

1R - 207

**GENERAL
CORRESPONDENCE**

YEAR(S):

1996

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

10/24/96 10:35:39
OGOEEM -EMDY
Page No: 6

OGRID Identifier : 17909

Pool Identifier : 16910 DENTON;DEVONIAN

API Well No : 30 25 5133 Report Period - From : 01 1996 To : 08 1996

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Gas	Volumes Oil	Water	Well Stat
30 25 5133	SHELTON	01 96	31		193	10075	P
30 25 5133	SHELTON	02 96	29	449	548	9425	P
30 25 5133	SHELTON	03 96	31	305	459	10075	P
30 25 5133	SHELTON	04 96	25	149	246	6000	P
30 25 5133	SHELTON	05 96	31	463	318	6975	P
30 25 5133	SHELTON	06 96	30	280	395	8600	P

Reporting Period Total (Gas, Oil) : 1646 2159

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09

PF04 GoTo
PF10 NXTPOOL

PF05
PF11

PF06 CONFIRM
PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

10/24/96 10:39:04
OGOEEM -EMDY
Page No: 16

OGRID Identifier : 17909
Pool Identifier : 16910 DENTON;DEVONIAN
API Well No : 30 25 9864 Report Period - From : 01 1996 To : 08 1996

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas Oil Water	Well Stat
30 25 9864	PRIEST	01 96	31	608	11625 P
30 25 9864	PRIEST	02 96	29	552	10875 P
30 25 9864	PRIEST	03 96	31	431	11625 P
30 25 9864	PRIEST	04 96	30	325	6100 P
30 25 9864	PRIEST	05 96	31	594	7600 P
30 25 9864	PRIEST	06 96	30	539	7350 P

Reporting Period Total (Gas, Oil) : 3049

M0001: This is the last page

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11	PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

10/24/96 10:39:21
OGOEEM -EMDY
Page No: 1

OGRID Identifier : 17909
Pool Identifier : 17290 DENTON;WOLFCAMP
API Well No : 30 25 5245 Report Period - From : 01 1996 To : 08 1996

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Gas	Volumes Oil	Water	Well Stat
30 25 5245	STATE A	01 96	31		283	3875	P
30 25 5245	STATE A	02 96	29		236	3625	P
30 25 5245	STATE A	03 96	31	90	222	3875	P
30 25 5245	STATE A	04 96	30	69	258	3750	P
30 25 5245	STATE A	05 96	31	67	349	3875	P
30 25 5245	STATE A	06 96	25	12	135	3750	P

Reporting Period Total (Gas, Oil) : 238 1483

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11	PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

10/24/96 10:39:28
OGOEEM -EMDY
Page No: 1

OGRID Identifier : 17909

Pool Identifier : 33820 JALMAT;TAN-YATES-7 RVRS (OIL)

API Well No : 30 25 9451 Report Period - From : 01 1996 To : 08 1996

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Gas	Volumes Oil	Water	Well Stat
30 25 9451	JOHN WHITTEN	01 96	31	83	167		P
30 25 9451	JOHN WHITTEN	02 96	29	106	198		P
30 25 9451	JOHN WHITTEN	03 96	31	86	176		P
30 25 9451	JOHN WHITTEN	04 96	30	104	195		P
30 25 9451	JOHN WHITTEN	05 96	31	100	208		P
30 25 9451	JOHN WHITTEN	06 96	26	47	135		P

Reporting Period Total (Gas, Oil) : 526 1079

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11	PF12



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Talk to
Bill

MEMO TO: Rand Carroll
FROM: Gary W. Wink *GW*
SUBJECT: Ongoing Environmental Concerns
DATE: October 1, 1996

On Tuesday, October 1, 1996, I spoke with Davis Payne, Operator for Polaris Production. I informed him that I was contacting Rand Carroll and recommending to him to start imposing \$1,000.00 a day fine.

I told Mr. Payne that I had taken pictures a month ago of the same problems that have been on-going for some time. I also told him that I would be taking pictures again today, and would send him copies.

Mr. Payne told me they had been cleaning things up.

I told him that Jerry Sexton and I had met with his son, Gary, sometime back, and he had told us he would be back in a few weeks and address the problem. This did not happen.

Mr. Payne told me that he really appreciated my help.

I went to the Denton field to take pictures of the Shelton, Priest and Pacific Royalty leases.

As you can see, these lease clean up problems have not been taken care of.

Problems are:

1. Standing oil inside and out of the battery fences.
2. Kobe pumps are still leaking.
3. Sumps running over.
4. Fences will not keep cattle out.
5. Gates are left open.
6. Cellars and wells have standing oil.
7. Valves are leaking.

There are livestock tracks inside and out of the Priest and Shelton tank batteries.

I am enclosing copies of my field trip reports and past and present photographs of the problem leases.

I would like for you to review this account of these conditions and talk with Bill LeMay, and see if he agrees that we should impose a fine against Polaris Production Corporation.

I would appreciate your prompt response to this matter.

cc: Jerry Sexton
William J. LeMay

POLARIS PRODUCTION CORP.

IN CONSENT

OIL & GAS PRODUCERS

RECEIVED

415 WEST WALL STREET, SUITE 2010 1124

MIDLAND, TEXAS 79702

DAVIS PAYNE
PRESIDENT

'96 00 23 11 0 52

October 9, 1996

TELEPHONE 915-684-8248
REPLY TO: P. O. BOX 1749

*Copy Rashed
and Reger
and return
B*

Mr. Gary W. Wink
New Mexico Energy, Minerals & Natural Resources Department
P. O. Box 1980
Hobbs, New Mexico 88240

Dear Sir:

This is to acknowledge receipt of your letter and your pictures dated October 7, 1996. Also, this is to acknowledge our telephone conversation of October 1, 1996, wherein you informed me that you would be going to our leases on October 2, 1996, to take pictures. Apparently you had already made the pictures on Oct. 1.

We immediately tried to dispatch Carpenter Construction to cover the oil spill but they were unable to get fresh dirt to cover from their usual sources, hence the delay. We had just had a charging pump go out on the Priest Lease, and this was the reason for the spill. Repairs were made and the equipment was returned to normal (we have third party charges to prove it).

We continue to up-grade our properties, but we do not have unlimited money. And the profitability of these properties continue to be a problem, but due to our dogged determination to prove the remaining reserves under these properties we have succeeded in getting significant other capital investments to continue the exploitation of the remaining reserves. They are significant. And they are adding significant cash flow, taxes, and employment of people and contractors to this area of New Mexico.

In the meantime, it will not be possible for us to sustain the \$1,000.00 per day fine you intend to impose. Moreover, we do not feel that there is a public health problem which demands such action. I hope that you will reconsider your position.

Yours very truly,

POLARIS PRODUCTION CORP.

Davis Payne
Davis Payne

cc: Mr. Bill LeMay
Mr. Rand Carroll
Mr. Jerry Sexton

POLARIS PRODUCTION CORP.

OIL & GAS PRODUCERS

415 WEST WALL STREET, SUITE ~~2010~~ 1124
MIDLAND, TEXAS 79702

DAVIS PAYNE
PRESIDENT

TELEPHONE 915-684-8248
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October 9, 1996

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P. O. Box 1980
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Yours very truly,

POLARIS PRODUCTION CORP.



Davis Payne

cc: Mr. Bill LeMay
✓ Mr. Rand Carroll
Mr. Jerry Sexton



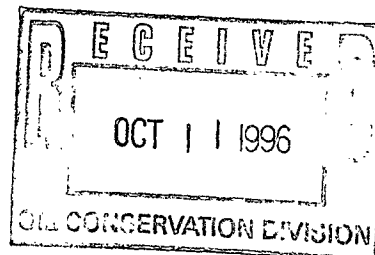
NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5950

Jennifer A. Salisbury
CABINET SECRETARY

October 07, 1996

Polaris Production Co.
P O Box 1749
Midland, Texas 79701



Attention: Mr. Davis Payne

Dear Mr. Payne;

I received your letter dated October 1, 1996, on Monday, October 7, 1996. I appreciate your efforts to address the ongoing Health and Environmental problems associated with your Priest, Shelton and Pacific Royalty Leases. I assume these charges were incurred on the Priest and Shelton Leases. I am enclosing reprints of my pictures that were taken October 1, 1996, as you can see this was not caused by rainfall alone: there is standing oil inside and out of battery fences, Kobe pumps are still leaking, sumps are running over, fences will not keep livestock out, gates are left open, cellars at wells have standing oil, valves are leaking and there are livestock tracks around these areas. I believe you can see by the enclosed photographs that there continues to be a serious threat to the environment and these leases. As per our phone conversation 9:45 AM on October 1, 1996, I contacted Rand Carroll with Legal Bureau in Santa Fe. I have sent him copies of my Field Trip Reports since January, 1996 also photographs of the past and present public health and environment concerns.

I have asked Rand to review this with Mr. Bill LeMay, Oil Conservation Director, and that I would recommend imposing a \$1,000.00 per day fine until these environmental problems are solved. I regret having to take such strong actions, but I feel you have left no other recourse.

Sincerely;

Gary W. Wink

Gary W. Wink
Field Representative II

cc: Mr. Bill LeMay
Mr. Rand Carroll
Mr. Jerry Sexton

POLARIS PRODUCTION CORP.

OIL & GAS PRODUCERS

415 WEST WALL STREET, SUITE ~~2040~~ 1124
MIDLAND, TEXAS 79702

DAVIS PAYNE
PRESIDENT

TELEPHONE 915-684-8248
REPLY TO: P. O. BOX 1749

October 1, 1996

Mr. Garry Wick
New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88241-1980

Dear Sir:

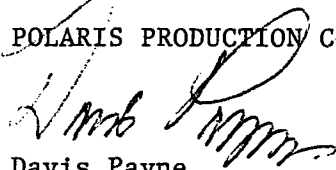
In response to your telephone conversation of this date wherein you pronounced that we had "done nothing" in the last month on our properties in the Denton Field, I wish to inform you of the following third party charges that were incurred in addition to what we had done ourselves, namely:

8-20-96	Clean oil around battery and vacuum pits.	\$321.45
9-20-96	Clean oil around battery and equipment.	387.96
9-26-96	Repair stuffing box leak.	222.17
Total:			\$931.58

In addition, during this time period there were several deluge type rains that destroyed some of the "house-keeping" that was done.

Yours very truly,

POLARIS PRODUCTION CORP.

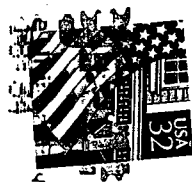

Davis Payne

POLARIS PRODUCTION CORP.

Oil & Gas Producers
P. O. BOX 1749

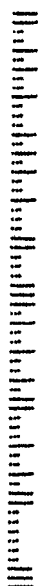
MIDLAND, TEXAS 79702-1749

"ODESSA COLLEGE'S 50TH YEAR" 10-03-96



Mr. Garry Wick
New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, NM 88241-1980

88241-1980



**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER
				HOURS

Name GARY W. WINK Date 1-12-96 Miles 149 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G 0472

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

H O P 4

HOUSEKEEPING - POLARIS PRODUCTION CORP., BODD
ENERGY INC., COLLINS + WARE, STEPHENS + JOHNSON
OPERATING CO., KINLAID OIL, + C.E. STAPLES,
9 MILES EAST OF LOVINGTON AREA.

P U P 4

WITNESS PLUGGING OPERATIONS ON SNYDER
OIL CO. - MALJAMAR NORTH UNIT WELL #1 - U.L.-G
5-31 T-16S R-33E.

Mileage

UIC 100
 RFA _____
 Other 49

Per Diem

UIC _____
 RFA _____
 Other _____

Hours

UIC 4
 RFA _____
 Other 4

**TYPE INSPECTION
PERFORMED**

H = Housekeeping
 P = Plugging
 C = Plugging Cleanup
 T = Well Test
 R = Repair/Workover
 F = Waterflow
 M = Mishap or Spill
 W = Water Contamination
 O = Other

**INSPECTION
CLASSIFICATION**

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, Indry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
 R = Inspections relating to Reclamation Fund Activity
 O = Other - Inspections not related to injection or The Reclamation Fund
 E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

**NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED**

D = Drilling
 P = Production
 I = Injection
 C = Combined prod. inj. operations
 S = SWD
 U = Underground Storage
 G = General Operation
 F = Facility or location
 M = Meeting
 O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER	HOURS
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Name GARY W. WINK Date 3-8-96 Miles 133 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G 04

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

C C P 2

1- P4A CLEANUP INSPECTION - MANZANO OIL CO. -
 APPLE MS #1 U.L. - C 5-12 T-175 R-35E
 O.K. TO RELEASE.

P C P 2

1- P4A INSPECTION - POLARIS PRODUCTION
 CORP. - PACIFIC ROYALTY #5 U.L.H 5-10
 T-155 R-37E. PUMPED 455X PLUG @
 8900' WILL TAG MONDAY 3-11-96.

Mileage

UIC _____
 RFA _____
 Other 133

Per Diem

UIC _____
 RFA _____
 Other _____

Hours

UIC _____
 RFA _____
 Other 4

**TYPE INSPECTION
PERFORMED**

H = Housekeeping
 P = Plugging
 C = Plugging Cleanup
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OR FACILITY INSPECTED**

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**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

INSPECTION	CONTAMINATION	FACILITY	HOURS	QUARTER	HOURS
------------	---------------	----------	-------	---------	-------

Name GARY W. WINK Date 3-11-96 Miles 177 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G 04

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

M U C 3

INSPECTED PRODUCED WATER LEAK ON
 NORTHLAND OPERATING - ROCK QUEEN UNIT
 #36-16 TRACT 13 SE/4 SE/4 S-36 T-135R-31E
 UNDETERMINED AMOUNT OF FLUID OUT.
 TALKED WITH EA FOREMAN FOR NORTHLAND
 OPERATING ASKED HIM TO PLEASE PICK
 UP ALL FLUID & TILL SOIL ON EFFECTED
 AREA. I ALSO ADVISED HIM TO SEE ABOUT
 REPLACING THE FLOWLINE DUE TO THE
 AMOUNT OF REPAIR CLAMPS ON THE LINE.

P O P 3

INSPECTED P+A OPERATIONS ON - POLARIS
 PETROLEUM - PACIFIC ROYALTY #5 U.L.H
 S-10 T-155 R-37E. OIL FLOWING OUT 7" CSG.
 VALVE. APPARENTLY FLUID COMING FROM APPROXIMATE

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC <u>100</u>	UIC _____	UIC <u>3</u>
RFA _____	RFA _____	RFA _____
Other <u>77</u>	Other _____	Other <u>3</u>

**TYPE INSPECTION
PERFORMED**

H = Housekeeping
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OR FACILITY INSPECTED**

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**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER

Name GARY W. WINK Date 3-11-96 Miles _____ District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G 04

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature _____

6100'. WAITING ON ORDERS FROM GARY PAYNE

Mileage

UIC _____
 RFA _____
 Other _____

Per Diem

UIC _____
 RFA _____
 Other _____

Hours

UIC _____
 RFA _____
 Other _____

TYPE INSPECTION PERFORMED

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 S = SND
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 O = Other

NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT

INSPECTION
CLASSIFICATION
FACILITY
HOURS
QUARTER
HOURS

Name GARY W. WINK

Date 3-21-96

Miles 122 District I

Time of Departure 7 AM

Time of Return 4 PM

Car No. G 04

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

P O P 2

INSPECTED PLUGGING OPERATIONS - J+G

ENTERPRISES - TONTO 23 #1 U.L.-B 5-23

T-185 R-34E CUT+PULLED CSG. F/5495'.

P O P 2

INSPECTED PLUGGING OPERATIONS - POLARIS

PRODUCTION CORP. - PACIFIC ROYALTY #1

U.L.-A 5-10T-155 R-37E R.I.H. W/TRG. TO

PUMP PLUG @ 9100'.

Mileage

UIC

RFA

Other 122

Per Diem

UIC

RFA

Other

Hours

UIC

RFA

Other 4

TYPE INSPECTION
PERFORMED

INSPECTION
CLASSIFICATION

NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED

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D = Drilling
P = Production
I = Injection
C = Combined prod. inj. operations
S = SWD
U = Underground Storage
G = General Operation
F = Facility or location
N = Meeting
O = Other

* = Indicates some form of enforcement action taken in the field (show immediately below the letter U, A or O)

NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R	H O U R S	<p>Name <u>GARY W. WINK</u> Date <u>4-19-96</u> Miles <u>258</u> District <u>I</u></p> <p>Time of Departure <u>7 AM</u> Time of Return <u>4 PM</u> Car No. <u>G 047</u></p> <p>In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.</p> <p>Signature <u>Gary W. Wink</u></p>												
P	O	P	2			<p><u>INSPECTED PLUGGING OPERATIONS - YATES</u> <u>PETROLEUM CORP. - WOOD STATE #1 - U.L.-N</u> <u>5-33 T-185 R-35E. SPOT 100' CEMENT PLUG</u> <u>ACROSS 13 3/8" CSG. SHOE @ 507'.</u></p>												
C	U	P	2			<p><u>INSPECTED 3 P+A LOCATION CLEANUPS</u> <u>FOR SNYDER OIL @ MALJAMAR NORTH</u> <u>UNIT - WELL #1 - U.L.-G 5-31 T-165 R-33E,</u> <u>WELL #2 - U.L.-K 5-31 T-165 R-33E, WELL #4</u> <u>U.L.-E 5-31 T-165 R-33E. RELEASED THESE</u> <u>3 LOCATIONS CLEANUP SATISFACTORY.</u></p>												
H	O	P	2			<p><u>HOUSEKEEPING - POLARIS PRODUCTION CORP. -</u> <u>SHELTON BATTERY & SHELTON #6 WELL -</u> <u>U.L.-D 5-26 T-145 R-37E. OIL AROUND WELLHEAD,</u> <u>SMALL PIT W/OIL, TANK BATTERY - OIL OUT</u> <u>AROUND TRIPLEX, HEADER PUDDLES OF OIL, &</u></p>												
						<table style="width:100%;"> <tr> <td style="width:33%;"><u>Mileage</u></td> <td style="width:33%;"><u>Per Diem</u></td> <td style="width:33%;"><u>Hours</u> (CONTINUED)</td> </tr> <tr> <td>UIC <u>150</u></td> <td>UIC _____</td> <td>UIC <u>4</u></td> </tr> <tr> <td>RFA _____</td> <td>RFA _____</td> <td>RFA _____</td> </tr> <tr> <td>Other <u>108</u></td> <td>Other _____</td> <td>Other <u>4</u></td> </tr> </table>	<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u> (CONTINUED)	UIC <u>150</u>	UIC _____	UIC <u>4</u>	RFA _____	RFA _____	RFA _____	Other <u>108</u>	Other _____	Other <u>4</u>
<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u> (CONTINUED)																
UIC <u>150</u>	UIC _____	UIC <u>4</u>																
RFA _____	RFA _____	RFA _____																
Other <u>108</u>	Other _____	Other <u>4</u>																

TYPE INSPECTION PERFORMED

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C = Plugging Cleanup
T = Well Test
R = Repair/Workover
F = Waterflow
M = Mishap or Spill
W = Water Contamination
O = Other

INSPECTION CLASSIFICATION

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
R = Inspections relating to Reclamation Fund Activity
O = Other - Inspections not related to injection or The Reclamation Fund
E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

D = Drilling
P = Production
I = Injection
C = Combined prod. inj. operations
S = SWD
U = Underground Storage
G = General Operation
F = Facility or location
M = Meeting
O = Other

QUARTER	HOURS
HOURS	
FACILITY	
CASES IN PROGRESS	
IN PROGRESS	

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Harry W. Wink

H	O	P	(CONTA)
P	W	P	2

PRODUCED WATER, FENCE NEEDS REPAIRING.
INSPECTED P+A OPERATIONS - STEVENSON
JOHNSON OPERATING CO. - DENTON NORTH WOLF-
CAMP UNIT - WELL #5 U.L. - E 5-26 T-145
R-37E. RIGGING UP TO P+A.

Hours

UIC _____

RFA _____

Other _____

**NATURE OF SPECIFIC WELL.
OR FACILITY INSPECTED**

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D = Drilling
P = Production
I = Injection
C = Combined prod. inj.
operations
S = SUD
U = Underground Storage
G = General Operation
F = Facility or location
M = Meeting
O = Other

915-684-8248

NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER

Name GARY W. WINK Date 5-15-96 Miles 99 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G 04720

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

H O P 2

HOUSEKEEPING - POLARIS PRODUCTION CORP. -① SHELTON #6 - NW 1/4 NW 1/4 5-26 T-145 R-37EOIL PUDDLES AROUND WELL HEAD AND OIL IN PIT② SHELTON BATTERY - OIL LEAKING FROM TRIPLER INTO SMALL PIT.③ PRIEST LEASE - BATTERY - N 1/2 5-1 T-155 R-37EKOBE TRIPLER LEAKING ON GROUND + SUMP FULL.WELL NW OF BATTERY CSB. BELCHING WATEROIL IN CELLAR. ABANDONED WELL DUE NORTH OF BATTERY CELLAR FULL OF OIL.

P O P 1

P+A INSPECTION - VICTORY OIL & GAS INC. -KIM HARRIS #1 - U.L. - B 5-12 T-165 R-36E. CUTOFF W.H. IN PROCESS OF WELDING ON P+AMARKER.Mileage

UIC _____

RFA _____

Other _____

Per Diem

UIC _____

RFA _____

Other _____

Hours

UIC _____

RFA _____

Other _____

TYPE INSPECTION
PERFORMED

H = Housekeeping
 P = Plugging
 C = Plugging Cleanup
 T = Well Test
 R = Repair/Workover
 F = Waterflow
 M = Mishap or Spill
 W = Water Contamination
 O = Other

INSPECTION
CLASSIFICATION

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
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NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED

D = Drilling
 P = Production
 I = Injection
 C = Combined prod. inj. operations
 S = SWD
 U = Underground Storage
 G = General Operation
 F = Facility or location
 M = Meeting
 O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R
				H O U R S

Name GARY W. WINK Date 5-21-96 Miles 151 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G 04720

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

H O P 4

HOUSEKEEPING - DEVON OIL & GAS, POLARIS PRODUCTION
CORP., COLLINS & WARE, STEVENS & JOHNSON,
9 MILES EAST OF LOVINGTON.

Mileage

UIC _____
 RFA _____
 Other 151

Per Diem

UIC _____
 RFA _____
 Other _____

Hours

UIC _____
 RFA _____
 Other 4

**TYPE INSPECTION
PERFORMED**

H = Housekeeping
 P = Plugging
 C = Plugging Cleanup
 T = Well Test
 R = Repair/Workover
 F = Waterflow
 M = Mishap or Spill
 W = Water Contamination
 O = Other

**INSPECTION
CLASSIFICATION**

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, Indry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
 R = Inspections relating to Reclamation Fund Activity
 O = Other - Inspections not related to injection or The Reclamation Fund
 E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

**NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED**

D = Drilling
 P = Production
 I = Injection
 C = Combined prod. inj. operations
 S = SWD
 U = Underground Storage
 G = General Operation
 F = Facility or location
 M = Meeting
 O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R
				H O U R S

Name GARY W. WINK Date 7-23-96 Miles 110 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G 64720

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

H O P 2

HOUSEKEEPING - POLARIS - SHELTON LEASE -
 TANK BATTERY - SUMP RAN OVER OFF TRIPLEX.
 WELL #4 (SHELTON) SW/4 NW/4 S-26 T-145 R-37E - SI
 PRIEST BATTERY - TRIPLEX SUMP RAN OVER
 N/2 S-1 T-153 R-37E. WELL NW OF BATTERY CELLAR
 FULL & PUNDLES AROUND CELLAR. SI WELL AVE NORTH
 OF BATTERY - CELLAR FULL.

H U P 2

S+J OPERATING - T.A. POPE LEASE WELL #9
 S-26 T-145 R-37E - SI

Mileage

UIC 55

RFA

Other 55

Per Diem

UIC

RFA

Other

Hours

UIC 2

RFA

Other 2

**TYPE INSPECTION
PERFORMED**

H = Housekeeping
 P = Plugging
 C = Plugging Cleanup
 T = Well Test
 R = Repair/Workover
 F = Waterflow
 M = Mishap or Spill
 W = Water Contamination
 O = Other

**INSPECTION
CLASSIFICATION**

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 O = Other - Inspections not related to injection or The Reclamation Fund

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**NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED**

D = Drilling
 P = Production
 I = Injection
 C = Combined prod. inj. operations
 S = SWD
 U = Underground Storage
 G = General Operation
 F = Facility or location
 M = Meeting
 O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER
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Name GARY W. WINK Date 7-31-96 Miles 213 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. G-04720

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

H O P 8

HOUSEKEEPING - POLARIS PRODUCTION CORP. - SHELTON

BATTERY - TRIPLEX LEAKING DIL AROUND PUMP, SUMP, + BATTERY YARD.

COLLINS + WARE INC. - T.A. POPE # 33 U.L. - G

S-35 T-145 R-37 E - DRILL PIT BROKE NO

FENCE. 170 PSI TBG. PRESS. THREAD PROTECTORS

NEED REMOVED F/LOCATION + MISCELLANEOUS JUNK.

COLLINS + WARE - PRIEST LEASE WELL #6 U.L. - E

S-1 T-155 R-37 E. 120 PSI TBG. PRESS.

POLARIS PROD. CORP. - PRIEST BATTERY - N/2 S-1 T-155 R-37 E.

TRIPLEX LEAKING, SUMP RAN OVER, WELL DUE NORTH

BEHIND BATTERY CELLAR FULL OF DIL RUNNING OVER.

KAISER-FRANCIS - HOPE STATE LEASE #1 SE/4 S-22 T-125 R-33 E

SI WELL ABANDONED BATTERY.

Mileage

UIC _____

RFA _____

Other 213

Per Diem

UIC _____

RFA _____

Other _____

Hours

UIC _____

RFA _____

Other 8

TYPE INSPECTION PERFORMED

H = Housekeeping
 P = Plugging
 C = Plugging Cleanup
 T = Well Test
 R = Repair/Workover
 F = Waterflow
 M = Mishap or Spill
 W = Water Contamination
 O = Other

INSPECTION CLASSIFICATION

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
 R = Inspections relating to Reclamation Fund Activity
 O = Other - Inspections not related to injection or The Reclamation Fund
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NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

D = Drilling
 P = Production
 I = Injection
 C = Combined prod. inj. operations
 S = SWD
 U = Underground Storage
 G = General Operation
 F = Facility or location
 M = Meeting
 O = Other

NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER

Name GARY W. WINK

Date 8-22-96

Miles 236 District I

Time of Departure 7 AM

Time of Return 4 PM

Car No. G-047

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

H O P 4

HOUSEKEEPING - POLARIS PRODUCTION CORP. - SHELTON
#6 NW/4 NW/4 S-26 T-145 R-37E. SHELTON TANK

BATTERY - SUMP FOR TRIPLEX OVERFLOWING. SHELTON
#4 SW/4 NW/4 S-26 T-145 R-37E, S.I.

POLARIS S.I. SOUTH EAST OF BATTERY S.I. NO SIGN

STEPHENS & JOHNSON OPERATING CO. - DENTON NORTH

WOLFCAMP WELL #3 U.L.F S-26 T-145 R-37E S.I.
INJ. WELL.

JUSTICE OIL CO. LORETTA D. LOWE - WELL #1 U.L-P
S-22 T-145 R-37E

POLARIS PRODUCTION CORP. - N/2 S-1 T-155 R-37E
PRIEST BATTERY - SUMP

FOR TRIPLEX OVERFLOWING INSIDE & OUT OF FENCED

AREA. 1 WELL PRODUCING 3 S.I. - 1 S.I. WELL CELLAR

1/2 FULL OF OIL + WATER. PRODUCING WELL CELLAR

FULL OF WATER & SKIM OF OIL CATTLE TRACKS ALL AROUND

Mileage

UIC 140

RFA

Other 96

Per Diem

UIC

RFA

Other

Hours

UIC 5

RFA

Other 4

TYPE INSPECTION
PERFORMED

INSPECTION
CLASSIFICATION

NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED

H = Housekeeping
P = Plugging
C = Plugging Cleanup
T = Well Test
R = Repair/Workover
F = Waterflow
M = Mishap or Spill
W = Water Contamination
O = Other

U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SND, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
R = Inspections relating to Reclamation Fund Activity
O = Other - Inspections not related to injection or the Reclamation Fund
E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

D = Drilling
P = Production
I = Injection
C = Combined prod. inj. operations
S = SND
U = Underground Storage
G = General Operation
F = Facility or location
M = Mining
O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

①

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS
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Name GARY W. WINK Date 10-1-96 Miles 93 District I
Time of Departure 7 AM Time of Return 4 PM Car No. 604721

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

M O P 4

INVESTIGATED SPILLS ON POLARIS PROD. CORP.
LEASES. SHELTON BATTERY S-26 T-145 R-37E
STANDING OIL INSIDE + OUT OF BATTERY FENCES,
TRIPLEX IS LEAKING, SUMP BARREL IS RUNNING
OVER, FENCES ARE IN NEED OF REPAIR, WILL NOT
KEEP LIVESTOCK OUT, GATES ARE LEFT OPEN,
BUCKET UNDER LOAD LINE FULL + RUNNING OVER.
N/2 S-1 T-155 R-37E
PRIEST LEASE - STANDING OIL INSIDE + OUT OF
BATTERY FENCES, KOBE PUMP IS LEAKING, SUMP
BARREL HAS RUN OVER + RAN OUTSIDE OF FENCE,
FENCES NEED REPAIRING, GATES LEFT DOWN,
FLOWLINE CLAMPS LEAKING, CIRCULATING PUMP
HAS OIL STANDING, WELL SIGNS UNLEGIBLE AT
WELLS PRODUCING WELL HAS OIL + WATER IN
CELLAR, GRATE OVER CELLAR PARTIALLY IN CELLAR,

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other <u>93</u>	Other _____	Other <u>4</u>

**TYPE INSPECTION
PERFORMED**

**INSPECTION
CLASSIFICATION**

**NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED**

H = Housekeeping
P = Plugging
C = Plugging Cleanup
T = Well Test
R = Repair/Workover
F = Waterflow
M = Mishap or Spill
W = Water Contamination
O = Other

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D = Drilling
P = Production
I = Injection
C = Combined prod. inj. operations
S = SMD
U = Underground Storage
G = General Operation
F = Facility or location
M = Meeting
O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

②

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R
				H O U R S

Name GARY W. WINK Date 10-1-96 Miles 73 District I
 Time of Departure 7 AM Time of Return 4 PM Car No. 60

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Gary W. Wink

THERE IS AN ABANDONED WELL WITH OILY
 WATER IN CELLAR, THERE ARE LIVESTOCK
 TRACKS AROUND BOTH OF THESE WELLS.
 PACIFIC ROYALTY LEASE - THIS LEASE WAS
 PLUGGED OUT IN MARCH. THERE IS STILL
 EQUIPMENT ON #5 WELL AND TANK BATTERY
 IS PARTIALLY REMOVED. S-10 T-15S R-37E
 COPIES OF PICTURES HAVE BEEN SENT TO
 POLARIS PRODUCTION CORP.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

**TYPE INSPECTION
PERFORMED**

- H = Housekeeping
- P = Plugging
- C = Plugging Cleanup
- T = Well Test
- R = Repair/Workover
- F = Waterflow
- M = Mishap or Spill
- W = Water Contamination
- O = Other

**INSPECTION
CLASSIFICATION**

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**NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED**

- D = Drilling
- P = Production
- I = Injection
- C = Combined prod. inj. operations
- S = SWD
- U = Underground Storage
- G = General Operation
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- M = Meeting
- O = Other

**NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT**

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R H O U R S	<p>Name <u>Larry W. Hill</u> Date <u>10-4-96</u> Miles <u>106</u> District <u>I</u></p> <p>Time of Departure <u>7 AM</u> Time of Return <u>4 PM</u> Car No. <u>G-2</u></p> <p>In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.</p> <p>Signature <u>Larry W. Hill</u></p>
H	U	C	6		<p>LOUINGTON AREA; Housekeeping; 68 wells 14 batteries; S + J Oper. Co.; Denton North Wolfcamp; 23-14-37; Devon Energy Corp. Lee Whitman B' 23-14-37; C.E. Staples, Buckley N-25-14-37; Collins & Ware, Priest E-1-15-37; Polaris Oil Corp.; Argo Ls. 3-15-37; State A #2 L-2-15-37 Cellar full of water; Btry. Suction hose on prod. wtr. pump leaking, puddles 15'x20'; Priest Btry., Oil puddle around both pumps, outside fence, fence bad.; Shelton #6 D-26-14-37 Oil puddle, Load line drip.</p>
					<p><u>Mileage</u> <u>106</u> <u>Per Diem</u></p> <p>UIC _____ UIC _____</p> <p>RFA _____ RFA _____</p> <p>Other _____ Other _____</p> <p><u>Hours</u> <u>6</u></p> <p>UIC _____</p> <p>RFA _____</p> <p>Other _____</p>

**TYPE INSPECTION
PERFORMED**

**INSPECTION
CLASSIFICATION**

**NATURE OF SPECIFIC WELL
OR FACILITY INSPECTED**

H = Housekeeping
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C = Plugging Cleanup
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D = Drilling
P = Production
I = Injection
C = Combined prod. inj. operations
S = SND
U = Underground Storage
G = General Operation
F = Facility or location
M = Meeting



PRIEST LEASE

N/2 S-1 T-155 R-37E

7-23-96



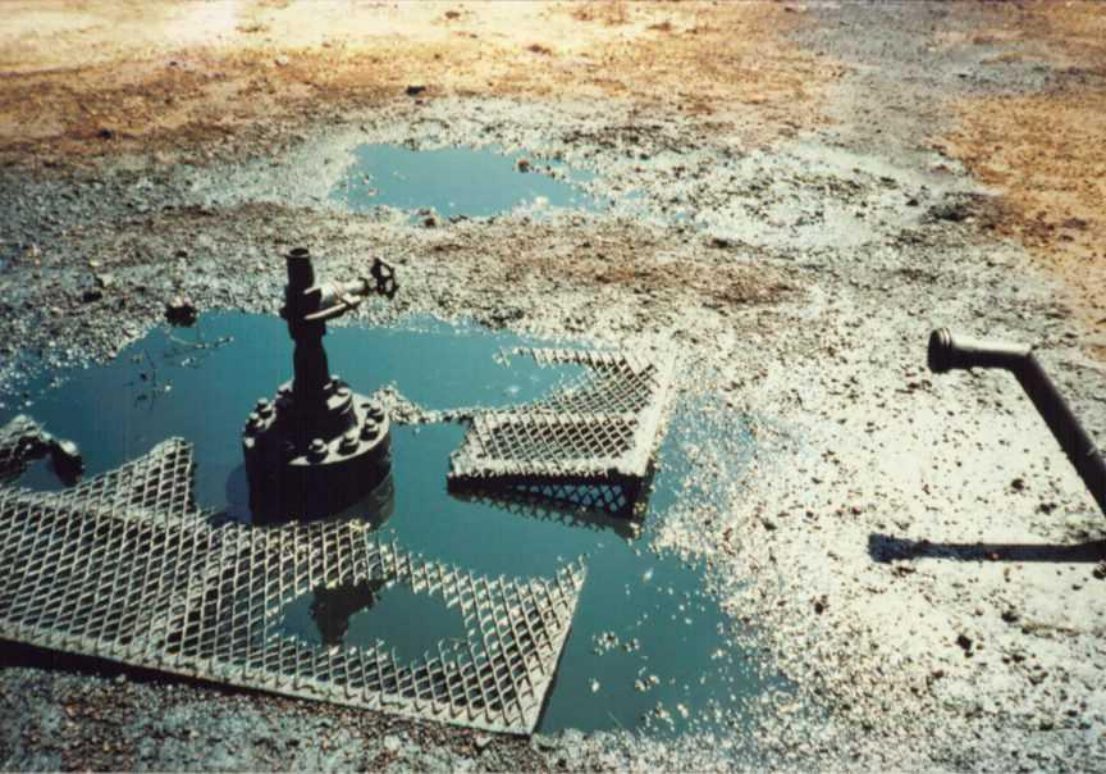
POLARIS PRODUCTION
CONT.
PRIEST AT
NE-1-101-376

DANGER

DANGER

POLARIS PROD. CORP.
PRIEST LEASE
N/2 S-1 T-15S R-37E

7-23-96



POLARIS PRODUCTION CORP.
PRIEST LEASE - SI NO WELL SIGN
7-23-96

Q40. 1200813 25408 16000 1500 783



POLARIS PROD. CORR.
PRIEST LEASE
N/2 S-1 T-155 R-37E
7-23-96



OLARIS PROD. CORP.
RIEST LEASE
1/2 S-1 T-155 R-37E
7-23-96



POLARIS PROD CORP.
PRIEST LEASE
N/2 S-1 T-15S R-37E
7-23-96



POLARIS PRODUCTION CORP.

SHELTON LEASE

SW/4 NW/4 S-26 T-14S R-37E

7-23-96



POLARIS PROD. CORP.

SHELTON LEASE

SW/4 NW/4 S-26 T-14S R-37E

7-23-96



POLARIS PROD. CORP.

SHELTON LEASE

SW/4 NW/4 S-26 T-145 R-37E

7-23-96



POLARIS PROD. CORP.

SHELTON LEASE

SW/4 NW/4 S-26 T-14S R-37E

7-23-96



POLARIS PRODUCTION CORP
SHELTON LEASE
SW/4 NW/4 SEC 26, T14S, R37E
10/1/96

814 33400 N14W44026D 255



POLARIS PRODUCTION CORP
SHELTON LEASE
SW/4 NW/4 SEC 26, T14S, R37E
10/1/96

D-815 33+00 N14W-100W 235



POLARIS PRODUCTION CORP
SHELTON LEASE
SW/4 NW/4 SEC 26, T14S, R37E
10/1/96

2018 03400 111111-1400 250



POLARIS PRODUCTION CORP
SHELTON LEASE
SW/4 NW/4 SEC 26, T14S, R37E
10/1/96

D-024 33+63 JAHNN-15HJ 235



POLARIS PRODUCTION CORP
SHELTON LEASE
SW/4 NW/4 SEC 26, T14S, R37E
10/1/96

2009 33409 MINN-158U 235



POLARIS PRODUCTION CORP.
SHELTON LEASE
SW/4 NW/4 SEC 26, T14S, R37E
10/1/96

012 33400 H11111-12811 235



POLARIS PRODUCTION CORP.
SHELTON LEASE
SW/4 NW/4 SEC 26, T14S, R37E
10/1/96

D 804 33+00 N14W1-15N1 235



POLARIS PRODUCTION CORP
SHELTON LEASE
SW/4 NW/4 SEC 26, T14S, R37E
10/1/96

10028 33409 MINN-1564 255



POLARIS PRODUCTION CORP
SHELTON LEASE
SW/4 NW/4 SEC 26, T14S, R37E
10/1/96

2022 33433 M14H1-11P1 235



POLARIS PRODUCTION CORP
SHELTON LEASE
SW/4 NW/4 SEC 26, T14S, R37E
10/1/96

0-006 33+00 H11111-0911 235



POLARIS PRODUCTION CORP
SHELTON LEASE
SW/4 NW/4 SEC 26, T14S, R37E
10/1/96

2012 35400 111101-0701 235



POLARIS PRODUCTION CORP

POLARIS PRODUCTION CORP
SHELTON LEASE
SW/4 NW/4 SEC 26, T14S, R37E
10/1/96

12001 33+00 N14W-114U 255



POLARIS PROD. CORP.

PRIEST LEASE #

2-15-96

SUMP - KOBE TRIPLEX



PRIEST LEASE

POLARIS PRODUCTION CORP.

NO^{WELL}SIGN - 51 WELL

2-15-96



PRIEST LEASE

POLARIS PRODUCTION CORP.

SI WELL - NO^{WELL} SIGN

2-15-96



POLARIS PRODUCTION COPR
PRIEST LEASE
N/2 SEC. 1, T15S, R37E
10/1/96

10/1/96 23:00 N15W-04W 236



POLARIS PRODUCTION COPR
PRIEST LEASE
N/2 SEC. 1, T15S, R37E
10/1/96

9627 01001-01011M T15S R37E



POLARIS PRODUCTION COPR
PRIEST LEASE
N/2 SEC. 1, T15S, R37E
10/1/96

10-010 33421-00000-0000 256



POLARIS PRODUCTION COPR
PRIEST LEASE
N/2 SEC. 1, T15S, R37E
10/1/96

2016 03+00 N14W-07N 236



POLARIS PRODUCTION COPR
PRIEST LEASE
N/2 SEC. 1, T15S, R37E
10/1/96

15025 33+00 HRTN-1501 255



POLARIS PRODUCTION COPR
PRIEST LEASE
N/2 SEC. 1, T15S, R37E
10/1/96

10/1/96 03:00 HIGH-15AU 236



POLARIS PRODUCTION CORP
PRIEST LEASE
N/2 SEC. 1, T15S, R37E
10/1/96

NO. 1018 33400 HINMAN 09M11 236



POLARIS PRODUCTION COPR
PRIEST LEASE
N/2 SEC. 1, T15S, R37E
10/1/96

18019 33880 H121111-1511 236



POLARIS PRODUCTION COPR
PRIEST LEASE
N/2 SEC. 1, T15S, R37E
10/1/96



POLARIS PRODUCTION COPR
PRIEST LEASE
N/2 SEC. 1, T15S, R37E
10/1/96

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POLARIS PRODUCTION CORP.

PRIEST LEASE

N/2 S-1 T-15S R-37E

1-12-96



POLARIS PRODUCTION CORP.

PRIEST LEASE

N/2 S-1 T-155 R-37E

1-12-96



POLARIS PRODUCTION CORP.
PRIEST LEASE
NO WELL SIGN
SI WELL

1-12-96