1R - 207

# GENERAL CORRESPONDENCE

YEAR(S):

1996

CMD : OG6IPRD ONGARD

INQUIRE PRODUCTION BY POOL/WELL

10/24/96 10:35:39

OGOEEM -EMDY Page No: **6** 

OGRID Identifier: 17909

Pool Identifier : 16910 DENTON; DEVONIAN

API Well No : 30 25 5133 Report Period - From : 01 1996 To : 08 1996

API	Wel	l No	Property Name	Pro	odn.	Days	Product:	ion Volume	s	Well
				MM /	YYY	Prod	Gas	Oil	Water	Stat
30	 25	5133	SHELTON	01	96	31		193	10075	P
30	25	5133	SHELTON	02	96	29	449	548	9425	P
30	25	5133	SHELTON	03	96	31	305	459	10075	P
30	25	5133	SHELTON	04	96	25	149	246	6000	P
30	25	5133	SHELTON	05	96	31	463	318	6975	P
30	25	5133	SHELTON	06	96	30	280	395	8600	P
			Reporting Perio	od Total	(Ga	s, Oil	) :	1646	21!	59

PF01 **HELP** PF02 PF03 **EXIT** PF04 **GoTo** PF05 PF06 **CONFIRM** PF07 **BKWD** PF08 **FWD** PF09 PF09 PF10 **NXTPOOL** PF11 PF12

CMD : OG6IPRD ONGARD

INQUIRE PRODUCTION BY POOL/WELL

10/24/96 10:39:04

OGOEEM -EMDY

Page No: **16** 

OGRID Identifier: 17909
Pool Identifier: 16910 DENTON; DEVONIAN

API Well No : 30 25 9864 Report Period - From : 01 1996 To : 08 1996

API	Wel	1 No	Property Name	Prodn. MM/YY	_	tion Volume Oil	s Water	Well Stat
30 30 30 30 30	25 25	9864 9864 9864 9864	PRIEST PRIEST PRIEST PRIEST PRIEST	03 96 04 96 05 96	29 31 30 31	 608 552 431 325 594	11625 10875 11625 6100 7600	P P P
30	25	9864	PRIEST	06 96	30	539	7350	P

Reporting Period Total (Gas, Oil) :

3049

M0001: This is the last page

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06
 CONFIRM

 PF07
 BKWD
 PF08
 FWD
 PF09
 PF10
 NXTPOOL
 PF11
 PF12

PF12

CMD : OG6IPRD

ONGARD

INQUIRE PRODUCTION BY POOL/WELL

10/24/96 10:39:21

OGOEEM -EMDY Page No: 1

OGRID Identifier: 17909

Pool Identifier : 17290 DENTON; WOLFCAMP

API Well No : 30 25 5245 Report Period - From : 01 1996 To : 08 1996

API	Wel	1 No	Prope	erty Name	Pro	odn.	Days	Product	ion Volume	s	Wel]
					MM /	YYY	Prod	Gas	Oil	Water	Stat
 30	25	5245	STATE	 А	01	96	31		283	3875	 P
30	25	5245	STATE	A	02	96	29		236	3625	P
30	25	5245	STATE	A	03	96	31	90	222	3875	P
30	25	5245	STATE	A	04	96	30	69	258	3750	P
30	25	5245	STATE	A	05	96	31	67	349	3875	P
30	25	5245	STATE	A	06	96	25	12	135	3750	P

Reporting Period Total (Gas, Oil): 238 1483

PF01 **HELP** PF02 PF03 **EXIT** PF04 **GoTo** PF05 PF06 **CONFIRM** PF07 **BKWD** PF08 **FWD** PF09 PF10 **NXTPOOL** PF11 PF12

CMD : OG6IPRD ONGARD

INQUIRE PRODUCTION BY POOL/WELL

10/24/96 10:39:28

OGOEEM -EMDY Page No: 1

OGRID Identifier: 17909

Pool Identifier : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

API Well No : 30 25 9451 Report Period - From : 01 1996 To : 08 1996

API	Wel	1 No	Propert	y Name			_		ion Volume Oil	es Water	Well Stat
30 30 30	25 25 25 25	9451	JOHN WHI JOHN WHI JOHN WHI	TTEN	02	96 96 96		83 106 86	167 198 176		P P P
30 30 30	25 25 25	9451	JOHN WHI JOHN WHI	TTEN	05		30 31 26	104 100 47	195 208 135		P P P

Reporting Period Total (Gas, Oil): 526 1079

PF01 **HELP** PF02 PF03 **EXIT** PF04 **GoTo** PF05 PF06 **CONFIRM** PF07 **BKWD** PF08 **FWD** PF09 PF09 NXTPOOL PF11 PF12

### STATE OF NEW MEXICO



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

MEMO TO:

Rand Carroll

FROM:

Gary W. Wink HWW

SUBJECT:

Ongoing Environmental Concerns

DATE:

October 1, 1996

On Tuesday, October 1, 1996, I spoke with Davis Payne, Operator for Polaris Production. I informed him that I was contacting Rand Carroll and recommending to him to start imposing \$1,000.00 a day fine.

I told Mr. Payne that I had taken pictures a month ago of the same problems that have been on-going for some time. I also told him that I would be taking pictures again today, and would send him copies.

Mr. Payne told me they had been cleaning things up.

I told him that Jerry Sexton and I had met with his son, Gary, sometime back, and he had told us he would be back in a few weeks and address the problem. This did not happen.

Mr. Payne told me that he really appreciated my help.

I went to the Denton field to take pictures of the Shelton, Priest and Pacific Royalty leases.

As you can see, these lease clean up problems have not been taken care of.

### Problems are:

- 1. Standing oil inside and out of the battery fences.
- 2. Kobe pumps are still leaking.
- 3. Sumps running over.
- 4. Fences will not keep cattle out.
- 5. Gates are left open.
- 6. Cellars and wells have standing oil.
- 7. Valves are leaking.

There are livestock tracks inside and out of the Priest and Shelton tank batteries.

I am enclosing copies of my field trip reports and past and present photographs of the problem leases.

I would like for you to review this account of these conditions and talk with Bill LeMay, and see if he agrees that we should impose a fine against Polaris Production Corporation.

I would appreciate your prompt response to this matter.

cc: Jerry Sexton
William J. LeMay

POLARISH PRODUCTION CORP.

MIDLAND TEXAS 79702

'96 BC 20

October 9, 1996

TELEPHONE 915-684-8248 REPLY TO: P. O. BOX 1749

Mr. Gary W. Wink New Mexico Energy, Minerals & Natural Resources Department P. O. Box 1980 Hobbs, New Mexico 88240

Dear Sir:

DAVIS PAYNE

PRESIDENT

This is to acknowledge receipt of your letter and your pictures dated October 7, 1996. Also, this is to acknowledge our telephone conversation of October 1, 1996, wherein you informed me that you would be going to our leases on October 2, 1996, to take pictures. Apparently you had already made the pictures on Oct. 1.

We immediately tried to dispatch Carpenter Construction to cover the oil spill but they were unable to get fresh dirt to cover from their usual sources, hence the delay. We had just had a charging pump go out on the Priest Lease, and this was the reason for the spill. Repairs were made and the equipment was returned to normal (we have third party charges to prove it).

We continue to up-grade our properties, but we do not have unlimited money. And the profitability of these properties continue to be a problem, but due to our dogged determination to prove the remaining reserves under these properties we have succeeded in getting significant other capital investments to continue the exploitation of the remaining reserves. They are significant. And they are adding significant cash flow, taxes, and employment of people and contractors to this area of New Mexico.

In the meantime, it will not be possible for us to sustain the \$1,000.00 per day fine you intend to impose. Moreover, we do not feel that there is a public health problem which demands such action. I hope that you will reconsider your position.

Yours very truly,

POLARIS PRODUCTION CORP.

Davis Payne

cc: Mr. Bill LeMay

Mr. Rand Carroll

Mr. Jerry Sexton

### POLARIS PRODUCTION CORP.

OIL & GAS PRODUCERS

415 WEST WALL STREET, SUITE 2010 1124
MIDLAND, TEXAS 79702

DAVIS PAYNE

October 9, 1996

TELEPHONE 915-684-8248 REPLY TO: P. O. BOX 1749

Mr. Gary W. Wink
New Mexico Energy, Minerals & Natural Resources Department
P. O. Box 1980
Hobbs, New Mexico 88240

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Yours very truly,

FOLARIS PRODUÇTION CORP.

Davis Payne

cc: Mr. Bill LeMay

\$\int Mr. Rand Carroll\$

Mr. Jerry Sexton

OFFICE OF THE SECRETARY 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-5860

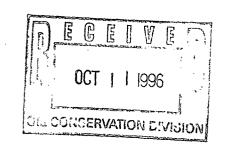
Jennifer A. Salisbury CABINET SECRETARY

October 07, 1996

Polaris Production Co. P O Box 1749 Midland, Texas 79701

Attention: Mr. Davis Payne

Dear Mr. Payne;



I received your letter dated October 1, 1996, on Monday, October 7, 1996. I appreciate your efforts to address the ongoing Health and Environmental problems associated with your Priest, Shelton and Pacific Royalty Leases. I assume these charges were incurred on the Priest and Shelton Leases. I am enclosing reprints of my pictures that were taken October 1, 1996, as you can see this was not caused by rainfall alone: there is standing oil inside and out of battery fences, Kobe pumps are still leaking, sumps are running over, fences will not keep livestock out, gates are left open, cellars at wells have standing oil, valves are leaking and there are livestock tracks around these areas. I believe you can see by the enclosed photographs that there continues to be a serious threat to the environment and these leases. As per our phone conversation 9:45 AM on October 1, 1996, I contacted Rand Carroll with Legal Bureau in Santa Fe. I have sent him copies of my Field Trip Reports since January, 1996 also photographs of the past and present public health and environment concerns.

I have asked Rand to review this with Mr. Bill LeMay, Oil Conservation Director, and that I would recommend imposing a \$1,000.00 per day fine until these environmental problems are solved. I regret having to take such strong actions, but I feel you have left no other recourse.

Sincerely;

Hay W. W.

Field Representative II

cc: Mr. Bill LeMay

Mr. Rand Carroll

Mr. Jerry Sexton

### POLARIS PRODUCTION CORP.

OIL & GAS PRODUCERS

415 WEST WALL STREET, SUITE 2049- 1124
MIDLAND, TEXAS 79702

DAVIS PAYNE

October 1, 1996

TELEPHONE 915-684-8248 REPLY TO: P. O. BOX 1749

Mr. Garry Wick
New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88241-1980

Dear Sir:

In response to your telephone conversation of this date wherein you pronounced that we had "done nothing" in the last month on our properties in the Denton Field, I wish to inform you of the following third party charges that were incurred in addition to what we had done ourselves, namely:

8-20-96	Clean oil around battery and vacuum	
	pits	\$321.45
9-20-96	Clean oil around battery and	
	equipment	387.96
9-26-96	Repair stuffing box leak	222.17
	Total:	\$931.58

In addition, during this time period there were several deluge type rains that destroyed some of the "house-keeping" that was done.

Yours yery truly,

POLARIS PRODUCTION CORP.

Davis Payne

MIDLAND, TEXAS 79702-1749

Mr. Garry Wick New Mexico Oil Conservation Commission Hobbs, NM 88241-1980 P. 0. Box 1980

## NEW MEXICO OIL CONSERVATION COMMISSION

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E = indicates some (orm of enforcement action taken in the field (show immediately below the letter U, 2 or 0)

IC F H I O	NEW REXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT
A CH L TY  A CH L TY  HOU	Name GARY W. WINK Date 3-11-96 Miles 177 District I
T Y H O U R S	In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taxen.  Signature Hary W. Lumb.
1003	INSPECTEN PRODUCED WATERLEAK ON
	NORTHLAND OPERATING - ROCK QUEEN UNIT #36-16 TRACT 13 SE/4 SE/4 5-36 T-135R-31E
	L'NDETERMINES AMOUNT OF FLUID OUT.
	TALKED WITH ED, FOREMAN FOR NORTHLAND CPERATING ASKED HIM TO PLEASE PICK
	UP ALL FLUID + TILL SOIL ON EFFECTED
	REPLACING THE FLOWLINE DUE TO THE
	AMOUNT OF REPAIR CLAMPS ON THE LINE
POP3	INSPECTED PHA CPERATIONS ON-POLARIS
	FETROLEUM - PACIFIC ROYALTY #5 U.L.H 5-10 T-155 R-37E. DIL FLOWING OUT 7"CSG.
	VALVE. APPARENTLY FLUID COMING FROM APPROXIMI
	UIC 100 UIC UIC 3
TYPE INSPECTION	OtherOtherOtherOther
PERFORMED H = Housekeeping	IRSPECTION NATURE OF SPECIFIC W CLASSIFICATION OR FACILITY INSPECT  U = Underground Injection Control - Any inspection of or D = Orilling

C = Plugging Cleasup T = Well Test

R - Repair/Workover

O = Other

P = waterflow M = wisher or Spill W = water Contembation

resulting from injection into any well. (SMD, 2ndry injection and production wells, water flows or pressure tests. surface injection equipment. plugging, etc.)

R - Inspections relating to Reclamation Fund Activity

0 - Other - Inspections not related to injection or The Regionation Fund

E = indicates come form of enforcement action taken in the field (new immediately below the latter U. R er O)

1 = Injection
C = Compined prod. inj.
operations
S = SMD

U - Underground Storage G - General Operation P - Facility or location N - Mosting

H = Heeting

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C = Plugging Cleamup T = Weil Tost R = Repair/Workover

F - Waterflow

H - Hishap or Spill

W = Water Contemporation
O = Other

related to injection respect, facility, or well or resulting from injection into any well. (SMD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)

R - Inspections relating to Reclamation Fund Activity

0 = Other - Inspections not related to injection or The Reclamation Fund

E - indicates some form of enforcement action taken in the field (show immediately below the letter U, A or O)

D = Drilling
P = Production

I - Injection C = Compined prod. inj.

s - skp

G = General Operation
P = Facility or location
H = Heating
O = Other

IZSPECTION	CHASSHEHOAPHON	FACILITY		QUARTER HOURS	In the space below until	Time of Return	Miles /22 District I 4 PM Car No. G 04
P	٥	P	Z		INSPECTED PLUG ENTERPRISES - TO T-185 R-34E CUT	BGING OPERATION	B 5-23
P	0	P	2.	1	INSPECTED PLUG PRODUCTION CORP D.L A S-10 T-15S PUMP PLUG C 91E	P PACIFIC ROYA R-37E R.I.H. WYT	LT4 #1
HPCTRPNW	PERF - Ho - P1 - P1 - We - Re - Wa	ll To DALE/ terf! snap ter C	epine ig ig Cla ist Works	ovez samb	resulting from inject injection and product tests, surface inject R = Inspections relating O = Other - Inspections n Regionation Fund	Other	NATURE OF SPECIFIC WELL. OR FACILITY INSPECTED  OF D = Orilling P = Production FY 1 = Injection Gperations 3 = SMD U = Underground Storage G = General Operation P = Facility or location

### NEW MEXICO OIL CONSERVATION COMMISSION

I I	CT	P   A	H (	g D	FIELD TRIP REPORT	
5 P E C F	SSHE	CHLIT	U I	A R T E R	Name GARY W. WINK Date 4-/9-96 Miles 258 District I  Time of Departure 7 AM Time of Return 4 PM Car No. G 047	i
I O N	HE HOY THON	Y		H O U R S	In the space below indicate the purpose of the trip and the duties performed. listing wells or leases visited and any action taken.  Signature Hauf W. Wink	l
P	٥	P	2		INSPECTED PLUGGING OPERATIONS - YATES	
					PETROLEUM CORP WOOD STATE #1 - U.LN	
					5-33 T-185 R-35E. SPOT 100' CEMENT PLUG	i -
					ACROSS 13 3/8" CSG. SHOE @ 507'.	-
C	U	P	2	-	INSPECTED 3 PHA LOCATION CLEANUPS	-
					FOR JNYDER DIL @ MALJAMAR NORTH	_
					UNIT - WELL#1 - U.LG 5-31 T-165 R-33E,	-
					WELL#2 - U.L K 5-31 T-165 R-33E, WELL#4	_
					U.LE 5-31 T-165 R-33E. RELEASED THESE	_
					3 LOCATIONS CLEANUP SATISFACTORY.	_
h	1 0	F	) 2	2	HOUSEKEEPING - POLARIS PRODUCTION CORP.	_
					SHELTON BATTERY + SHELTON #6 WELL-	
					U.LD 5-26 T-145 R-37E. DIL AROUND WELLHEAD	
					SMALL PIT WOIL TANK BATTERY - DIL OUT	-
					AROUND TRIPLEX, HEADER PUDDLES OF DIL,+	
					Wileage UIC /50 UIC UIC UIC 4  (CONTINUEA)	)
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H - Housekeeping

P = Plugging C = Plugging Cleanup T = Well Test

R - Repair/Norkover

P - Waterflow M - Mishap or Spill

W - Water Contemination

O - Ofper

U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)

R - Inspections relating to Reclamation Fund Activity

0 - Other - Inspections not related to injection or The Regionation Fund

E - Indicates some form of enforcement action taken in the field (show associately below the letter U, A or O)

D - Orilling

P - Production

1 - Injection

C - Combined prod. inj. SHOLFATORS

5 - SID U - Underground Storage

G = General Operation
P = Facility or location
H = Monting
O = Other

## NEW MEXICO OIL CONSERVATION COMMISSION

	PCTRPNW	Well Repair Wate	gging gging L Tes LLE/W erflo nap O er Co	Clear crkove orkove r Spil	er	rei rei in; tei R = Ini O = Oti Rei	lated to suiting ( jection A sts. sur/ spection( her - In( clamation	injection injection injection injection injections injections injections in Fund	n projection in crion we consider the faction equipment of the consideration in the considera	t, facility any verilla, vate uspent, iametion atad to i	inspection ity, or well vil. (SWD. or flows or plugging, o fund Activi injection or	or Indry pressur its.} ity		Drilling Production Injection Combined prod. inj. operations SMD Underground Storage General Operation Facility Or location Heating
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CTI	16.43	A C I L I T Y		E R	Time	of Depar	rrure _	7 AM	······································	Time o	of Return	4	PM	Car No. G 047
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I I	0.1	F   A	H	00	ı				FIEL	TRIP F	REPORT			

I - indicates some form of enforcement action takes in the field (show immediately below the letter U, A or O)

# 915-684-8248

# NEW MEXICO OIL CONSERVATION COMMISSION

I	CL	F	H	Q	FIELD TI	RIP REPORT	
S	A S		U R	A R	Name GARY W. WINK		iles <u>99</u> District I
C	I	ī	S	E			4 PM Car No. G 04720
TIO	HEHUATI	Y		н			-
N	TO			0	In the space below indicate the purpoperformed, listing wells or leases vi	se of the trip and sited and any actio	the duties n taken.
	N	ļ		R	Signature Hay W. Wink		
Н	0	P	2		HOUSEKEEPING - POLAR	_	
					SHELTON #6 - NW/4 NW	4 5-26 T-	145 R-37 E
					DIL PUDDLES AROUND W		
					SHELTON BATTERY - DIL	LEAKING FR	om TRIPLEN
					INTO SMALL PIT.		
					PRIEST LEASE - BATTERY-	N 2 5-1 T-155	R-37E
					KOBE TRIPIEX LEAKING ON GR		_
					WELL NW OF BATTERY	250. BELCHING	WATER
					BIL IN CELLAR. ABANI	SONED WEL	L DUE NORTH
					OF BATTERY CELLAR F	_	
P	0	P	1		PAA INSPECTION - VIC	TORY DIL+	SASINC
					KIM HARRIS #1 - U.L B 5	-12 T-165 R.	-36E. CUT
					OFF W.H. IN PROCESS O	F WELDING	ON PAA
					MARKER.		
					\	Diem	Hours
Ì					UIC UIC		UIC
						er	
L			_				
		RFOR	PECT: MED	TON	INSPECTION CLASSIFICATION	<del></del>	NATURE OF SPECIFIC WELL. OR FACILITY INSPECTED
	P =	Plug	d rud ekeel		U = Underground Injection Control - related to injection project, fi	cility, or well or	D = Drilling P = Production
	7 -	Well	Tes	Clear Clear	injection and production wells.	Water flows or pressu	I = Injection  re C = Combined prod. inj.  operations
	F -	WATE	rflo		R = Inspections relating to Reclamat	tion Fund Activity	S = SMD U = Underground Storage
	w =		E CO	ntamu	Ation 0 = Other - Inspections not related Reclamation Fund	-	G - General Operation P - Facility or location
					E = indicates some form of enforcem	mt action taken in th	O = Other

E - indicates some form of enforcement action taken in the field (show immediately below the letter U. R or O)

INSPECTION	CHASSIFICATION	FACILITY	H O U P S	QUARTER HOURS	Name GARY W. WINK Date 5-21-  Time of Departure 7 AM Time of Retu  In the space below indicate the purpose of the teleperformed, listing wells or leases visited and a Signature Hay W. Wink	orn 4 PM Car No. G 04720		
+	B	P	4		HOUSEKEEPING - DEVON DIL 4 GAS CORP., COLLINS + WARE, STEV 9 MILES EAST OF LOVING	ENS + JOHNSON,		
	PI H P C T R P R W	Well Repa Wate Mish	House Plug Plug Well Repa Wata Mish	MED sqing sqing L Test Lir/We erflow tap On tap On	MED ging ging Test ir/We rflow ap or	ping Clean t orkove	INSPECTION  CLASSIFICATION  U = Underground Injection Control - Any inspection related to injection project, facility, or well resulting from injection into any well. (Swinjection and production wells, water flows tests, surface injection equipment, plugging R = Inspections relating to Reclamation Fund Act	Other  MATURE OF SPECIFIC WELL OR FACILITY INSPECTED  on of or D = Drilling P = Production D. 2ndry 1 = Injection Or pressure C = Combined prod. inj. operations s = SND U = Underground Storage to or The G = General Operation P = Facility or location Name in the

T R F M W	P = Plugging C = Plugging Cleanup T = Well Test R = Repair/Morkover R = Repair/Morkover H = Waterflow N = Wishap or Spill H = Water Contamination O = Other  C = Plugging Cleanup T = Well Test Inspection project, facility, or well or resulting from injection into any well. (SMD, 2ndry injection Injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)  R = Inspections rolating to Reclamation Fund Activity O = Other - Inspections not related to injection or The Reclamation Fund  S = Indicates some form of enforcement action taken in the field (abov immediately below the letter U, R or O)  O = Other							
_	- Hc	ORME	oepin		U = Underground Injection Control -	Any inspection of or	NATURE OF SPECIFIC WELL. OR FACILITY INSPECTED  D = Drilling	
					CALL ST	er	Other 2	
					uic <u>33</u> uic		Hours UIC 2	
					5-26 T-145 R-37E - SI			
Н	U	P	2		S+J OPERATING - T.D.PC		ELL#9	
		<u> </u> 			OF BATTERY-CELLAR FUL	.L.		
					FULL + PUNDLES AROUND (	BELLAR. SI W		
					N/2 5-1 T-158 R-37E	. WELL NWOF	BATTERY CELLAR	
					PRIEST BATTERY - TRIP	NW14 3-26 1-	AN DUER	
					WELL #4 (SHELTON) SW/4	CKAN OVER	OFF PRIPLEX.	
H	0	P	2		HOUSEKEEPING - POLAR			
N	O N			H O U R S	In the space below indicate the pur performed, listing wells or leases Signature Hay W. Windo		i the duties ion taken.	
SPECTI	5 15 10 4 51	L I T	S	T E R	Name GARY W. WINK Time of Departure 7 AM	Date 7-23-96 Time of Return	Miles //O District I 4 PM Car No. G 047	
I N S	C L A S S	F A C	U	Q U A R	FIELD	TRIP REPORT	FION	

	H = Housekeeping P = Plugging C = Plugging Cleanup T = Well Test R = Repair/Norkover F = Waterflow M = Mishap or Spill W = Water Contamination O = Other  W = Housekeeping F = Plugging C = Underground Injection Control - Any inspection of or related to injection project, facility, or well or P = Production I = Injection I = Injection I = Injection I = Inspections relating to Reclamation Fund Activity U = Underground Injection I = Injection I = Inspections relating to Reclamation Fund Activity U = Underground Storage G = General Operation F = Facility or location F = Facility or location I = Indicates some form of enforcement action taken in the								
L		INS		ON	INSPECTION CLASSIFICATION		NATURE OF SPECIFIC WELL. OR FACILITY INSPECIED		
					Mileage UIC RFA Other 2/3	Per Diem UIC	RFA		
					SI WELL ABANDONED				
					· ·		DIL RUNNING OVER. 1 SE/4 S-ZZT-125 R-33E		
					TRIPLEX LEAKING		<i>)</i>		
							N/2 5-1 T-155 R-37E		
					5-1 T-155 R-37E. 1				
					COLLINS + WARE - PR	IEST LEASE /1)EC	L#6 U.Lε		
					NEED REMOVED F/	LOCATION + NIIS	CELLANEOUS		
					FENCE. 170 PSI TBG				
					5-35 T-145 R-37				
					COLLINS+ WARE IN		33 U.LG		
					SUMP, + BATTERY		TROUNT TONE		
H	٥	P	8		HOUSEKEEPING - POL BATTERY - TRIPLEX				
O N	ATHON	•		H O U R S	In the space below indicate performed, listing wells or Signature Hary W le	leases visited and any a	and the duties		
N S P E C T I	ASSIFICATI	C	O U R	A R T E R	Name GARY W. WINK Time of Departure 7 AM	Date 7-31-96 Time of Return	Miles 2/3 District I  4 PM Car No. G 04720		
I	C	F	н	0		FIELD TRIP REPORT			

E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or 0)

€			•		• 2
I N S	C L A S	F A C	H G	Q U A	NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT
PECPI	SSIFICATI	LITY	R	R T E R	Name GARY W. WINK  Date 8-22-96  Miles 236 District I  Time of Departure 7 AM  Time of Return 4 PM  Car No. G 0472
N	N HON		-	H O R S	In the space below indicate the purpose of the trip and the duties performed. listing wells or leases visited and any action taken.  Signature Hay W. Wink
H	0	P	4		HOUSEKEEPING - POLARIS PRODUCTION CORP SHELTON
					16 NW/4 NW/4 5-26 T-145 R-37E. SHELTON TANK
					BATTERY - SUMP FOR TRIPLEX OVERFLOWING, SHELTON
	-				#4 SW/4 NW/4 5-26 T-145 R-37E, SI.
1-1					POLARIS SI SOUTH EAST OF BATTERY SI NO SIGN
					STEPHENS & JOHNSON OPERATING CO DENTON NORTH
				·.	WOLFCAMP WELL #3 U.L.F 5-26 T-145 R-37E SI
					INJ. WELL.
					JUSTICE OIL CO. LORETTA D. LOWE-WELL#1 U.L-P
					5-22 T-145 R-37E
					POLARIS PRODUCTION CORP PRIEST BATTERY - SUMP
1					FOR TRIPLEX OVERFLOWING INSIDE + OUT OF FENCES
					AREA.   WELL PRODUCING 3 SI - 1 SI WELL CELLAR
					2 FOIL OF DIL+ WATER, PRODUCING WELL CELLAR
					FULL OF WATER & SKIM OF OIL CATTLE TRACKS ALL APOING
					UIC 140 Per Diem Hours UIC UIC UIC 5

	Other	Other
TYPE INSPECTION PERFORMED	INSPECTION CLASSIFICATION	MATURE
H = Housekeeping P = Plugging C = Plugging Cleamp T = Well Test R = Repair/Workover F = Waterflow N = Mishap or Spill	Undorground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry tests, surface injection equipment, plugging, etc.)  R - Inspections relating to recomment, plugging, etc.)	D = Dri P = Pro I = Iny C = Com

- R = Repeir/Morkover F = Meterflow M = Mishap or Spill W = Water Contamination
- O Other
- 0  $\Rightarrow$  Other  $\Rightarrow$  Inspections not related to injection or The Recismoston Fund E a indicates some form of entercoment action taken in the field (abov immediately below the letter U. A or C)

R . Inspections relating to Reclamation Fund Activity

rpa

OF SPECIFIC WELL. TLITT INSPECTED

- lling duction
- C = Commissions
  C = Commissions
  coperations
  S = SNO

4 A Sales

- V Underground Storage G . General Operation
- ? = Facility or location N = Neected

|--|

# NEW MEXICO OIL CONSERVATION COMMISSION

HNSPECHIO	CHASSHEHUAF	PACILITY	H O U R S	QUARTER H	Name GARY W. WINK Date 10-1-96 Miles 93 District I  Time of Departure 7 AM Time of Return 4 PM Car No. 604721  In the space below indicate the purpose of the trip and the duties
N	i O N			O R S	performed, listing wells or leases visited and any action taken.  Signature Hary W. Wink
M	0	P	4		IVESTEGATED SPILLS ON POLARIS PROD. CORP.  LEASES. SHELTON BATTERY S-26 T-145 R-37E  STANDING DIL INSIDE + DUT OF BATTERY FENCES,  TRIPLEX IS LEAKING, SUMP BARREL IS RUNNING  DVER, FENCES ARE IN NEED OF REPAIR, WILL NOT  KEEP LIVESTOCK DUT, GATES ARE LEFT OPEN,  BUCKET UNDER LOAD LINE FULL+RUNNING OVER.  NY2 S-1 T-155 R-37E  PRIEST LEASE - STANDING DIL INSIDE + DUT OF  BATTERY FENCES, KOBE PUMP IS LEAKING, SUMP  BARREL HAS RUN OVER + RAN OUTSIDE OF FENCE,  FENCES NEED REPAIRING, GATES LEFT DOWN,  FLOWLINE CLAMPS LEAKING, CIRCULATING PUMP  HAS DIL STANDING, WELL SIGNS UNLEGIBLE AT  WELLS PRODUCING WELL HAS DIL + WATER IN  CELLAR, GRATE OVER CELLAR PARTIALLY IN CELLAR,  NILEGIE UTC  UTC  NTA  OTHER 93  OTHER 93  OTHER 1874

PERFORMED H - Housekeeping CLASSIFICATION

NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

- P Plugging
- C Plugging Cleanup T - Well Test
- R Repair/Workover
- P Waterflow
- M = Mishap or SpillW - Water Contamination O - Other
- U Underground Injection Control Any inspection of or Underground injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SMD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
- R = Inspections relating to Reclamation Fund Activity
- 0 = Other Inspections not related to injection or The Reciemation Fund
- E Indicates come form of enforcement action taken in the field (show immediately below the letter U, A or O)
- o Orilling
- P Production 1 - Injection
- C Commined prod. inj. operations
- U Underground Storage
- G General Operation P - Facility or location
- M Meeting

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# NEW MEXICO OIL CONSERVATION COMMISSION

ı X S	C A	P A C	n H	Q D A	• ·		FIELD TRIP REPO	_		
EC	SIL	нтно	R S	R T E		Y W. WINK			s <u>73</u> District	_
TIO	LASSHLHUATH	Y		R	<del> </del>	<del></del>	Time of Re		<del></del>	0
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	N			S	Signature	Lary W.	DIME			
					THERE 1	S AN AB	ANDONED L	JELL WIT	H DILY	
					WATER 1	N CELLA	R, THERE	ARE LIV	ESTOCK	
					TRACKS	AROUND	BOTH OF	THESE U	DELLS.	
					PACIFIC	C ROYALT	TY LEASE -	THISLE	ASE LSUAS	
					PLUBBEA	OUT IN	MARCH TH	ERE 15 S	STILL	
					EQUIPM	ENT ON	#5 WELL 1	AND TAN	IK BATTERY	
					15 PARTI	ALLY RE	MOVED. S	7-10 T-1	55 R-37E	
					COPIES	OF PIC	TURES HAV	IE BEEN	SENT TO	
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					UIC RFA			UIC RE		<b>-</b>
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-	TTPE	INSP	-	128		INSPECTION CLASSIFICATION	4		NATURE OF SPECIFIC N	
	H = Housekeeping P = Plugging C = Plugging Cleanup T = Well Test R = Repair/Norkover P = Waterflow M = Misnap or Spill W = Water Contamination O = Other				rela resu inje test R = Insp tion O = Other Rocal	U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SND, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)  R = Inspections relating to Reclamation Fund Activity  O = Other - Inspections not related to injection or The Reclamation Fund  E = Indicates some form of enforcement action taken in the		weil or SND, 2ndry s or pressure ng, etc.; ctivity	D = Orilling P = Production I = Injection C = Combined prod.: operations S = SMD U = Underground Stor G = General Operation F = Facility or loss H = Heating	rage Dn
							i enjoycoment action in being the letter U		0 - Other	

I - Indicates some form of enforcement action taken in the field (show immediately below the letter U. R or O)

3 "					NEW MEXICO OIL CONSER	THE COURSE COURSE CO.
I	C	P	н	a	PIELD TRIP	
N.	L	A	0	Ü		•
S P	S	C	U R	A R		10 4 9/ 10/
E	S	L	S	T	Name Larry W. Hill Date	10-4-96 Miles 106 District I
C	I FICA	T		R	Time of Departure 7 AM Time	of Return 4 PM Car No. G-2
I	_C A	Y	1	н		
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	O N		ł	U R		and any action taken.
				S	Signature (any M. High	
//	, ,		,	1		1 19 11
11	U		6	}	LOUINGTON AREA HOUSE	KEEDING! 68 WELLS
			<u>'</u>	}		
					14 BATTERIES; UTU	DOER G. DENTON MORTH
			•		112/1E 127	DEDONENEROY GRO.
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			1	ĺ	LEE What MAN B 23.	14-37 · CE, STADIES.
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			Ì	1	Duckley N-25-14-37: ()	MINS + WARE, PRIEST
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			1	ł	E-1-15-37 , TO/ARIS (	II CORD. HROO LS.
						1-2-15-37 Cellar full of
				}	3-15-37 DtATEH #2	2-2-15-31 CellAR Tull OT
				1	WATER: STRY, SUCKON	I hass our send with
				1	PUMP / EAKENG, pudo	tes 15 x 20: PRIEST
				•	RLI DI JIII	1/4/
				1	DIRY, OII PUDDIE AR	ound both pumps, 04/5188
				}	found fours had 'S	helton #6 D-26-14-37
				ł	()Il ouddle Load II	IE DRIP.
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		}	1	}	Other Other	Other
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7.		NSPE			INSPECTION	Higher As courts a serv
ļ	PERF	ORME	•		CLASSIFICATION	NATURE OF SPECIFIC WELL.

H - Housekeeping

P - Plugging C - Plugging Cleanup

T - Well Test R - Repair/Workover

F - Waterflow

M - Mishap or Spill

W = Water Contamination O - Other

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)

R = Inspections rolating to Reclamation Fund Activity

0 = Other - Inspections not related to injection or The Reclamation Fund

E - Indicates some form of enforcement action taken in the

D = Orilling P = Production

I = Injection C - Combined prod. inj.

operations

S - SWD U - Underground Storage

G - General Operation P = facility or location

M = Merting



PRIEST LEASE N/2 5-1 T-155 R-37E 7-23-96



POLARIS PROB. CORP. PRIEST LEASE NZ 5-1 T-155 R-37E 7-23-96



POLARIS PRODUCTION CORP. PRIEST LEASE - SI NO WELL SIGN 7-23-96



POLARIS PROD. CORR. PRIEST LEASE N/Z 5-1 T-155 R-37E 7-23-96



RIEST LEASE 1/2 5-1 T-155 R-37E 7-23-96



POLARIS PROD CORP. PRIEST LEASE N/Z 5-1 T-155 R-37E 7-23-96



POLARIS PRODUCTION CORP. SHELTON LEASE 5W14 NW14 5-Z6 T-145 R-37E 7-23-96



POLARIS PROD. CORP. SHELTON LEASE 5W/4 NW/4 5-26 T-145 R-37E 7-23-96



POLARIS PROD. CORP. SHELTON LEASE SW/4 NW/4 5-26 T-145 R-37E 7-23-96



POLARIS PROD. CORP. SHELTON LEASE 5W/4 NW/4 5-26 T-145 R-37E 7-23-96



POLARIS PRODUCTION CORP. SHELTON LEASE SW/4 HW/4 SEC 26, 114S, R37F 10/1/96









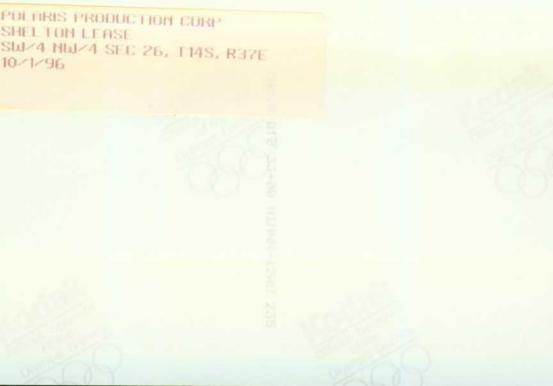


POLARIS PRODUCTION CORP SHELTON LEASE SW/4 HW/4 SEC 26, T14S, R37E 10/1/96

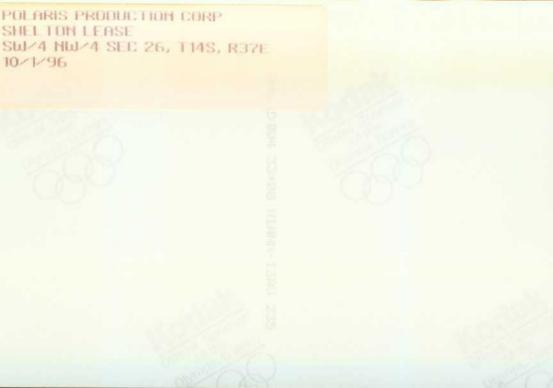


POLARIS PRODUCTION CORP. SHELTON LEASE SW/4 NW/4 SEC 26, T14S, R37E 10/1/96











POLARIS PRODUCTION CORP SHELTON LEASE SW/4 NW/4 SEC 26, T14S, R37E 10/1/96



POLARIS PRODUCTION CORP SHELTON LEASE SW/4 MW/4 SEC 26, T14S, R37E 10/1/96



POLARIS PRODUCTION CORP SHELTON LEASE SW/4 HW/4 SEC 26, T14S, R37E 10/1/96







POLARIS PRODUCTION CORP SHELTON LEASE SW/4 NW/4 SEC 26, T14S, R37E 10/1/96



POLARIS PROD. CORP.
PRIEST LEASE P
2-15-96
SUMP- KOBE TRIPLEX

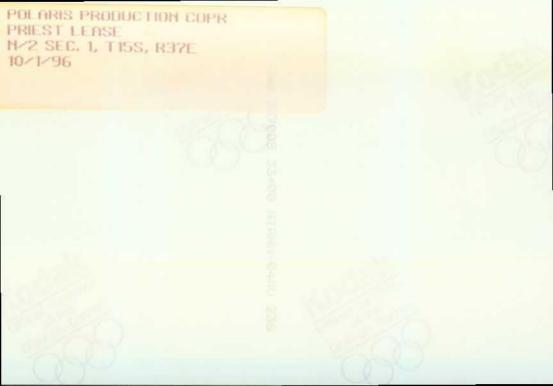


PRIEST LEASE
POLARIS PRODUCTION CORP.
NOTSIGN - SI WELL
2-15-96

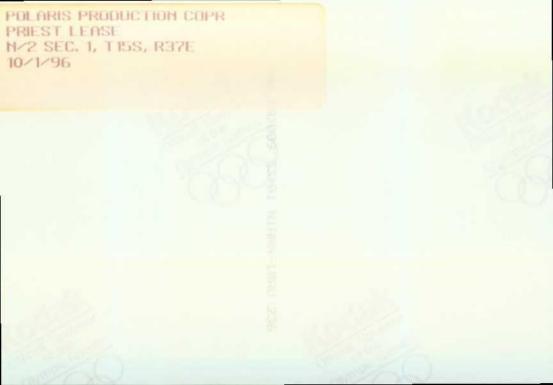


PRIEST LEASE POLARIS PRODUCTION CORP. 51 WELL - NOASIGN 2-15-96

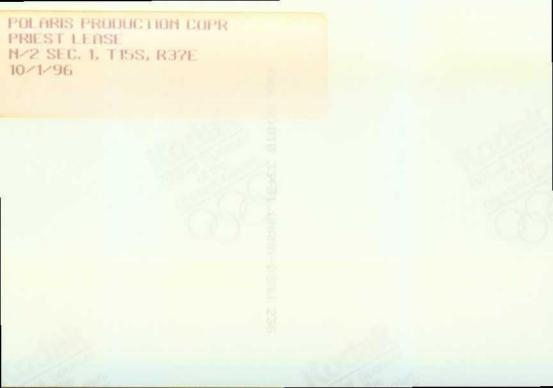














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POLARIS PRODUCTION CORP. PRIEST LEASE NZ 5-1 T-155 R-37E 1-12-96



POLARIS PRODUCTION CORP. PRIEST LEASE N/2 5-1 T-155 R-37E 1-12-96



POLARIS PRODUCTION CORP. PRIEST LEASE NO WELL SIGN SI WELL 1-12-96