

1R - 229

# REPORTS

DATE:

1986



TONEY ANAYA  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

50 YEARS



1935 - 1985

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

March 13, 1986

Commissioner of Public Lands  
PO Box 1148  
Santa Fe, NM 87504-1148

ATTENTION: Mr. Floyd O. Prando

RE: Sage Oil Co. & Mr. John Etchenverry

Dear Mr. Prando:

The Hobbs Oil Conservation Division is very concerned about the disposal operations of Sage Oil Company on Mr. Etchenverry's land and we will support your investigation in any manner we can.

We tested the fresh water wells on his land in 1983 and in 1984 and this will give you some very good background data on the groundwater to confirm water contamination.

In 1985, the Salt Water Disposal line was replaced, and we have reports of when and where leaks have occurred since that time. Also, we have records of our field men's trip reports showing when the well and line was checked.

It appears to myself and our field inspectors that the pictures you and the OCD received were taken before the Salt Water Disposal line was replaced some 9 months ago. The right-of-way is even starting to grass over at this time.

The Hobbs OCD also had a man on location at the Salt Water Disposal well when the packer was set and tested.

I know Mr. Etchenverry is dissatisfied with the operations on his land, with us, and with how the oil companies are operating.

I would like to recommend a meeting between the State Land Office, the Hobbs OCD, Mr. John Etchenverry, and all oil companies operating on his land.

In this way, maybe we can come to some agreement that will somewhat satisfy everyone. We have also received some complaints on the overall situation in this area.

Commissioner of Public Lands  
ATTN: Mr. Floyd O. Prando  
March 13, 1986  
Page 2.

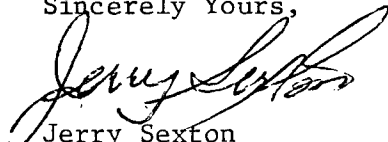
We are always caught in the middle and I feel that if we need to change our policies, then we will, but it's time to settle the problems once and for all. I will be glad to set up the proposed meeting in Lovington any-time after your investigation has been completed.

Attached undercover is a copy of the following for your information:

1. Water analysis from the fresh water wells in 1983 and in 1984,
2. Field Trip Reports of our inspections,
3. Leak reports submitted to us by Sage Oil Company,
4. Current pictures of operations at the disposal well and along the right-of-way,
5. A Bradenhead Survey showing pertinent information,
6. Complaint forms with information about the complaint, investigation, and action taken, and
7. A memo regarding the rainfall amounts for the time in question.

Please do not hesitate to let me know if we can be of further assistance to you.

Sincerely Yours,

  
Jerry Sexton  
Supervisor, District I

JS/ea

Attachments as stated

pc: ✓ Mr. R L Stamets  
\*Mr. John Etchenverry  
\*Sage Oil Company  
File

\* - Due to their being on location, they will not be furnished a set of pictures.



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

50 YEARS



1935 - 1985

TONEY ANAYA  
GOVERNOR

John Etchenverry  
Box 1656  
Lovington, NM 88260

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

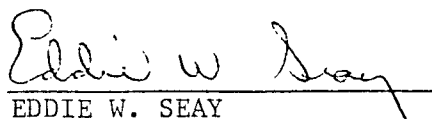
September 27, 1984

All wells in West Lovington Saunders Area

South Gray	25 ml	$142 \times .2 = 28.4$ ppm
House Trap	25 ml	$142 \times .2 = 28.4$ ppm
South Pump-West Pasture	25 ml	$142 \times .2 = 28.4$ ppm
East Pasture	25 ml	$142 \times .5 = 71$ ppm
South 80's	25 ml	$142 \times .3 = 42.6$ ppm
North Gray	25 ml	$142 \times .3 = 42.6$ ppm
East Trap	25 ml	$142 \times .4 = 56.8$ ppm
North Pump-West Pasture	25 ml	$142 \times .4 = 56.8$ ppm
House Mill	25 ml	$142 \times .4 = 56.8$ ppm
North 80's	25 ml	$142 \times .5 = 71$ ppm
Cox	25 ml	$142 \times .3 = 42.6$ ppm

Same analysis in Feb, 1983 - results were approx the same  
and are listed below:

South Gray	25 ml	$142 \times .4 = 56.8$ ppm
House Trap	25 ml	$142 \times .3 = 42.6$ ppm
East Pasture	25 ml	$142 \times .4 = 56.8$ ppm
South 80's	25 ml	$142 \times .3 = 42.6$ ppm
North Gray	25 ml	$142 \times .4 = 56.8$ ppm
East Trap	25 ml	$142 \times .4 = 56.8$ ppm
House Mill	25 ml	$142 \times .4 = 56.8$ ppm
North 80's	25 ml	$142 \times .5 = 71$ ppm
Cox	25 ml	$142 \times .3 = 42.6$ ppm

  
EDDIE W. SEAY

1984

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John Etchenverry Ranch Well No. South Gray

Land Status: State        Federal        Fee       

Well Location: Unit Letter       , Section NW/4, T 15 S, R 34 E

Type Well: domestic water well Depth        feet.

Well Use: cattle

Sample Number:       

Date Taken: 9-27-84

Taken By: Ronald Castleberry

Specific Conductance:        m/

Total dissolved Solids:        PPM.

Chlorides: 28.4 PPM.

Sulfates:        PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

Date Analyzed: 10-1-84

By: Oil Conservation Division  
Eddie Seay

REMARKS: 25 ml 142 x .2 = 28.4 ppm Cl

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John Etchenverry Ranch Well No. House Trap

Land Status: State        Federal        Fee       

Well Location: Unit Letter       , Section NW/4, T 15 S, R 34 E

Type Well: domestic water well Depth        feet.

Well Use: cattle

Sample Number:        Date Taken: 9-27-84

Taken By: Ronald Castleberry

Specific Conductance:        m/Λ

Total dissolved Solids:        PPM.

Chlorides: 28.4 PPM.

Sulfates:        PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

Date Analyzed: 10-1-84 By:       

Oil Conservation Division  
Eddie Seay

REMARKS: 25 ml 142 x .2 = 28.4 ppm Cl

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John Etchenverry Well No. South Pump -  
West Pasture

Land Status: State        Federal        Fee       

Well Location: Unit Letter SE/4, Section 14, T 15 S, R 33 E

Type Well: domestic water well Depth        feet.

Well Use: cattle

Sample Number:        Date Taken: 9-27-84

Taken By: Ronald Castleberry

Specific Conductance:        m/      

Total dissolved Solids:        PPM.

Chlorides: 28.4 PPM.

Sulfates:        PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

Date Analyzed: 10-1-84 By:       

Oil Conservation Division  
Eddie Seay

REMARKS: 25 ml 142 x .2 = 28.4 ppm Cl

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John Etchenverry Ranch Well No. East Pasture

Land Status: State        Federal        Fee       

Well Location: Unit Letter       , Section NW/4, T 15 S, R 34 E

Type Well: domestic water well Depth        feet.

Well Use: cattle

Sample Number:                      Date Taken: 9-27-84

Taken By: Ronald Castleberry

Specific Conductance:                      m/

Total dissolved Solids:                      PPM.

Chlorides: 71 PPM.

Sulfates:                      PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

Date Analyzed: 10-1-84 By:                     

Oil Conservation Division  
Eddie Seay

REMARKS: 25 ml 142 x .5 = 71 ppm Cl



## WATER ANALYSIS

Well Location: Unit Letter \_\_\_\_\_, Section NW/4, T 15 S, R 34 E

Well Use: cattle

Date Taken: 9-27-84

Taken By: Ronald Castleberry

Sulfates: \_\_\_\_\_ PPM.

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

By: Oil Conservation Division  
Eddie Seay

REMARKS: 25 ml 142 x .3 = 42.6 ppm Cl

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John Etchenverry Ranch Well No. North Gray

Land Status: State        Federal        Fee       

Well Location: Unit Letter       , Section NW/4, T 15 S, R 34 E

Type Well: domestic water well Depth        feet.

Well Use: cattle

Sample Number:       

Date Taken: 9-27-84

Taken By: Ronald Castleberry

Specific Conductance:        m/~

Total dissolved Solids:        PPM.

Chlorides: 42.6 PPM.

Sulfates:        PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

Date Analyzed: 10-1-84

By:       

Oil Conservation Division  
Eddie Seay

REMARKS: 25 ml 142 x .3 = 42.6 ppm Cl

## WATER ANALYSIS

Well Location: Unit Letter \_\_\_\_\_, Section NW/4, T 15 S, R 34 E

Well Use: cattle

Date Taken: 9-27-84

Taken By: Ronald Castleberry

Sulfates: PPM.

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

By: Oil Conservation Division  
Eddie Seay

REMARKS: 25 ml 142 x .4 = 56.8 ppm Cl

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John Etchenverry Well No. North Pump -  
West Pasture

Land Status: State        Federal        Fee       

Well Location: Unit Letter SE/4, Section 10, T 15 S, R 33 E

Type Well: domestic water well Depth        feet.

Well Use: cattle

Sample Number:        Date Taken: 9-27-84

Taken By: Ronald Castleberry

Specific Conductance:        m/Λ

Total dissolved Solids:        PPM.

Chlorides: 56.8 PPM.

Sulfates:        PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

Date Analyzed: 10-1-84 By:       

Oil Conservation Division  
Eddie Seay

REMARKS: 25 ml 142 x .4 = 56.8 ppm Cl

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John Etchenverry Ranch Well No. House Mill

Land Status: State        Federal        Fee       

Well Location: Unit Letter       , Section NW/4, T 15 S, R 34 E

Type Well: domestic water well Depth        feet.

Well Use: cattle & home

Sample Number:       

Date Taken: 9-27-84

Taken By: Ronald Castleberry

Specific Conductance:        m/

Total dissolved Solids:        PPM.

Chlorides: 56.8 PPM.

Sulfates:        PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

Date Analyzed: 10-1-84

By: Oil Conservation Division  
Eddie Seay

REMARKS: 25 ml 142 x .4 = 56.8 ppm Cl

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John Etchenverry Ranch Well No. North 80's

Land Status: State        Federal        Fee       

Well Location: Unit Letter       , Section NW/4, T. 15 S, R 34 E

Type Well: domestic water well Depth        feet.

Well Use: cattle

Sample Number:       

Date Taken: 9-27-84

Taken By: Ronald Castleberry

Specific Conductance:        m/Λ

Total dissolved Solids:        PPM.

Chlorides: 71 PPM.

Sulfates:        PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

Date Analyzed: 10-1-84

By:       

Oil Conservation Division  
Eddie Seay

REMARKS: 25 ml 142 x .5 = 71 ppm Cl

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John Etchenverry Ranch Well No. Cox

Land Status: State        Federal        Fee       

Well Location: Unit Letter       , Section NW/4, T 15 S, R 34 E

Type Well: domestic windmill Depth        feet.

Well Use: cattle

Sample Number:        Date Taken: 9-27-84

Taken By: Ronald Castleberry

Specific Conductance:        m/Λ

Total dissolved Solids:        PPM.

Chlorides: 42.6 PPM.

Sulfates:        PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

       :       

Date Analyzed: 10-1-84 By:       

Oil Conservation Division  
Eddie Seay

REMARKS: 25 ml 142 x .3 = 42.6 ppm Cl

1983

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John E. Deverry Well No. South Gray

Land Status: State \_\_\_\_\_ Federal \_\_\_\_\_ Fee \_\_\_\_\_

Well Location: Unit Letter \_\_\_\_\_, Section NW 4, T 15 S, R 34 E

Type Well: Domestic water well Depth \_\_\_\_\_ feet.

Well Use: Cattle

Sample Number: \_\_\_\_\_

Date Taken: 2-22-83

Taken By: Eddie W. Dean

Specific Conductance: \_\_\_\_\_ m/c

Total dissolved Solids: \_\_\_\_\_ PPM.

Chlorides: 56.8 PPM.

Sulfates: \_\_\_\_\_ PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

Date Analyzed: 3-2-83

By: Eddie W. Dean  
Oil Conservation Division

REMARKS: 25 ml 142 x .4 = 56.8 ppm



ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John Etcheverry Well No. Horse Trap

Land Status: State \_\_\_\_\_ Federal \_\_\_\_\_ Fee \_\_\_\_\_

Well Location: Unit Letter \_\_\_\_\_, Section NW 4, T. 15 S, R. 34 E

Type Well: Domestic water well Depth \_\_\_\_\_ feet.

Well Use: Cattle

Sample Number: \_\_\_\_\_

Date Taken: 2-22-93

Taken By: Eddie W. Lang

Specific Conductance: \_\_\_\_\_ m/m

Total dissolved Solids: \_\_\_\_\_ PPM.

Chlorides: 42.6 PPM.

Sulfates: \_\_\_\_\_ PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

\_\_\_\_\_ :

Date Analyzed: 3-2-93

By: Eddie W. Lang  
Oil Conservation Division

REMARKS: 25ml 142 X .3 = 42.6 ppm

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John Etcheverry Well No. East Pasture

Land Status: State        Federal        Fee       

Well Location: Unit Letter       , Section NW 1/4, T 15 S, R 34 E

Type Well: Domestic - water well Depth        feet.

Well Use: Cattle

Sample Number:       

Date Taken: 2-22-83

Taken By: Eddie W. Sean

Specific Conductance:        m/m

Total dissolved Solids:        PPM.

Chlorides: 56.8 PPM.

Sulfates:        PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

Date Analyzed: 3-2-83

By: Eddie W. Sean  
Oil Conservation Division

REMARKS: 25ml 1428.4 = 56.8 ppm

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John Etcheverry Well No. South 80's

Land Status: State \_\_\_\_\_ Federal NW 1/4 Fee \_\_\_\_\_

Well Location: Unit Letter \_\_\_\_\_, Section 620, T 15 S, R 34 E

Type Well: Domestic - windmill Depth \_\_\_\_\_ feet.

Well Use: Cattle

Sample Number: \_\_\_\_\_

Date Taken: 2-22-83

Taken By: Eddie W. Seay

Specific Conductance: \_\_\_\_\_ m/s

Total dissolved Solids: \_\_\_\_\_ PPM.

Chlorides: 42.6 PPM.

Sulfates: \_\_\_\_\_ PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

Date Analyzed: 3-2-83

By: Eddie W. Seay  
Oil Conservation Division

REMARKS: 25ml / 142X - 3 Titration = 42.6 ppm Cl.

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John Etcheverry Well No. North Gray

Land Status: State \_\_\_\_\_ Federal \_\_\_\_\_ Fee \_\_\_\_\_

Well Location: Unit Letter \_\_\_\_\_, Section NW 1/4, T 15 S, R 34 E

Type Well: Domestic water well Depth \_\_\_\_\_ feet.

Well Use: Cattle & horses

Sample Number: \_\_\_\_\_

Date Taken: 2-22-83

Taken By: Eddie Sany

Specific Conductance: \_\_\_\_\_ m/m

Total dissolved Solids: \_\_\_\_\_ PPM.

Chlorides: 56.8 PPM.

Sulfates: \_\_\_\_\_ PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

Date Analyzed: 3-2-83

By: Eddie W. San  
Oil Conservation Division

REMARKS: 25ml / 142 x .4 = 56.8 ppm

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John Etcheverry Well No. East Trap

Land Status: State        Federal        Fee       

Well Location: Unit Letter       , Section NW 4, T 15 S, R 34 E

Type Well: Domestic water well Depth        feet.

Well Use: Cattle

Sample Number:       

Date Taken: 2-22-83

Taken By: Eddie Swan

Specific Conductance:        m/m

Total dissolved Solids:        PPM.

Chlorides: 56.8 PPM.

Sulfates:        PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

Date Analyzed: 3-2-83

By: Eddie Swan  
Oil Conservation Division

REMARKS: 25 ml 142 x 4 = 56.8 ppm

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John Etcheverry Well No. House Mill

Land Status: State        Federal        Fee       

Well Location: Unit Letter       , Section NW 4, T 15 S, R 34 E

Type Well: Domestic water well Depth        feet.

Well Use: Cattle & Home

Sample Number:       

Date Taken: 2-22-83

Taken By: Eddie Leary

Specific Conductance:        m/c

Total dissolved Solids:        PPM.

Chlorides: 56.8 PPM.

Sulfates:        PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

Date Analyzed: 3-2-83

By: Eddie Leary  
Oil Conservation Division

REMARKS: 25ml 142 x .4 = 56.8 ppm

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John Etcheverry Well No. North 80's

Land Status: State        Federal        Fee       

Well Location: Unit Letter       , Section NW 4, T 15 S, R 34 E

Type Well: Domestic water well Depth        feet.

Well Use: Cattle

Sample Number:        Date Taken: 2-22-83

Taken By: Eddie Seay

Specific Conductance:        m/c

Total dissolved Solids:        PPM.

Chlorides: 71 PPM.

Sulfates:        PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

Date Analyzed: 3-2-83 By: Eddie Seay  
Oil Conservation Division

REMARKS: 25ml 142X.5 = 71 ppm Cl.

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS, NEW MEXICO

WATER ANALYSIS

Well Ownership: John Etcheverry Well No. Cox

Land Status: State        Federal        Fee       

Well Location: Unit Letter       , Section NW 1/4, T 15 S, R 34 E

Type Well: Domestic - Windmill Depth        feet.

Well Use: Cattle @       

Sample Number:       

Date Taken: 2-22-83

Taken By: Eddie W. Dean

Specific Conductance:        m/c

Total dissolved Solids:        PPM.

Chlorides: 42.6 PPM.

Sulfates:        PPM.

Ortho-phosphates: ☐ V.Low ☐ Low ☐ Medium ☐ High

Sulfides: ☐ None ☐ Low ☐ Medium ☐ High

Date Analyzed: 3-2-83

By: Eddie W. Dean  
Oil Conservation Division

REMARKS: 25ml / 142 x .3 = 42.6 ppm Cl



NEW MEXICO OIL CONSERVATION COMMISSION  
DAILY FIELD TRIP REPORT  
DISTRICT I

NAME Eddie W Seay DATE 3-13-86 MILES 129  
DEPARTURE 7 AM RETURN 4 PM CAR NO. 7360

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Eddie W Seay

H U S 8

1 other - W Lovington area - Saunders field - Housekeeping - Sage Oil Company - Shell St SWD in 32-14-34

Met with company man Mr. Juarl Stribling to check out all of the SWD system - loading area, pipeline, & disposal site - on 3-12-86, seal in tri-plex pump had to be replaced and approx 200 BW went to pit - on 3-13-86, pit had almost all been pumped out and they were finishing at time of inspection - pictures were taken both days - the whole system is in good shape.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC <u>129</u>	UIC <u>6.00</u>	UIC <u>8</u>
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

TYPE INSPECTION  
PERFORMED

INSPECTION  
CLASSIFICATION

NATURE OF SPECIFIC WELL  
OR FACILITY INSPECTED

H - Housekeeping  
P - Plugging  
C - Cleanup  
T - Well Test  
R - Repair/Workover  
F - Waterflow  
M - Mishap or Spill  
W - Water Contamination  
O - Other

U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)

R - Inspections relating to Reclamation Fund Activity

O - Other - Inspections not related to injection or The Reclamation Fund

E - Indicator form of enforcement action taken in the field (show immediately below the letter U, R or O)

D - Drilling  
P - Production  
I - Injection  
C - Combined prod. inj. operations  
S - SWD  
U - Underground Storage  
G - General Operation  
F - Facility or location  
M - Mishap  
O - Other

NEW MEXICO OIL CONSERVATION COMMISSION  
DAILY FIELD TRIP REPORT  
DISTRICT I

NAME Durward R Smith DATE 3-12-86 MILES 150  
DEPARTURE 7 AM RETURN 4 PM CAR NO. 8746

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature \_\_\_\_\_

P O P 3  
R U S 1  
T U I 3  
H U S 1

1 well - E Lovington area - P&A - Exxon USA - St FC #1 - found F.P.  
@ 8300' - R.I.H. w/csg cutter & cutter did not fire

1 well - Lovington area - witness workover - Fannie Lee Mitchell -  
Caudill G-32 SWD - rig up unit - picking up work string & tools

1 well - W Lovington area - witness Step-Rate test - Lynx Pet - St BD  
#2 - pump broke down - could not complete test

1 well - NW Lovington area - Housekeeping - Sage Oil - Shell St #1 -  
pit had some water in it

Mileage

UIC 100  
RFA \_\_\_\_\_  
Other 50

Per Diem

UIC 4.00  
RFA \_\_\_\_\_  
Other 2.00

Hours

UIC 5  
RFA \_\_\_\_\_  
Other 3

TYPE INSPECTION  
PERFORMED

H - Housekeeping  
P - Plugging  
C - Plugging Cleanup  
T - Well Test  
R - Repair/Workover  
F - Waterflow  
M - Mishap or Spill  
W - Water Contamination  
O - Other

INSPECTION  
CLASSIFICATION

U - Underground Injection Control - Any inspection of or  
related to injection project, facility, or well or  
resulting from injection into any well. (SWD, 2ndry  
injection and production wells, water flows or pressure  
tests, surface injection equipment, plugging, etc.)

R - Inspections relating to Reclamation Fund Activity

O - Other - Inspections not related to Injection or The  
Reclamation Fund

E - Indicates some form of enforcement action taken in the  
field (show immediately below the letter U, R or O)

NATURE OF SPECIFIC WELL  
OR FACILITY VISITED

D - Drilling  
P - Production  
I - Injection  
C - Combined prod. inj.  
operations  
S - SWD  
U - Underground Storage  
G - General Operation  
F - Facility or location  
H - Hoisting  
O - Other

**DAILY FIELD TRIP REPORT  
DISTRICT I**

NAME Durward R Smith DATE 3-11-86 MILES 178  
 DEPARTURE 7 AM RETURN 4 PM CAR NO. 8746

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature \_\_\_\_\_

R U I 2  
.  
P O P 3  
H O P 2  
O O P 1

1 well - Maljamar area - witness workover operations - Cities Services O&G - SEMGBSAU Tr 1-3 - test csg & did not hold - planning to P&A

1 well - Lovington area - P&A - Exxon USA - NMFC St #1 - set CIBP @ 11,640' - rig up BOP & csg jacks

20 wells - NW Lovington area - Housekeeping - J M Huber, Petro-Lewis, Elk Oil, Mewbourne Oil, & Sage Energy - all ok

1 well - NW Lovington - went with rancher John Etchenverry to Elk Oil Etchenverry St #1 in 32-14-34 to check out cellar. He claims that salt water is filling the cellar & running over because Sage Oil put acid down their well Shll St #1 in 32-13-34 - this is two locations to the West. I only saw a small amt of old heavy oil in the cellar & saw no valves leaking on the surface

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC <u>100</u>	UIC <u>4.00</u>	UIC <u>5</u>
RFA _____	RFA _____	RFA _____
Other <u>78</u>	Other <u>2.00</u>	Other <u>3</u>

TYPE INSPECTION PERFORMED	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED
H - Housekeeping	U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry Injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)	D - Drilling
P - Plugging	R - Inspections relating to Reclamation Fund Activity	P - Production
C - Emergency Cleanup	O - Other - Inspections not related to Injection or The Reclamation Fund	I - Injection
T - Well Test	E - Indication Code for enforcement action taken in the field (show immediately below the latter U, R or O)	C - Combined prod. inj. operations
R - Repair/Workover		S - SWD
F - Waterflow		U - Underground Storage
M - Mishap or Spill		G - General Operation
X - Water Contamination		F - Facility or location
O - Other		H - Hoisting
		O - Other

DAILY FIELD TRIP REPORT  
DISTRICT I

NAME Eddie W Seay DATE 3-10-86 MILES 90  
 DEPARTURE 11 AM RETURN 5 PM CAR NO. 7360

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature \_\_\_\_\_

U G 6

1 other - W Lovington area - Saunders field to inspect and check out complaint made by EID on memorandum dated March 5, 1986 about excessive leaks & contamination at Sage Oil Co - Shell St #1 SWD in 32-14-34

I inspected all SWD operations at the unloading area and found no spills or leaks. Facility is in good shape - Drove out pipeline areas for about 3 miles and found no leaks or any evidence of any recent leaks. I inspected the disposal site. All was clean and in good shape. The pit area had approx 1 1/2" of BS&W, sand, & weeds. I inspected an abandoned well of Elk Oil. The Etchenverry #1 and found no leaks, only an old oil stained area about 3 x 12. Pictures were taken of all areas inspected.

Mileage

UIC 90

RFA \_\_\_\_\_

Other \_\_\_\_\_

Per Diem

UIC 6.00

RFA \_\_\_\_\_

Other \_\_\_\_\_

Hours

UIC 6

RFA \_\_\_\_\_

Other \_\_\_\_\_

TYPE INSPECTION  
PERFORMED

H - Housekeeping  
 P - Plugging  
 C - Spilling Cleanup  
 T - Well Test  
 R - Repair, Workover  
 F - Waterflow  
 S - Spill or Spill  
 W - Water Contamination  
 O - Other

INSPECTION  
CLASSIFICATION

U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, Indry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)  
 R - Inspections relating to Reclamation Fund Activity  
 O - Other - Inspections not related to Injection or the Reclamation Fund  
 E - Indicator Log Form - Enforcement action taken in the field (show immediately below the letter U, R or O)

NATURE OF SPECIFIC WELL  
OR FACILITY INSPECTED

D - Drilling  
 P - Production  
 I - Injection  
 C - Combined prod. inj. operations  
 S - SWD  
 U - Underground Storage  
 G - General Operation  
 F - Facility or location  
 H - Hoisting  
 O - Other

COMPLAINT TAKEN BY: Dave BoverDATE: 3-5-86 TIME: \_\_\_\_\_

PERSON COMPLAINING:

IN PERSON: \_\_\_\_\_ PHONE: \_\_\_\_\_

Name: EIDComplaint: by letter to Mr. BoverAddress: Santa Fe, NM 87502from EID Paige MorganPhone: 505-984-0020complaint: constant spills & leaks on Sage Oil Co.'s Shell St #1 SWD in 32-14-34

## INVESTIGATION

INVESTIGATOR: Eddie W SeayDATE: 3-10-86 TIME: 1 PMDESCRIBE INVESTIGATION AND FINDINGS: inspected loading zone at Sage Oil Co SWD #1 - foundno spills or leaks - all facility in good shape - inspected 3 miles of disposal lineand found no leaks of even recent leaks - also grass and vegetation is growingon right-of-way along SWD line - inspected SWD well & facility - found no leaks atbattery - pit area had only a trace of BS&W, weeds, & sand

ACTION TAKEN:

DATE: 3-10-86 TIME: \_\_\_\_\_All Sage Operations is in excellent shape - found no reason to take action -pictures were taken of all inspections

DISTRICT I

REPORT  
SPECIFICATION  
CITY  
UNITS  
ARTER  
HOURS

NAME Durward R Smith DATE 8-19-85 MILES 170  
DEPARTURE 7 AM RETURN 4 PM CAR NO. 8746

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature *[Signature]*

- |       |   |   |  |
|-------|---|---|--|
| O     | P | 6 | 2 wells - Lovington - Plugging Operations - Mewbourne Oil - Etchenverry A #2-29-14-34 - circ hole w/salt gel mud & prep to spot 100' cmt plug @ 7990'. |
|       |   |   | Manzano Oil - Gantt #1-12-16-35 - cut 5 1/2" csg @ 5300' & it would not come - cut again @ 4961' - pipe is free.                                       |
| U     | I | 1 | 1 well - Maljamar area - plugging operations - Conoco - Taylor #2 14-17-32 - waterflow is stopped - prep to set 10 sx surf plug.                       |
| U (E) | S | 1 | 1 well - NW Lovington area - Sage Oil - Shell St #1-32-14-34 SWD well - pit had water in it - reported to Eddie Seay & they have been called.          |

Mileage	Per Diam	Hours
UIC <u>70</u>	UIC <u>2.00</u>	UIC <u>2</u>
RFA <u>        </u>	RFA <u>        </u>	RFA <u>        </u>
Other <u>100</u>	Other <u>4.00</u>	Other <u>6</u>

TYPE INSPECTION PERFORMED	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC ACTION TAKEN
<ul style="list-style-type: none"><li>- Housekeeping</li><li>- Plugging</li><li>- Plugging Cleanup</li><li>- Well Test</li><li>- Workover</li><li>- Waterflow</li><li>- Cleanup or Spill</li><li>- Water Contamination</li><li>- Other</li></ul>	<ul style="list-style-type: none"><li>U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, Entry injection and production well, water flows or pressure tests, surface injection equipment, plugging, etc.)</li><li>R - Inspections relating to Reclamation Fund Activity</li><li>O - Other - Inspections not related to injection or The Reclamation Fund</li><li>E - Indicate some form of enforcement action taken in the field (show immediately below the letter U, R or O)</li></ul>	<ul style="list-style-type: none"><li>D - Drilling</li><li>P - Production</li><li>I - Injection</li><li>C - Combined prod. In operations</li><li>S - SWD</li><li>U - Underground Storage</li><li>G - General Operation</li><li>F - Facility or local</li><li>H - Hoisting</li><li>O - Other</li></ul>

# DISTRICT I

NAME Durward R Smith DATE 8-15-85 MILES 230  
 DEPARTURE 7 AM RETURN 4 PM CAR NO. 8746

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature *Durward R Smith*

U I 2  
O P 2  
O P 2  
U S 2

- 1 well - Maljamar area - replugging operations - Conoco - AC Taylor #2-14-17-32 - perf @ 929 & could not pump in spotting acid.
- 1 well - Buckeye area - workover operations - Exxon Corp - St K-26-32-17-35 - drlg out cmt after squ.
- 1 well - Lovington area - plugging operations - Manzano Oil - Gantt #1-12-16-35 - P.O.H. w/tbg & prep to run bottom plug.
- 1 well - NW Lovington area - check out SWD spill - Sage Oil - Shell St #1-32-14-34 - water confined to pit.

Mileage	Per Diem	Hours
UIC <u>200</u>	UIC <u>4.00</u>	UIC <u>6 1/2</u>
RFA <u>          </u>	RFA <u>          </u>	RFA <u>          </u>
Other <u>30</u>	Other <u>2.00</u>	Other <u>2 1/2</u>

TYPE INSPECTION PERFORMED	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED
H - Housekeeping F - Flushing C - Plugging Cleanup W - Well Test R - Repair/Workover W - Waterflow S - Spill or Leak C - Water Contamination O - Other	U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.) R - Inspections relating to Reclamation Fund Activity O - Other - Inspections not related to Injection or The Reclamation Fund L - Indicated some form of enforcement action taken in the field (show immediately below the letter U, R or O)	D - Drilling P - Production I - Injection C - Combined prod. inj. operations S - SWD U - Underground Storage G - General Operation F - Facility or local H - Hoisting O - Other

## DAILY FIELD TRIP REPORT

DISTRICT I

NAME Ron Castleberry DATE 8-9-85 MILES 110  
 DEPARTURE 7 AM RETURN 4 PM CAR NO. 8618

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Ron Castleberry

1 well - Sage Energy Co - Shell St #1-D-31-14-34 - checked out  
 2 possible leaks on flwoline - 2 leaks were observed &  
 clamps have been placed on them - approx 2 miles of flow-  
 line is under repair at the present time.

MileageUIC 110

RFA \_\_\_\_\_

Other \_\_\_\_\_

Per DiemUIC 6.00

RFA \_\_\_\_\_

Other \_\_\_\_\_

HoursUIC 8

RFA \_\_\_\_\_

Other \_\_\_\_\_

TYPE INSPECTION  
PERFORMED

- Housekeeping
- Plugging
- Plugging Cleanup
- Well Test
- Repair/Workover
- Waterflow
- Highp or Spill
- Water Contamination
- Other

INSPECTION  
CLASSIFICATION

- U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
- R - Inspections relating to Reclamation Fund Activity
- O - Other - Inspections not related to Injection or The Reclamation Fund

E - Indication some form of enforcement action taken in the field (show immediately below the letter U, R or O)

NATURE OF SPECIFIC WELL  
OR FACILITY INSPECTED

- D - Drilling
- P - Production
- I - Injection
- C - Combined prod. Inj. operations
- E - SWD
- U - Underground Storage
- G - General Operation
- F - Facility or local
- H - Hoisting
- O - Other



NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT

I N S P E C T I O N	C L A S S I F I C A T I O N	F A C I L I T Y	H O U R S	Q U A R T E R
				H O U R S

Name EDDIE W. SEAY Date 7/31/85 Miles \* District I  
Time of Departure 7 am Time of Return 4 pm Car No. OF617

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Eddie Seay

H U S 4

2 wells -- Saunders Field, Sage Oil Company Shell State #1 SWD -- house-keeping on well and loading facility-- OK.

South Lovington area--ARAHO SWD -- checking cleanup and housekeeping -- OK

H U C 4

20 wells --South Lovington area, Caylor lease -- check for housekeeping-- All wells OK.

Also drove out Buckeye area-- All OK.

Mileage

UIC \_\_\_\_\_

RFA \_\_\_\_\_

Other \_\_\_\_\_

Per Diem

UIC \$6.00

RFA \_\_\_\_\_

Other \_\_\_\_\_

Hours

UIC 8

RFA \_\_\_\_\_

Other \_\_\_\_\_

TYPE INSPECTION  
PERFORMED

H - Housekeeping  
P - Plugging  
C - Plugging Cleanup  
T - Well Test  
R - Repair/Workover  
F - Waterflow  
M - Mishap or Spill  
W - Water Contamination  
O - Other

INSPECTION  
CLASSIFICATION

U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)  
R - Inspections relating to Reclamation Fund Activity  
O - Other - Inspections not related to Injection or The Reclamation Fund  
E - Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

NATURE OF SPECIFIC WELL  
OR FACILITY INSPECTED

D - Drilling  
P - Production  
I - Injection  
C - Combined prod. inj. operations  
S - SWD  
U - Underground Storage  
G - General Operation  
F - Facility or location  
H - Hoisting  
O - Other

**NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT**

INSPECTION	CLASSIFICATION	FACILITY	HOURS	QUARTER
------------	----------------	----------	-------	---------

Name DURWARD R. SMITH Date 7/26/85 Miles 283 District I  
 Time of Departure 7 am Time of Return 4 pm Car No. OF87

In the space below indicate the purpose of the trip and the duties performed listing wells or leases visited and any action taken.

Signature *Durward R. Smith*

H U S 3

1 well -- NW Lovington area--check work in progress on Sage Oil Company Shell State SWD #1 in 32-14-34. Everything looks OK.

H O P 5

25 wells -- NW Lovington area--housekeeping on Sage Energy, C.W. Trainer Elk Oil, Yates Pet.; Tipton Oil & J.M. Huber. All wells are OK.

Mileage

UIC 83

RFA 200

Other 200

Per Diem

UIC \$2.00

RFA \$4.00

Other \$4.00

Hours

UIC 3

RFA 5

Other 5

**TYPE INSPECTION PERFORMED**

H - Housekeeping  
 P - Plugging  
 C - Plugging Cleanup  
 T - Well Test  
 R - Repair/Workover  
 F - Waterflow  
 M - Mishap or Spill  
 W - Water Contamination  
 O - Other

**INSPECTION CLASSIFICATION**

U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or retreating from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)  
 R - Inspections relating to Reclamation Fund Activity  
 O - Other - Inspections not related to injection or The Reclamation Fund  
 E - Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

**NATURE OF SPECIFIC WELL OR FACILITY INSPECTED**

D - Drilling  
 P - Production  
 I - Injection  
 C - Combined prod. inj. operations  
 B - SWD  
 U - Underground Storage  
 G - General Operation  
 F - Facility or location  
 H - Hoisting  
 O - Other

NAME DURWARD R. SMITH DATE 7-24-85 MILES 176  
 DEPARTURE 7 am RETURN 4 pm CAR NO. 8746

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature *Durward R. Smith*

U S 3

1 Facility - NW Lovington area - Check on work progress on new pipeline to Sage Oil Co., Shell St #1 SWD-32-14-34.

U I 5

2 Wells - Maljamar area - Witnessed workover operations on Conoco MCAU#285-19-17-32. Pulled out of hole with tbg. and waited on company man.

Buckeye area - Witnessed workover operations on Mobil Oil State O #2-33-17-35-Pulled tbg out of hole and prepared to run cmt. bond log to determine cmt. top.

Mileage

UIC 176

RFA

Other

Per Diem

UIC \$6.00

RFA

Other

Hours

UIC 8

RFA

Other

TYPE INSPECTION PERFORMED

INSPECTION CLASSIFICATION

NATURE OF SPECIFIC OR FACILITY INSPECTION

H - Housekeeping  
 P - Plugging  
 C - Pumping Cleanup  
 T - Test  
 R - Repair/Workover  
 F - Waterflow  
 M - Mishap or Spill  
 W - Water Contamination  
 O - Other

U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry Injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)

R - Inspections relating to Reclamation Fund Activity

O - Other - Inspections not related to Injection or The Reclamation Fund

E - Indicated some form of enforcement action taken in the field (show immediately below the letter U, R or O)

D - Drilling  
 P - Production  
 I - Injection  
 C - Combined prod. operations  
 S - SWD  
 U - Underground Storage  
 G - General Operations  
 F - Facility or location  
 H - Hoisting  
 O - Other

NAME DURWARD R. SMITH DATE 7-23-85 MILES 101  
 DEPARTURE 7 am RETURN 4 pm CAR NO. 8746

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Durward R. Smith

U I 3

1 Well - Buckeye area - witnessed workover operations on Phillips Petroleum Co. Lea State #6-29-17-34. Perforate 5½ csg. @ 540' and prepair to sqz. holes.

U C 3

30 Wells - SW Buckeye area - conducted housekeeping operations on Phillips Pet. Co., Mobil Oil Co. & Southland Royalty. All wells are OK.

U S 2  
(E)

1 Well - Northwest of Lovington area - Check pit at Sage Oil Co., Shell State, #1 SWD in Section 32-14-34. Left a note to keep pit pumped out. Pit had a small amount of water in it.

Mileage

101

Per Diem

\$6.00

Hours

8

UIC

UIC

UIC

RFA

RFA

RFA

Other

Other

Other

TYPE INSPECTION  
PERFORMED

INSPECTION  
CLASSIFICATION

NATURE OF SPECIFIC  
OR FACILITY INSPECTION

H - Housekeeping  
P - Plugging  
C - Plugging Cleanup  
T - Test  
R - Air/Workover  
F - Waterflow  
S - Mishap or Spill  
W - Water Contamination  
O - Other

U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry Injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)  
R - Inspections relating to Reclamation Fund Activity  
O - Other - Inspections not related to Injection or The Reclamation Fund  
E - Indicator each form of enforcement action taken in the field (show immediately below the letter U, R or O)

D - Drilling  
P - Production  
I - Injection  
C - Combined prod. operations  
S - SWD  
U - Underground Storage  
G - General Operations  
F - Facility or lease  
H - Hunting  
O - Other

## DISTRICT I

NAME DURWARD R. SMITH DATE 7-22-85 MILES 161  
 DEPARTURE 7 am RETURN 4 pm CAR NO. 8746

In the space below indicate the purpose of the trip and the duties performed, listing wells or places visited and any action taken.

Signature *Durward R. Smith*

U S 2

1 Well - NW Lovington area - to check salt water spill on Sage Oil Co., Shell St.#1 SWD-32-14-34. Leak is repaired on pipeline. Only a small amount of water spilled.

U I 2

1 Well - South Maljamar area - Witnessed pressure test on Kersey Company Hover 2-B-32-17-32. Did not tst well.-Insufficient equipment to tst well.

U C 4

30 Wells - Housekeeping on Kersey Co., Gulf and Conoco. All wells OK.

Mileage

UIC 161

RFA

Other

Per Diem

UIC \$6.00

RFA

Other

Hours

UIC 8

RFA

Other

TYPE INSPECTION  
PERFORMED

INSPECTION  
CLASSIFICATION

NATURE OF SPECIFIC  
OR FACILITY INSPECTION

H - Housekeeping  
P - Plugging  
C - Plugging Cleanup  
T - Test  
R - Repair/Workover  
F - Waterflow  
M - Mishap or Spill  
W - Water Contamination  
O - Other

U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, Indry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)

R - Inspections relating to Reclamation Fund Activity

O - Other - Inspections not related to Injection or The Reclamation Fund

E - Indicate exact form of enforcement action taken in the field (show immediately below the letter U, R or O)

D - Drilling  
P - Production  
I - Injection  
C - Combined prod. & operations  
S - SWD  
U - Underground Storage  
G - General Operations  
F - Facility or loss  
H - Hunting  
O - Other

CLASSIFICATION

CITY

ENTER HOURS

NAME DURWARD R. SMITH DATE 7-19-85 MILES 137  
 DEPARTURE 7 am RETURN 4 pm CAR NO. 8746

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature *Durward R. Smith*

1 Well - NW Lovington area - check cleanup of saltwater spill  
 Sage Oil-Shell St#1 SWD - 32-14-34. Clean up OK.  
 30 Wells - South Maljamar area - Conduct housekeeping on Conoco Oil  
 Cities Service Oil Co. & Crown Central. All wells OK.

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC <u>90</u>	UIC <u>\$2.00</u>	UIC <u>2</u>
RFA <u></u>	RFA <u></u>	RFA <u></u>
Other <u>47</u>	Other <u>4.00</u>	Other <u>6</u>

TYPE INSPECTION PERFORMED	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC OR FACILITY INSPECTED
H - Housekeeping P - Plugging C - Plugging Cleanup T - Well Test R - Check/Workover S - Seepage A - Blowup or Spill W - Water Contamination O - Other	U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.) R - Inspections relating to Reclamation Fund Activity O - Other - Inspections not related to Injection or The Reclamation Fund E - Indication when form of enforcement action taken in the field (show immediately below the letter U, R or O)	D - Drilling P - Production I - Injection C - Combined prod. operations S - SWD U - Underground Storage G - General Operations F - Facility or lease H - Hunting O - Other

INJECTION

LITY

S

TER  
HOURS

NAME DURWARD R. SMITH DATE 7-18-85 MILES 152  
 DEPARTURE 7 am RETURN 4 pm CAR NO. 8746

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature *Durward R. Smith*

U S 3

1 Well - NW Lovington area - check saltwater spill on Sage Oil Co. Shell St. #1 SWD in 32-14-34. Tanks had run over into pit on location. Talked to Calvin Holloway with Sage about cleanup.

C P 5

40 Wells- NW Lovington area - conduct housekeeping on Clements Energy. Mark Prod., Newborne Oil, Elk Oil, CW Trainer, Damson Oil, Enserch, Dwight Tipton, Fred Yates and Tenneco. All wells are OK.

MileageUIC 52RFA Other 100Per DiemUIC \$2.00RFA Other 4.00HoursUIC 3RFA Other 5TYPE INSPECTION  
PERFORMEDINSPECTION  
CLASSIFICATIONNATURE OF SPECIFIC  
OR FACILITY INSPECTED

H - Housekeeping  
 P - Plugging  
 C - Plugging Cleanup  
 W - Well Test  
 A - Air/Workover  
 S - Surface  
 H - Hushup or Spill  
 W - Water Contamination  
 O - Other

U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SED, 2ndry Injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)  
 R - Inspections relating to Reclamation Fund Activity  
 O - Other - Inspections not related to Injection or The Reclamation Fund  
 E - Indication from form of enforcement action taken in the field (show immediately below the letter U, R or O)

D - Drilling  
 P - Production  
 I - Injection  
 C - Combined prod. operations  
 S - SWD  
 U - Underground Storage  
 G - General Operations  
 F - Facility or Lease  
 H - Hushing  
 O - Other

## FIELD TRIP REPORT

Name Otto W. WinkDate 1-5-83Miles 137 District ITime of Departure 7amTime of Return 4pmCar No. 7594

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Otto W. Wink

R U S 6

1 well---Sage Oil Company Shell St. #1 Saunders Field Unit letter "K" Sec32 T14 R34 to witness converting to S.W.D. well--Ran arrow packer on 2 7/8" EUE tbg. Set at 4405'-Loaded back side w/packer fluid and tested to 500# for 30 min.-held okay.

R U P 2

1 well---A.R.C.O. Oil & Gas Company New Mexico State Vacuum Unit well #22 Sec32 T17 R34 to witness csg repair-Finished drilling out cement past perms at 3750'-Tested 5 1/2" csg. to 1000#-Held okay.

MileageUIC 137

RFA \_\_\_\_\_

Other \_\_\_\_\_

Per DiemUIC \$7.00

RFA \_\_\_\_\_

Other \_\_\_\_\_

HoursUIC 8

RFA \_\_\_\_\_

Other \_\_\_\_\_

TYPE INSPECTION  
PERFORMEDINSPECTION  
CLASSIFICATIONNATURE OF SPECIFIC WELL  
OR FACILITY INSPECTED

H - Housekeeping  
P - Plugging  
C - Plugging Cleanup  
T - Well Test  
R - Repair/Workover  
F - Waterflow  
M - Mishap or Spill  
W - Water Contamination  
O - Other

U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, Indry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)  
B - Inspections relating to Reclamation Fund Activity  
Q - Other - Inspections not related to injection or the Reclamation Fund

E - Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or Q)

D - Drilling  
P - Production  
I - Injection  
C - Combined prod. inj. operations  
S - SWD  
U - Underground Storage  
G - General Operation  
F - Facility or location  
M - Meeting  
O - Other



## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-35  
Issued 11-2-70

FILE	
U.S.G.S.	
LA. OFFICE	
OPERATION	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
N.A.	

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - "I" (FORM C-1011) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Salt Water Disposal
Name of Operator		
Sage Oil Company		
Address of Operator		
425 Hamilton Building, Wichita Falls, Texas 76301		
Location of Well		
UNIT LETTER <u>K</u> , 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM		
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>14-S</u> RANGE <u>34-E</u> N.M.P.M.		

7. Unit Agreement Name
8. Farm or Lease Name
Shell-State
9. Well No.
1-SWD
10. Field and Pool, or Wildcat
N.A.
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

4135' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Re-enter & convert to Salt Water <input checked="" type="checkbox"/>	Disposal

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 1) Cleaned out to 5900'
- 2) Displaced hole with formation brine.
- 3) Acidized with 2500 gallons 15% acid.
- 4) Ran Arrow SL-Sure plastic coated packer on 2 7/8" J-55 plastic coated tubing. Set packer at 4405'. Annulus loaded with 2% KCL with Cronox 669-TA Inhibitor.
- 5) Tested packer to 500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. Mulloy</u>	TITLE <u>Agent</u>	DATE <u>1-10-83</u>
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u></u>	DATE <u>JAN 12 1983</u>
CONDITIONS OF APPROVAL <u>DISTRICT SUPP.</u>		

September 6, 1985

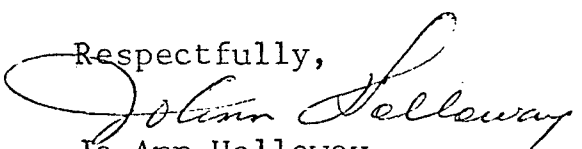
Oil Conservation Division  
P.O. Box 1980  
Hobbs, New Mexico 88240

Dear Mr. Smith,

This letter is submitted in regard to water in the emergency pit on the Sage Oil Company Salt Water Disposal lease located in Section 32 Township 14S Range 34E Lea County New Mexico.

This morning we found approximately 500 barrels produced water in the emergency pit. Recovery was begun immediately and the loss was reported to Ms. Evelyn Downs of your office by phone. No water was lost out of the pit.

Respectfully,

  
Jo Ann Holloway  
C & T Roustabout Service, Inc.--operators for  
and representatives of Sage Oil Company

copy retained  
copy to: Sage Oil Company  
2600 Midwestern Parkway  
Wichita Falls, Texas 76308

Oil Conservation Division  
P.O. Box 1980  
Hobbs, New Mexico 88240

Dear Mr. Smith,

This is being submitted to report a leak on the Sage Oil Company salt water disposal line going from the unloading station located in Section 35 Township 14S Range 33E Lea County New Mexico to the Shell State SWD well located in Section 32 Township 14S Range 34E Lea County New Mexico.

Leak located: 1-1/2 miles West of the disposal

Number of barrels: 5

Type of fluid: Produced water

Date repaired: 8-16-85

Respectfully,

C & T Roustabout Service, Inc.--operators for  
and representatives of Sage Oil Company

Copy retained

Copy to: Sage Oil Company  
2600 Midwestern Parkway  
Wichita Falls, Texas 76308

Oil Conservation Division  
P.O. Box 1980  
Hobbs, New Mexico 88240

Dear Mr. Smith,

This is being submitted to report a leak on the Sage Oil Company salt water disposal line going from the unloading station located in Section 35 Township 14S Range 33E Lea County New Mexico to the Shell State SWD well located in Section 32 Township 14S Range 34E Lea County New Mexico.

Leak located: 1-1/2 miles west of the disposal

Number of barrels: 4

Type of fluid: Produced water

Date repaired: 8-15-85

Respectfully,

C & T Roustabout Service, Inc.--operators for  
and representatives of Sage Oil Company

Copy retained

Copy to: Sage Oil Company  
2600 Midwestern Parkway  
Wichita Falls, Texas 76308

8-21-85

Oil Conservation Division  
P.O. Box 1980  
Hobbs, New Mexico 88240

Dear Mr. Smith,

This is being submitted to report a leak on the Sage Oil Company salt water disposal line going from the unloading station located in Section 35 Township 14S Range 33E Lea County New Mexico to the Shell State SWD well located in Section 32 Township 14S Range 34E Lea County New Mexico.

Leak located: Approximately 1 1/2 miles from SWD

Number of barrels: approximately 3

Type of fluid: produced water

Date repaired: 8-21-85

Respectfully,

*John Halloway*

C & T Roustabout Service, Inc.--operators for  
and representatives of Sage Oil Company

Copy retained

Copy to: Sage Oil Company  
2600 Midwestern Parkway  
Wichita Falls, Texas 76308

August 8, 1985

Oil Conservation Division  
P.O. Box 1980  
Hobbs, New Mexico 88240

Dear Mr. Smith,

This letter is submitted in regard to water in the emergency pit on the Sage Oil Company Salt Water Disposal lease located in Section 32 Township 14S Range 34E Lea County New Mexico.

This morning we found 200 barrels of produced water had been lost into the emergency pit. The loss was due to a power failure which did not allow the disposal pump to pump and resulted in the tanks overflowing into the emergency pit. No water got out of the pit and recovery was begun immediately upon finding the water and resetting the disposal pump.

This loss was reported by phone to Mr. Eddie Seay with your office and as stated this letter is submitted for the files and your records.

Respectfully,

*John Holloway*

C & T Roustabout Service, Inc.--operators for  
and representatives of Sage Oil Company

Copy retained

Copy to: Sage Oil Company  
2600 Midwestern Parkway  
Wichita Falls, Texas 76308

(Note New Address for Sage Oil Company as of 8-1-85)

August 13, 1985

Oil Conservation Division  
P.O. Box 1980  
Hobbs, New Mexico 88240

Dear Mr. Smith,

This is being submitted to report a leak on the Sage Oil Company salt water disposal line going from the unloading station located in Section 35 Township 14S Range 33E Lea County New Mexico to the Shell State SWD well located in Section 32 Township 14S Range 34E Lea County New Mexico.

Leak located: approximately 1 mile from S W D

Number of barrels: approximately 3 barrels

Type of fluid: produced water

Date repaired: 8-13-85

Respectfully,

*John Hallaway*

C & T Roustabout Service, Inc.--operators for  
and representatives of Sage Oil Company

Copy retained

Copy to: Sage Oil Company  
2600 Midwestern Parkway  
Wichita Falls, Texas 76308

August 13, 1985

Oil Conservation Division  
P.O. Box 1980  
Hobbs, New Mexico 88240

Dear Mr. Smith,

This letter is submitted in regard to water in the emergency pit on the Sage Oil Company Salt Water Disposal lease located in Section 32 Township 14S Range 34E Lea County New Mexico.

This morning we found 100 barrels of produced water had been lost into the emergency pit. The loss was due to a power failure which did not allow the disposal pump to pump and resulted in the tanks overflowing into the emergency pit. No water got out of the pit and recovery was begun immediately upon finding the water and resetting the disposal pump.

This loss was reported by phone to Ms. Evelyn Downs with your office and as stated this letter is submitted for the files and your records.

Respectfully,

*John Hallaway*

C & T Roustabout Service, Inc.--operators for  
and representatives of Sage Oil Company

Copy retained

Copy to: Sage Oil Company  
2600 Midwestern Parkway  
Wichita Falls, Texas 76308



August 12, 1985

Oil Conservation Division  
P.O. Box 1980  
Hobbs, New Mexico 88240

Dear Mr. Smith,

This is being submitted to report a leak on the Sage Oil Company salt water disposal line going from the unloading station located in Section 35 Township 14S Range 33E Lea County New Mexico to the Shell State SWD well located in Section 32 Township 14S Range 34E Lea County New Mexico.

Leak located: approximately 1 1/2 mile from S W D

Number of barrels: approximately 5 barrels

Type of fluid: produced water

Date repaired: 8-12-85

Respectfully,

*John Holloway*

C & T Roustabout Service, Inc.--operators for  
and representatives of Sage Oil Company

Copy retained

Copy to: Sage Oil Company  
2600 Midwestern Parkway  
Wichita Falls, Texas 76308

*For File Leak Report*

July 29, 1985

Oil Conservation Division  
P.O. Box 1980  
Hobbs, New Mexico 88240

Dear Mr. Smith,

As requested this letter is submitted in regard to any water in the emergency pit on the Sage Oil Company Salt Water Disposal Lease located in Section 32 Township 14S Range 34E Lea County New Mexico.

This morning we found that five (5) barrels of produced water had been lost into the emergency pit. We immediately began recovery of the water. We were able to recover the five barrels lost as well as all of the rain water which had collected in the pit. The total fluid pulled from the pit was approximately 200 barrels. Please recall we have been having heavy rains for the past several days.

This loss was reported by phone at 9:13 am to Mr. Sexton and this letter is follow up. At this time we also reported an unauthorized vehicle going down the Sage Oil Company right of way and not staying within the right of way itself. The tires on the unknown vehicle appear to be mud grip tires on what appears to be the back of a 3/4 ton pickup. We told Mr. Sexton that we were immediately pad locking the gates at either end of the right of way. We have done so to try to prevent unauthorized use of the right of way belonging to Sage Oil Company.

At anytime should the Oil Commission feel it necessary to drive out the right of way-please stop at the C & T Roustabout office and we will give you a key to the locks on the gates.

Should you need more information or if we can be of any assistance please contact us at 505 396-3710 24 hrs a day.

Respectfully submitted,

*John Holloway*

C & T Roustabout Service, Inc.-operators for  
and representatives of Sage Oil Company

copy retained

Copy to: Sage Oil Company  
3010 Buchanan  
Wichita Falls, Texas 76308

7-18-85

Oil Conservation Division  
P.O. Box 1980  
Hobbs, New Mexico 88240

Dear Mr. Smith,

As requested, this letter is submitted in regard to the water in the emergency pit on the Sage Oil Company Shell State Salt Water Disposal Lease located in Section 32 Township 14S Range 34E Lea County New Mexico.

The reason for the water in the pit is due to electrical problems on the disposal well. The power went off and when it came back on the pump did not come back on automatic. By the pump not coming back on and the trucks hauling in-- the tanks at the disposal well became full and overflowed into the emergency pit. No fluid got out of the pit. This all occurred during the evening hours of 7-17-85 and morning hours of 7-18-85. At 7:00 am of the morning of 7-18-85 the pumper reset the disposal pump and we began pumping into the disposal once again. Clean up was also begun and completed on this date.

Approximately 1220 to 1240 barrels of fluid overflowed into the emergency pit and we recovered and disposed of 1200 barrels of fluid. All fluid in question was produced water!

Respectfully submitted,

*John Holloway*

C & T Roustabout Service, Inc.  
Representatives of and Lease Operators for  
Sage Oil Company

cc  
copy: Sage Oil Company  
3010 Buchanan  
Wichita Falls, Texas 76308

SAGE OIL COMPANY

Shell State in S32-T14S-R34E  
Salt Water Disposal System  
Photos Taken: March 13, 1986  
By: Eddie W. Seay

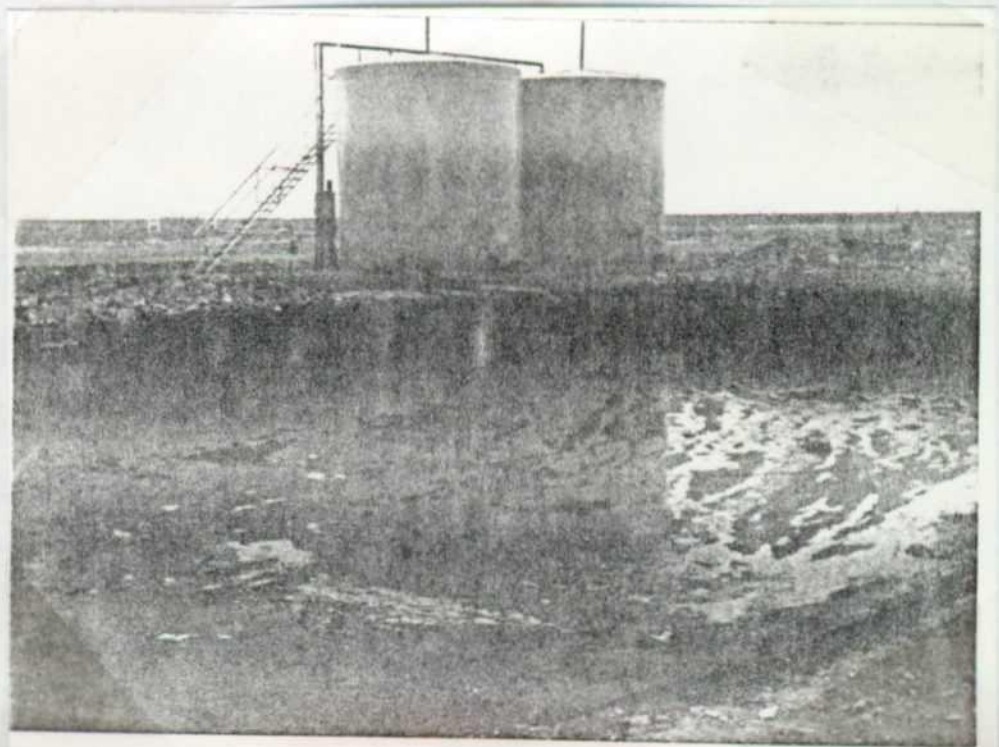
Photo #1



At disposal site after repairs to pump. Pit pumped out while on location. This emergency pit was dry 2 days earlier.

Photo #2

Only approximately 1 1/2" BS & trace of water in bottom of pit. This photo was taken March 10, 1986.



SAGE OIL COMPANY

Shell State in S32-T14S-R34E  
Salt Water Disposal System  
Photos Taken: March 13, 1986  
By: Eddie W. Seay

Photo #3

Loading station - clean



Photo #4

Pipeline & right-of-  
way area





SAGE OIL COMPANY

Shell State in S32-T14S-R34E  
Salt Water Disposal System  
Photos Taken: March 13, 1986  
By: Eddie W. Seay

Photo #5

Pipeline & right-of-way  
area.



Photo #6

Pipeline & right-of-  
way area.



SAGE OIL COMPANY

Shell State in S32-T14S-R34E  
Salt Water Disposal System  
Photos Taken: March 13, 1986  
By: Eddie W. Seay



Photo #7

Pipeline & right-of-way  
area. Vegetation is  
growing in over the  
pipeline.

SAGE OIL COMPANY

Shell State in S32-T14S-R34E  
Salt Water Disposal System  
Photos Taken: March 13, 1986  
By: Eddie W. Seay

Photo #1

At disposal site after repairs to pump. Pit pumped out while on location. This emergency pit was dry 2 days earlier.

Photo #2

Only approximately 1 1/2" BS & trace of water in bottom of pit. This photo was taken March 10, 1986.



OIL CONSERVATION DIVISION  
CASING--BRADENHEAD TEST

cellar. Trip 1985  
New 1985  
1985

OPERATOR: Sage oil Co. Pool/FM SA CN 4475-5900  
 Lease Name Shell State Well# 1 Unit Letter K Sec 32 Twp 14 Rge 34  
 Footage 1980/8 + 1980/W Inj. Press Limit 890 Order # R7150  
 Test Date 12-5-83 Oper. Rep. Bob + Ron OCD Rep

TOC	CASING STRING	Size	Set At	Cemented	Pressure	Remarks
	SURFACE	11 3/4	400'	400'	0	
	INTERMEDIATE				0	
	PRODUCTION	8 7/8	4475'	300'	0	
	TUBING	2 7/8	4405'		100	

TD 10700'  
PBD 5900'

If well is on Vacuum: SI \_\_\_\_\_ Min. Tbg Press \_\_\_\_\_ Csg: Vacuum \_\_\_\_\_ Static \_\_\_\_\_  
 Approximately how many hours a day is the well used continuously Test Reviewed by: ES

Remarks cellar inspected - valves o.k.

Test Date 12-17-84 Oper. Rep. Bob Holloway OCD Rep Ron

TOC	CASING STRING	Size	Set At	Cemented	Pressure	Remarks
	SURFACE	11 3/4	400'	400'	0	
	INTERMEDIATE				0	
	PRODUCTION	8 7/8	4475'	300'	0	
	TUBING	2 7/8	4405'	PKV	1.30	

If well is on Vacuum: SI \_\_\_\_\_ Min. Tbg Press \_\_\_\_\_ Csg: Vacuum \_\_\_\_\_ Static \_\_\_\_\_  
 Approximately how many hours a day is the well used continuously Test Reviewed by: ES

Remarks:

Test Date 11-8-85 Oper. Rep. Kim Rash OCD Rep Ron C.

TOC	CASING STRING	Size	Set At	Cemented	Pressure	Remarks
	SURFACE	11 3/4	400'	400'	0	

COMPLAINT TAKEN BY: Eddie SeayDATE: 8-12-85 TIME: 11:30 AM

PERSON COMPLAINING:

IN PERSON:            PHONE: XName: Joe CleghornComplaint: leak in disposal lineAddress: Etchenverry Ranchof Sage Oil Co - Shell St SWDforeman: Saunders areaPhone:                                 

## INVESTIGATION

INVESTIGATOR: Ronald CastleberryDATE: 8-12-85 TIME:           DESCRIBE INVESTIGATION AND FINDINGS:                                 \*See attached Trip ReportsACTION TAKEN: DATE:                                  TIME:           Called Calvin Holloway at 11:30 AM - all on right of way - they are going toreplace with new lines

OCD COMPLAINT FORM

UIC ☒   
 OTHER ☐

COMPLAINT TAKEN BY: EDDIE SEAY

DATE: 7/17/85 TIME: AM

PERSON COMPLAINING:

IN PERSON: ☐ PHONE: XX

Name: John Etcheverry

Complaint: Sage Oil Company having  
leaks on SWD line at Shell St SWD #1-K  
in 32-14-34

Address: West Lovington

Saunders AREa

Phone: 676-2102

INVESTIGATION

INVESTIGATOR: Ray Smith

DATE: 7/18/85 TIME: AM

DESCRIBE INVESTIGATION AND FINDINGS: \_\_\_\_\_

Emergency pit full of water, also some small leaks in disposal line.

ACTION TAKEN: \_\_\_\_\_ DATE: 7/18/85 TIME: \_\_\_\_\_

Called Calvin Holloway, operator of Sage Oil Company, to get pit cleaned out and  
repair line.

Will recheck 7/19/85

7/19/85 -- Ray Smith rechecked cleanup -- pit was dry and no leaks.

cc: Prentiss Childs - OCD Santa Fe 7/26/85

USE ADDITIONAL SHEET IF NECESSARY

COMPLAINT TAKEN BY: EDDIE SEAYDATE: 7/19/85TIME: 7:30 pm

## PERSON COMPLAINING:

IN PERSON: \_\_\_\_\_ PHONE: xName: JOHN ETCHEVERRYComplaint: Leak in Sage SWD LineAddress: West LovingtonSaunders AreaPhone: 676-2102

## INVESTIGATION

INVESTIGATOR: \_\_\_\_\_

DATE: \_\_\_\_\_

TIME: \_\_\_\_\_

DESCRIBE INVESTIGATION AND FINDINGS: \_\_\_\_\_

ACTION TAKEN: \_\_\_\_\_ DATE: 7/19/85 TIME: 8:00 p.m.Called Calvin Holloway about leak -- had small leak in right-of-way approx 50 gals.Did not report.Mr. Holloway said they will replace line on Monday and line pit.Monday 7/22/85 -- Jerry Sexton talked to Bob Moncel about lining emergencypit. Also line was replaced and operating good.Will recheck 7/26/85 (Ray Smith)

cc: Prentiss Childs - OCD Santa Fe 7/26/85

USE ADDITIONAL SHEET IF NECESSARY

Eddie:

As requested, I phoned the Hobbs Gas Company for the rainfall amount for 1985 for the months of:

July	2.78"
Aug	1.92"
Sept	3.99"
Oct	8.15"

The Hobbs Gas Company is the official rainfall record keeper for this area.

Photos

Notes on back of Photos

**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

Oil Conservation Division

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

*R. Rice Photos*