

GW - 355

MONITORING REPORTS

DATE:

9/2002



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September 18, 2002

Mr. William C. Olson
Environmental Bureau
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Report of Groundwater Remediation Activities
Bell Lake Plant Remediation Site
Transwestern Pipeline Company
Lea County, New Mexico

Dear Bill,

The enclosed Report of Groundwater Remediation Activities is submitted for your review and files. This report presents a summary of groundwater monitoring and remediation activities completed since the last report of remediation activities.

If you have any questions or comments regarding this report, please contact me at (713) 345-1537 or Bill Kendrick at (713) 646-7644.

Sincerely,

George C. Robinson, PE
President/Principal Engineer

xc w/attachment:	Bill Kendrick	Transwestern Pipeline Company
	Larry Campbell	Transwestern Pipeline Company
	Larry Johnson	NMOCD Hobbs District Office

**ANNUAL REPORT OF GROUNDWATER
REMEDATION ACTIVITIES AT THE
BELL LAKE GAS PLANT**

**Prepared for:
Transwestern Pipeline Company**

**Prepared by:
Cypress Engineering Services, Inc.
10235 West Little York Road, Suite 256
Houston, TX 77040**

August 26, 2002

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1. Installation of Additional Remediation Wells

1.1 Installation of Two Wells

One additional soil vapor extraction (SVE) well and one additional monitor well (MW) were installed in December 1999. The locations of the new wells are indicated in Figures 1 through 5 as MW-13 and S13. Well S13 was installed adjacent to MW-4 because of a well screen failure in MW-4. S13 was completed using stainless steel screen. Well MW-13 was installed to provide a groundwater monitoring point directly downgradient of well MW-11. A summary of completion details for these wells can be found in Table 5. A copy of the well boring and New Mexico Well Report for each well is included as an attachment to this report.

2. Groundwater Monitoring Activities

2.1 Semi-Annual Groundwater Sampling Events

Five semi-annual groundwater sampling events have been completed since the last report of remediation activities. These events were completed in February 2000, October 2000, February 2001, August 2001 and March 2002. In addition to the semi-annual events, a sample was collected from MW-13 after its development in December 1999.

Prior to sampling, the depth to water, and the depth to hydrocarbon where phase-separated hydrocarbons (PSH) were present, was determined for each monitoring well. The measured depth to water and the corresponding water table elevation for each monitoring and SVE well is presented in Table 1.

In the course of each sample event, groundwater samples were collected from selected monitoring and SVE wells at the site. In addition, groundwater samples were collected from the on-site water well. Samples were not collected from wells with accumulated PSH in the well casing. Groundwater samples were delivered to a laboratory for analysis by EPA Method 8021 for BTEX, selected inorganic constituents by EPA Methods 6010, total dissolved solids by EPA Method 160.1, and chlorides by EPA Method 325.2. The sample analysis plan can be found in Table 6.

A summary of the laboratory results for organics and field measured groundwater quality parameters (pH, temperature, electrical conductivity and dissolved oxygen) is presented in Table 2. A summary of inorganic laboratory results is presented in Table 3. A copy of the laboratory results for each of the sampling events is included as an attachment to this report.

2.2 Results/Conclusions from Groundwater Sampling Events

2.2.1 *Occurrence and Direction of Groundwater Flow*

A water table elevation map based on measurements obtained in the course of the March 2002 sampling event is included as Figure 2. The apparent direction of groundwater flow is consistent with water table elevation maps previously developed for this site.

2.2.2 Lateral Extent of Phase Separated Hydrocarbon

The lateral extent of PSH is currently defined by the occurrence of PSH at the water table in wells SVE-3, SVE-4, SVE-8, SVE-9, SVE-10, SVE-12, SVE-13 and MW-4, and the absence of PSH in all other wells. The thickness of accumulated PSH in wells is presented in Table 1. A figure indicating the estimated area with PSH present at the water table is included as Figure 3.

The thickness of the PSH has substantially decreased since 1998. For example, SVE-1 contained over 3.5 feet of PSH in 1998 within the well casing. When monitored in March 2002, no PSH was detected. The soil vapor extraction system is effectively removing volatile hydrocarbons from the subsurface based on the significant decrease in PSH levels found in the well casings.

2.2.3 Condition of Affected Groundwater

The condition of affected groundwater, based on recent sampling events, has not changed significantly from previous sampling events as evidenced by the information presented in Tables 2 and 3. Figure 4 shows the BTEX distribution dissolved in the groundwater and Figure 5 shows the distribution of inorganic compounds dissolved in the groundwater. Elevated concentrations of benzene continue to be the primary concern at the site.

3. Status of Remediation Activities

3.1 Remediation Activities Completed through March 2002

The following remediation activities have been completed since the last report of groundwater remediation activities:

- 1) Installation of one down gradient monitoring well.
- 2) Installation of one replacement SVE well.
- 3) Five ground water sampling events were completed; and
- 4) Routine O&M of the remediation system has continued to ensure efficient and effective operation.

4. Proposed Modifications

4.1 Modifications to the Routine Groundwater Sampling Plan

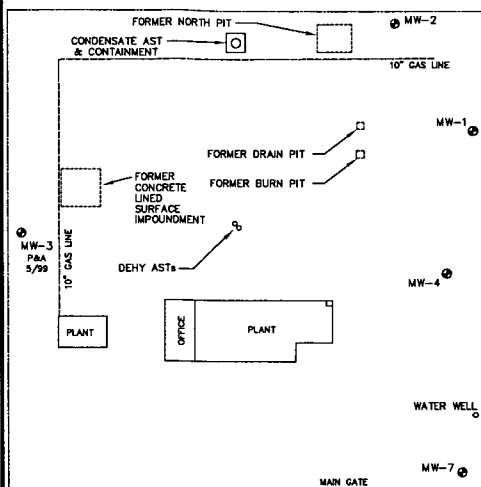
Sampling location, frequency and the sampling analysis plan will continue on a semi-annual basis. A summary of the sample analysis plan is presented in Table 6.

4.2 Proposed Modifications to the Remediation System

There are no proposed operational modifications to the recovery system at this time.

4.3 Reporting Frequency

Annual reporting will continue with the next scheduled report being submitted to the OCD by August 31, 2003.



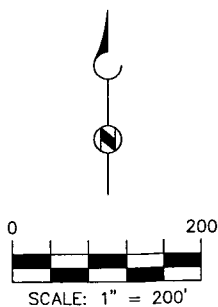
COUNTY ROAD 21A

MW-11

MW-12

RADIO TOWER

MW-13



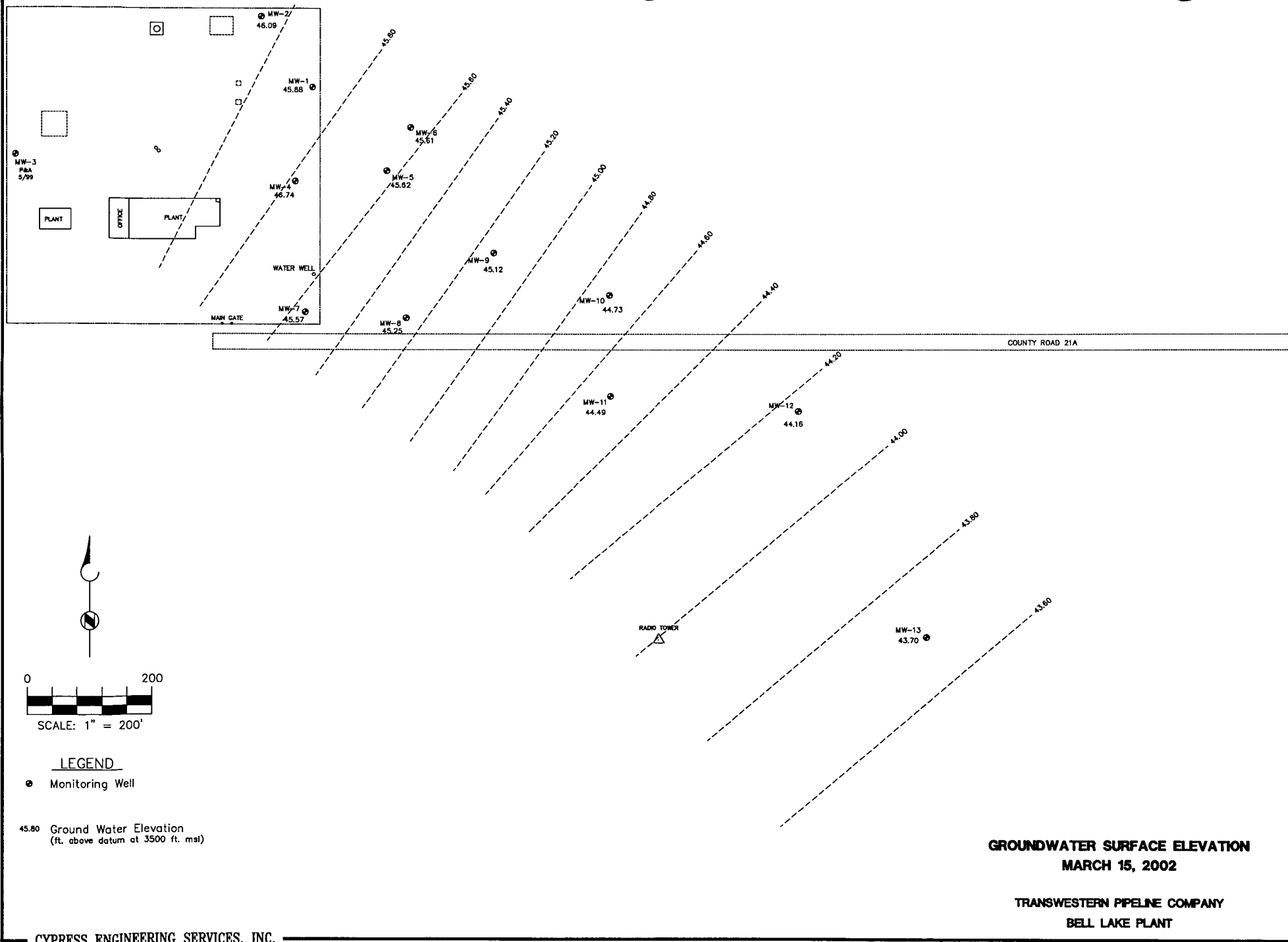
LEGEND

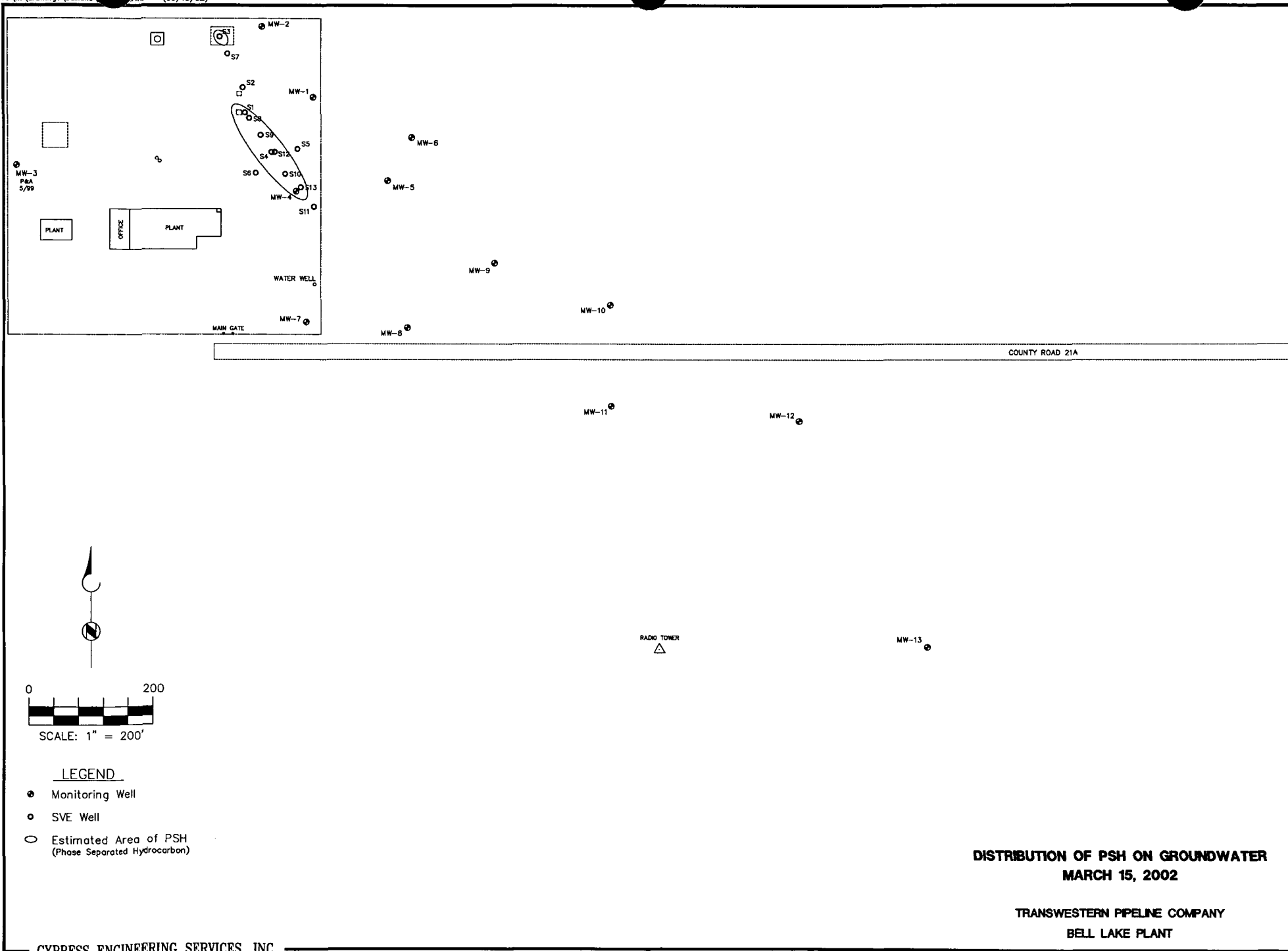
● Monitoring Well

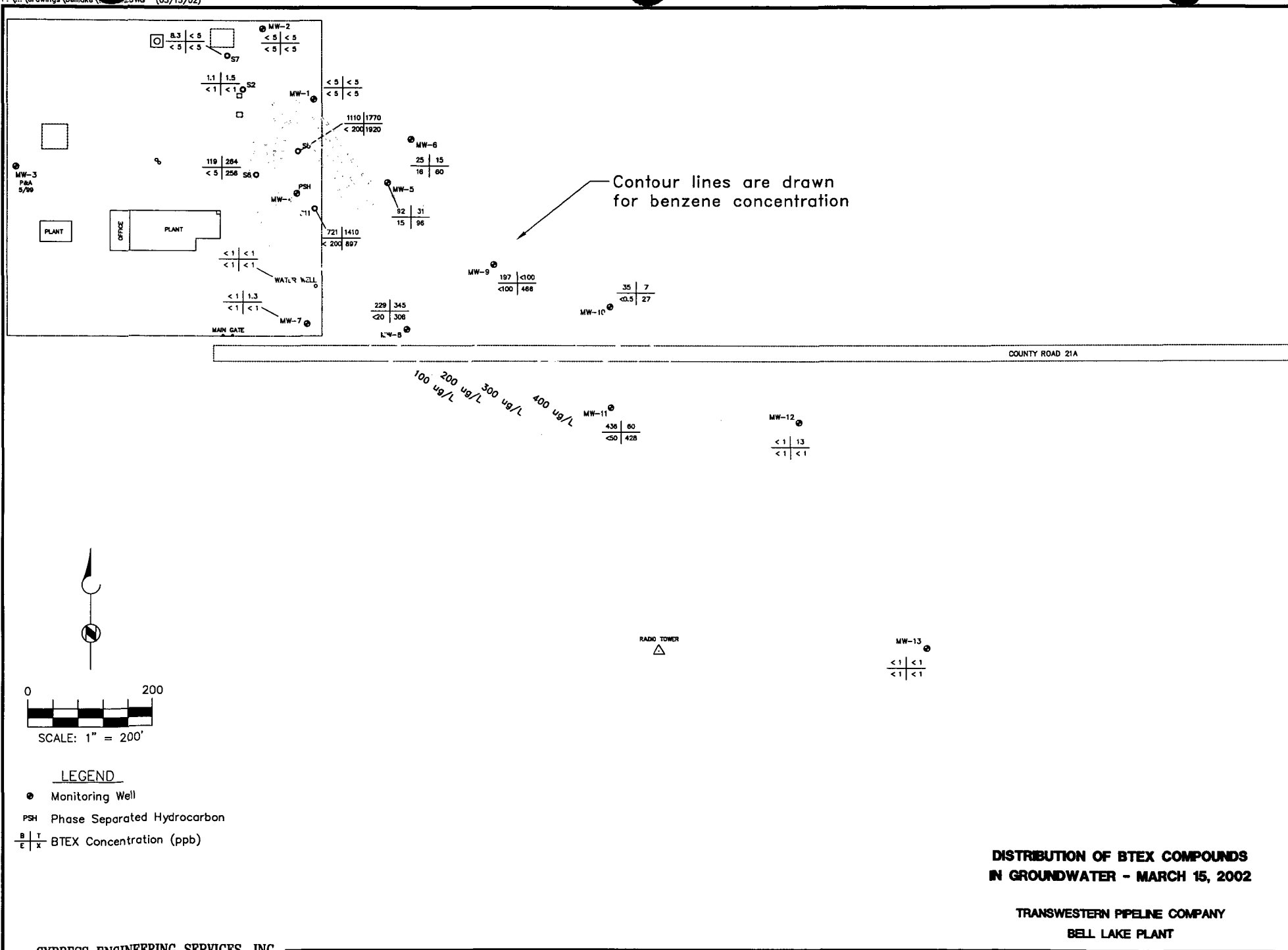
SITE MAP

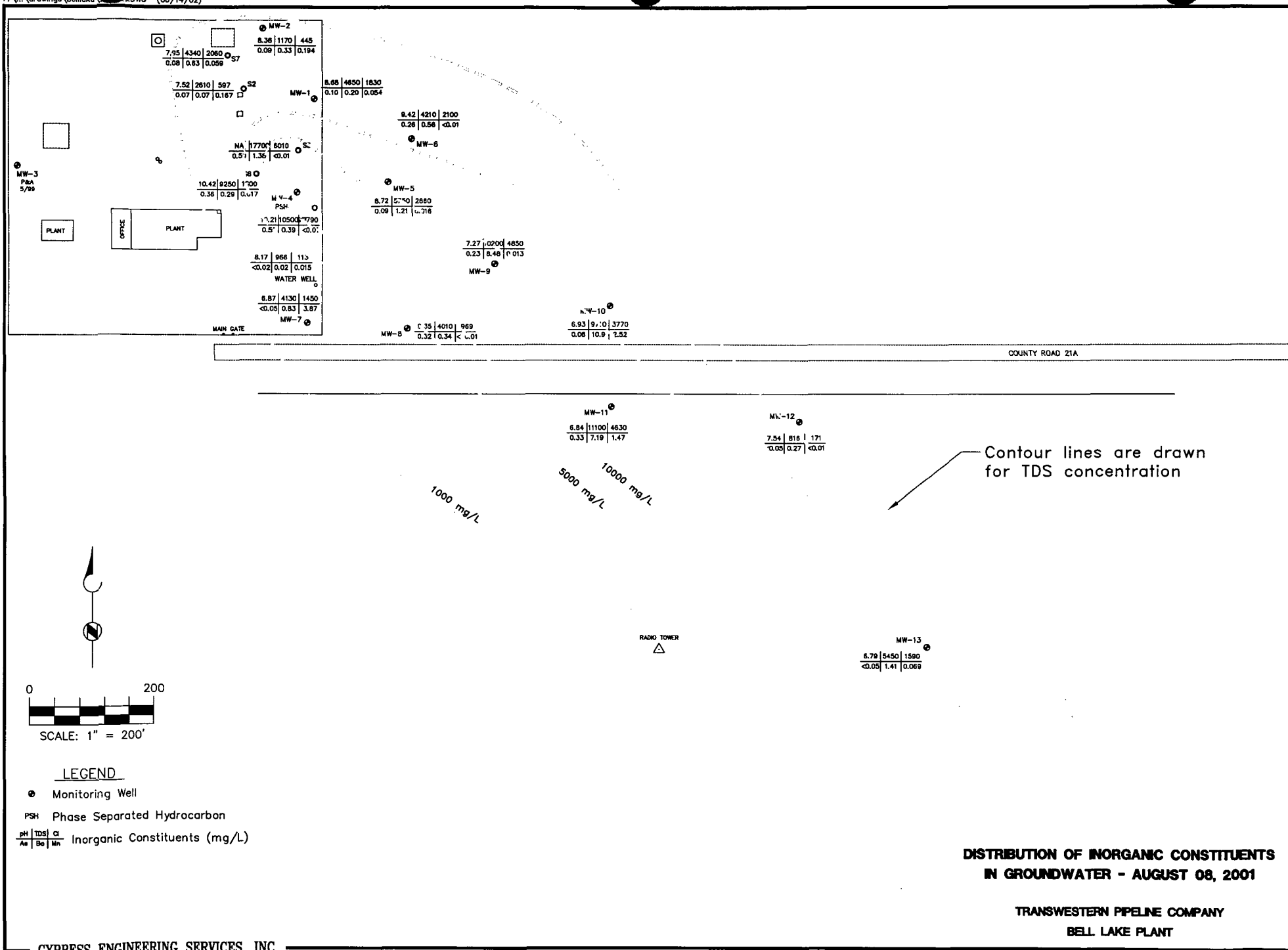
TRANSWESTERN PIPELINE COMPANY
BELL LAKE PLANT

CYPRESS ENGINEERING SERVICES, INC.









**Table 1. Summary of Ground Water Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
MW-1	10/24/93	3635.37 (c)	(a)	88.97	(a)	3546.40
	12/08/94		(a)	89.38	(a)	3545.99
	05/31/95		(a)	89.18	(a)	3546.19
	12/12/95		(a)	89.27	(a)	3546.10
	02/20/96		(a)	89.24	(a)	3546.13
	05/15/96		(a)	89.21	(a)	3546.16
	08/14/96		(a)	89.32	(a)	3546.05
	11/12/96		(a)	89.10	(a)	3546.27
	02/07/97		(a)	89.35	(a)	3546.02
	08/08/97		(a)	89.22	(a)	3546.15
	01/09/98		(a)	89.41	(a)	3545.96
	02/24/98*		(a)	89.21	(a)	3546.16
	08/03/98*		(a)	89.40	(a)	3545.97
	02/10/99*		(a)	89.40	(a)	3545.97
	08/10/99*		(a)	89.39	(a)	3545.98
	02/14/00*		(a)	89.51	(a)	3545.86
	10/17/00*		(a)	89.53	(a)	3545.84
	02/15/01*		(a)	89.51	(a)	3545.86
	08/08/01		(a)	89.52	(a)	3545.85
	03/15/02*		(a)	89.49	(a)	3545.88
MW-2	10/19/93	3634.62 (c)	(a)	88.02	(a)	3546.60
	12/08/94		(a)	88.15	(a)	3546.47
	05/31/95		(a)	88.23	(a)	3546.39
	12/12/95		(a)	88.31	(a)	3546.31
	02/20/96		(a)	88.29	(a)	3546.33
	05/15/96		(a)	88.27	(a)	3546.35
	08/14/96		(a)	88.39	(a)	3546.23
	11/12/96		(a)	88.10	(a)	3546.52
	02/07/97		(a)	88.37	(a)	3546.25
	08/08/97		(a)	88.27	(a)	3546.35
	01/09/98	3634.68 (d)	(a)	88.42	(a)	3546.26
	02/24/98*		(a)	88.30	(a)	3546.38
	08/03/98*		(a)	88.42	(a)	3546.26
	02/10/99*		(a)	88.43	(a)	3546.25
	08/10/99*	3634.68 (f)	(a)	88.53	(a)	3546.15
	02/14/00*		(a)	88.63	(a)	3546.05
	10/17/00*		(a)	88.65	(a)	3546.03
	02/15/01*		(a)	88.51	(a)	3546.17
	08/08/01		(a)	88.69	(a)	3545.99
	03/15/02*		(a)	88.59	(a)	3546.09
MW-3	10/20/93	3639.64 (c)	(a)	92.96	(a)	3546.68
	12/08/94		(a)	93.08	(a)	3546.56
	05/31/95		(a)	93.17	(a)	3546.47
	12/12/95		(a)	93.24	(a)	3546.40
	02/20/96		(a)	93.20	(a)	3546.44
	05/15/96		(a)	93.20	(a)	3546.44
	08/14/96		(a)	93.31	(a)	3546.33
	11/12/96		(a)	93.30	(a)	3546.34
	02/07/97		(a)	93.31	(a)	3546.33

**Table 1. Summary of Ground Water Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
	08/08/97		(a)	93.27	(a)	3546.37
	01/09/98		(a)	93.40	(a)	3546.24
	02/24/98*		(a)	93.28	(a)	3546.36
	08/03/98*		(a)	93.41	(a)	3546.23
MW-4	12/08/94	3636.05 (c)	(a)	89.90	(a)	3546.15
	05/31/95		(a)	89.97	(a)	3546.08
	12/12/95		(a)	90.05	(a)	3546.00
	02/20/96		(a)	90.05	(a)	3546.00
	05/15/96		(a)	89.99	(a)	3546.06
	08/14/96		(a)	90.09	(a)	3545.96
	11/12/96		(a)	90.00	(a)	3546.05
	02/07/97		(a)	90.13	(a)	3545.92
	08/08/97		90.00	90.60	0.60	3545.93
	11/06/97		90.01	90.15	0.14	3546.01
	11/12/97		90.02	90.25	0.23	3545.98
	12/29/97	3637.04 (d)	90.69	92.55	1.86	3545.98
	11/24/98		90.28	94.04	3.76	3546.01
	01/28/99		90.50	94.03	3.53	3545.83
	02/10/99*		90.81	91.93	1.12	3546.01
	02/24/99		90.45	93.54	3.09	3545.97
	06/02/99		89.90	92.65	2.75	3546.59
	06/04/99		90.80	91.54	0.74	3546.09
	06/15/99		90.41	92.99	2.58	3546.11
	06/24/99		89.61	91.88	2.27	3546.98
	07/13/99		90.50	93.34	2.84	3545.97
	08/10/99*		90.66	93.12	2.46	3545.89
	08/24/99		90.61	91.70	1.09	3546.21
	09/07/99		90.62	92.97	2.35	3545.95
	09/23/99		90.58	93.05	2.47	3545.97
	10/12/99		90.66	93.21	2.55	3545.87
	10/26/99		90.64	93.02	2.38	3545.92
	11/09/99		90.55	92.94	2.39	3546.01
	11/24/99		90.69	93.45	2.76	3545.80
	12/14/99		90.56	92.89	2.33	3546.01
	12/28/99		89.52	92.83	3.31	3546.86
	01/13/00		90.01	90.78	0.77	3546.88
	01/20/00		90.04	90.08	0.04	3546.99
	02/01/00		89.86	91.55	1.69	3546.84
	02/14/00*		89.94	91.76	1.82	3546.74
	02/22/00		89.94	90.86	0.92	3546.92
	03/06/00		89.98	90.36	0.38	3546.98
	03/27/00		90.19	90.48	0.29	3546.79
	04/10/00		90.13	90.64	0.51	3546.81
	04/27/00		90.01	90.16	0.15	3547.00
	05/08/00		90.03	90.23	0.20	3546.97
	05/25/00		90.12	90.33	0.21	3546.88
	06/08/00		90.40	90.42	0.02	3546.64
	06/26/00		90.17	90.23	0.06	3546.86
	07/11/00		90.14	90.16	0.02	3546.90
	07/27/00		90.11	90.12	0.01	3546.93

**Table 1. Summary of Ground Water Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
	08/07/00		90.05	90.06	0.01	3546.99
	08/24/00		(a)	90.14	(a)	3546.90
	09/07/00		(a)	90.12	(a)	3546.92
	09/25/00		(a)	89.93	(a)	3547.11
	10/09/00		(a)	89.87	(a)	3547.17
	10/17/00*		90.12	90.15	0.03	3546.91
	11/02/00		90.16	90.76	0.60	3546.76
	11/22/00		90.36	90.39	0.03	3546.67
	12/11/00		90.05	90.25	0.20	3546.95
	01/05/01		90.07	91.47	1.40	3546.69
	01/22/01		90.03	90.58	0.55	3546.90
	02/09/01		90.76	90.97	0.21	3546.24
	02/15/01*		90.11	90.95	0.84	3546.76
	03/09/01		89.89	89.92	0.03	3547.14
	03/29/01		90.10	90.39	0.29	3546.88
	08/08/01		90.17	90.55	0.38	3546.79
	02/01/02		90.19	90.76	0.57	3546.74
	03/15/02*		90.15	90.89	0.74	3546.74
MW-5	12/08/94	3635.31 (c)	(a)	89.33	(a)	3545.98
	05/31/95		(a)	89.36	(a)	3545.95
	12/12/95		(a)	89.40	(a)	3545.91
	02/20/96		(a)	89.46	(a)	3545.85
	05/15/96		(a)	89.40	(a)	3545.91
	08/14/96		(a)	89.43	(a)	3545.88
	11/12/96		(a)	89.42	(a)	3545.89
	02/07/97		(a)	89.53	(a)	3545.78
	08/08/97		(a)	89.41	(a)	3545.90
	01/09/98		(a)	89.57	(a)	3545.74
	02/24/98*		(a)	89.38	(a)	3545.93
	08/03/98*		(a)	89.59	(a)	3545.72
	02/10/99*		(a)	89.65	(a)	3545.66
	08/10/99*		(a)	89.64	(a)	3545.67
	02/14/00*		(a)	89.69	(a)	3545.62
	10/17/00*		(a)	89.75	(a)	3545.56
	02/15/01*		(a)	89.71	(a)	3545.60
	08/08/01		(a)	89.72	(a)	3545.59
	03/15/02*		(a)	89.69	(a)	3545.62
MW-6	12/08/94	3634.66 (c)	(a)	88.65	(a)	3546.01
	05/31/95		(a)	88.70	(a)	3545.96
	12/12/95		(a)	88.72	(a)	3545.94
	02/20/96		(a)	88.81	(a)	3545.85
	05/15/96		(a)	88.75	(a)	3545.91
	08/14/96		(a)	88.82	(a)	3545.84
	11/12/96		(a)	88.81	(a)	3545.85
	02/07/97		(a)	88.88	(a)	3545.78
	08/08/97		(a)	88.80	(a)	3545.86
	01/09/98		(a)	88.92	(a)	3545.74
	02/24/98*		(a)	88.75	(a)	3545.91
	08/03/98*		(a)	88.93	(a)	3545.73

**Table 1. Summary of Ground Water Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
MW-7	02/10/99*		(a)	89.00	(a)	3545.66
	08/10/99*		(a)	89.02	(a)	3545.64
	02/14/00*		(a)	89.06	(a)	3545.60
	10/17/00*		(a)	89.12	(a)	3545.54
	02/15/01*		(a)	89.08	(a)	3545.58
	08/08/01		(a)	89.10	(a)	3545.56
	03/15/02*		(a)	89.05	(a)	3545.61
	12/12/95	3635.89 (c)	(a)	90.18	(a)	3545.71
	02/20/96	---	(a)	90.15	(a)	3545.74
	05/15/96		(a)	90.11	(a)	3545.78
	08/14/96		(a)	90.21	(a)	3545.68
	11/12/96		(a)	90.20	(a)	3545.69
	02/07/97		(a)	90.22	(a)	3545.67
	08/08/97		(a)	90.19	(a)	3545.70
	01/09/98		(a)	90.28	(a)	3545.61
	02/24/98*		(a)	90.18	(a)	3545.71
	08/03/98*		(a)	90.29	(a)	3545.60
	08/10/99*		(a)	90.40	(a)	---
	02/14/00*		(a)	90.45	(a)	3545.55
	10/17/00*		(a)	90.48	(a)	3545.52
	02/15/01*		(a)	90.47	(a)	3545.53
	08/08/01		(a)	90.51	(a)	3545.49
	03/15/02*		(a)	90.43	(a)	3545.57
MW-8	12/12/95	3635.28 (c)	(a)	89.82	(a)	3545.46
	02/20/96	3635.30 (d)	(a)	89.82	(a)	3545.46
	05/15/96		(a)	89.78	(a)	3545.50
	08/14/96		(a)	89.86	(a)	3545.42
	11/12/96		(a)	89.86	(a)	3545.42
	02/07/97		(a)	89.89	(a)	3545.39
	08/08/97		(a)	89.85	(a)	3545.43
	01/09/98		(a)	89.95	(a)	3545.35
	02/24/98*		(a)	89.87	(a)	3545.43
	08/03/98*		(a)	89.95	(a)	3545.35
	02/10/99*		(a)	89.97	(a)	3545.33
	08/10/99*		(a)	90.00	(a)	3545.30
	02/14/00*		(a)	90.04	(a)	3545.26
	10/17/00*		(a)	90.08	(a)	3545.22
	02/15/01*		(a)	90.05	(a)	3545.25
	08/08/01		(a)	90.09	(a)	3545.21
	03/15/02*		(a)	90.05	(a)	3545.25
MW-9	12/12/95	3633.58 (c)	(a)	88.21	(a)	3545.37
	02/20/96		(a)	88.23	(a)	3545.35
	05/15/96		(a)	88.18	(a)	3545.40
	08/14/96		(a)	88.22	(a)	3545.36
	11/12/96		(a)	88.27	(a)	3545.31
	02/07/97		(a)	88.29	(a)	3545.29
	08/08/97		(a)	88.25	(a)	3545.33
	01/09/98		(a)	88.35	(a)	3545.23

**Table 1. Summary of Ground Water Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
MW-10	02/24/98*	3633.25 (d)	(a)	88.24	(a)	3545.34
	08/03/98*		(a)	88.33	(a)	3545.25
	02/10/99*		(a)	88.37	(a)	3545.21
	08/10/99*		(a)	88.40	(a)	3545.18
	02/14/00*		(a)	88.44	(a)	3545.14
	10/17/00*		(a)	88.46	(a)	3545.12
	02/15/01*		(a)	88.45	(a)	3545.13
	08/08/01		(a)	88.48	(a)	3545.10
	03/15/02*		(a)	88.46	(a)	3545.12
	01/09/98	3633.24 (f)	(a)	88.42	(a)	3544.83
	02/24/98*		(a)	88.33	(a)	3544.92
	08/03/98*		(a)	88.41	(a)	3544.84
	02/10/99*		(a)	88.43	(a)	3544.82
	08/10/99*		(a)	88.44	(a)	3544.81
	02/14/00*		(a)	88.50	(a)	3544.74
	10/17/00*		(a)	88.54	(a)	3544.70
	02/14/01*		(a)	88.51	(a)	3544.73
	08/08/01		(a)	88.54	(a)	3544.70
	03/15/02*		(a)	88.51	(a)	3544.73
MW-11	01/09/98	3631.57 (d)	(a)	86.99	(a)	3544.58
	02/24/98*		(a)	86.94	(a)	3544.63
	08/03/98*		(a)	86.98	(a)	3544.59
	02/10/99*		(a)	86.99	(a)	3544.58
	08/10/99*		(a)	86.99	(a)	3544.58
	02/14/00*	3631.56 (f)	(a)	87.04	(a)	3544.52
	10/17/00*		(a)	87.07	(a)	3544.49
	02/15/01*		(a)	87.06	(a)	3544.50
	08/08/01		(a)	87.10	(a)	3544.46
MW-12	03/15/02*		(a)	87.07	(a)	3544.49
	01/09/98	3630.61 (d)	(a)	86.39	(a)	3544.22
	02/24/98*		(a)	86.29	(a)	3544.32
	08/03/98*		(a)	86.37	(a)	3544.24
	02/10/99*		(a)	86.39	(a)	3544.22
	08/10/99*		(a)	86.39	(a)	3544.22
	02/14/00*	3630.61 (f)	(a)	86.46	(a)	3544.15
	10/17/00*		(a)	86.49	(a)	3544.12
	02/15/01*		(a)	86.47	(a)	3544.14
	08/08/01		(a)	86.49	(a)	3544.12
MW-13	03/15/02*		(a)	86.45	(a)	3544.16
	02/14/00*	3626.97 (f)	(a)	83.28	(a)	3543.69
	10/17/00*		(a)	83.30	(a)	3543.67
	02/15/01*		(a)	83.29	(a)	3543.68
	08/08/01		(a)	83.31	(a)	3543.66
	03/15/02*		(a)	83.27	(a)	3543.70

**Table 1. Summary of Ground Water Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
SVE-1	12/01/95	3637.06 (c)	90.68	92.12	1.44	3546.09
	02/20/96		90.52	92.12	1.60	3546.22
	05/01/96		90.51	92.20	1.69	3546.21
	01/17/97	3638.21 (d)	91.63	93.34	1.71	3546.24
	11/06/97		91.45	93.59	2.14	3546.33
	12/29/97		91.50	93.45	1.95	3546.32
	11/24/98		91.12	94.65	3.53	3546.38
	01/28/99		91.80	93.10	1.30	3546.15
	06/02/99		91.79	92.49	0.70	3546.28
	06/04/99		91.70	92.32	0.62	3546.39
	06/15/99		91.84	92.58	0.74	3546.22
	06/24/99		91.84	92.59	0.75	3546.22
	07/13/99	(a)	(a)	91.95	(a)	3546.26
	07/27/99		(a)	91.86	(a)	3546.35
	08/10/99*		91.97	92.35	0.38	3546.16
	08/24/99		(a)	91.84	(a)	3546.37
	09/07/99		(a)	92.16	(a)	3546.05
	09/23/99		(a)	92.21	(a)	3546.00
	10/12/99		(a)	92.09	(a)	3546.12
	10/26/99		(a)	91.84	(a)	3546.37
	11/09/99		(a)	91.82	(a)	3546.39
	11/24/99		92.17	92.21	0.04	3546.03
	12/14/99	3638.22 (f)	(a)	91.79	(a)	3546.42
	12/28/99		(a)	91.93	(a)	3546.28
	01/13/00		(a)	92.05	(a)	3546.16
	01/20/00		(a)	92.21	(a)	3546.00
	02/01/00		(a)	92.11	(a)	3546.10
	02/14/00*		92.19	92.32	0.13	3546.00
	02/22/00		(a)	92.38	(a)	3545.84
	03/06/00		(a)	92.01	(a)	3546.21
	03/27/00		(a)	92.06	(a)	3546.16
	04/10/00		(a)	92.16	(a)	3546.06
	04/27/00		(a)	92.09	(a)	3546.13
	05/08/00		(a)	92.05	(a)	3546.17
	05/25/00		(a)	92.09	(a)	3546.13
	06/08/00		(a)	92.07	(a)	3546.15
	06/26/00		(a)	92.06	(a)	3546.16
	07/11/00		(a)	92.11	(a)	3546.11
	07/27/00		(a)	92.02	(a)	3546.20
	08/07/00		(a)	91.98	(a)	3546.24
	08/24/00		(a)	92.10	(a)	3546.12
	09/07/00		(a)	92.16	(a)	3546.06
	09/25/00		(a)	92.15	(a)	3546.07
	10/09/00		(a)	92.06	(a)	3546.16
	10/17/00*		(a)	91.95	(a)	3546.27
	11/02/00		(a)	92.39	(a)	3545.83
	11/22/00		(a)	92.28	(a)	3545.94
	12/11/00		(a)	92.04	(a)	3546.18
	01/05/01		(a)	92.37	(a)	3545.85
	01/22/01		92.26	92.27	(a)	3545.96
	02/09/01		(a)	92.06	(a)	3546.16

**Table 1. Summary of Ground Water Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
SVE-2	02/15/01*		(a)	92.20	sheen	3546.02
	03/09/01		(a)	92.06	(a)	3546.16
	03/29/01		(a)	91.95	sheen	3546.27
	08/08/01		(a)	92.22	(a)	3546.00
	02/01/02		(a)	92.03	(a)	3546.19
	02/11/02		(a)	92.25	(a)	3545.97
	03/15/02*		(a)	92.23	(a)	3545.99
	12/01/95	3636.49 (c)	(a)	90.18	(a)	3546.31
	02/20/96		(a)	90.22	(a)	3546.27
	05/01/96		(a)	90.21	(a)	3546.28
	01/17/97	3637.53 (c)	(a)	91.20	(a)	3546.33
	11/06/97		(a)	91.10	(a)	3546.43
	12/29/97		(a)	91.13	(a)	3546.40
	08/04/98*		(a)	91.32	(a)	3546.21
	11/24/98		(a)	91.30	(a)	3546.23
	02/10/99*		(a)	91.21	(a)	3546.32
	06/02/99		(a)	91.34	(a)	3546.19
	08/10/99*		(a)	91.36	(a)	3546.17
	02/14/00*	3637.53 (f)	(a)	91.48	(a)	3546.05
	10/17/00		(a)	91.41	(a)	3546.12
	02/15/01*		(a)	91.47	(a)	3546.06
SVE-3	08/08/01		(a)	91.46	(a)	3546.07
	02/01/02		(a)	91.51	(a)	3546.02
	02/11/02		(a)	91.51	(a)	3546.02
	03/15/02*		(a)	91.50	(a)	3546.03
	12/01/95	3636.44 (c)	90.00	90.30	0.30	3546.38
	02/20/96		89.52	92.37	2.85	3546.35
	05/01/96		89.38	92.92	3.54	3546.35
	01/17/97	3637.62 (d)	90.65	93.60	2.95	3546.38
	11/06/97		90.65	93.00	2.35	3546.50
	12/29/97		90.50	93.70	3.20	3546.48
	01/16/99		(a)	90.83	(a)	3546.79
	01/28/99		(a)	91.06	(a)	3546.56
	02/08/99		(a)	91.10	(a)	3546.52
	02/10/99*		(a)	91.04	(a)	3546.58
	06/02/99		(a)	90.95	(a)	3546.67
	06/05/99		(a)	91.20	(a)	3546.42
	06/15/99		91.40	91.45	0.05	3546.21
	06/24/99		91.46	91.48	0.02	3546.16
	07/13/99		91.49	91.54	0.05	3546.12
	07/27/99		91.52	91.57	0.05	3546.09
	08/10/99*		91.38	91.50	0.12	3546.22
	08/24/99		91.43	91.57	0.14	3546.16
	09/07/99		91.54	91.61	0.07	3546.07
	09/23/99		91.50	91.58	0.08	3546.10
	10/12/99		91.48	91.64	0.16	3546.11
	10/26/99		91.47	91.60	0.13	3546.12
	11/09/99		91.42	91.55	0.13	3546.17
	11/24/99		91.45	91.59	0.14	3546.14

**Table 1. Summary of Ground Water Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
	12/14/99		91.44	91.60	0.16	3546.15
	12/28/99		91.38	91.54	0.16	3546.21
	01/13/00		91.50	91.59	0.09	3546.10
	01/20/00		91.45	91.58	0.13	3546.14
	02/01/00		91.46	91.56	0.10	3546.14
	02/14/00*	3637.62 (f)	91.46	91.55	0.09	3546.14
	02/22/00		91.45	91.52	0.07	3546.16
	03/06/00		91.45	91.48	0.03	3546.16
	03/27/00		91.46	91.51	0.05	3546.15
	04/10/00		91.46	91.49	0.03	3546.15
	04/27/00		91.52	91.53	0.01	3546.10
	05/08/00		91.47	91.48	0.01	3546.15
	05/25/00		91.49	91.50	0.01	3546.13
	06/08/00		91.49	91.50	0.01	3546.13
	06/26/00		(a)	91.54	(a)	3546.08
	07/11/00		91.52	91.53	0.01	3546.10
	07/27/00		91.53	91.54	0.01	3546.09
	08/07/00		(a)	91.51	(a)	3546.11
	08/24/00		(a)	91.51	(a)	3546.11
	09/07/00		(a)	91.52	(a)	3546.10
	09/25/00		(a)	91.51	(a)	3546.11
	10/09/00		(a)	91.50	(a)	3546.12
	10/17/00*		(a)	91.50	(a)	3546.12
	11/02/00		(a)	90.46	(a)	3547.16
	11/22/00		(a)	91.49	(a)	3546.13
	12/11/00		(a)	91.51	(a)	3546.11
	01/05/01		91.53	91.54	0.01	3546.09
	01/22/01		91.49	91.51	0.02	3546.13
	02/09/01		91.61	91.67	0.06	3546.00
	02/15/01*		91.48	91.50	0.02	3546.14
	03/09/01		91.51	91.53	0.02	3546.11
	03/29/01		91.51	91.53	0.02	3546.11
	08/08/01		91.48	91.50	0.02	3546.14
	02/01/02		91.60	91.68	0.08	3546.00
	02/11/02		91.51	91.53	0.02	3546.11
	03/15/02*		(a)	91.49	sheen	3546.13
SVE-4	11/12/97	3636.95 (d)	(a)	89.69	(a)	3547.26
	12/29/97		90.40	92.30	1.90	3546.17
	11/24/98		89.14	93.54	4.40	3546.93
	01/06/99	3636.49 (e)	87.70	91.75	4.05	3547.98
	02/08/99		89.85	93.26	3.41	3545.96
	06/02/99		89.65	90.82	1.17	3546.61
	06/04/99		89.75	90.73	0.98	3546.54
	06/15/99		89.73	90.76	1.03	3546.55
	06/24/99		88.76	89.80	1.04	3547.52
	07/13/99		89.79	90.71	0.92	3546.52
	07/27/99		89.99	90.70	0.71	3546.36
	08/24/99		89.79	90.28	0.49	3546.60
	09/07/99		89.92	90.40	0.48	3546.47
	09/23/99		89.79	90.19	0.40	3546.62

**Table 1. Summary of Ground Water Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
	10/12/99	3636.48 (f)	89.95	90.34	0.39	3546.46
	10/26/99		89.89	90.25	0.36	3546.53
	11/09/99		89.80	90.17	0.37	3546.62
	11/24/99		90.48	90.85	0.37	3545.94
	12/14/99		89.76	90.18	0.42	3546.65
	12/28/99		90.18	90.64	0.46	3546.22
	01/13/00		90.04	90.42	0.38	3546.37
	01/20/00		89.76	90.14	0.38	3546.65
	02/01/00		90.06	90.49	0.43	3546.34
	02/14/00*		90.47	91.03	0.56	3545.90
	02/22/00		90.40	90.80	0.40	3546.00
	03/06/00		89.70	90.14	0.44	3546.69
	03/27/00		89.88	90.31	0.43	3546.51
	04/10/00		89.91	90.22	0.31	3546.51
	04/27/00		89.96	90.18	0.22	3546.48
	05/08/00		89.82	89.98	0.16	3546.63
	05/25/00		89.81	89.95	0.14	3546.64
	06/08/00		89.88	90.00	0.12	3546.58
	06/26/00		89.85	89.95	0.10	3546.61
	07/11/00		89.98	90.04	0.06	3546.49
	07/27/00		89.86	89.92	0.06	3546.61
	08/07/00		89.84	89.89	0.05	3546.63
	08/24/00		89.96	89.98	0.02	3546.52
	09/07/00		89.99	90.00	0.01	3546.49
	09/25/00		90.06	90.08	0.02	3546.42
	10/09/00		(a)	89.85	(a)	3546.63
	10/17/00*		90.13	90.15	0.02	3546.35
	11/02/00		90.57	90.60	0.03	3545.90
	11/22/00		90.55	90.66	0.11	3545.91
	12/11/00		89.89	89.97	0.08	3546.57
	01/05/01		90.59	90.70	0.11	3545.87
	01/22/01		90.44	90.63	0.19	3546.00
	02/09/01		89.97	90.50	0.53	3546.40
	02/15/01*		90.54	90.68	0.14	3545.91
	03/09/01		89.95	90.26	0.31	3546.47
	03/29/01		89.88	89.94	0.06	3546.59
	08/08/01		(a)	90.52	(a)	3545.96
	02/01/02		90.27	90.80	0.53	3546.10
	02/11/02		91.47	92.35	0.88	3544.83
	03/15/02*		(a)	90.60	(a)	3545.88
SVE-5	11/12/97	3635.65 (d)	(a)	89.60	(a)	3546.05
	12/29/97		(a)	89.59	(a)	3546.06
	01/09/98		(a)	89.75	(a)	3545.90
	11/24/98		(a)	89.60	(a)	3546.05
	02/10/99*		(a)	89.67	(a)	3545.98
	06/02/99		(a)	89.59	(a)	3546.06
	08/10/99*		(a)	89.71	(a)	3545.94
	02/14/00*		(a)	89.85	(a)	3545.81
	10/17/00*		(a)	89.59	(a)	3546.07
	02/15/01*	3635.66 (f)	(a)	89.86	(a)	3545.80

**Table 1. Summary of Ground Water Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
SVE-6	08/08/01		(a)	89.82	(a)	3545.84
	03/15/02*		(a)	89.88	(a)	3545.78
	11/12/97	3636.38 (d)	(a)	90.20	(a)	3546.18
	12/29/97		(a)	90.20	(a)	3546.18
	01/09/98		(a)	90.25	(a)	3546.13
	11/24/98		(a)	90.20	(a)	3546.18
	02/10/99*		(a)	90.27	(a)	3546.11
	06/02/99		(a)	90.13	(a)	3546.25
	08/10/99*		(a)	90.23	(a)	3546.15
	02/14/00*	3636.38 (f)	(a)	90.44	(a)	3545.94
	10/17/00*		(a)	90.19	(a)	3546.19
	02/15/01*		(a)	90.43	(a)	3545.95
	08/08/01		(a)	90.40	(a)	3545.98
	03/15/02*		(a)	90.49	(a)	3545.89
SVE-7	11/12/97	3637.01 (d)	(a)	89.61	(a)	3547.40
	12/29/97		(a)	90.52	(a)	3546.49
	08/04/98*		(a)	90.58	(a)	3546.43
	11/24/98		(a)	90.71	(a)	3546.30
	02/10/99*		(a)	90.60	(a)	3546.41
	06/02/99	3636.01 (f)	(a)	89.61	(a)	3546.40
	08/10/99*		(a)	89.80	(a)	3546.21
	02/14/00*	3636.01 (f)	(a)	89.88	(a)	3546.13
	10/17/00*		(a)	89.87	(a)	3546.14
	02/15/01*		(a)	89.89	(a)	3546.12
	08/08/01		(a)	89.89	(a)	3546.12
	03/15/02*		(a)	89.94	(a)	3546.07
SVE-8	06/02/99	—	89.15	92.09	2.94	—
	06/04/99	3637.71 (e)	90.75	92.63	1.88	3546.58
	06/15/99		89.19	92.46	3.27	3547.87
	07/13/99		89.85	92.20	2.35	3547.39
	07/27/99		90.26	92.50	2.24	3547.00
	08/24/99		90.00	92.32	2.32	3547.25
	09/16/99		89.63	91.86	2.23	3547.63
	09/30/99		90.40	92.26	1.86	3546.94
	10/19/99		90.91	92.48	1.57	3546.49
	10/26/99		90.93	93.12	2.19	3546.34
	11/09/99		90.73	92.99	2.26	3546.53
	11/24/99		91.47	92.85	1.38	3545.96
	12/14/99		90.49	92.88	2.39	3546.74
	01/04/00		90.88	93.02	2.14	3546.40
	01/20/00		89.29	91.10	1.81	3548.06
	02/14/00*	3637.72 (f)	91.70	92.23	0.53	3545.91
	06/26/00		89.58	91.62	2.04	3547.73
	07/27/00		89.96	91.65	1.69	3547.42
	08/07/00		89.95	92.16	2.21	3547.33
	08/24/00		90.41	92.61	2.20	3546.87
	09/07/00		90.08	92.21	2.13	3547.21
	02/15/01*		91.80	92.01	0.21	3545.88

**Table 1. Summary of Ground Water Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
SVE-9	03/09/01	—	90.33	92.54	2.21	3546.95
	03/29/01		90.75	93.39	2.64	3546.44
	08/08/01		90.45	91.98	1.53	3546.96
	02/01/02		91.65	91.74	0.09	3546.05
	02/11/02		91.70	92.55	0.85	3545.85
	03/15/02*		91.64	92.79	1.15	3545.85
	06/02/99	3637.48 (e)	89.28	91.56	2.28	—
	06/04/99		90.41	93.14	2.73	3546.52
	07/20/99		90.09	92.80	2.71	3546.85
	08/03/99		90.05	92.98	2.93	3546.84
	08/10/99*		90.96	93.27	2.31	3546.06
	09/02/99		90.40	93.48	3.08	3546.46
	09/20/99		89.66	92.03	2.37	3547.35
	10/05/99		91.02	93.25	2.23	3546.01
	10/19/99		91.14	93.23	2.09	3545.92
	11/09/99		90.35	92.84	2.49	3546.63
	11/24/99		91.16	93.12	1.96	3545.93
	12/14/99		90.20	92.73	2.53	3546.77
	01/04/00		90.62	92.23	1.61	3546.54
	02/14/00*	3637.51 (f)	91.23	92.97	1.74	3545.93
	08/07/00		90.77	92.87	2.10	3546.32
	02/15/01*		91.44	92.10	0.66	3545.94
	08/08/01		89.99	91.41	1.42	3547.24
	02/01/02		91.29	91.97	0.68	3546.08
	02/11/02		91.42	92.44	1.02	3545.89
	03/15/02*		91.38	92.53	1.15	3545.90
SVE-10	06/02/99	3637.38 (e)	(a)	89.90	(a)	—
	06/04/99		(a)	91.20	(a)	3546.18
	06/28/99		89.72	90.89	1.17	3547.43
	07/06/99		89.51	91.61	2.10	3547.45
	07/27/99		90.59	93.59	3.00	3546.19
	08/10/99*		90.88	93.51	2.63	3545.97
	08/24/99		90.70	93.25	2.55	3546.17
	09/07/99		90.65	93.44	2.79	3546.17
	09/23/99		90.62	93.18	2.56	3546.25
	10/12/99		90.79	93.49	2.70	3546.05
	10/26/99		90.84	93.09	2.25	3546.09
	11/09/99		90.76	92.98	2.22	3546.18
	11/24/99		90.43	92.42	1.99	3546.55
	12/14/99		90.67	92.91	2.24	3546.26
	02/01/00	3637.36 (f)	89.89	92.41	2.52	3546.99
	02/14/00*		91.06	93.19	2.13	3545.87
	02/22/00		90.84	91.68	0.84	3546.35
	03/06/00		90.75	91.96	1.21	3546.37
	03/27/00		91.06	91.53	0.47	3546.21
	04/10/00		90.07	92.14	2.07	3546.88
	05/25/00		90.25	92.15	1.90	3546.73
	06/08/00		90.76	92.83	2.07	3546.19
	06/26/00		90.61	92.01	1.40	3546.47

**Table 1. Summary of Ground Water Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
SVE-11	07/27/00	— 3637.31 (e)	90.58	91.78	1.20	3546.54
	08/07/00		90.94	92.39	1.45	3546.13
	08/24/00		91.16	92.01	0.85	3546.03
	02/15/01*		91.51	91.72	0.21	3545.81
	08/08/01		91.31	92.52	1.21	3545.81
	02/01/02		91.34	92.55	1.21	3545.78
	02/11/02		91.46	92.74	1.28	3545.64
	03/15/02*		91.48	92.39	0.91	3545.70
	06/02/99	3637.31 (f)	(a)	90.89	(a)	—
	06/04/99		(a)	91.45	(a)	3545.86
	06/15/99		(a)	91.44	(a)	3545.87
	06/24/99		(a)	91.47	(a)	3545.84
	07/13/99		(a)	91.46	(a)	3545.85
	07/27/99		(a)	91.51	(a)	3545.80
	08/10/99*		(a)	91.45	(a)	3545.86
	08/24/99		(a)	91.40	(a)	3545.91
	09/07/99		(a)	91.42	(a)	3545.89
	09/23/99		(a)	91.51	(a)	3545.80
	10/12/99		(a)	91.51	(a)	3545.80
	10/26/99		(a)	91.48	(a)	3545.83
	11/09/99		(a)	91.44	(a)	3545.87
	11/24/99		(a)	91.49	(a)	3545.82
	12/14/99		(a)	91.45	(a)	3545.86
	12/28/99		(a)	91.45	(a)	3545.86
	01/13/00		(a)	91.59	(a)	3545.72
	01/20/00		(a)	91.48	(a)	3545.83
	02/01/00		(a)	91.53	(a)	3545.78
	02/14/00*		(a)	91.53	(a)	3545.78
	02/22/00		(a)	91.48	(a)	3545.83
	03/06/00		(a)	91.43	(a)	3545.88
	03/27/00		(a)	91.58	(a)	3545.73
	04/10/00		(a)	91.48	(a)	3545.83
	04/27/00		(a)	91.54	(a)	3545.77
	05/08/00		(a)	91.47	(a)	3545.84
	05/25/00		(a)	91.52	(a)	3545.79
	06/08/00		(a)	91.51	(a)	3545.80
	06/26/00		(a)	91.52	(a)	3545.79
	07/11/00		(a)	91.51	(a)	3545.80
	07/27/00		(a)	91.50	(a)	3545.81
	08/07/00		(a)	91.51	(a)	3545.80
	08/24/00		(a)	91.50	(a)	3545.81
	09/07/00		(a)	91.49	(a)	3545.82
	10/09/00		(a)	91.51	(a)	3545.80
	10/17/00*		(a)	91.45	(a)	3545.86
	11/02/00		(a)	91.51	(a)	3545.80
	11/22/00		(a)	91.50	(a)	3545.81
	12/11/00		(a)	91.51	(a)	3545.80
	01/05/01		(a)	91.52	(a)	3545.79
	01/22/01		(a)	91.52	(a)	3545.79
	02/09/01		(a)	91.53	(a)	3545.78

**Table 1. Summary of Ground Water Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
SVE-12	02/15/01*		(a)	91.54	(a)	3545.77
	03/09/01		(a)	91.52	(a)	3545.79
	03/29/01		(a)	91.52	(a)	3545.79
	08/08/01		(a)	91.54	(a)	3545.77
	02/01/02		(a)	91.72	(a)	3545.59
	03/15/02*		(a)	91.65	(a)	3545.66
	06/02/99	—	88.75	91.36	2.61	—
	06/04/99	3637.39 (e)	90.34	92.64	2.30	3546.59
	06/24/99		90.81	93.71	2.90	3546.00
	07/01/99		88.78	92.09	3.31	3547.95
	07/15/99		90.51	93.29	2.78	3546.32
	08/10/99*		90.95	93.08	2.13	3546.01
	08/24/99		90.50	92.61	2.11	3546.47
	09/09/99		90.48	93.16	2.68	3546.37
	09/23/99		90.19	92.42	2.23	3546.75
	10/12/99		90.61	93.28	2.67	3546.25
	10/28/99		90.57	92.93	2.36	3546.35
	11/09/99		90.60	93.08	2.48	3546.29
	11/24/99		91.06	93.22	2.16	3545.90
	12/14/99		90.45	93.19	2.74	3546.39
	01/20/00		89.20	90.99	1.79	3547.83
	02/01/00		89.03	90.84	1.81	3548.00
	02/14/00*	3637.41 (f)	91.16	93.01	1.85	3545.88
	10/09/00		90.15	91.51	1.36	3546.99
	11/02/00		91.11	93.05	1.94	3545.91
	10/17/00*		90.93	92.49	1.56	3546.17
	02/15/01*		91.45	91.76	0.31	3545.90
	08/08/01		90.38	90.50	0.12	3547.01
	02/01/02		(a)	90.37	(a)	3547.04
	02/11/02		(a)	90.62	(a)	3546.79
	03/15/02*		91.38	92.27	0.89	3545.85
SVE-13	12/28/99	3637.33 (f)	91.2	91.99	0.79	3545.97
	01/25/00		90.76	91.79	1.03	3546.36
	02/14/00*		91.13	92.87	1.74	3545.85
	02/22/00		90.48	91.56	1.08	3546.63
	03/09/00		90.38	92.84	2.46	3546.46
	04/27/00		90.28	92.29	2.01	3546.65
	05/08/00		90.07	92.08	2.01	3546.86
	05/25/00		90.27	92.86	2.59	3546.54
	06/19/00		90.64	92.09	1.45	3546.40
	07/11/00		90.51	91.57	1.06	3546.61
	08/07/00		90.60	93.20	2.60	3546.21
	02/15/01*		91.38	91.40	0.02	3545.95
	08/08/01		91.27	91.80	0.53	3545.95
	02/01/02		91.42	91.67	0.25	3545.86
	02/11/02		91.50	91.71	0.21	3545.79
	03/15/02*		91.36	91.55	0.19	3545.93

**Table 1. Summary of Ground Water Surface Elevations
TW Bell Lake Gas Plant**

Well	Sampling Date	Top of Casing (ft)	Depth to PSH (ft)	Depth to Water (ft)	PSH (ft)	Surface Elevation (ft)
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NOTES:

- (a) Not applicable since no measurable thickness of hydrocarbon is present
- (b) Corrections to ground water surface elevation for presence of hydrocarbon is calculated assuming a specific gravity of 0.8
- (c) TOC elevation based on survey by John West Surveying Co. on 12/28/95
- (d) TOC elevation based on survey by CES (GCR) on 01/09/98
- (e) TOC elevation based on survey by CES (GCR) on 08/11/99
- (f) TOC elevation based on survey by John West Surveying Co. on 12/27/99
w/adjustments: MW-2=+0.06, MW-7 & SVE-1-13=+0.08, MW-10-13=+0.02

**Table 2. Summary of Ground Water Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
MW-1	10/24/93	-	24	29	32	82	-	-	-	-
	12/07/94	-	92	50	54	< 111	-	8.82	-	-
	05/31/95	-	8	13	9	29	-	8.80	-	-
	12/14/95	-	< 200	366	< 200	204	-	9.55	18.7	8090
	02/21/96	757	13	62	29	53	-	-	-	-
	05/16/96	-	15	9	33	47	-	9.68	26.7	14650
	08/14/96	744	11	5	23	30	< 1	8.97	23.2	8490
	11/14/96	-	2.4	4.9	13	9	< 1	8.38	19.7	-
	02/08/97	-	11	13	11	14	< 1	9.32	14.5	9200
	08/09/97	-	14	14	12	12	0	8.92	23.1	8750
	02/25/98	-	6.54	7.66	8.45	7.01	0	9.45	19.7	9340
	08/03/98	-	6.5	6.4	11	11	1.5	8.59	22.4	7450
	02/10/99	-	5	3	14	3	1.3	8.63	22.2	7160
	08/10/99	-	11	10	11	7	0.7	9.08	23.8	7090
	02/14/00	-	7.8	5.4	18	7.8	3.4	9.37	20.6	9240
	10/17/00	-	5.77	4.93	8	5.1	3.3	9.53	21.6	9240
	02/16/01	-	4.07	3.75	8.17	4.42	-	9.98	20.4	12120
	08/08/01	-	8.38	9.79	2.71	7.16	4.2	9.06	21.2	10240
	03/16/02	-	< 5	< 5	< 5	< 5	0.2	8.68	22.8	6460
MW-2	10/19/93	-	< 5	< 5	< 5	< 5	-	-	-	-
	12/07/94	-	6	5	< 2	< 4	-	7.18	-	-
	05/31/95	-	3	< 2	< 2	< 2	-	7.40	-	-
	12/14/95	-	< 2	< 2	< 2	< 2	-	8.26	19.8	3890
	02/20/96	< 50	< 2	< 2	< 2	< 2	-	7.07	22.2	2220
	05/16/96	< 50	< 2	< 2	< 2	< 2	-	7.84	24.4	3950
	08/13/96	-	< 2	< 2	< 2	< 3	3	8.62	27.2	6860
	11/14/96	-	< 2	< 2	< 2	< 2	2	7.67	16.9	-
	02/08/97	-	< 2	< 2	< 2	< 2	4	7.38	13.7	2000
	08/08/97	-	7.3	5.4	< 2	2.7	1.7	7.38	22.0	1701
	02/25/98	-	< 5	< 5	< 5	< 5	2.8	7.56	18.6	1433
	08/03/98	-	< 5	< 5	< 5	< 5	3.6	8.12	22.5	3340
	02/10/99	-	1	< 1	< 1	< 1	2.5	7.53	22.1	1284
	08/10/99	-	2	< 2	< 2	< 2	2.5	7.84	21.8	2000
	02/14/00	-	12	7.4	< 1	3.9	4.3	9.10	20.3	6680
	10/17/00	-	0.831	< 0.500	< 0.500	< 1.00	3.4	8.99	21.0	5010
	02/16/01	-	1.15	< 0.500	< 0.500	< 1.00	2.5	9.21	19.0	5280
	08/08/01	-	2.43	1.04	< 1	< 2	2.8	8.72	20.8	5180
	03/16/02	-	< 5	< 5	< 5	< 5	2.3	8.36	22.2	3550
MW-3	10/20/93	-	< 5	< 5	< 5	< 5	-	-	-	-
	12/07/94	-	< 2	< 2	< 2	< 4	-	7.32	-	-
	05/31/95	-	< 2	< 2	< 2	< 2	-	7.70	-	-
	12/14/95	-	< 2	< 2	< 2	< 2	-	7.79	23.0	480
	02/20/96	-	< 2	< 2	< 2	2	-	7.52	22.7	490
	05/16/96	< 50	< 2	< 2	< 2	< 2	-	7.62	27.2	558
	08/13/96	-	< 2	< 2	< 2	< 3	10	7.46	28.9	550

**Table 2. Summary of Ground Water Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
	11/14/96	-	< 2	< 2	< 2	< 2	8	7.37	17.2	-
	02/08/97	-	< 2	< 2	< 2	< 2	8	7.35	15.3	400
	08/09/97	-	< 2	< 2	< 2	< 2	8.1	7.53	21.6	573
	02/25/98	-	< 5	< 5	< 5	< 5	8.1	7.51	18.7	484
	08/03/98	-	< 5	< 5	< 5	< 5	8.5	7.51	21.8	516
MW-4	12/07/94	-	18	71	4	160	-	9.7	-	-
	05/31/95	-	300	1300	< 2	800	-	10.0	-	-
	12/13/95	-	445	1380	< 200	970	-	10.73	17.7	6300
	02/21/96	2520	< 200	454	< 200	460	-	-	-	-
	05/16/96	58800	92	549	52	1370	-	9.93	27.5	9840
	08/14/96	80200	333	992	< 200	2630	< 1	12.89	24.0	6480
	11/14/96	-	260	1010	55	1200	< 1	8.51	21.1	-
	02/08/97	-	240	1000	< 100	1200	< 1	10.73	16.5	7600
MW-5	12/07/94	-	9	20	4	64	-	9.29	-	-
	05/31/95	-	51	109	16	219	-	9.00	-	-
	12/12/95	-	27	26	16	107	-	10.40	21.5	12420
	02/21/96	1090	45	59	17	133	-	12.96	20.4	9860
	05/16/96	1710	51	52	26	177	-	8.85	26.7	10110
	08/14/96	28900	48	33	21	150	< 1	9.10	24.4	10620
	11/14/96	-	67	56	32	270	< 1	8.61	22.6	-
	02/08/97	-	75	60	26	140	< 1	9.58	15.3	4200
	08/09/97	-	140	110	47	370	0.6	8.74	26.1	12060
	02/25/98	-	91.8	100	19.5	172.1	0.6	8.97	18.9	11540
	08/04/98	-	110	96	27	190	2.5	8.73	24.0	11760
	02/11/99	-	120	140	18	200	1.3	8.94	17.3	12000
	08/10/99	-	82	76	20	130	1.5	8.71	21.6	11010
	02/14/00	-	110	72	33	200	1.0	8.92	21.3	11980
	10/18/00	-	168	230	30.4	306	3.1	8.63	21.5	9460
	02/15/01	-	104	74.9	26.1	157	1.1	8.61	21.5	10000
	08/09/01	-	106	100	22.5	169.8	1.0	8.37	21.5	8710
	03/17/02	-	92	30.9	14.8	95.6	0.5	8.72	23.1	10780
MW-6	12/07/94	-	< 2	3	< 2	< 6	-	8.51	-	-
	05/31/95	-	28	26	4	57	-	9.20	-	-
	12/12/95	-	18	11	3	33	-	9.13	21.6	6150
	02/20/96	277	16	12	6	48	-	9.04	21.7	6000
	05/16/96	618	24	26	10	74	-	9.09	28.4	7880
	08/14/96	27100	24	23	< 20	80	< 1	8.79	23.1	6590
	11/14/96	-	38	31	11	43	< 1	8.62	21.9	-
	02/08/97	-	24	22	11	75	< 1	9.67	17.4	8700
	08/09/97	-	68	58	28	150	0	9.14	24.0	8470
	02/25/98	-	26.1	25.0	13.7	107.0	0.1	9.06	18.4	7390
	08/04/98	-	29	22	24	120	1.9	9.01	24.3	8540
	02/10/99	-	32	37	15	140	-	-	-	-
	08/10/99	-	110	68	110	360	1.5	9.02	21.5	8060

**Table 2. Summary of Ground Water Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
dup (MW-14)	02/14/00	-	29	18	32	100	1.1	9.28	20.6	8890
	02/14/00	-	22	9.0	30	85	-	-	-	-
	10/18/00	-	26.8	20.1	26.2	92.7	1.0	8.98	21.0	8980
	02/15/01	-	27.9	18.8	31.0	98.5	0.6	9.03	21.0	7230
	02/15/01	-	21.7	10.6	28.1	87.6	-	-	-	-
	08/09/01	-	29.8	21	27.2	87.28	1.1	9.08	20.8	6820
	03/17/02	-	24.9	14.7	16.2	59.8	0.5	9.42	22.4	9010
MW-7	12/13/95	-	< 2	< 2	< 2	< 2	-	7.15	19.5	4580
	02/20/96	< 50	2	< 2	< 2	< 2	-	6.47	22.5	6310
	05/15/96	< 50	4	< 2	2	< 2	-	6.57	25.9	7070
	08/14/96	< 50	11	< 2	< 2	< 2	2	6.80	22.3	5270
	11/14/96	-	< 2	< 2	< 2	< 2	< 1	6.79	18.7	-
	02/08/97	-	< 2	< 2	< 2	< 2	1.4	6.97	15.0	5700
	08/08/97	-	< 2	< 2	< 2	< 2	0.9	6.84	22.6	6650
	02/24/98	-	< 5	< 5	< 5	< 5	2.0	6.79	20.3	6730
	08/04/98	-	< 5	5.6	< 5	< 5	2.3	6.80	22.8	7030
	08/10/99	-	< 2	< 2	< 2	< 2	2.5	6.86	21.3	6380
	02/15/00	-	< 1	< 1	2.0	1.1	2.1	6.87	20.4	5650
	10/18/00	-	0.702	< 0.500	< 0.500	< 1.00	2.1	6.67	19.9	4600
	02/15/01	-	0.514	< 0.500	< 0.500	< 1.00	1.5	6.83	20.9	5750
	08/08/01	-	< 1	< 1	< 1	< 2	1.4	6.73	20.8	5330
	03/17/02	-	< 1	1.3	< 1	< 1	1.7	6.87	22.1	5560
MW-8	12/12/95	-	227	391	< 200	228	-	8.76	19.7	4790
	02/21/96	1630	191	379	< 20	300	-	9.34	21.2	2920
	05/16/96	1110	47	94	5	91	-	8.43	27.2	6870
	08/14/96	45500	54	110	< 20	93	< 1	8.75	23.6	2440
	11/14/96	-	110	230	11	160	< 1	8.61	21.6	-
	02/08/97	-	98	210	8	130	0.4	9.57	16.9	4000
	08/09/97	-	430	660	< 100	610	0.1	9.17	24.7	5010
	02/26/98	-	248	461	14.9	388.2	1.1	9.36	18.3	4130
	02/26/98	-	104	207	< 50	121	-	-	-	-
	08/04/98	-	200	410	19	340	2.6	9.14	22.5	4080
	02/11/99	-	210	360	15	400	0.8	9.43	19.6	4480
	08/11/99	-	150	290	12	310	0.9	9.37	21.1	4760
	08/11/99	-	86	110	10	160	-	-	-	-
	02/14/00	-	150	310	17	280	0.6	9.39	20.6	5030
	10/19/00	-	285	547	27.1	512	2.2	9.38	20.1	4430
	02/16/01	-	255	446	21.2	425	0.0	9.51	20.8	6640
	08/09/01	-	239	430	24.5	442	1.0	9.66	20.9	4260
	03/17/02	-	229	345	< 20	306	0.0	9.35	22.4	8050
	03/17/02	-	174	262	< 20	216	-	-	-	-
	MW-9	12/12/95	-	< 200	241	< 200	383	-	7.17	23.2
02/21/96		2540	331	662	< 200	< 200	-	-	-	-
05/16/96		42100	460	450	< 200	1650	-	6.93	30.1	17580
08/14/96		46200	250	340	< 50	800	-	-	26.8	11640

**Table 2. Summary of Ground Water Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters				
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)	
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none	
dup (MW-13)	11/14/96	-	240	410	28	780	< 1	8.72	23.2	-	
	02/08/97	-	250	480	< 100	930	< 1	7.50	18.9	17700	
	08/09/97	-	490	810	< 100	1100	1.3	7.20	25.9	17080	
	02/25/98	-	251	693	< 50	845	0	7.21	19.4	19960	
	08/04/98	-	190	460	28	680	1.2	7.31	223	-	
	02/11/99	-	230	510	25	580	1.2	7.25	20.1	17460	
	02/11/99	-	240	520	25	640	-	-	-	-	
	08/11/99	-	210	430	20	560	2.3	7.34	21.5	16650	
	02/14/00	-	190	280	32	670	1.8	7.35	21.1	16600	
	10/19/00	-	240	108	28.9	711	2.3	7.38	20.9	14880	
	10/19/00	-	223	142	31.8	759	-	-	-	-	
	02/15/01	-	176	85.9	25.7	638	1.4	7.41	20.9	16150	
	02/15/01	-	186	84.4	28.5	673	-	-	-	-	
08/09/01	-	176	50.8	22.8	534	1.0	7.29	21.3	15180		
03/17/02	-	197	< 100	< 100	466	0.6	7.27	22.8	17130		
MW-10	01/09/98	-	49	37	4.3	71	-	-	-	-	
	02/25/98	-	60.3	46.3	< 5	79.1	0.7	6.74	18.7	953	
	08/04/98	-	56	39	5.4	85	3.0	6.81	23.8	11040	
	02/11/99	-	56	24	5	89	0.9	6.87	16.7	9860	
	08/11/99	-	33	7	3	32	1.5	6.88	20.8	9320	
	02/15/00	-	46	9.0	4.5	32	1.7	6.88	20.5	9600	
	10/19/00	-	21.9	2.7	1.57	16.1	2.0	6.85	20.4	9060	
	02/15/01	-	18.7	2.18	1.28	18.8	1.4	6.89	21.1	10200	
	02/15/01	-	16.2	1.83	1.09	16.0	-	-	-	-	
	08/09/01	-	17.8	2.21	1.22	16.49	1.0	6.85	20.5	10060	
	08/09/01	-	17.2	2.17	1.21	16.52	-	-	-	-	
	03/16/02	-	35.4	7.00	< 0.5	26.9	1.0	6.93	22	11550	
	MW-11	01/10/98	-	360	320	19	490	-	-	-	-
02/25/98		-	466	439	23.7	570	2.1	6.61	18.7	13670	
08/04/98		-	490	590	32	650	3.2	6.67	21.3	14570	
02/11/99		-	610	610	31	670	2.2	6.65	19.7	15560	
08/11/99		-	430	370	30	640	2.1	6.71	21.1	14950	
02/14/00		-	440	280	38	620	2.9	6.76	20.7	14730	
10/19/00		-	453	197	29.1	652	2.6	6.81	20.5	13470	
02/16/01		-	505	165	26.3	686	1.7	6.74	20.9	14090	
02/16/01		-	559	155	30.5	753	-	-	-	-	
08/09/01		-	190	80.3	13.7	290.7	1.6	6.78	20.8	12950	
03/17/02		-	436	60.3	< 50	428	1.8	6.84	22.1	13650	
MW-12		01/10/98	-	< 0.5	< 0.5	< 0.5	< 0.5	-	-	-	-
		02/24/98	-	< 5	< 5	< 5	< 5	6.8	7.67	20.6	547
	08/04/98	-	< 1	< 1	< 1	< 1	7.4	7.67	21.3	617	
	02/10/99	-	< 1	< 1	< 1	< 1	7.5	7.61	21.3	659	
	08/10/99	-	< 2	< 2	< 2	< 2	7.6	7.65	20.9	686	
	02/15/00	-	< 1	< 1	< 1	< 1	6	7.64	20.6	737	

**Table 2. Summary of Ground Water Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
MW-13	10/19/00	-	< 0.500	< 0.500	< 0.500	< 1.00	5.4	7.55	20.3	748
	02/15/01	-	< 0.500	< 0.500	< 0.500	< 1.00	5.1	7.60	21.0	821
	08/09/01	-	< 1	< 1	< 1	< 2	4.3	7.43	20.8	839
	03/16/02	-	< 1	13	< 1	< 1	2.8	7.54	21.9	1030
	12/15/99	-	< 1	< 2	< 2	< 4	-	-	-	-
	02/14/00	-	< 1	< 1	< 1	1.3	1.8	6.83	20.4	4900
	10/19/00	-	< 0.500	< 0.500	< 0.500	< 1.00	3.7	6.82	19.7	4620
	02/15/01	-	< 0.500	< 0.500	< 0.500	< 1.00	1.5	6.79	21.0	5070
Water Well	08/09/01	-	< 1	< 1	< 1	< 2	1.6	6.69	20.8	4820
	03/16/02	-	< 1	< 1	< 1	< 1	1.4	6.79	21.0	5430
	05/31/95	-	< 2	< 2	< 2	< 2	-	8.20	-	-
	12/14/95	-	< 2	< 2	< 2	< 2	-	8.53	22.9	1160
	02/21/96	-	< 2	< 2	< 2	< 2	-	9.06	23.3	1390
	05/16/96	< 50	< 2	< 2	< 2	< 2	-	7.52	27.3	1320
	08/14/96	-	< 2	< 2	< 2	< 3	-	-	-	-
	11/14/96	-	< 2	< 2	< 2	< 2	< 1	7.52	-	-
	02/08/97	-	< 2	< 2	< 2	< 2	0.8	8.45	20.2	1200
	08/09/97	-	< 2	< 2	< 2	< 2	1.1	8.11	24.9	1338
	02/26/98	-	< 5	< 5	< 5	< 5	0.8	7.56	20.6	1221
	08/04/98	-	< 1	< 1	< 1	< 1	1.4	8.12	22.2	1362
	02/11/99	-	< 1	< 1	< 1	< 1	-	-	-	-
	08/11/99	-	< 2	< 2	< 2	< 2	-	-	-	-
	02/15/00	-	< 1	< 1	< 1	< 1	0.9	8.18	22.3	1325
	02/16/01	-	< 0.500	< 0.500	< 0.500	< 1.00	-	-	-	-
08/09/01	-	< 1	< 1	< 1	< 2	5.0	8.31	27.0	1292	
03/17/02	-	< 1	< 1	< 1	< 1	1.8	8.17	23.8	1310	
SVE-2	12/13/95	-	< 200	231	< 200	202	< 1	9.50	21.4	5820
	02/20/96	< 500	133	191	< 2	72	2	9.05	22.0	4750
	10/17/00	-	1.72	< 0.500	< 0.500	3.19	1.8	7.28	21.9	3190
	02/16/01	-	1.76	1.12	< 0.500	4.16	0.8	7.74	23.8	3930
	08/08/01	-	1.62	< 1	< 1	< 2	1.3	7.37	23.1	2870
	03/17/02	-	1.1	1.5	< 1	< 1	1.2	7.52	24.4	3750
SVE-5	10/18/00	-	754	2010	158	3150	-	-	-	-
	02/16/01	-	166	508	48.4	1210	-	-	-	-
	08/08/01	-	917	2590	114	3228	-	-	-	-
	03/16/02	-	1110	1770	< 200	1920	-	-	-	-
SVE-6	10/18/00	-	125	322	28.3	652	-	-	-	-
	02/16/01	-	143	337	29.7	943	-	-	-	6920
	08/08/01	-	102	218	6.09	275.5	3.8	10.36	22.5	8040
	03/16/02	-	119	264	< 5	256	1.1	10.42	23.8	8730
SVE-7	10/17/00	-	6.16	0.936	< 0.500	2.01	2.3	7.95	22.1	8170
	02/16/01	-	7.66	0.851	< 0.500	1.98	-	8.13	20.9	8020

**Table 2. Summary of Ground Water Analyses
Organics and Field Measured Parameters
TW Bell Lake Gas Plant**

Well	Sampling Date	TPH (ug/L)	BTEX (ug/L)				Field Measured Parameters			
			Benzene	Toluene	Ethylbenzene	Total xylenes	DO (mg/L)	pH (units)	Temp. (C)	Conductivity (uS/cm)
NMWQCC Standard		none	10	750	750	620	none	6-9	none	none
	08/08/01	-	22.6	3.99	1.43	13.61	4.5	7.93	21.8	9950
	03/16/02	-	8.3	< 5	< 5	< 5	0.9	7.95	23.7	12680
SVE-11	10/18/00	-	552	1680	47.0	920	4.2	10.22	21.2	19500
	02/16/01	-	497	1670	83.6	1180	-	-	20.7	14540
	08/08/01	-	468	1780	53.1	1123	3.2	10.12	21.9	15840
	03/16/02	-	721	1410	< 200	897	0.0	10.21	23.7	1672

Notes:

Values exceeding NMWQCC standards are shown in bold type

TPH - Total Petroleum Hydrocarbons by Method 8015 mod (gasoline fraction)

**Table 3. Summary of Ground Water Analyses - Inorganics
TW Bell Lake Gas Plant**

Well	Sampling Date	TDS (mg/L)	Alk. total (mg/L)	Major Ions (mg/L)								Metals (mg/L)													
				Chloride	Sulfate	Sulfite	N-Nitrate	N-Nitrite	Calcium	Magnesium	Potassium	Sodium	Arsenic	Barium	Cadmium	Chromium	Copper	Iron	Lead	Mercury	Manganese	Selenium	Silver	Zinc	
NMWQCC Standard		1000	none	250	600	none	10	none	none	none	none	none	0.1	1.0	0.01	0.05	1.0	1.0	0.05	0.002	0.2	0.05	0.05	10	
MW-1	12/07/94	7100	-	-	140	-	.06 ^a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/31/95	5800	1290	2620	78.3	2.0	0.37	0.04	62.7	114	12.6	1400	0.07	0.32	< 0.01	< 0.01	< 0.01	0.73	< 0.03	< 0.0002	0.28	< 0.04	< 0.01	< 0.03	
	12/14/95	5640	-	2500	176	3.0	30	0.02	34.3	75.8	9.48	2400	-	-	-	-	-	-	-	-	-	-	-	-	
	02/21/96	5050	-	2450	155	< 0.50	< 0.05	0.04	35.8	112	11.7	1550	-	-	-	-	-	-	-	-	-	-	-	-	
	02/08/97	5610	-	2350	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/09/97	5090	-	2050	-	-	-	-	-	-	-	-	< 0.03	0.30	< 0.01	< 0.01	0.01	1.7	< 0.03	< 0.0002	0.10	< 0.04	< 0.01	0.12	
	02/25/98	5700	-	2140	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/03/98	3600	-	2215	-	-	-	-	-	-	-	-	< 0.1	0.184	0.005	< 0.01	< 0.01	0.10	< 0.05	< 0.0002	0.063	< 0.1	< 0.01	< 0.02	
	02/10/99	5250	-	2100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	08/10/99	6670	-	2600	-	-	-	-	-	-	-	-	0.085	0.159	< 0.002	< 0.005	< 0.002	0.053	< 0.025	< 0.0002	0.017	< 0.02	< 0.003	< 0.01	
10/17/00	4470	-	1790	-	-	-	-	-	-	-	-	0.0845	0.211	-	-	-	-	-	-	0.0770	-	-	-	-	
08/08/01	4650	-	1830	-	-	-	-	-	-	-	-	0.0952	0.195	-	-	-	-	-	-	0.0535	-	-	-	-	
MW-2	10/19/93	9200	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/94	2600	-	-	51	-	< 0.05 ^a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/31/95	1500	445	512	73.6	0.50	< 0.10	0.01	79.8	43.1	5.4	195	0.06	0.22	< 0.01	< 0.01	0.02	3.7	< 0.03	< 0.0002	0.67	< 0.04	< 0.01	0.04	
	12/14/95	1420	-	470	89	< 1	10	0.02	132	46.2	5.89	3060	-	-	-	-	-	-	-	-	-	-	-	-	
	02/20/96	940	-	214	95.5	< 0.50	< 0.05	< 0.01	85.7	44.8	5.75	216	-	-	-	-	-	-	-	-	-	-	-	-	
	02/08/97	1040	-	325	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/08/97	986	-	280	-	-	-	-	-	-	-	-	< 0.03	0.44	< 0.01	< 0.01	< 0.01	2.3	< 0.03	< 0.0002	0.38	< 0.04	< 0.01	0.03	
	02/25/98	1020	-	353	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/03/98	1000	-	500	-	-	-	-	-	-	-	-	< 0.1	0.231	< 0.005	< 0.01	< 0.01	< 0.02	< 0.05	< 0.0002	0.339	< 0.1	< 0.01	< 0.02	
	02/10/99	2830	-	1300	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	08/10/99	1750	-	730	-	-	-	-	-	-	-	-	0.056	0.280	< 0.002	< 0.005	< 0.002	< 0.01	< 0.025	< 0.0002	0.232	< 0.02	< 0.003	< 0.01	
	10/17/00	996	-	299	-	-	-	-	-	-	-	-	0.0573	0.370	-	-	-	-	-	-	0.254	-	-	-	-
	08/08/01	1170	-	445	-	-	-	-	-	-	-	-	0.0863	0.327	-	-	-	-	-	-	0.194	-	-	-	-

**Table 3. Summary of Ground Water Analyses - Inorganics
TW Bell Lake Gas Plant**

Well	Sampling Date	TDS (mg/L)	Alk. total (mg/L)	Major Ions (mg/L)								Metals (mg/L)												
				Chloride	Sulfate	Sulfite	N-Nitrate	N-Nitrite	Calcium	Magnesium	Potassium	Sodium	Arsenic	Barium	Cadmium	Chromium	Copper	Iron	Lead	Mercury	Manganese	Selenium	Silver	Zinc
NMWQCC Standard		1000	none	250	600	none	10	none	none	none	none	none	0.1	1.0	0.01	0.05	1.0	1.0	0.05	0.002	0.2	0.05	0.05	10
MW-3	10/20/93	1500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/07/94	320	-	-	31	-	3.6 ^a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/31/95	380	210	14.5	43.4	0.50	3.3	< 0.01	54.7	17.6	7.1	20.5	< 0.03	0.21	< 0.01	< 0.01	< 0.01	0.22	< 0.03	< 0.0002	< 0.01	< 0.04	< 0.01	< 0.03
	12/14/95	334	-	17.0	35	< 1.0	6.7	0.01	68	15.8	6.69	20.6	-	-	-	-	-	-	-	-	-	-	-	
	02/20/96	346	-	20.0	32.1	< 0.50	2.92	< 0.01	64.9	19.6	7.6	67.4	-	-	-	-	-	-	-	-	-	-	-	
	02/08/97	368	-	15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/09/97	380	-	10	-	-	-	-	-	-	-	-	< 0.03	0.21	< 0.01	< 0.01	< 0.01	1.0	< 0.03	< 0.0002	0.03	< 0.04	< 0.01	0.06
	02/25/98	330	-	13.0	-	-	-	-	-	-	-	-	< 0.1	0.184	< 0.005	< 0.01	< 0.01	< 0.02	< 0.05	< 0.0002	< 0.005	< 0.1	< 0.01	< 0.02
08/03/98	200	-	15.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
MW-4	12/07/94	4700	-	-	70	-	< 0.05 ^a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/31/95	5200	2180	1700	104	17.5	< 0.10	< 0.01	< 0.10	0.76	4.9	1650	0.33	0.23	< 0.01	< 0.01	< 0.01	0.11	< 0.03	< 0.0002	0.03	< 0.04	< 0.01	< 0.03
	12/13/95	6600	-	1900	90	21.0	103	< 0.01	74.2	4.25	6.15	1880	-	-	-	-	-	-	-	-	-	-	-	
	02/21/96	3450	-	1010	35.7	20.0	< 0.05	< 0.01	10.6	2.02	4.84	1210	-	-	-	-	-	-	-	-	-	-	-	
	02/08/97	4380	-	1110	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-5	12/07/94	9500	-	-	49	-	< 0.05 ^a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/31/95	7400	1690	4070	12.4	4.5	< 0.10	0.01	4.8	2.0	13.8	2690	0.14	0.88	< 0.01	< 0.01	0.01	0.13	< 0.03	< 0.0002	0.02	< 0.04	< 0.01	< 0.03
	12/12/95	7580	-	3650	24	3.0	53	0.06	6.13	1.98	11.8	2590	-	-	-	-	-	-	-	-	-	-	-	
	02/21/96	8050	-	4050	17.9	< 0.50	< 0.05	1.45	22.2	2.79	12.6	3100	-	-	-	-	-	-	-	-	-	-	-	
	02/08/97	6980	-	3300	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/09/97	8370	-	1450	-	-	-	-	-	-	-	-	< 0.03	0.94	< 0.01	< 0.01	< 0.01	0.93	< 0.03	< 0.0002	0.01	< 0.04	< 0.01	0.29
	02/25/98	7300	-	3480	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/04/98	6800	-	3330	-	-	-	-	-	-	-	-	0.2	0.960	< 0.005	< 0.01	< 0.01	0.05	< 0.05	< 0.0002	0.014	< 0.1	< 0.01	< 0.02
	02/11/99	7860	-	3200	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/10/99	6850	-	2900	-	-	-	-	-	-	-	-	0.15	0.946	< 0.002	< 0.005	< 0.002	0.033	< 0.025	< 0.0002	0.010	< 0.02	< 0.003	< 0.01
	10/18/00	6580	-	2720	-	-	-	-	-	-	-	-	0.137	0.907	-	-	-	-	-	-	0.0320	-	-	-
	08/09/01	5750	-	2660	-	-	-	-	-	-	-	-	0.0929	1.21	-	-	-	-	-	-	0.0162	-	-	-

Table 3. Summary of Ground Water Analyses - Inorganics
TW Bell Lake Gas Plant

Well	Sampling Date	TDS (mg/L)	Alk., total (mg/L)	Major Ions (mg/L)								Metals (mg/L)												
				Chloride	Sulfate	Sulfite	N-Nitrate	N-Nitrite	Calcium	Magnesium	Potassium	Sodium	Arsenic	Barium	Cadmium	Chromium	Copper	Iron	Lead	Mercury	Manganese	Selenium	Silver	Zinc
NMWQCC Standard		1000	none	250	600	none	10	none	none	none	none	none	0.1	1.0	0.01	0.05	1.0	1.0	0.05	0.002	0.2	0.05	0.05	10
MW-6	12/07/94	4700	-	-	150	-	<0.05 ^a	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	05/31/95	5400	1070	2670	78.3	2.5	0.59	0.04	11.1	4.6	14.4	1320	0.33	0.36	<0.01	<0.01	<0.01	0.25	<0.03	<0.0002	0.04	<0.04	<0.01	<0.03
	12/12/95	4770	-	2500	92	2.0	44.2	0.03	68.8	11.8	17	1560	-	-	-	-	-	-	-	-	-	-	-	-
	02/20/96	4830	-	2500	85.9	<0.50	<0.05	<0.01	26.6	10.5	18.1	1500	-	-	-	-	-	-	-	-	-	-	-	-
	02/08/97	4050	-	2200	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	08/09/97	5040	-	2220	-	-	-	-	-	-	-	-	0.39	0.57	<0.01	<0.01	<0.01	0.98	<0.03	<0.0002	0.03	<0.04	<0.01	<0.03
	02/25/98	5280	-	2540	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	08/04/98	4200	-	2450	-	-	-	-	-	-	-	-	0.4	0.548	<0.005	<0.01	<0.01	0.04	<0.05	<0.0002	0.007	<0.1	<0.01	<0.02
	02/10/99	5050	-	2500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	08/10/99	5120	-	2500	-	-	-	-	-	-	-	-	0.365	0.496	<0.002	<0.005	<0.002	0.016	<0.025	<0.0002	<0.005	<0.02	<0.003	<0.01
	10/18/00	4540	-	2240	-	-	-	-	-	-	-	-	0.258	0.603	-	-	-	-	-	-	0.0600	-	-	-
08/09/01	4210	-	2100	-	-	-	-	-	-	-	-	0.262	0.555	-	-	-	-	-	-	<0.01	-	-	-	
MW-7	12/13/95	4040	-	2150	88	2.0	17.5	0.023	419	155	31.2	954	-	-	-	-	-	-	-	-	-	-	-	-
	02/20/96	4490	-	2500	60.9	<0.50	<0.05	<0.01	499	193	29.3	745	-	-	-	-	-	-	-	-	-	-	-	-
	02/08/97	4350	-	2100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	08/08/97	6260	-	2200	-	-	-	-	-	-	-	-	<0.03	1.5	<0.01	<0.01	0.04	3.1	<0.03	<0.0002	6.7	0.19	<0.01	0.15
	02/24/98	4470	-	1810	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	08/04/98	3400	-	1950	-	-	-	-	-	-	-	-	<0.01	0.968	<0.005	<0.01	<0.01	0.11	<0.05	<0.0002	4.86	<0.1	<0.01	<0.02
	08/10/99	3900	-	1800	-	-	-	-	-	-	-	-	<0.02	0.854	<0.002	<0.005	0.0051	<0.01	<0.025	<0.0002	4.10	<0.02	<0.003	0.021
	10/18/00	3930	-	1730	-	-	-	-	-	-	-	-	0.0171	1.06	-	-	-	-	-	-	4.54	-	-	-
	08/08/01	4130	-	1450	-	-	-	-	-	-	-	-	<0.05	0.828	-	-	-	-	-	-	3.87	-	-	-
MW-8	12/12/95	2840	-	1140	71	2.0	24.5	0.07	66.3	13	15.8	979	-	-	-	-	-	-	-	-	-	-	-	-
	02/21/96	2530	-	790	10.2	<0.50	<0.05	<0.01	50.4	13.2	14.5	873	-	-	-	-	-	-	-	-	-	-	-	-
	02/08/97	3050	-	825	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
dup (MW-13)	08/09/97	4910	-	1420	-	-	-	-	-	-	-	-	0.29	0.63	<0.01	<0.01	0.02	4.2	<0.03	<0.0002	0.10	<0.04	<0.01	0.90
	02/26/98	2730	-	800	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	02/26/98	2950	-	887	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	08/04/98	2600	-	960	-	-	-	-	-	-	-	-	0.3	0.481	<0.005	<0.01	<0.01	0.29	<0.05	<0.0002	0.019	<0.1	<0.01	<0.02
	02/11/99	3670	-	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
dup (MW-13)	08/11/99	3580	-	930	-	-	-	-	-	-	-	-	0.352	0.430	<0.002	<0.005	<0.002	0.268	<0.025	<0.0002	0.0062	<0.02	<0.003	<0.01
	08/11/99	3530	-	980	-	-	-	-	-	-	-	-	0.365	0.467	<0.002	<0.005	<0.002	0.293	<0.025	<0.0002	0.0060	<0.02	<0.003	<0.01
	10/19/00	3540	-	865	-	-	-	-	-	-	-	-	0.277	0.520	-	-	-	-	-	-	0.0320	-	-	-
	08/09/01	4010	-	969	-	-	-	-	-	-	-	-	0.321	0.339	-	-	-	-	-	-	<0.01	-	-	-

**Table 3. Summary of Ground Water Analyses - Inorganics
TW Bell Lake Gas Plant**

Well	Sampling Date	TDS (mg/L)	Alk. total (mg/L)	Major Ions (mg/L)								Metals (mg/L)												
				Chloride	Sulfate	Sulfite	N-Nitrate	N-Nitrite	Calcium	Magnesium	Potassium	Sodium	Arsenic	Barium	Cadmium	Chromium	Copper	Iron	Lead	Mercury	Manganese	Selenium	Silver	Zinc
NMWQCC Standard		1000	none	250	600	none	10	none	none	none	none	none	0.1	1.0	0.01	0.05	1.0	1.0	0.05	0.002	0.2	0.05	0.05	10
MW-9	12/12/95	11700	-	4500	7	3.0	38.3	< 0.01	388	168	32	3030	-	-	-	-	-	-	-	-	-	-	-	-
	02/21/96	11000	-	4200	< 5.0	< 0.50	< 0.05	0.02	201	118	28.9	3740	-	-	-	-	-	-	-	-	-	-	-	
	02/08/97	10800	-	4750	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/09/97	11400	-	4450	-	-	-	-	-	-	-	-	< 0.03	14.7	< 0.01	< 0.01	< 0.01	4.8	< 0.03	< 0.0002	0.18	0.20	< 0.01	0.20
	02/25/98	10900	-	5730	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
dup (MW-13)	08/04/98	10900	-	4960	-	-	-	-	-	-	-	-	0.03	10.3	< 0.005	< 0.01	< 0.01	0.30	< 0.05	< 0.0002	0.107	< 0.1	< 0.01	< 0.02
	02/11/99	10500	-	3400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	02/11/99	10700	-	4600	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/11/99	10400	-	4600	-	-	-	-	-	-	-	-	0.200	7.82	< 0.002	< 0.005	< 0.002	0.075	< 0.025	< 0.0002	0.0579	< 0.02	< 0.003	< 0.01
	10/19/00	9750	-	4100	-	-	-	-	-	-	-	-	0.275	9.11	-	-	-	-	-	-	0.4400	-	-	-
dup (MW-14)	10/19/00	9800	-	4530	-	-	-	-	-	-	-	-	0.239	9.11	-	-	-	-	-	-	0.0550	-	-	-
	08/09/01	10200	-	4850	-	-	-	-	-	-	-	-	0.232	8.48	-	-	-	-	-	-	0.0131	-	-	-
MW-10	01/09/98	5930	-	3600	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	02/25/98	9150	-	3860	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/04/98	6200	-	3690	-	-	-	-	-	-	-	-	< 0.1	19.3	< 0.005	< 0.01	< 0.01	30.3	< 0.05	< 0.0002	11.3	< 0.1	< 0.01	< 0.02
	02/11/99	5710	-	2900	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/11/99	5220	-	3000	-	-	-	-	-	-	-	-	0.040	11.3	< 0.002	< 0.005	< 0.002	0.012	< 0.025	< 0.0002	4.37	< 0.02	< 0.003	< 0.01
	10/19/00	6240	-	3480	-	-	-	-	-	-	-	-	0.0874	12.9	-	-	-	-	-	-	3.85	-	-	-
	08/09/01	9390	-	3620	-	-	-	-	-	-	-	-	0.0583	10.5	-	-	-	-	-	-	2.45	-	-	-
	dup (MW-14)	08/09/01	9710	-	3770	-	-	-	-	-	-	-	0.0614	10.9	-	-	-	-	-	-	2.52	-	-	-
MW-11	01/10/98	6760	-	3500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	02/25/98	10800	-	4650	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/04/98	9400	-	5140	-	-	-	-	-	-	-	-	0.5	10.0	< 0.005	< 0.01	< 0.01	21.1	< 0.05	< 0.0002	3.54	< 0.1	< 0.01	< 0.02
	02/11/99	9620	-	4600	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/10/99	9090	-	4900	-	-	-	-	-	-	-	-	0.404	8.25	< 0.002	< 0.005	< 0.002	0.267	< 0.025	< 0.0002	1.47	< 0.02	< 0.003	< 0.01
	10/19/00	8960	-	3060	-	-	-	-	-	-	-	-	0.466	10.6	-	-	-	-	-	-	1.86	-	-	-
	08/09/01	11100	-	4630	-	-	-	-	-	-	-	-	0.326	7.19	-	-	-	-	-	-	1.47	-	-	-

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TW Bell Lake Gas Plant**

Well	Sampling Date	TDS (mg/L)	Alk., total (mg/L)	Major Ions (mg/L)								Metals (mg/L)												
				Chloride	Sulfate	Sulfite	N-Nitrate	N-Nitrite	Calcium	Magnesium	Potassium	Sodium	Arsenic	Barium	Cadmium	Chromium	Copper	Iron	Lead	Mercury	Manganese	Selenium	Silver	Zinc
NMWQCC Standard		1000	none	250	600	none	10	none	none	none	none	none	0.1	1.0	0.01	0.05	1.0	1.0	0.05	0.002	0.2	0.05	0.05	10
MW-12	01/10/98	413	-	180	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	02/24/98	362	-	77.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/04/98	340	-	80	-	-	-	-	-	-	-	-	< 0.1	0.176	< 0.005	< 0.01	< 0.01	< 0.02	< 0.05	< 0.0002	< 0.005	< 0.1	< 0.01	< 0.02
	02/10/99	390	-	93	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/10/99	400	-	110	-	-	-	-	-	-	-	-	< 0.02	0.194	< 0.002	< 0.005	< 0.002	< 0.01	< 0.025	< 0.0002	< 0.005	< 0.02	< 0.003	< 0.01
	10/19/00	508	-	156	-	-	-	-	-	-	-	-	0.00628	0.280	-	-	-	-	-	-	6.54	-	-	-
	08/09/01	816	-	171	-	-	-	-	-	-	-	-	< 0.05	0.273	-	-	-	-	-	-	< 0.01	-	-	-
MW-13	12/15/99	2700	-	1600	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	10/19/00	3320	-	1540	-	-	-	-	-	-	-	-	0.00878	1.76	-	-	-	-	-	-	0.238	-	-	-
	08/09/01	5450	-	1590	-	-	-	-	-	-	-	-	< 0.05	1.41	-	-	-	-	-	-	0.0693	-	-	-
Water Well	05/31/95	900	144	100	356	0.50	< 0.10	< 0.01	38.7	23.2	5.3	194	< 0.03	0.02	< 0.01	< 0.01	< 0.01	0.39	< 0.03	< 0.0002	0.01	< 0.04	< 0.01	< 0.03
	12/14/95	825	-	106	345	< 1.0	1.7	< 0.01	38	22.2	5.32	186	-	-	-	-	-	-	-	-	-	-	-	
	02/21/96	402	-	107	343	< 0.50	< 0.05	< 0.01	44.9	26.1	5.82	221	-	-	-	-	-	-	-	-	-	-	-	
	02/08/97	854	-	109	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/09/97	840	-	500	-	-	-	-	-	-	-	-	< 0.03	< 0.01	< 0.01	< 0.01	< 0.01	0.66	< 0.03	< 0.0002	0.02	< 0.04	< 0.01	0.19
	02/26/98	850	-	102	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/04/98	850	-	113	-	-	-	-	-	-	-	-	< 0.1	0.020	< 0.005	< 0.01	< 0.01	0.05	< 0.05	< 0.0002	0.015	< 0.1	< 0.01	< 0.02
	02/11/99	850	-	110	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/11/99	830	-	110	-	-	-	-	-	-	-	-	< 0.02	0.0238	< 0.002	< 0.005	< 0.002	0.018	< 0.025	< 0.0002	0.014	< 0.02	< 0.003	< 0.01
	08/09/01	966	-	113	-	-	-	-	-	-	-	-	< 0.05	0.019	-	-	-	-	-	-	0.0146	-	-	-
SVE-2	12/13/95	2670	-	1500	43	3.0	31.9	0.03	317	25.2	26.8	1720	-	-	-	-	-	-	-	-	-	-	-	
	02/20/96	2410	-	495	33.5	< 0.50	< 0.05	0.01	66.5	56.6	25	1390	-	-	-	-	-	-	-	-	-	-	-	
	10/17/00	2390	-	532	-	-	-	-	-	-	-	-	0.0835	0.118	-	-	-	-	-	-	0.258	-	-	-
	08/08/01	2610	-	597	-	-	-	-	-	-	-	-	0.0709	0.0705	-	-	-	-	-	-	0.167	-	-	-
SVE-5	10/18/00	12000	-	4010	-	-	-	-	-	-	-	-	0.515	1.00	-	-	-	-	-	-	0.144	-	-	-
	08/08/01	17700	-	6010	-	-	-	-	-	-	-	-	0.593	1.38	-	-	-	-	-	-	< 0.01	-	-	-
SVE-6	10/18/00	8170	-	2080	-	-	-	-	-	-	-	-	0.0483	90.5	-	-	-	-	-	-	45.6	-	-	-
	08/08/01	9250	-	1800	-	-	-	-	-	-	-	-	0.359	0.287	-	-	-	-	-	-	0.0165	-	-	-

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TW Bell Lake Gas Plant**

Well	Sampling Date	TDS (mg/L)	Alk., total (mg/L)	Major Ions (mg/L)									Metals (mg/L)											
				Chloride	Sulfate	Sulfite	N-Nitrate	N-Nitrite	Calcium	Magnesium	Potassium	Sodium	Arsenic	Barium	Cadmium	Chromium	Copper	Iron	Lead	Mercury	Manganese	Selenium	Silver	Zinc
NMWQCC Standard		1000	none	250	600	none	10	none	none	none	none	none	0.1	1.0	0.01	0.05	1.0	1.0	0.05	0.002	0.2	0.05	0.05	10
SVE-7	10/17/00	3360	-	1450	-	-	-	-	-	-	-	-	0.0734	1.83	-	-	-	-	-	-	0.730	-	-	-
	08/08/01	4340	-	2060	-	-	-	-	-	-	-	-	0.0777	0.626	-	-	-	-	-	-	0.0590	-	-	-
SVE-11	10/18/00	10600	-	2660	-	-	-	-	-	-	-	-	0.700	0.425	-	-	-	-	-	-	0.0150	-	-	-
	08/08/01	10500	-	2790	-	-	-	-	-	-	-	-	0.51	0.393	-	-	-	-	-	-	< 0.01	-	-	-

Notes:

(a) Nitrate + Nitrite

**Table 4. Summary of SVE Emissions at Individual Extraction Points
TW Bell Lake Gas Plant**

SVE Well	Date	PID Reading	Gasoline Range VOCs		< C5	C5-C6	C6-C7	C7-C8	C8-C9	C9-C10	C10-C11	C11-C12	C12-C14	C14+
		(ppmv)	(ug/L)	(ppmv) ^(a)	(%)									
SVE-1	08/13/96	>2000	15,000	3,726	0.0	18.2	43.1	22.7	13.7	2.1	0.2	0.0	0.0	0.0
	02/08/97	>2000	650	161	0.0	8.3	29.1	56.6	5.5	0.4	0.1	0.0	0.0	0.0
	08/10/97	na	6,000	1,490	0.0	0.4	3.1	21.2	31.9	34.2	7.5	1.5	0.1	0.1
	01/09/98	na	6,400	1,590	0.0	0.9	5.2	17.6	32.7	28.9	12.4	2.1	0.2	0.0
	08/12/98	na	5,200	1,292	0.0	0.4	3.6	18.9	28.7	28.0	15.4	3.9	1.1	0.0
SVE-2	08/13/96	>2000	9,000	2,236	0.3	13.9	39.1	25.4	17.2	3.9	0.2	0.0	0.0	0.0
	02/08/97	>2000	630	156	0.0	1.9	25.4	61.7	9.1	1.3	0.0	0.1	0.3	0.2
	01/09/98	na	3,900	969	0.0	0.0	3.8	19.6	33.5	27.9	12.3	2.5	0.3	0.1
SVE-3	08/13/96	>2000	4,700	1,167	0.6	19.3	29.2	22.9	19.6	7.4	0.7	0.1	0.2	0.0
	02/08/97	>2000	800	199	0.0	2.0	27.8	61.3	8.1	0.8	0.0	0.0	0.0	0.0
	08/10/97	na	3,300	820	0.0	0.2	2.4	34.2	29.6	21.0	8.8	3.3	0.5	0.0
	01/09/98	na	1,400	348	0.0	0.0	1.4	17.6	28.6	24.8	18.6	7.3	1.7	0.0
	08/12/98	na	1,900	472	0.0	0.0	1.2	21.1	29.9	25.7	13.9	6.3	1.8	0.1
SVE-4	01/09/98	na	5,300	1,317	0.0	1.3	10.4	31.3	25.2	19.2	9.4	2.7	0.5	0.0
	08/12/98	na	1,800	447	0.0	0.9	8.0	28.7	21.7	20.4	9.4	4.3	5.0	1.6
SVE-7	01/09/98	na	4,100	1,018	0.0	0.1	2.6	25.9	38.2	23.2	7.1	2.2	0.7	0.0
MW-4	01/09/98	na	1,200	298	0.0	0.5	5.6	20.2	24.5	23.5	16.6	6.6	2.3	0.2
	08/12/98	na	820	204	0.0	0.4	4.7	24.3	24.7	23.8	14.1	5.1	2.6	0.3
SVE-Total	08/10/97	na	2,800	696	0.0	0.2	3.1	21.8	31.0	30.4	9.4	3.4	0.7	0.0
	01/09/98	na	4,000	994	0.0	0.2	4.1	19.7	32.7	26.8	12.6	3.2	0.7	0.0
	08/04/98	na	2,400	596	0.0	0.4	4.0	23.4	28.9	24.8	13.6	4.0	0.9	0.0
	08/12/98	na	2,300	571	0.0	0.3	3.1	22.1	28.9	24.8	16.1	3.5	1.2	0.0
	(dup) 08/12/98	na	2,500	621	0.0	0.4	3.6	21.8	26.9	23.1	15.0	6.4	2.5	0.3
	04/14/99	na	3,000	745	0.0	0.4	3.4	16.4	27.2	31.3	13.7	6.1	1.5	0.0
	12/07/99	na	1,200	298	0.1	1.2	5.2	24.4	35.2	21.9	9.1	2.2	0.5	0.2
	(dup) 12/07/99	na	1,200	298	0.1	1.2	3.9	24.8	35.8	22.2	9.0	2.2	0.5	0.3
	05/22/00(b)	na	1,300	323	0.0	0.9	2.8	21.9	33.9	23.1	11.1	3.0	1.9	1.4
	(dup) 05/22/00(b)	na	1,100	273	0.0	0.9	2.7	21.6	33.7	23.5	11.8	3.5	1.3	1.0

All air samples analyzed by Hall Laboratory of Albuquerque, NM
PID = Photoionization detector

^(a) Conversion Factor:

P = 0.88 atm, MW = 110 g/mole, R = 0.08205 L*atm/(K*mole), T = 293°K

C ppmv = C ug/L * ((R * T)/(MW*P))

C ppmv = C ug/L * 0.2484

(b) 05/22/00 Total Flow analysis included wells SVE-8, 9, 10, 12 & 13

**Table 5. Summary of Completion Details for Soil Borings Completed as Wells
TW Bell Lake Gas Plant**

Well	Source ^a	Date of Completion	Measuring Point Elevation (ft)	Northing (ft)	Easting (ft)	Total Depth of Boring (ft bgs)	Measured Depth of Well (ft from TOC)	Surface Completion Type	Casing Diameter (in.)	Screen Interval (ft bgs)	Top of Sand Pack (ft bgs)
MW-1	Layne/B&C	11/29/93	3635.37 (b)	124.48	237.59	97.0	95.61	Flush Mount	4	82-97	80
MW-2	Layne/B&C	11/29/93	3634.68 (d)	237.17	156.05	100.0	96.41	Flush Mount	4	85-100	83
MW-3	Layne/B&C	11/29/93	3639.64 (b)	16.90	-236.04	106.0	103.62	Flush Mount	4	89-104	87
MW-4	GPI/B&C	12/03/94	3637.04 (c)	-24.28	210.35	100.0	93.11	Flush Mount	2	85-100	81
MW-5	GPI/B&C	12/04/94	3635.31 (b)	-7.71	355.11	99.0	97.05	Flush Mount	2	84-99	82
MW-6	GPI/B&C	12/05/94	3634.66 (b)	60.78	392.61	100.0	94.68	Flush Mount	2	83-98	81
MW-7	Harrison/CES	12/07/95	3636.00 (d)	-230.36	226.39	100.6	98.11	Flush Mount	2	85-100	82.8
MW-8	Harrison/CES	12/06/95	3635.30 (c)	-239.38	385.84	100.0	97.62	Flush Mount	2	85-100	82.1
MW-9	Harrison/CES	12/06/95	3633.58 (b)	-136.98	523.60	100.0	99.23	Flush Mount	2	85-100	82.6
MW-10	GPI/CES	01/06/98	3633.24 (d)	-203.69	706.63	100.0	100.15	Flush Mount	2	80-100	78
MW-11	GPI/CES	01/07/98	3631.56 (d)	-364.21	708.32	100.0	99.51	Flush Mount	2	80-100	78
MW-12	GPI/CES	01/08/98	3630.61 (d)	-387.71	1005.14	100.0	99.20	Flush Mount	2	80-100	78
MW-13	GPI/CES	12/15/99	3626.97 (d)	-748.40	1206.56	90.5	89.90	Flush Mount	2	75.5-90.5	72
SVE-1	Harrison/CES	12/07/95	3638.22 (d)	100.09	129.28	100.0	93.65	Flush Mount	2	40-100	37.8
SVE-2	Harrison/CES	12/08/95	3637.53 (d)	140.14	125.71	100.0	100.54	Flush Mount	2	40-100	37.1
SVE-3	Harrison/CES	12/09/95	3637.62 (d)	221.18	88.69	100.0	101.00	Flush Mount	2	40-100	37.1
SVE-4	GPI/CES	11/08/97	3636.48 (d)	37.71	171.36	100.5	99.56	Flush Mount	4	85.5-100.5	83.5
SVE-5	GPI/CES	11/09/97	3635.66 (d)	42.74	212.29	100.0	96.45	Flush Mount	4	85-100	83
SVE-6	GPI/CES	11/11/97	3636.38 (d)	4.70	146.28	100.0	95.55	Flush Mount	4	85-100	83
SVE-7	GPI/CES	11/12/97	3636.01 (d)	193.49	101.15	98.0	94.45	Flush Mount	4	83-98	81
SVE-8	GPI/CES	05/24/99	3637.72 (d)	91.29	134.89	100.0	101.25	Flush Mount	4	84.5-99.5	81.5
SVE-9	GPI/CES	05/24/99	3637.51 (d)	64.49	153.29	100.0	100.55	Flush Mount	4	84-99	80.5
SVE-10	GPI/CES	05/27/99	3637.36 (d)	2.37	192.62	100.0	100.88	Flush Mount	4	84.5-99.5	81.5
SVE-11	GPI/CES	05/21/99	3637.31 (d)	-49.43	238.78	100.0	100.81	Flush Mount	4	84.5-99.5	81.5
SVE-12	GPI/CES	05/23/99	3637.41 (d)	37.32	176.02	100.0	100.42	Flush Mount	4	84-99	81
SVE-13	GPI/CES	12/15/99	3637.33 (d)	21.87	214.30	99.0	99.18	Flush Mount	4	84-99	81

Notes:

- (a) Driller/Consultant
- (b) TOC elevation based on survey by John West Surveying Co. on 12/28/95
- (c) TOC elevation based on survey by CES (GCR) on 01/09/98
- (d) Toc elevation based on survey by John West Surveying Co. on 12/27/99 w/adjustments: MW-2 = +0.06, MW-7 & SVE-1-13 = +0.08, MW-10-13 = +0.02

**Table 6. Monitor Well Sampling Locations, Frequency, and Sample Analysis Plan
TW Bell LakeGas Plant**

Well ID	Analytical Requirements		Benzene (ppb) Latest Result	Comments
	1st Semiannual Event	2nd Semiannual Event		
MW-1	BTEX	BTEX, TDS, Cl, As, Ba & Mn	< 5	
MW-2	BTEX	BTEX, TDS, Cl, As, Ba & Mn	< 5	
MW-3	none	none	na	Well has been abandoned PSH in well
MW-4	none	none	na	
MW-5	BTEX	BTEX, TDS, Cl, As, Ba & Mn	92	
MW-6	BTEX	BTEX, TDS, Cl, As, Ba & Mn	25	
MW-7	BTEX	BTEX, TDS, Cl, As, Ba & Mn	< 1	
MW-8	BTEX	BTEX, TDS, Cl, As, Ba & Mn	229	
MW-9	BTEX	BTEX, TDS, Cl, As, Ba & Mn	197	
MW-10	BTEX	BTEX, TDS, Cl, As, Ba & Mn	35	
MW-11	BTEX	BTEX, TDS, Cl, As, Ba & Mn	436	
MW-12	BTEX	BTEX, TDS, Cl, As, Ba & Mn	< 1	
MW-13	BTEX	BTEX, TDS, Cl, As, Ba & Mn	< 1	
Water Well	BTEX	BTEX, TDS, Cl, As, Ba & Mn	< 1	
SVE-2	BTEX	BTEX, TDS, Cl, As, Ba & Mn	1	
SVE-5	BTEX	BTEX, TDS, Cl, As, Ba & Mn	1110	
SVE-6	BTEX	BTEX, TDS, Cl, As, Ba & Mn	119	
SVE-7	BTEX	BTEX, TDS, Cl, As, Ba & Mn	8	
SVE-11	BTEX	BTEX, TDS, Cl, As, Ba & Mn	721	
Notes: 1) na - not available 2) BTEX - BTEX Compounds by EPA Method 8021B 3) "Comments" are provided for wells that will not be sampled during one or more events				

GEOPROJECTS INTERNATIONAL Inc.
8834 Circle Drive • Austin, Texas 78736
Telephone (512) 288-3777 • Facsimile (512) 288-0908

25 January, 2000

Mr. George C. Robinson
Cypress Engineering
10235 West Little York Rd.
Suite 256
Houston, TX 77040

RE: STATE OF NEW MEXICO WELL REPORTS

Dear Mr. Robinson:

Enclosed are hard copies of the State of New Mexico Well Reports (MW-13 & SVE-13) for work complete at Bell Lake in Jal, New Mexico. Originals will be forwarded to the State.

If you have any questions or if you should need anything, please feel free to contact me at (512) 288 3777.

Sincerely,
GEOPROJECTS INTERNATIONAL, INC.

Suzzette Garza

Enclosures

STATE ENGINEER OFFICE WELL RECORD

Section 1. GENERAL INFORMATION

(A) Owner of well Transwestern Pipeline Owner's Well No. SVE-13
 Street or Post Office Address 6381 North Main Street
 City and State Phoenix, New Mexico 88201

Well was drilled under Permit No. N/A and is located in the:

a. SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 1 Township 24S Range 33E N.M.P.M.

b. Tract No. _____ of Map No. _____ of the _____

c. Lot No. _____ of Block No. _____ of the _____
 Subdivision, recorded in _____ County.

d. X= _____ feet, Y= _____ feet, N.M. Coordinate System _____ Zone in
 the _____ Grant.

(B) Drilling Contractor Geoprojects International License No. WD 1311

Address 8834 Circle Drive Austin TX 78736

Drilling Began 12/14/99 Completed 12/15/99 Type tools Air Rotary & HSA Size of hole 8 in.

Elevation of land surface or _____ at well is _____ ft. Total depth of well 99 ft.

Completed well is ☐ shallow ☐ artesian. Depth to water upon completion of well 90.4 ft.

Section 2. PRINCIPAL WATER-BEARING STRATA

Depth in Feet		Thickness in Feet	Description of Water-Bearing Formation	Estimated Yield (gallons per minute)
From	To			
40	99	59	Red Sand	N/A

Section 3. RECORD OF CASING

Diameter (inches)	Pounds per foot	Threads per in.	Depth in Feet		Length (feet)	Casing / Screen	Perforations	
			Top	Bottom			From	To
4	2.06	3	0	84	84	SCH 40 PVC Casing	N/A	N/A
4	5.30	3	84	99	15	SCH 40 Screen	84	99

Section 4. RECORD OF MUDDING AND CEMENTING

Depth in Feet		Hole Diameter	Sacks of Mud	Cubic Feet of Cement	Method of Placement
From	To				
1	78	8"	10.5 cement	20	Pumped through HSA
78	81	8"	1.2 Bentonite Hole Plug	1	Surface Drop through HSA
81	99	8"	8/16 SAND	5	Surface Drop through HSA

Section 5. PLUGGING RECORD

Plugging Contractor _____
 Address _____
 Plugging Method _____
 Date Well Plugged _____
 Plugging approved by: _____

State Engineer Representative

No.	Depth in Feet		Cubic Feet of Cement
	Top	Bottom	
1			
2			
3			
4			

FOR USE OF STATE ENGINEER ONLY

Date Received _____

Quad _____ FWL _____ FSL _____

File No. _____ Use _____ Location No. _____

Color and Type of Material Encountered	Depth in Feet		Thickness in Feet
	From	To	
Sand, Tan, Brown to Red	0	34.3	34.3
	34.3	36	2.3
Hard calcified sandstone			2.3

Section 7. REMARKS AND ADDITIONAL INFORMATION

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1(a) and Section 5 need be completed.

**STATE ENGINEER OFFICE
WELL RECORD**

Section 1. GENERAL INFORMATION

(A) Owner of well Transwestern Pipeline Owner's Well No. MW-13
 Street or Post Office Address 6381 North Main Street
 City and State Phoenix, New Mexico 88201

Well was drilled under Permit No. N/A and is located in the:

a. SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 1 Township 24S Range 33E N.M.P.M.

b. Tract No. _____ of Map No. _____ of the _____

c. Lot No. _____ of Block No. _____ of the _____
 Subdivision, recorded in _____ County.

d. X= _____ feet, Y= _____ feet, N.M. Coordinate System _____ Zone in
 the _____ Grant.

(B) Drilling Contractor Geoprigents International License No. WD 1311

Address 8834 Circle Drive Austin TX 78736

Drilling Began 12/14/99 Completed 12/14/99 Type tools Air Rotary + HSA Size of hole 8" in.

Elevation of land surface or _____ at well is _____ ft. Total depth of well 90 ft.

Completed well is ☐ shallow ☐ artesian. Depth to water upon completion of well 83.4 ft.

Section 2. PRINCIPAL WATER-BEARING STRATA

Depth in Feet		Thickness in Feet	Description of Water-Bearing Formation	Estimated Yield (gallons per minute)
From	To			
80	90	10	Red Sandstone	N/A
			H ₂ O @ 83.4'	

OD

Section 3. RECORD OF CASING

SSWB

Diameter (inches)	Pounds per foot	Threads per in.	Depth in Feet		Length (feet)	Casing / Screen	Perforations	
			Top	Bottom			From	To
2	0.69	4	0	75	75	sch 40 PVC	N/A	N/A
2	2.1	4	75	90	15	sch 40 PVC	75	90

Section 4. RECORD OF MUDDING AND CEMENTING

Depth in Feet		Hole Diameter	Sacks of Mud	Cubic Feet of Cement	Method of Placement
From	To				
1	69	8"	11.5	22	Pumped through HSA
69	72	8"	Bentonite Hole Plug	1	Surface Drop through HSA
72	90	8"	8/16 Sand	6	Surface Drop through HSA

Section 5. PLUGGING RECORD

Plugging Contractor _____
 Address _____
 Plugging Method _____
 Date Well Plugged _____
 Plugging approved by: _____

State Engineer Representative

No.	Depth in Feet		Cubic Feet of Cement
	Top	Bottom	
1			
2			
3			
4			

FOR USE OF STATE ENGINEER ONLY

Date Received

Quad _____ FWL _____ FSL _____

File No. _____ Use _____ Location No. _____

[illegible]

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

belief, the foregoing is a true and correct record of the above and

Carol R. B. J.

 Driller

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1(a) and Section 5 need be completed.

Cypress Engineering Services

Boring ID: SVE-13

Project: BELL LAKE SVE WELL INSTALLATION Sheet: 1 OF 1
 Location: BELL LAKE
 Client: TWP Job number: —
 Driller: AMADOR HINOJOSA / GPI Total depth: —
 Drilling method: AIR ROTARY TO 50' / HSA 50' - T.D. Boring diameter: 8" Hole
 Boring date: Started Drilling @ 7:00 12/15/99 Logged by: CMB
 Water level: 90.40' Date measured: 12/15/99

depth (ft)	SAMPLE			standard penetration test results	SOIL DESCRIPTION Color, soil type, relative density or consistency, mineralogy, USGS classification moisture content	graphic log	COMMENTS Monitoring well installation, geotechnical properties, analytical tests, instrumentation
	interval	number	recovery (inches)				
20'					0-34.3: Sand, Tan brown to red. fine to medium grained, well sorted.		
40'					@ 34.3 Hard Calcified Sandstone layer. - 36.0 34-36 - 2' Hard layer.		2' THICK Hard layer.
60'					Air Rotary to 40'. FROM 40' TO T.D. HSA. Red Sand: medium grained, well sorted.		
80'					12/15/99 13:30 hr. waiting 64 Stainless Steel screen. 12/16/99 7:15 - Started drilling		Cement Grout to surface.
100'					@ 90' Red Sand, medium grained well sorted, NO OIL Clay hit @ 99' T.D. 0 halt @ 99' DID NOT want to penetrate clay zone.		Top Bentonite @ 78' 99.0 - 81.0 - Sand 99.0 - 84.0' Screen (stainless steel) T.D. 99' @ 8:30
					Pilot Bit Gray Black Sand with string Hydrocarbon ODOE.	NTT Clay	12/16/99,

Cypress Engineering Services

Boring ID: MW-13

Project: BELL LAKE MONITOR WELL Installation Sheet: 1 of 1
 Location: BELL LAKE
 Client: TWP Job number: —
 Driller: AMADOR HINOJOSA / GPE Total depth: 90.5
 Drilling method: AIR ROTARY / AUGER HSA 40' - T.D. Boring diameter: 8" H&C
 Boring date: 12/14/99 Started @ 8:00 Logged by: CMB
 Water level: 12/15/99 83.4' Date measured: 12/15/99

depth (ft)	SAMPLE			standard penetration test results	SOIL DESCRIPTION Color, soil type, relative density or consistency, mineralogy, USGS classification moisture content	graphic log	COMMENTS Monitoring well installation, geotechnical properties, analytical tests, instrumentation
	interval	number	recovery (inches)				
20'					0-32: Red fine grained, well sorted sand. AIR ROTARY: to 40' @ 40' HSA 8" O.D. 4' T.D. 8" O.D. 4' 1/4 I.D.		
40'					@ 32' Hard / Calcified sandstone layer - 2' thick. @ 34' Sand -		2' Hard S.S. layer
60'					Hollow stem Auger begins @ 40' Red. Sand, fine to medium grained, well sorted ↓ Red Sand: medium grained, well sorted, dry. ↓		
80'					@ 80' Split Spoon Sample		
100'					80'-82'- Dry Red, well sorted med. gr. ss. 82'-84' - water @ 83.4' wet middle of split spoon. @ 88.5 @ 12:30 Split Spoon 88.7-89.7 Red, fine to med. gr. ss., well sorted Split Spoon 90.0-92.0 Top 1/2 of Split Spoon Red. Sand. Bottom 1/2 clayey Red Sand. T.D. 90' @ 13:30		83.4' H ₂ O 88.5' T.O. 90'
					NO OBER, NO STAINING		Grout to Surface. Top Bentonite 69' Top Sand 72' Screen 90' = 75.5' 90.5-75.5