

1R - 396

REPORTS

DATE:

1/27/2003

1R-396

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January 27, 2003

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Mr. William C. Olson
Environmental Bureau
Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

Re: Emergency Pit Excavation and Closure Report, Texaco Exploration and Production Inc., V.M. Henderson Tank Battery, Unit Letter H, (SE/4, NE/4), Section 30, Township 21 South, Range 37 East, Lea County, New Mexico

Dear Mr. Olson:

Texaco Exploration and Production Inc. (Texaco) has retained Larson and Associates, Inc. (LA) to prepare a closure report for an emergency pit that was previously associated with the V.M. Henderson tank battery (Site) located in unit letter H (SE/4, NE/4) of Section 30, Township 21 South, Range 37 East, Lea County, New Mexico. Figure 1 presents a location and topographic map. Figure 2 presents a Site drawing.

Background

In December 2000, Texaco retained Environmental Plus, Inc. (EPI) to conduct a preliminary investigation to determine the vertical and horizontal extent of hydrocarbon impact to soil from the emergency pit. EPI drilled nineteen borings (BH1 through BH19) using a trailer-mounted auger rig, and collected soil samples for field and laboratory analysis. Most of the borings were advanced to approximately 15 feet below ground surface (bgs). However, borings BH2, BH3, BH14 and BH17 were advanced to approximately 20, 25, 55 and 35 feet bgs, respectively. Soil samples were collected every 5 feet, and submitted to Cardinal laboratories, Inc., located in Hobbs, New Mexico. Certain samples were analyzed for benzene, toluene, ethylbenzene, xylene (collectively referred to as BTEX) using method SW-846-8260, total petroleum hydrocarbons (TPH) using method SW-846-8015 modified for gasoline range organics (GRO) and diesel range organics (DRO) and chloride using standard method 4500. Soil samples were also analyzed in the field for headspace vapors and chloride.

EPI calculated remediation action levels (RRALs) for benzene, total BTEX and TPH using New Mexico Oil Conservation Division (NMOCD) guidelines, including: "Unlined Surface Impoundment Closure Guidelines, February 1993" and "Guidelines for Remediation of Leaks, Spills and Releases, August 13, 1993". The RRALs calculated for benzene, total BTEX and TPH were 10 milligrams per kilogram (mg/kg), 50 mg/kg, and 1000 mg/kg, respectively. The calculation assumed depth-to-groundwater to be 99.83 feet bgs, and the deepest contamination at approximately 35 feet bgs. The RRAL

for TPH was exceeded in the deepest samples from borings BH3 (25 feet) and BH17 (35 feet). EPI determined that an impermeable barrier (i.e., compacted clay) installed over the Site following removal of impacted soil would provide an adequate barrier to prevent leaching and vertical migration of residual chloride to groundwater. EPI concluded that additional investigation was needed to assess the vertical extent of the chloride in soil. Two areas were also investigated southeast and east of the tank battery where hydrocarbons exceeded the RRAL, and were also remediated. The areas were identified as the "southeast area" and "east area", and are shown on Figure 2. EPI presented the findings of its findings in a report titled, "*Site Investigation, Remediation Status, & Closure Proposal, June 17, 2001*", a copy of which is presented in Appendix A.

Setting

The Site is located about 2 miles west of Eunice, New Mexico, at an elevation approximately 3490 feet above mean sea level (AMSL). A thin veneer of wind deposited sand covers the area, and overlies the Tertiary-age Ogallala formation. The Ogallala formation is comprised of poorly to well-cemented sand and sandstone, interbedded with caliche, clay, silt and gravel. The Triassic-age Chinle formation (commonly referred to as "red bed") is present beneath the Ogallala formation, and consists of interbedded units of mudstone, shale, siltstone and sandstone.

Files of the New Mexico State Engineer were reviewed on-line to determine locations and depths of water wells within one mile of the Site. No well records were found, but a windmill was noted on the U.S.G.S. topographic map (Eunice Quadrangle) about one-half mile west of the Site. Depth-to-groundwater was reported at approximately 102 feet bgs. Groundwater was observed in boring BH-8 near the center of the former emergency pit at approximately 103 feet bgs.

Emergency Pit Remediation

Between January and June 2001, EPI excavated approximately 41,572 cubic yards of soil from the Site. The soil was transported to the Texaco-owned centralized landfarm located northwest of Jal, New Mexico. EPI periodically collected soil samples from the excavations, and Cardinal Laboratories, Inc. analyzed the samples for TPH and chloride. A survey was also performed for naturally occurring radioactive materials (NORM), and an area exhibiting NORM readings greater than twice background was identified at the emergency pit excavation. The soil was excavated, piled adjacent to the location, and covered with plastic until laboratory analysis confirmed the presence of NORM. On March 26, 2001, LA measured the background radiation between 6 to 8 microrentgens per hour ($\mu\text{R/hr}$). LA collected a composite sample from the pile at four (4) locations. Each location was checked for radioactivity using a Ludlum Model 3 survey meter, and measurements ranged from 25 to 60 $\mu\text{R/hr}$. The sample was analyzed by American Radiation Services, Inc. (ARS), located in Baton Rouge, Louisiana, using gamma spectroscopy for radium 226 and radium 228. The radium 226 and radium 228 levels were reported at 15.09 picocuries per gram (pCi/gm) and 0.33 pCi/gm, respectively. The

sample results were below the regulatory threshold of 30 pCi/gm. Appendix B presents the ARS report.

EPI excavated the emergency pit to approximately 36 feet bgs, and periodically collected soil samples from the excavation. The BTEX compounds were below the RRAL, and TPH in the bottom sample was 119, mg/kg. Chloride was 482 mg/kg in the bottom sample. Appendix C presents the laboratory analysis.

~~The excavation was filled with clean soil to approximately five (5) feet BGS. A layer of compacted clay, approximately 2 feet thick, was placed over the fill in two (2) lifts. The clay was compacted to achieve 95% proctor density, and field tests were performed following compaction of each lift.~~ Density was measured at nine (9) locations at the emergency pit, and at one location at each of the southeast and east areas. The testing was performed by Peddigrew and Associates, Inc., located in Hobbs, New Mexico. A sample of the clay was analyzed at Pettigrew's laboratory on December 22, 2001, for proctor density using ASTM method D-698. The field density tests recorded compaction between 96.5% and 105% standard proctor density. Figure 3 presents a drawing showing the density test locations. Test numbers 1 through 11 indicate measurements collected following placement and compaction of the first clay lift. Test numbers 12 through 22 indicate measurements collected following placement and compaction of the second clay lift. Appendix D presents the density test reports. Appendix E presents photographs

Chloride Investigation

Between September 6 and December 4, 2001, LA supervised drilling of eight (8) borings (BH-1 through BH-8), and collected soil samples for chloride analysis. Scarborough Drilling, Inc. drilled borings BH-1 through BH-7 between September 6 and 10, 2001, using a truck-mounted air-rotary drilling rig. The borings were drilled between 50 feet bgs (BH-6 and BH-7) and 90 feet bgs (BH-1). Soil samples were collected using split-spoon and jam tube core samplers approximately every 10 feet (i.e., 0', 10', 20', 30', etc.). Environmental Technology Group, Inc. (ETGI) drilled boring BH-8 on December 3 and 4, 2001, using hollow stem augers and air rotary drilling techniques. The boring was drilled near the center of the former emergency pit, and hollow stem augers were advanced to competent rock at about 42 feet bgs. A rotary bit was used to advance the boring from inside the augers to groundwater using air rotary drilling. Groundwater was observed at approximately 103 feet bgs. The augers prevented the fill material from caving during air rotary drilling. Grab samples of drill cuttings were collected approximately every ten (10) feet for headspace vapor and laboratory analysis. The laboratory samples were placed in glass sample jars, labeled, chilled in an ice chest, and hand delivered under chain-of-custody control to Environmental Lab of Texas, Inc. (ELT), located in Odessa, Texas. The samples were analyzed for chloride using EPA method SW-846-9253. Table 1 presents a summary of the chloride analysis. Appendix F presents the ELT reports.

Mr. William C. Olson
January 27, 2003
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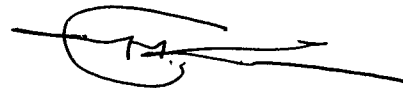
A portion of each sample was also analyzed for headspace gas using the ambient temperature headspace method. The ATH method involves filling an 8-ounce sample jar approximately $\frac{3}{4}$ full, and covering the opening with a layer of aluminum foil before replacing the cap. The headspace samples were set aside and allowed to warm up to ambient temperature before a RAE Instruments, Model 2000 photoionization detector (PID) was used to measure the concentration of organic vapors in the sample headspace. The PID probe was inserted into the headspace of the sample jars (through the aluminum foil), and the concentration of organic vapors was measured in parts per million (ppm). The headspace measurements are summarized on Table 1, and graphically displayed on boring logs in Appendix G.

All down-hole equipment (i.e., drill bits, rods, etc.) was thoroughly washed between locations using high-pressure hot water. All sampling equipment (i.e., core sampler, hand auger, hand trowels etc.) was thoroughly washed between sample events using laboratory-grade detergent, and rinsed with distilled water. The borings were plugged with bentonite chips and hydrated.

Referring to Table 1, PID readings ranged from 1.4 ppm (BH-3, 20 feet) to 46.3 ppm (BH-8, 82 feet). The deepest samples collected from the borings, except BH-3 and BH-7, reported chloride levels below 250 milligrams per kilogram (mg/kg). Samples from borings BH-3 (60 feet) and BH-7 (40 feet) reported chloride levels of 346 mg/kg and 993 mg/kg, respectively. The residual chloride levels should be protective of groundwater since two (2) feet of compacted clay was placed over the areas. ~~Texaco requests that the NMOCD grant final closure for the Site.~~ Please call Mr. Rodney Bailey at (915) 687-7251 or myself at (915) 687-0901 if you have questions.

Sincerely,

Larson and Associates, Inc.



Mark J. Larson, CPG, CGWP
President

Encl.

cc: Rodney Bailey - ChevronTexaco
Chris Williams - NMOCD District I

Tables

Table 1
Texaco Exploration and Production Inc.
V.M. Henderson Tank Battery
Unit Letter H, Section 30, Township 21 South, Range 37 East
Lea County, New Mexico

Page 1 of 3

Boring Number	Date	Depth (Feet)	PID (ppm)	Chloride (mg/kg)
BH-1	06-Sept-01	0-2	8.7	18
		10	--	--
		20	8	35
		30	--	--
		40	8.1	71
		50	--	--
		60	N/R	N/R
		70	--	35
BH-2	06-Sept-01	80	--	--
		0-1	15.2	329
		10	--	--
		20	13.8	39
		30	--	--
		40	10.1	51
		50	--	--
		60	N/R	N/R
BH-3	07-Sept-01	70	--	18
		8-	--	--
		0-1	5.4	1290
		10	--	--
		20	1.4	748
		30	--	--
		40	4.9	257
		50	--	--
BH-4	07-Sept-01	60	5.1	346
		0-1	20	89
		10	--	--
		20	16.6	71
		30	--	--
		40	8.1	354

Notes: Analysis performed by Environmental Lab of Texas I, Inc., Odessa, Texas

1. Feet: Sample depth in feet below ground surface
2. PID: Photoionization detector
3. ppm: Parts per million
4. mg/kg: Milligrams per kilogram
5. --: No data available
6. <: Below method detection limit
7. N/R: No sample recovery

Table 1
Texaco Exploration and Production Inc.
V.M. Henderson Tank Battery
Unit Letter H, Section 30, Township 21 South, Range 37 East
Lea County, New Mexico

Page 2 of 3

Boring Number	Date	Depth (Feet)	PID (ppm)	Chloride (mg/kg)
BH-4 (Cont.)		40	8.1	354
		50	--	--
		60	8	160
BH-5	10-Sept-01	0-1	6.8	514
		10	--	--
		20	8.1	81
		30	--	--
		40	8.4	116
		50	N/R	N/R
		60	--	--
		70	7.8	67
		80	--	--
BH-6	10-Sept-01	0-1	8.5	26
		10	--	--
		20	8.3	14
		30	--	--
		40	8.8	16
		50	8.8	14
BH-7	10-Sept-01	0-1	9.8	30
		10	--	--
		20	8.1	768
		30	--	--
		40	8.1	993
		50	--	35
BH-8	03-Dec-01	40	26.4	19
		50	--	44
		60	13.6	18
	04-Dec-01	70	14.7	18
		80-82	46.3	18
		90-92	14.5	18

Notes: Analysis performed by Environmental Lab of Texas I, Inc., Odessa, Texas

1. Feet: Sample depth in feet below ground surface
2. PID: Photoionization detector
3. ppm: Parts per million
4. mg/kg: Milligrams per kilogram
5. --: No data available
6. <: Below method detection limit
7. N/R: No sample recovery

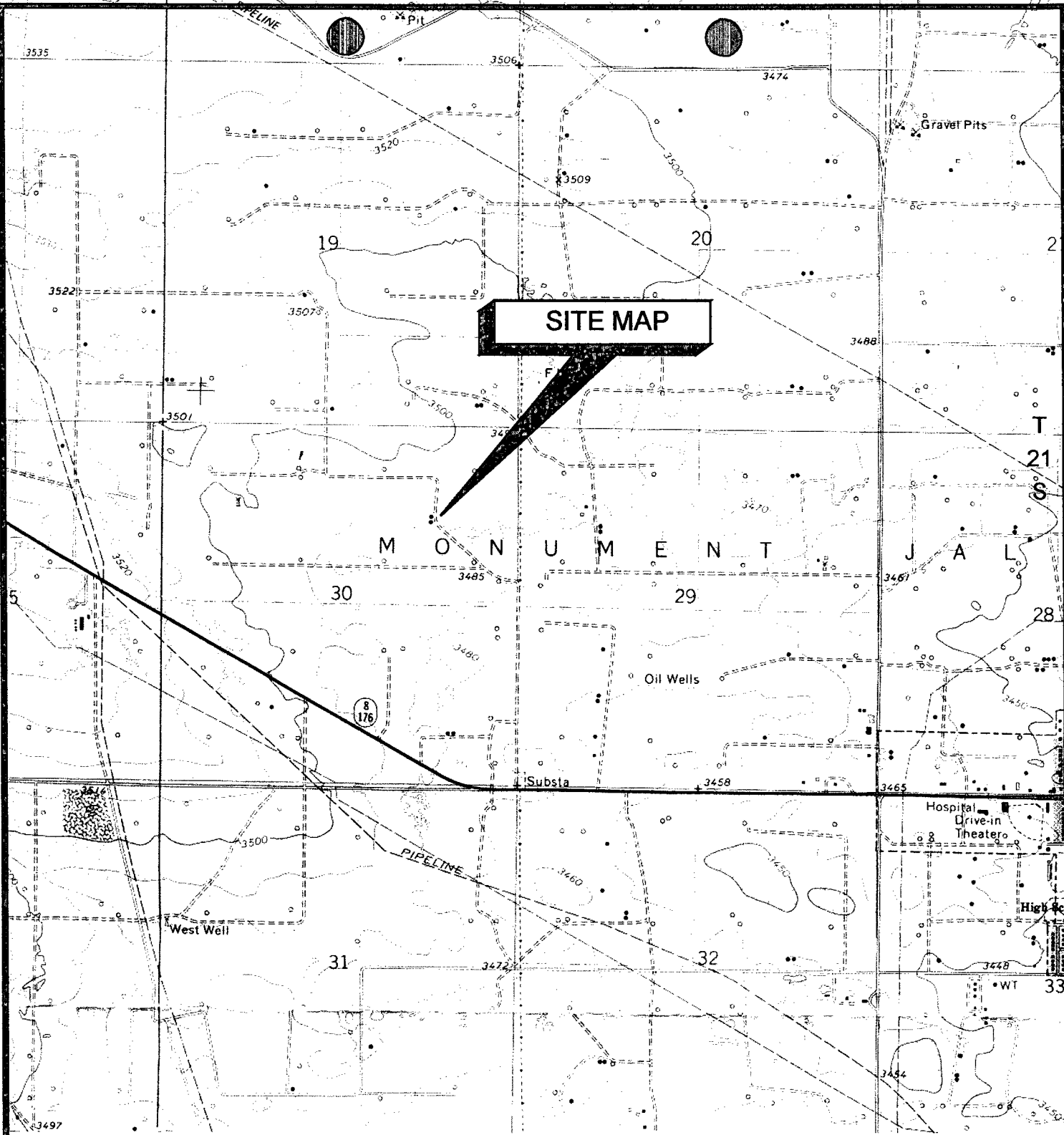
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Boring Number	Date	Depth (Feet)	PID (ppm)	Chloride (mg/kg)
BH-8 (Cont.)	04-Dec-01	100-102	18.1	18

Notes: Analysis performed by Environmental Lab of Texas I, Inc., Odessa, Texas

- | | |
|-----------|---|
| 1. Feet: | Sample depth in feet below ground surface |
| 2. PID: | Photoionization detector |
| 3. ppm: | Parts per million |
| 4. mg/kg: | Milligrams per kilogram |
| 5. -: | No data available |
| 6. <: | Below method detection limit |
| 7. N/R: | No sample recovery |

Figures



R-37-E

TAKEN FROM U.S.G.S.
EUNICE, N. MEX. 1969
7.5' QUADRANGLES



SCALE: 1"=2000'

FIGURE #1

LEA COUNTY, NEW MEXICO

**TEXACO EXPLORATION and
PRODUCTION INC.**

VM. HENDERSON TANK BATTERY
SW/4, SE/4, SEC. 30, T21S, R37E

TOPOGRAPHIC MAP

DATE: 4/11/01

NAME:

FILE

1-01109

**Larson &
Associates, Inc.**
Environmental Consultants

LIMIT of EMERGENCY PIT EXCAVATION

BENCH 15' BGS

BENCH 10' BGS

BENCH 5' BGS

TEXACO EXPLORATION and PRODUCTION
V.M. HENDERSON #1 TANK BATTERY

BH-1

BH-5

BH-4

BOTTOM of
EXCAVATION
≈ 36' BGS

BENCH
15' BGS

BH-8

BH-3

RAMP

EAST DIG

BH-7

LEASE ROAD

BH-6

SOUTHEAST DIG



SCALE: 1"=100'

LEGEND

- ROTARY DRILLED BORING LOCATION
- OIL WELL LOCATION

FIGURE #2

LINCOLN COUNTY, WYOMING

TEXACO EXPLORATION and
PRODUCTION INC.
V.M. HENDERSON TANK BATTERY

SITE DRAWING

DATE: 01/29/03

NAME:

FILE: 1-0109

Larson &
Associates, Inc.
Environmental Consultants

APPENDIX A

EPI Report



TEXACO E & P, INC.

SITE INVESTIGATION, REMEDIATION STATUS, & CLOSURE PROPOSAL

FOR THE
HISTORICAL PRODUCTION FLUID RELEASE
ASSOCIATED WITH THE

V.M. Henderson Battery

Unit H Sec 30, T21S, R37E
~1.5 miles west of Eunice
Lea County, New Mexico

June 17, 2001

Prepared by

Environmental Plus, Inc.
1524 North Main Street
P.O. Box 1558
Eunice, New Mexico 88231
TEL: 505-394-3431 FAX: 505-394-2601



TEXACO E & P, INC.

SITE INVESTIGATION, REMEDATION STATUS, & CLOSURE PROPOSAL

FOR THE
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V.M. Henderson Battery

Unit H Sec 30, T21S, R37E
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June 17, 2001

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1 V.M. HENDERSON BATTERY PROJECT PLAN

This plan determined the vertical and horizontal extent of production fluid contamination at V.M. Henderson Battery historical spill site. This determination is based on remedial action goals/thresholds and protocols provided by the New Mexico Oil Conservation Division (NMOCD) guidelines. Of main concern will be the concentration of Chloride in soil at different subsurface intervals. Total Petroleum Hydrocarbon (TPH-EPA method 8015M), BTEX (Benzene, Toluene, Ethyl Benzene, and total Xylene), and Benzene will be analyzed in the laboratory if the Volatile Organic Constituents (VOC) headspace gas concentration of a sample is >100 parts per million (ppm). This Site Specific Project Plan (PjP) provides information and identifies activities necessary to;

1. Determine vertical and horizontal extent of contamination
2. Document final achievement of acceptable environmental thresholds established by the NMOCD

1.1 Site Description

This site is located ~1.5 miles west of Eunice, New Mexico and is associated with the Texaco V.M. Henderson tank battery. The site has in the past received unknown volumes of production fluid consisting of crude oil and saline produced water resulting from tank overflows, pump failures, and leaks. The surface area affected is approximately 84,690 ft². A site map is included as Attachment I.

1.1.1 Historical Use

This land surface is used for livestock grazing and oil and gas production facilities access roads.

1.1.2 Legal Description

The site is on "deeded (private) land," located approximately 1.5 miles west of Eunice, Lea County, New Mexico. The legal description is Unit Letter H, Sec 30, T21S, R37E.

1.1.3 Photographic documentation

A photograph of the site is included as Attachment II.

1.1.4 Ecological Description

The area is typical of the northern most extent of the Upper Chihuahuan Desert Biome consisting primarily of Honey Mesquite (*Prosopis glandulosa*), Harvard Shinoak (*Quercus harvardi*), and typical desert grasses and weeds. Mammals present, include Orrd's and Merriam's Kangaroo Rat, Deer Mouse, White Throated Wood Rat, Cottontail Rabbit, Black Tailed Jackrabbit, and the Desert Mule Deer (*Odocoileus hemionus*). Reptiles, Amphibians, and Birds are numerous and typical of area. While a biotic survey was not conducted, Listed, Threatened, or Endangered species are not known to exist in this area.

1.1.5 Environmental Media Characterization

Chemical parameters of the soil were characterized consistent with the New Mexico Oil Conservation Division (NMOCD) guidelines published in the following documents;

- Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)
- Unlined Surface Impoundment Closure Guidelines (February 1993)

Acceptable "Site Specific" thresholds for contaminants of concern, i.e., soil TPH and soil Chloride, were determined based on the following;

- Depth to Ground water, i.e., distance from the lower most acceptable concentration to the ground water.
- Wellhead Protection Area, i.e., distance from fresh water supply wells.
- Distance to Surface Water Body, i.e., horizontal distance to all down gradient surface water bodies.

1.1.5.1 Ground Water Level

The site is located in the NE¼ of Section 30. The New Mexico State Engineer's Office provides ground water level data for sections 28 and 27 at 71' and 76' feet below the ground surface (bgs), respectively, but nothing recorded in Section 30. Based on this information ground water would be estimated to occur at or below 73.5' bgs. However, field measurements

of a monitor well located 5,860 feet east and a windmill 2550 feet west indicate a calculated water level of 99.83' bgs. The monitor well is owned by Chevron USA at the CDU Tract 19 Battery and measured 93.7' bgs (April 01) and the windmill is owned by Sims/Kennann and measured 102.6' bgs (May 01).

1.1.5.2 Ground Water Gradient

According to the USGS (Nicholson & Clbesch), the gradient is to the southeast.

1.1.5.3 Wellhead Protection Area

There are no public water supply, domestic or agricultural use wells located within 1000 feet of the site.

1.1.5.4 Distance to Nearest Surface Water Body

There are no naturally occurring surface water bodies located within a 1 mile radius of the site.

1.1.5.5 Soil Assessment

Soil borings were obtained at 19 locations within the spill area. These points were chosen based on areas of "asphaltic surface" that can indicate maximum contamination. Refer to Attachment I, Site Map.

1.1.5.6 Ground Water Assessment

The ground water level is conservatively estimated to occur at ~99.83 feet below ground surface (bgs).

1.2 Data Quality

To ensure quality and credibility of laboratory data used to support successful site remediation the following quality controls were documented.

- Laboratory data must have > 85% recovery for TPH and BTEX and >75% recovery for general chemistry parameters.
- Laboratory data must have <15% Relative Percent Difference
- Field headspace analyses must be supported with instrument calibration data and calibration gas certification.

Duplicates or blanks were not submitted to the laboratory to establish reproducibility and possible laboratory contamination, respectively.

1.3 Project Safety

Hazards encountered at this site included the following;

- Moving equipment
- Buried pipelines
- Highway ingress/egress
- Excavation
- Potential Hydrogen Sulfide Gas

Employees and subcontractors were required to confirm current training in these hazards.

Standard personal protective equipment includee;

- Personal H₂S Monitor
- Hard-hat
- Safety Glasses
- Excavation Safety
- Steel Toed Boots/Shoes

1.4 PjP Process/Procedure

The following sequence was used to guide safe project implementation.

1. Site visit: Photograph and map and develop PjP elements
2. Issue "One Call" and notifying utilities
3. Locate, hand spot, and mark buried lines or other structures
4. Overhead powerlines are present just beyond the south perimeter and will not be a hazard.
5. Lockout/Tagout: Pipeline companies notified of activity but LO/TO unnecessary
6. Procedure: Equipment required will be: Drilling Unit and support equipment
 - Tail gate safety Briefing and PPE check
 - Rigup
 - Sample Borehole probe samples at 2' intervals

2.3.9 BH9

TPH at 15' bgs is 102.6 mg/Kg and Chloride is 845 mg/Kg.

2.3.10 BH10

TPH at 15' bgs is 100 mg/Kg and Chloride is 1140 mg/Kg.

2.3.11 BH11

TPH at 15' bgs is 369 mg/Kg and Chloride is 33 mg/Kg.

2.3.12 BH12

TPH and chloride are nominal to 15' bgs.

2.3.13 BH13

TPH and Chloride are nominal to 15' bgs.

2.3.14 BH14

TPH is >1000 mg/Kg to 10' bgs and <1000 mg/Kg from 10' bgs to 55' bgs. Chloride concentrations range from 2270 mg/Kg at 10' bgs, to 7870 mg/Kg at 20' bgs, and 3710 mg/Kg at 55' bgs.

2.3.15 BH15

TPH is nominal at all intervals with Chloride at 248 mg/Kg at 15' bgs.

2.3.16 BH16

TPH ranges from 646 mg/Kg at the surface to 100 mg/Kg at 15' bgs. Chloride is nominal, i.e., 50 mg/Kg.

2.3.17 BH17

TPH ranges from 114 mg/Kg at the surface to 10,612 mg/Kg at 10' bgs and 3563.8 mg/Kg at 35' bgs. Chloride ranges from 248 mg/Kg at the surface to 1110 mg/Kg at 35' bgs.

2.3.18 BH18

TPH ranges from 750 mg/Kg at the surface to 4160 mg/Kg at 5' bgs and 628 mg/Kg at 15' bgs. Chloride is 1822 mg/Kg at 15' bgs.

2.3.19 BH19

TPH ranges from 9583 mg/Kg at the surface to 15050 at 5' bgs and decreasing to 1200 mg/Kg at 15' bgs.

2.4 Compliance Objectives

Achievement of the NMOCD remedial action goals are relative to depth to ground water for TPH and the BTEX compounds. In situ chloride concentrations must be protective of the ground water.

2.4.1 Depth to Ground Water Calculation

Depth to ground water, i.e., "the vertical distance from the lowermost contaminants to the seasonal high water elevation of the ground water." For Total Petroleum Hydrocarbon (TPH-EPA method 8015M), BTEX (Benzene, Toluene, Ethyl Benzene, and total Xylene), and Benzene, the interval from ground surface to 49.83' bgs must achieve 1000 mg/Kg, 50 mg/Kg, and 10 mg/Kg, respectively. A calibrated Volatile Organic Contaminate/Constituent (VOC) Headspace reading of 100 ppm is acceptable for BTEX and Benzene and may be submitted in lieu of laboratory analyses. TPH, BTEX, and Benzene data collected during the investigation support a NMOCD Depth to Ground Water Calculation of 68.5 feet.

$$99.83 \text{ feet} - 35 \text{ feet (minus lowermost TPH contaminate)} = \text{Depth to Ground Water} = 64.83 \text{ feet}$$

- Analyze samples for chloride
- Prepare confirmatory samples for BTEX, TPH 8015M and Chloride analyses
- Plug boreholes with Sodium Bentonite clay
- Prepare report

2 V.M. HENDERSON BATTERY ASSESSMENT

Drilling and sampling occurred in December 2000 with excavation and disposal beginning in January 2001.

2.1 Drilling and Sampling

Environmental Plus, Inc. personnel advanced boreholes BH1 through BH19, successfully sampling at 5' vertical intervals, analyzing for chloride and VOC headspace, and preparing confirmatory laboratory samples for ascension under chain-of-custody protocols.

2.2 Background Sampling

A background sample was obtained from an unimpacted surface location 100' north of the battery site.

2.3 Site Analytical

Selected samples were submitted to Cardinal Laboratories of Hobbs, New Mexico for soil TPH (8015M and 418.1) and soil Chloride analyses. VOC headspace and Field Chloride analyses are also provided. The original data reports and summary are provided in Attachment III. The background concentration for Soil TPH and Chloride were determined to be 81.6 and 61 mg/Kg, respectively. To minimize analytical expense some intermediate interval data points are interpolated from the relationship between the field data and laboratory results. Benzene and BTEX were detected but none above the respective thresholds of 10 mg/Kg and 50 mg/Kg. Only laboratory generated information will be used for compliance determination comments.

2.3.1 BH1

TPH contamination <1000 mg/Kg occurs at 15'bgs. Chloride value at 15'bgs is 282 mg/Kg

2.3.2 BH2

TPH contamination <1000 mg/Kg occurs at 20'bgs. Chloride at 20'bgs is 375 mg/Kg.

2.3.3 BH3

TPH at 25'bgs is 4321 mg/Kg. Chloride is 346 mg/Kg at 25'bgs.

2.3.4 BH4

TPH is 122.1 mg/Kg and Chloride is 50 mg/Kg at 10'bgs.

2.3.5 BH5

Interpolated values to 15'bgs range from 372 to 221 mg/Kg and should be considered nominal. Laboratory Chloride is <50 mg/Kg.

2.3.6 BH6

TPH is 102 and Chloride 50 mg/Kg at 15'bgs.

2.3.7 BH7

Interpolated values to 15'bgs range from 154 to 67 mg/Kg and should be considered nominal. Laboratory Chloride is <50 mg/Kg.

2.3.8 BH8

TPH is 116 mg/Kg at 15'bgs with Chloride at 679 mg/Kg.

2.4.2 TPH and BTEX Ranking

Site has a ranking of "10" and is summarized below.

Criteria	Ranking
Depth to Ground Water	10
Wellhead Protection Area	0
Distance to Surface Water Body	0
Total Ranking	10

Acceptable NMOCD Remediation Levels

TPH- 1,000 mg/Kg

Benzene-10 mg/Kg

BTEX- 50 mg/Kg

2.4.3 Soil Chloride Criteria

Acceptable residual in situ soil Chloride contamination is relative to the source term transport mechanism that considers nearness to ground water, geology, and annual rainfall and the likelihood of the contamination impacting ground water above the 250 mg/Kg above background Drinking Water Standard.

2.5 Discussion of Data

Subsurface interval data from the sampling event indicate that Benzene and BTEX are residual and do not occur above the regulatory thresholds of 10 and 50 mg/Kg, respectively. The Background chloride for the area is 61 mg/Kg. The matrix below summarizes the vertical extents of TPH and Chloride contamination associated with each borehole.

Borehole #	TPH Compliance Interval	Chloride Compliance Interval
	Feet below ground surface	Feet below ground surface
BH1	15	Surface
BH2	20	>20
BH3	>25	25
BH4	Surface	Surface
BH5	Surface	Surface
BH6	Surface	Surface
BH7	Surface	Surface
BH8	Surface	>15
BH9	10	>15
BH10	5	>15
BH11	15	Surface
BH12	Surface	Surface
BH13	Surface	Surface
BH14	15	>55
BH15	Surface	Surface
BH16	Surface	Surface
BH17	>35	>35
BH18	10	>15
BH19	15	>15

2.6 Conclusion

The vertical extent of TPH contamination above 1000 mg/Kg is >25 'bgs at BH3 and >35'bgs at BH17. The horizontal distribution of TPH and Chloride impact is limited to the visibly impacted surface area. Residual chloride contamination above 500 mg/Kg is distributed vertically near the site center >35'bgs and >55'bgs at BH17 and BH14, respectively. Further subsurface investigation is needed to bound the vertical extent of TPH and Chloride contamination. This can be achieved with deeper borings or during the remediation excavation disposal phase of the project.

3 REMEDIATION

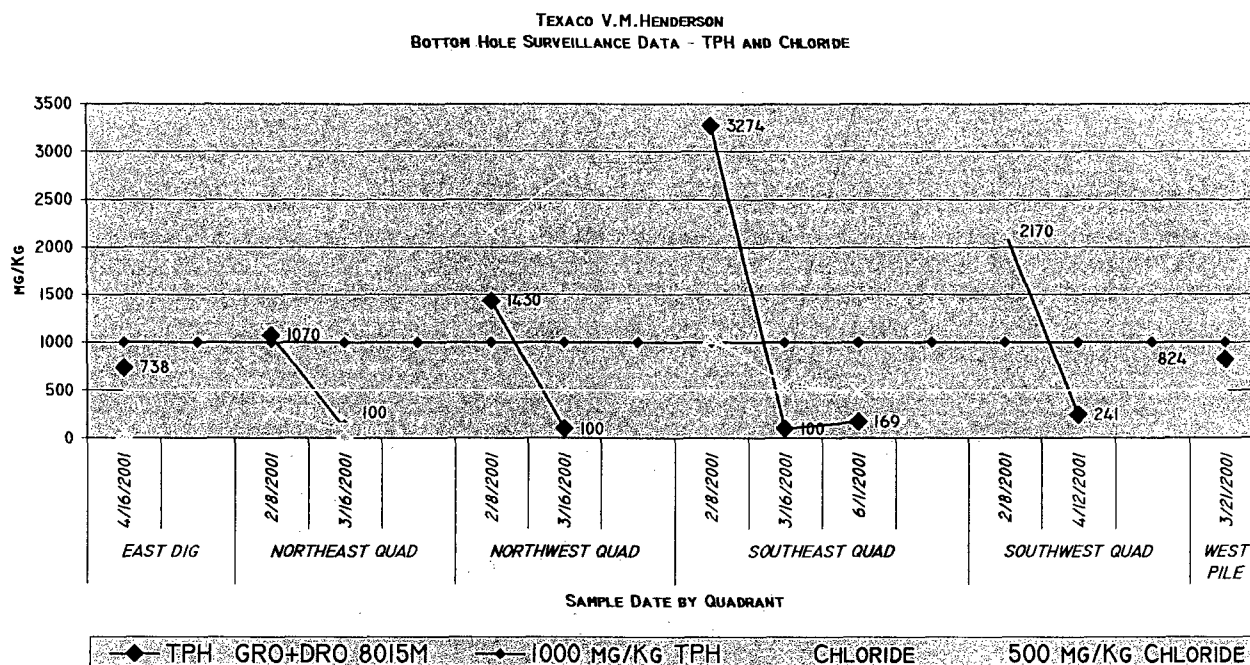
The remediation strategy, i.e., excavate and dispose, was selected for the site and implemented in January 2001. The excavation will be center around BH14 and BH17 and advanced to compliant delineation levels for TPH.

3.1 Disposal Volume as of June 18, 2001

41,572 cubic yards of contaminated soil was disposed of in the Texaco Landfarm.

3.2 Compliance Sampling

The site was divided into the NE, NW, SE, and SW quadrants to ensure that the composite bottom hole samples were representative and collected within reasonably sized and definable boundaries. During the course of the remediation, composite samples were collected at successive excavation depths to determine achievement of the remedial goals. These data are summarized on the chart below.



Note that for each quadrant, the most recent bottom hole TPH sample results are <1000 mg/Kg and are thus within acceptable limits. The Chloride values obtained at the current excavation bottom hole interval in the Northwest and Southwest quadrants indicate elevated levels.

3.3 East Dig

This location was discovered to the east of the tank battery during remediation activities and was excavated and delineated to acceptable TPH and Chloride levels as indicated by the above chart.

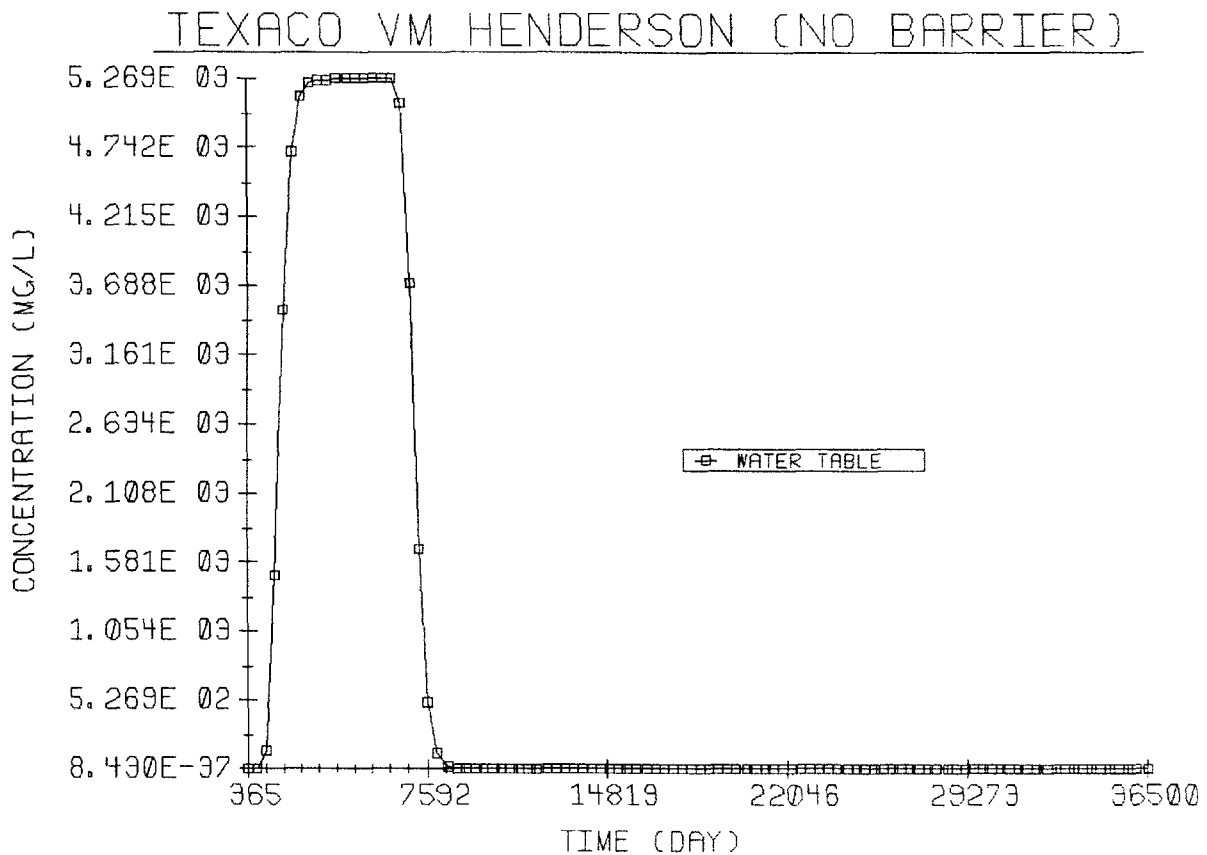
3.4 Preliminary Exposure Risk Assessment

To determine whether or not the residual chloride will impact ground water above the 250 mg/L WQCC standard the known variables for the site were inputted into the "VADSAT" computer code to simulate transport. "VADSAT" is a vadose and saturated zone transport model for assessing the effects on ground water quality from subsurface petroleum hydrocarbon releases and petroleum production waste management practices and was developed by the American Petroleum Institute. To add confidence and ensure the conservative nature of the simulation, the following geohydrologic parameters were chosen.

Parameter	Description or Value
Unsaturated Zone Waste zone thickness	25'
Chloride Concentration	3710 mg/L
Depth to Ground water	99.83' bgs
Infiltration Rate	10^{-4}
Lithology	Sand (conservative)
Hydrogeology	Sand and Gravel (conservative)
Bgs=below ground surface	

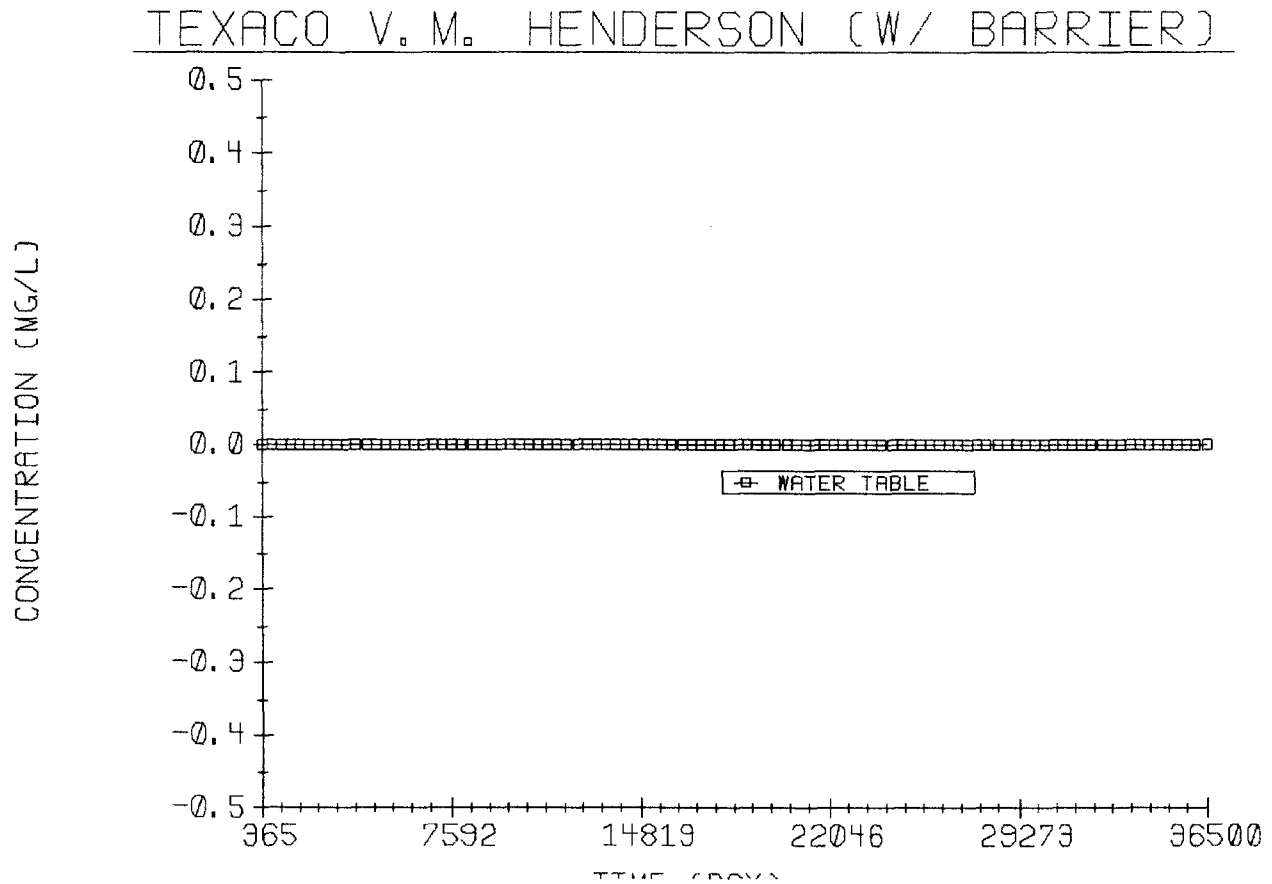
3.4.1 Simulation w/o impermeable barrier

This simulation indicates that the residual chloride will impact ground water in approximately 7 years at an unacceptable level of 5,269 mg/L Chloride.



3.4.2 Simulation with impermeable barrier

The installation of an impermeable barrier will interrupt the chloride transport sufficiently enough to eliminate future ground water impact.



3.4.3 Discussion

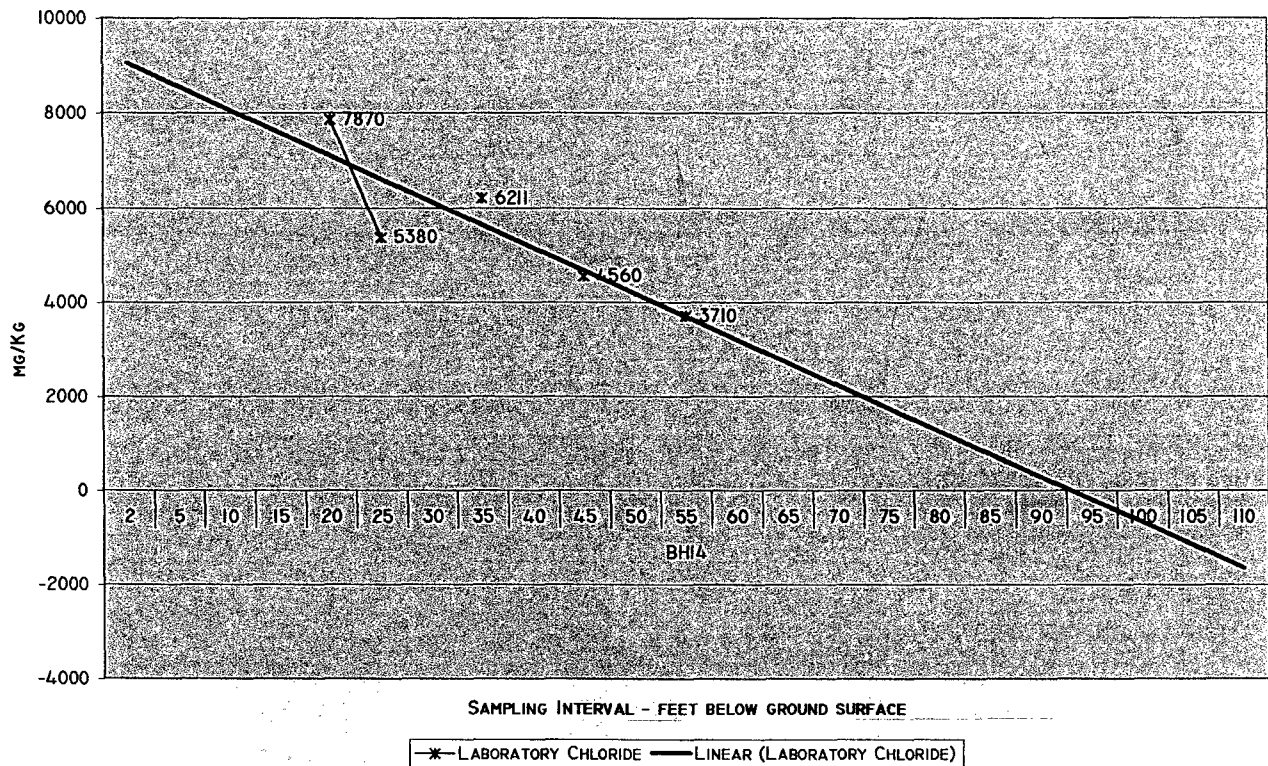
Clearly, installation of an impermeable barrier will prevent future contamination of the ground water resource at the site. Also, the natural topography of the site dips to the south and will not allow retention of sufficient quantities of water to promote infiltration and may be reason to reduce the inputted infiltration rate.

4 PROPOSAL

Clearly, the TPH bottom hole data supports closure of the site and regarding Chloride, the installation of an impermeable barrier will isolate the source term and ensure protection of the ground water resource. The impermeable barrier will be constructed of a relatively pure red clay and compacted to 95% Proctor. To achieve impermeability and durability the barrier is to be at least 24" thick and installed at 8-10' below ground surface for protection against intrusion and erosion. The barrier will also have a similarly thick skirt extending 5-7' beyond the current excavation into the areas of the lateral boreholes that were not impacted. Laboratory data from the borehole and the bottom hole samples do not adequately bound the vertical extent of Chloride contamination sufficient to conclude that the ground water has not already been impacted. The data does however establish a decreasing gradient to the 55'bgs interval. The chart below indicates that, with a straight-line trend projection, the vertical extent of the chloride should be at the 92'bgs interval and will not have impacted ground water. Nevertheless, it is proposed to advance a single borehole, central to the site near Borehole #14, sampling at 5' intervals until chloride levels are delineated to less than 250 mg/Kg or ground water is encountered. If ground water is

encountered a monitor well will be installed and sampled to determine impact. A background sample will be collected from the Sims West Windmill (2550' west) for comparison purposes. If impacted above the 250 mg/L above background Chloride WQCC standard, the NMOCD will be notified and a ground water remediation plan developed and submitted.

TEXACO E & P, INC.
V.M. HENDERSON BOERHOLE #14 SOIL CHLORIDE DATA AND TREND



TEXACO E&P,
INC.
V.M. HENDERSON
BATTERY
UL H
SECTION 30
T2IS R37E
LEA COUNTY
NEW MEXICO

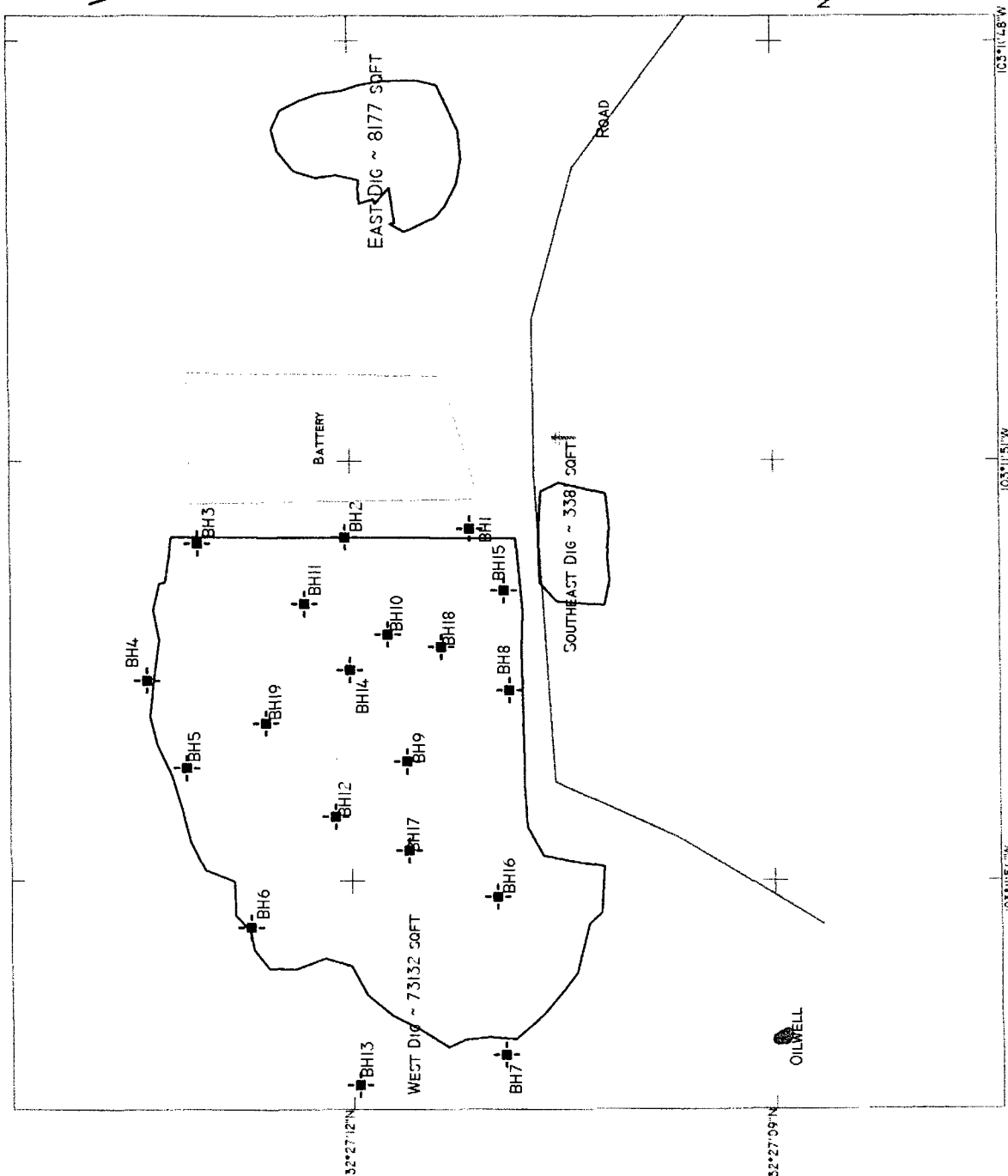
N ↑

SCALE 1 IN : 100 FT

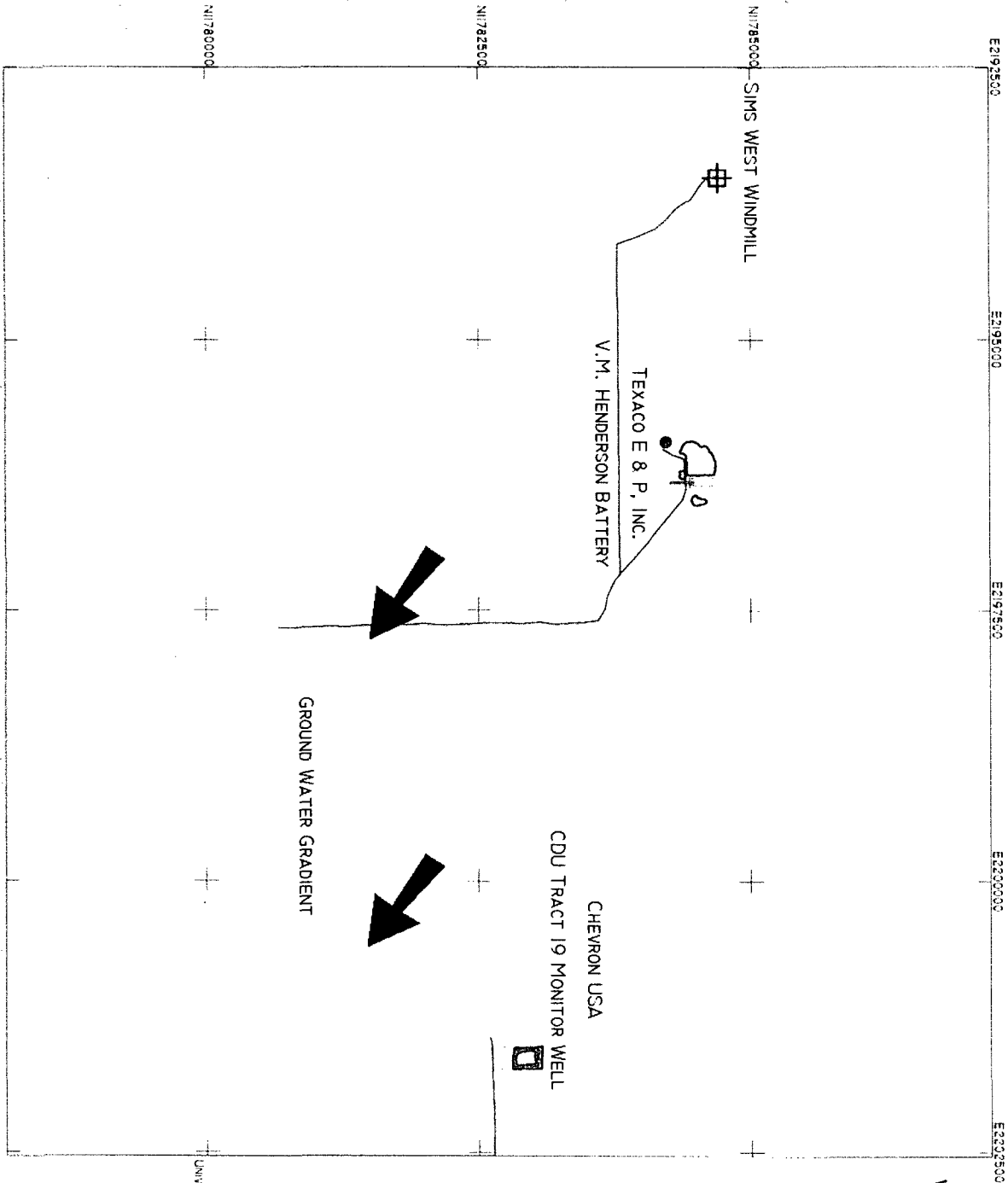


LAT/LONG
NAD 1927 (WESTERN US)

VHCOMBINEDA.SSF
6/18/2001



TEXACO E&P VM HENDERSON BATTERY WATER LEVEL INFORMATION MAP



SCALE 1 IN : 1500 FT



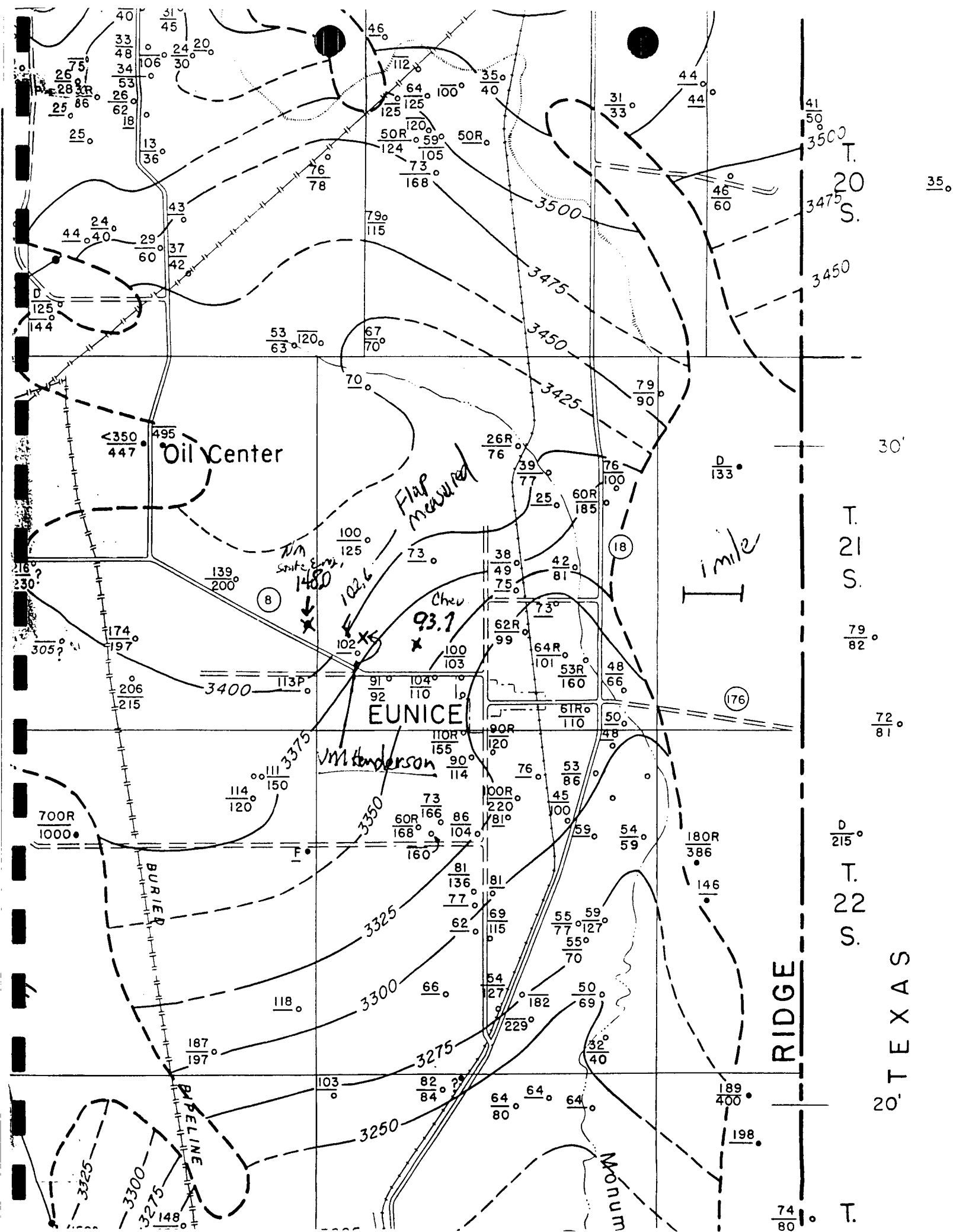
N

UNIVERSAL TRANSVERSE MERCATOR
NAD 1927 (WESTERN US)

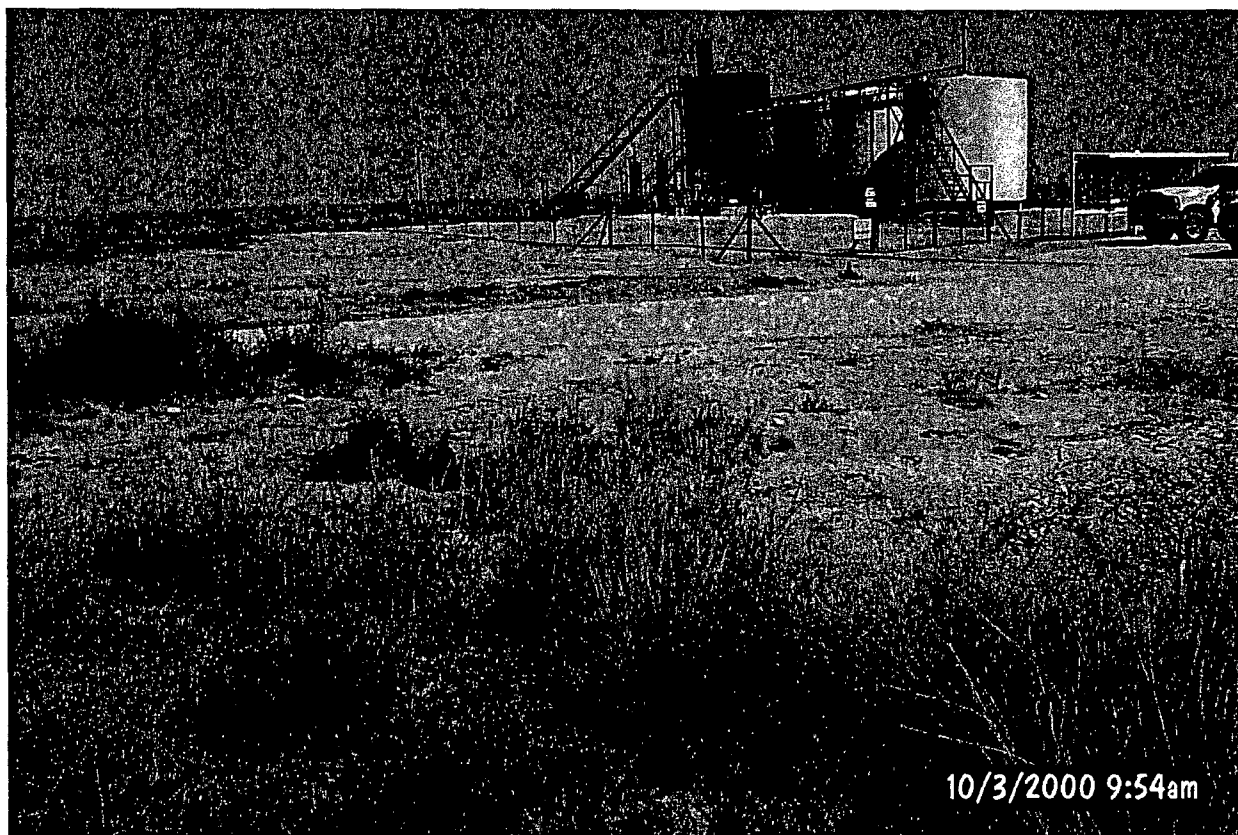
COMBINED SSF

6/18/2001



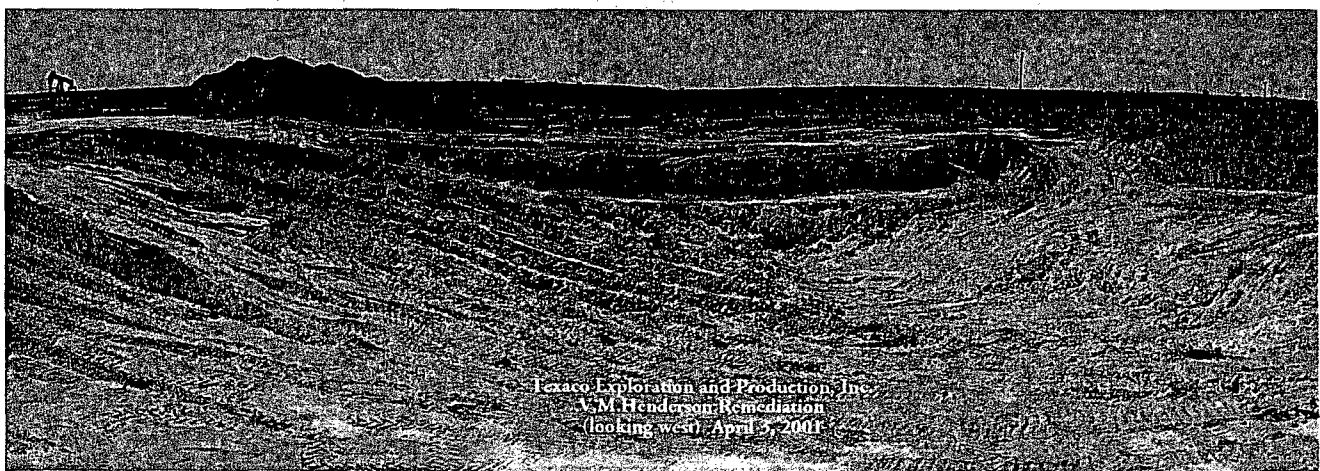
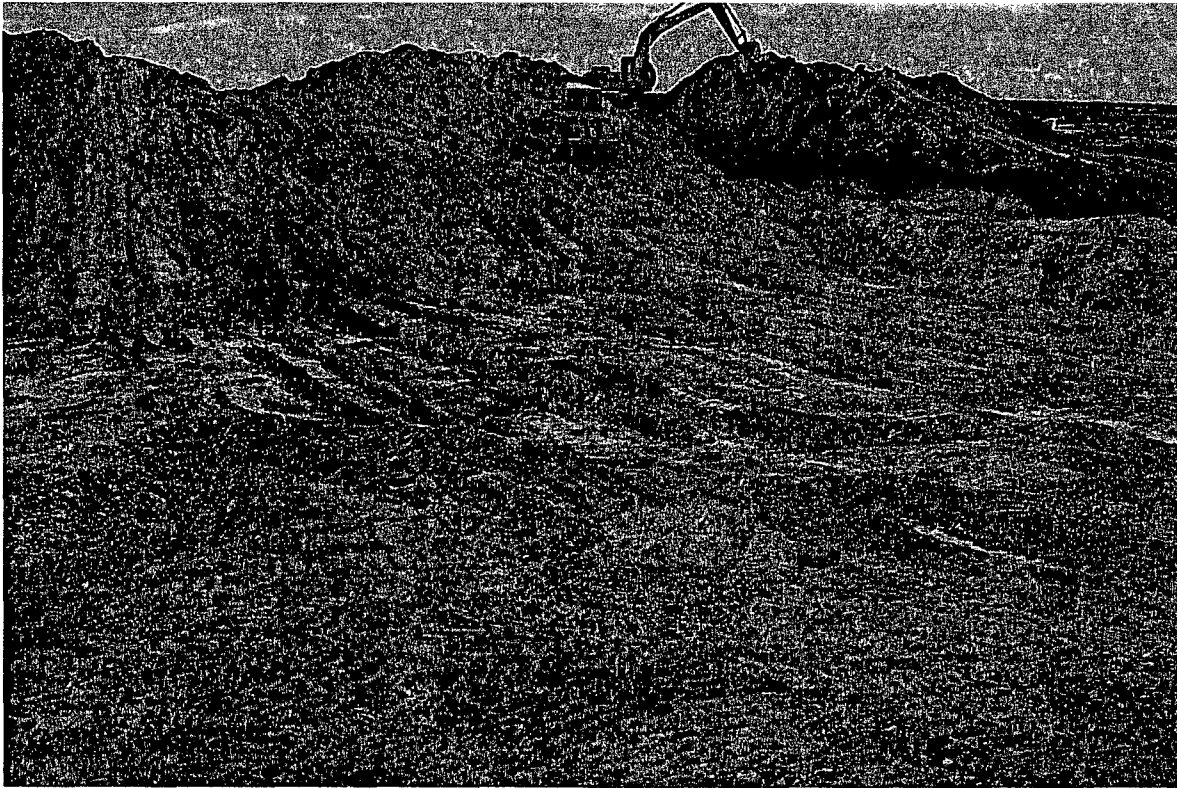


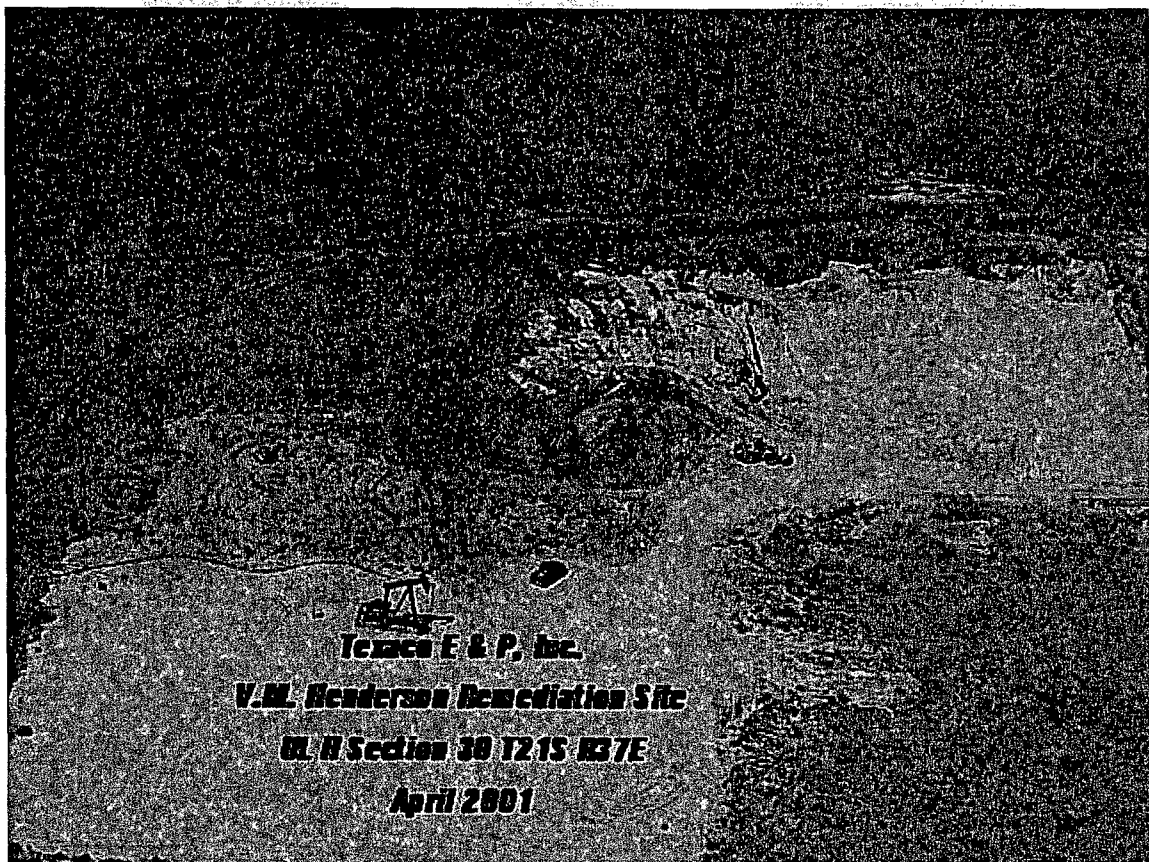
Attachment II: Photographs



V.M. Henderson Battery







TEXACO E & P, INC.
V.M. HENDERSON BATTERY DATA SUMMARY

DATE	SAMPLE LOCATION BOREHOLE	SAMPLE ID#	SAMPLING INTERVAL	HEADSPACE VOC ²	CHLORIDE	GRO ⁴	DR0 ⁵	TPH GRO+DRO 80ISM	INTERPOLATED TPH	BTEX ⁶	BENZENE	TOLUENE	ETHYL BENZENE	TOTAL XYLENE
12/18/2000	1	VMH1-2	2	171.0					6772					
12/18/2000	1	VMH1-5	5	71.5					2831					
12/18/2000	1	VMH1-10	10	25.0	182				990					
12/18/2000	1	VMH1-15	15	32.8	282				1299	0.021	0.003	0.006	0.006	0.006
12/18/2000	2	VMH2-2	2	170.0	484				6732					
12/18/2000	2	VMH2-5	5	120.0					4752					
12/18/2000	2	VMH2-10	10	50.1	861				1984					
12/18/2000	2	VMH2-15	15	49.3					1952					
12/18/2000	2	VMH2-20	20	18.9	1280				748	0.015	0.004	0.003	0.004	0.004
12/18/2000	3	VMH3-2	2	207.0					8197					
12/18/2000	3	VMH3-5	5	427.0					16909					
12/18/2000	3	VMH3-10	10	610.0	182				24156					
12/18/2000	3	VMH3-15	15	592.0					23443					
12/18/2000	3	VMH3-20	20	300.0	298				11880					
12/18/2000	3	VMH3-25	25	98.7	346				3909	19.527	0.729	0.408	7.190	11.200
12/20/2000	4	VMH4-2	2	8.7	66				345					
12/20/2000	4	VMH4-5	5	7.1					281					
12/20/2000	4	VMH4-10	10	5.7	50				226	0.012	0.002	0.002	0.002	0.006
12/20/2000	4	VMH4-15	15	5.0					198					
12/20/2000	5	VMH5-2	2	9.4	50									
12/20/2000	5	VMH5-5	5	8.6					372					
12/20/2000	5	VMH5-10	10	8.8					341					
12/20/2000	5	VMH5-15	15	5.6					348					
12/20/2000	6	VMH6-2	2	3.5					222					
12/20/2000	6	VMH6-5	5	3.5										
12/20/2000	6	VMH6-10	10	2.7					139					
12/20/2000	6	VMH6-15	15	2.5	50				139	0.012	0.002	0.002	0.002	0.006
12/20/2000	7	VMH7-2	2	3.9	50				107					
12/20/2000	7	VMH7-5	5	4.1					99					
12/20/2000	7	VMH7-10	10	4.6										
12/20/2000	7	VMH7-15	15	1.7					154					
12/21/2000	8	VMH8-2	2	13.8					162					
12/21/2000	8	VMH8-5	5	27.8	282				182					
12/21/2000	8	VMH8-10	10	8.7					67					
12/21/2000	8	VMH8-15	15	5.1	679					0.012	0.002	0.002	0.002	0.006
12/21/2000	9	VMH9-2	2	4.9					546					
12/21/2000	9	VMH9-5	5	97.5	431				1101					
12/21/2000	9	VMH9-10	10	23.8					345					
12/21/2000	9	VMH9-15	15	6.7	845				202	0.012	0.002	0.002	0.002	0.006

TEXACO E & P, INC.
V.M. HENDERSON BATTERY DATA SUMMARY

DATE	SAMPLE LOCATION BOREHOLE	SAMPLE ID#	SAMPLING INTERVAL	HEADSPACE VOC ²		CHLORIDE	GRO ⁴	DRO ⁵	TPH GRO+DRO 8015M	INTERPOLATED TPH	BTX ⁶	BENZENE	TOLUENE	ETHYL BENZENE	TOTAL XYLENE
				PPM	Mg/Kg										
12/21/2000	10	VMH10-2	2	34.3											
12/21/2000	10	VMH10-5	5	12.9	1460					194					
12/21/2000	10	VMH10-10	10	3.1						3861					
12/21/2000	10	VMH10-15	15	3.2	1140		50.0	50.0	100.0	942	0.012	0.002	0.002	0.002	0.006
12/21/2000	11	VMH11-2	2	6.200	66					265					
12/21/2000	11	VMH11-5	5	38.9											
12/21/2000	11	VMH11-10	10	39.4	83					1358					
12/21/2000	11	VMH11-15	15	17.2	33		50.0	319.0	369.0	511	0.012	0.002	0.002	0.002	0.006
12/21/2000	12	VMH12-2	2	9	83					123					
12/21/2000	12	VMH12-5	5	4.7						127					
12/21/2000	12	VMH12-10	10	4.6											
12/21/2000	12	VMH12-15	15	9.4	83		50.0	50.0	100.0	246	0.012	0.002	0.002	0.002	0.006
12/22/2000	13	VMH13-2	2	9.5	83					1540					
12/22/2000	13	VMH13-5	5	7.4						1560					
12/22/2000	13	VMH13-10	10	5						681					
12/22/2000	13	VMH13-15	15	6.9	50		50.0	50.0	100.0		0.058	0.048	0.002	0.002	0.006
12/22/2000	14	VMH14-2	2	198						356					
12/22/2000	14	VMH14-55	5	552						186					
12/22/2000	14	VMH14-10	10	421.0	2220		50.0	220.0	270.0	182	0.750	0.002	0.027	0.191	0.530
12/22/2000	14	VMH14-15	15	16.9	3430		50.0	213.0	263.0	372	0.012	0.002	0.002	0.002	0.006
12/22/2000	14	VMH14-20	20	17.4	7870		50.0	227.0	277.0		0.012	0.002	0.002	0.002	0.006
12/22/2000	14	VMH14-25	25	3.6	5380		50.0	50.0	100.0	376	0.012	0.002	0.002	0.002	0.006
12/22/2000	14	VMH14-30	30	2.5						293					
12/22/2000	14	VMH14-35	35	5.6	6211					198					
12/22/2000	14	VMH14-40	40	32.1						273					
12/22/2000	14	VMH14-45	45	1.0	4560		50.0	50.0	100.0		0.012	0.002	0.002	0.002	0.006
12/29/2000	14	VMH14-50	50	NA						7841					
12/29/2000	14	VMH14-55	55	3.4	3710		50.0	50.0	100.0	21859	0.000	*	*	*	*
12/29/2000	15	VMHGP15-2	2	1.7	66		50.0	50.0	100.0	16672	0.000	*	*	*	*
12/29/2000	15	VMHGP15-5	5	2.1						669					
12/29/2000	15	VMHGP15-10	10	2.1						689					
12/29/2000	15	VMHGP15-15	15	3.2	248		50.0	50.0	100.0	143	0.000	*	*	*	*
12/29/2000	16	VMHGP16-2	2	0.7	50		50.0	596.0	646.0	99	0.000	*	*	*	*
12/29/2000	16	VMHGP16-5	5	2.1						222					
12/29/2000	16	VMHGP16-10	10	3.6						1271					
12/29/2000	16	VMHGP16-15	15	2.1	50		50.0	50.0	100.0	40	0.000	*	*	*	*
1/3/2001	17	VMHGP17-2	2	2.7	248		50.0	64.0	114.0		0.000	*	*	*	*
1/3/2001	17	VMHGP17-5	5	96.7						135					
1/3/2001	17	VMHGP17-10	10	268.0	1160		124.0	4940.0	5064.0		0.000	*	*	*	*

TEXACO E & P, INC.
V.M. HENDERSON BATTERY DATA SUMMARY

DATE	SAMPLE LOCATION BOREHOLE	SAMPLE ID#	SAMPLING INTERVAL	HEADSPACE VOC ²		CHLORIDE	GRO ⁴	DRO ⁵	TPH GRO+DRO 8015M	INTERPOLATED TPH	BTEX ⁶	BENZENE	TOLUENE	ETHYL BENZENE	TOTAL XYLENE
				PPM	MG/KG										
1/3/2001	17	VMHGP17-15	15	165					67						
1/3/2001	17	VMHGP17-20	20	145					83						
1/3/2001	17	VMHGP17-25	25	143.2		1410	210.0	4440.0	4650.0	83	0.000	*	*	*	*
1/3/2001	17	VMHGP17-30	30	101.0		845	59.9	3080.0	3139.9	127	0.000	*	*	*	*
1/3/2001	17	VMHGP17-35	35	35.9		1110	93.8	3470.0	3563.8		0.000	*	*	*	*
1/3/2001	18	VMHGP18-2	2	4.7		282	50.0	700.0	750.0	28	0.000	*	*	*	*
1/3/2001	18	VMHGP18-5	5	110.0		845	50.0	4110.0	4160.0	83	0.000	*	*	*	*
1/3/2001	18	VMHGP18-10	10	166.0		480	50.0	682.0	732.0	143	0.000	*	*	*	*
1/3/2001	18	VMHGP18-15	15	63.9		1822	50.0	578.0	628.0	83	0.000	*	*	*	*
1/3/2001	19	VMHGP19-2	2	35.3		265	53.0	9530.0	9583.0		0.000	*	*	*	*
1/3/2001	19	VMHGP19-5	5	60.4		812	50.0	15000.0	15050.0	107	0.000	*	*	*	*
1/3/2001	19	VMHGP19-10	10	228.0		911	144.0	12600.0	12744.0	3829	0.000	*	*	*	*
1/3/2001	19	VMHGP19-15	15	68.9		795	50.0	1150.0	1200.0	10613	0.000	*	*	*	*
6/1/2001	BOTTOM HOLE	S6101VMHSBH		*		482	50	119	169		0.030	0.005	0.005	0.005	0.015
4/16/2001	EAST QUAD	S4301VMECI		*		80	50	688	738		0.037	0.005	0.005	0.005	0.022
2/8/2001	NORTH EAST QUAD	S2801THNECI		*		275	50	1020	1070		0.132	0.01	0.025	0.025	0.072
3/16/2001	NORTH EAST QUAD	TVM3160INEQ		*		80	50	50	100		0.035	0.005	0.005	0.005	0.02
2/8/2001	NORTH WEST QUAD	S2801THNWCI		*		2180	50	1380	1430		0.890	0.01	0.247	0.247	0.386
3/16/2001	NORTH WEST QUAD	TVM3160INWQ		*		2750	50	50	100		0.030	0.005	0.005	0.005	0.015
2/8/2001	SOUTH EAST QUAD	S2801THSECI		*		1070	144	3130	3274		9.849	0.649	2.94	2.94	3.32
3/16/2001	SOUTH EAST QUAD	TVM3160ISEQ		*		560	50	50	100		0.034	0.005	0.005	0.005	0.019
2/8/2001	SOUTH WEST QUAD	S2801THSWCI		*		2180	50	2120	2170		3.549	0.077	0.726	0.726	2.02
4/12/2001	SOUTH WEST QUAD	VMHS4120ISWQI		*		2270	50	191	241		0.112	0.005	0.007	0.023	0.077
3/21/2001	WEST PILE	TVM32101WP		*		112	50	774	824		0.033	0.005	0.005	0.005	0.018

¹BGS - FEET BELOW GROUND SURFACE

²VOC - VOLATILE ORGANIC CONSTITUENTS

³TPH - TOTAL PETROLEUM HYDROCARBON

⁴GRO - GASOLINE RANGE ORGANICS (C₆ - C₁₀)

⁵DRO - DIESEL RANGE ORGANICS (C₁₀-C₂₈)

⁶BTEX - THE SUM OF BENZENE, TOLUENE, ETHYL BENZENE, AND XYLENES



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (605) 383-2328 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
TEXACO E&P, INC.
ATTN: RODNEY BAILEY
P.O. BOX 3109
MIDLAND, TX 79702
FAX TO:

Receiving Date: 12/29/00
Reporting Date: 01/02/01
Project Number: NOT GIVEN
Project Name: V.M. HENDERSON
Project Location: SEC.30 T21S R36E

Sampling Date: 12/18/00-12/22/00
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (C ₁₀ -C ₂₈) (mg/Kg)
		12/30/00	12/30/00
H5474-2	VMH1-15	<50	192
H5474-6	VMH2-20	<50	325
H5474-8	VMH3-25	581	3780.0
H5474-10	VMH4-10	<50	72.1
H5474-12	VMH8-15	<50	52.3
H5474-15	VMH8-15	<50	86.7
H5474-17	VMH9-15	<50	52.8
H5474-19	VMH10-15	<50	<50
H5474-22	VMH11-15	<50	319
H5474-24	VMH12-15	<50	<50
H5474-26	VMH13-15	<50	<50
H5474-27	VMH14-10	<50	220
H5474-28	VMH14-15	<50	213
H5474-29	VMH14-20	<50	227
H5474-30	VMH14-25	<50	<50
H5474-32	VMH14-45	<50	<50
Quality Control		929	1049
True Value QC		1000	1000
% Recovery		92.9	105
Relative Percent Difference		8.5	7.8

METHOD: SW-846 8015 M

Burgess J. Carter
Chemist

1/2/01
Date

H5474B.XLS
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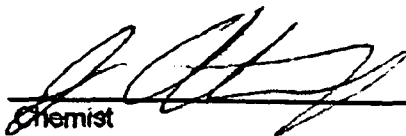
ANALYTICAL RESULTS FOR
TEXACO E&P, INC.
ATTN: RODNEY BAILEY
500 N. LORAIN
MIDLAND, TX 79702
FAX TO: 915-888-4751

Receiving Date: 12/29/00
Reporting Date: 01/03/01
Project Number: NOT GIVEN
Project Name: V.M. HENDERSON
Project Location: SEC. 30 T21S R36E

Sampling Date: 12/18/00-12/22/00
Sample Type: SOIL
Sample Condition: COOL, INTACT
Sample Received By: BC-HOBBS
Analyzed By: JA

LAB NUMBER	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		01/02/01	01/02/01	01/02/01	01/02/01
H5474-2	VMH1-15	0.003	0.006	0.008	0.011
H5474-5	VMH2-20	0.004	0.003	0.004	0.015
H5474-8	VMH3-25	0.729	0.408	7.19	11.2
H5474-10	VMH4-10	<0.002	<0.002	<0.002	<0.006
H5474-12	VMH6-15	<0.002	<0.002	<0.002	<0.006
H5474-15	VMH8-15	<0.002	<0.002	<0.002	<0.006
H5474-17	VMH9-15	<0.002	<0.002	<0.002	<0.006
H5474-19	VMH10-15	<0.002	<0.002	<0.002	<0.006
H5474-22	VMH11-15	<0.002	<0.002	<0.002	<0.006
H5474-24	VMH12-15	<0.002	<0.002	<0.002	<0.006
H5474-26	VMH13-15	<0.002	<0.002	<0.002	<0.006
H5474-27	VMH14-10	0.048	0.027	0.191	0.530
H5474-28	VMH14-15	<0.002	<0.002	<0.002	<0.006
H5474-29	VMH14-20	<0.002	<0.002	<0.002	<0.006
H5474-30	VMH14-25	<0.002	<0.002	<0.002	<0.006
H5474-31	VMH14-35	<0.002	<0.002	<0.002	<0.006
H5474-32	VMH14-45	<0.002	<0.002	<0.002	<0.006
Quality Control		0.0908	0.0977	0.0883	0.274
True Value QC		0.100	0.100	0.100	0.300
% Accuracy		90.8	97.7	88.3	91.3
Relative Percent Difference		4.8	0.7	4.8	2.7

METHOD: EPA SW 846-8020, 5030, Gas Chromatography


Chemist

1-3-01
Date

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H5474SHOBBS TEXACO BTEX ONLY

ANALYTICAL RESULTS FOR
 TEXACO E&P, INC.
 ATTN: RODNEY BAILEY
 P.O. BOX 3109
 MIDLAND, TX

FAX TO:

 Receiving Date: 01/06/01
 Reporting Date: 01/09/01
 Project Number: NOT GIVEN
 Project Name: V.M. HENDERSON
 Project Location: SEC. 30 T21S R37E

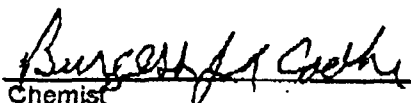
 Sampling Date: 12/29/00 & 01/03/01
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: BC
 Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	GRO	DRO	CI
		(C ₆ -C ₁₀) (mg/Kg)	(>C ₁₀ -C ₂₈) (mg/Kg)	CI (mg/Kg)
ANALYSIS DATE		01/08/01	01/08/01	01/09/01
H5502-1	VMHGP14-55	<50	<50	3710
H5502-2	VMHGP15-2	<50	<50	66
H5502-3	VMHGP15-15	<50	<50	248
H5502-4	VMHGP16-2	<50	598	50
H5502-5	VMHGP16-15	<50	<50	50
H5502-6	VMHGP17-2	<50	64.0	248
H5502-7	VMHGP17-10	124	4940	1160
H5502-8	VMHGP17-25	210	4440	1410
H5502-9	VMHGP17-30	59.9	3080	845
H5502-10	VMHGP17-35	93.8	3470	1110
H5502-11	VMHGP18-2	<50	700	282
H5502-12	VMHGP18-5	<50	4110	845
H5502-13	VMHGP18-10	<50	682	480
H5502-14	VMHGP18-15	<50	578	1822
H5502-15	VMHGP19-2	53	9530	265
H5502-16	VMHGP19-5	<50	15000	812
H5502-17	VMHGP19-10	144	12600	911
H5502-18	VMHGP19-15	<50	1150	795
Quality Control		755	783	994
True Value QC		800	800	1000
% Recovery		94.3	97.9	99.4
Relative Percent Difference		6.1	0.9	1.0

55' Center of site

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CIB

*Analyses performed on 1:4 w:v aqueous extracts


 Chemist

 1/9/01
 Date

H5502A.XLS

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ANALYTICAL RESULTS FOR
TEXACO E&P, INC.
ATTN: RODNEY BAILEY
P.O. BOX 3109
MIDLAND, TX 79702
FAX TO:

Receiving Date: 12/29/00
Reporting Date: 01/03/01
Project Number: NOT GIVEN
Project Name: V.M. HENDERSON
Project Location: SEC. 30 T21S R36E

Sampling Date: 12/18/00-12/22/00
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	TPH (mg/Kg)	Cl* (mg/Kg)
ANALYSIS DATE:		01/02/01	01/03/01
H5474-1	VMH1-10	58.2	182
H5474-2	VMH1-15	1250	282
H5474-3	VMH2-2	28700	484
H5474-4	VMH2-10	1000	881
H5474-5	VMH2-20	1720	1280
H5474-6	VMH3-10	7010	182
H5474-7	VMH3-20	12100	298
H5474-8	VMH3-25	10400	348
H5474-9	VMH4-2	<10	66
H5474-10	VMH4-10	<10	50
H5474-11	VMH5-2	104	50
H5474-12	VMH6-15	<10	50
H5474-13	VMH7-2	<10	50
H5474-14	VMH8-5	18800	282
H5474-15	VMH8-15	41.8	679
H5474-16	VMH8-5	31700	431
H5474-17	VMH9-15	148	845
H5474-18	VMH10-5	3850	1460
H5474-19	VMH10-55.15	<10	1140
H5474-20	VMH11-8	2700	66
H5474-21	VMH11-10	1480	83
H5474-22	VMH11-15	1280	33
H5474-23	VMH12-2	11100	83
H5474-24	VMH12-15	<10	83
H5474-25	VMH13-2	<10	83

H5474A1.XLS
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ANALYTICAL RESULTS FOR
TEXACO E&P, INC.
ATTN: RODNEY BAILEY
P.O. BOX 3109
MIDLAND, TX 79702
FAX TO:

Receiving Date: 12/28/00
Reporting Date: 01/03/01
Project Number: NOT GIVEN
Project Name: V.M. HENDERSON
Project Location: SEC. 30 T21S R36E

Sampling Date: 12/18/00-12/22/00
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	TPH (mg/Kg)	CI* (mg/Kg)
ANALYSIS DATE:		01/02/01	01/03/00
H5474-26-	13-15	<10	50
H5474-27-	14-10	6830	2220
H5474-28-	14-15	493	3430
H5474-29-	VMH 14-20	485	7870
H5474-30-	VMH 14-25	78.3	5380
H5474-31	VMH 14-35	328	6211
H5474-32	VMH 14-45	<10	4560
Quality Control		237	1004
True Value QC		240	1000
% Recovery		98.6	100
Relative Percent Difference		7.4	7.2

METHODS: TPH-EPA 800/4-79-020 418.1; CI-Std. Methods 4500-CIB

*Analyses performed on 1:4 w.v aqueous extracts.

Burgess J. Calk
Chemist

1/3/01
Date

H5474A2.XLS
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ANALYTICAL RESULTS FOR
TEXACO E&P, INC.
ATTN: RODNEY BAILEY
P.O. BOX 3109
MIDLAND, TX 79702
FAX TO:

Receiving Date: 02/08/01
Reporting Date: 02/09/01
Project Number: NOT GIVEN
Project Name: V.M. HENDERSON
Project Location: NOT GIVEN

Sampling Date: 02/08/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: BC

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (C ₁₀ -C ₂₈) (mg/Kg)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE:		02/09/01	02/09/01	02/08/01	02/08/01	02/08/01	02/08/01
H5589-1	S2801THSEC1	144	3130	0.155	0.649	2.84	3.32
H5589-2	S2801THNEC1	<50	1020	<0.010	<0.010	0.025	0.072
H5589-3	S2801THSWC1	<50	2120	0.087	0.077	0.726	2.02
H5589-4	S2801THNWC1	<50	1380	<0.010	<0.010	0.247	0.386
Quality Control		728	778	0.106	0.103	0.104	0.313
True Value QC		800	800	0.100	0.100	0.100	0.300
% Recovery		91.0	97.3	106	103	104	104
Relative Percent Difference		2.3	2.5	2.0	6.0	6.6	4.7

METHODS: TPH GRO & DRO - EPASW-846 8015 M; BTEX - SW-846 8260.

Burgess & A. Cooke, Ph. D.

2/9/01
Date

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ANALYTICAL RESULTS FOR
 TEXACO E&P, INC.
 ATTN: RODNEY BAILEY
 P.O. BOX 3109
 MIDLAND, TX 79702
 FAX TO:

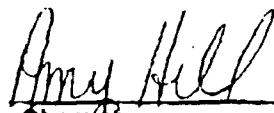
Receiving Date: 02/08/01
 Reporting Date: 02/12/01
 Project Number: NOT GIVEN
 Project Name: V.M. HENDERSON
 Project Location: NOT GIVEN

Analysis Date: 02/12/01
 Sampling Date: 02/08/01
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: AH
 Analyzed By: AH

LAB NUMBER	SAMPLE ID	Cl ⁻ (mg/Kg)
H5589-1	S2801THSEC1	1070
H5589-2	S2801THNEC1	275
H5589-3	S2801THSWC1	2180
H5589-4	S2801THNWC1	2180
Quality Control		1051
True Value QC		1000
% Recovery		105
Relative Percent Difference		6.8

METHOD: Standard Methods	4500-ClB
--------------------------	----------

NOTE: Analyses performed on 1:4 w:v aqueous extracts.


 Chemist


 Date

ANALYTICAL RESULTS FOR
 TEXACO E&P, INC.
 ATTN: RODNEY BAILEY
 P.O. BOX 3109
 MIDLAND, TX 79702
 FAX TO:

Receiving Date: 03/19/01
 Reporting Date: 03/20/01
 Project Number: NOT GIVEN
 Project Name: NOT GIVEN
 Project Location: NOT GIVEN

Sampling Date: 03/16/01
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: BC
 Analyzed By: BC

LAB NO.	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		3/19/01	3/19/01	3/19/01	3/19/01
H5718-1	TVM31601NWQ	<0.005	<0.005	<0.005	<0.015
H5718-2	TVM31601NEQ	<0.005	<0.005	<0.005	0.020
H5718-3	TVM31601SEQ	<0.005	<0.005	<0.005	0.019
Quality Control		0.100	0.098	0.100	0.308
True Value QC		0.100	0.100	0.100	0.300
% Recovery		100	96.4	99.6	103
Relative Percent Difference		3.3	7.9	11.6	6.5

METHOD: EPA SW-846 8260

Burgess J. Cooke
 Chemist

3/20/01
 Date

H5718B.XLS
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03/20/2001 12:20

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PAGE 01



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PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 86240

ANALYTICAL RESULTS FOR
 TEXACO E&P, INC.
 ATTN: RODNEY BAILEY
 P.O. BOX 3109
 MIDLAND, TX 79702
 FAX TO:

Receiving Date: 03/19/01
 Reporting Date: 03/20/01
 Project Number: NOT GIVEN
 Project Name: NOT GIVEN
 Project Location: NOT GIVEN

Sampling Date: 03/16/01
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: BC
 Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	Cl ⁻ (mg/Kg)
		03/19/01	03/19/01	03/20/01
H5716-1	M31601NWQ	<50	<50	2750
H5716-2	M31601NEQ	<50	237	80
H5716-3	M31601SEQ	<50	241	560
Quality Control		749	723	970
True Value Control		800	800	1000
% Recovery		93.6	90.4	97.0
Relative Percent Difference		1.5	5.0	7.6

METHODS: GRO & DRO: EPA SW-846 8015 M; Cl⁻: Std. Methods 4500-Cl⁻B
 Analyses performed on 1:4 w:v aqueous extracts.

Buffy J. Coche
 Chemist

5/20/01
 Date

2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240
(815) 673-7001 Fax (815) 673-7020 (505) 983-2328 Fax (505) 393-2478

800

[illegible]

ANALYTICAL RESULTS FOR
 TEXACO E&P, INC.
 ATTN: RODNEY BAILEY
 P.O. BOX 3109
 MIDLAND, TX 79702
 FAX TO:

Receiving Date: 03/21/01
 Reporting Date: 03/22/01
 Project Number: NOT GIVEN
 Project Name: NOT GIVEN
 Project Location: NOT GIVEN

Sampling Date: 03/21/01
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: BC
 Analyzed By: BC/AH

Noted

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (C ₁₀ -C ₂₈) (mg/Kg)	CI* (mg/Kg)
------------	-----------	--	---	----------------

ANALYSIS DATE		03/21/01	03/21/01	03/21/01
H5725-1	TVM32101WP	<50	774	112
Quality Control		716	801	970
True Value QC		800	800	1000
% Recovery		89.5	100	97.0
Relative Percent Difference		1.7	1.9	7.6

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI'B

*Analysis performed on a 1:4 w:v aqueous extract.

Burke A. Cash
 Chemist

3/22/01
 Date

ANALYTICAL RESULTS FOR
 TEXACO E&P, INC.
 ATTN: RODNEY BAILEY
 P.O. BOX 3108
 MIDLAND, TX 79702
 FAX TO:

Receiving Date: 03/21/01
 Reporting Date: 03/22/01
 Project Number: NOT GIVEN
 Project Name: NOT GIVEN
 Project Location: NOT GIVEN

Sampling Date: 03/21/01
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: BC
 Analyzed By: BC

LAB NO.	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		03/21/01	03/21/01	03/21/01	03/21/01
H5725-1	TVM32101WP	<0.005	<0.005	<0.005	0.018
Quality Control		0.093	0.097	0.100	0.299
True Value QC		0.100	0.100	0.100	0.300
% Recovery		93.1	97.0	99.7	100
Relative Percent Difference		9.7	6.0	4.7	3.7

METHOD: EPA SW-846 8260

Burgess J. Cochrane
 Chemist

3/22/01
 Date

2111 Beechwood, Abilene, TX 79601 101 East Marshall, Hobbs, NM 58340

(915) 673-7061 or (915) 873-7020 (505) 943-4444 Fax: (505) 265-4376

Page _____ of _____

Company Name: TEXACO E.P. INC. Project Manager: Ruby Bailey, Hobbs, Cd Address: 500 N. KERRICK City: Midland State: TX Zip: 79702 Phone #: 915.688.2921/505.681.9005 Fax #: 915.688.4951 Project #: _____ Project Owner: _____ Project Name: _____ Project Location: _____ (FOR LAB USE ONLY)		BILL TO PO #: _____ Company: SPARC Attn: _____ Address: _____ City: _____ State: _____ Zip: _____ Phone #: _____ Fax #: _____	
LAB I.D.: _____ Sample I.D.: _____ (G)RAB OR (C)OMP: _____ # CONTAINERS: _____ GROUNDWATER: _____ WASTEWATER: _____ SOIL: _____ OIL: _____ SLUDGE: _____ OTHER: _____ ACID: _____ ICE / COOL: _____ OTHER: _____ DATE: _____ TIME: _____		MATRIX: _____ PRES: _____ SAMPLING: _____ TPH 8015 17 TPH 410 1 Chloride 4500 C/F BTEX 80210	
H5725-1 TUMH3A10WP 1 X X 3-21-01 6:37 X X X		REMARKS: Phone Result YES NO Additional Fax #: 505.544.2601-EPIC Fax Result YES NO CofC required	

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(915) 673-7001 Fax (915) 673-7020 (505) 393-2326 Fax (505) 393-2476

Company Name: TEXACO		Project Manager: Rodney Bailey		Address:		City:		State:		Zip:		Phone #:		Fax #:		Project Owner:		Project Name: V.M. Henderson		Project Location: V.M. Henderson		Sampler Name: B. Blevins	
Company: TEXACO		Attn: Rodney Bailey		Address:		City:		State:		Zip:		Phone #:		Fax #:		Project Owner:		Project Name: V.M. Henderson		Project Location: V.M. Henderson		Sampler Name: B. Blevins	

Lab I.D.	Sample I.D.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	CRUDE OIL	SLUDGE	OTHER:	ACID/BASE:	ICE/COOL	OTHER:	PRESERV.	SAMPLING	DATE	TIME
MS784	VMH5412015WQ1	1												4/20/01	11:50

FOR LAB USE ONLY		Matrix		Preserv.		Sampling	

Lab I.D.		Sample I.D.		# CONTAINERS		GROUNDWATER		WASTEWATER		SOIL		CRUDE OIL		SLUDGE		OTHER:		ACID/BASE:		ICE/COOL		OTHER:		PRESERV.		SAMPLING		DATE		TIME			

Lab I.D.		Sample I.D.		# CONTAINERS		GROUNDWATER		WASTEWATER		SOIL		CRUDE OIL		SLUDGE		OTHER:		ACID/BASE:		ICE/COOL		OTHER:		PRESERV.		SAMPLING		DATE		TIME			

Lab I.D.		Sample I.D.		# CONTAINERS		GROUNDWATER		WASTEWATER		SOIL		CRUDE OIL		SLUDGE		OTHER:		ACID/BASE:		ICE/COOL		OTHER:		PRESERV.		SAMPLING		DATE		TIME			

Lab I.D.		Sample I.D.		# CONTAINERS		GROUNDWATER		WASTEWATER		SOIL		CRUDE OIL		SLUDGE		OTHER:		ACID/BASE:		ICE/COOL		OTHER:		PRESERV.		SAMPLING		DATE		TIME			

Lab I.D.		Sample I.D.		# CONTAINERS		GROUNDWATER		WASTEWATER		SOIL		CRUDE OIL		SLUDGE		OTHER:		ACID/BASE:		ICE/COOL		OTHER:		PRESERV.		SAMPLING		DATE		TIME			

Lab I.D.		Sample I.D.		# CONTAINERS		GROUNDWATER		WASTEWATER		SOIL		CRUDE OIL		SLUDGE		OTHER:	
-----------------	--	--------------------	--	---------------------	--	--------------------	--	-------------------	--	-------------	--	------------------	--	---------------	--	---------------	--

† Cardinal cannot accept verbal changes Please fax written changes to 505-391-2475



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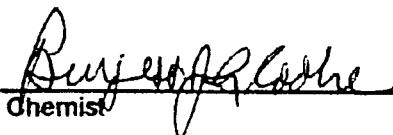
ANALYTICAL RESULTS FOR
TEXACO E&P, INC.
ATTN: RODNEY BAILEY
P.O. BOX 3109
MIDLAND, TX 79702
FAX TO:

Receiving Date: 04/13/01
Reporting Date: 04/16/01
Project Number: NOT GIVEN
Project Name: V.M. HENDERSON
Project Location: V.M. HENDERSON

Sampling Date: 04/12/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC

LAB NO.	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		04/13/01	04/13/01	04/13/01	04/13/01
H5784-1	VMHS41201SWQ1	<0.005	0.007	0.023	0.077
Quality Control		0.095	0.091	0.090	0.275
True Value QC		0.100	0.100	0.100	0.300
% Recovery		95.1	91.0	90.3	91.7
Relative Percent Difference		0.6	7.3	2.3	0.6

METHOD: EPA SW-846 8260


Chemist

4/16/01
Date

H5784B.XLS

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ANALYTICAL RESULTS FOR
TEXACO E&P, INC.
ATTN: RODNEY BAILEY
P.O. BOX 3109
MIDLAND, TX 79702
FAX TO:

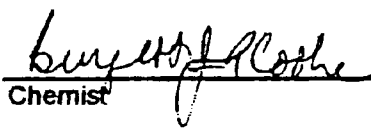
Receiving Date: 04/13/01
Reporting Date: 04/18/01
Project Number: NOT GIVEN
Project Name: V.M. HENDERSON
Project Location: V.M. HENDERSON

Sampling Date: 04/12/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	GRO (C ₈ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	CI* (mg/Kg)
		04/13/01	04/13/01	04/16/01
H5784-1	VMHS41201SWQ1	<50	191	2270
Quality Control		744	753	960
True Value QC		800	800	1000
% Recovery		92.9	94.1	98.0
Relative Percent Difference		1.4	4.9	6.3

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI/B

NOTE: Analysis performed on a 1:4 w:v aqueous extract.


Chemist

4/16/01
Date

H5784A.XLS

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Page 10

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ANALYTICAL RESULTS FOR
TEXACO E&P, INC.
ATTN: RODNEY BAILEY
P.O. BOX 3109
MIDLAND, TX 79702
FAX TO:

Receiving Date: 04/17/01
Reporting Date: 04/19/01
Project Number: NOT GIVEN
Project Name: NOT GIVEN
Project Location: V.M. HENDERSON

Sampling Date: 04/16/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: GP
Analyzed By: BC

LAB NO.	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		04/17/01	04/17/01	04/17/01	04/17/01
H5797-1	S4301VMEC1	<0.005	<0.005	<0.005	0.022
Quality Control		0.101	0.097	0.100	0.280
True Value QC		0.100	0.100	0.100	0.300
% Recovery		101	98.7	100	96.6
Relative Percent Difference		5.8	3.3	1.2	3.7

METHOD: EPA SW-846 8260

Burgess A. Cooke
Chemist

4/19/01
Date

H5797B.XLS

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ANALYTICAL RESULTS FOR
TEXACO E&P, INC.
ATTN: RODNEY BAILEY
P.O. BOX 3109
MIDLAND, TX 79702
FAX TO:

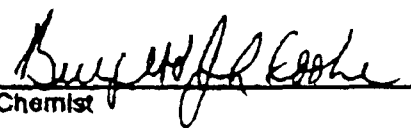
Receiving Date: 04/17/01
Reporting Date: 04/19/01
Project Number: NOT GIVEN
Project Name: NOT GIVEN
Project Location: V.M. HENDERSON

Sampling Date: 04/18/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: GP
Analyzed By: BC/AH

LAB NO.	SAMPLE ID	GRO	DRO	Cl ⁻
		(C ₈ -C ₁₀) (mg/Kg)	(>C ₁₀ -C ₂₈) (mg/Kg)	(mg/Kg)
ANALYSIS DATE		04/17/01	04/17/01	04/18/01
H5797-1	S4301VMEC1	<50	688	80
Quality Control		776	726	960
True Value QC		800	800	1000
% Recovery		97.0	90.7	96.0
Relative Percent Difference		1.3	2.7	6.3

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl⁻: Std. Methods 4500-Cl⁻B

*Analysis performed on a 1:4 w:v aqueous extract.


Chemist

4/19/01
Date

H5797A.XLS

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ANALYTICAL RESULTS FOR
TEXACO E&P, INC.
ATTN: RODNEY BAILEY
P.O. BOX 3109
MIDLAND, TX 79702
FAX TO: (915) 688-4751

Receiving Date: 06/01/01
Reporting Date: 06/04/01
Project Number: NOT GIVEN
Project Name: V.M. HENDERSON
Project Location: NOT GIVEN

Sampling Date: 06/01/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC/HM

LAB NUMBER	SAMPLE ID	GRO	DRO	CI*
		(C ₆ -C ₁₀) (mg/Kg)	(>C ₁₀ -C ₂₈) (mg/Kg)	(mg/Kg)
ANALYSIS DATE		06/02/01	06/02/01	06/04/01
H5896-1	S6101VMHSBH	<50	119	482
Quality Control		719	833	991
True Value QC		800	800	1000
% Recovery		89.9	104	99.1
Relative Percent Difference		0.1	7.7	2.0

METHODS: TPH GRO & DRO EPA SW-846 8015 M; Cl⁻ Std. Methods 4500-ClB
*Analysis performed on a 1:4 w/v aqueous extract.

Chemist

Date _____

H5898A_XLS

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ANALYTICAL RESULTS FOR
TEXACO E&P, INC.
ATTN: RODNEY BAILEY
P.O. BOX 3109
MIDLAND, TX 79702
FAX TO: (915) 688-4751

Receiving Date: 06/01/01
Reporting Date: 06/04/01
Project Number: NOT GIVEN
Project Name: V.M. HENDERSON
Project Location: NOT GIVEN

Sampling Date: 06/01/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC

LAB NO.	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		06/02/01	06/02/01	06/02/01	06/02/01
H5896-1	S6101VMHSBH	<0.005	<0.005	<0.005	<0.015
Quality Control		0.106	0.105	0.104	0.298
True Value QC		0.100	0.100	0.100	0.300
% Recovery		106	105	104	99.4
Relative Percent Difference		3.0	3.2	2.1	1.1

METHOD: EPA SW-846 8260

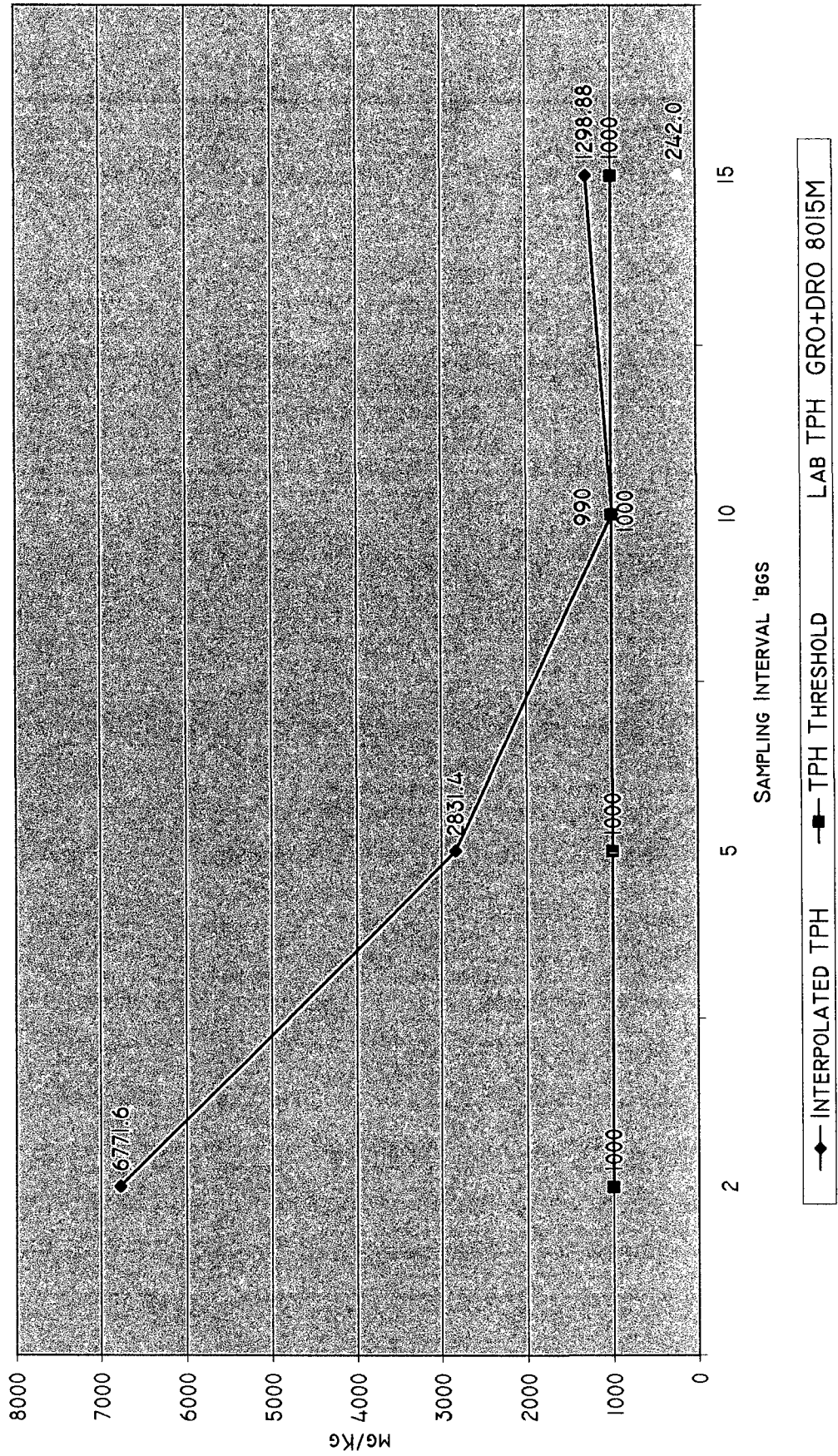
Buffy J. Cashe
Chemist

6/4/01
Date

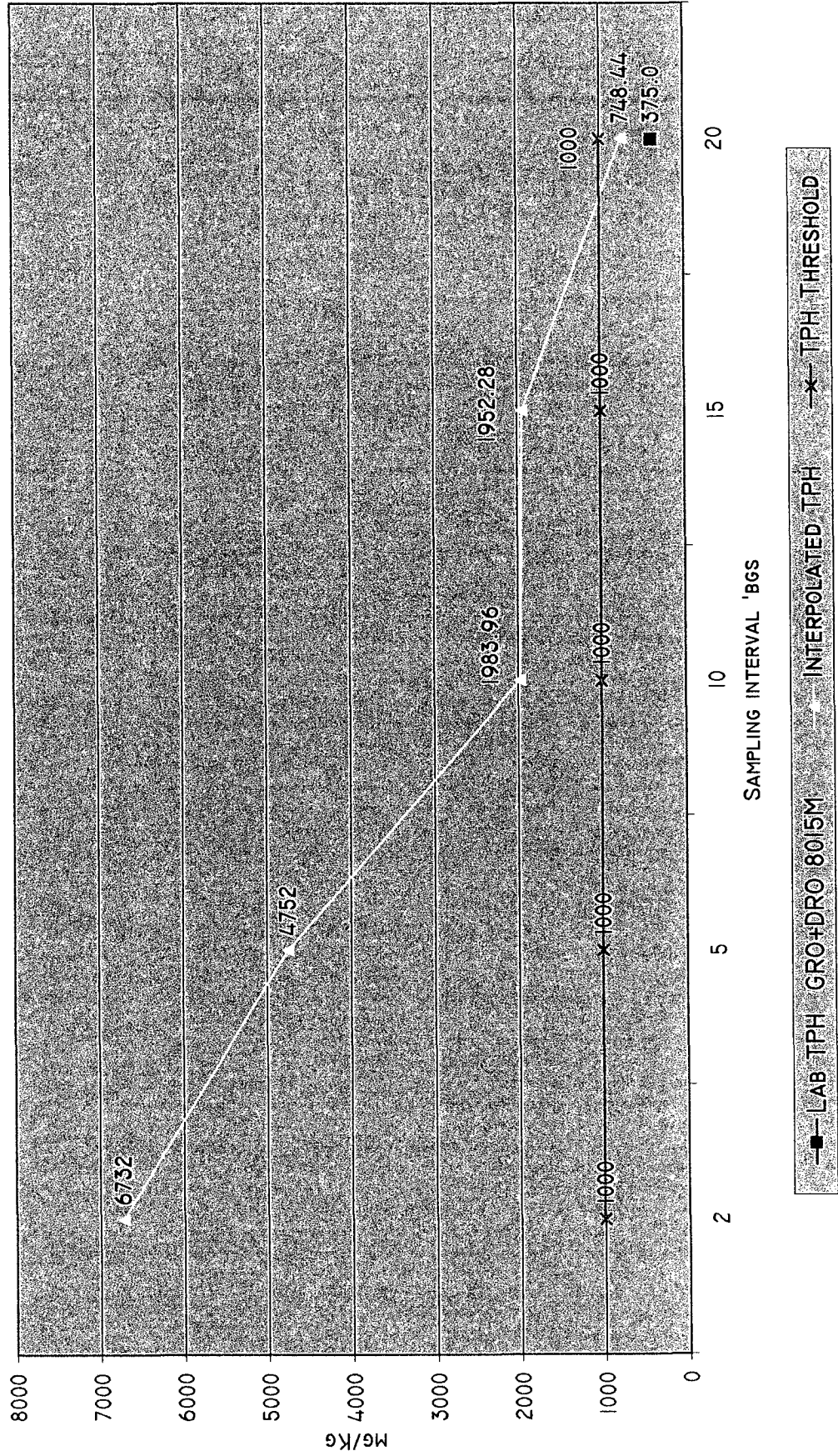
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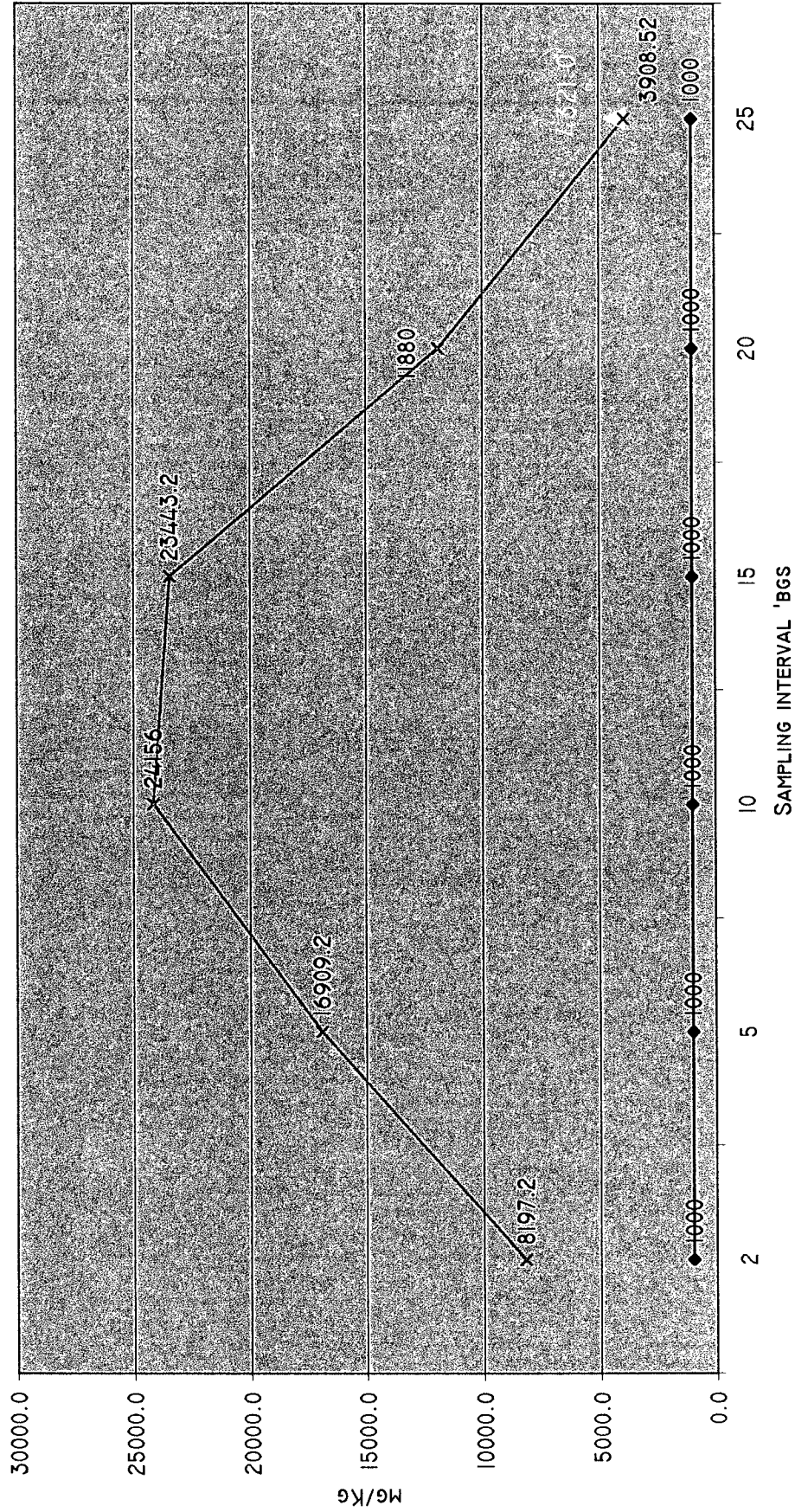
TEXACO
V.M.HENDERSON
BOREHOLE 1 - TPH



TEXACO
V.M. HENDERSON
BOREHOLE #2 - TPH

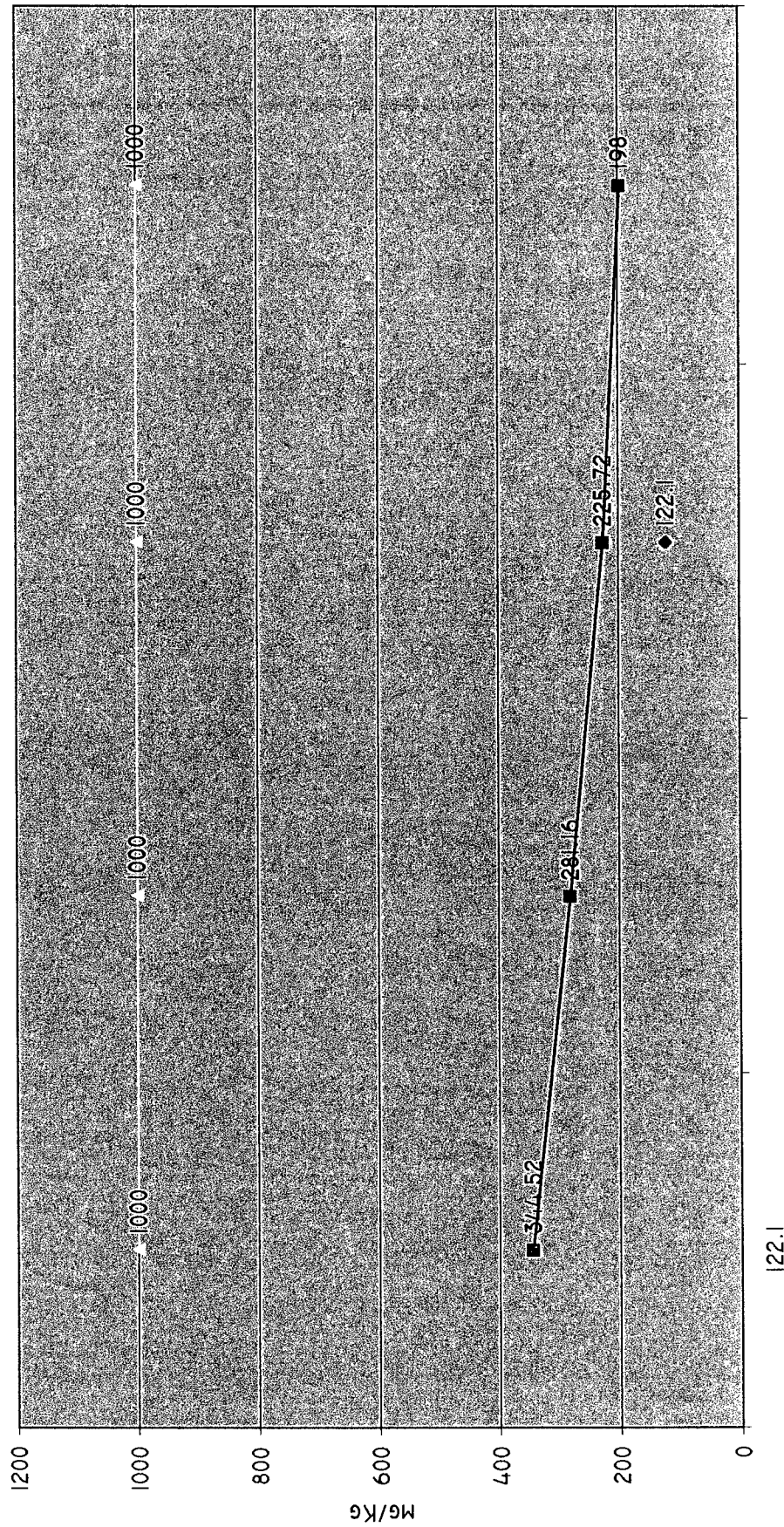


TEXACO
V.M. HENDERSON
BOREHOLE #3 - TPH



LAB TPH GRO+DRO 8015M X INTERPOLATED TPH —●— TPH THRESHOLD

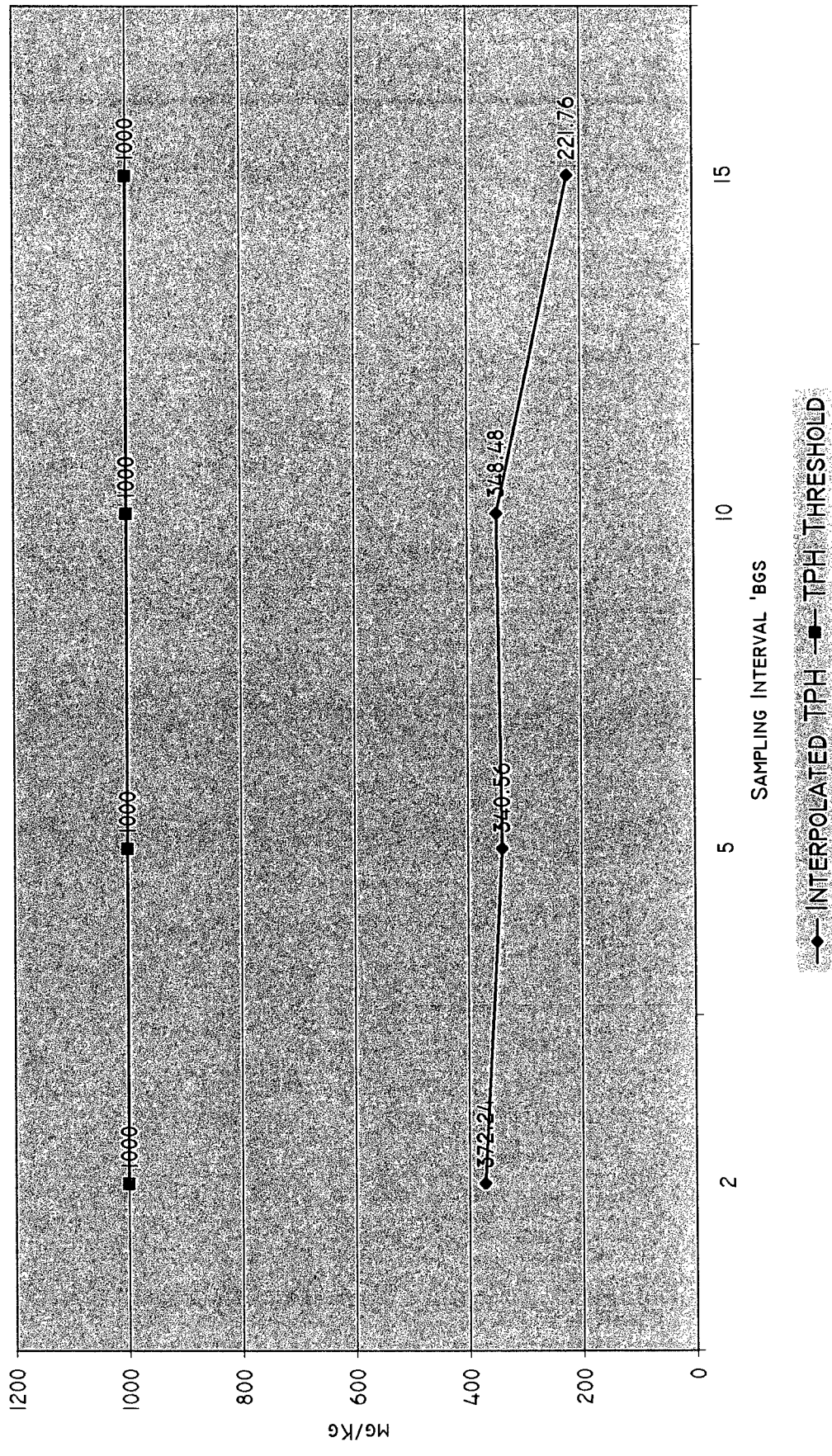
TEXACO
V.M. HENDERSON
BOREHOLE #4 - TPH



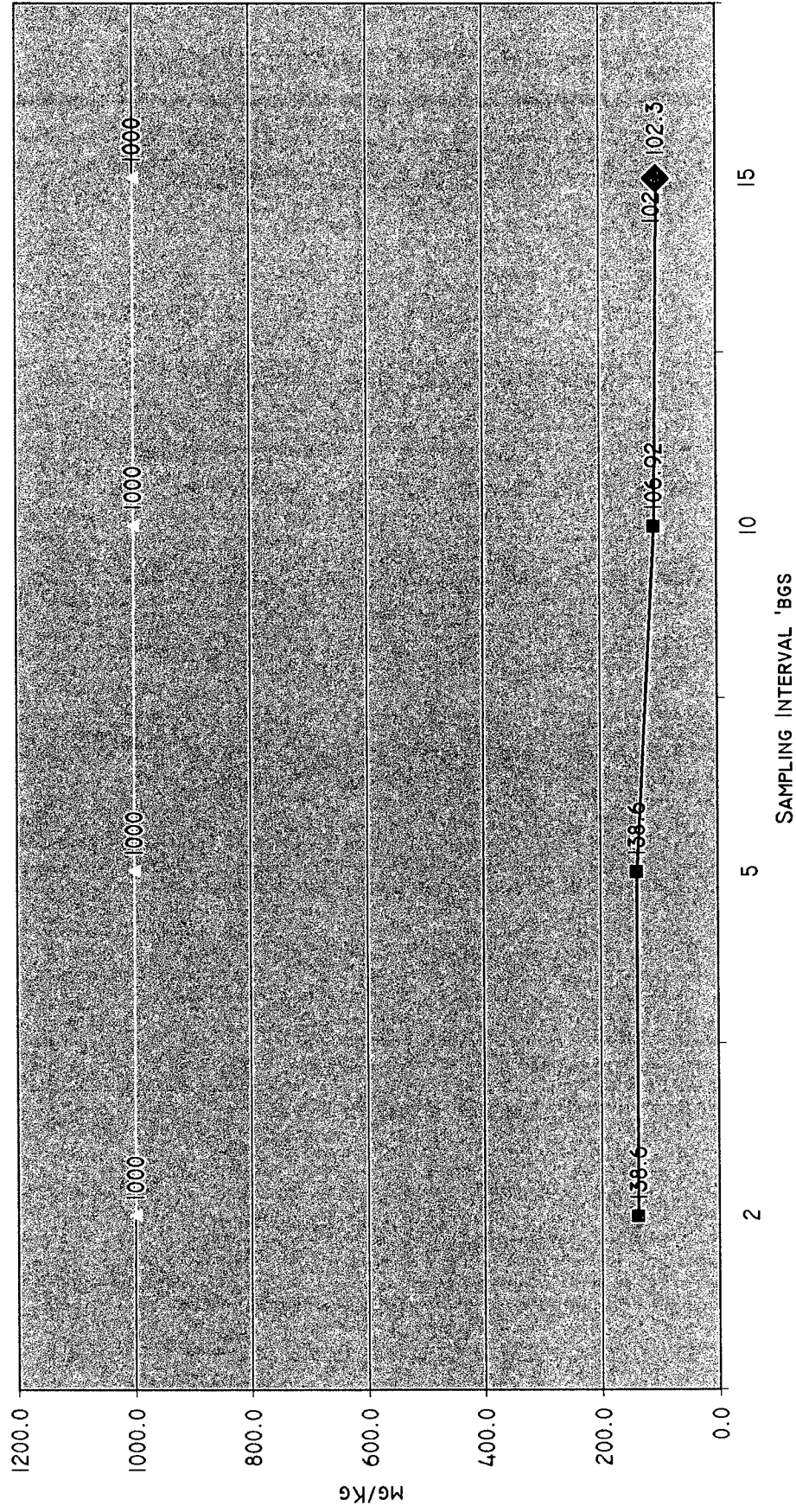
SAMPLING INTERVAL FEET BELOW GROUND SURFACE

—◆— LAB TPH GRO+DRO 80/15M —■— INTERPOLATED TPH ——— TPH THRESHOLD

TEXACO
V.M HENDERSON
BOREHOLE #5 - TPH

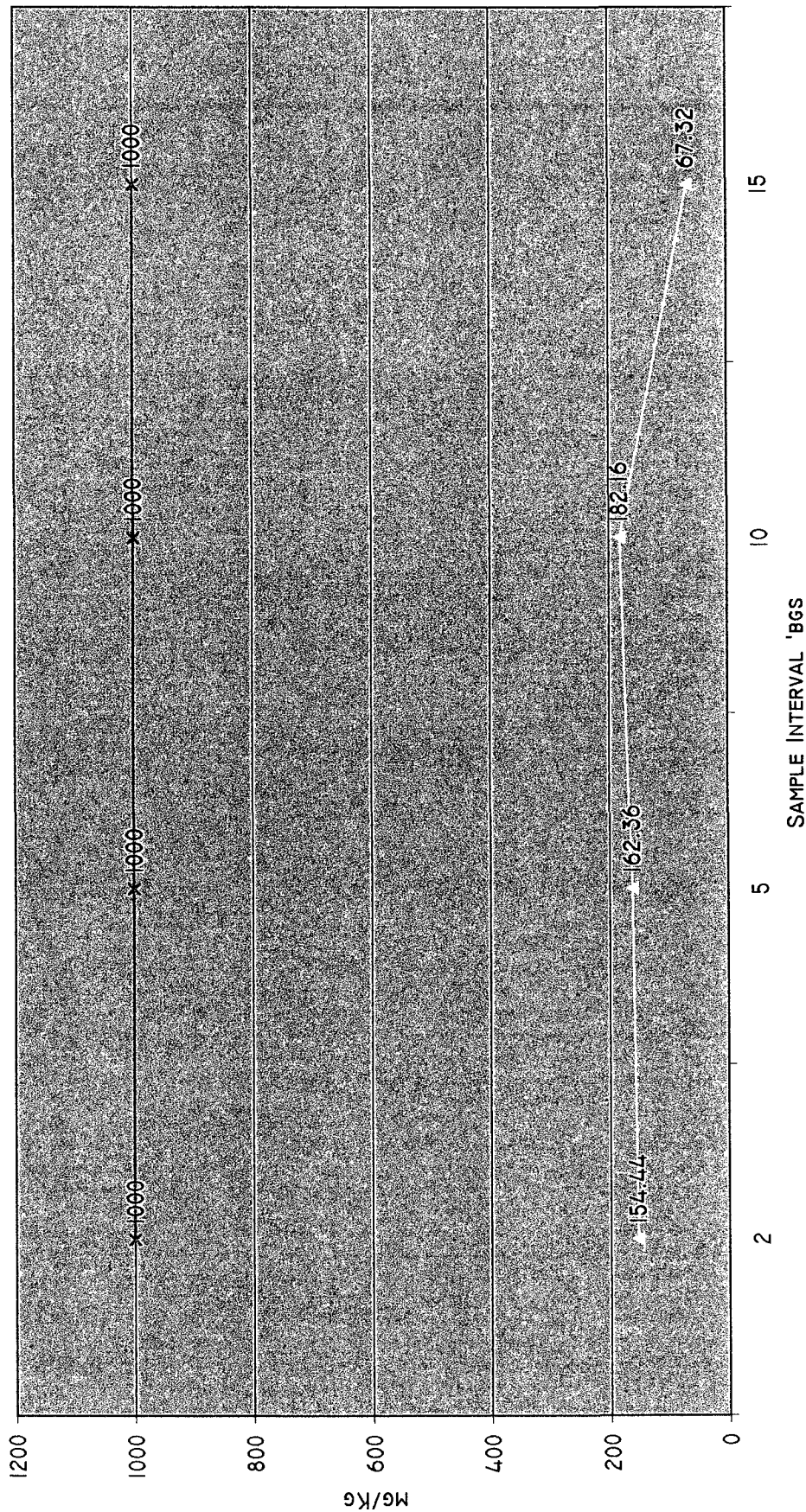


TEXACO
V.M. HENDERSON
BOREHOLE #6 - TPH



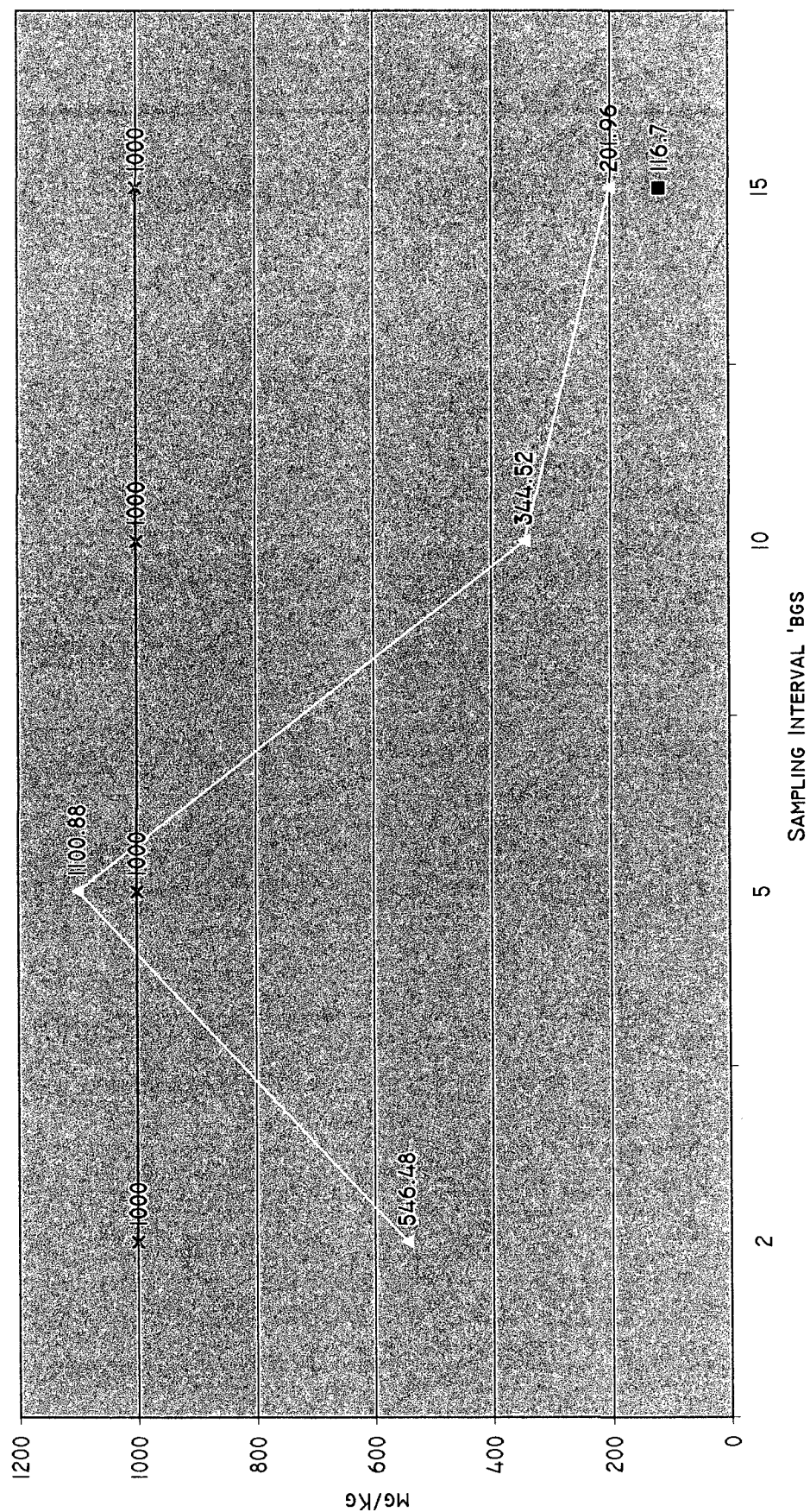
◆ LAB TPH ◻ INTERPOLATED TPH — TPH THRESHOLD

TEXACO
V.M. HENDERSON
BOREHOLE B#7 - TPH



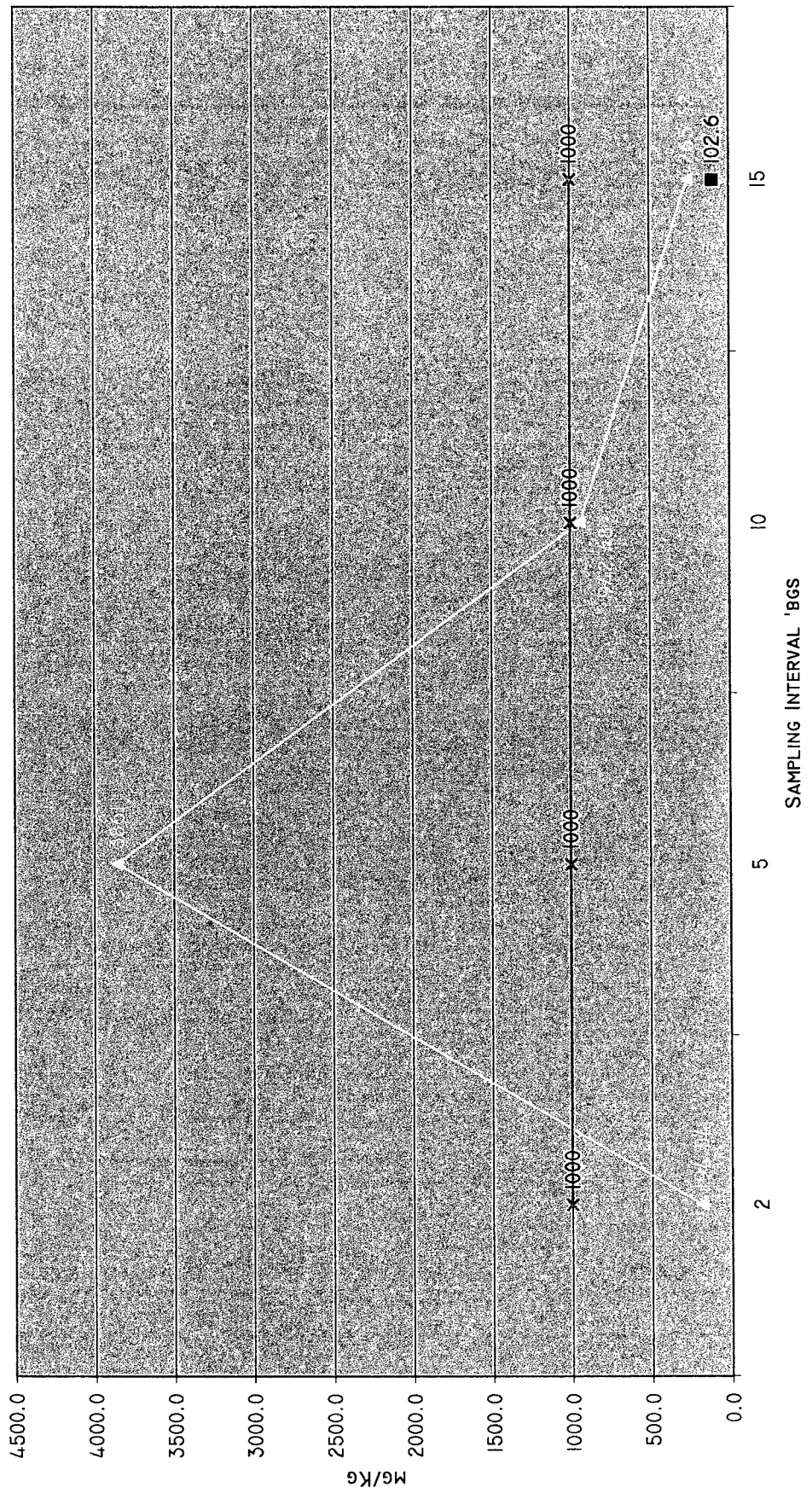
—x— LAB TPH GRO+DRO 8015M —x— INTERPOLATED TPH —x— TPH THRESHOLD

TEXACO
V.M. HENDERSON
BOREHOLE #8 - TPH



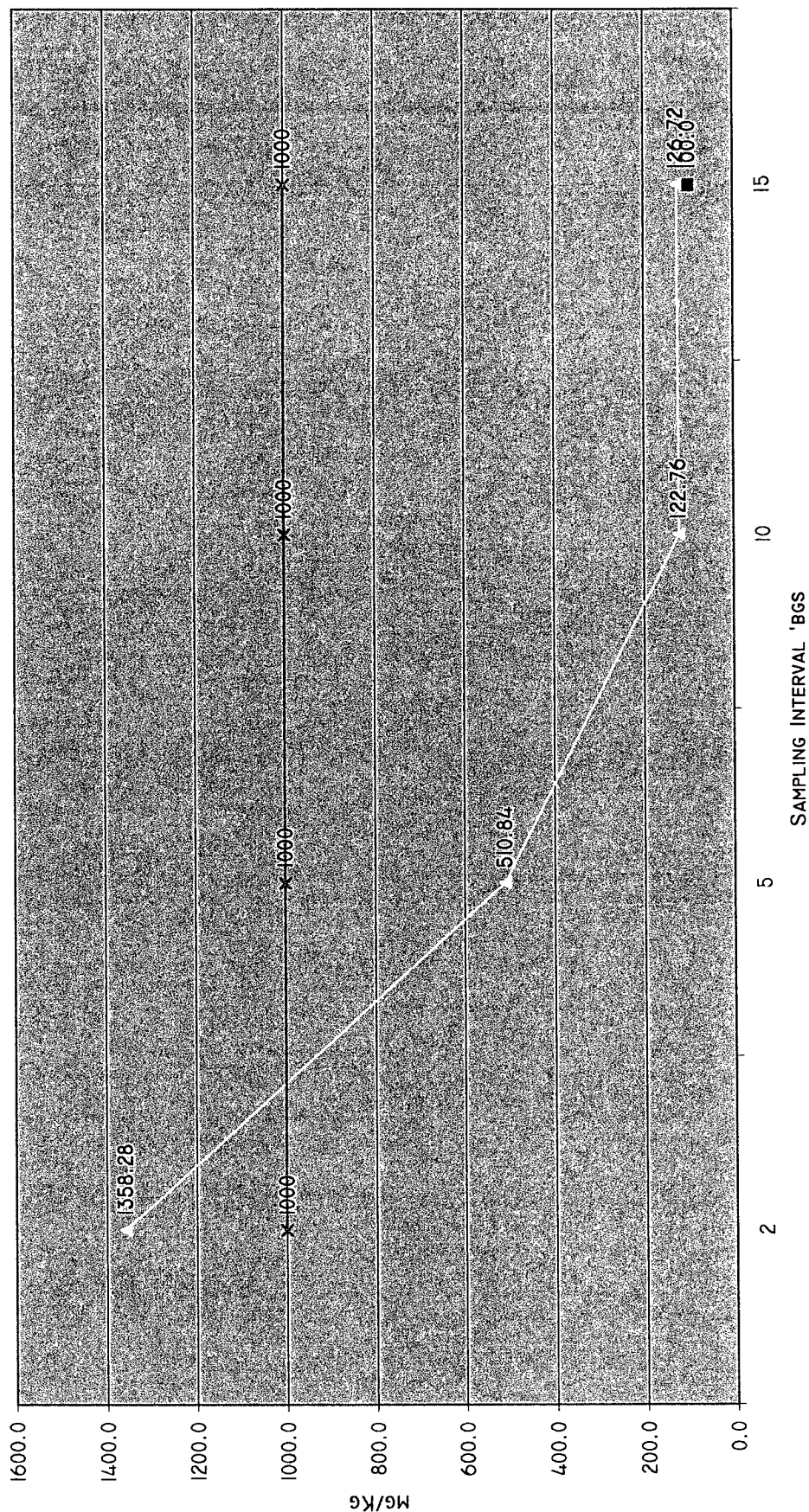
--- LAB TPH GRO+DRO 8015M --- INTERPOLATED TPH --- TPH THRESHOLD

TEXACO
V.M. HENDERSON
BOREHOLE #9 - TPH



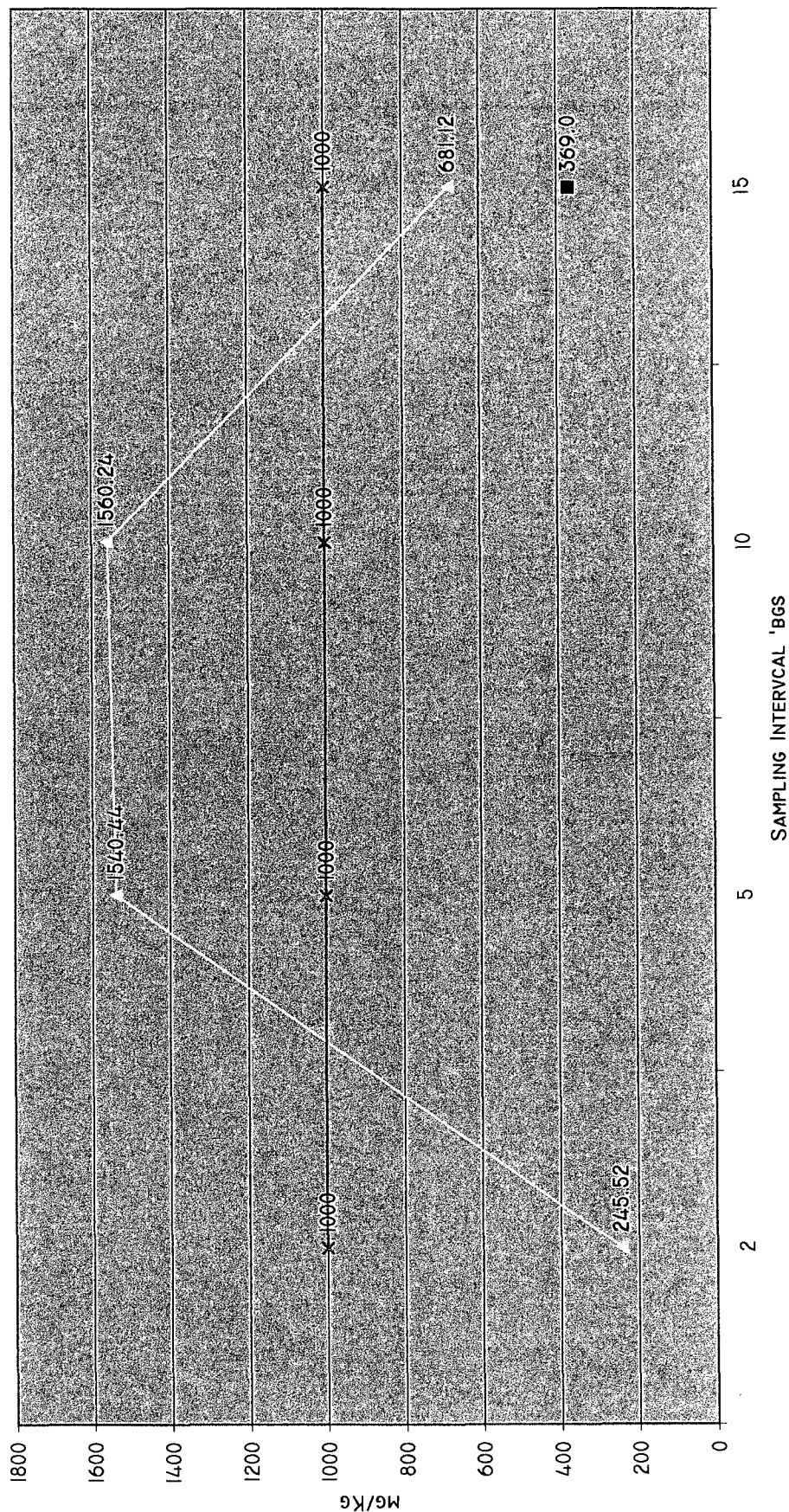
--- LAB TPH GRO+DRO 8015M INTERPOLATED TPH --- TPH THRESHOLD

TEXACO
V.M. HENDERSON
BOREHOLE #10 - TPH



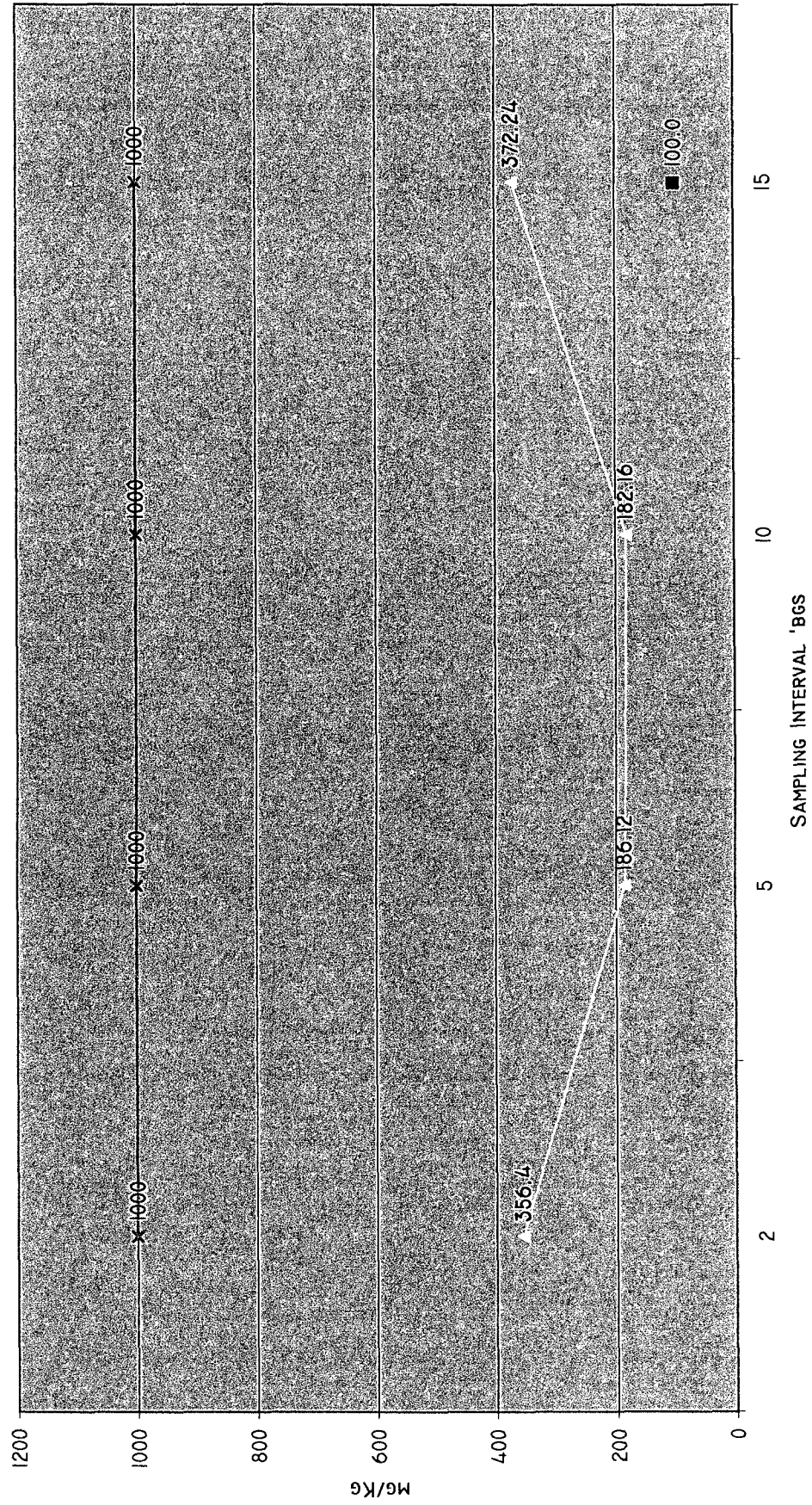
—■— LAB TPH GRO+DRO 80/15M -x- INTERPOLATED TPH --x-- TPH THRESHOLD

TEXACO
V. M. HENDERSON
BOREHOLE #11 - TPH



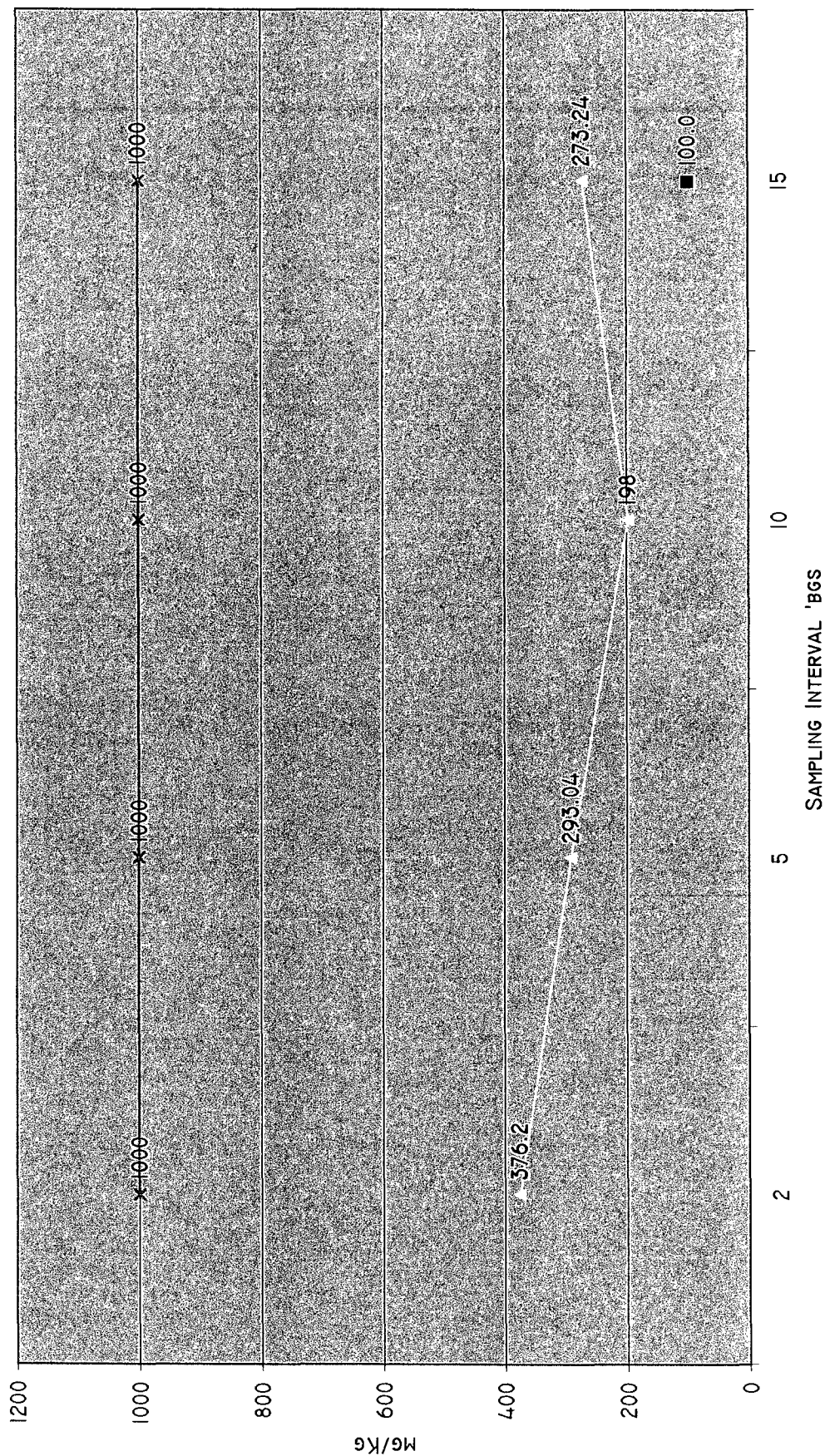
--- LAB TPH GRO+DRO 8015M --- INTERPOLATED TPH ---x--- TPH THRESHOLD

TEXACO
V.M.HENDERSON
BOREHOLE #12 - TPH



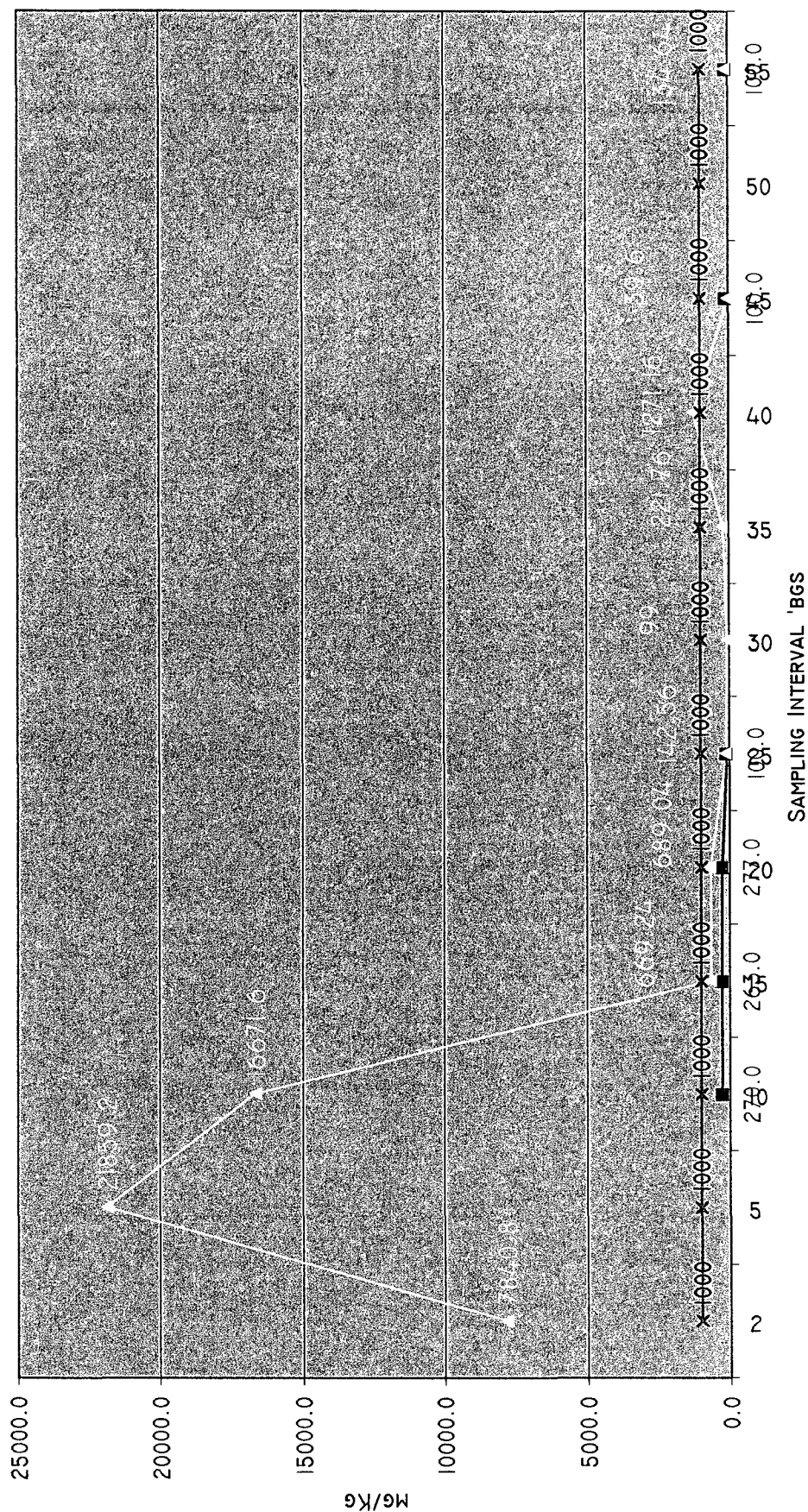
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TEXACO V.M. HENDERSON
BOREHOLE #13 - TPH



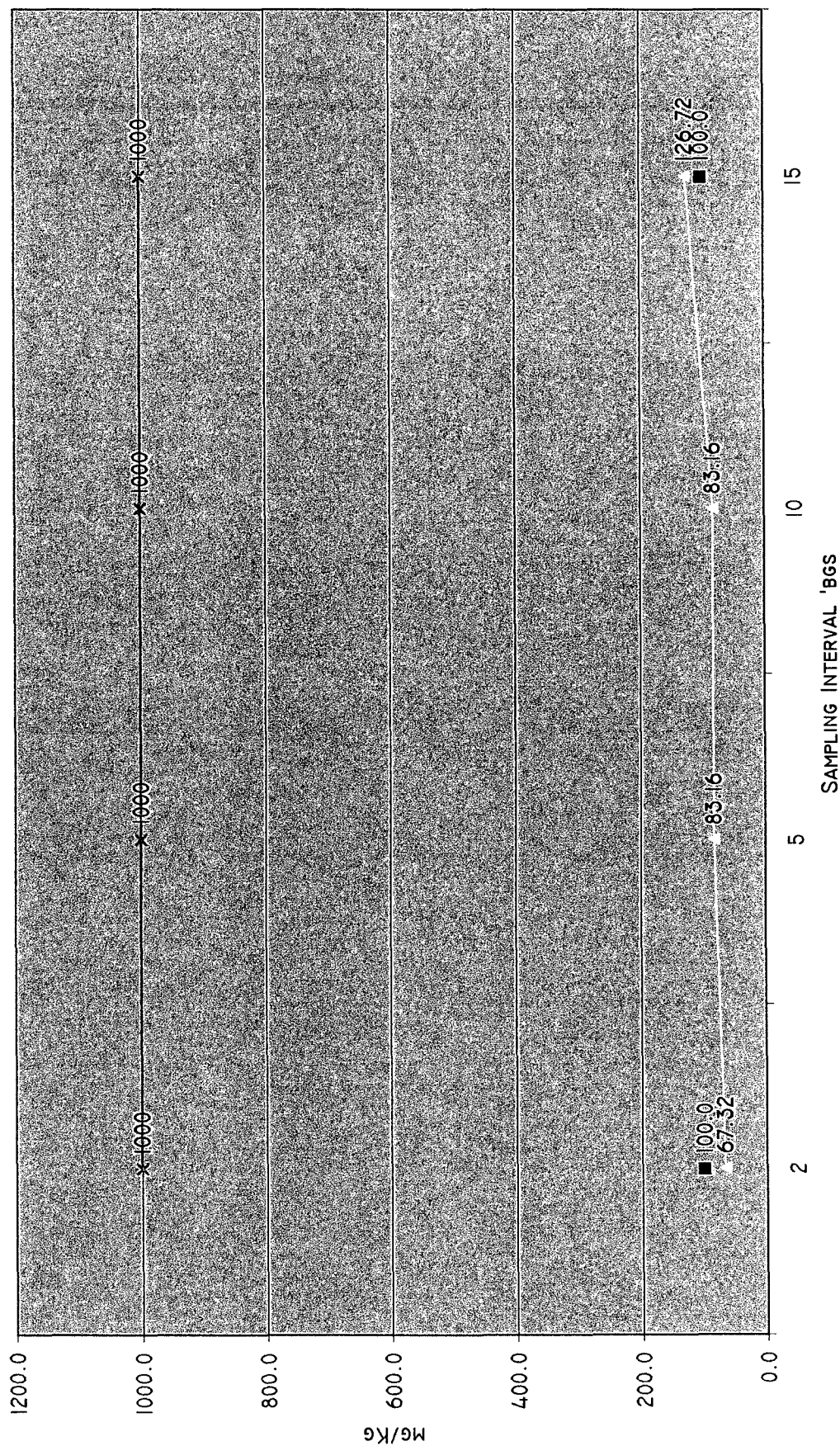
LAB TPH
 GRO+DRO 8015M
 INTERPOLATED TPH
 TPH THRESHOLD

TEXACO
V.M. HENDERSON
BOREHOLE #14 - TPH



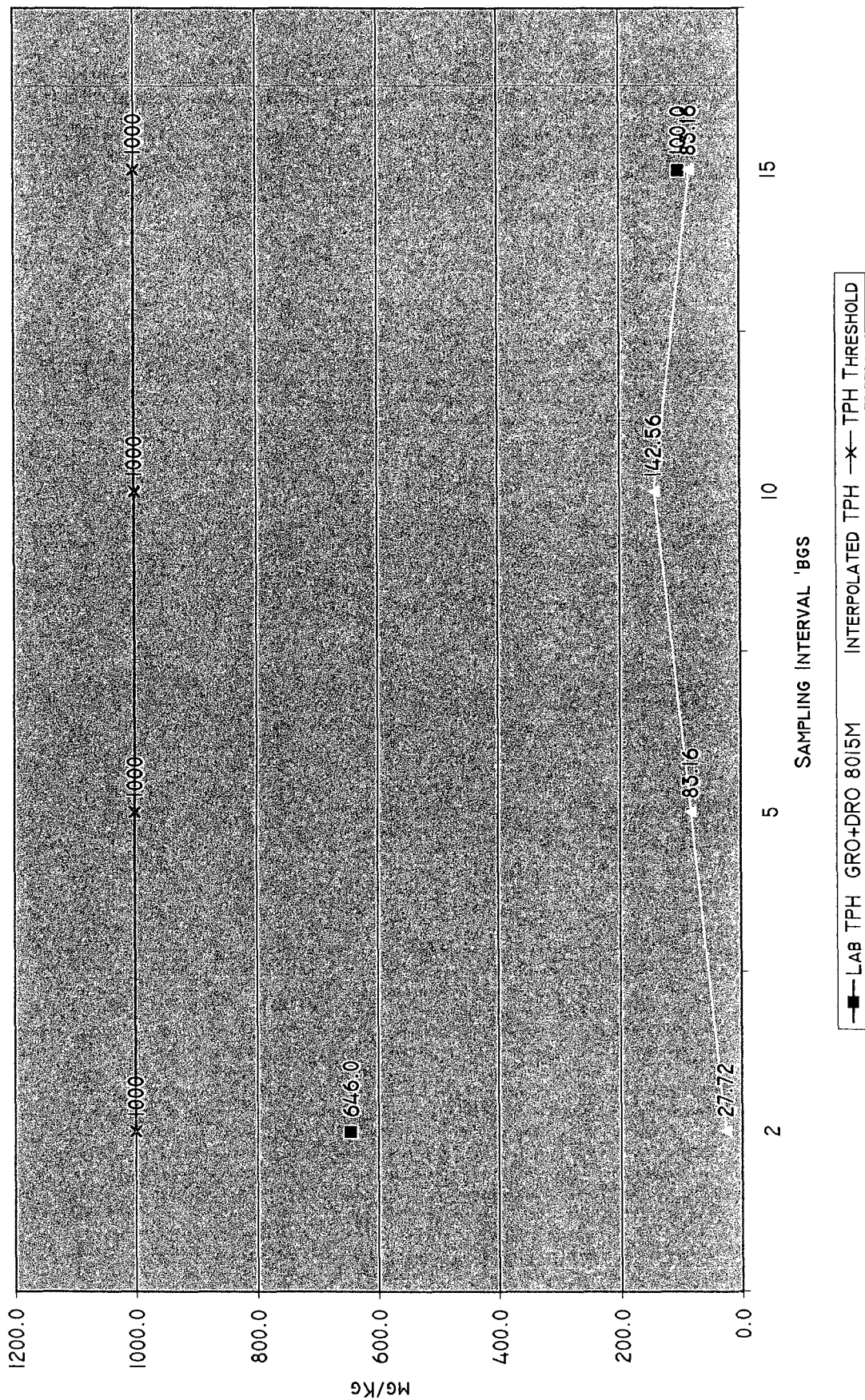
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TEXACO V.M. HENDERSON BOREHOLE #15 - TPH

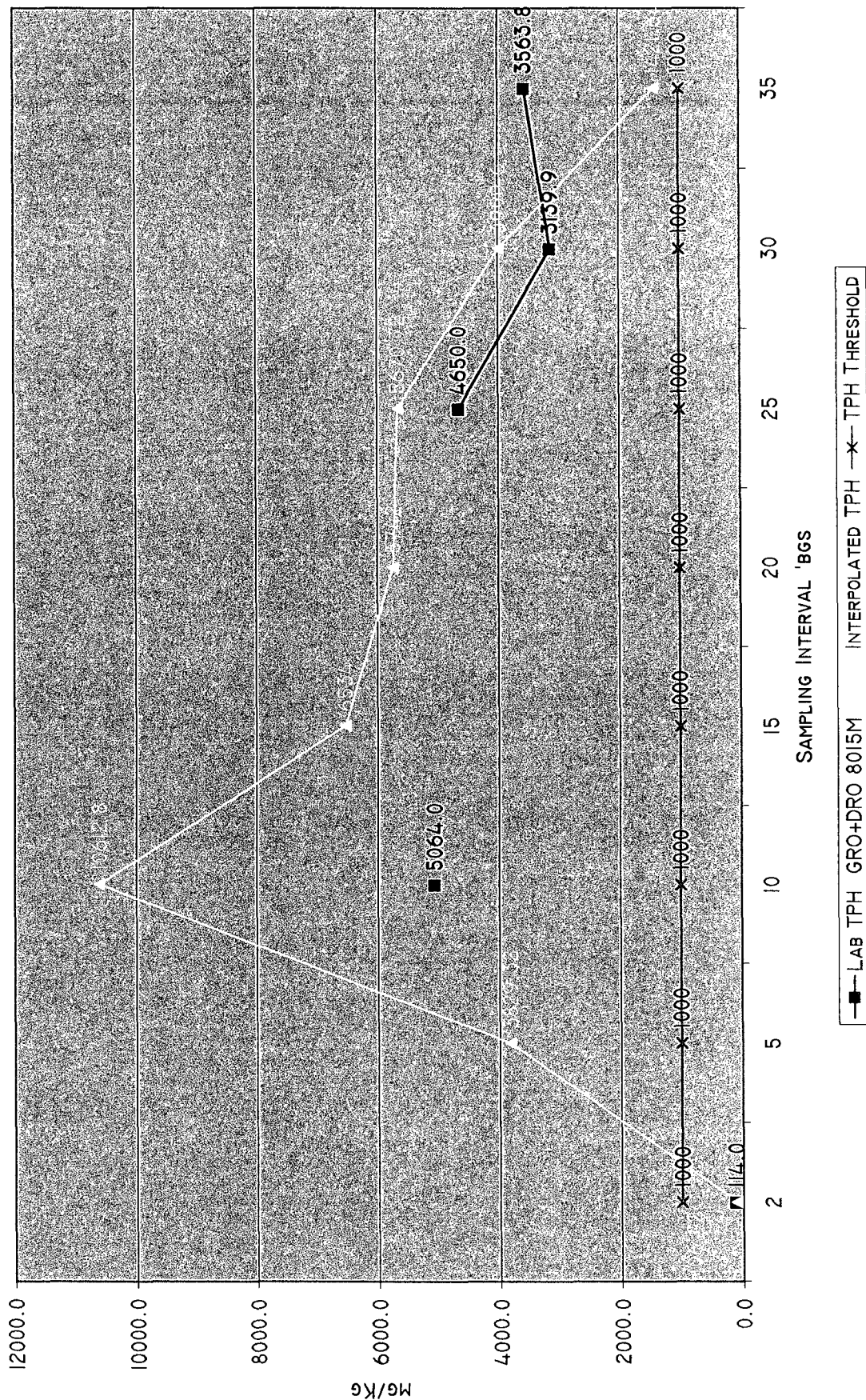


—■— LAB TPH GRO+DRO 8015M INTERPOLATED TPH —x— TPH THRESHOLD

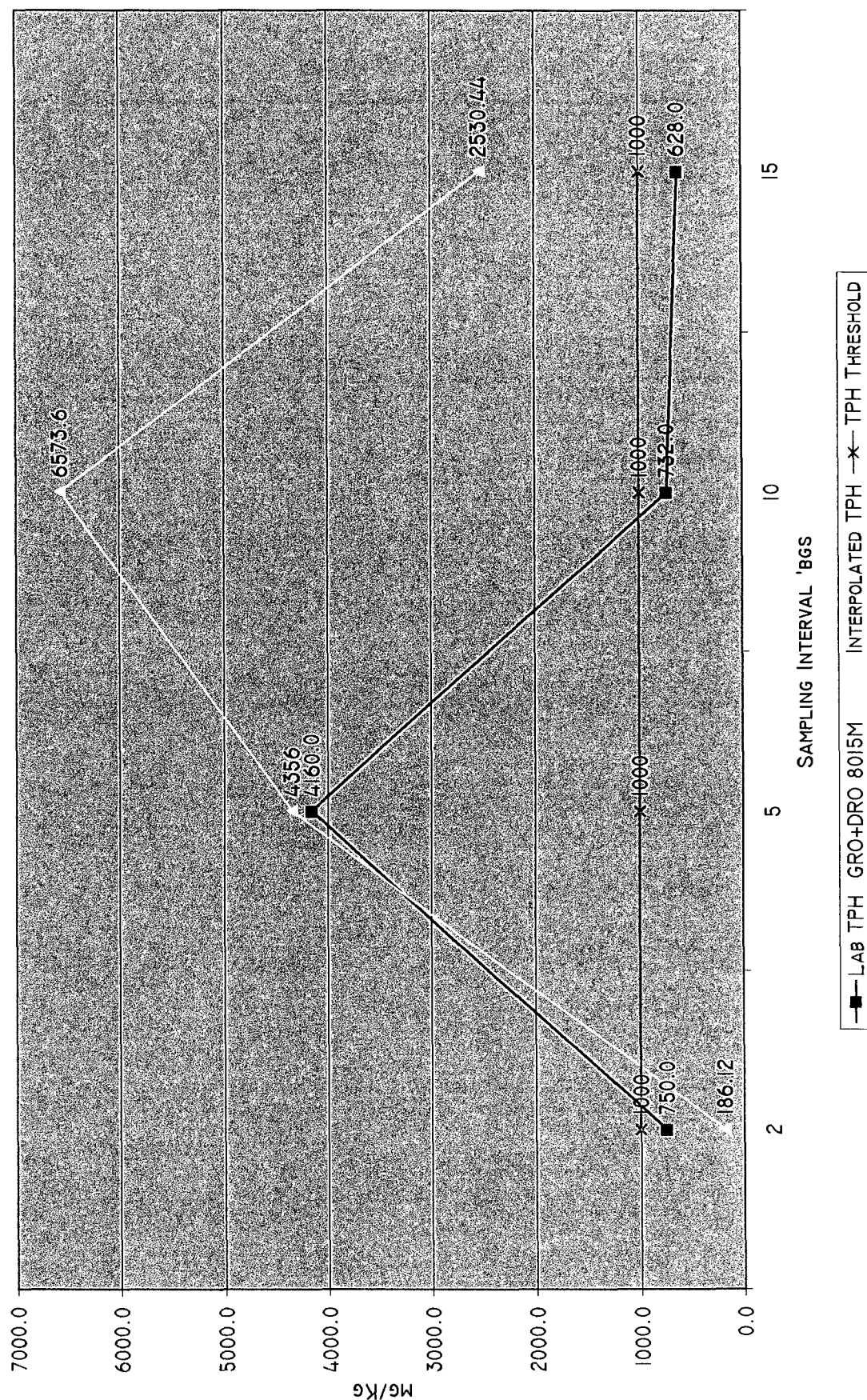
TEXACO V.M. HENDERSON BOREHOLE #16 - TPH



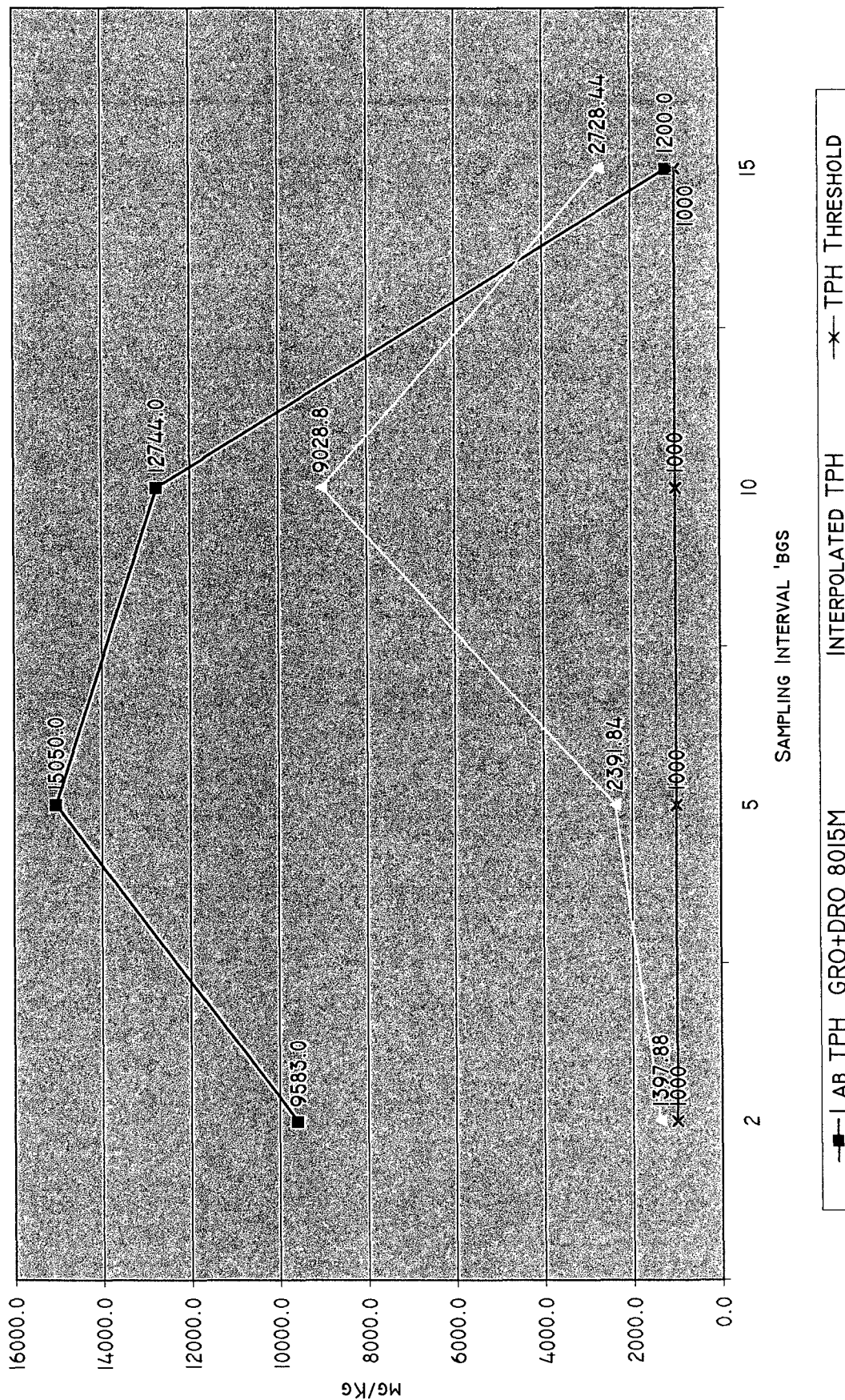
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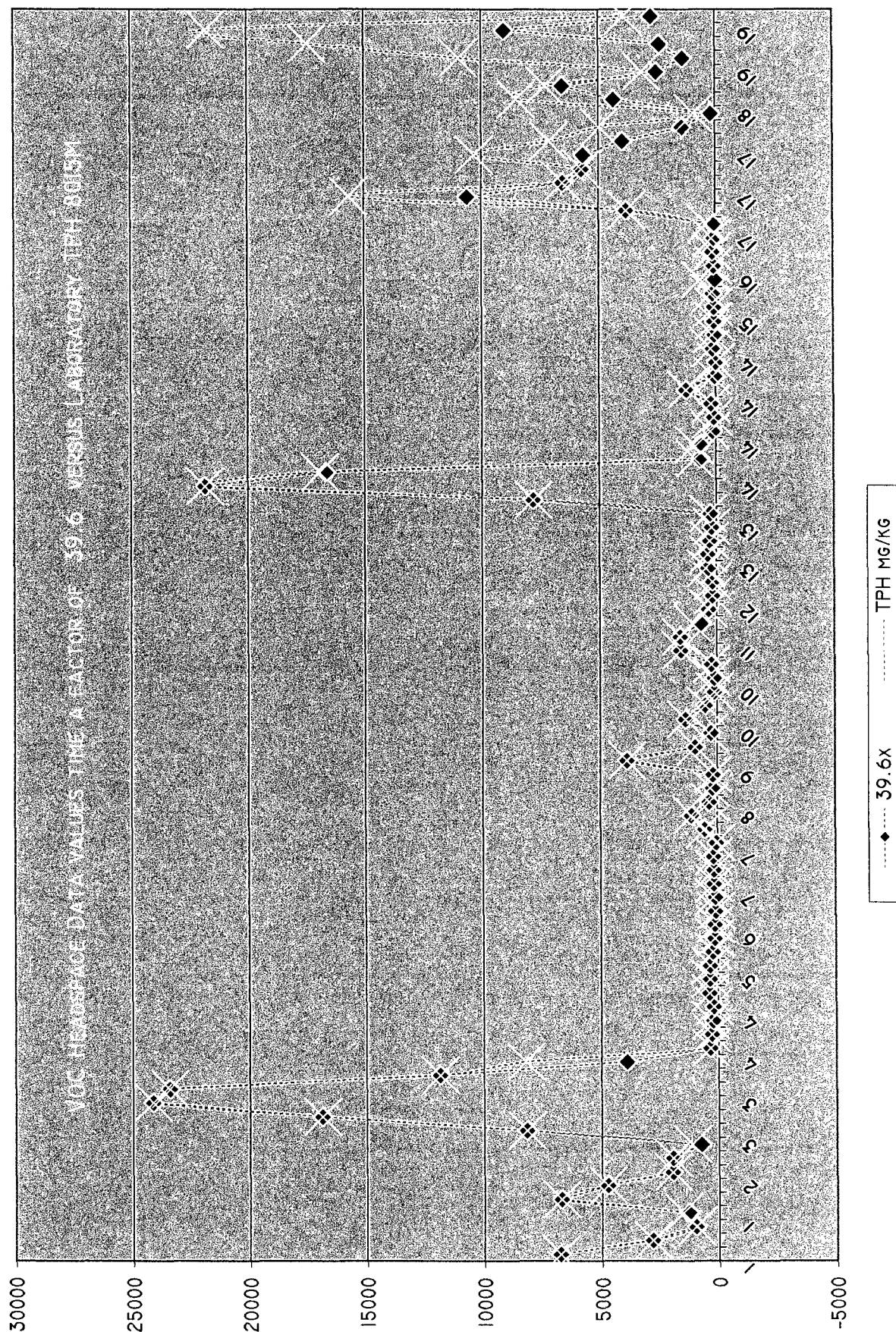
TEXACO V.M. HENDERSON BOREHOLE #18 - TPH



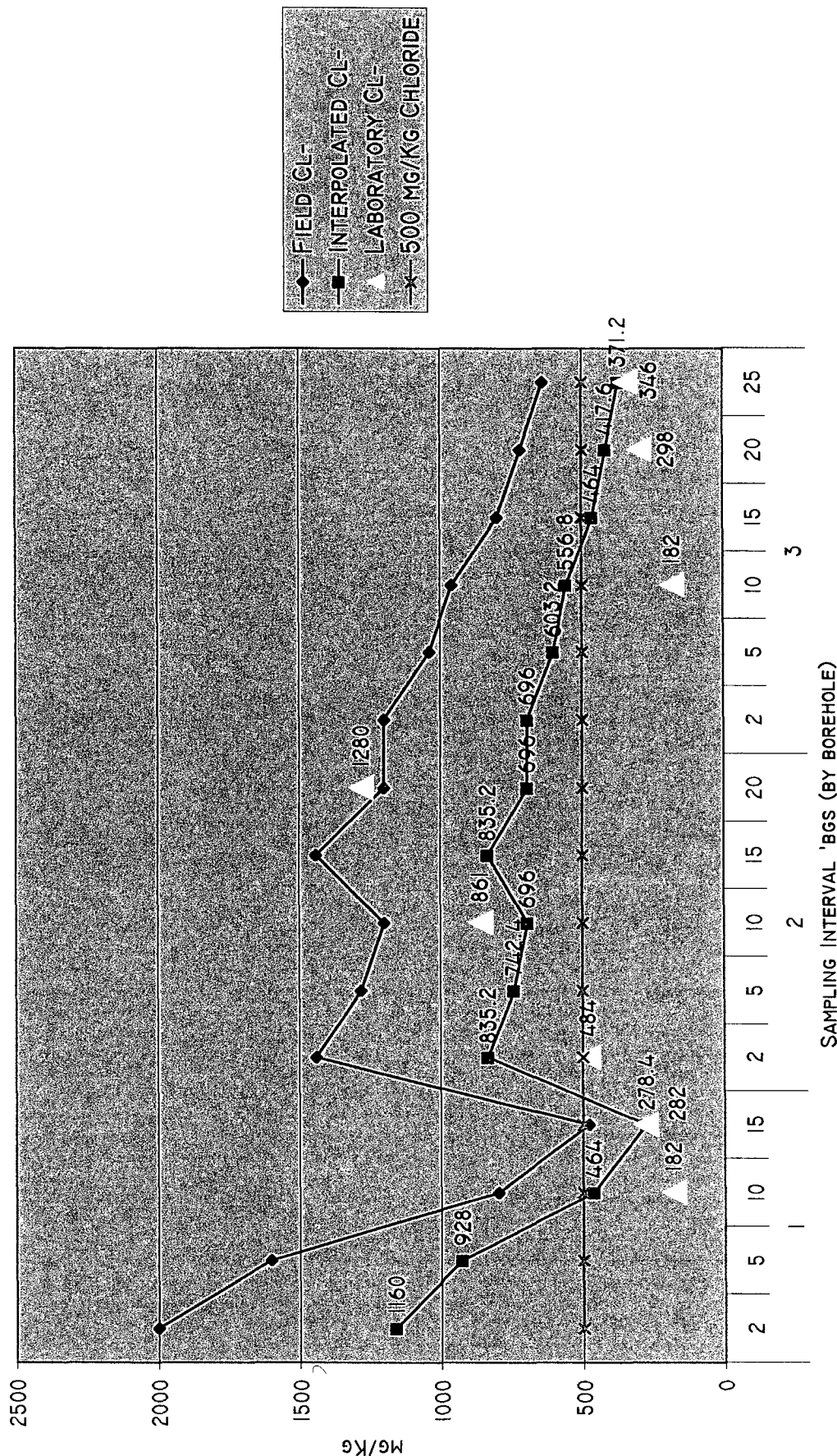
TEXACO V.M. HENDERSON BOREHOLE #19 - TPH



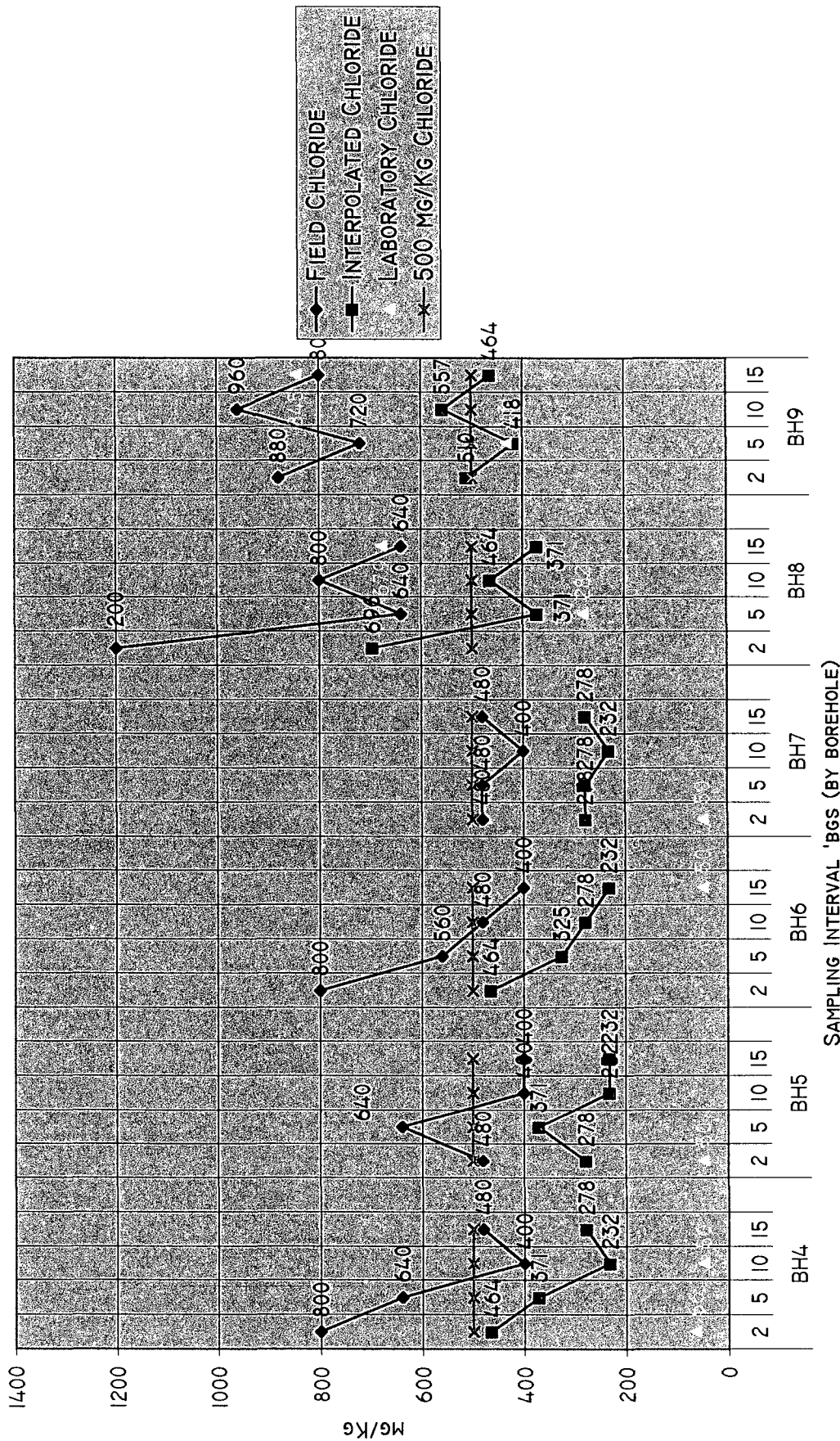
TEXACO
V.M. HENDERSON



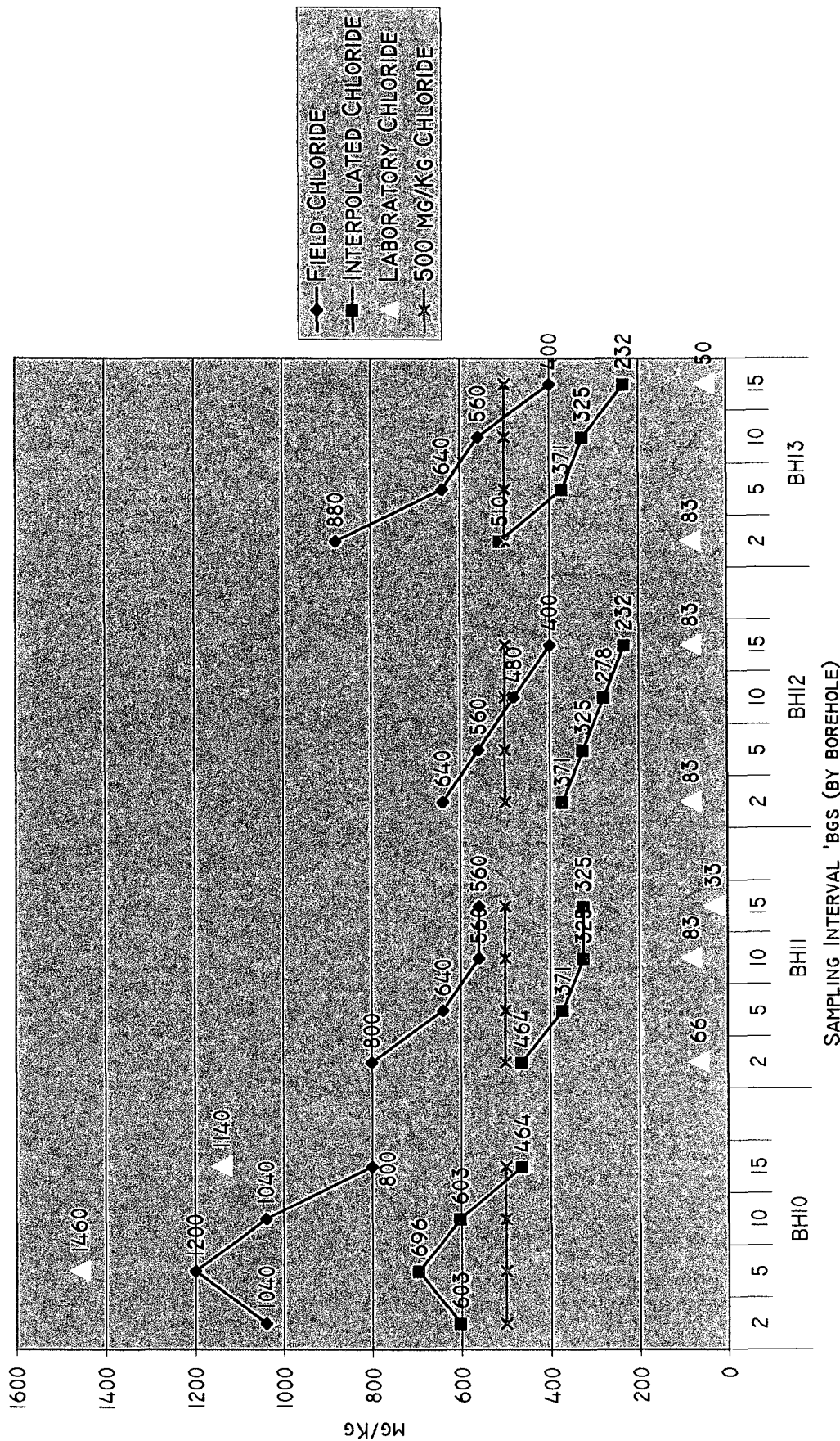
TEXACO V.M. HENDERSON
CHLORIDE DATA FROM BOREHOLES #1, #2, AND #3



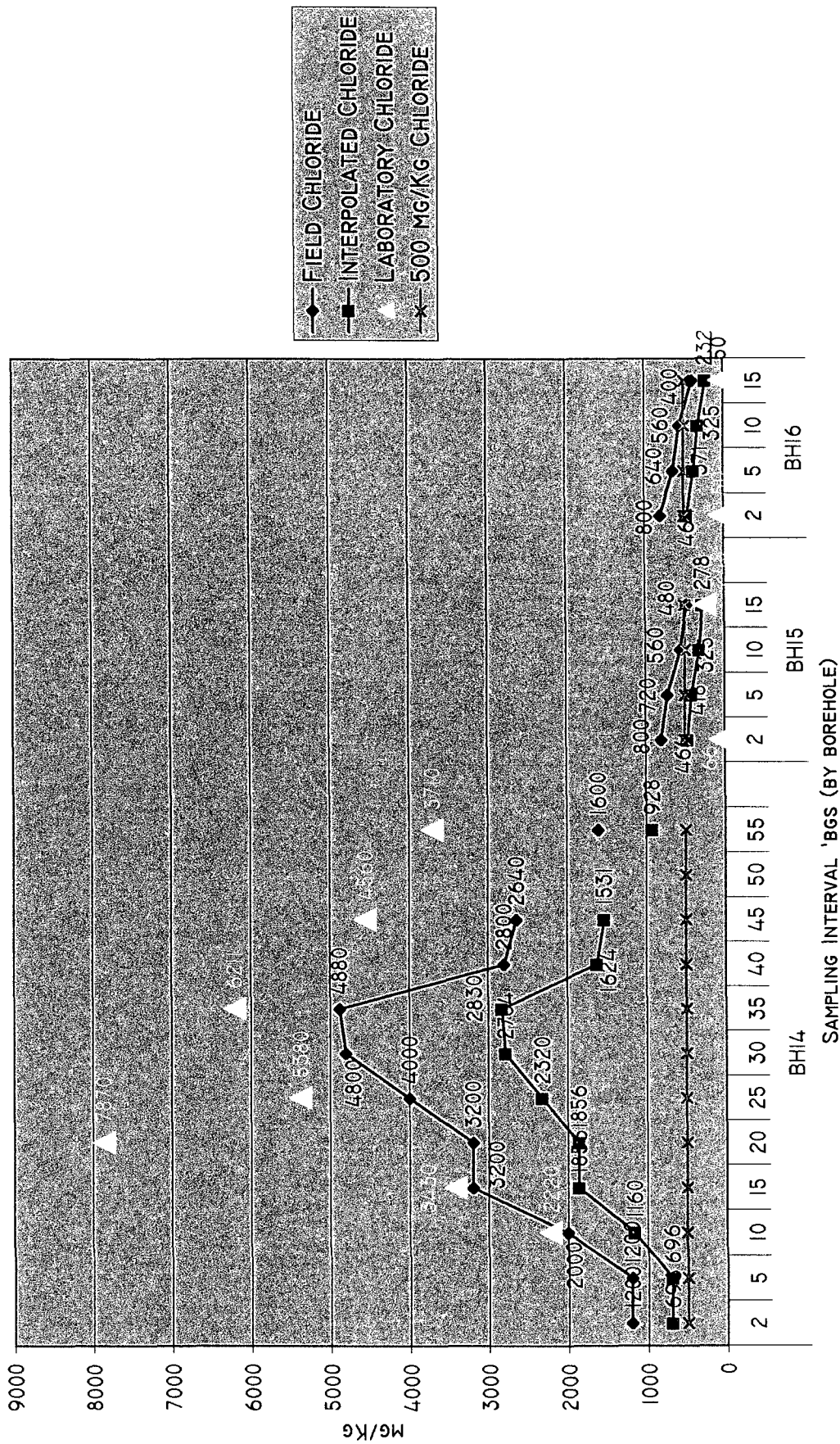
TEXACO V.M. HENDERSON
CHLORIDE DATA FROM BOREHOLES #4, #5, #6, #7, #8, #9



TEXACO V.M. HENDERSON
CHLORIDE DATA FROM BOREHOLES #10, #11, #12, #13

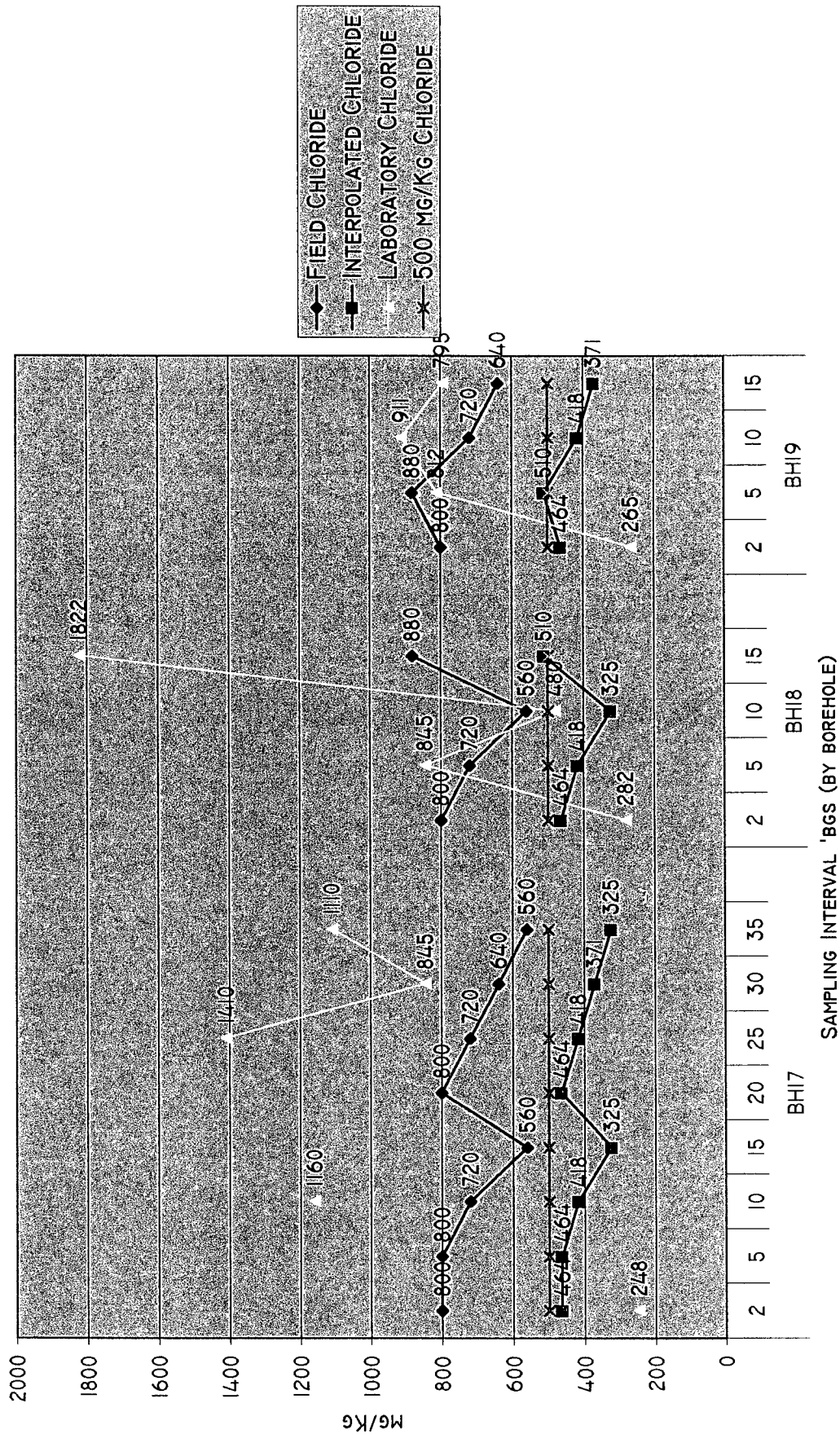


TEXACO V.M. HENDERSON
CHLORIDE DATA FROM BOREHOLES #14, #15, #16

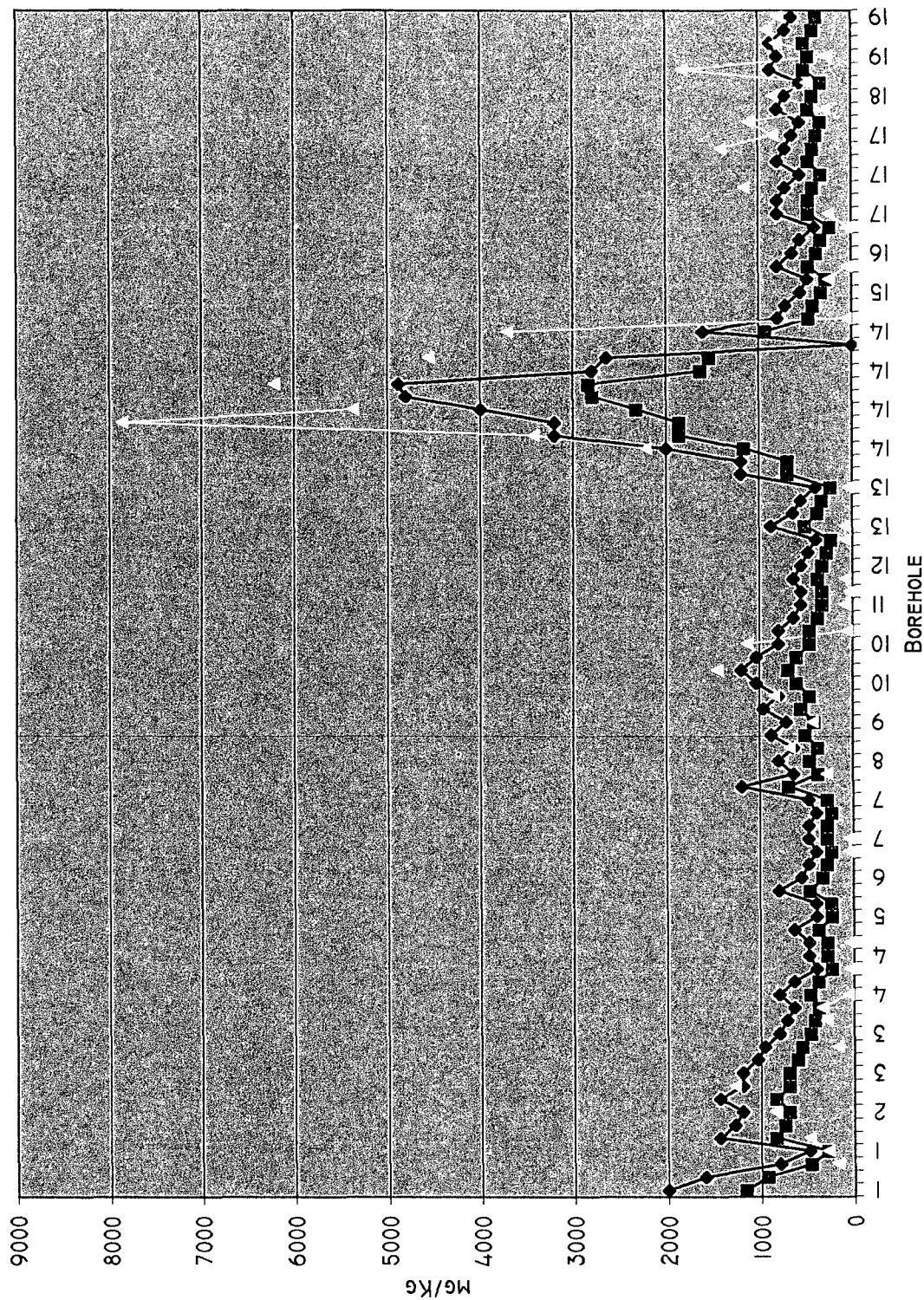


The graph displays chloride concentration data for three boreholes (BH17, BH18, BH19) across various sampling intervals. The y-axis represents Chloride Concentration in MG/KG, ranging from 0 to 2000. The x-axis represents the Sampling Interval in BGS (BY BOREHOLE), with intervals marked for each borehole. Four data series are plotted: Field Chloride (diamonds), Interpolated Chloride (squares), Laboratory Chloride (triangles), and 500 MG/KG Chloride (crosses). Data points are labeled with their respective values.

Borehole	Sampling Interval (BGS)	Field Chloride (MG/KG)	Interpolated Chloride (MG/KG)	Laboratory Chloride (MG/KG)	500 MG/KG Chloride (MG/KG)
BH17	2	800	467	467	467
	5	800	467	467	467
	10	720	418	418	418
	15	560	325	325	325
	20	800	467	467	467
	25	720	418	418	418
	30	640	371	371	371
	35	560	325	325	325
	40	845	282	282	282
	45	880	265	265	265
BH18	2	800	467	467	467
	5	800	467	467	467
	10	720	418	418	418
	15	560	325	325	325
	20	800	467	467	467
	25	720	418	418	418
	30	640	371	371	371
	35	560	325	325	325
	40	845	282	282	282
	45	880	265	265	265
BH19	2	800	467	467	467
	5	800	467	467	467
	10	720	418	418	418
	15	560	325	325	325
	20	800	467	467	467
	25	720	418	418	418
	30	640	371	371	371
	35	560	325	325	325
	40	845	282	282	282
	45	880	265	265	265



TEXACO V.M. HENDERSON CHLORIDE DATA - LABORATORY, FIELD, AND INTERPOLATED



APPENDIX B

ARS Report

American Radiation Services, Inc.

Laboratory Analysis Report

Prepared For:

Larson & Associates, Inc.

Mr. Mark Larson

507 N. Marienfeld Street, Ste. 202

Midland, TX 79701

Phone: (915) 687-0901

Fax: (915) 687-0456


Quality Assurance Review



Danny L. Coleman
Laboratory Manager



1726 Wooddale Court • Baton Rouge, Louisiana 70806

1 (800) 401-4277 • Fax (225) 927-6822

ARS Tracking Number: ARS-01-0476 P.O. Number: 01-0103
Client I.D.: Henderson #001 ARS Sample I.D.: ARS-01-2513
Date Sampled: 03/26/01 Date Received: 4/2/01
Time Sampled: 1330 Time Received: 1320
Type of Sample: Solid Date of Report: 4/3/01

Analysis Description	Analysis Result	Analysis Error + 2 Sigma	Analysis Units	Analysis Result	Analysis Error + 2 Sigma	Analysis Units	Analysis Test Method	Analysis Date & Time	Analysis Technician
Ra-226	15.09	0.73	pCi/gm	0.558	0.027	Bq/gm	EPA 901.1M	04/02/01 13:37	rb
Ra-228	0.33	0.06	pCi/gm	0.012	0.002	Bq/gm	EPA 901.1M	04/02/01 13:37	rb
Pb-210	10.29	0.68	pCi/gm	0.381	0.025	Bq/gm	EPA 901.1M	04/02/01 13:37	rb
Total Activity	45.47	N/A	pCi/gm	1.682	N/A	Bq/gm	EPA 901.1M	04/02/01 13:37	rb

Notes:

Jodie Salas
Quality Assurance Review

Notes: American Radiation Services, Inc. assumes no liability for the use or interpretation of any analytical results provided other than the cost of the performed analysis itself. Reproduction of this report in less than full requires the written consent of the client.

Notes:

Comments:

- 1.0) Soil and Sludge analysis are reported on a wet basis or an as received basis unless otherwise indicated.
- 2.0) The data in this report are within the limits of uncertainty specified in the reference method unless specified.
- 3.0) Modified analysis procedures are procedures that are modified to meet the certain specifications. An example may be the use of a water method to analyze a solid matrix due to the lack of an officially recognized procedure for the analysis of the solid matrix.
- 4.0) Derived Air Concentrations and Effluent Release Concentrations are obtained from 10 CFR 20 Appendix B.
- 5.0) Total activity is actually total gamma activity and is determined utilizing the prominent gamma emitters from the naturally occurring radioactive decay chains and other prominent radioactive nuclides. Total activity may be lower than actual total activity due to the extent of secular equilibrium achieved in the various decay chains at the time of analysis. The total activity is not representative of nuclides that emit solely alpha or beta particles.
- 6.0) Ra-228 is determined via secular equilibrium with its daughter, Actinium 228. (Gamma Spectroscopy only).
- 7.0) U-238 is determined via secular equilibrium with its daughter, Thorium 234. (Gamma Spectroscopy only).
- 8.0) All Gamma spectroscopy was performed utilizing high purity germanium detectors (HPGe).

Method References:

- 1.0) EPA 600/4-80-032, Prescribed Procedures for the Measurements of Radioactivity in Drinking Water, August 1980.
- 2.0) Standard Methods for the Examination of Water and Waste Water, 18th, 1992.
- 3.0) EPA SW-846, Test Methods for Evaluating Solid Waste, Third Edition, (9/86). (Updated through 1995).
- 4.0) EPA 600/4-79-020, Methods for Chemical Analysis of Water and Waste, March 1983.
- 5.0) HASL 300

Definitions:

- | | | |
|-------|-----------------|--|
| 1.0) | BDL | Analyte not detected because the value was below the detection limit. |
| 2.0) | ND | Not detected above the detection limit. |
| 3.0) | Detection Limit | The minimum amount of the analyte that ARS can detect utilizing the specific analysis. |
| 4.0) | B | Method Bank |
| 5.0) | D | Method Duplicate |
| 6.0) | MS | Matrix Spike |
| 7.0) | S | Spike |
| 8.0) | RS | Reference Spike |
| 9.0) | *SC | Subcontracted out to another qualified laboratory |
| 10.0) | NR | Not Referenced |
| 11.0) | N/A | Not Applicable |

APPENDIX C

Cardinal Laboratories, Inc. Reports



ARDINAL LABORATORIES

PHONE (815) 873-7001 • 2111 BEECHWOOD • ABILENE TX 79603

PHONE (505) 383-2328 • 101 E. MARLAND • HOBBS, NM 88242

ANALYTICAL RESULTS FOR TEXACO E&P, INC.

ATTN: RODNEY BAILEY

P.O. BOX 3109

MIDLAND, TX

FAX TO:

Receiving Date: 01/08/01

Reporting Date: 01/08/01

Project Number: NOT GIVEN

Project Name: V.M. HENDERSON

Project Location: SEC. 30 T21S R37E

Sampling Date: 12/29/00 & 01/03/01

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: BC/AH

		GRO	DRO	CI
		(C ₈ -C ₁₀)	(>C ₁₀ -C ₂₈)	
		(mg/Kg)	(mg/Kg)	(mg/Kg)
LAB NUMBER	SAMPLE ID			
ANALYSIS DATE		01/08/01	01/08/01	01/09/01
H5502-1	VMHGP14-55	<50	<50	3710
H5502-2	VMHGP15-2	<50	<50	68
H5502-3	VMHGP15-15	<50	<50	248
H5502-4	VMHGP16-2	<50	598	50
H5502-5	VMHGP16-15	<50	<50	50
H5502-6	VMHGP17-2	<50	84.0	248
H5502-7	VMHGP17-10	124	4940	1160
H5502-8	VMHGP17-25	210	4440	1410
H5502-9	VMHGP17-30	59.9	3080	845
H5502-10	VMHGP17-35	93.8	3470	1110
H5502-11	VMHGP18-2	<50	700	282
H5502-12	VMHGP18-5	<50	4110	845
H5502-13	VMHGP18-10	<50	682	480
H5502-14	VMHGP18-15	<50	578	1822
H5502-15	VMHGP18-2	53	9530	265
H5502-16	VMHGP18-5	<50	15000	812
H5502-17	VMHGP18-10	144	12600	911
H5502-18	VMHGP18-15	<50	1150	785
Quality Control		755	783	994
True Value QC		800	800	1000
% Recovery		94.3	97.9	99.4
Relative Percent Difference		6.1	0.9	1.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CIB

*Analyses performed on 1:4 w:v aqueous extracts

Burgess J. Cothran
Chemist

1/9/01
Date

H5502A.XLS
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



ARDINAL LABORATORIES

PHONE (815) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
TEXACO E&P, INC.
ATTN: RODNEY BAILEY
P.O. BOX 3109
MIDLAND, TX 79702
FAX TO:

Receiving Date: 12/29/00
Reporting Date: 01/03/01
Project Number: NOT GIVEN
Project Name: V.M. HENDERSON
Project Location: SEC. 30 T21S R38E

Sampling Date: 12/18/00-12/22/00
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	TPH (mg/Kg)	Cl* (mg/Kg)
ANALYSIS DATE:		01/02/01	01/03/01
H5474-1	VMH1-10	58.2	182
H5474-2	VMH1-15	1250	282
H5474-3	VMH2-2	26700	484
H5474-4	VMH2-10	1000	881
H5474-5	VMH2-20	1720	1280
H5474-6	VMH3-10	7010	182
H5474-7	VMH3-20	12100	298
H5474-8	VMH3-25	10400	348
H5474-9	VMH4-2	<10	66
H5474-10	VMH4-10	<10	50
H5474-11	VMH5-2	104	50
H5474-12	VMH6-15	<10	50
H5474-13	VMH7-2	<10	50
H5474-14	VMH8-5	18800	282
H5474-15	VMH8-15	41.8	679
H5474-16	VMH9-5	31700	431
H5474-17	VMH9-15	148	845
H5474-18	VMH10-5	3850	1460
H5474-19	VMH10-56/15	<10	1140
H5474-20	VMH11-8	2700	86
H5474-21	VMH11-10	1480	83
H5474-22	VMH11-15	1280	33
H5474-23	VMH12-2	11100	83
H5474-24	VMH12-15	<10	83
H5474-25	VMH13-2	<10	83

H5474A1.XLS
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PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
TEXACO E&P, INC.
ATTN: RODNEY BAILEY
P.O. BOX 3109
MIDLAND, TX 79702
FAX TO:

Receiving Date: 12/28/00
Reporting Date: 01/03/01
Project Number: NOT GIVEN
Project Name: V.M. HENDERSON
Project Location: SEC. 30 T21S R36E

Sampling Date: 12/18/00-12/22/00
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	TPH (mg/Kg)	CI* (mg/Kg)
ANALYSIS DATE:		01/02/01	01/03/00
H5474-26	13-15	<10	50
H5474-27	14-10	8830	2220
H5474-28	14-15	493	3430
H5474-29	VMH 14-20	485	7870
H5474-30	VMH 14-25	78.3	5380
H5474-31	VMH 14-30	328	6211
H5474-32	VMH 14-45	<10	4560
Quality Control		237	1004
True Value QC		240	1000
% Recovery		98.8	100
Relative Percent Difference		7.4	7.2

METHODS: TPH-EPA 800/4-79-020 418.1; CI-Std. Methods 4500-CIB

*Analyses performed on 1:4 w.v aqueous extracts.

Burgess J. Calkins
Chemist

1/3/01
Date

H5474A2.XLS
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PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (606) 383-2328 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
TEXACO E&P, INC.
ATTN: RODNEY BAILEY
P.O. BOX 3109
MIDLAND, TX 79702
FAX TO:

Receiving Date: 12/29/00
Reporting Date: 01/02/01
Project Number: NOT GIVEN
Project Name: V.M. HENDERSON
Project Location: SEC.30 T21S R36E

Sampling Date: 12/18/00-12/22/00
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (C ₁₀ -C ₂₈) (mg/Kg)
		12/30/00	12/30/00
ANALYSIS DATE:		12/30/00	12/30/00
H5474-2	VMH1-15	<50	192
H5474-6	VMH2-20	<50	325
H5474-8	VMH3-25	561	3760.0
H5474-10	VMH4-10	<50	72.1
H5474-12	VMH6-15	<50	52.3
H5474-15	VMH8-15	<50	66.7
H5474-17	VMH9-15	<50	52.6
H5474-19	VMH10-15	<50	<50
H5474-22	VMH11-15	<50	319
H5474-24	VMH12-15	<50	<50
H5474-26	VMH13-15	<50	<50
H5474-27	VMH14-10	<50	220
H5474-28	VMH14-15	<50	213
H5474-29	VMH14-20	<50	227
H5474-30	VMH14-25	<50	<50
H5474-32	VMH14-45	<50	<50
Quality Control		929	1049
True Value QC		1000	1000
% Recovery		92.9	105
Relative Percent Difference		8.5	7.8

METHOD: SW-846 8015 M

Burgess J. Cochran
Chemist

1/2/01
Date

H5474B.XLS
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



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PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2328 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
TEXACO E&P, INC.
ATTN: RODNEY BAILEY
500 N. LORAIN
MIDLAND, TX 79702
FAX TO: 915-888-4751

Receiving Date: 12/29/00
Reporting Date: 01/03/01
Project Number: NOT GIVEN
Project Name: V.M. HENDERSON
Project Location: SEC. 30 T21S R36E

Sampling Date: 12/18/00-12/22/00
Sample Type: SOIL
Sample Condition: COOL, INTACT
Sample Received By: BC-HOBBS
Analyzed By: JA

LAB NUMBER	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		01/02/01	01/02/01	01/02/01	01/02/01
H5474-2	VMH1-15	0.003	0.006	0.008	0.011
H5474-5	VMH2-20	0.004	0.003	0.004	0.015
H5474-8	VMH3-25	0.729	0.408	7.19	11.2
H5474-10	VMH4-10	<0.002	<0.002	<0.002	<0.006
H5474-12	VMH6-15	<0.002	<0.002	<0.002	<0.006
H5474-15	VMH8-15	<0.002	<0.002	<0.002	<0.006
H5474-17	VMH9-15	<0.002	<0.002	<0.002	<0.006
H5474-19	VMH10-15	<0.002	<0.002	<0.002	<0.006
H5474-22	VMH11-15	<0.002	<0.002	<0.002	<0.006
H5474-24	VMH12-15	<0.002	<0.002	<0.002	<0.006
H5474-26	VMH13-15	<0.002	<0.002	<0.002	<0.006
H5474-27	VMH14-10	0.048	0.027	0.191	0.530
H5474-28	VMH14-15	<0.002	<0.002	<0.002	<0.006
H5474-29	VMH14-20	<0.002	<0.002	<0.002	<0.006
H5474-30	VMH14-25	<0.002	<0.002	<0.002	<0.006
H5474-31	VMH14-35	<0.002	<0.002	<0.002	<0.006
H5474-32	VMH14-45	<0.002	<0.002	<0.002	<0.006
Quality Control		0.0808	0.0877	0.0883	0.274
True Value QC		0.100	0.100	0.100	0.300
% Accuracy		90.8	97.7	88.3	91.3
Relative Percent Difference		4.6	0.7	4.8	2.7

METHOD: EPA SW 846-8020, 5030, Gas Chromatography

Chemist

Date

1-3-01

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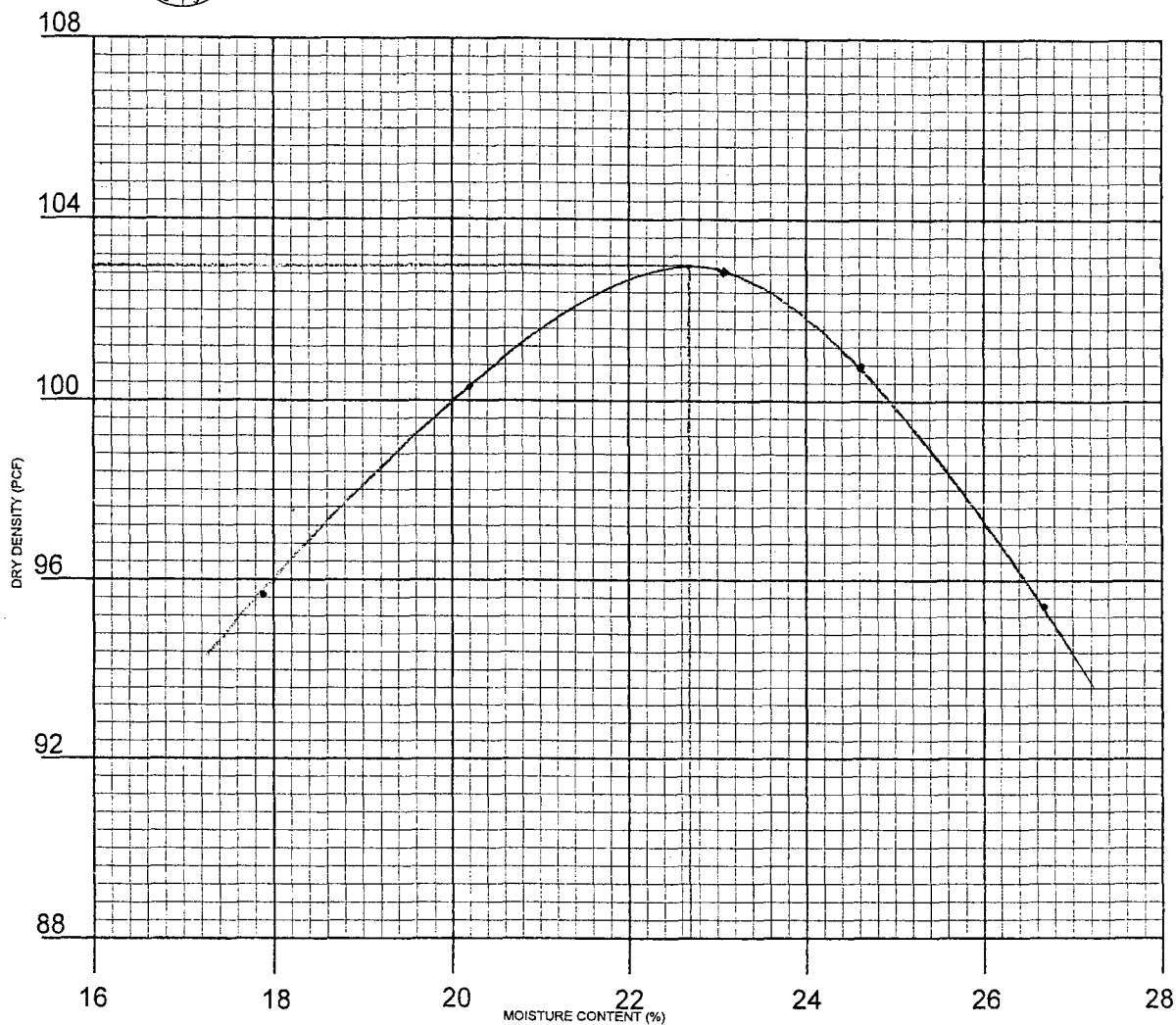
H5474SHOBBSTEXACOBTEXONLY

APPENDIX D

Pettigrew and Associates, Inc. Report



PETTIGREW and ASSOCIATES
CONSULTING ENGINEERS



CLIENT: Environmental Plus PROJECT: General Information

SAMPLE LOCATION: Stockpile

SOIL DESCRIPTION: Red Clay

SOIL CLASSIFICATION: _____ TEST METHOD: ASTM: D 698

ATTERBERG: LL _____ PI _____ Sampled & Delivered 10/22/01

DATE: 10/19/01 LAB NO. 01-2155-2156

DRY WEIGHT LB/CU. FT. 103.0 MOISTURE CONTENT % 22.7

SIEVE ANALYSIS - % PASSING									

PETTIGREW and ASSOCIATES

COPIES: Environmental Plus

BY: Eileen P. [Signature] S.E.T.



LABORATORY TEST REPORT
PETTIGREW and ASSOCIATES

1110 N. GRIMES
HOBBS, NM 88240
(505) 393-9827

DEBRA P. HICKS, P.E./L.S.I.
WILLIAM M. HICKS, III, P.E./P.S.

TO: Environmental Plus, Inc.
Attn: Roger Boone
P.O. Box 1558
Eunice, NM 88231

MATERIAL: Red Clay

PROJECT: VM Henderson

TEST METHOD: AASHTO: T 238

DATE OF TEST: October 22, 2001

DEPTH: 1' Below Finished Subgrade

TEST NO.	LOCATION	DRY DENSITY	% MOISTURE	DEPTH
		% Maximum		
SG-1	Pit W. of Tank Battery - 75' ± NW of the SE Corner	105.0	12.1	
SG-2	Pit W. of Tank Battery - 75' ± NW & 30' N. of the SE Corner	101.6	12.4	
SG-3	Pit W. of Tank Battery - 105' ± SW of the NE Corner	98.2	11.9	
SG-4	Pit W. of Tank Battery - 153' W. & 60' S. of the NE Corner	99.7	11.3	
SG-5	Pit W. of Tank Battery - 150' W. & 120' S. of the NE Corner	101.9	12.0	
SG-6	Pit W. of Tank Battery - 150' W. & 180' S. of the NE Corner	99.2	13.9	
SG-7	Pit W. of Tank Battery - 220' W. & 180' S. of the NE Corner	103.7	13.0	
SG-8	Pit W. of Tank Battery - 220' W. & 120' S. of the NE Corner	103.9	12.4	
SG-9	Pit W. of Tank Battery - 220' W. & 60' S. of the NE Corner	99.7	12.5	
SG-10	Pit S. of Tank Battery - Center of Pit	98.5	11.8	
SG-11	Pit E. of Tank Battery - Center of Pit	100.0	11.4	

CONTROL DENSITY: 107.2
AASHTO: T 99

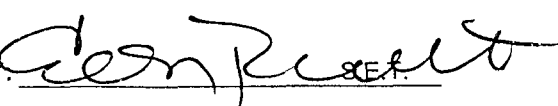
OPTIMUM MOISTURE: 18.0%

REQUIRED COMPACTION: 95%

LAB NO.: 01 2100-2111

COPIES TO: Environmental Plus

PETTIGREW and ASSOCIATES

BY: 



LABORATORY TEST REPORT
PETTIGREW and ASSOCIATES

1110 N. GRIMES
HOBBS, NM 88240
(505) 393-9827

DEBRA P. HICKS, P.E./L.S.I.
WILLIAM M. HICKS, III, P.E./P.S.

TO: Environmental Plus, Inc.
Attn: Roger Boone
P.O. Box 1558
Eunice, NM 88231

MATERIAL: Red Clay

PROJECT: VM Henderson

TEST METHOD: ASTM: D 2922

DATE OF TEST: October 26, 2001

DEPTH: Finished Subgrade

TEST NO.	LOCATION	DRY DENSITY	% MOISTURE	DEPTH
		% Maximum		
SG-12	Pit SW of Tank Battery - Center of Pit	105.0	10.9	
SG-13	Pit E. of Tank Battery - Center of Pit	103.5	12.3	
SG-14	Pit W. of Tank Battery - 81' W. & 63' N. of the SE Corner	97.6	12.5	
SG-15	Pit W. of Tank Battery - 81' W. & 140' N. of the SE Corner	102.2	11.1	
SG-16	Pit W. of Tank Battery - 81' W. & 220' N. of the SE Corner	98.6	12.8	
SG-17	Pit W. of Tank Battery - 160' W. & 220' N. of the SE Corner	97.5	13.7	
SG-18	Pit W. of Tank Battery - 160' W. & 140' N. of the SE Corner	98.7	13.5	
SG-19	Pit W. of Tank Battery - 160' W. & 63' N. of the SE Corner	96.5	13.9	
SG-20	Pit W. of Tank Battery - 230' W. & 63' N. of the SE Corner	100.7	12.8	
SG-21	Pit W. of Tank Battery - 230' W. & 140' N. of the SE Corner	98.0	12.9	
SG-22	Pit W. of Tank Battery - 230' W. & 220' N. of the SE Corner	99.0	12.7	

CONTROL DENSITY: 103.0
AASHTO: T 99

OPTIMUM MOISTURE: 22.7%

REQUIRED COMPACTION: 95%

LAB NO.: 01 2143-2154

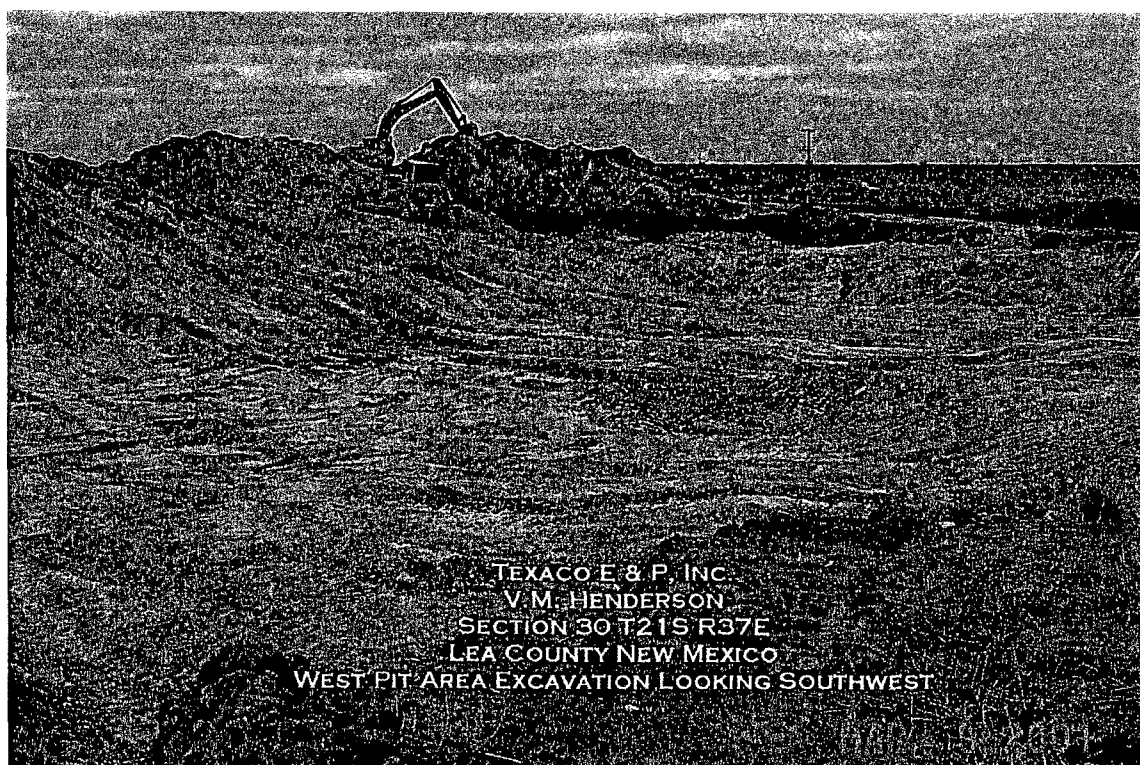
COPIES TO: Environmental Plus

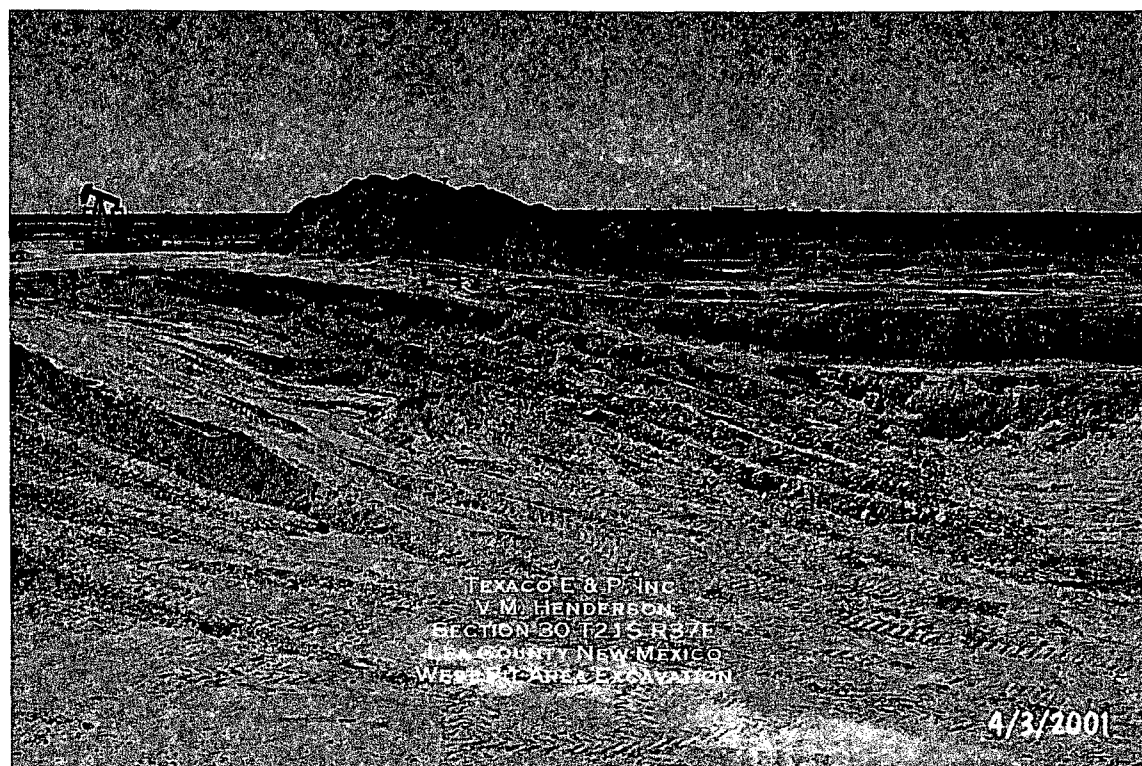
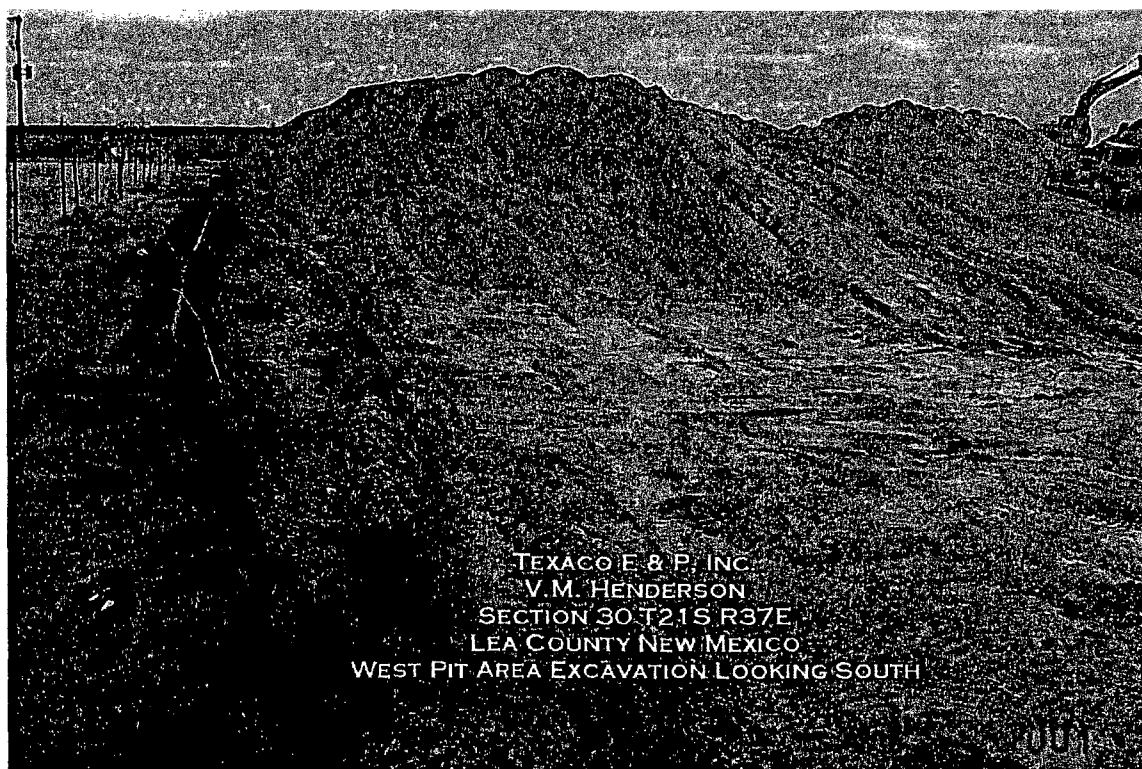
PETTIGREW and ASSOCIATES

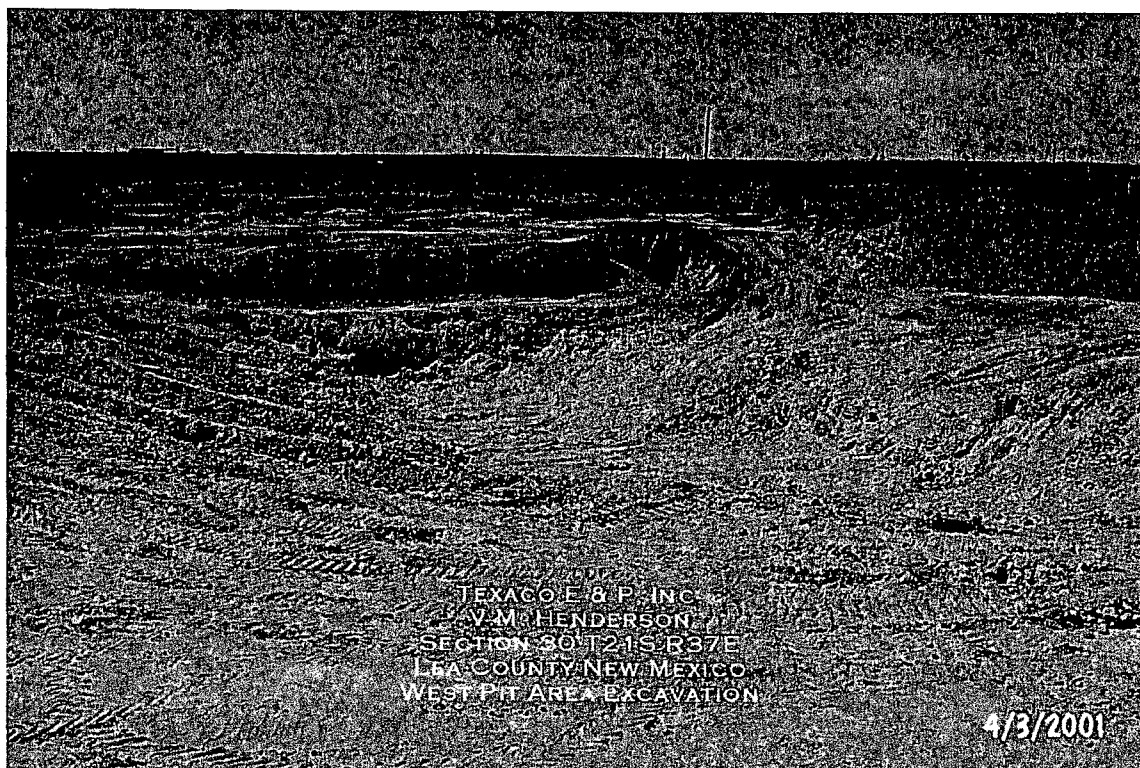
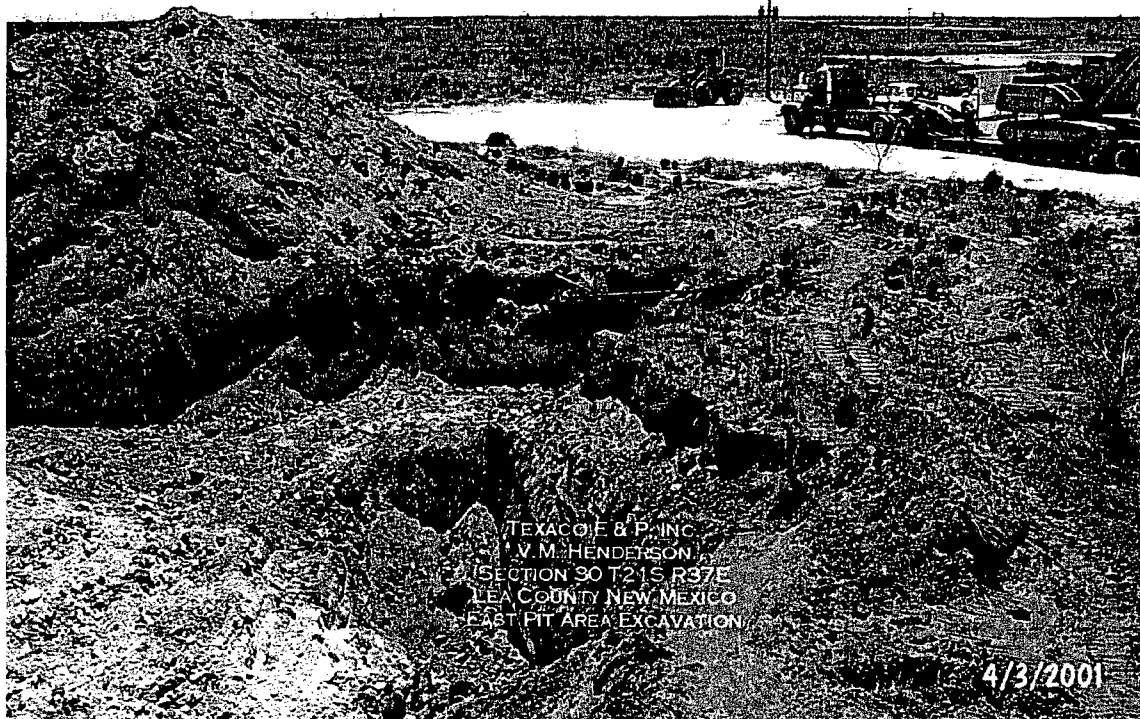
BY: 

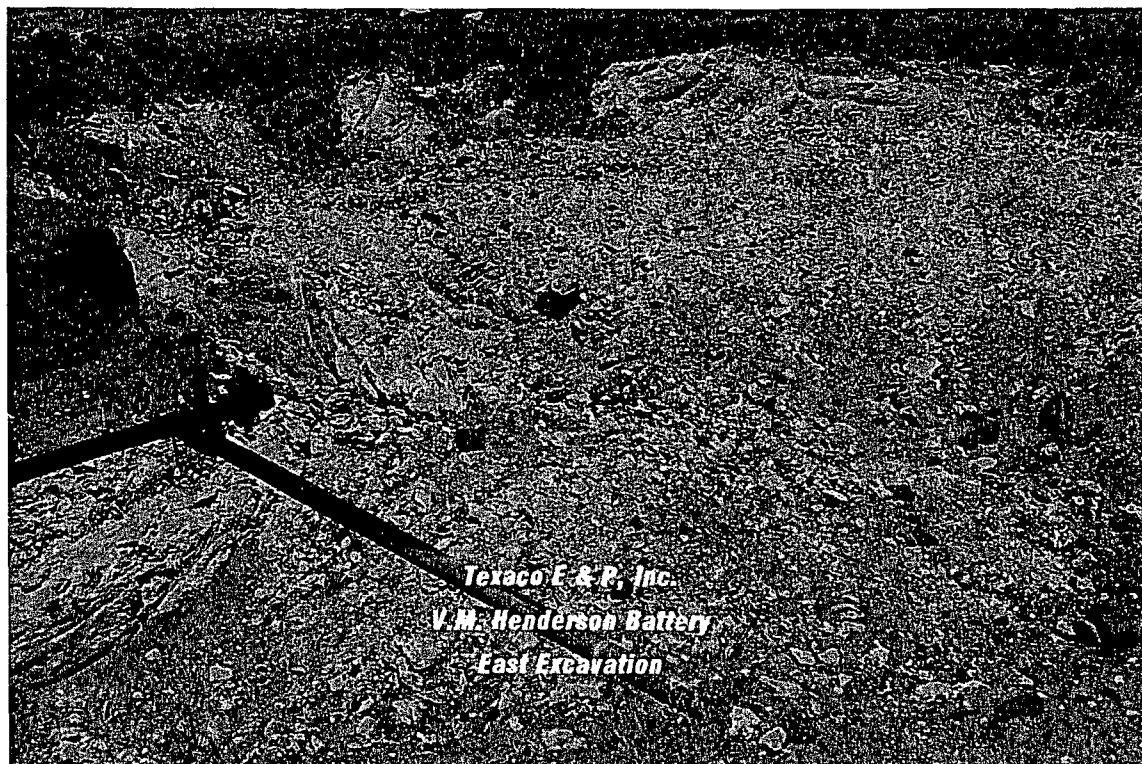
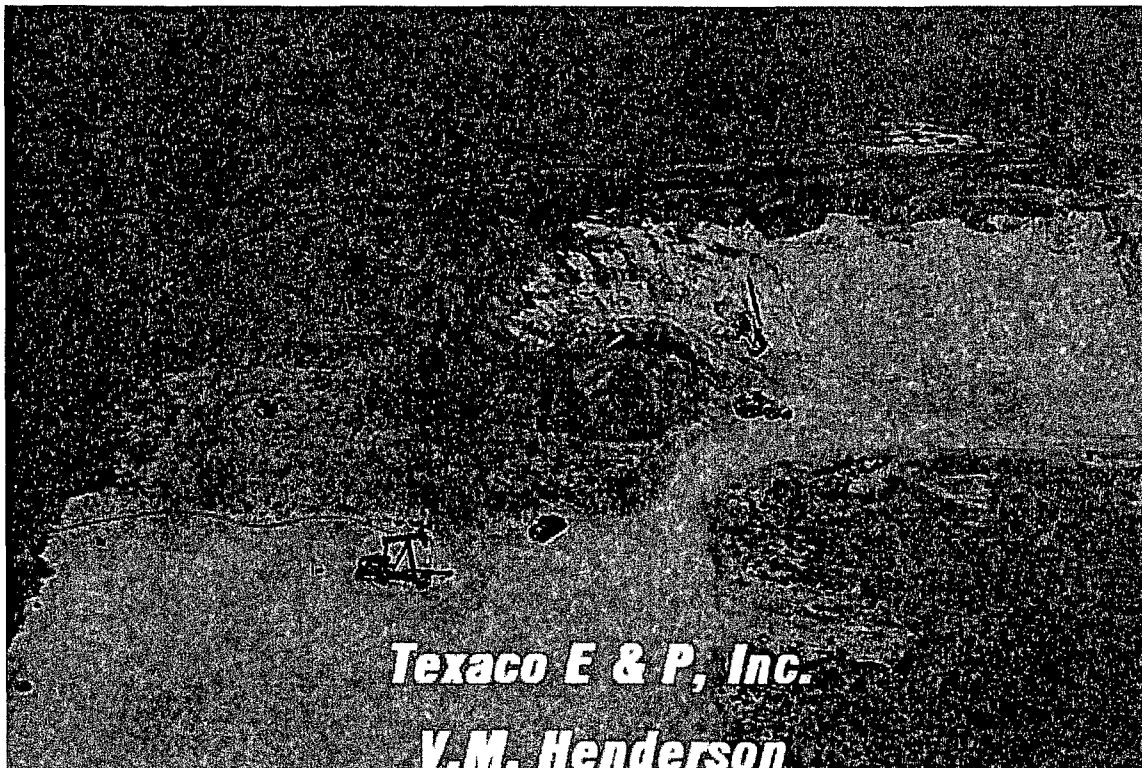
APPENDIX E

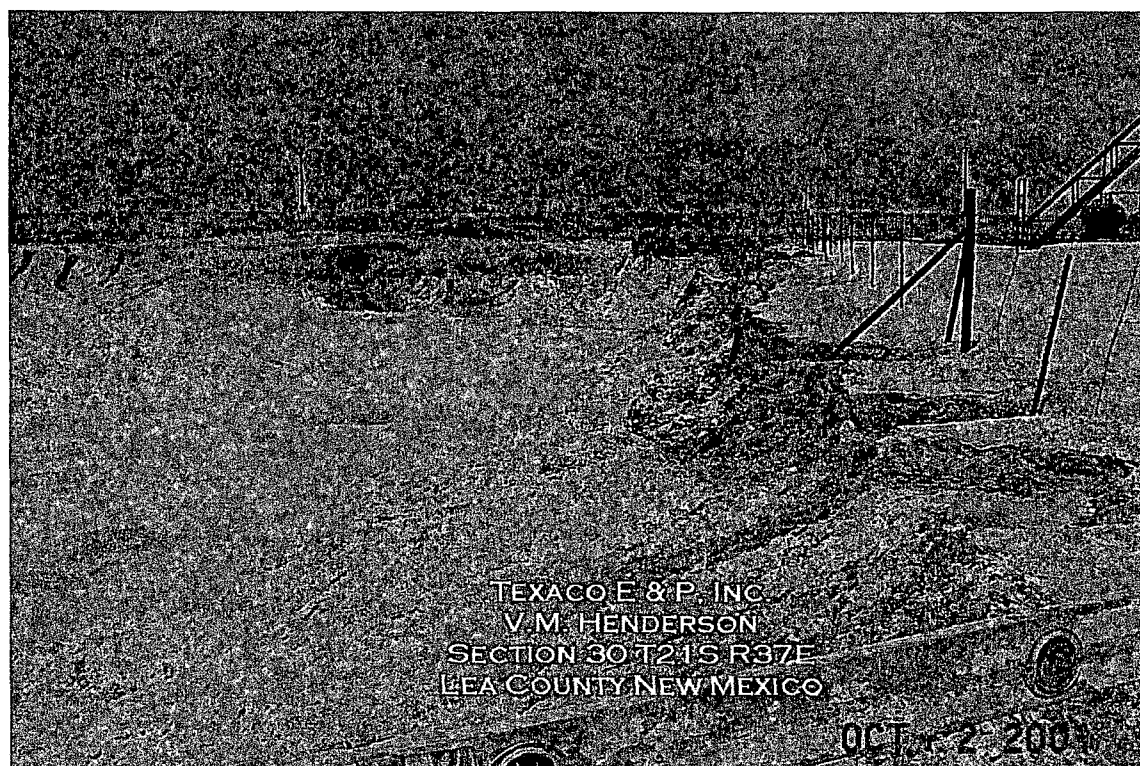
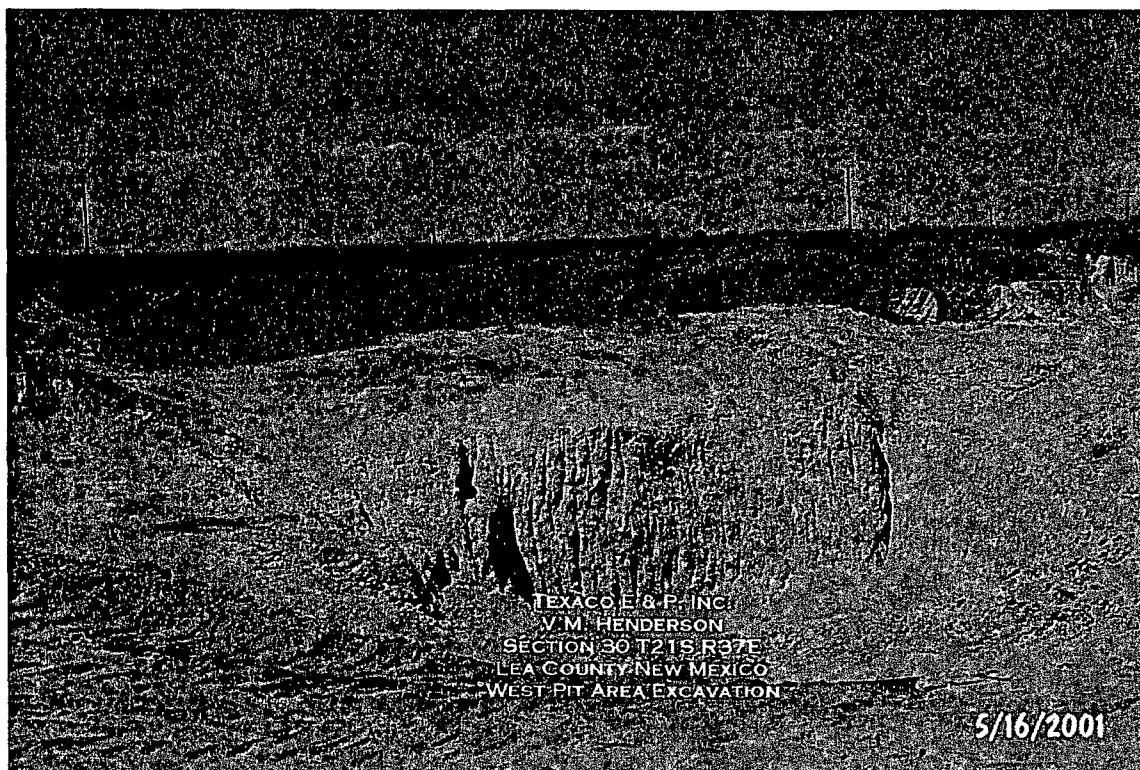
Photographs

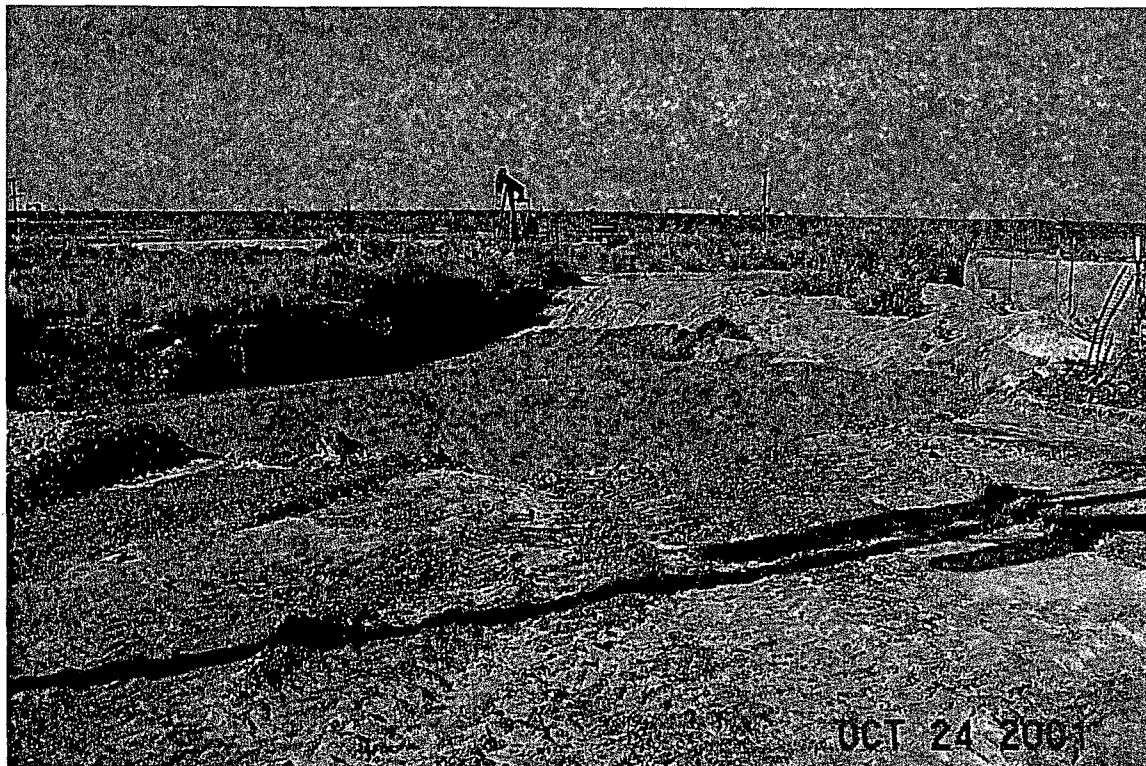
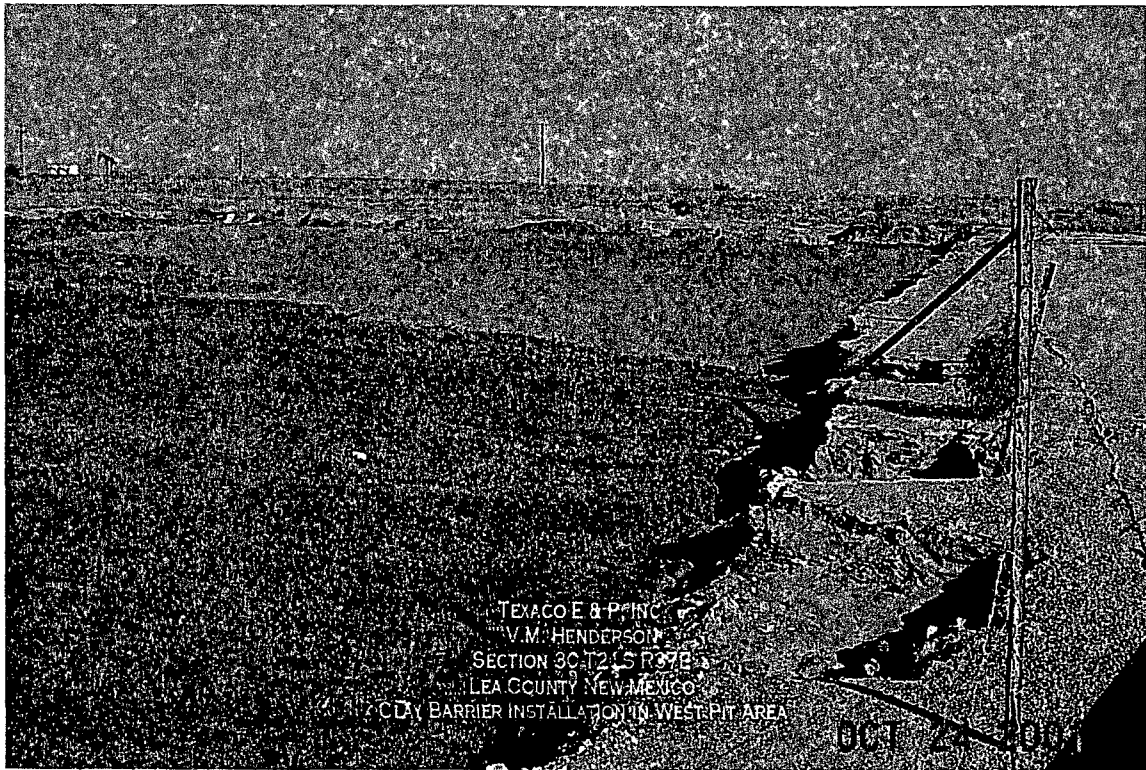


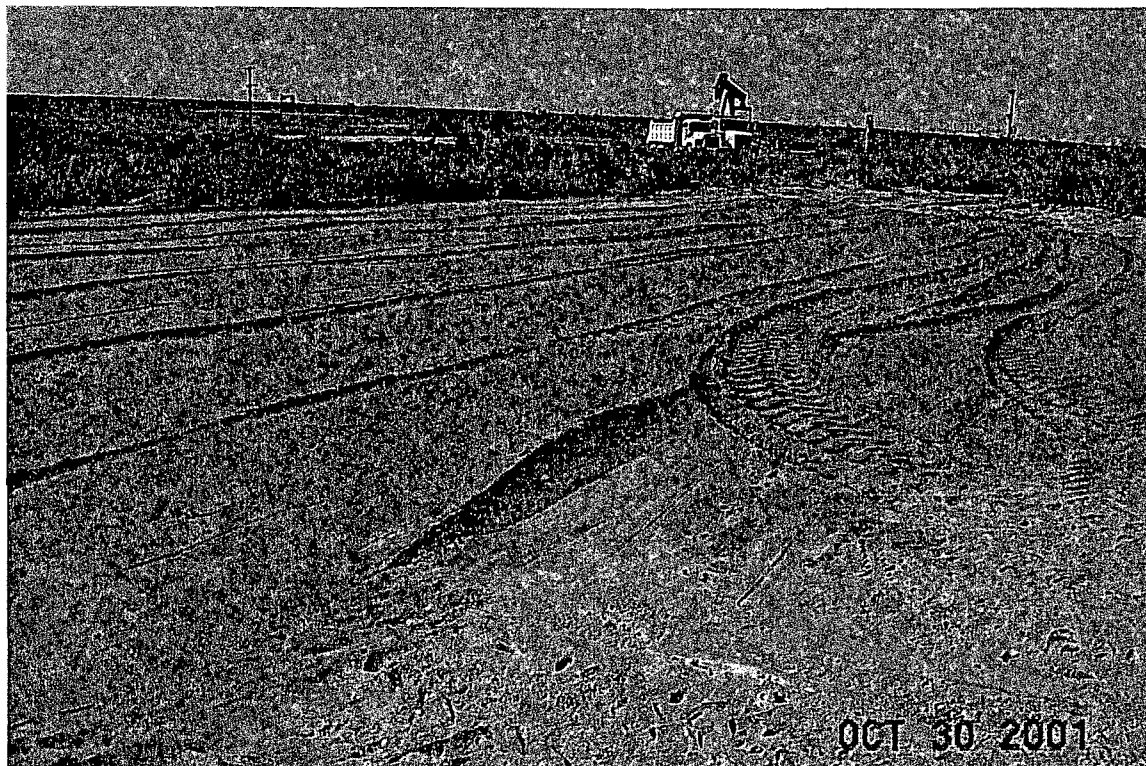
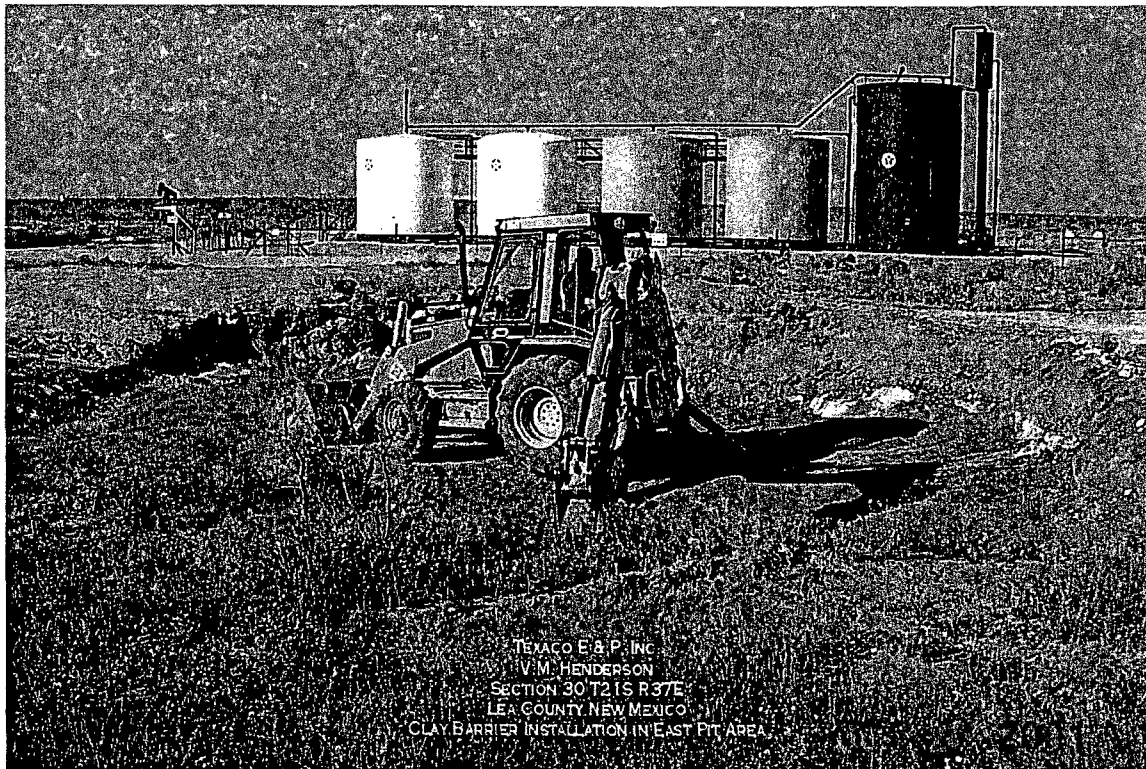












APPENDIX F

ELT Reports

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

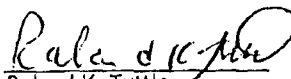
LARSON & ASSOCIATES, INC.
ATTN: MR. MARK LARSON
P.O. BOX 50685
MIDLAND, TEXAS 79710-0685
FAX: 687-0456

Sample Type: Soil
Sample Condition: Intact/ Iced/ 7 deg C
Project Name: Texaco-V.M. Henderson
Project #: 01-0109
Project Location: Lea County, NM

Sampling Date: See Below
Receiving Date: 09/07/01
Analysis Date: 09/10/01

ELT#	FIELD CODE	Chloride mg/kg	SAMPLE DATE
0101522-01	BH-1, 0-2'	18	9/06/01
0101522-03	BH-1, 20'	35	9/06/01
0101522-05	BH-1, 40'	71	9/06/01
0101522-07	BH-1, 70'	35	9/06/01
0101522-09	BH-2, 0-1'	329	9/06/01
0101522-11	BH-2, 20'	39	9/06/01
0101522-13	BH-2, 40'	51	9/06/01
0101522-15	BH-2, 70'	18	9/07/01
0101522-17	BH-3, 0-1'	1290	9/07/01
0101522-19	BH-3, 20'	748	9/07/01
0101522-21	BH-3, 40'	257	9/07/01
0101522-23	BH-3, 60'	346	9/07/01
0101522-24	BH-4, 0-1'	89	9/07/01
0101522-26	BH-4, 20'	71	9/07/01
0101522-28	BH-4, 40'	354	9/07/01
0101522-30	BH-4, 60'	160	9/07/01
QUALITY CONTROL		5140	
TRUE VALUE		5000	
% INSTRUMENT ACCURACY		103	
SPIKED AMOUNT		500	
ORIGINAL SAMPLE		160	
SPIKE		674	
SPIKE DUP		665	
% EXTRACTION ACCURACY		101	
BLANK		<5.00	
RPD		1.34	

Methods: SW 846-9253


Raland K. Tuttle

9-11-01
Date

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Name: 10000 - V. M. Hernandez
Project #: 01-0109
Project Loc.: Lee County, NM
PO #: _____

Project Manager: Mark Larson
Company Name: Larson and Associates, Inc.
Company Address: P.O. Box 50685
City/State/Zip: Midland TX 79710-0685
Telephone No: (915) 687-0861
Fax No: (915) 687-0456

Page - 3

Sampler Signature: 

[illegible]

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

附註

Page 2 of 3

[illegible]

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Tolson - V. P. Henderson
01-0109 /
Lea County, NM

Project Name:
Project #:
Project Loc:
PO #:

11-11-11

Page 3 M

[illegible]

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

LARSON & ASSOCIATES, INC.
ATTN: MR. MARK LARSON
P.O. BOX 50685
MIDLAND, TEXAS 79710-0685
FAX: 687-0456

Sample Type: Soil
Sample Condition: Intact/ Iced/ 1.0 deg C
Project Name: Texaco-V.M. Henderson
Project #: 01-0109
Project Location: Lea County, NM

Sampling Date: 09/10/01
Receiving Date: 09/12/01
Analysis Date: 09/12/01

ELT#	FIELD CODE	Chloride mg/kg
0101545-01	BH-5, 0-1'	514
0101545-03	BH-5, 20'	81
0101545-05	BH-5, 40'	116
0101545-07	BH-5, 70'	67
0101545-09	BH-6, 0-1'	26
0101545-11	BH-6, 20'	14
0101545-13	BH-6, 40'	16
0101545-14	BH-6, 50'	14
0101545-15	BH-7, 0-1'	30
0101545-17	BH-7, 20'	768
0101545-19	BH-7, 40'	993
0101545-20	BH-7, 50'	35

QUALITY CONTROL	5250
TRUE VALUE	5000
% INSTRUMENT ACCURACY	105
SPIKED AMOUNT	500
ORIGINAL SAMPLE	514
SPIKE	1030
SPIKE DUP	1030
% EXTRACTION ACCURACY	103
BLANK	<5.00
RPD	0

Methods: SW 846-9253


Raland K. Tuttle

9-12-01
Date

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Name: Texas - V.H. Henderson

Project #: 01-0109

Project Loc: Lee County, NH

PO #: Page 2 of 3

Telephone No: (915) 637-0901
Fax No: (915) 687-0456

[illegible]

12600 West 11-20 East
Odessa, Texas 79763
Phone: 915-563-1800
Fax: 915-563-1713

Project Name: Texaco - V.M. Henderson

Project #: 01-0109

Project Loc: Lea County, NM

PO #: Page 3 of 5

Project Manager: Mark Lewis

Company Name Lingen and Associates Inc.

P.O. Box 50685

City/State/Zip: Madison, TX 79710-0635

Telephone No: (915) 637-0810

Sampler Signature: 

Fax No: (415) 687-0456

1

[illegible]

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

LARSON & ASSOCIATES, INC.
ATTN: MARK LARSON
507 N. MARIENFIELD, STE. 202
MIDLAND, TEXAS 79701
FAX: 687-0456

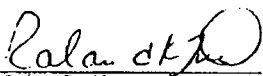
Sample Type: Soil
Sample Condition: Intact/ 20.5 deg C
Project Name: V.M. Henderson
Project #: 1-0109
Project Location: Lea County, NM

Sampling Date: See Below
Receiving Date: 12/04/01
Analysis Date: 12/05/01

ELT#	FIELD CODE	Chloride mg/kg	Sample Date
0102132-01	BH-8, 40'	19	12/03/01
0102132-02	BH-8, 50'	44	12/03/01
0102132-03	BH-8, 60'	18	12/03/01
0102132-04	BH-8, 70'	18	12/04/01
0102132-05	BH-8, 80-82'	18	12/04/01
0102132-06	BH-8, 90-92'	18	12/04/01
0102132-07	BH-8, 100-102'	18	12/04/01

QUALITY CONTROL	5050
TRUE VALUE	5000
% INSTRUMENT ACCURACY	101
SPIKED AMOUNT	500
ORIGINAL SAMPLE	18
SPIKE	523
SPIKE DUP	523
% EXTRACTION ACCURACY	101
BLANK	<5.00
RPD	0.0

Methods: SW 846-9253


Caley D. Keene
Randal K. Tuttle

12-07-01
Date

12600 West I-20 East
Odessa, Texas 79763
Phone: 915-563-1800
Fax: 915-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Name: Y. H. Henderson

Project #: 1-Q 109

Project Loc: W-9

ॐ
०
५

Fax No: (915) 637-0456

Signature: _____

[illegible]

Special Instructions:

Relinquished by:

Date _____

Received by:

Date	Time
------	------

Relinquished by:

Date _____

Received by ELCT

Date	Time
------	------

Sample Containers Intact?
Temperature Upon Receipt:
Laboratory Comments:

100

APPENDIX G

Geologic Logs

Project No: V.M.Henderson

Log: BH-1

Project: 01-0109

Client: Texaco

Page: 1 of 1

Location:

Geologist: M.J.Larson

SUBSURFACE PROFILE			SAMPLE			PID (ppm)	Notes
Depth	Symbol	Description	Number	Type	Recovery		
0		Ground Surface				8.7	
5		Silty Sand				8.5	
10		7.5 YR 4/6, strong					
15		brown, very fine grained				8.0	
20		quartz sand, poorly					
25		sorted, dry, loose				8.2	
30		Caliche				8.1	
35		10 YR 7/4, pink, sandy, very					
40		fine grained quartz				7.4	
45		sand, moderately hard					
50		Sand					
55		10 YR 7/3, pink, very fine					
60		grained quartz					
65		sand, moderately					
70		sorted, round, dry, slightly					
75		consolidated					
80							
85		TD: 91 Feet					
90							
95							
100							
105							
110							
115							
120							
125							
130							
135							
140							
145							
150							

Drill Method: Air Rotary

Larson and Associates, Inc.
507 N. Marienfeld, Suite 202
Midland, Texas 79701
(915) 687-0901

Datum: Ground

Drill Date: 06-Sept-01

Checked by: MJL

Hole Size:

Drilled by: Scarbrough Drilling

Project No: V.M.Henderson

Log: BH-2

Project: 01-0109

Client: Texaco

Page: 1 of 1

Location:

Geologist: M.J.Larson

SUBSURFACE PROFILE			SAMPLE			PID (ppm)	Notes
Depth	Symbol	Description	Number	Type	Recovery		
0		Ground Surface				15.2	
5		Caliche				15.0	
10		10 YR 7/3, very pale brown, sandy, very fine grained quartz sand, moderately hard				13.8	
15						9.8	
20						10.1	
25		Sand					
30		7.5 YR 7/3 to 7/4, pink, very fine grained quartz sand, poorly sorted, moderately consolidated					
35							
40							
45							
50							
55							
60							
65							
70							
75							
80							
85		TD:80 Feet					
90							
95							
100							
105							
110							
115							
120							
125							
130							
135							
140							
145							
150							

Drill Method: Air Rotary

Larson and Associates, Inc.
507 N. Marienfeld, Suite 202
Midland, Texas 79701
(915) 687-0901

Datum: Ground

Drill Date: 06-Sept-01

Checked by: MJL

Hole Size:

Drilled by : Scarbrough Drilling

Project No: 01-0101

Log: BH-3

Project: V.M. Henderson

Client: Texaco

Page: 1 of 1

Location:

Geologist: M.J. Larson

SUBSURFACE PROFILE			SAMPLE			PID (ppm)	Notes
Depth	Symbol	Description	Number	Type	Recovery		
0		Ground Surface				5.4	
5		Caliche				4.8	
10		7.5 YR 7/4, pink, sandy, very fine grained quartz sand				1.4	
15		Sand				5.6	
20		7.5 YR 7/4, pink, very fine grained quartz sand, poorly sorted				4.9	
25						6.4	
30						5.1	
35							
40							
45		7.5 YR 6/6, reddish yellow below 50'					
50							
55							
60							
65							
70		TD:70 Feet					
75							
80							
85							
90							
95							
100							
105							
110							
115							
120							
125							
130							
135							
140							
145							
150							

Drill Method: Air Rotary

Drill Date: 7-Sept-01

Hole Size:

Larson and Associates, Inc.
507 N. Marienfeld, Suite 202
Midland, Texas 79701
(915) 687-0901

Datum: Ground

Checked by: MJL

Drilled by : Scarborough Drilling

Project No: 01-0101

Log: BH-4

Project: V.M. Henderson

Client: Texaco

Page: 1 of 1

Location:

Geologist: M.J. Larson

SUBSURFACE PROFILE			SAMPLE			PID (ppm)	Notes
Depth	Symbol	Description	Number	Type	Recovery		
0		Ground Surface				20.0	
5		Caliche				14.2	
10		7.5 YR 7/4, pink, sandy, very fine grained quartz sand, moderately hard				16.6	
15						14.6	
20		Sand				8.1	
25		7.5 YR 7/4, pink, very fine grained quartz sand, poorly sorted, moderately consolidated				9.5	
30						8.0	
35							
40							
45							
50		7.5 YR 6/6, reddish yellow below 50'					
55							
60							
65		Sandstone					
70		2.5 YR 6/4, red, very fine grained quartz sand, very hard					
75							
80		TD: 63 Feet					
85							
90							
95							
100							
105							
110							
115							
120							
125							
130							
135							
140							
145							
150							

Drill Method: Air Rotary

Larson and Associates, Inc.
507 N. Marienfeld, Suite 202
Midland, Texas 79701
(915) 687-0901

Datum: Ground

Drill Date: 7-Sept-01

Checked by: MJL

Hole Size:

Drilled by : Scarborough Drilling

Project No: 01-0101

Log: BH-5

Project: V.M.Henderson

Client: Texaco

Page: 1 of 1

Location:

Geologist: M.J.Larson

SUBSURFACE PROFILE			SAMPLE			PID (ppm)	Notes
Depth	Symbol	Description	Number	Type	Recovery		
0		Ground Surface				6.8	
5		Caliche				8.4	
10		7.5 YR 8/3,pink,sandy,very fine grained quartz				8.1	
15		sand,consolidated,moderately hard,dry				7.6	
20						8.4	
25		Sand					
30		5 YR 7/3,pink,very fine grained quartz sand,poorly sorted,weakly cemented				8.4	
35							
40							
45							
50							
55		5 YR 6/6,reddish yellow below 50',loose sand				7.8	
60						8.0	
65							
70		thin units of sandstone,quartzite below 60'				9.1	
75							
80							
85		TD:80 Feet					
90							
95							
100							
105							
110							
115							
120							
125							
130							
135							
140							
145							
150							

Drill Method: Air Rotary

Larson and Associates, Inc.
507 N. Marienfeld, Suite 202
Midland, Texas 79701
(915) 687-0901

Datum: Ground

Drill Date: 10-Sept-01

Checked by: MJL

Hole Size:

Drilled by : Scarborough Drilling

Project No: 01-0101

Log: BH-6

Project: V.M.Henderson

Client: Texaco

Page: 1 of 1

Location:

Geologist: M.J.Larson

SUBSURFACE PROFILE			SAMPLE			PID (ppm) 5 15 25 35 45	Notes
Depth	Symbol	Description	Number	Type	Recovery		
0		Ground Surface				8.5	
5		Slity Sand				9.0	
10		5 YR 6/6, yellowish					
15		red, very fine grained				8.3	
20		quartz sand, poorly					
25		sorted, loose, dry				8.9	
30		Sand				8.8	
35		5 YR 5/4 to 6/4, reddish					
40		brown, very fine grained				8.8	
45		quartz sand, poorly					
50		sorted, weakly				8.8	
55		cemented, interbedded					
60		with thin units of caliche					
65		TD: 50 Feet					
70							
75							
80							
85							
90							
95							
100							
105							
110							
115							
120							
125							
130							
135							
140							
145							
150							

Drill Method: Air Rotary

Larson and Associates, Inc.
507 N. Marienfeld, Suite 202
Midland, Texas 79701
(915) 687-0901

Datum: Ground

Drill Date: 10-Sept-01

Checked by: MJL

Hole Size:

Drilled by: Scarborough Drilling

Project No: 01-0101

Log: BH-7

Project: V.M.Henderson

Client: Texaco

Page: 1 of 1

Location:

Geologist: M.J.Larson

SUBSURFACE PROFILE			SAMPLE			PID (ppm)	Notes
Depth	Symbol	Description	Number	Type	Recovery		
0		Ground Surface				9.8	
5		Silty Sand				7.4	
10		5 YR 6/4, light reddish brown, very fine to fine grained quartz sand, poorly sorted, loose, dry				8.1	
15						8.1	
20						8.1	
25		Caliche				8.1	
30		10 YR 8/1, white sandy, very fine grained quartz sand, moderately hard				8.1	
35						8.1	
40						7.8	
45		Sand					
50		10 YR 7/3 to 8/3, very pale brown, very fine grained quartz sand, poorly sorted, weakly cemented, dry					
55							
60							
65							
70		TD: 50 Feet					
75							
80							
85							
90							
95							
100							
105							
110							
115							
120							
125							
130							
135							
140							
145							
150							

Drill Method: Air Rotary

Larson and Associates, Inc.
507 N. Marienfeld, Suite 202
Midland, Texas 79701
(915) 687-0901

Datum: Ground

Drill Date: 10-Sept-01

Checked by: MJL

Hole Size:

Drilled by: Scarborough Drilling

Project No: 01-0101

Log: BH-8

Project: V.M.Henderson

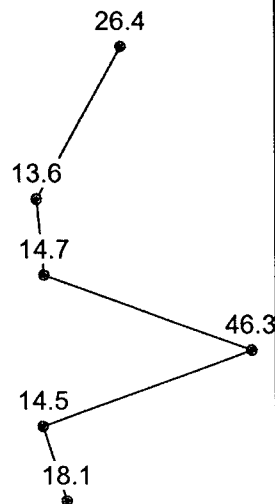
Client: Texaco

Page: 1 of 1

Location:

Geologist: M.J.Larson

SUBSURFACE PROFILE			SAMPLE			PID (ppm)	Notes
Depth	Symbol	Description	Number	Type	Recovery		
0		Ground Surface					
5		Sand 5 YR 5/6 to 5/8, very fine grained quartz sand, loose fill					
10							
15							
20		Clay 2.5 YR 4/6, red, compacted shale fill					
25							
30							
35		Silty Sand / Caliche 5 YR 7/2 to 8/4, pinkish gray to pink, very fine grained quartz sand, loose fill					
40							
45							
50							
55		Sandstone 7.5 YR 7/4, pink, very fine grained quartz sand, poorly sorted, round, interbedded units of hard sandstone and soft sand					
60							
65							
70							
75							
80		7.5 YR 6/6, reddish yellow below 60', moderately hard sandstone, fine grained quartz sand, round, poorly sorted					
85							
90							
95							
100		Slightly moist at 70'					
105							
110		dry, very fine grained quartz sand, round, moderately sorted					
115							
120							
125		interbedded with thin units of very well cemented sandstone (quartzite), very moist at 103'					
130							
135							
140		TD: 103 Feet					
145							
150							



Drill Method: Hallow Stem Auger/AirLarson and Associates, Inc.
 Drill Date: 3-Dec-01
 Hole Size:

507 N. Marienfeld, Suite 202
 Midland, Texas 79701
 (915) 687-0901

Datum: Ground

Checked by: MJL

Drilled by: E.T.G.I