1R - 401

REPORTS

DATE:

12/9/2004

AEC AMERICAN ENVIRONMENTAL CONSULTING, LLC

December 9, 2004

Mr Stephen Weathers
Duke Energy Field Services, LP
370 17th Street, Suite 2500
Denver, CO 80202

Re: Summary of September 2004 Groundwater Monitoring Results at the C-Line 50602 Location in Lea County New Mexico (Unit O, Section 31, Township 19 South, Range 37 East)

Dear Mr. Weathers:

This report summarizes the groundwater monitoring activities completed at the C-Line 50602 Site for Duke Energy Field Services, LP (DEFS) in September 2004. The C-Line 50602 site is located in the southwestern quarter of the southeastern quarter (Unit O) of Section 31, Township 19 South, Range 37 East (Figure 1). The approximate coordinates are 32 degrees 32.5 minutes north, 103 degrees 15.3 minutes east. The site is approximately 6.25 miles south and 1.25 miles west of the town of Monument in Lea County New Mexico. The area surrounding the release sites is uninhabited and is used for ranching. At least five pipelines traverse the study area (Figure 2). DEFS owns two of these pipelines. Rice, Dynegy and SRG own the remaining pipelines. Both current and historic exploration and production components also surround the location.

BACKGROUND INFORMATION

The monitoring system includes free product removal well MW-1 and the eight monitoring wells MW-2 through MW-9 (Figure 2). Table 1 summarizes construction information for each well.

The free product collection system was installed in MW-1 in mid-November 2003. The system became operational on November 26, 2003. A local DEFS subcontractor monitors system operation and product recovery on a weekly basis. Approximately 1,212 gallons of free phase hydrocarbons had been removed as of December 6, 2004. A soil vapor extraction (SVE) system was also installed onto MW-1 and became operational in early October 2004. Preliminary measurements indicate that the system is producing an approximate vacuum of 60" water.

GROUNDWATER SAMPLING

Groundwater samples were collected by Trident Environmental on September 28, 2004. The depth to water in each well was measured prior to the sampling activities. Well MW-1 contained 2.16 feet of free product so it was not sampled. MW-4 also contained 0.21 feet of free product so it was not sampled. This was the first time that this well contained free product. The remaining seven wells were purged and sampled using the standard protocols for this site.

The calculated groundwater elevations for all monitoring episodes are summarized in Table 2. The product thickness values measured in MW-1 throughout the project are summarized in Table 3 and graphed on Figure 3. Note that the product collection system was operating on September 28, 2004 when MW-1 was gauged so the measured product thickness may not represent the equilibrated thickness.

Each well (excepting MW-1 and MW-4) was purged using a disposable bailer until a minimum of three casing volumes of water was removed and the field parameters temperature, pH and conductivity stabilized. The well purging forms are attached. The purge water was disposed of at the DEFS Linam Ranch facility.

The samples were then collected using the disposable bailers. All samples were placed in an ice-filled chest immediately upon collection and delivered to the analytical laboratory (Environmental Labs of Texas) using standard chain-of-custody protocol. The unfiltered samples were analyzed for benzene, toluene, ethylbenzene and total xylenes (BTEX).

The laboratory analyses are summarized in Table 4 for the June 2004 sampling event. Table 5 includes the values for all of the investigative sampling episodes. The laboratory report for the June 2004 sampling episode is attached.

Table 4 also include the quality assurance/quality control information. The relative percentage difference (RPD) values for MW-1 were all under 10 percent indicating good agreement. The matrix spike and matrix spike analyses that were completed on a sample from MW-7 were also within percentage recovery limits with the exception of the p/m xylene values.

RESULTS AND INTERPRETATIONS

Figure 4 shows the September 2004 calculated groundwater contours as generated using the Surfer® program with the kriging option. Groundwater flow is toward the southeast. The flow direction corresponds well with the historic measurements.

Figure 5 includes hydrographs for all wells, with free product corrections applied to MW-1 and MW-4. The water table continues to decline even with the heavy rains that occurred over the

past 6 months. The relative water-table elevation differences between the wells remain equivalent to the historic values indicating that equilibrated conditions are present.

Figure 6 depicts the spatial June benzene distribution. The changes in benzene concentrations over time are plotted for MW-3 on Figure 7 and for wells MW-2 and MW-5 on Figure 8. The benzene concentration increased between June 2004 and September 2004 in MW-3 and MW-5 while declining in MW-2.

The values in MW-3 and MW-5 indicate that the BTEX concentrations have not equilibrated in the interior part of the plume. Wells MW-7, MW-8 and MW-9 remain unaffected so any plume expansion is occurring upgradient from these locations.

The next groundwater-monitoring event is scheduled for December 2004. Active free product removal and SVE will continue from MW-1 in the interim. The results from the December sampling will be used to evaluate the effectiveness of the SVE system on stabilizing the BTEX concentrations within the plume. Additional source characterization activities may be necessary if the December 2004 data indicates that plume equilibration has not been achieved.

Do not hesitate to contact me if you have any questions or comments on the contents of this letter.

Sincerely,
AMERICAN ENVIRONMENTAL CONSULTING, LLC

Michael H. Stewart

Michael H. Stewart, P.E., C.P.G.
Principal Engineer

MHS/tbm

TABLES

Table 1 – Summary of Well Construction Information

Well	Top of Casing Elevation	Ground Elevation	Screen Diameter	Screened Interval	Sand Interval	Total Depth
MW-1	3,541.21	3,538.64	4"	82.5-97.5	81-98	98
MW-2	3,540.91	3,537.70	2"	81-101	77-102	102
MW-3	3,541.41	3,539.30	2"	80-100	78-103	103
MW-4	3,541.40	3,538.51	2"	80-100	78-103	103
MW-5	3,541.45	3,538.69	2"	80-100	78-102	102
MW-6	3,543.98	3,540.94	2"	79-99	75-102	102
MW-7	3,542.42	3,540.20	2"	82.5-97.5	77-98*	98
MW-8	3,540.29	3,538.08	2"	82.5-97.5	81-98	98
MW-9	3,539.62	3,537.33	2"	82.5-97.5	81-98	98

All units in feet except as noted

* Well MW-7 had a natural sand pack from 98 to 93 feet

Table 2 – Summary of Corrected Water Table Elevations

Well	Nov. 2002	Feb. 2003	Apr. 2003	Oct. 2003	Jan. 2004	Jun. 2004	Sep. 2004
MW-1	3,452.01	3,451.60	3,451.73	3,451.35	3,451.34	3,451.23	3451.19
MW-2	3,452.11	3,451.97	3,451.96	3,451.87	3,451.84	3,451.73	3451.72
MW-3	3,452.25	3,451.37	3,451.33	3,451.27	3,451.22	3,451.06	3451.01
MW-4	3,451.56	3,451.32	3,451.21	3,451.25	3,451.19	3,451.02	3450.88
MW-5	3,451.39	3,451.21	3,451.09	3,451.20	3,451.11	3,450.86	3450.75
MW-6	3,448.77	3,448.51	3,448.38	3,448.46	3,448.37	3,448.14	3448.03
MW-7	-----	-----	-----	3,450.76	3,450.72	3,450.57	3450.47
MW-8	-----	-----	-----	3,450.35	3,450.22	3,450.03	3449.85
MW-9	-----	-----	-----	3,450.21	3,450.03	3,449.81	3449.67

Notes:

1) All units in feet.
2) The Elevation for MW-1 was corrected using a product density of 0.7
3) The groundwater elevation values for well MW-1 were corrected using the following formula (all values in feet):

$GWE_{corr} = MGWE + (PT*PD)$: where

MGWE is the actual measured groundwater elevation;
PT is the measured free-phase hydrocarbon thickness, and
PD is the free phase hydrocarbon density (assumed 0.7).

Table 3 - Historical Product Thickness Measurements for C-Line Well MW-1

Date	Product Thickness (feet)
11/2/02	3.15
2/17/03	3.62
4/16/03	2.92
10/30/03	3.21
6/29/04	2.66
9/28/04	2.16

Notes 1) The product thickness of 0.28 feet measured on January 29 2004 was probably measured while the product recovery system was operating and thus was not included in the Table..

2)The system was operating during September 28, 2004 measurement episode.

Table 4 - September 28, 2004 Sample Results and QA/QC Evaluation

	Benzene	Toluene	Ethylbenzene	p/m Xylenes	o Xylenes
MW-1	FP	FP	FP	FP	FP
MW-2	0.329	0.0174	<0.001	<0.001	<0.001
MW-3	11.2	0.0218	0.105	0.0107J	0.0105J
MW-3D	11.7	0.0226J	0.105	0.00994J	0.00969J
MW-4	FP	FP	FP	FP	FP
MW-5	0.0336	0.0028	<0.001	<0.001	<0.001
MW-6	<0.001	<0.001	<0.001	<0.001	<0.001
MW-7	<0.001	<0.001	<0.001	<0.001	<0.001
MW-8	<0.001	<0.001	<0.001	<0.001	<0.001
MW-9	<0.001	<0.001	<0.001	<0.001	<0.001
TB	<0.001	<0.001	<0.001	<0.001	<0.001

Notes: All units mg/l
TB trip blank
FP Free Product

MW-3 Duplicate Sample Evaluation

	Benzene	Toluene	Ethylbenzene	p/m Xylenes	o Xylenes
MW-3 RPD	4.3%	3.6%	0.0%	7.3%	6.5%

Matrix Spike,-Matrix Spike Duplicate Results

	Benzene	Toluene	Ethylbenzene	p/m Xylenes	o Xylenes
Matrix Spike	89.7	90.5	87.6	**196**	95.7
Matrix Spike Duplicate	89.7	90.5	87.6	**196**	95.7

Percent recovery limits are 80% to 120%

Table 5 - Summary of Analytical Results

Benzene	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8	MW-9
0.01								
11/15/2002	<0.001	**0.017**	**0.114**	<0.001	<0.001			
2/18/2003	**0.29**	**2.52**	**1.12**	**0.328**	0.001			
4/17/2003	**0.175**	**3.18**	**0.782**	**0.128**	0.002			
10/28/2003	**0.018**	**5.01**	**0.077**	**0.164**	<0.001	<0.001	<0.001	<0.001
1/29/2004	**0.0848**	**6.06**	**0.320**	**0.226**	0.00382	<0.001	0.00139	<0.001
6/29/2004	**0.0582**	**9.84**	**0.461**	**0.249**	<0.00019	0.000456J	0.00248	<0.00019
9/28/2004	**0.329**	**11.2**	**FP**	**0.0336**	<0.001	<0.001	<0.001	<0.001

Toluene	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8	MW-9
0.75								
11/15/2002	<0.001	0.005	0.039	<0.001	<0.001			
2/18/2003	0.014	0.634	0.436	0.056	<0.001			
4/17/2003	0.007	0.513	0.45	0.007	<0.001			
10/28/2003	0.001	0.275	0.029	0.048	<0.001	<0.001	<0.001	<0.001
1/29/2004	0.0350	0.506	0.169	0.064	0.00140	<0.001	0.00109	<0.001
6/29/2004	0.000219J	0.0917	0.0202	0.00172	<0.00014	<0.00014	<0.00014	<0.00014
9/28/2004	0.0174	0.0218	FP	0.00281	<0.001	<0.001	<0.001	<0.001

Ethylbenzene	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8	MW-9
0.75								
11/15/2002	<0.001	<0.001	0.002	<0.001	<0.001			
2/18/2003	0.001	0.021	0.022	0.004	<0.001			
4/17/2003	<0.001	0.028	0.029	<0.001	<0.001			
10/28/2003	<0.001	0.031	0.002	0.002	<0.001	<0.001	<0.001	<0.001
1/29/2004	0.00292	0.0679	0.0203	0.00404	0.00133	<0.001	0.00112	<0.001
6/29/2004	0.00534	0.0873	0.352	0.0603	<0.00013	<0.00013	0.000633J	<0.00013
9/28/2004	<0.001	0.105	FP	<0.001	<0.001	<0.001	<0.001	<0.001

Xylenes	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8	MW-9
0.62								
11/15/2002	<0.001	<0.001	0.003	<0.001	<0.001			
2/18/2003	0.001	0.064	0.032	0.004	<0.001			
4/17/2003	<0.001	0.1	0.055	<0.001	<0.001			
10/28/2003	<0.001	0.083	0.008	0.004	<0.001	<0.001	<0.001	<0.001
1/29/2004	0.00474	0.0849	0.053	0.0074	0.00194	<0.001	0.00217	<0.001
6/29/2004	0.001J	0.02404	0.074	0.004	<0.0002	<0.0002	<0.0002	<0.0002
9/28/2004	<0.001	0.0213	FP	<0.001	<0.001	<0.001	<0.001	<0.001

Notes:
1) All units mg/l
2) Duplicate samples not included
3) Samples that exceed New Mexico Water Quality Control Commission Groundwater Standards are bold.

FIGURES

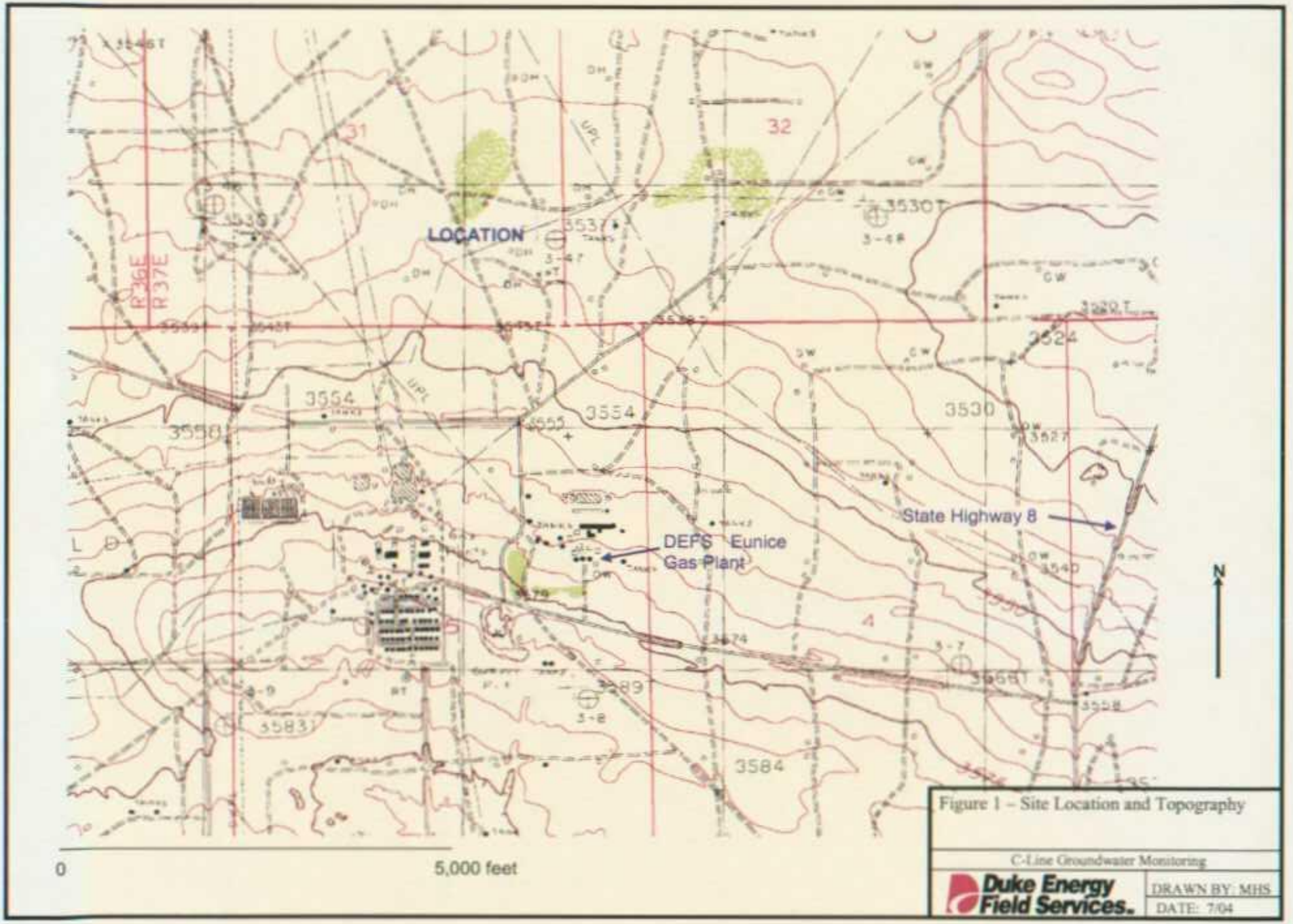

Figure 1 – Site Location and Topography

C-Line Groundwater Monitoring

Duke Energy Field Services.

DRAWN BY: MHS

DATE: 7/04

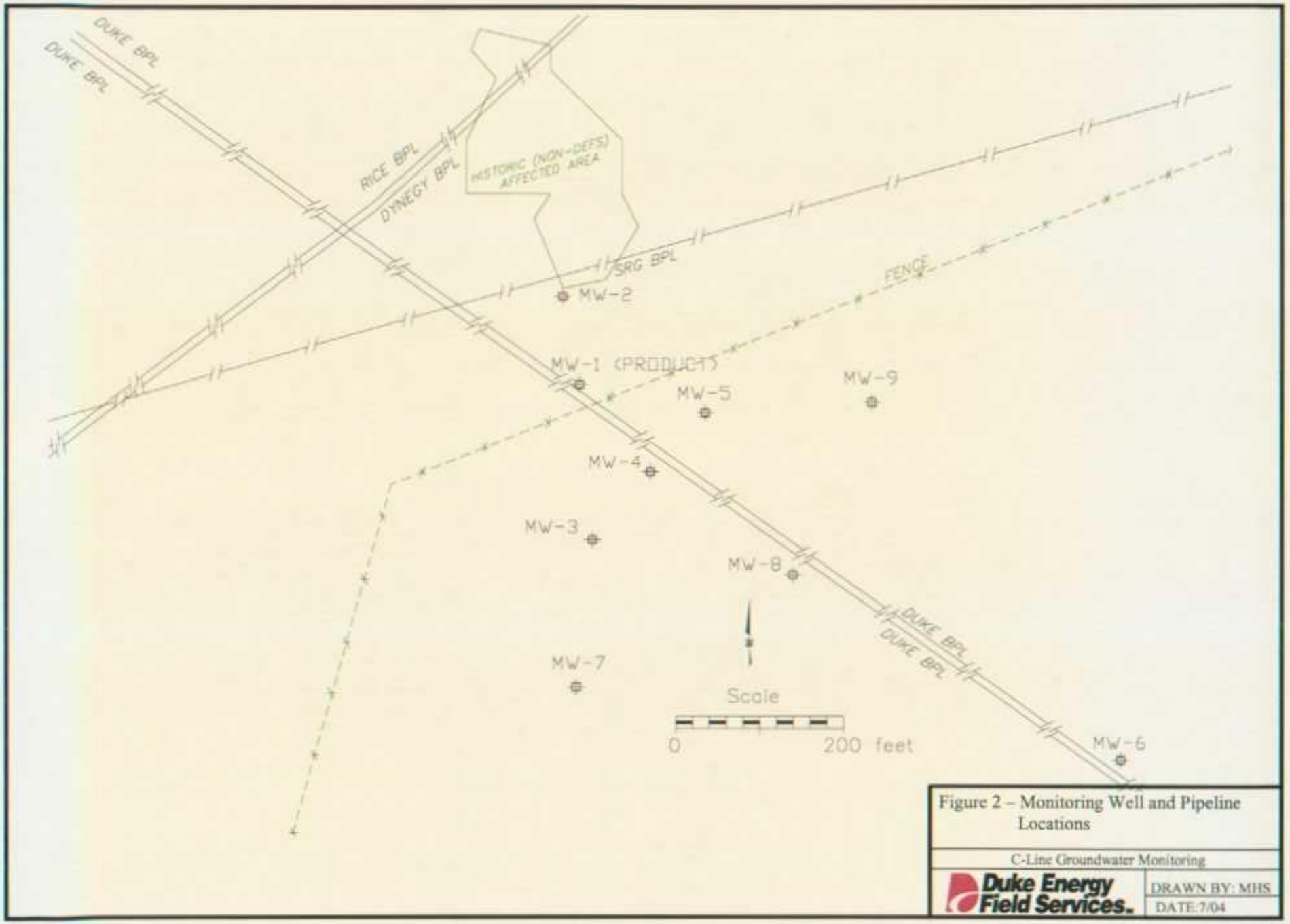

Figure 2 – Monitoring Well and Pipeline Locations

C-Line Groundwater Monitoring

Duke Energy Field Services.

DRAWN BY: MHS

DATE: 7/04

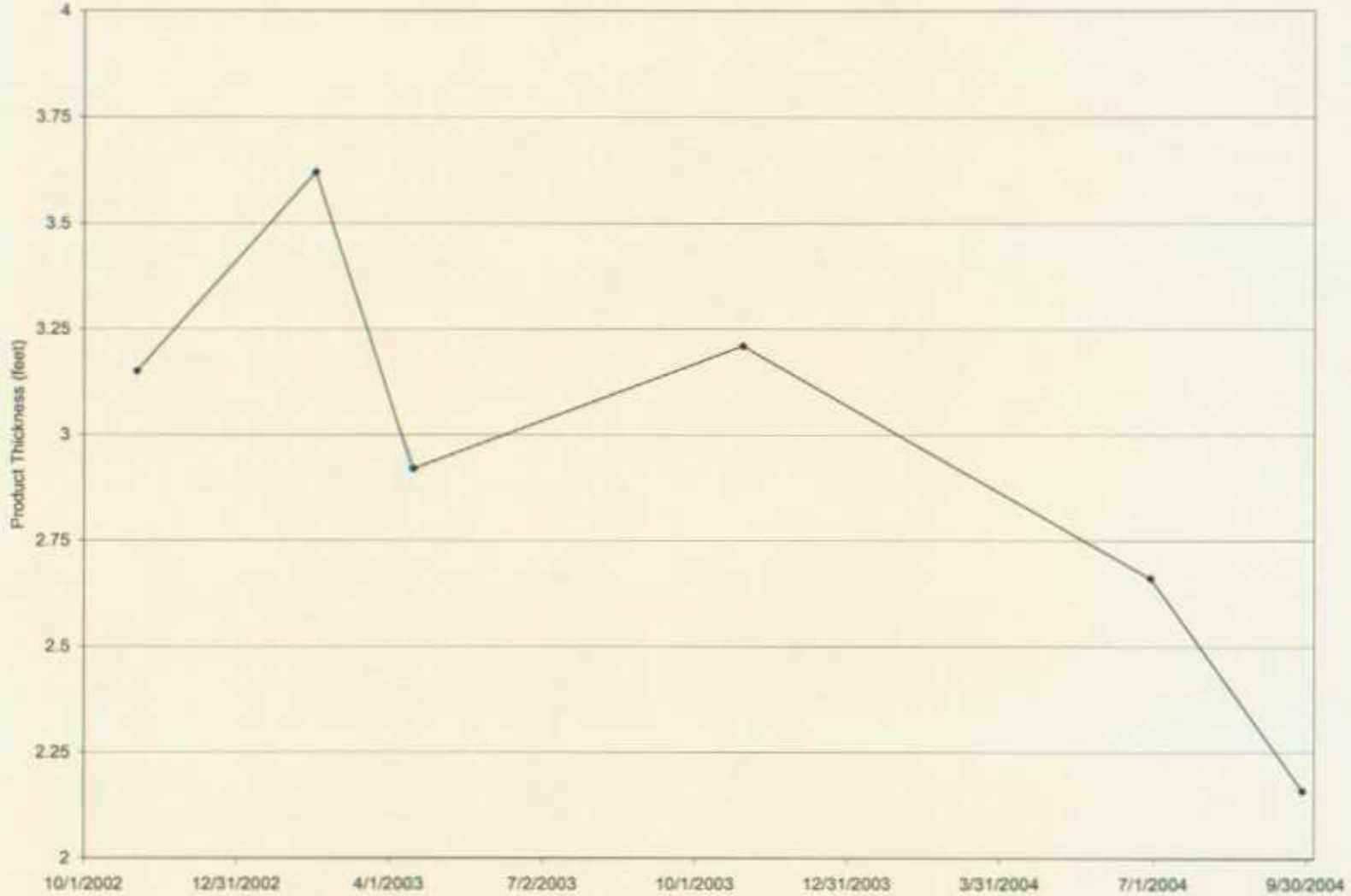

Figure 3 – Summary of Measured Product Thickness Values for MW-1

C-Line Groundwater Monitoring

Duke Energy Field Services.

DRAWN BY: MHS

DATE: 12/04

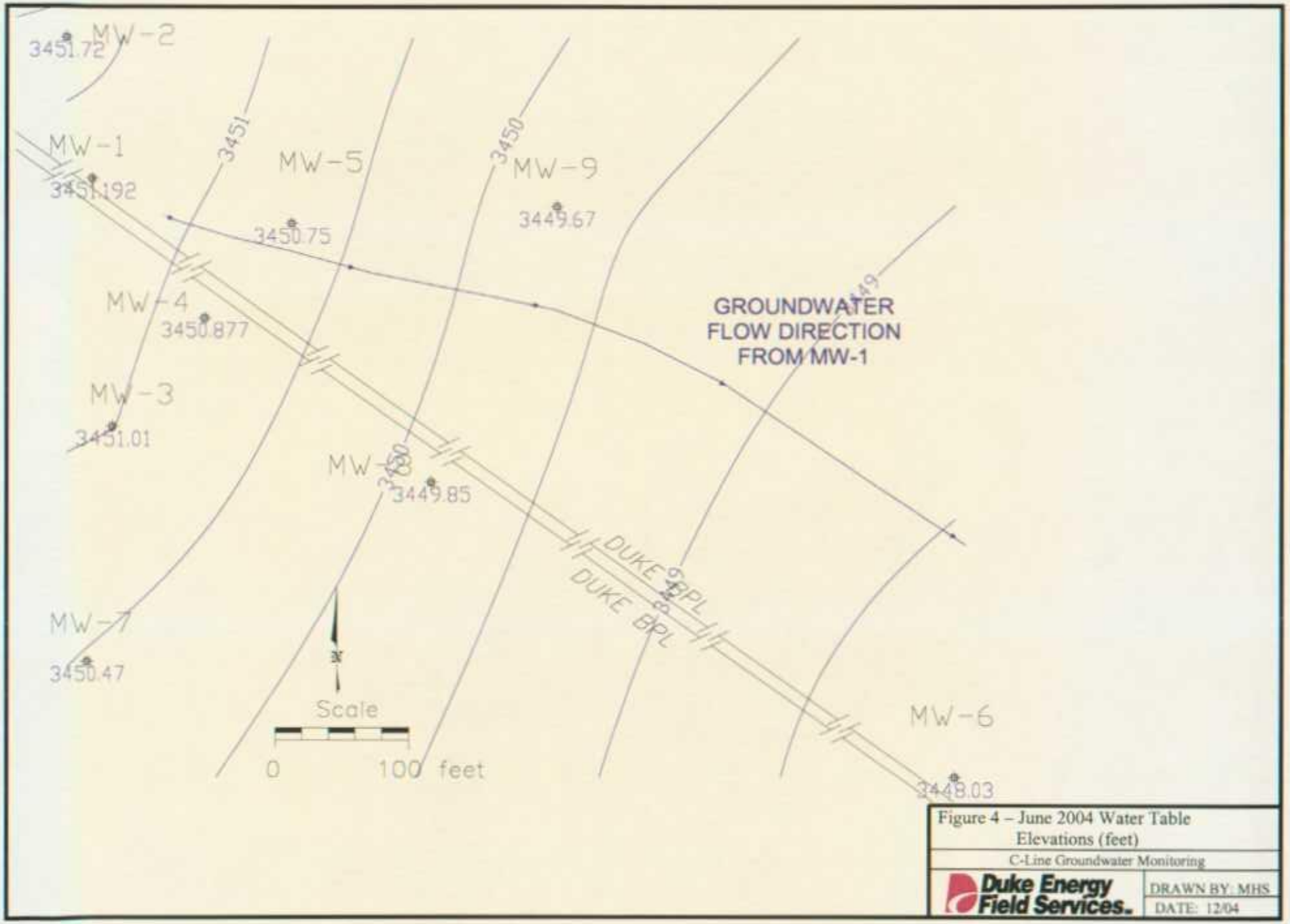

Figure 4 – June 2004 Water Table Elevations (feet)

C-Line Groundwater Monitoring

Duke Energy Field Services.

DRAWN BY: MHS

DATE: 12/04

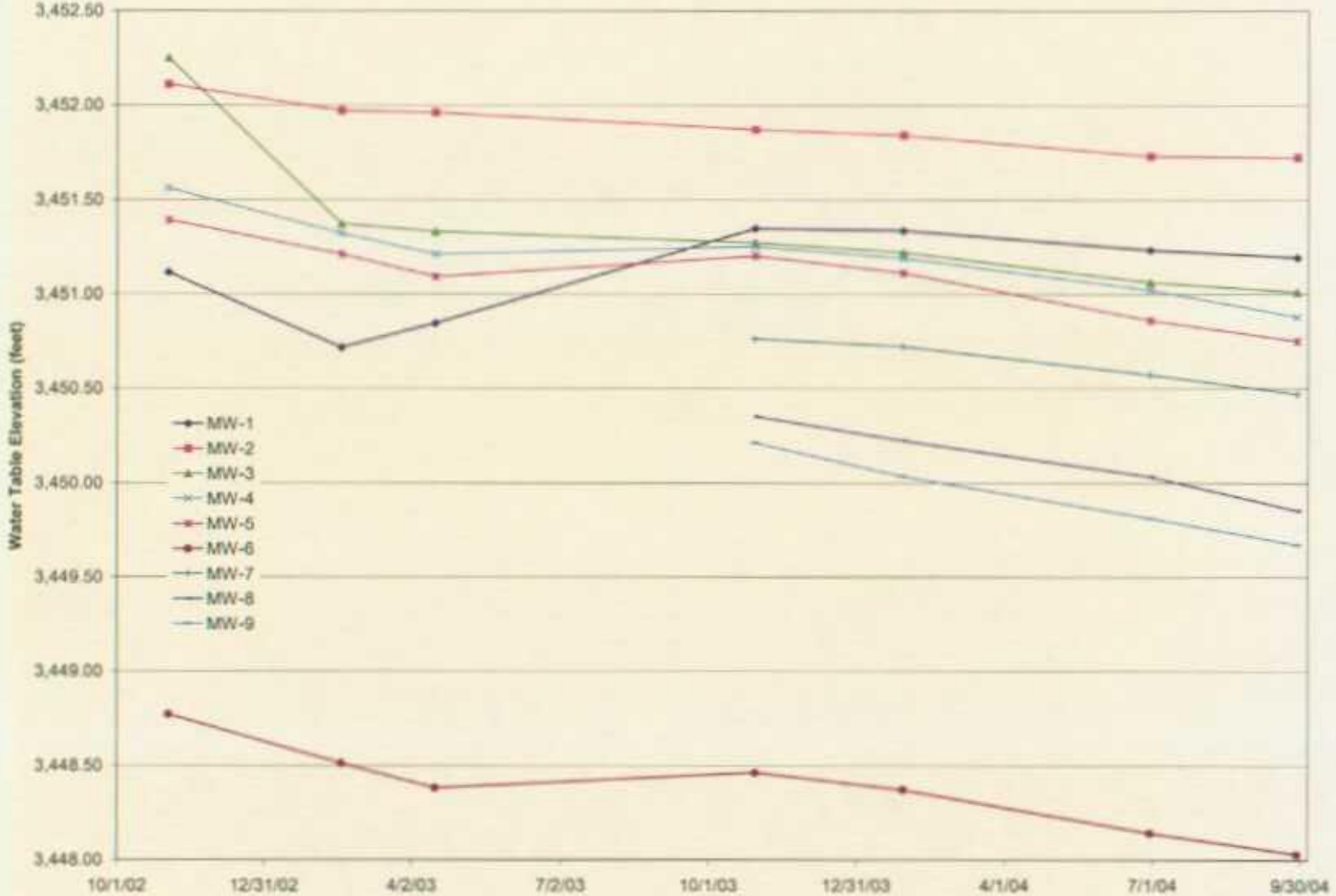

Figure 5 – Hydrograph for Wells MW-1 through MW-6

C-Line Groundwater Monitoring

Duke Energy Field Services.

DRAWN BY: MHS

DATE: 12/04

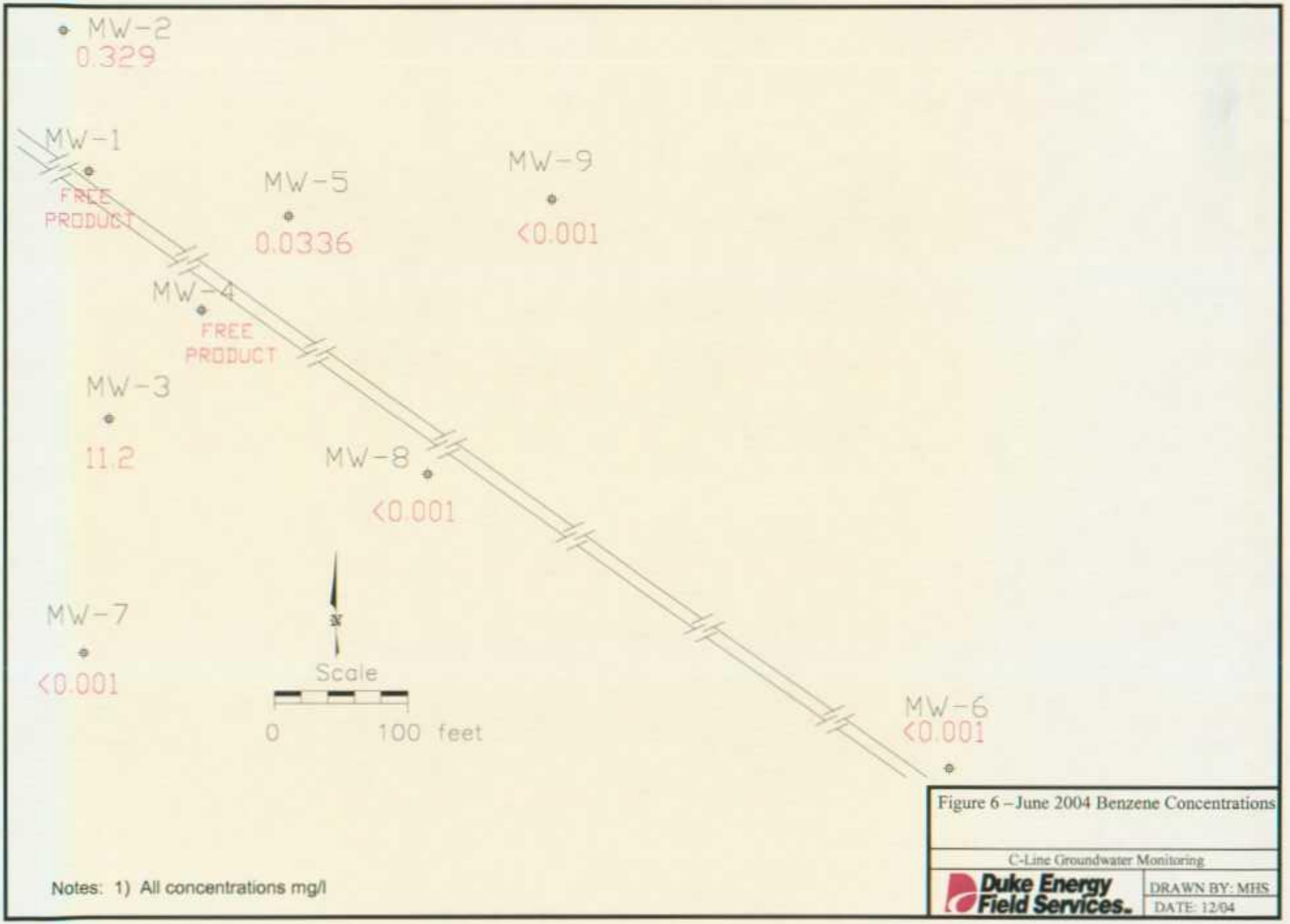

Figure 6 – June 2004 Benzene Concentrations

C-Line Groundwater Monitoring

Duke Energy Field Services

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DATE: 12/04

Notes: 1) All concentrations mg/l

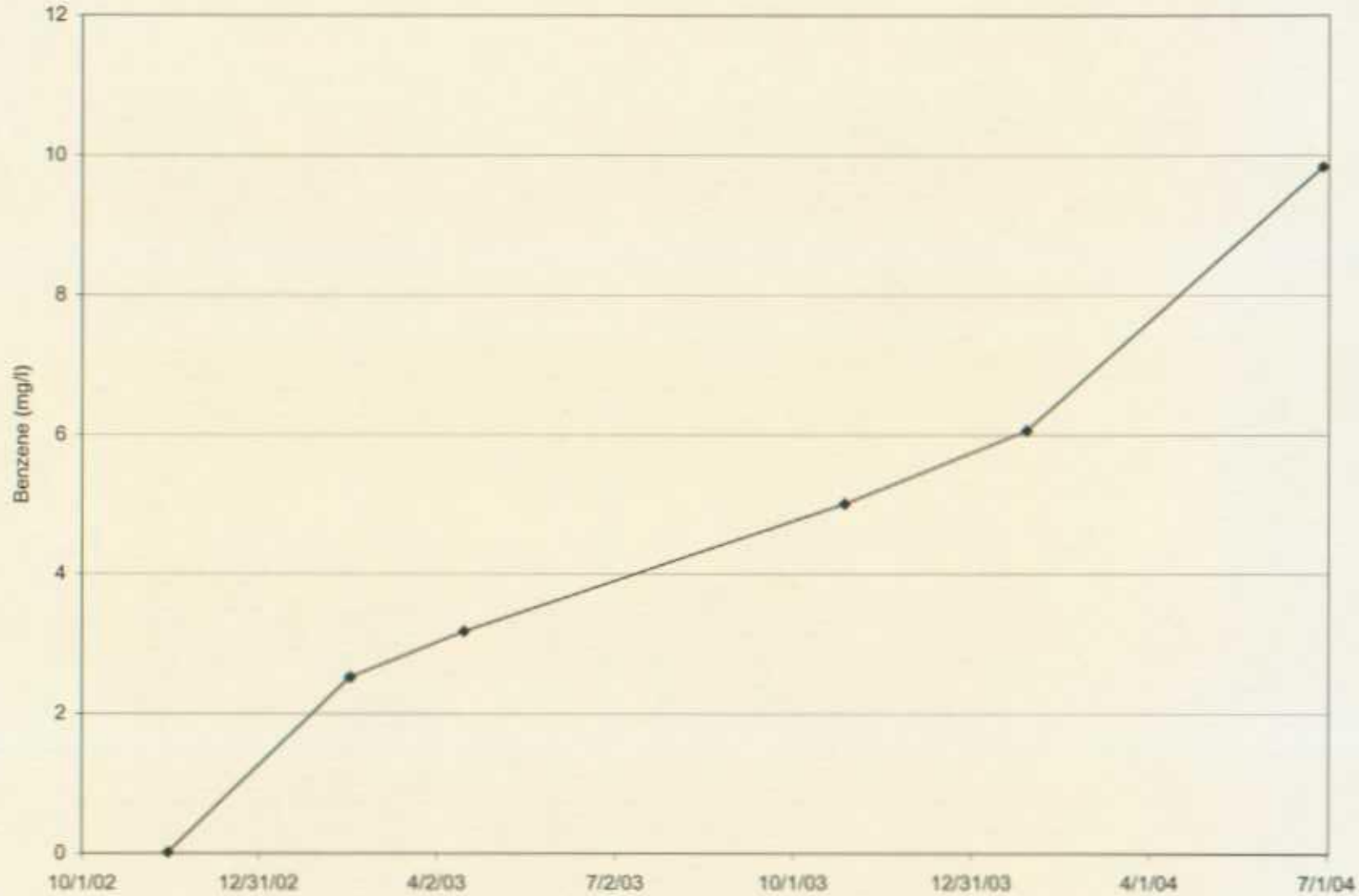

Figure 7 – Benzene Concentrations for Wells MW-3

C-Line Groundwater Monitoring

Duke Energy Field Services.

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DATE: 12/04

0.001 is the method detection limit.

Figure 8 – Benzene Concentrations for Wells MW-2 and MW-5

C-Line Groundwater Monitoring

Duke Energy Field Services.

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DATE: 12/04

FIELD SHEETS AND
ANALYTICAL LABORATORY REPORT

WELL SAMPLING DATA FORM

CLIENT: Duke Energy Field Services
WELL ID: **RW-1**
SITE NAME: C Line
DATE: 9/28/2004
PROJECT NO. F-107
SAMPLER: J. Fergerson/D. Littlejohn

PURGING METHOD: ☐ Hand Bailed ☐ Pump If Pump, Type: _____

SAMPLING METHOD: ☐ Disposable Bailer ☐ Direct from Discharge Hose ☐ Other: _____

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:

☐ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other: _____

DISPOSAL METHOD OF PURGE WATER: ☐ Surface Discharge ☐ Drums ☑ Disposal Facility

TOTAL DEPTH OF WELL: 93.05 Feet
DEPTH TO WATER: _____ Feet
HEIGHT OF WATER COLUMN: _____ Feet
WELL DIAMETER: 2.0 Inch

0.0 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °C	COND. *m* S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
0:00	:Total Time (hr:min)		**0**	:Total Vol (gal)		**#DIV/0!**	:Flow Rate (gal/min)

SAMPLE NO.: Collected Sample No.: 040928

ANALYSES: _____

COMMENTS: DID NOT SAMPLE DUE TO FREE PHASE HYDROCARBONS IN WELL!

WELL SAMPLING DATA FORM

CLIENT: Duke Energy Field Services
WELL ID: **MW-2**
SITE NAME: C Line
DATE: 9/28/2004
PROJECT NO. F-107
SAMPLER: J. Fergerson/D. Littlejohn

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type: _____

SAMPLING METHOD: ☑ Disposable Bailer ☐ Direct from Discharge Hose ☐ Other: _____

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:

☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other: _____

DISPOSAL METHOD OF PURGE WATER: ☐ Surface Discharge ☐ Drums ☑ Disposal Facility

TOTAL DEPTH OF WELL: 100.94 Feet
DEPTH TO WATER: 89.19 Feet
HEIGHT OF WATER COLUMN: 11.75 Feet
WELL DIAMETER: 2.0 Inch

5.8 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °C	COND. *m*S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
13:02	0	-	-	-	-	-	Begin Hand Bailing
13:11	2	21.2	2.43	6.93	0.7	-	
13:24	4	21.2	2.41	6.96	1.2	-	
13:35	6	21.0	2.39	6.94	1.3	-	

0:33 :Total Time (hr:min) **6** :Total Vol (gal) **0.18** :Flow Rate (gal/min)

SAMPLE NO.: Collected Sample No.: 040929 1340

ANALYSES: BTEX (8021-B)

COMMENTS: _____

WELL SAMPLING DATA FORM

CLIENT: Duke Energy Field Services
WELL ID: **MW-3**
SITE NAME: C Line
DATE: 9/28/2004
PROJECT NO. F-107
SAMPLER: J. Fergerson/D. Littlejohn

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type: _____

SAMPLING METHOD: ☑ Disposable Bailer ☐ Direct from Discharge Hose ☐ Other: _____

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:

☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other: _____

DISPOSAL METHOD OF PURGE WATER: ☐ Surface Discharge ☐ Drums ☑ Disposal Facility

TOTAL DEPTH OF WELL: 102.44 Feet
DEPTH TO WATER: 90.40 Feet
HEIGHT OF WATER COLUMN: 12.04 Feet
WELL DIAMETER: 2.0 Inch

5.9 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °C	COND. *m* S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
11:52	0	-	-	-	-	-	Begin Hand Bailing
11:59	2	20.7	2.31	6.93	1.9	-	
12:10	4	20.4	2.25	7.04	2.0	-	
12:18	6	20.1	2.26	7.02	1.7	-	

0:26 :Total Time (hr:min) **6** :Total Vol (gal) **0.23** :Flow Rate (gal/min)

SAMPLE NO.: Collected Sample No.: 040928 1220

ANALYSES: BTEX (8021-B)

COMMENTS: Collected Duplicate Sample No.: 0409281600

WELL SAMPLING DATA FORM

CLIENT: Duke Energy Field Services
WELL ID: **MW-4**
SITE NAME: C Line
DATE: 9/28/2004
PROJECT NO. F-107
SAMPLER: J. Fergerson/D. Littlejohn

PURGING METHOD: ☐ Hand Bailed ☐ Pump If Pump, Type: _____

SAMPLING METHOD: ☐ Disposable Bailer ☐ Direct from Discharge Hose ☐ Other: _____

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:

☐ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other: _____

DISPOSAL METHOD OF PURGE WATER: ☐ Surface Discharge ☐ Drums ☑ Disposal Facility

TOTAL DEPTH OF WELL: 103.30 Feet
DEPTH TO WATER: 90.38 Feet
HEIGHT OF WATER COLUMN: 12.92 Feet
WELL DIAMETER: 2.0 Inch

6.3 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °C	COND. *m*S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	0	-	-	-	-	-	Begin Hand Bailing
	2						
	4						
	6						
	7						
0:00	:Total Time (hr:min)		**7**	:Total Vol (gal)		**#DIV/0!**	:Flow Rate (gal/min)

SAMPLE NO.: Collected Sample No.: 040928

ANALYSES: BTEX (8021-B)

COMMENTS: Did Not Sample Due to FPH in Well!

WELL SAMPLING DATA FORM

CLIENT: Duke Energy Field Services
WELL ID: **MW-5**
SITE NAME: C Line
DATE: 9/28/2004
PROJECT NO. F-107
SAMPLER: J. Fergerson/D. Littlejohn

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type: _____

SAMPLING METHOD: ☑ Disposable Bailer ☐ Direct from Discharge Hose ☐ Other: _____

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:

☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other: _____

DISPOSAL METHOD OF PURGE WATER: ☐ Surface Discharge ☐ Drums ☑ Disposal Facility

TOTAL DEPTH OF WELL: 102.05 Feet
DEPTH TO WATER: 90.70 Feet
HEIGHT OF WATER COLUMN: 11.35 Feet
WELL DIAMETER: 2.0 Inch

5.6 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °C	COND. *m*S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
10:54	0	-	-	-	-	-	Begin Hand Bailing
11:06	2	21.3	2.55	6.97	1.8	-	
11:13	4	21.0	2.52	6.87	2.5	-	
11:22	6	20.5	2.53	6.89	2.6	-	
0:28	:Total Time (hr:min)		**6**	:Total Vol (gal)		**0.21**	:Flow Rate (gal/min)

SAMPLE NO.: Collected Sample No.: 040928 1125

ANALYSES: BTEX (8021-B)

COMMENTS: _____

WELL SAMPLING DATA FORM

CLIENT: Duke Energy Field Services
WELL ID: **MW-6**
SITE NAME: C Line
DATE: 9/28/2004
PROJECT NO. F-107
SAMPLER: J. Fergerson/D. Littlejohn

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type: _____

SAMPLING METHOD: ☑ Disposable Bailer ☐ Direct from Discharge Hose ☐ Other: _____

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:

☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other: _____

DISPOSAL METHOD OF PURGE WATER: ☐ Surface Discharge ☐ Drums ☑ Disposal Facility

TOTAL DEPTH OF WELL: 103.20 Feet
DEPTH TO WATER: 95.95 Feet
HEIGHT OF WATER COLUMN: 7.25 Feet
WELL DIAMETER: 2.0 Inch

3.5 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °C	COND. *m*S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
10:09	0	-	-	-	-	-	Begin Hand Bailing
10:20	2	20.8	2.85	7.00	5.0	-	
10:27	4	20.8	2.94	6.93	4.7	-	
10:40	6	21.0	2.93	6.97	4.9	-	
0:31	:Total Time (hr:min)		**6**	:Total Vol (gal)		**0.19**	:Flow Rate (gal/min)

SAMPLE NO.: Collected Sample No.: 040928 1045

ANALYSES: BTEX (8021-B)

COMMENTS: _____

WELL SAMPLING DATA FORM

CLIENT: Duke Energy Field Services
WELL ID: **MW-7**
SITE NAME: C Line
DATE: 9/28/2004
PROJECT NO. F-107
SAMPLER: J. Fergerson/D. Littlejohn

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type: _____

SAMPLING METHOD: ☑ Disposable Bailer ☐ Direct from Discharge Hose ☐ Other: _____

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:

☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other: _____

DISPOSAL METHOD OF PURGE WATER: ☐ Surface Discharge ☐ Drums ☑ Disposal Facility

TOTAL DEPTH OF WELL: 100.40 Feet
DEPTH TO WATER: 91.95 Feet
HEIGHT OF WATER COLUMN: 8.45 Feet
WELL DIAMETER: 2.0 Inch

4.1 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °C	COND. *m*S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
11:50	0	-	-	-	-	-	Begin Hand Bailing
11:55	2	20.7	1.86	7.22	1.5	-	
12:04	4	20.3	1.87	7.22	2.3	-	
12:13	6	20.2	1.83	7.27	2.6	-	
0:23 :Total Time (hr:min)			**6** :Total Vol (gal)			**0.26** :Flow Rate (gal/min)	

SAMPLE NO.: Collected Sample No.: 040928 1215

ANALYSES: BTEX (8021-B)

COMMENTS: Collected MS/MSD Samples

WELL SAMPLING DATA FORM

CLIENT: Duke Energy Field Services
WELL ID: **MW-8**
SITE NAME: C Line
DATE: 9/28/2004
PROJECT NO. F-107
SAMPLER: J. Fergerson/D. Littlejohn

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type: _____

SAMPLING METHOD: ☑ Disposable Bailer ☐ Direct from Discharge Hose ☐ Other: _____

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:

☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other: _____

DISPOSAL METHOD OF PURGE WATER: ☐ Surface Discharge ☐ Drums ☑ Disposal Facility

TOTAL DEPTH OF WELL: 100.50 Feet
DEPTH TO WATER: 90.44 Feet
HEIGHT OF WATER COLUMN: 10.06 Feet
WELL DIAMETER: 2.0 Inch

4.9 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °C	COND. *m*S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
12:32	0	-	-	-	-	-	Begin Hand Bailing
12:41	2	20.4	2.1	7.07	3.4	-	
12:47	4	20.6	2.16	7.09	3.8	-	
12:53	6	20.5	2.25	7.15	5.1	-	
0:21	:Total Time (hr:min)		**6**	:Total Vol (gal)		**0.28**	:Flow Rate (gal/min)

SAMPLE NO.: Collected Sample No.: 040928 1255

ANALYSES: BTEX (8021-B)

COMMENTS: _____

WELL SAMPLING DATA FORM

CLIENT: Duke Energy Field Services
WELL ID: **MW-9**
SITE NAME: C Line
DATE: 9/28/2004
PROJECT NO. F-107
SAMPLER: J. Fergerson/D. Littlejohn

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type: _____

SAMPLING METHOD: ☑ Disposable Bailer ☐ Direct from Discharge Hose ☐ Other: _____

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:

☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other: _____

DISPOSAL METHOD OF PURGE WATER: ☐ Surface Discharge ☐ Drums ☑ Disposal Facility

TOTAL DEPTH OF WELL: 100.51 Feet
DEPTH TO WATER: 89.95 Feet
HEIGHT OF WATER COLUMN: 10.56 Feet
WELL DIAMETER: 2.0 Inch

5.2 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °C	COND. *m* S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
11:05	0	-	-	-	-	-	Begin Hand Bailing
11:09	2	20.5	1.86	7.18	6.2	-	
11:17	4	20.2	1.90	7.11	5.8	-	
11:28	6	20.1	2.08	7.10	6.2	-	
0:23	:Total Time (hr:min)		**6**	:Total Vol (gal)		**0.26**	:Flow Rate (gal/min)

SAMPLE NO.: Collected Sample No.: 040928 1130
ANALYSES: BTEX (8021-B)
COMMENTS: Collected MS/MSD Sample

ENVIRONMENTAL LAB OF

12600 West I-20 East - Odessa, Texas 79765

Analytical Report

Prepared for:

Michael Stewart

REMEDIACON

P.O. Box 302

Evergreen, CO 80437

Project: DEFS-C-Line Pipeline

Project Number: None Given

Location: Lea County, New Mexico

Lab Order Number: 4I29005

Report Date: 10/07/04

REMEDIACON	Project: DEFS-C-Line Pipeline	Fax: 720-528-8132
P.O. Box 302	Project Number: None Given	**Reported:**
Evergreen CO, 80437	Project Manager: Michael Stewart	10/07/04 10:19

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-6 (0409281045)	4I29005-01	Water	09/28/04 10:45	09/29/04 09:52
MW-5 (0409281125)	4I29005-02	Water	09/28/04 11:25	09/29/04 09:52
MW-9 (0409281130)	4I29005-03	Water	09/28/04 11:30	09/29/04 09:52
MW-7 (0409281215)	4I29005-04	Water	09/28/04 12:15	09/29/04 09:52
MW-3 (0409281220)	4I29005-06	Water	09/28/04 12:20	09/29/04 09:52
MW-8 (0409281255)	4I29005-07	Water	09/28/04 12:55	09/29/04 09:52
MW-2 (0409281340)	4I29005-08	Water	09/28/04 13:40	09/29/04 09:52
Duplicate (0409281600)	4I29005-09	Water	09/28/04 16:00	09/29/04 09:52
Trip Blank	4I29005-10	Water	09/28/04 00:00	09/29/04 09:52

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

REMEDIACON	Project: DEFS-C-Line Pipeline	Fax: 720-528-8132
P.O. Box 302	Project Number: None Given	**Reported:**
Evergreen CO, 80437	Project Manager: Michael Stewart	10/07/04 10:19

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-6 (0409281045) (4I29005-01) Water									
Benzene	ND	0.00100	mg/L	1	EJ40413	09/30/04	10/04/04	EPA 8021B	
Toluene	ND	0.00100	"	"	"	"	"	"	
Ethylbenzene	ND	0.00100	"	"	"	"	"	"	
Xylene (p/m)	ND	0.00100	"	"	"	"	"	"	
Xylene (o)	ND	0.00100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*91.3 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*98.6 %*		*80-120*		"	"	"	
MW-5 (0409281125) (4I29005-02) Water									
Benzene	**0.0336**	0.00100	mg/L	1	EJ40413	09/30/04	10/04/04	EPA 8021B	
Toluene	**0.00281**	0.00100	"	"	"	"	"	"	
Ethylbenzene	ND	0.00100	"	"	"	"	"	"	
Xylene (p/m)	ND	0.00100	"	"	"	"	"	"	
Xylene (o)	ND	0.00100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*95.8 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*95.9 %*		*80-120*		"	"	"	
MW-9 (0409281130) (4I29005-03) Water									
Benzene	ND	0.00100	mg/L	1	EJ40413	09/30/04	10/04/04	EPA 8021B	
Toluene	ND	0.00100	"	"	"	"	"	"	
Ethylbenzene	ND	0.00100	"	"	"	"	"	"	
Xylene (p/m)	ND	0.00100	"	"	"	"	"	"	
Xylene (o)	ND	0.00100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*87.4 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*105 %*		*80-120*		"	"	"	
MW-7 (0409281215) (4I29005-04) Water									
Benzene	ND	0.00100	mg/L	1	EJ40413	09/30/04	10/04/04	EPA 8021B	
Toluene	ND	0.00100	"	"	"	"	"	"	
Ethylbenzene	ND	0.00100	"	"	"	"	"	"	
Xylene (p/m)	ND	0.00100	"	"	"	"	"	"	
Xylene (o)	ND	0.00100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*83.4 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*97.6 %*		*80-120*		"	"	"	

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REMEDIACON	Project: DEFS-C-Line Pipeline	Fax: 720-528-8132
P.O. Box 302	Project Number: None Given	**Reported:**
Evergreen CO, 80437	Project Manager: Michael Stewart	10/07/04 10:19

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-3 (0409281220) (4I29005-06) Water									
Benzene	**11.2**	0.0200	mg/L	20	EJ40603	10/05/04	10/05/04	EPA 8021B	
Toluene	**0.0218**	0.0200	"	"	"	"	"	"	
Ethylbenzene	**0.105**	0.0200	"	"	"	"	"	"	
Xylene (p/m)	**J [0.0107]**	0.0200	"	"	"	"	"	"	J
Xylene (o)	**J [0.0105]**	0.0200	"	"	"	"	"	"	J
Surrogate: a,a,a-Trifluorotoluene		*124 %*		*80-120*		"	"	"	*S-04*
Surrogate: 4-Bromofluorobenzene		*92.9 %*		*80-120*		"	"	"	
MW-8 (0409281255) (4I29005-07) Water									
Benzene	ND	0.00100	mg/L	1	EJ40603	10/05/04	10/05/04	EPA 8021B	
Toluene	ND	0.00100	"	"	"	"	"	"	
Ethylbenzene	ND	0.00100	"	"	"	"	"	"	
Xylene (p/m)	ND	0.00100	"	"	"	"	"	"	
Xylene (o)	ND	0.00100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*83.3 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*87.1 %*		*80-120*		"	"	"	
MW-2 (0409281340) (4I29005-08) Water									
Benzene	**0.329**	0.00100	mg/L	1	EJ40603	10/05/04	10/05/04	EPA 8021B	
Toluene	**0.0174**	0.00100	"	"	"	"	"	"	
Ethylbenzene	ND	0.00100	"	"	"	"	"	"	
Xylene (p/m)	ND	0.00100	"	"	"	"	"	"	
Xylene (o)	ND	0.00100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*140 %*		*80-120*		"	"	"	*S-04*
Surrogate: 4-Bromofluorobenzene		*99.9 %*		*80-120*		"	"	"	
Duplicate (0409281600) (4I29005-09) Water									
Benzene	**11.7**	0.0250	mg/L	25	EJ40603	10/05/04	10/05/04	EPA 8021B	
Toluene	**J [0.0226]**	0.0250	"	"	"	"	"	"	J
Ethylbenzene	**0.105**	0.0250	"	"	"	"	"	"	
Xylene (p/m)	**J [0.00994]**	0.0250	"	"	"	"	"	"	J
Xylene (o)	**J [0.00969]**	0.0250	"	"	"	"	"	"	J
Surrogate: a,a,a-Trifluorotoluene		*125 %*		*80-120*		"	"	"	*S-04*
Surrogate: 4-Bromofluorobenzene		*95.6 %*		*80-120*		"	"	"	

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REMEDIACON	Project: DEFS-C-Line Pipeline	Fax: 720-528-8132
P.O. Box 302	Project Number: None Given	**Reported:**
Evergreen CO, 80437	Project Manager: Michael Stewart	10/07/04 10:19

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Trip Blank (4129005-10) Water									
Benzene	ND	0.00100	mg/L	1	EJ40603	10/05/04	10/05/04	EPA 8021B	
Toluene	ND	0.00100	"	"	"	"	"	"	
Ethylbenzene	ND	0.00100	"	"	"	"	"	"	
Xylene (p/m)	ND	0.00100	"	"	"	"	"	"	
Xylene (o)	ND	0.00100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*87.3 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*82.7 %*		*80-120*		"	"	"	

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REMEDIACON	Project: DEFS-C-Line Pipeline	Fax: 720-528-8132
P.O. Box 302	Project Number: None Given	**Reported:**
Evergreen CO, 80437	Project Manager: Michael Stewart	10/07/04 10:19

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EJ40413 - EPA 5030C (GC)										
Blank (EJ40413-BLK1)				Prepared & Analyzed: 09/30/04						
Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00100	"							
Xylene (o)	ND	0.00100	"							
Surrogate: a,a,a-Trifluorotoluene	*91.8*		*ug/l*	*100*		*91.8*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*80.5*		"	*100*		*80.5*	*80-120*			
LCS (EJ40413-BS1)				Prepared & Analyzed: 09/30/04						
Benzene	101		ug/l	100		101	80-120			
Toluene	102		"	100		102	80-120			
Ethylbenzene	91.2		"	100		91.2	80-120			
Xylene (p/m)	201		"	200		100	80-120			
Xylene (o)	94.0		"	100		94.0	80-120			
Surrogate: a,a,a-Trifluorotoluene	*114*		"	*100*		*114*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*111*		"	*100*		*111*	*80-120*			
Calibration Check (EJ40413-CCV1)				Prepared: 09/30/04 Analyzed: 10/04/04						
Benzene	98.7		ug/l	100		98.7	80-120			
Toluene	90.4		"	100		90.4	80-120			
Ethylbenzene	82.8		"	100		82.8	80-120			
Xylene (p/m)	182		"	200		91.0	80-120			
Xylene (o)	86.6		"	100		86.6	80-120			
Surrogate: a,a,a-Trifluorotoluene	*111*		"	*100*		*111*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*110*		"	*100*		*110*	*80-120*			
Matrix Spike (EJ40413-MS1)	**Source: 4I29005-04**			Prepared: 09/30/04 Analyzed: 10/04/04						
Benzene	89.7		ug/l	100	ND	89.7	80-120			
Toluene	90.5		"	100	ND	90.5	80-120			
Ethylbenzene	87.6		"	100	ND	87.6	80-120			
Xylene (p/m)	196		"	200	ND	98.0	80-120			
Xylene (o)	95.7		"	100	ND	95.7	80-120			
Surrogate: a,a,a-Trifluorotoluene	*104*		"	*100*		*104*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*119*		"	*100*		*119*	*80-120*			

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REMEDIACON	Project: DEFS-C-Line Pipeline	Fax: 720-528-8132
P.O. Box 302	Project Number: None Given	**Reported:**
Evergreen CO, 80437	Project Manager: Michael Stewart	10/07/04 10:19

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EJ40413 - EPA 5030C (GC)										
Matrix Spike Dup (EJ40413-MSD1)	**Source: 4I29005-04**			Prepared: 09/30/04 Analyzed: 10/04/04						
Benzene	89.7		ug/l	100	ND	89.7	80-120	0.00	20	
Toluene	90.5		"	100	ND	90.5	80-120	0.00	20	
Ethylbenzene	87.6		"	100	ND	87.6	80-120	0.00	20	
Xylene (p/m)	196		"	200	ND	98.0	80-120	0.00	20	
Xylene (o)	95.7		"	100	ND	95.7	80-120	0.00	20	
Surrogate: a,a,a-Trifluorotoluene	*104*		"	*100*		*104*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*119*		"	*100*		*119*	*80-120*			
Batch EJ40603 - EPA 5030C (GC)										
Blank (EJ40603-BLK1)				Prepared & Analyzed: 10/05/04						
Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00100	"							
Xylene (o)	ND	0.00100	"							
Surrogate: a,a,a-Trifluorotoluene	*88.0*		*ug/l*	*100*		*88.0*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*89.6*		"	*100*		*89.6*	*80-120*			
LCS (EJ40603-BS1)				Prepared & Analyzed: 10/05/04						
Benzene	92.2		ug/l	100		92.2	80-120			
Toluene	93.0		"	100		93.0	80-120			
Ethylbenzene	85.5		"	100		85.5	80-120			
Xylene (p/m)	190		"	200		95.0	80-120			
Xylene (o)	89.7		"	100		89.7	80-120			
Surrogate: a,a,a-Trifluorotoluene	*110*		"	*100*		*110*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*114*		"	*100*		*114*	*80-120*			

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REMEDIACON	Project: DEFS-C-Line Pipeline	Fax: 720-528-8132
P.O. Box 302	Project Number: None Given	**Reported:**
Evergreen CO, 80437	Project Manager: Michael Stewart	10/07/04 10:19

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EJ40603 - EPA 5030C (GC)										
Calibration Check (EJ40603-CCV1)				Prepared & Analyzed: 10/05/04						
Benzene	92.6		ug/l	100		92.6	80-120			
Toluene	95.6		"	100		95.6	80-120			
Ethylbenzene	88.7		"	100		88.7	80-120			
Xylene (p/m)	196		"	200		98.0	80-120			
Xylene (o)	93.6		"	100		93.6	80-120			
Surrogate: a,a,a-Trifluorotoluene	*109*		"	*100*		*109*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*119*		"	*100*		*119*	*80-120*			
Matrix Spike (EJ40603-MS1)	**Source: 4I29005-10**			Prepared & Analyzed: 10/05/04						
Benzene	85.1		ug/l	100	ND	85.1	80-120			
Toluene	84.2		"	100	ND	84.2	80-120			
Ethylbenzene	80.0		"	100	ND	80.0	80-120			
Xylene (p/m)	173		"	200	ND	86.5	80-120			
Xylene (o)	83.4		"	100	ND	83.4	80-120			
Surrogate: a,a,a-Trifluorotoluene	*98.5*		"	*100*		*98.5*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*118*		"	*100*		*118*	*80-120*			
Matrix Spike Dup (EJ40603-MSD1)	**Source: 4I29005-10**			Prepared & Analyzed: 10/05/04						
Benzene	91.3		ug/l	100	ND	91.3	80-120	7.03	20	
Toluene	91.8		"	100	ND	91.8	80-120	8.64	20	
Ethylbenzene	83.5		"	100	ND	83.5	80-120	4.28	20	
Xylene (p/m)	185		"	200	ND	92.5	80-120	6.70	20	
Xylene (o)	87.7		"	100	ND	87.7	80-120	5.03	20	
Surrogate: a,a,a-Trifluorotoluene	*106*		"	*100*		*106*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*120*		"	*100*		*120*	*80-120*			

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

REMEDIACON	Project: DEFS-C-Line Pipeline	Fax: 720-528-8132
P.O. Box 302	Project Number: None Given	**Reported:**
Evergreen CO, 80437	Project Manager: Michael Stewart	10/07/04 10:19

Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
J	Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By: Raland K Tuttle Date: 10/7/04

Raland K. Tuttle, Lab Manager
Celey D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer
Jeanne Mc Murrey, Inorg. Tech Director
James L. Hawkins, Chemist/Geologist
Sandra Biezugbe, Lab Tech.

Environmental Lab of Texas

12600 West I-20 East
Odessa, Texas 79765

Phone: 432-563-1800
Fax: 432-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: Michael H. Stewart

Company Name: Remediacon, Inc.

Company Address: P. O. Box 302

City/State/Zip: Evergreen, Colorado 80437

Telephone No: (303) 674-4370

Fax No: (720) 528-8132

Sampler Signature: [signature]

Project Name: DEFS - C-Line Pipeline

Project #:

Project Loc: Lea County, New Mexico

PO #:

Analyze For: TCLP: / TOTAL: X (BTEX)

LAB # (lab use only) 412900S	FIELD CODE	Date Sampled	Time Sampled	No. of Containers 40ml glass	Preservative: Ice	HNO_3	HCl	NaOH	H_2SO_4	None	Other (Specify)	Matrix: Water	Sludge	Soil	Other (specify)	TPH: 418.1 8015M 1005 1006	Cations (Ca, Mg, Na, K)	Anions (Cl, SO4, CO3, HCO3)	SAR / ESP / CEC	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Semivolatiles	BTEX 8021B/5030 or BTEX 8260	RCI	N.O.R.M.	RUSH TAT (Pre-Schedule)	Standard TAT
-01	MW-6 (0409281045)	9/28/04	1045	2	✓		✓					✓											✓				✓
-02	MW-5 (0409281125)	9/28/04	1125	2	✓		✓					✓											✓				✓
-03	MW-9 (0409281130)	9/28/04	1130	2	✓		✓					✓											✓				✓
-04	MW-7 (0409281215)	9/28/04	1215	2	✓		✓					✓											✓				✓
-05	MW-7 (MS/MSD)	9/28/04	1215	4	✓		✓					✓											✓				✓
-06	MW-3 (0409281220)	9/28/04	1220	2	✓		✓					✓											✓				✓
-07	MW-8 (0409281255)	9/28/04	1255	2	✓		✓					✓											✓				✓
-08	MW-2 (0409281340)	9/28/04	1340	2	✓		✓					✓											✓				✓
-09	Duplicate (0409281600)	9/28/04	1600	2	✓		✓					✓											✓				✓
-10	Trip Blank			2	✓		✓					✓											✓				✓

Special Instructions: Send fax copy of lab report to Michael Stewart, sent original lab report and invoce to Stephen Weathers, Duke Energy Field Services, 303 17th Street, Suite 2500, Denver, CO 80202

Relinquished by:	Date	Time	Received by:	Date	Time
[signature]	9/29/04	0952			
Relinquished by:	Date	Time	Received by ELOT: [signature]	9-29-04	0952

Sample Containers Intact? (Y) N

Temperature Upon Receipt:

Laboratory Comments:

-1.5°c

Environmental Lab of Texas
Variance / Corrective Action Report – Sample Log-In

Client: Remediation Inc

Date/Time: 09-29-04 @ 1015

Order #: 4I29005

Initials: JMM

Sample Receipt Checklist

Temperature of container/cooler?	(Yes)	No	-1.5 C
Shipping container/cooler in good condition?	(Yes)	No	
Custody Seals intact on shipping container/cooler?	Yes	No	(Not present)
Custody Seals intact on sample bottles?	(Yes)	No	Not present
Chain of custody present?	(Yes)	No	
Sample Instructions complete on Chain of Custody?	(Yes)	No	
Chain of Custody signed when relinquished and received?	(Yes)	No	
Chain of custody agrees with sample label(s)	(Yes)	No	
Container labels legible and intact?	(Yes)	No	
Sample Matrix and properties same as on chain of custody?	(Yes)	No	
Samples in proper container/bottle?	(Yes)	No	
Samples properly preserved?	(Yes)	No	
Sample bottles intact?	(Yes)	No	
Preservations documented on Chain of Custody?	(Yes)	No	
Containers documented on Chain of Custody?	(Yes)	No	
Sufficient sample amount for indicated test?	(Yes)	No	
All samples received within sufficient hold time?	(Yes)	No	
VOC samples have zero headspace?	(Yes)	No	Not Applicable

Other observations:

Variance Documentation:

Contact Person: - Date/Time: Contacted by:

Regarding:

Corrective Action Taken: