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REPORTS

DATE:

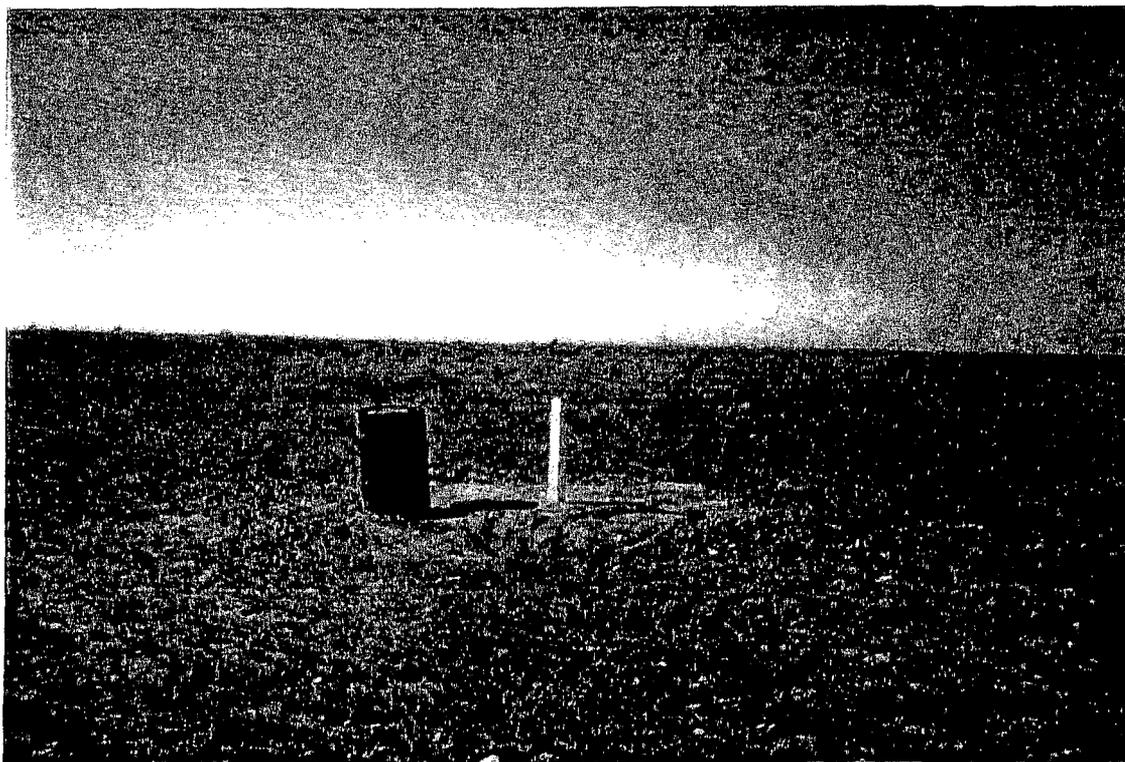
2000

**UNOCAL CORPORATION
REPORT OF ADDITIONAL GROUNDWATER INVESTIGATION
FORMER UNOCAL SOUTH VACUUM UNIT
LEA COUNTY, NEW MEXICO**

JULY 18, 2000

Prepared For:

**Unocal Corporation
Asset Management Group
P. O. Box 1283
Nederland, Texas 77627**



TRW



TRW Systems & Information
Technology Group

415 West Wall Street, Suite 1818
Midland, TX 79701

RECEIVED

JUL 20 2000

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

July 18, 2000

Mr. William C. Olson
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

RE: REPORT OF ADDITIONAL GROUNDWATER INVESTIGATION
FORMER UNOCAL SOUTH VACUUM UNIT
LEA COUNTY, NEW MEXICO

Dear Mr. Olson:

TRW Inc. - Energy & Environmental Systems (TRW) has completed the installation of two additional monitoring wells (MW-5 and MW-6) and groundwater sampling of all wells (MW-1 through MW-6) at the former Unocal South Vacuum Unit in Lea County, New Mexico. The investigation was conducted in accordance with the February 9, 2000 Groundwater Investigation Work Plan submitted by the Asset Management Group of Unocal Corporation (Unocal) and the requirements specified in your letter dated May 24, 2000. This Groundwater Investigation Report documents the results of the monitoring well installation on June 12, 2000, and sampling activities conducted by TRW on June 14, 2000.

Procedures

Monitoring Well Construction Methods

Drilling operations for the two additional monitoring wells (MW-5 and MW-6) were conducted by Diversified Water Well Drilling using an air-rotary drilling rig. The monitoring wells were constructed of 2-inch diameter schedule 40 PVC well casing and 20 feet of 0.010-inch slotted well screen. At least 5 feet of well screen was installed above the water table leaving approximately 15 feet of well screen below the water table. The screened portion of each monitoring well was surrounded with a filterpack consisting of 10/20 Colorado sand that was capped with approximately 45 feet of bentonite. The remaining 10 feet of annular space in each monitoring well was sealed with a portland cement grout emplaced from the top of the bentonite plug to ground surface. A 4-foot by 4-foot concrete pad was constructed at the surface and the top of casing protected with an above ground, locked steel well cover. The monitoring well construction diagrams are provided in Attachment A. The monitoring well and soil borings locations and elevations were surveyed by Basin Surveys of Hobbs, New Mexico. A copy of the survey plat is included in Attachment B.

Groundwater Sampling Methods

Monitoring wells MW-5 and MW-6 were developed by hand with a clean bailer two days prior to purging and sampling. Each of the six monitoring wells, MW-1 through MW-6, was gauged for depth to groundwater using a Solinst Model 101 electronic water indicator immediately prior to purging operations. A total of approximately 170 gallons was purged from the site monitoring wells using a decontaminated 2-inch diameter Grundfos Redi Flo2 submersible pump. Field parameters, including pH, conductivity, temperature, and

dissolved oxygen were measured and groundwater samples collected after these parameters stabilized. Water samples measured during purging, collected from monitoring wells MW-1 through MW-6 for laboratory analysis were transferred into 1,000 milliliter (ml) plastic containers for analysis of total dissolved solids (TDS) (EPA Method 160.1) and chloride (EPA Method 325.3). An additional set of samples was collected in 40 ml glass containers with teflon-lined lids and zero headspace for analysis of benzene, toluene, ethylbenzene, and xylenes (BTEX) using EPA Method 8021B. For each set of samples, chain of custody forms documenting sample identification numbers, collection times, and delivery times to the laboratory were completed. All water samples were placed in an ice-filled cooler immediately after collection and transported to SPL, Inc. in Houston, Texas for analysis.

Local Geology

The lithology of the subsurface soils in monitoring wells MW-1 through MW-6 is similar. Generally, the unsaturated zone is composed of a hard, weathered and fractured, light gray caliche layer to a depth of approximately 10 to 20 feet. Below the caliche layer, a tan to light gray siliceous sandstone layers interbedded with a very fine-grained sand was encountered to a depth of approximately 27 feet; however the very fine-grained sand layer gradationally became more dominant with depth and the sandstone layers occurred as intermittent stringers to the bottom of the borings. Groundwater was encountered at depths ranging from 47 to 68 feet below ground surface. A detailed description of the subsurface soils for monitoring wells MW-5 and MW-6 is provided on the lithologic logs in Attachment A.

Groundwater Gradient

Depth to groundwater varies from approximately 47 to 67 feet below ground surface at the site. Groundwater elevations are summarized in Table 1. A groundwater gradient map indicating the direction of groundwater flow is illustrated in Figure 1. A historical groundwater elevation graph is shown in Figure 2. The groundwater gradient direction is to the southeast with a hydraulic gradient of approximately 0.004 ft/ft. According to published reports (*Ground-Water Conditions in Northern Lea County, New Mexico*, Ash, 1963 and *Geology and Ground-Water Conditions in Southern Lea County, New Mexico*, Nicholson and Clebsch, 1961) the groundwater encountered at the site is that of the Tertiary Ogallala Formation. The Ogallala Formation unconformably overlies the impermeable red-beds of the Triassic Chinle Formation at an elevation of approximately 3700 feet above mean sea level (AMSL). Based on the current groundwater elevations measured on site and published data referenced, the saturated thickness of the Ogallala Formation at the site ranges from approximately 85 to 95 feet.

Groundwater Analytical Results

Groundwater sample analytical results are presented in Table 2. The New Mexico Water Quality Control Commission (WQCC) standards are presented for comparison. Those constituents that recorded concentrations above the WQCC standards are highlighted in boldface type. The WQCC standard of 250 mg/L for chloride was exceeded in MW-1 (927 mg/L), MW-2 (317 mg/L), and MW-4 (1500 mg/L). The WQCC standard of 1,000 mg/L for TDS was exceeded in MW-1 (2,040 mg/L) and MW-4 (2,910 mg/L). The groundwater samples obtained from upgradient monitoring well MW-3 and downgradient wells MW-5 and MW-6 had chloride and TDS concentrations below WQCC standards.

BTEX was not detected. BTEX concentrations for all monitoring wells were below the laboratory detection limit of 0.001 mg/L and were below the WQCC standards as referenced in Table 2.

The chloride and TDS concentrations are depicted graphically in Figure 3 and 4, respectively. The concentration isopleths were drawn utilizing the Surfer® (version 6.0) contour modeling program (Kriging method). Since this contouring program does not take into account the known groundwater gradient, some of the isopleths were manually converged into a more southeasterly orientation. Graphs depicting historical TDS and chloride concentrations in monitoring wells MW-1 and MW-4 are shown in Figures 5 and 6.

Table 1
Summary of Groundwater Elevation Measurements
Former Unocal South Vacuum Unit

Monitoring Well	Measurement Date	Ground Surface Elevation (feet AMSL)	Top of Casing Elevation (feet AMSL)	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet AMSL)
MW-1	01/27/95	3856.76	3858.37	59.57	3798.80
	05/18/95	3856.76	3858.37	61.30	3797.07
	08/28/96	3856.76	3858.37	61.57	3796.80
	08/13/97	3856.76	3858.37	61.75	3796.62
	09/30/99	3856.76	3858.37	62.51	3795.86
	06/14/00	3856.76	3858.37	62.85	3795.52
MW-2	09/30/99	3839.11	3841.64	49.51	3792.13
	06/14/00	3839.11	3841.64	49.81	3791.83
MW-3	09/30/99	3862.20	3864.73	66.74	3797.99
	06/14/00	3862.20	3864.73	67.01	3797.72
MW-4	09/30/99	3849.87	3852.51	60.18	3792.33
	06/14/00	3849.87	3852.51	60.55	3791.96
MW-5	06/14/00	3856.59	3859.84	68.57	3791.27
MW-6	06/14/00	3855.32	3858.78	70.79	3787.99

AMSL - Above Mean Sea Level; BTOC - Below Top of Casing

Groundwater flow direction is to the southeast with a gradient of approx. 0.004 ft/ft.

Elevations and state plane coordinates surveyed by Basin Surveys, Hobbs, NM.

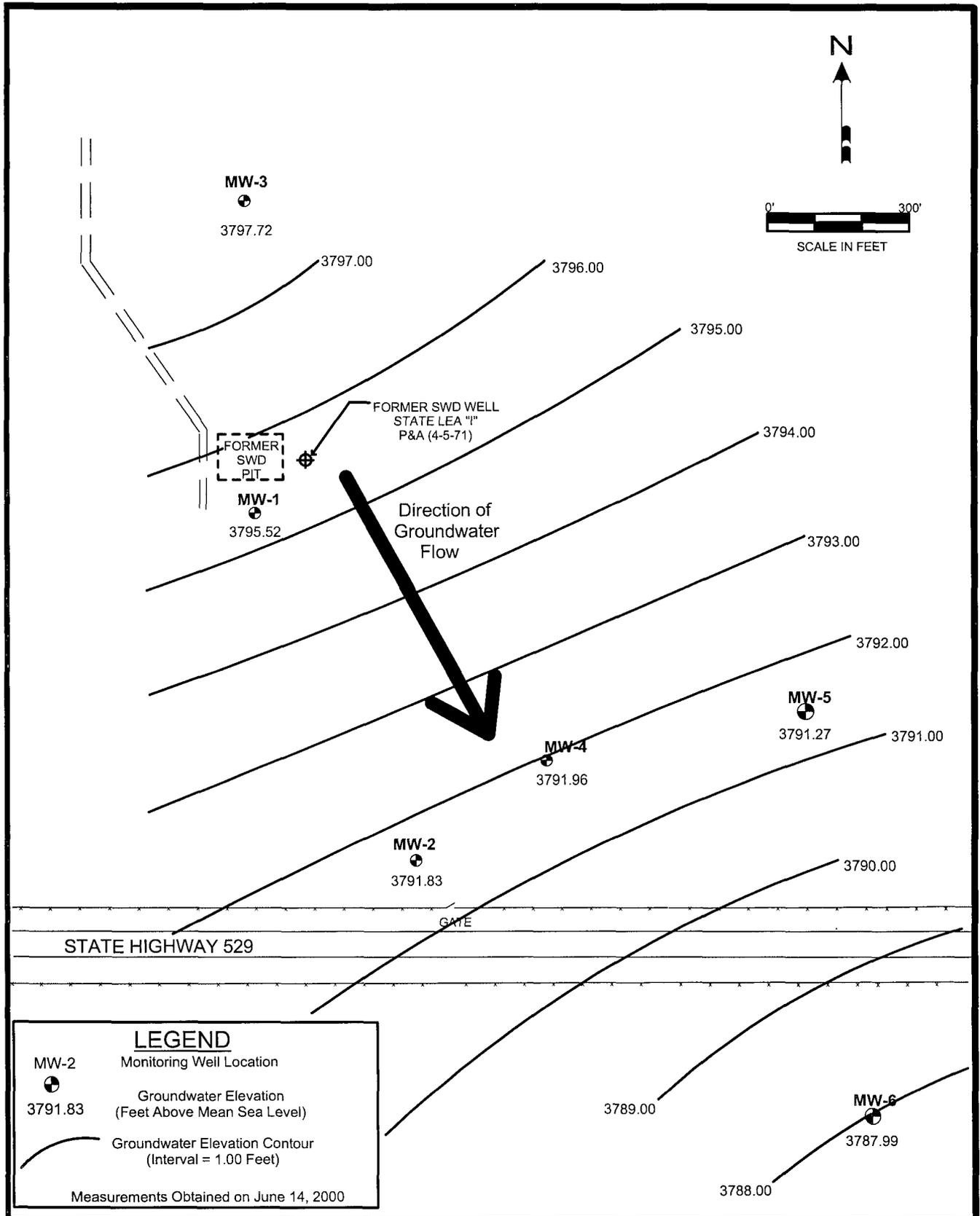
Table 2
Summary of Groundwater Analytical Results
Former Unocal South Vacuum Unit

Monitoring Well	Sample Date	Chloride (mg/L)	TDS (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylene (mg/L)
MW-1	01/27/95	1174	2250	<0.001	<0.001	<0.001	<0.001
	05/18/95	983	2251	<0.001	<0.001	<0.001	<0.001
	08/28/96	1420	2730	<0.001	<0.001	<0.001	<0.001
	08/13/97	1400	2800	<0.001	<0.001	<0.001	<0.001
	12/14/98	1400	2400	<0.001	<0.001	<0.001	<0.001
	09/29/99	1094	2318	<0.001	<0.001	<0.001	<0.001
	06/14/00	927	2040	<0.001	<0.001	<0.001	<0.001
MW-2	09/30/99	298	922	<0.001	<0.001	<0.001	<0.001
	06/14/00	317	852	<0.001	<0.001	<0.001	<0.001
MW-3	09/30/99	73.6	427	<0.001	<0.001	<0.001	<0.001
	06/14/00	75.5	433	<0.001	<0.001	<0.001	<0.001
MW-4	09/30/99	1576	2981	<0.001	<0.001	<0.001	<0.001
	06/14/00	1500	2910	<0.001	<0.001	<0.001	<0.001
MW-5	06/14/00	13.7	274	<0.001	<0.001	<0.001	<0.001
MW-6	06/14/00	48	382	<0.001	<0.001	<0.001	<0.001
WQCC Standards		250	1000	0.01	0.75	0.75	0.62

Total Dissolved Solids (TDS), chloride, and BTEX concentrations listed in milligrams per liter (mg/L)

Analyses performed by Trace Analysis Inc., Lubbock, TX (1995-1998) and SPL, Inc., Houston, TX (1999-2000).

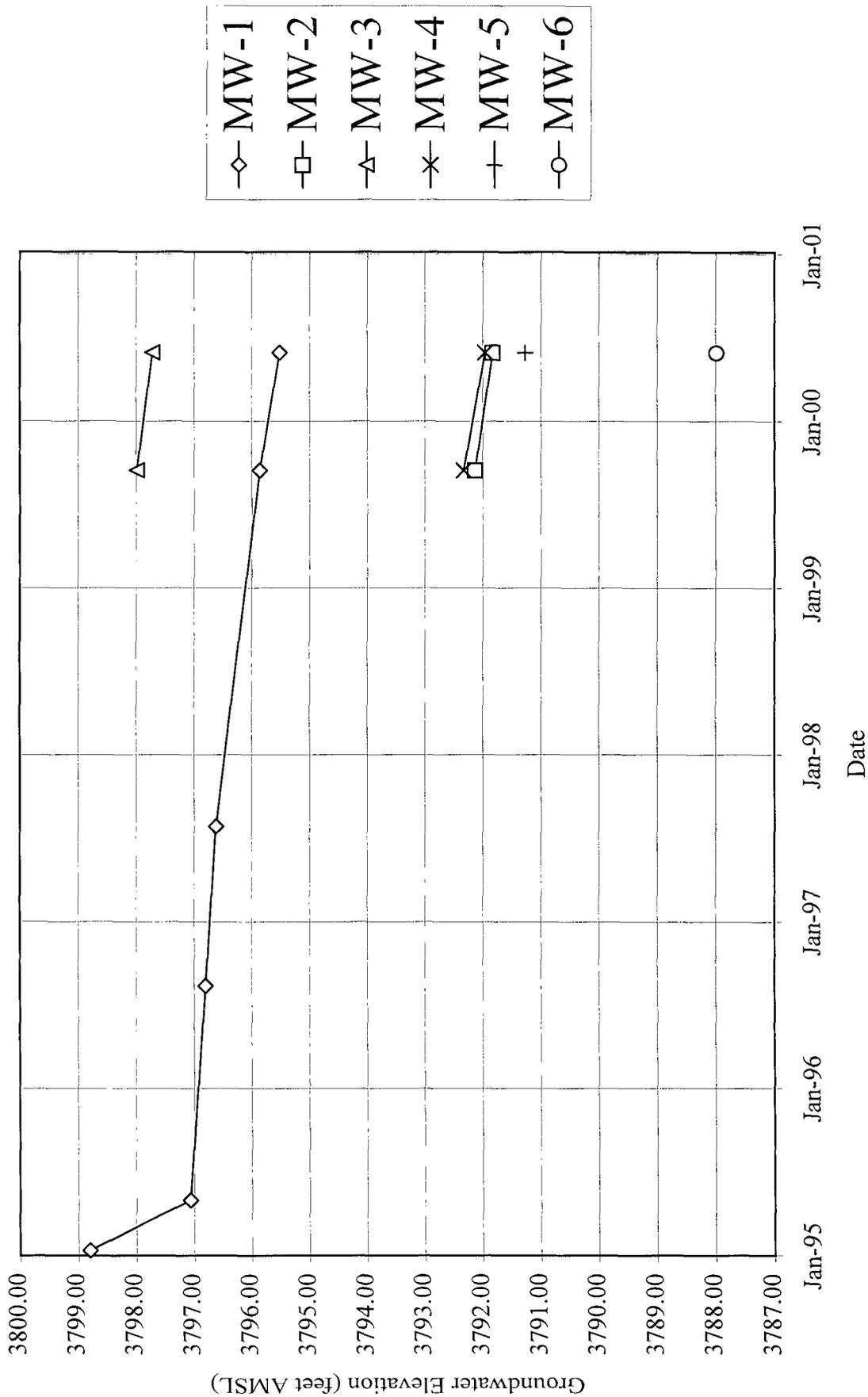
Values in boldface type indicate concentrations exceed New Mexico Water Quality Commission (WQCC) standards.

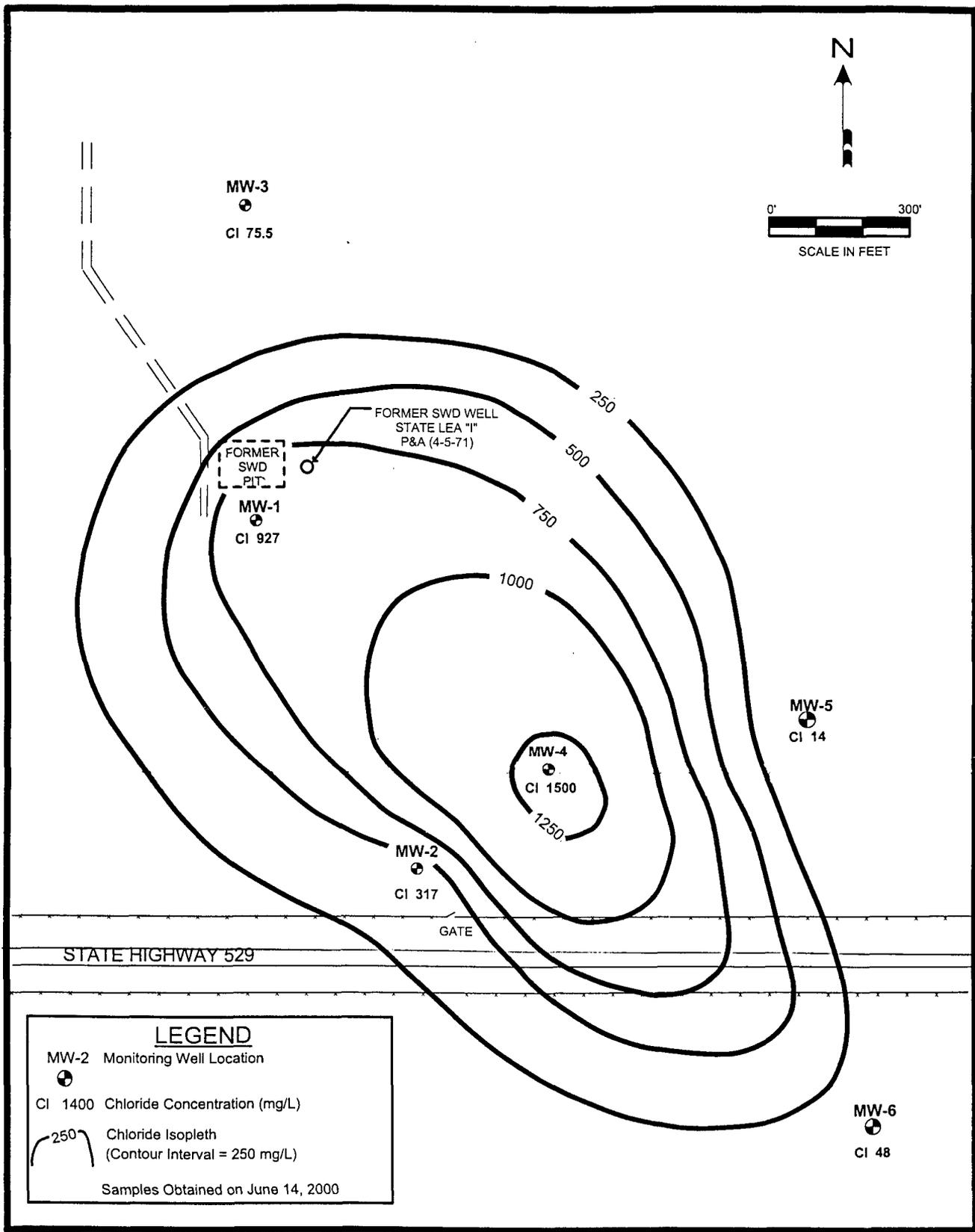


SITE: UNOCAL SOUTH VACUUM UNIT	
DATE: 06/14/00	REV. NO.: 062600
AUTHOR: GJV	DRN BY: GJV
CK'D BY: DTL	FILE: VACUUM.TCW

FIGURE 1
GROUNDWATER
ELEVATION
MAP

Figure 2
Historical Groundwater Elevations





LEGEND

MW-2 Monitoring Well Location
 ●

CI 1400 Chloride Concentration (mg/L)

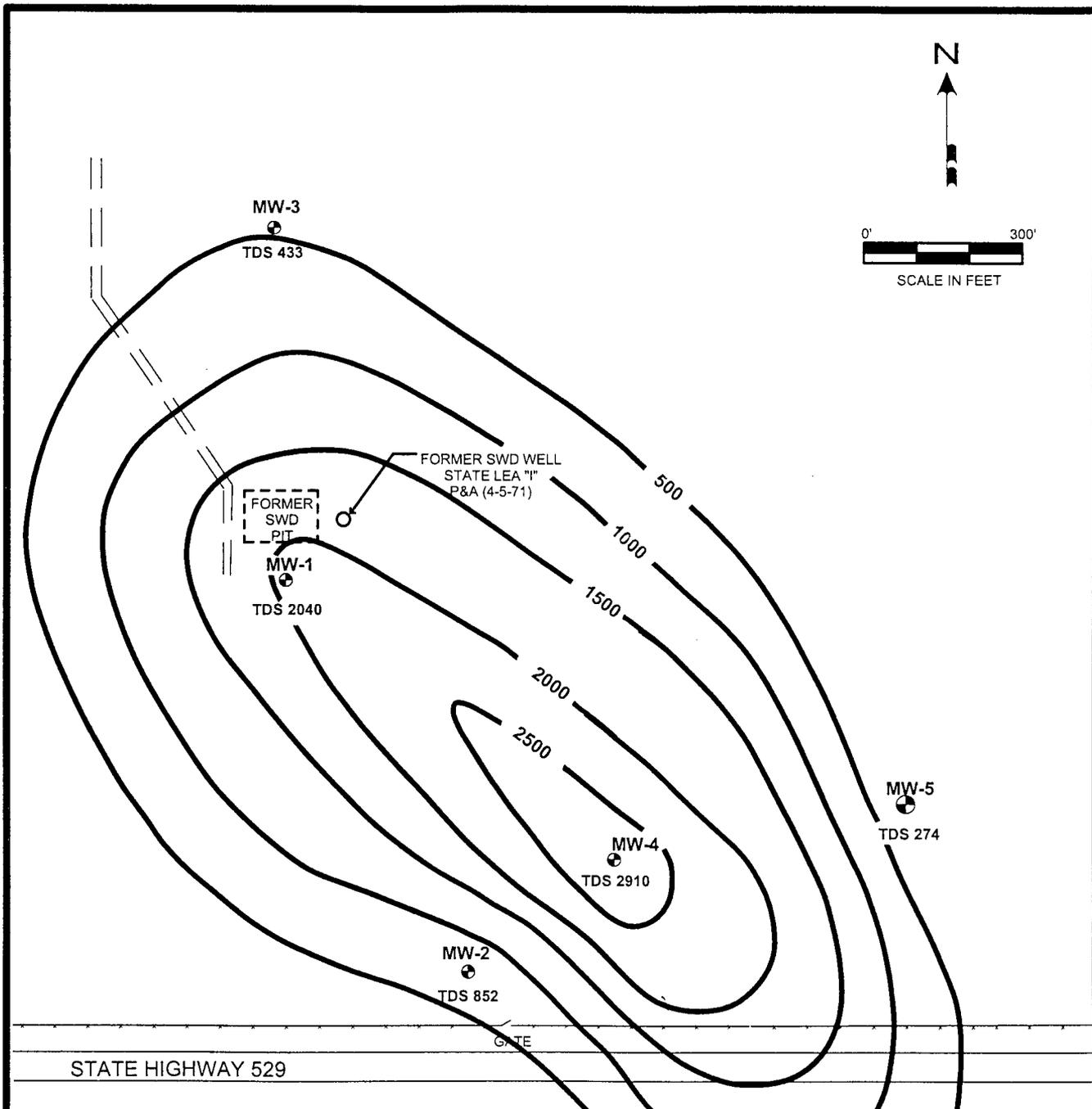
250 Chloride Isopleth
 (Contour Interval = 250 mg/L)

Samples Obtained on June 14, 2000



SITE: UNOCAL SOUTH VACUUM UNIT	
DATE: 06/14/00	REV. NO.: 062600
AUTHOR: GJV	DRN BY: GJV
CK'D BY: DTL	FILE: VACUUM.TCW

FIGURE 3
CHLORIDE
CONCENTRATION MAP



LEGEND

- MW-2 Monitoring Well Location
- Total Dissolved Solids Concentration (mg/L)
- TDS 317 TDS Isopleth (Contour Interval = 500 mg/L)
- TDS Isopleth (Contour Interval = 500 mg/L)

Samples Obtained on June 14, 2000



SITE: UNOCAL SOUTH VACUUM UNIT	
DATE: 06/14/00	REV. NO.: 062600
AUTHOR: GJV	DRN BY: GJV
CK'D BY: DTL	FILE: VACUUM.TCW

FIGURE 4
TOTAL DISSOLVED SOLIDS CONCENTRATION MAP

Figure 5
TDS and Chloride Concentrations (MW-1)

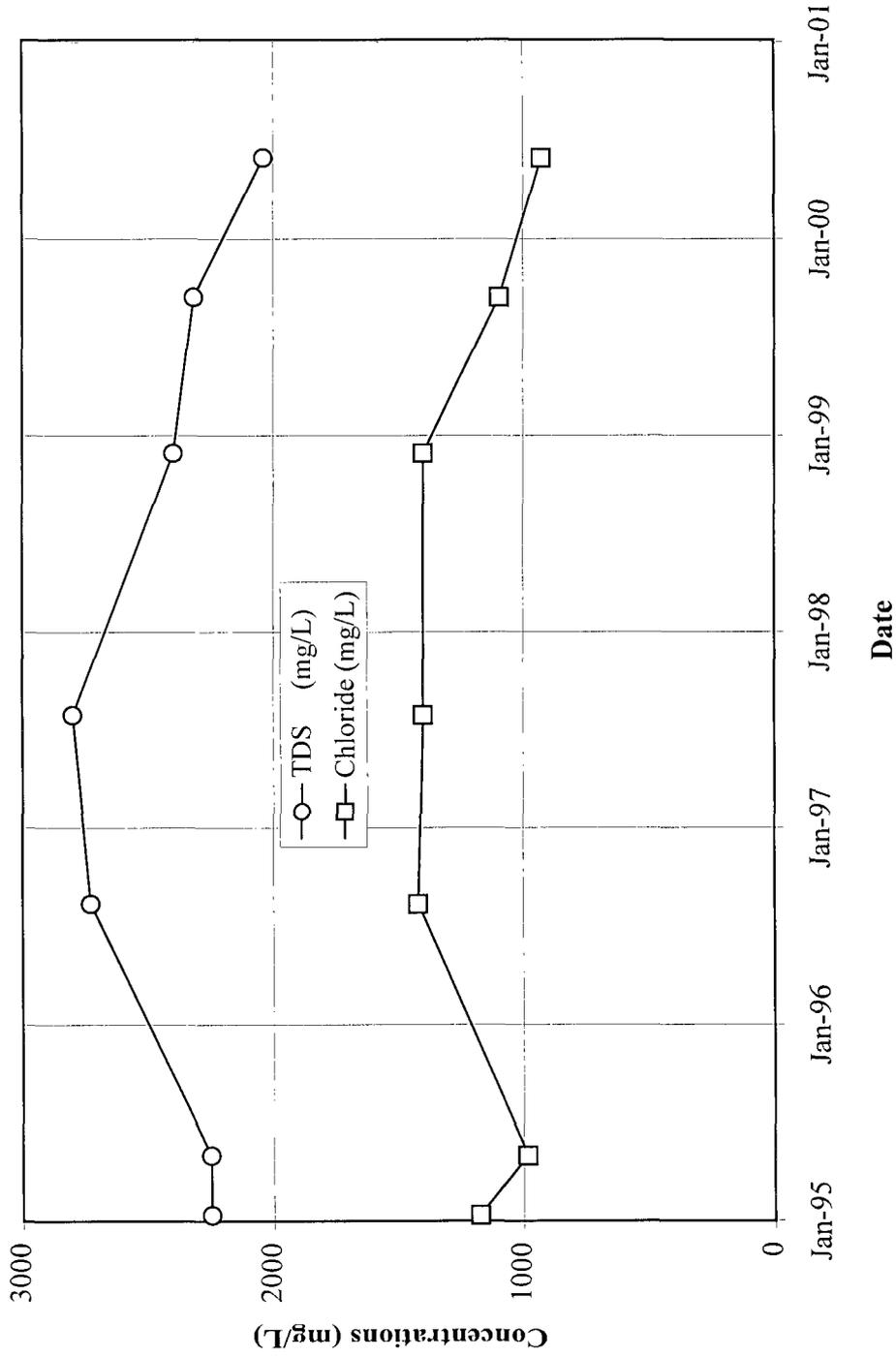
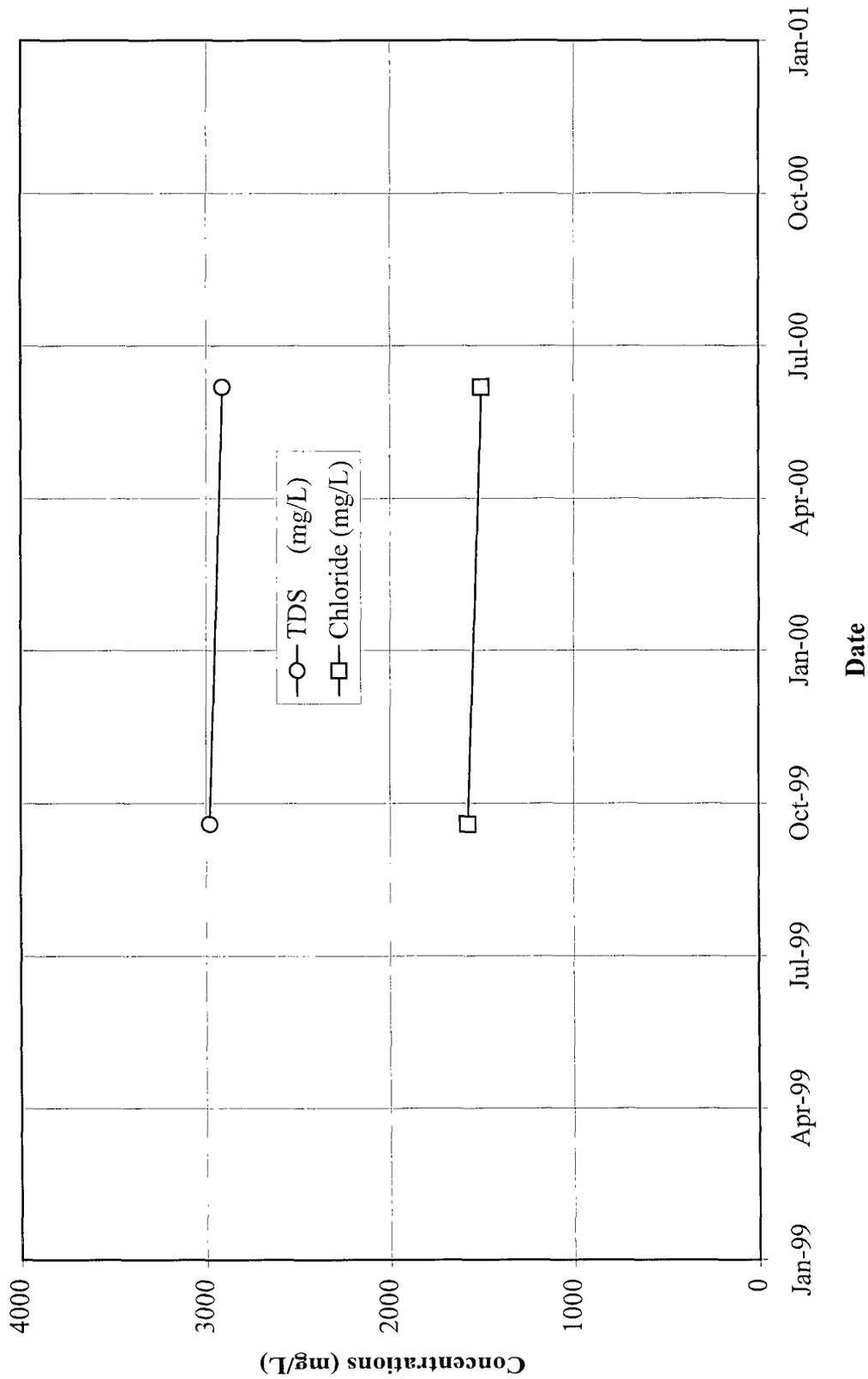


Figure 6
TDS and Chloride Concentrations (MW-4)



Conclusions

The results of this groundwater investigation at the South Vacuum Unit are summarized as follows:

- The WQCC standard of 1,000 mg/L for TDS in groundwater was exceeded in MW-1 and MW-4.
- The WQCC standard of 250 mg/L for chloride in groundwater was exceeded in MW1, MW-2 and MW-4.
- The higher TDS and chloride concentrations in downgradient monitoring well MW-4 indicate the plume has migrated in the downgradient direction (southeast) and that there is not a continual source (former SWD pit near MW-1).
- Based on the analytical results for monitoring wells MW-5 and MW-6, the downgradient extent of the TDS/chloride plume has been delineated. The downgradient extent of the TDS and chloride plumes are approximately 800 and 900 feet downgradient of MW-4, respectively, as estimated by linear extrapolation of TDS and chloride concentrations between MW-4 and MW-6.
- TDS and chloride concentrations in monitoring well MW-1 have been decreasing since the August 13, 1997 sampling event. TDS and chloride concentrations in MW-4 have also declined since the previous sampling event in September 1999.
- Groundwater elevations have been steadily decreasing since the initial sampling event in January 1995.

Recommendations

Based on the consistency of the analytical results and successful delineation of the downgradient extent of the TDS and chloride plume, groundwater sampling should be reduced to an annual frequency. Since there is no evidence of BTEX in any of the monitoring wells there is no need for continued sampling and analysis of BTEX constituents.

Sincerely,



Gilbert J. Van Deventer, REM

Attachments

xc: Ben Terry, Unocal – Houston, TX
Kevin Behrens, IT Group – Houston, TX
Donna Williams, OCD - Hobbs, NM

ATTACHMENTS

ATTACHMENT A

LITHOLOGIC LOGS AND

MONITORING WELL CONSTRUCTION DIAGRAMS



415 WEST WALL
SUITE 1818
MIDLAND, TEXAS 79701

LITHOLOGIC LOG (MONITORING WELL)

MONITOR WELL NO.: MW-5
SITE ID: South Vacuum Unit
SURFACE ELEVATION: 3856.59
CONTRACTOR: Diversified Water Well
DRILLING METHOD: Air Rotary
START DATE: 06/12/00
COMPLETION DATE: 06/12/00
COMMENTS: 413 feet east of MW-4 and 420 feet north of south fenceline.

TOTAL DEPTH: 78 Feet
CLIENT: Unocal
COUNTY: Lea
STATE: New Mexico
LOCATION: Sec 35, T-18-S, R-35-E
FIELD REP.: J. Ferguson
FILE NAME:

LITH.	USCS	Sample			DEPTH	LITHOLOGIC DESCRIPTION: LITHOLOGY, COLOR, GRAIN SIZE, SORTING, ROUNDING, CONSOL., DIST. FEATURES	
		Depth	Time	Type			
Cement	CAL	0	0905			Caliche, tan-white, no odor, w/clayey silt in matrix.	
	CAL	5		Cuttings	1.1	5	Caliche, tan-white, no odor, weathered, interbedded with dense caliche layers.
Cement	CAL	10	0920	Cuttings	4.3	10	
	CAL/SS	15		Cuttings	6.9	15	Caliche, tan-white, no odor, weathered, interbedded with dense caliche layers and mod-well cemented sandstone.
Cement	CAL/SS	20	0932	Cuttings	5.2	20	Sand, vf grain, tan-ft brown, no odor, w mod-well cemented sandstone interbedded.
	SW	25		Cuttings	5.7	25	Sand, vf grain, tan-brown, no odor, with well cemented sandstone interbedded.
Cement	SW	30	0948	Cuttings	7.6	30	
	SW	35		Cuttings	8.1	35	
Cement	SW	40	0951	Cuttings	7.3	40	Sand, vf grain, tan-brown, no odor, with well cemented sandstone interbedded.
	SW	45		Cuttings	5.4	45	
Cement	SW	50	0958	Cuttings	3.2	50	Sand, vf grain, tan-brown, no odor, with well cemented sandstone interbedded.
	SW	55		Cuttings	3.6	55	
12/20 Sand	SW	60	1002	Cuttings	3.9	60	

2-inch Schedule 40 PVC Blank

3/8 Bentonite Holeplug

0.010 Sch

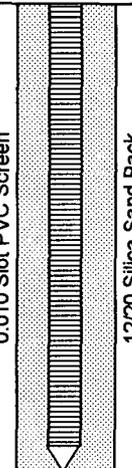
12/20 Sand

MONITORING WELL NO: _____

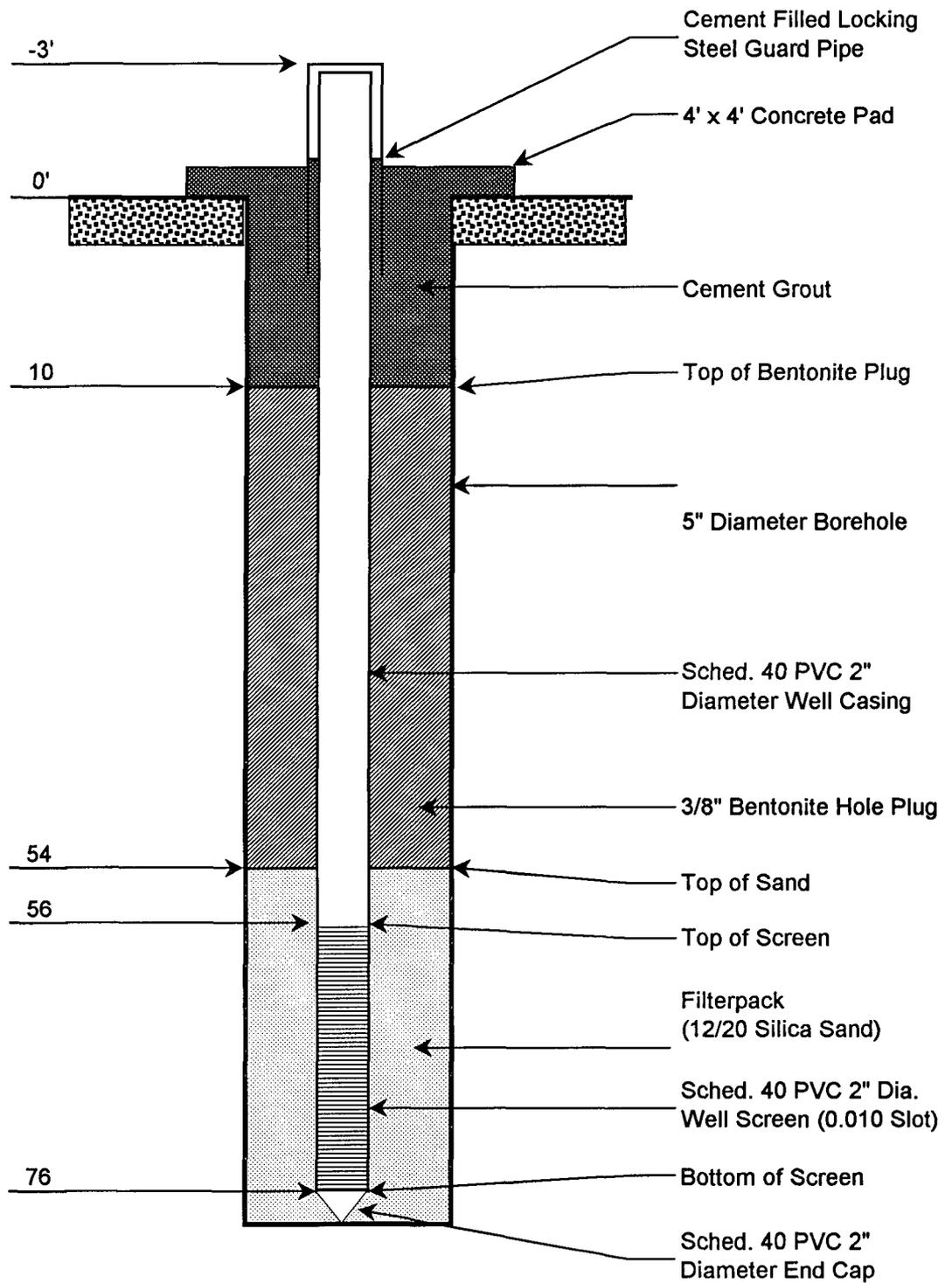
MW-5

TOTAL DEPTH: _____

78 Feet

	LITH.	USCS	Sample			PID	DEPTH	LITHOLOGIC DESCRIPTION: LITHOLOGY, COLOR, GRAIN SIZE, SORTING, ROUNDING, CONSOL., DIST. FEATURES
			Depth	Time	Type			
 0.010 Slot PVC Screen 12/20 Silica Sand Pack	[Hatched Pattern]	SW	65		Cuttings	3.3	65	Sand, vf grain, tan-brown, no odor, with well cemented sandstone interbedded. Encountered groundwater @ 61 feet
			70	1007			70	Sand, vf grain, tan-brown, wet, no odor, with well cemented sandstone interbedded.
			75				75	
NS								TD @ 78 Feet

MONITORING WELL CONSTRUCTION DIAGRAM (MW-5)



Energy & Environmental Systems

SITE: Former Unocal South Vacuum Unit	
DATE: 06/12/00	REV. NO.: 1
AUTHOR: GJV	DRAWN BY: GJV
CK'D BY: DTL	FILE: Well Bore Diagram

MW-5
Monitoring Well
Construction Diagram



415 WEST WALL
SUITE 1818
MIDLAND, TEXAS 79701

LITHOLOGIC LOG (MONITORING WELL)

MONITOR WELL NO.: MW-6
SITE ID: South Vacuum Unit
SURFACE ELEVATION: 3859.00
CONTRACTOR: Diversified Water Well
DRILLING METHOD: Air Rotary
START DATE: 06/12/00
COMPLETION DATE: 06/12/00
COMMENTS: 120 feet east of MW-5 and 250 feet south of north fenceline

TOTAL DEPTH: 80 Feet
CLIENT: Unocal
COUNTY: Lea
STATE: New Mexico
LOCATION: Sec 35, T-18-S, R-35-E
FIELD REP.: J. Fergerson
FILE NAME:

LITH.	USCS	Sample			PID	DEPTH	LITHOLOGIC DESCRIPTION: LITHOLOGY, COLOR, GRAIN SIZE, SORTING, ROUNDING, CONSOL., DIST. FEATURES
		Depth	Time	Type			
Cement	CAL	0	1159				Caliche, tan-white, no odor, w/clayey silt in matrix.
	CAL	5		Cuttings	9.2	5	Caliche, tan-white, no odor, weathered, interbedded with dense caliche layers.
CAL/SS	CAL/SS	10	1208	Cuttings	6.2	10	Caliche, tan-white, no odor, weathered, interbedded with dense caliche layers and mod-well cemented sandstone.
		15		Cuttings	6.8	15	
SW	SW	20	1216	Cuttings	6.8	20	Sand, vf grain, tan-lt brown, no odor, w mod-well cemented sandstone interbedded.
		25		Cuttings	3.8	25	Sand, vf grain, tan-brown, no odor, with well cemented sandstone interbedded.
		30	1227	Cuttings	4.6	30	
		35		Cuttings	3.6	35	
		40	1231	Cuttings	2.4	40	Sand, vf grain, tan-brown, no odor, with well cemented sandstone interbedded.
		45		Cuttings	2.8	45	
		50	1237	Cuttings	2.8	50	Sand, vf grain, tan-brown, sl moist, no odor, with well cemented sandstone interbedded.
		55		Cuttings	1.3	55	
		60	1243	Cuttings	1.5	60	

2-inch Schedule 40 PVC Blank

3/8 Bentonite Holeplug

0.010 Schl

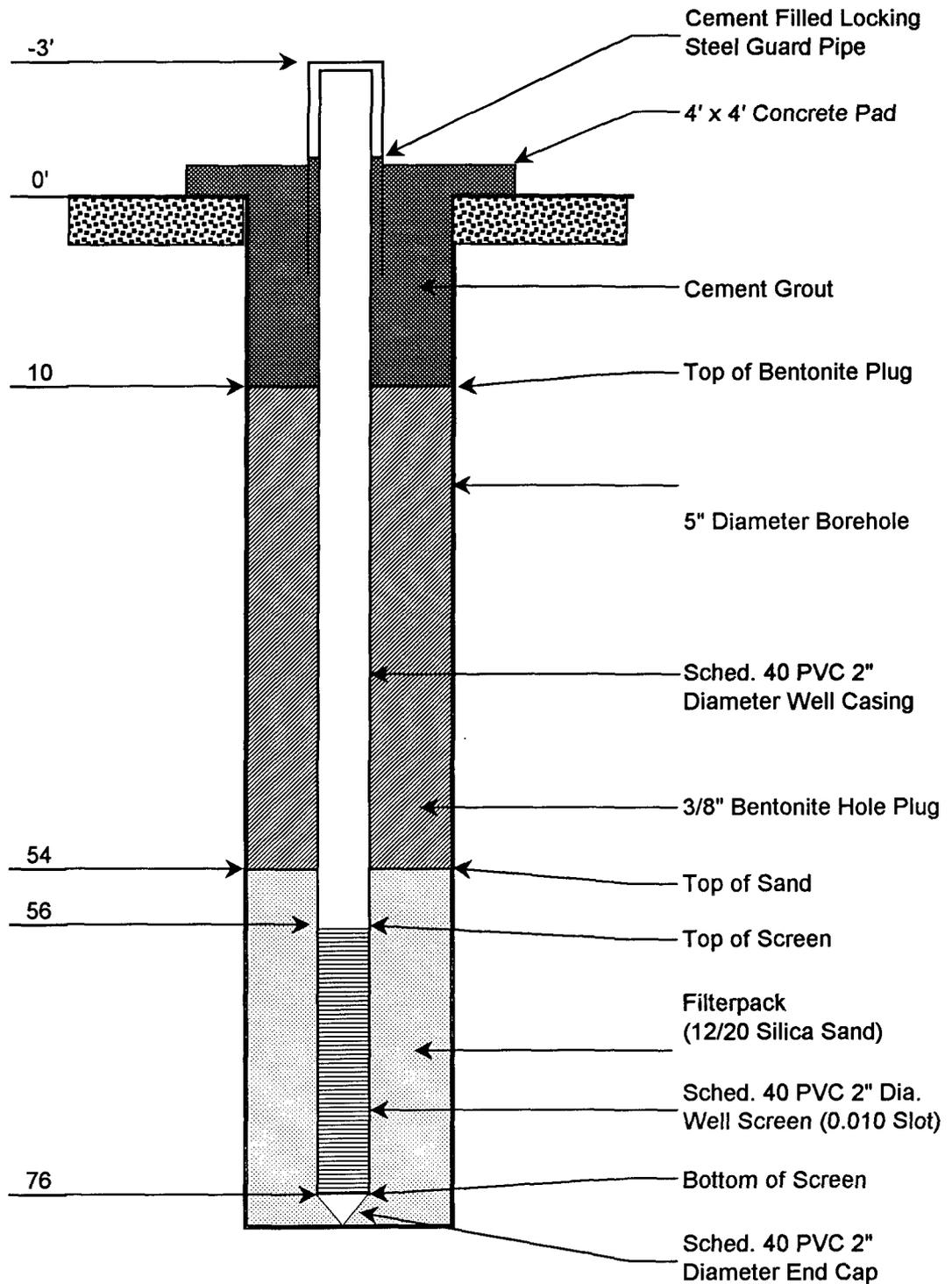
12/20 Sand

MONITORING WELL NO: MW-6 TOTAL DEPTH: 80 Feet

	LITH.	USCS	Sample			PID	DEPTH	LITHOLOGIC DESCRIPTION: LITHOLOGY, COLOR, GRAIN SIZE, SORTING, ROUNDING, CONSOL., DIST. FEATURES
			Depth	Time	Type			
0.010 Slot PVC Screen	[Hatched Pattern]	SW	65	1249	Cuttings	1.7	63	Sand, vf grain, tan-brown, sl moist, no odor, with well cemented sandstone interbedded. Encountered groundwater @ 63 feet
							65	
Natural	Sand Pack	SW	70	1249			70	Sand, vf grain, tan-brown, wet, no odor, with well cemented sandstone interbedded.
							75	
			80	1255			80	

TD @ 80 Feet

MONITORING WELL CONSTRUCTION DIAGRAM (MW-6)



Energy & Environmental Systems

SITE: Former Unocal South Vacuum Unit	
DATE: 06/12/00	REV. NO.: 1
AUTHOR: GJV	DRAWN BY: GJV
CK'D BY: DTL	FILE: Well Bore Diagram

MW-6
Monitoring Well
Construction Diagram

ATTACHMENT B

SURVEY PLAT OF
FORMER UNOCAL SOUTH VACUUM UNIT

SECTION 35, TOWNSHIP 18 SOUTH, RANGE 35 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.

MW #3
○

DRY HOLE
○

MW #1
○

MW #5
○

MW #4
○

MW #2
○

MW #6
○



NOTE:

- COORDINATES ARE NMSPCE NAD83(92)
- ELEVATIONS ARE NAVD 88 (92)
- DRY HOLE MKR ELEVATION - ORIGINAL NAVD 29 GRD. ELEV.=3856.6'
SURVEYED BY JOHN WEST ON 1-6-1960
- CASING ELEVATIONS - MARKS ON NORTH SIDE
OF 2" PVC CASING
- GROUND ELEVATION - BOLT SET IN CONCRETE ±0.5' NORTH
OF CASING EXCEPT MW #1-SPOT ON CONCRETE ±0.5 NORTH

WELL	NORTHING	EASTING	CASING ELEV.	GRND ELEV.
MW #1	619281.058	822716.421	3858.37'	3856.76'
MW #2	618530.968	823060.987	3841.64'	3839.11'
MW #3	619954.109	822693.599	3864.73'	3862.20'
MW #4	618746.632	823341.129	3852.51'	3849.87'
MW #5	618860.923	823828.533	3859.84'	3856.59'
MW #6	618057.613	823948.359	3858.78'	3855.32'
DRY HOLE MKR	619396.127	822825.405	TOP OF MARKER 3864.91'	3859.00'

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

500 0 500 1000 FEET



GARY L. JONES
N.M. P.S. No. 7977
TEXAS P.L.S. No. 5074

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

TRW SYSTEMS AND INFORMATION

REF: MONITOR WELLS

MONITOR WELLS LOCATED IN

SECTION 35, TOWNSHIP 18 SOUTH, RANGE 35 EAST,
N.M.P.M., LEA COUNTY, NEW MEXICO.

W.O. Number: 0328 Drawn By: **K. GOAD**

Date: 06-16-2000 Disk: KJG #122 - TRW0328A.DWG Survey Date: 06-14-2000 Sheet 1 of 1 Sheets

ATTACHMENT C

LABORATORY ANALYTICAL REPORTS AND
CHAIN-OF-CUSTODY DOCUMENTATION



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Case Narrative for:
Unocal-Mid Continent-CERT

Certificate of Analysis Number:
00060427

Report To: TRW Energy and Environmental Integration Systems Gil Van Deventer 415 West Wall Suite 1818. Midland Texas 79701- ph: (915) 682-0008 fax:	Project Name: South Vacuum Unit/8864-9924770-4675- Site: 9924770 Site Address: PO Number: State: Texas State Cert. No.: Date Reported: 6/22/00
--	---

Any data flags or quality control exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

6/22/00

Sommers, Elessa
Senior Project Manager

Date



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 (713) 660-0901

Unocal-Mid Continent-CERT

Certificate of Analysis Number:

00060427

Report To: TRW Energy and Environmental Integration Systems
 Gil Van Deventer
 415 West Wall Suite 1818.

 Midland
 Texas
 79701-
 ph: (915) 682-0008 fax:

Project Name: South Vacuum Unit/8864-9924770-4675-
Site: 9924770
Site Address:

PO Number:
State: Texas
State Cert. No.:
Date Reported: 6/22/00

Fax To:

 fax:

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
0006140930(MW-6)	00060427-01	Water	6/14/00 8:30:00 AM	6/16/00 10:00:00 AM	8588	<input type="checkbox"/>
0006141110(MW-5)	00060427-02	Water	6/14/00 11:10:00 AM	6/16/00 10:00:00 AM	8588	<input type="checkbox"/>
0006141225(MW-3)	00060427-03	Water	6/14/00 12:25:00 PM	6/16/00 10:00:00 AM	8588	<input type="checkbox"/>
0006141315(MW-2)	00060427-04	Water	6/14/00 1:15:00 PM	6/16/00 10:00:00 AM	8588	<input type="checkbox"/>
0006141415(MW-1)	00060427-05	Water	6/14/00 2:15:00 PM	6/16/00 10:00:00 AM	8588	<input type="checkbox"/>
0006141510(MW-4)	00060427-06	Water	6/14/00 3:10:00 PM	6/16/00 10:00:00 AM	8588	<input type="checkbox"/>

6/22/00

Sommers, Eleesa
 Senior Project Manager

Date

Joel Grice
 Laboratory Director

Ted Yen
 Quality Assurance Officer



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 (713) 660-0901

Client Sample ID: 0006141110(MW-5) Collected: 6/14/00 11:10:00 SPL Sample ID: 00060427-02

Site: 9924770

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
CHLORIDE, TOTAL			MCL	E325.3	Units: mg/L		
Chloride	13.7	1	1		06/20/00 14:30	CV	313714
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	ND	1	1		06/20/00 18:06	WR	313675
Ethylbenzene	ND	1	1		06/20/00 18:06	WR	313675
Toluene	ND	1	1		06/20/00 18:06	WR	313675
Xylenes, Total	ND	1	1		06/20/00 18:06	WR	313675
Surr: 1,4-Difluorobenzene	101	% 72-137	1		06/20/00 18:06	WR	313675
Surr: 4-Bromofluorobenzene	106	% 48-156	1		06/20/00 18:06	WR	313675
TOTAL DISSOLVED SOLIDS			MCL	E160.1	Units: mg/L		
Total Dissolved Solids (Residue, Filterable)	274	20	2		06/19/00 16:15	C_V	314557

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Client Sample ID: 0006140930(MW-6) Collected: 6/14/00 8:30:00 SPL Sample ID: 00060427-01

Site: 9924770

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
CHLORIDE, TOTAL			MCL	E325.3	Units: mg/L		
Chloride	48	1	1		06/20/00 14:30	CV	313713
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	ND	1	1		06/20/00 17:41	WR	313674
Ethylbenzene	ND	1	1		06/20/00 17:41	WR	313674
Toluene	ND	1	1		06/20/00 17:41	WR	313674
Xylenes, Total	ND	1	1		06/20/00 17:41	WR	313674
Surr: 1,4-Difluorobenzene	99.1	% 72-137	1		06/20/00 17:41	WR	313674
Surr: 4-Bromofluorobenzene	102	% 48-156	1		06/20/00 17:41	WR	313674
TOTAL DISSOLVED SOLIDS			MCL	E160.1	Units: mg/L		
Total Dissolved Solids (Residue, Filterable)	382	20	2		06/19/00 16:15	C_V	314555

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
B - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
* - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
J - Estimated Value between MDL and PQL

6/22/00 9:27:29 AM



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 (713) 660-0901

Client Sample ID: 0006141225(MW-3)

Collected: 6/14/00 12:25:00 SPL Sample ID: 00060427-03

Site: 9924770

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
CHLORIDE, TOTAL			MCL	E325.3	Units: mg/L		
Chloride	75.5	1	1		06/20/00 14:30	CV	313715
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	ND	1	1		06/20/00 18:30	WR	313676
Ethylbenzene	ND	1	1		06/20/00 18:30	WR	313676
Toluene	ND	1	1		06/20/00 18:30	WR	313676
Xylenes, Total	ND	1	1		06/20/00 18:30	WR	313676
Surr: 1,4-Difluorobenzene	99.7	% 72-137	1		06/20/00 18:30	WR	313676
Surr: 4-Bromofluorobenzene	103	% 48-156	1		06/20/00 18:30	WR	313676
TOTAL DISSOLVED SOLIDS			MCL	E160.1	Units: mg/L		
Total Dissolved Solids (Residue, Filterable)	433	10	1		06/19/00 16:15	C_V	314558

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL



HOUSTON LABORATORY
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(713) 660-0901

Client Sample ID: 0006141315(MW-2) Collected: 6/14/00 1:15:00 SPL Sample ID: 00060427-04

Site: 9924770

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
CHLORIDE, TOTAL			MCL	E325.3	Units: mg/L		
Chloride	317	5	5		06/20/00 14:30	CV	313716
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	ND	1	1		06/20/00 18:55	WR	313678
Ethylbenzene	ND	1	1		06/20/00 18:55	WR	313678
Toluene	ND	1	1		06/20/00 18:55	WR	313678
Xylenes, Total	ND	1	1		06/20/00 18:55	WR	313678
Surr: 1,4-Difluorobenzene	98.5	% 72-137	1		06/20/00 18:55	WR	313678
Surr: 4-Bromofluorobenzene	105	% 48-156	1		06/20/00 18:55	WR	313678
TOTAL DISSOLVED SOLIDS			MCL	E160.1	Units: mg/L		
Total Dissolved Solids (Residue, Filterable)	852	10	1		06/19/00 16:15	C_V	314559

Qualifiers:

ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference



HOUSTON LABORATORY
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HOUSTON, TEXAS 77054
(713) 660-0901

Client Sample ID: 0006141415(MW-1) Collected: 6/14/00 2:15:00 SPL Sample ID: 00060427-05

Site: 9924770

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
CHLORIDE, TOTAL			MCL	E325.3	Units: mg/L		
Chloride	927	10	10		06/20/00 14:30	CV	313717
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	ND	1	1		06/20/00 19:19	WR	313681
Ethylbenzene	ND	1	1		06/20/00 19:19	WR	313681
Toluene	ND	1	1		06/20/00 19:19	WR	313681
Xylenes, Total	ND	1	1		06/20/00 19:19	WR	313681
Surr: 1,4-Difluorobenzene	102	% 72-137	1		06/20/00 19:19	WR	313681
Surr: 4-Bromofluorobenzene	106	% 48-156	1		06/20/00 19:19	WR	313681
TOTAL DISSOLVED SOLIDS			MCL	E160.1	Units: mg/L		
Total Dissolved Solids (Residue, Filterable)	2040	10	1		06/19/00 16:15	C_V	314560

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
B - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
* - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
J - Estimated Value between MDL and PQL



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Client Sample ID: 0006141510(MW-4) Collected: 6/14/00 3:10:00 SPL Sample ID: 00060427-06

Site: 9924770

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
CHLORIDE, TOTAL			MCL	E325.3	Units: mg/L		
Chloride	1500	25	25		06/20/00 14:30	CV	313718
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	ND	1	1		06/20/00 19:43	WR	313684
Ethylbenzene	ND	1	1		06/20/00 19:43	WR	313684
Toluene	ND	1	1		06/20/00 19:43	WR	313684
Xylenes, Total	ND	1	1		06/20/00 19:43	WR	313684
Surr: 1,4-Difluorobenzene	100	% 72-137	1		06/20/00 19:43	WR	313684
Surr: 4-Bromofluorobenzene	104	% 48-156	1		06/20/00 19:43	WR	313684
TOTAL DISSOLVED SOLIDS			MCL	E160.1	Units: mg/L		
Total Dissolved Solids (Residue, Filterable)	2910	10	1		06/19/00 16:15	C_V	314561

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL

Quality Control Documentation



Quality Control Report

Unocal-Mid Continent-CERT

South Vacuum Unit/8864-9924770-4675-64430

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 00060427
Lab Batch ID: R15977

Method Blank

Samples in Analytical Batch:

RunID: HP_U_000620A-313659 Units: ug/L
Analysis Date: 06/20/2000 14:26 Analyst: WR

Lab Sample ID	Client Sample ID
00060427-01A	0006140930(MW-6)
00060427-02A	0006141110(MW-5)
00060427-03A	0006141225(MW-3)
00060427-04A	0006141315(MW-2)
00060427-05A	0006141415(MW-1)
00060427-06A	0006141510(MW-4)

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
Xylenes, Total	ND	1.0
Surr: 1,4-Difluorobenzene	98.9	72-137
Surr: 4-Bromofluorobenzene	100.8	48-156

Laboratory Control Sample (LCS)

RunID: HP_U_000620A-313656 Units: ug/L
Analysis Date: 06/20/2000 14:02 Analyst: WR

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	53	105	70	130
Ethylbenzene	50	52	104	70	130
Toluene	50	52	104	70	130
Xylenes, Total	150	151	101	72	117

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 00060340-09
RunID: HP_U_000620A-313662 Units: ug/L
Analysis Date: 06/20/2000 14:51 Analyst: WR

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	21	102	20	21	102	.0127	21	32	164
Ethylbenzene	ND	20	20	101	20	20	101	.0307	19	52	142
Toluene	26	20	41	77.1	20	42	78.5	1.76	20	38	159
Xylenes, Total	ND	60	61	102	60	61	102	0	18	53	144

Qualifiers: ND/U - Not Detected at the Reporting Limit * - Recovery Outside Advisable QC Limits
B - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL MI - Matrix Interference



Quality Control Report

Unocal-Mid Continent-CERT
South Vacuum Unit/8864-9924770-4675-64430

Analysis: Chloride, Total
Method: E325.3

WorkOrder: 00060427
Lab Batch ID: R15978

Method Blank

Samples in Analytical Batch:

RunID: WET_000620I-313707 Units: mg/L
Analysis Date: 06/20/2000 14:30 Analyst: CV

Lab Sample ID	Client Sample ID
00060427-01B	0006140930(MW-6)
00060427-02B	0006141110(MW-5)
00060427-03B	0006141225(MW-3)
00060427-04B	0006141315(MW-2)
00060427-05B	0006141415(MW-1)
00060427-06B	0006141510(MW-4)

Analyte	Result	Rep Limit
Chloride	ND	1.0

Laboratory Control Sample (LCS)

RunID: WET_000620I-313709 Units: mg/L
Analysis Date: 06/20/2000 14:30 Analyst: CV

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Chloride	120.3	117	97	90	110

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 00060350-01
RunID: WET_000620I-313711 Units: mg/L
Analysis Date: 06/20/2000 14:30 Analyst: CV

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Chloride	31	50	80.6	99.5	50	80.6	99.5	0	20	85	115

Qualifiers: ND/U - Not Detected at the Reporting Limit * - Recovery Outside Advisable QC Limits
B - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL MI - Matrix Interference



Quality Control Report

Unocal-Mid Continent-CERT
 South Vacuum Unit/8864-9924770-4675-64430

Analysis: Total Dissolved Solids
 Method: E160.1

WorkOrder: 00060427
 Lab Batch ID: R16031

Method Blank

Samples in Analytical Batch:

RunID: WET_000619U-314552 Units: mg/L
 Analysis Date: 06/19/2000 16:15 Analyst: C_V

Lab Sample ID	Client Sample ID
00060427-01B	0006140930(MW-6)
00060427-02B	0006141110(MW-5)
00060427-03B	0006141225(MW-3)
00060427-04B	0006141315(MW-2)
00060427-05B	0006141415(MW-1)
00060427-06B	0006141510(MW-4)

Analyte	Result	Rep Limit
Total Dissolved Solids (Residue,Filterabl	ND	10

Laboratory Control Sample (LCS)

RunID: WET_000619U-314554 Units: mg/L
 Analysis Date: 06/19/2000 16:15 Analyst: C_V

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Total Dissolved Solids (Residue,Filterabl	420	442	105	90	110

Sample Duplicate

Original Sample: 00060427-01
 RunID: WET_000619U-314555 Units: mg/L
 Analysis Date: 06/19/2000 16:15 Analyst: C_V

Analyte	Sample Result	DUP Result	RPD	RPD Limit
Total Dissolved Solids (Residue,Filterabl	382	372	3	20

Qualifiers: ND/U - Not Detected at the Reporting Limit * - Recovery Outside Advisable QC Limits
 B - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
 J - Estimated value between MDL and PQL MI - Matrix Interference

*Chain of Custody
And
Sample Receipt Checklist*



SPL Laboratories, Inc.

1511 East Orangethorpe Ave. Fullerton, CA 92631 (714) 447-6868 Fax: (714) 447-6800

8880 Interchange Drive Houston, Texas 77054 (713) 660-0901 Fax: (713) 660-9975

500 Ambassador Caffery Pkwy. Scott, Louisiana 70583 (318) 237-4775 Fax: (318) 237-7080

UNOCAL

Chain of Custody Record 8588

00060427

Company Name: TRW Energy + Environmental Integration Systems

Address: 415 W. Wall Suite 1818 State: TX Zip Code: 79701

City: Midland Telephone: 915-682-0068 FAX: 915-682-0028

Report To: Gil Van Deventer Sampler: John Ferguson

Turnaround Time: (Calendar Days) 10 Days (Standard) 5 Days 1 Day 3 Days

CODE: Misc. Detect. Eval. Remed. Demol. Closure

Analyses Requested: Drinking Water Waste Water Other

Project Name: South Vacuum Unit UNOCAL Project Manager: Ben Terry AFE#: 8864-9924770-4675-64430 Site #: 9924770 QC Data: Level D (Standard) Level C Level B Level A

Table with columns: Client Sample I.D., Date/Time Sampled, Matrix Desc., # of Cont., Cont. Type, Laboratory Sample #, Comments. Includes handwritten entries for samples 000614 0130 (NW-6) through 000614 1510 (NW-4).

Relinquished By: John Ferguson Date: 6/15/00 Time: 1730 Received By: Amy Damer Date: 6/16/00 Time: 1000



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Sample Receipt Checklist

Workorder: 00060427
Date and Time Received: 6/16/00 10:00:00 AM
Temperature: 3

Received by: Barrera, Nancy
Carrier name: FedEx

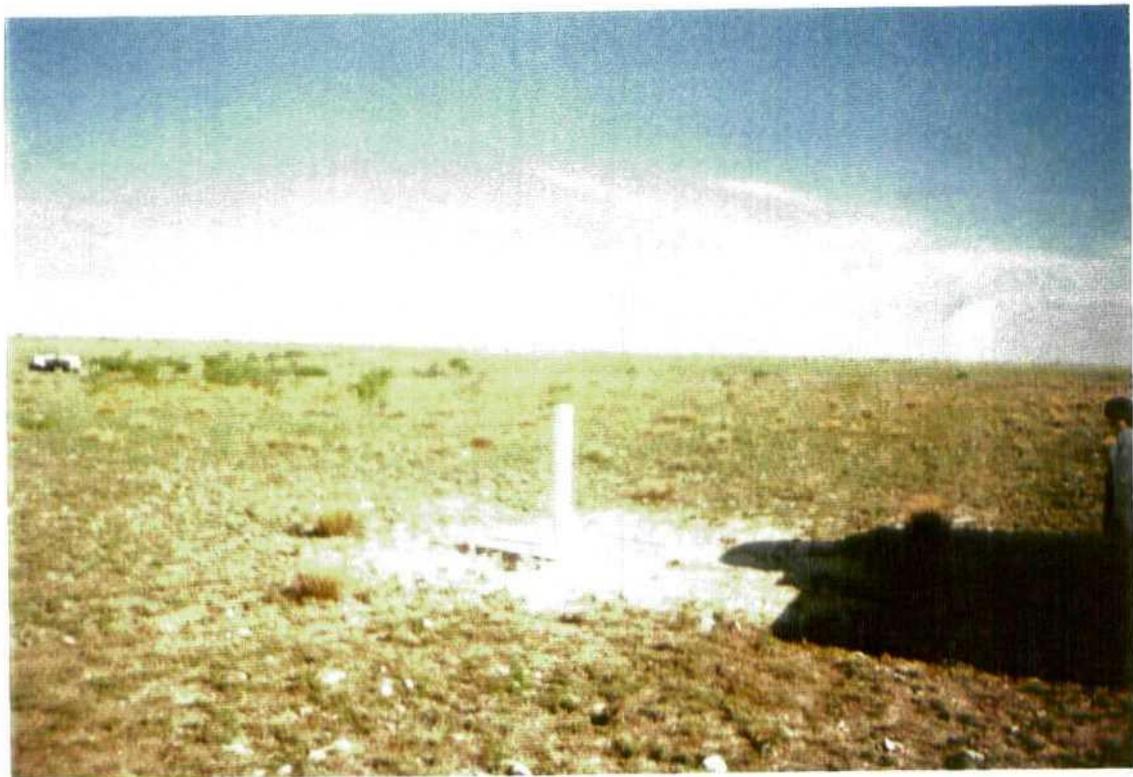
Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Container/Temp Blank temperature in compliance?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Water - VOA vials have zero headspace?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	

ATTACHMENT D

PHOTODOCUMENTATION



View facing southwest showing placement of bentonite well seal in monitoring well MW-5.



View facing northwest showing completed monitoring well MW-6 located approximately 1800 ft. downgradient (southeast) of the former salt water disposal well (horizon, center of photograph).