

1R - 152

**GENERAL
CORRESPONDENCE**

YEAR(S):

1998



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
DISTRICT I Hobbs
PO BOX 1980
Hobbs, NM 88241-1981
(505) 393-6161

Jennifer A. Salisbury
CABINET SECRETARY

July 7, 1998

Mr. Manuel Gonzales
S. American Legion Road
Eunice, NM 88231

Re: Water Sampling

*ATT: BILL OLSON
THIS APPEARS TO BE A
HISTORICAL CL PROBLEM
SOURCE UNKNOWN AT THIS
TIME! CALL ME!*

Dear Mr. Gonzales:

During the week of June 29, 1998 you contacted our office concerning possible crude oil contamination of your water well located on your property UL L or M Sec 9-Ts22s-R37e located South of Eunice NM on S. American Legion Road. Our investigation revealed that your well was producing water with some type of clear "mineral" looking oil. This oil has no smell.

Please find enclosed the results of the water samples taken by the NMOCD. Please note there did not appear to be any contamination from crude oil. The analyticals did reflect elevated Chloride and TDS levels (430 mg/L and 1355 mg/L respectfully) which is above the New Mexico Ground Water Standards. Please contact the New Mexico Environment Department (NMED) concerning these values as to the possible health effects of drinking this water.

Please note your neighbor Mr. Billy Trull indicated to us there has for sometime always been an elevated chloride level in this area. Please find enclosed records obtained from the NM State Engineers office reflecting this situation. Mr. Trull has installed water treating equipment on his well to take care of this problem.

The NMOCD recommends that you have a professional water well company check out your well to determine if this clear "mineral" oil type of contamination might be coming from your pump. If this problem persist, we recommend that you run additional test to identify this material for your safety.

Please feel free to research our public records in our Hobbs, NM office concerning any oil & gas production in your area. Please note this office does not regulate pipelines, unless there is a reported spill, which might be part of the public record in our spill files.

The NMOCD will place your information in our general groundwater file. If we determine there is a correlation between your groundwater problem and any nearby oil & gas production or operating practices, we will pursue this with the responsible operator.

If you require any further information or assistance please do not hesitate to call (505-393-6161) or write this office.

Sincerely Yours,

Chris Williams

Chris Williams-NMOCD District I Supervisor

cc: Gary Wink-NMOCD Field Rep. II
Bill Olson-Environmental Bureau, Santa Fe, NM
Hobbs Groundwater file
Mr. Billy Trull

file: wp98/Gonzales/Trull

attachments=yes



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
 NEW MEXICO OIL CONSERVATION DIV.
 ATTN: WAYNE PRICE
 P.O. BOX 1980
 HOBBS, NM 88240
 FAX TO:

Receiving Date: 06/30/98
 Reporting Date: 07/01/98
 Project Number: NOT GIVEN
 Project Name: HOUSE WATER WELL
 Project Location: S AMERICAN LEGION ROAD

Sampling Date: 06/30/98
 Sample Type: GROUNDWATER
 Sample Condition: COOL & INTACT
 Sample Received By: JS
 Analyzed By: AH/BC

LAB NUMBER	SAMPLE ID	Na (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (μ mhos/cm)	NO ₃ (mg/L)
ANALYSIS DATE:		07/01/98	06/30/98	06/30/98	06/30/98	06/30/98	06/30/98
H3708-1	WELL WATER	191	88	56	8.8	1920	2.37
Quality Control		NR	48	52	NR	1445	5.03
True Value QC		NR	50	50	NR	1413	5.00
% Accuracy		NR	96	104	NR	102	101
Relative Percent Difference		NR	4.2	3.8	NR	0.3	1.4

METHODS:	SM3500-Ca-D	3500-Mg E	8049	120.1	310.1
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	Cl ⁻ (mg/L)	SO ₄ (mg/L)	CO ₃ (mg/L)	HCO ₃ (mg/L)	pH (s.u.)	TDS (mg/L)	
ANALYSIS DATE:	06/30/98	06/30/98	06/30/98	06/30/98	06/30/98	06/30/98	
H3708-1	WELL WATER	430	87	0	220	6.88	1355
Quality Control	1309	50.4	124	221	7.00	NR	
True Value QC	1319	50.0	112	259	7.00	NR	
% Accuracy	99	101	110	85	100	NR	
Relative Percent Difference	0.7	3.0	-	-	0	2.3	

METHODS:	SM4500-Cl-B	375.4	310.1	310.1	150.1	160.1
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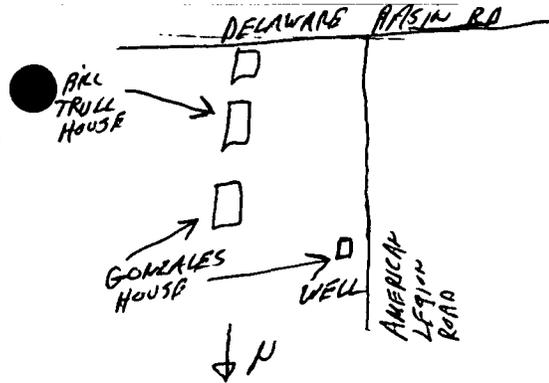
Burgess L. Coakley
 Chemist

7/1/98
 Date

H3708-2.XLS

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS, NEW MEXICO



WATER ANALYSIS REPORT FORM

WELL OWNERSHIP: MANUEL GONZALES/TRULL WELL #: _____
 LAND STATUS: STATE _____ FEDERAL _____ FEE X
 WELL LOCATION: Unit Letter L4M Section 9 Township 22S Range 37e
 QUARTER/QUARTER - FOOTAGE LOCATION: NEW (TRULL) 154' TO SWL = 60' *
 WELL TYPE: _____ DEPTH 165 TO feet GOLZ.
 WELL USE: DOMESTIC

SAMPLE NUMBER: _____ TAKEN BY: GARY WINK

DATE: 6/29/98

	GONZALES	TRULL	CLER	UNITS
** Specific Conductance:	570	370	262	µMhos
Total dissolved solids:	570			PPM
Chlorides:	532	301	78	PPM
Sulfates:				PPM
Ortho-phosphates:	Very Low _____	Low _____	Med _____	Hi _____
Sulfides:	None _____	Low _____	Med _____	Hi _____
OTHER:	_____			

DATE ANALYZED: 7/7/98

BY: WAYNE PRICE
OIL CONSERVATION DIVISION

* NOT MEASURED PER MR. TRUPELL
 ** NO QA/QC

REMARKS: MR. GONZALES REPORTED HIS WELL BEGIN TO PUMP A VERY CLEAR OIL WITH WATER - NO SMELL REQUESTED OCD TO CHECK IF OILFIELD CONTAMINATION. - GARY WINK TOOK SAMPLES FROM GONZALES & TRULL WELLS - 6/29/98 - W. PRICE SAMPLED GONZALES WELL ON 6/30/98. SEE ATTACHED CARDINAL LAB ANALYSIS - WATER SA SAMPLES TAKEN BY MR. GONZALES LOOKED LIKE FINE CLEAN MINERAL OIL.
7/7/98 - TELEPHONE CONVERSATION WITH MR. TRULL, HE INDICATED THEY HAVE ALWAYS HAD A SLIGHTLY ELEVATED CHLORIDE LEVEL, HE HAD IT TESTED 7 OR 8 YEARS AGO IN CITY OF HOBBS.

OFFICE OF THE STATE ENGINEER

DISTRICT II

1900 W. 2nd St SEET

ROSWELL, N.M. 88201

FAX # (505) 623-8559

Fax Transmittal Lead Sheet

DATE: 7/7/98 **NUMBER OF PAGES ATTACHED:** 1

ATTENTION: Wayne Price

ORGANIZATION: OCN

SECTION: _____

FROM: Kenneth Fresquez

SECTION: W.R.

PHONE #: 622-6521

COMMENTS: I have provided a copy of the water quality info. that we have on record for the area indicated (See. 9. 22s. 37E.) Please let me know if you have questions

TIME SENT: _____

FAX # TO: 505-393-0720

TELECOPIER OPERATOR: _____

07-07-98 02:23PM FROM NM STATE ENGINEERS

IF OWNERSHIP

DEPTH NDF DATECLTD CLTR USE LOCATION

LOELEV PT_CLTN CHLORIDES CONDUCT TDS

TEMP ADD_DATA CARD_DATE SOURCE DPM

HENSON, KEITH

MADE KEN

TOOD RAY

TOOD, RAY

MUNDLE

TRULL, BILL

DEPTH	NDF	DATECLTD	CLTR	USE	LOCATION	LOELEV	PT_CLTN	CHLORIDES	CONDUCT	TDS	TEMP	ADD_DATA	CARD_DATE	SOURCE	DPM
130	T06	79/12/03	SED	STK	228.37E.04.443421	3427.00	DP	148	1157	0	67	0183			25-1
130	T08	84/11/13	SED	STK	228.37E.04.443421	3427.00	DP	184	1261	0	0	0183			25-1
130	T06	79/12/03	SED	DOM	228.37E.04.44344	3427.00	YT	162	1423	0	0	0183			25-1
130	T08	84/11/13	SED	DOM	228.37E.04.44344	3427.00	YT	168	1326	0	0	0183			25-1
110	BAL	65/12/01	SED	DOM	228.37E.03.21213	3436.00	DP	86	889	0	69				25-1
110	BAL	69/06/00	OCC	DOM	228.37E.03.21213	3436.00	DP	213	1420	0	0			0	25-1
110	BAL	77/06/14	SED	DOM	228.37E.03.21213	3436.00	YT	60	674	0	0	0677			25-1
110	BAL	79/12/13	SED	DOM	228.37E.03.21213	3436.00	TANK	60	777	0	0				25-1
110	BAL	84/11/14	SED	DOM	228.37E.03.21213	3436.00	YT	64	797	0	0	1284			25-1
110	BAL	93/10/03	SED	DOM	228.37E.03.21213	3436.00	YT	54	980	0	68	0796			25-1
300	TRC	69/12/01	SED	DOM	228.37E.03.222113	3433.00	DP	75	1389	0	0				
300	TRC	77/04/06	SED	DOM	228.37E.03.222113	3433.00	YT	338	2361	0	0				
300	TRC	79/12/13	SED	DOM	228.37E.03.222113	3433.00	YT	320	2362	0	0				
300	TRC	84/11/14	SED	DOM	228.37E.03.222113	3433.00	YT	647	3412	0	0	1284			
275	TRC	65/12/01	SED	DOM	228.37E.03.224411	3443.00	DP	37	1323	0	69				25-1
275	TRC	69/06/00	OCC	DOM	228.37E.03.224411	3443.00	DP	64	1090	0	0			0	25-1
275	TRC	77/04/06	SED	DOM	228.37E.03.224411	3443.00	YT	62	1370	0	0				25-1
275	TRC	79/12/20	SED	DOM	228.37E.03.224411	3443.00	TANK	68	804	0	0				25-1
275	TRC	84/12/06	SED	DOM	228.37E.03.224411	3443.00	YT	155	1669	0	0	0183			25-1
275	TRC	90/07/09	SED	DOM	228.37E.03.224411	3444.00	YT	290	2482	0	0	1290			25-1
225	TRC	69/06/00	OCC	DOM	228.37E.03.24423	3439.00	YT	71	1193	0	0			0	
0	T08	65/12/01	SED	DOM	228.37E.03.24424	3433.00	DP	86	940	0	69				25-1
70	T08	79/12/03	SED	DOM	228.37E.03.341434	3428.00	DP	86	929	0	63				25-1
70	T08	84/11/14	SED	DOM	228.37E.03.341434	3428.00	DP	92	983	0	0	1284			25-1
70	T08	90/07/10	SED	DOM	228.37E.03.341434	3428.00	DP	125	1042	0	77	1290			25-1
70	T06	93/10/04	SED	DOM	228.37E.03.341434	3428.00	DP	128	920	0	0	0796		2	5-11
0	T08	79/12/20	SED	DOM	228.37E.03.22132	3418.00	YT	46	729	0	0				
0	T08	84/12/03	SED	DOM	228.37E.03.22132	3418.00	YT	57	767	0	0	0183			
215	T08	65/11/04	SED	DOM	228.37E.09.313331	3404.00	YT	122	1003	0	69				25-1
215	T08	76/07/29	SED	DOM	228.37E.09.313331	3404.00	YT	241	1388	0	69				25-1
215	T08	79/12/13	SED	DOM	228.37E.09.313331	3404.00	DP	300	1323	0	0				25-1
215	T08	84/11/13	SED	DOM	228.37E.09.313331	3404.00	YT	347	1531	0	0	1284			25-1
215	T08	90/07/09	SED	DOM	228.37E.09.313331	3405.00	DP	415	1803	0	70	1290			25-1
215	T08	93/10/03	SED	DOM	228.37E.09.313331	3405.00	YT	456	1890	0	0	0796			25-1
140	T08	65/11/13	SED	DOM	228.37E.09.422431	3417.00	DP	59	750	0	69				25-1
140	T08	76/07/29	SED	DOM	228.37E.09.422431	3417.00	DP	69	793	0	68				25-1
140	T08	79/12/13	SED	DOM	228.37E.09.422431	3417.00	TANK	38	369	0	76				25-1
140	T08	84/12/03	SED	DOM	228.37E.09.422431	3417.00	DP	123	1127	0	69	0183			25-1
0	BAL	78/01/16	DMR	STK	228.37E.10.23230	3403.00	DP	99	0	0	0	0366		0	25-1
88	BAL	78/01/16	DMR	STK	228.37E.10.341422	3419.00	DP	85	0	0	0	0366		0	25-1