1R - 334

REPORTS

DATE:

3/04 - GROUNDWATER

Remediacon Incorporated
Geological and Engineering Services
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PO Box 302, Evergreen, Colorado 80437
Telephone: 303.674.4370
Facsimile: 720.528.8132

June 16, 2004

Mr. Stephen Weathers
Duke Energy Field Services, LP
370 17th Street, Suite 2500
Denver, CO 80202

Re: March 2004 Quarterly Groundwater Monitoring Summary for the NMG-148C Release, Lea County New Mexico (Unit N, Section 16, Township 19 South Range 37 East)

Dear Mr. Weathers:

This letter summarizes the results of March 2004 quarterly groundwater monitoring episode that was completed at the NMG-148C release. The site is located approximately 2 miles north and 0.75 miles east of Monument in Lea County (Figure 1). The affected source materials at this location were removed by Environmental Plus Incorporated (EPI) in January and February 2003. The excavation remains open pending New Mexico Oil Conservation Division approval of the site closure plan. The excavation is fenced, and the original pipeline has been removed.

There are three monitoring wells on the site (Figure 2). Well NMG MW-1 was destroyed during the site remediation activities. Well NMG MW-3 is upgradient (north) of the affected area. Well NMG MW-2 is located in the drainage south of the excavation. Well NMG MW-4 is located directly beneath a leak that was located in the NMG-148C pipeline in January 2003.

WELL GAUGING, DEVELOPMENT AND SAMPLING

Wells NMG MW-2, NMG MW-3 and NMG MW-4 were purged and sampled on March 22, 2004. Sampling was completed in the following fashion:

1. The depth to water in the three wells was measured;
2. The saturated water column data was used to calculate each well's casing volume;
3. The wells were then purged using disposable bailers for a minimum of three casing volumes and until the field parameters of temperature, pH and conductivity equilibrated;
4. Samples were collected upon equilibration using the disposable bailer; and
5. The samples were placed in an ice-filled cooler immediately after collection.
6. A duplicate sample was collected from well NMG MW-2.
7. The samples remained in the cooler until they were delivered directly to Environmental Labs of Texas in Midland Texas for analysis for benzene, toluene, ethylbenzene and xylenes (BTEX). The well development forms and laboratory report are included as Attachment A.

Two grab samples were also collected from the excavation. The samples were collected from the northeast and southwest corners.

The March 2004 and the historical water-table elevations are summarized in Table 2. The data shows that groundwater has a southerly flow component because the heads decline southward from MW-3 to MW-2 and then to MW-4.

Hydrographs for the three wells are included in Figure 3. The hydrographs indicate a continuing groundwater decline in all three wells since measurements began in February 2003. The declines are consistent for the three wells indicating that an equilibrated system is present.

The BTEX concentrations are summarized in Table 3. The BTEX concentrations from the three monitoring wells were all below the 0.001 mg/l method detection limits. The concentrations of the BTEX constituents detected in the two excavation samples declined substantially between December 2003 and March 2004.

The next quarterly monitoring episode will be completed in June 2004. Thank you for allowing me to complete this work. Do not hesitate to contact me if you have any questions or comments on this work plan.

Respectfully Submitted,
REMEDIACON INCORPORATED

Michael H. Stewart

Michael H. Stewart, P.E.
Principal Engineer

TABLES

Table 1 – NMG-148C Well Completion Information

Well	Date Installed	Total Depth	Screened Interval	Sand Interval	Bentonite Interval
NMG MW-2	12/16/02	35	20-35	18-35	3-18
NMG MW-3	2/5/03	37	17-37	15-37	3-15
NMG MW-4	2/5/03	37	17-37	15-37	3-15

All units are feet
MW-1 destroyed during remediation in Jan/Feb 2003

Table 2 – Measured Groundwater Elevations in The NMG-148C Wells

Well	2/7/03	6/2/03	9/23/03	12/15/03	3/22/2004
NMG MW-2	3,617.05	3,617.00	3,616.93	3,616.89	3,616.84
NMG MW-3	3,620.02	3,619.99	3,619.94	3,619.94	3,619.89
NMG MW-4	3,615.77	3,615.71	3,615.64	3,615.57	3,615.52

All units are feet

Table 3 – Summary of Organic Data from The NMG-148C Study Area Wells

Well	Sampling Date	Benzene	Toluene	Ethylbenzene	Total Xylenes
Excavation	2/14/03	4.25	3.15	1.63	0.463
Excavation (dup)	2/14/03	4.46	3.01	1.54	0.436
Excavation (north)	4/17/03	0.055	0.043	<0.002	0.003
Excavation (south)	4/17/03	0.048	0.038	<0.002	0.003
Excavation (sw corner)	6/2/03	0.154	0.260	0.039	1.25
Excavation (sw corner)	9/23/03	0.013	0.014	0.001	0.003
Excavation (sw corner)	10/31/03	0.025	0.026	0.002	0.007
Excavation (sw corner)	12/15/03	0.041	0.032	0.002	0.008
Excavation (sw corner)	1/13/04	0.0395	0.0393	0.00146	0.00809
Excavation (sw corner)	1/23/04	0.0531	0.0487	0.00184	0.00854
Excavation (sw corner)	3/22/04	0.011	0.00875	<0.001	0.0015
Excavation (ne corner)	1/13/04	0.0347	0.0361	0.00140	0.00766
Excavation (ne corner)	1/23/04	0.0301	0.0291	0.00121	0.00627
Excavation (ne corner)	3/22/04	0.00781	0.00640	<0.001	0.00111
NMG MW-2	12/17/02	<0.001	<0.001	<0.001	<0.001
NMG MW-2	6/2/03	<0.001	<0.001	<0.001	<0.001
NMG MW-2	9/23/03	<0.001	<0.001	<0.001	<0.001
NMG MW-2	12/15/03	0.034	<0.001	<0.001	<0.001
NMG MW-2 (dup)	12/15/03	<0.001	<0.001	<0.001	<0.001
NMG MW-2	1/23/04	<0.001	<0.001	<0.001	<0.001
NMG MW-2	3/22/04	<0.001	<0.001	<0.001	<0.001
NMG MW-2 (dup)	3/22/04	<0.001	<0.001	<0.001	<0.001
NMG MW-3	2/7/03	<0.001	<0.001	<0.001	<0.001
NMG MW-3	6/2/03	<0.001	<0.001	<0.001	<0.001
NMG MW-3	9/23/03	<0.001	<0.001	<0.001	<0.001
NMG MW-3	12/15/03	0.002	<0.001	<0.001	<0.001
NMG MW-3	1/23/04	<0.001	<0.001	<0.001	<0.001
NMG MW-3	3/22/04	<0.001	<0.001	<0.001	<0.001
NMG MW-4	2/7/03	<0.001	<0.001	<0.001	<0.001
NMG MW-4	6/2/03	<0.001	<0.001	<0.001	0.001
NMG MW-4	9/23/03	<0.001	<0.001	<0.001	<0.001
NMG MW-4	12/15/03	0.038	<0.001	<0.001	<0.001
NMG MW-4	1/23/04	<0.001	<0.001	<0.001	<0.001
NMG MW-4	3/22/04	<0.001	<0.001	<0.001	<0.001

All units mg/l

FIGURES

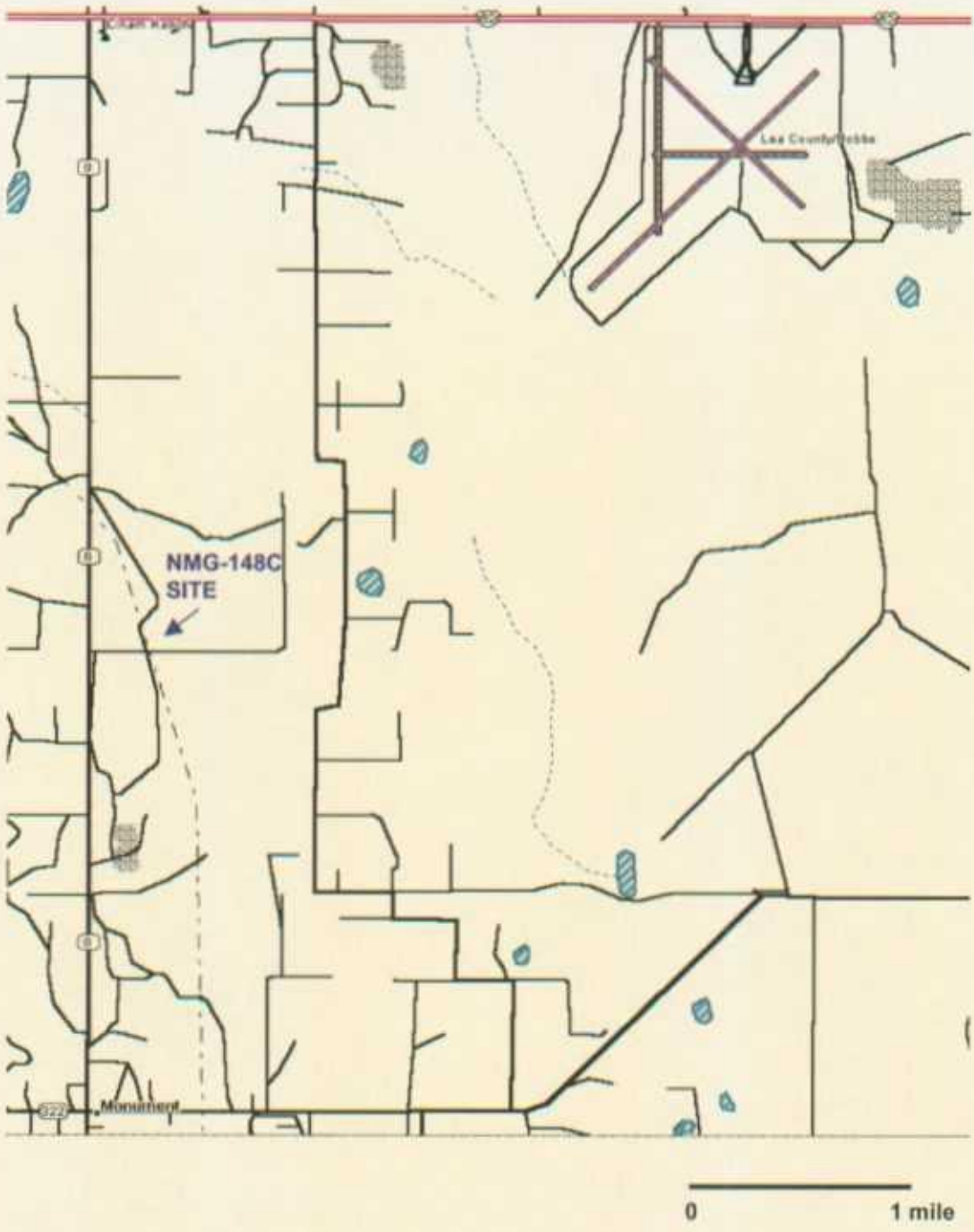

Figure 1 – Site Location Map
NMG-148C RELEASE SITE

Duke Energy Field Services

DRAWN BY: MHS
REVISED:
DATE: 10/03

Figure 2 – NMG-148C Release Site Layout and Well Locations

NMG-148C RELEASE SITE

Duke Energy Field Services

DRAWN BY: MHS

DATE: 10/03

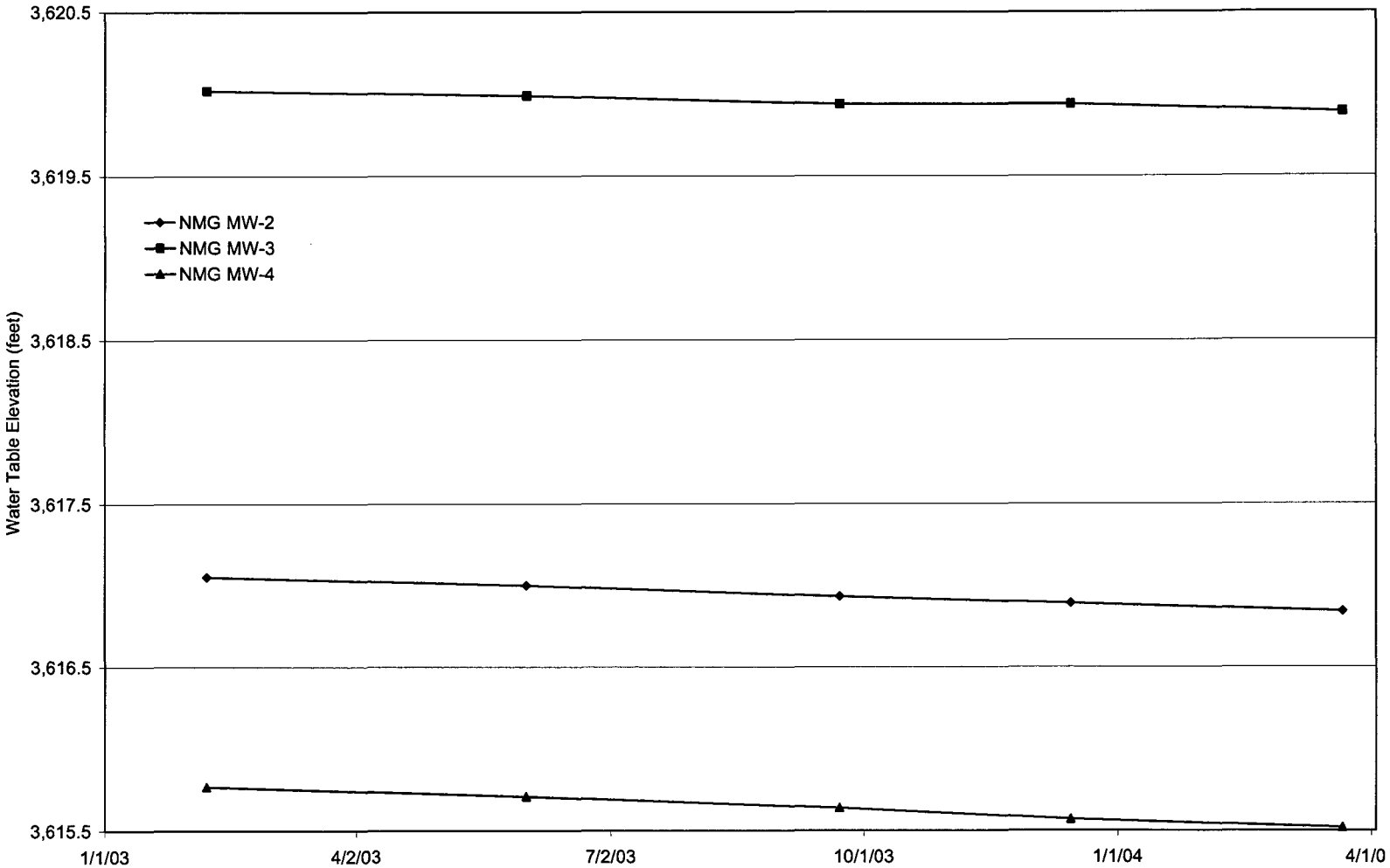

Figure 3 – Monitoring Well Hydrographs

NMG-148C RELEASE SITE

Duke Energy Field Services

DRAWN BY: MHS

DATE: 10/03

ATTACHMENT A

MARCH 2004 SAMPLING FORMS AND ANALYTICAL RESULTS

WELL PURGE & SAMPLE DATA FORM

CLIENT: Duke Energy Field Services
WELL ID: **MW-2**
SITE NAME: NMG 148C
DATE: 3/22/2004
PROJECT NO. F-109
SAMPLER: D. Littlejohn

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type: _____

SAMPLING METHOD: ☑ Disposable Bailer ☐ Direct from Discharge Hose ☐ Other: _____

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE PURGING & SAMPLING THE WELL:

☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other: _____

DISPOSAL METHOD OF PURGE WATER: ☐ Surface Discharge ☐ Drums ☑ Disposal Facility

TOTAL DEPTH OF WELL: 37.75 Feet
DEPTH TO WATER: 30.06 Feet
HEIGHT OF WATER COLUMN: 7.69 Feet
WELL DIAMETER: 2.0 Inch

3.8 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °F	COND. *m*S/cm	pH	DO ppm	Turb	PHYSICAL APPEARANCE AND REMARKS
17:00	0	-	-	-	-	-	Began Hand Bailing!
17:05	2	65.4	0.500	7.10	6.9	-	
17:12	4	65.7	0.510	7.10	6.7	-	
17:18	6	65.6	0.510	7.10	6.7	-	
0:18	:Total Time (hr:min)		**6**	:Total Vol (gal)		**0.33**	:Flow Rate (gal/min)

SAMPLE NO.: Collected Sample No.: 040322 1725

ANALYSES: BTEX (8021-B)

COMMENTS: Collected Duplicate Sample No.: 0403222000 for BTEX (8021-B)

WELL PURGE & SAMPLE DATA FORM

CLIENT: Duke Energy Field Services
WELL ID: **MW-3**
SITE NAME: NMG 148C
DATE: 3/22/2004
PROJECT NO. F-109
SAMPLER: D. Littlejohn

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type: _____

SAMPLING METHOD: ☑ Disposable Bailer ☐ Direct from Discharge Hose ☐ Other: _____

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE PURGING & SAMPLING THE WELL:

☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other: _____

DISPOSAL METHOD OF PURGE WATER: ☐ Surface Discharge ☐ Drums ☑ Disposal Facility

TOTAL DEPTH OF WELL: 39.40 Feet
DEPTH TO WATER: 29.91 Feet
HEIGHT OF WATER COLUMN: 9.49 Feet
WELL DIAMETER: 2.0 Inch

4.6 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °F	COND. *m*S/cm	pH	DO mg/L	Turb	PHYSICAL APPEARANCE AND REMARKS
16:15	0	-	-	-	-	-	Begin Hand Bailing
16:24	2	65.5	0.630	6.87	6.9	-	
16:30	4	64.2	0.630	6.95	6.8	-	
16:36	6	64.8	0.590	7.02	7.2	-	
16:41	7	64.8	0.620	7.00	6.8	-	
0:26	:Total Time (hr:min)		**7**	:Total Vol (gal)		**0.27**	:Flow Rate (gal/min)

SAMPLE NO.: Collected Sample No.: 040322 1645

ANALYSES: BTEX (8021-B)

COMMENTS: _____

WELL PURGE & SAMPLE DATA FORM

CLIENT: Duke Energy Field Services
WELL ID: **MW-4**
SITE NAME: NMG 148C
DATE: 3/22/2004
PROJECT NO. F-109
SAMPLER: D. Littlejohn

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type: _____

SAMPLING METHOD: ☑ Disposable Bailer ☐ Direct from Discharge Hose ☐ Other: _____

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE PURGING & SAMPLING THE WELL:

☑ Gloves ☑ Alconox ☐ Distilled Water Rinse ☐ Other: _____

DISPOSAL METHOD OF PURGE WATER: ☐ Surface Discharge ☐ Drums ☑ Disposal Facility

TOTAL DEPTH OF WELL: 37.92 Feet
DEPTH TO WATER: 30.56 Feet
HEIGHT OF WATER COLUMN: 7.36 Feet
WELL DIAMETER: 2.0 Inch

3.6 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °F	COND. *m*S/cm	pH	DO mg/L	Turb	PHYSICAL APPEARANCE AND REMARKS
17:32	-	-	-	-	-	-	Begin Hand Bailing
17:40	2	65.5	0.590	7.15	6.50	-	
17:45	4	64.5	0.580	7.14	6.4	-	
17:51	6	64.0	0.580	7.14	6.4	-	

0:19 :Total Time (hr:min) **6** :Total Vol (gal) **0.31** :Flow Rate (gal/min)

SAMPLE NO.: Collected Sample No.: 040322 1755

ANALYSES: BTEX (8021-B)

COMMENTS: _____

WELL PURGE & SAMPLE DATA FORM

CLIENT: Duke Energy Field Services
WELL ID: **Excavation**
SITE NAME: NMG 148C
DATE: 3/22/2004
PROJECT NO. F-109
SAMPLER: D. Littlejohn

PURGING METHOD: ☐ Hand Bailed ☐ Pump If Pump, Type: _____

SAMPLING METHOD: ☑ Disposable Bailer ☐ Direct from Discharge Hose ☐ Other: _____

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE PURGING & SAMPLING THE WELL:

☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other: _____

DISPOSAL METHOD OF PURGE WATER: ☐ Surface Discharge ☐ Drums ☐ Disposal Facility

TOTAL DEPTH OF WELL: _____ Feet
DEPTH TO WATER: _____ Feet
HEIGHT OF WATER COLUMN: 0.00 Feet
WELL DIAMETER: 2.0 Inch

0.0 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °C	COND. *m*S/cm	pH	DO mg/L	Turb	PHYSICAL APPEARANCE AND REMARKS
18:10	0	61.8	0.610	8.12	9.2	-	Southwest Corner (SWC)
		-	-	-	-	-	Northwest Corner (NWC)
18:25	0	61.8	0.61	8.27	9.3	-	Northeast Corner (NEC)
		-	-	-	-	-	Southeast Corner (SEC)

0:15 :Total Time (hr:min) **0** :Total Vol (gal) **0.00** :Flow Rate (gal/min)

SAMPLE NO.: Collected Sample No.: 040322 1810 (SWC) & 0403221824 (NEC)

ANALYSES: BTEX (8021-B)

COMMENTS: _____

ENVIRONMENTAL LAB OF

12600 West I-20 East - Odessa, Texas 79765

Analytical Report

Prepared for:

Michael Stewart
REMEDIACON
P.O. Box 302
Evergreen, CO 80437

Project: Duke Energy Field Services
Project Number: NMG-148C (4 Line)
Location: None Given

Lab Order Number: 4C24003

Report Date: 03/25/04

REMEDIACON	Project: Duke Energy Field Services	Fax: 720-528-3132
P.O. Box 302	Project Number: NMG-148C (4 Line)	**Reported:**
Evergreen CO, 80437	Project Manager: Michael Stewart	03/25/04 13:56

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
(MW-3) 0403221645	4C24003-01	Water	03/22/04 16:45	03/24/04 08:05
(MW-2) 0403221725	4C24003-02	Water	03/22/04 17:25	03/24/04 08:05
(MW-4) 0403221755	4C24003-03	Water	03/22/04 17:55	03/24/04 08:05
(Pit SWC) 0403221810	4C24003-04	Water	03/22/04 18:10	03/24/04 08:05
(Pit NEC) 0403221825	4C24003-05	Water	03/22/04 18:25	03/24/04 08:05
(Duplicate) 0403222000	4C24003-06	Water	03/22/04 20:00	03/24/04 08:05
Trip Blank	4C24003-07	Water	03/22/04 00:00	03/24/04 08:05

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

REMEDIACON	Project: Duke Energy Field Services	Fax: 720-528-8132
P.O. Box 302	Project Number: NMG-148C (4 Line)	**Reported:**
Evergreen CO, 80437	Project Manager: Michael Stewart	03/25/04 13:56

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
(MW-3) 0403221645 (4C24003-01)									
Benzene	ND	0.00100	mg/L	1	EC42515	03/24/04	03/24/04	EPA 8021B	
Toluene	ND	0.00100	"	"	"	"	"	"	
Ethylbenzene	ND	0.00100	"	"	"	"	"	"	
Xylene (p/m)	ND	0.00100	"	"	"	"	"	"	
Xylene (o)	ND	0.00100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*82.0 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*82.5 %*	*80-120*		"	"	"	"	
(MW-2) 0403221725 (4C24003-02)									
Benzene	ND	0.00100	mg/L	1	EC42515	03/24/04	03/24/04	EPA 8021B	
Toluene	ND	0.00100	"	"	"	"	"	"	
Ethylbenzene	ND	0.00100	"	"	"	"	"	"	
Xylene (p/m)	ND	0.00100	"	"	"	"	"	"	
Xylene (o)	ND	0.00100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*116 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*93.0 %*	*80-120*		"	"	"	"	
(MW-4) 0403221755 (4C24003-03)									
Benzene	ND	0.00100	mg/L	1	EC42515	03/24/04	03/24/04	EPA 8021B	
Toluene	ND	0.00100	"	"	"	"	"	"	
Ethylbenzene	ND	0.00100	"	"	"	"	"	"	
Xylene (p/m)	ND	0.00100	"	"	"	"	"	"	
Xylene (o)	ND	0.00100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*96.0 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*85.0 %*	*80-120*		"	"	"	"	
(Pit SWC) 0403221810 (4C24003-04)									
Benzene	**0.0110**	0.00100	mg/L	1	EC42515	03/24/04	03/24/04	EPA 8021B	
Toluene	**0.00875**	0.00100	"	"	"	"	"	"	
Ethylbenzene	ND	0.00100	"	"	"	"	"	"	
Xylene (p/m)	**0.00150**	0.00100	"	"	"	"	"	"	
Xylene (o)	ND	0.00100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*178 %*	*80-120*		"	"	"	"	*S-04*
Surrogate: 4-Bromofluorobenzene		*114 %*	*80-120*		"	"	"	"	

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory.. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Quality Assurance Review

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

REMEDIACON	Project: Duke Energy Field Services	Fax: 720-528-8132
P.O. Box 302	Project Number: NMG-148C (4 Line)	**Reported:**
Evergreen CO, 80437	Project Manager: Michael Stewart	03/25/04 13:56

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
(Pit NEC) 0403221825 (4C24003-05)									
Benzene	**0.00781**	0.00100	mg/L	1	EC42515	03/24/04	03/24/04	EPA 8021B	
Toluene	**0.00640**	0.00100	"	"	"	"	"	"	
Ethylbenzene	ND	0.00100	"	"	"	"	"	"	
Xylene (p/m)	**0.00111**	0.00100	"	"	"	"	"	"	
Xylene (o)	ND	0.00100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*138 %*	*80-120*		"	"	"	"	*S-04*
Surrogate: 4-Bromofluorobenzene		*83.0 %*	*80-120*		"	"	"	"	
(Duplicate) 0403222000 (4C24003-06)									
Benzene	ND	0.00100	mg/L	1	EC42515	03/24/04	03/24/04	EPA 8021B	
Toluene	ND	0.00100	"	"	"	"	"	"	
Ethylbenzene	ND	0.00100	"	"	"	"	"	"	
Xylene (p/m)	ND	0.00100	"	"	"	"	"	"	
Xylene (o)	ND	0.00100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*114 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*86.5 %*	*80-120*		"	"	"	"	
Trip Blank (4C24003-07)									
Benzene	ND	0.00100	mg/L	1	EC42515	03/24/04	03/24/04	EPA 8021B	
Toluene	ND	0.00100	"	"	"	"	"	"	
Ethylbenzene	ND	0.00100	"	"	"	"	"	"	
Xylene (p/m)	ND	0.00100	"	"	"	"	"	"	
Xylene (o)	ND	0.00100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*87.5 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*91.0 %*	*80-120*		"	"	"	"	

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory.. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Quality Assurance Review

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

REMEDIACON	Project: Duke Energy Field Services	Fax: 720-528-8132
P.O. Box 302	Project Number: NMG-148C (4 Line)	**Reported:**
Evergreen CO, 80437	Project Manager: Michael Stewart	03/25/04 13:56

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EC42515 - EPA 5030C (GC)										
Blank (EC42515-BLK1)				Prepared & Analyzed: 03/24/04						
Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00100	"							
Xylene (o)	ND	0.00100	"							
Surrogate: a,a,a-Trifluorotoluene	*22.3*		*ug/l*	*20.0*		*112*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*16.8*		"	*20.0*		*84.0*	*80-120*			
LCS (EC42515-BS1)				Prepared & Analyzed: 03/24/04						
Benzene	80.1		ug/l	100		80.1	80-120			
Toluene	82.3		"	100		82.3	80-120			
Ethylbenzene	82.1		"	100		82.1	80-120			
Xylene (p/m)	172		"	200		86.0	80-120			
Xylene (o)	86.6		"	100		86.6	80-120			
Surrogate: a,a,a-Trifluorotoluene	*17.1*		"	*20.0*		*85.5*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*16.5*		"	*20.0*		*82.5*	*80-120*			
Calibration Check (EC42515-CCV1)				Prepared & Analyzed: 03/24/04						
Benzene	80.7		ug/l	100		80.7	80-120			
Toluene	82.0		"	100		82.0	80-120			
Ethylbenzene	83.2		"	100		83.2	80-120			
Xylene (p/m)	169		"	200		84.5	80-120			
Xylene (o)	86.6		"	100		86.6	80-120			
Surrogate: a,a,a-Trifluorotoluene	*17.0*		"	*20.0*		*85.0*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*18.4*		"	*20.0*		*92.0*	*80-120*			
Duplicate (EC42515-DUP1)	**Source: 4C24003-04**			Prepared & Analyzed: 03/24/04						
Benzene	0.0100	0.00100	mg/L		0.0110			9.52	20	
Toluene	0.00791	0.00100	"		0.00875			10.1	20	
Ethylbenzene	ND	0.00100	"		ND				20	
Xylene (p/m)	0.00170	0.00100	"		0.00150			12.5	20	
Xylene (o)	ND	0.00100	"		ND				20	
Surrogate: a,a,a-Trifluorotoluene	*29.4*		*ug/l*	*20.0*		*147*	*80-120*			*S-04*
Surrogate: 4-Bromofluorobenzene	*17.4*		"	*20.0*		*87.0*	*80-120*			

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The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory.. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

Quality Assurance Review

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

REMEDIACON	Project: Duke Energy Field Services	Fax: 720-528-8132
P.O. Box 302	Project Number: NMG-148C (4 Line)	**Reported:**
Evergreen CO, 80437	Project Manager: Michael Stewart	03/25/04 13:56

Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Environmental Lab of Texas

Quality Assurance Review

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Environmental Lab of Texas

12600 West I-20 East
Odessa, Texas 79765
Phone: 432-563-1800
Fax: 432-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: Mike Stewart
Company Name: Remediacon, Inc
Company Address: P.O. Box 302
City/State/Zip: Evergreen, CO 80437
Telephone No: 303-674-4370 Fax No:
Sampler Signature: John Ferguson

Project Name: Duke Energy Field Services
Project #:
Project Loc: NMG 148C (4" Line)
PO #:

Page 1 of 1

LAB # (lab use only)	FIELD CODE	Date Sampled	Time Sampled	No. of Containers	Preservative: Ice	HNO_3	HCl	NaOH	H_2SO_4	None	Other (Specify)	Matrix: Water	Sludge	Soil	Other (specify):	Analyze For: TCLP: TPH: 418.1 8015M 1005 1006	TOTAL: TPH: 418.1 8015M 1005 1006	Cations (Ca, Mg, Na, K)	Anions (Cl, SO4, CO3, HCO3)	SAR / ESP / CEC	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Semivolatiles	BTEX 8021B/5030 or BTEX 8260	RCI	N.O.R.M.	RUSH TAT (Pre-Schedule)	Standard TAT
4C24003																												
01	(MW-3) 040322 1645	3/22/04	1645	2	✓		✓					✓												✓				✓
02	(MW-2) 040322 1725	3/22/04	1725	2	✓		✓					✓												✓				✓
03	(MW-4) 040322 1755	3/22/04	1755	2	✓		✓					✓												✓				✓
04	(Pit SWC) 040322 1810	3/22/04	1810	2	✓		✓					✓												✓				✓
05	(Pit NEC) 040322 1825	3/22/04	1825	2	✓		✓					✓												✓				✓
06	(Duplicate) 040322 2000	3/22/04	2000	2	✓		✓					✓												✓				✓
07	Trip Blank			2	✓		✓					✓												✓				✓

Special Instructions: Fax Copy of CoC to J. Ferguson @ 262-5216
Invoice To: Steve Weathers - Duke Energy Field Services

Sample Containers Intact? Y N
Temperature Upon Receipt:
Laboratory Comments:
-1.5 °C

Relinquished by:	Date	Time	Received by:	Date	Time
John Ferguson	3/24/04	0630			
Relinquished by:	Date	Time	Received by ELOT:	Date	Time
Drop Box	03-24-04	0805	Jeanne McMurrey	03-24-04	0805

Mar 26 04 01:48p

p.7