

1R - 437

# REPORTS

DATE:

2005



IR-437

## SITE INVESTIGATION AND CLOSURE PROPOSAL

Friscoe Skelly #2  
Ref. # 2004-00197

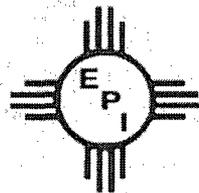
SE¼ of the NW¼ of Section 6, R37E, T17S  
Latitude 32°52'4.316"N and Longitude 103°17'38.146"W  
Elevation ~3,810'amsl

~7 miles southeast of Lovington, Lea County, New Mexico

April 2005

Prepared by

Environmental Plus, Inc.  
2100 Avenue O  
P.O. Box 1558  
Eunice, New Mexico 88231  
Tele 505•394•3481 FAX 505•394•2601



No Action.  
Will BE REVISED.

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**STANDARD OF CARE**

## Site Investigation and Closure Proposal

FriscOE Skelly #2  
Ref. # 2004-00197

The information provided in this report was collected consistent with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993), the NMOCD Unlined Surface Impoundment Closure Guidelines (February 1993), and the Environmental Plus, Inc. (EPI) Standard Operating Procedures and Quality Assurance/Quality Control Plan. The conclusions are based on field observations and laboratory analytical reports as presented in the report. Recommendations follow NMOCD guidance and represent the professional opinions of EPI staff. These opinions were arrived at with currently accepted geologic, hydrogeologic and engineering practices at this time and location. The report was prepared or reviewed by a certified or registered EPI professional with a background in engineering, environmental, and/or the natural sciences.

This report was prepared by:

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Patrick W. McCasland

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Date

This report was reviewed by:

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Iain Olness, PG

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Date

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NMOCD - New Mexico Oil Conservation Division

Plains - Plains Pipeline, L.P.

EPI - Environmental Plus, Inc.

BLM - U.S. Department of Interior Bureau of Land Management

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## 1.0 INTRODUCTION AND SUMMARY

This site is located in UL-F (SE¼ of the NW¼) of Section 6, R37E, T17S at a latitude of 32°52'4.316"N and a longitude of 103°17'38.146"W, approximately 7 miles southeast of Lovington, New Mexico on property owned by the Robert C. Rice. Site and topographical maps are included in Attachment I. The estimated 10 barrel (bbl) crude oil leak attributed to internal/external corrosion, occurred in the Plains Pipeline, L.P. (Plains) Friscoe Skelly 4" steel pipeline with no fluids recovered. Approximately 338 square feet (ft<sup>2</sup>) (18' x 20') of surface area was impacted. Local groundwater is estimated to occur at approximately 73-feet below ground surface ('bgs) and is based on water level measurements of monitoring wells associated with a Plains site approximately 1,300 feet due east of the site at a similar elevation. There are no surface water bodies or domestic or agricultural water wells observed to be within a 1,000 foot radius of the site. This gives the site a 10 point New Mexico Oil Conservation Division (NMOCD) ranking score for soil from the surface to 23'bgs and 20 points for soil >23'bgs. These rankings apply the following remedial guidelines for the "constituents/contaminants of concern" (CoCs):

CONSTITUENTS/CONTAMINANTS OF CONCERN	REMEDIAL GOAL
Benzene	10 mg/Kg
BTEX (mass sum of benzene, toluene, ethylbenzene, and xylenes)	50 mg/Kg
Total Petroleum Hydrocarbon 8015m (TPH <sup>8015m</sup> ) Soil from the surface to 23'bgs	1,000 mg/Kg
TPH <sup>8015m</sup> (Soil >23'bgs)	100 mg/Kg

In September 2004, Environmental Plus, Inc. (EPI) with direction from Plains, excavated 1,138 cubic yards (yd<sup>3</sup>) of impacted soil from the release area and disposed of the soil in the NMOCD approved and permitted Plains Lea Station Landfarm GW-351. Samples collected in October 2004 from the sidewalls of the 16-foot deep excavation indicated that the horizontal extent of impact had been delineated; however, contaminant levels in the floor of the excavation at 16'bgs remained above the remedial goals. In November 2004, to delineate the vertical extent of impact, a trench was excavated beneath the leak origin and sampled. Analytical results for the samples collected from the leak origin trench indicated a decreasing TPH<sup>8015m</sup> gradient; however, the analytical results for the sample collected from the floor of the trench at 24'bgs were above the remedial goals for TPH<sup>8015m</sup>. Subsequently, a leak origin soil boring (BH1) was advanced in the bottom of the excavation. The analytical results established a decreasing TPH<sup>8015m</sup> gradient (i.e., 2,070 mg/Kg at 21'bgs to an acceptable 46.8 mg/Kg at 36'bgs). However, the TPH<sup>8015m</sup> concentration from the 41'bgs sample was 125 mg/Kg, in excess of the 100 mg/Kg remedial goal. On 12 April 2005, at the request of the NMOCD, additional samples were collected from a soil boring advanced to 46' bgs and 51' bgs adjacent to the leak origin soil boring (BH1). The TPH<sup>8015m</sup> concentration from the 46'bgs sample was an acceptable 37.6 mg/Kg. The TPH<sup>8015m</sup> concentration from the 51'bgs sample was reported as non-detectable at or above the method detection limits (MDL). The results establish a consistent decreasing gradient supporting the conclusion that the groundwater has not been impacted. The benzene and BTEX data also support this conclusion, i.e.,

analytical results from the 36'bgs, 41'bgs, 46'bgs, and the 51'bgs samples were reported as not being detected at or above each analytes respective MDL.

To remediate and close the site, Plains proposes to install an oversized 20 mil thick polyethylene liner at 16'bgs over the remaining hydrocarbon source term centered beneath the leak origin. This will interrupt the vertical transport mechanism effectively isolating the crude oil residual and protecting the groundwater. Prior to liner installation, the excavation bottom will be screened in the field with a photoionization detector (PID) to determine the extent of the top of the contaminated soil column. This is necessary so that the excavation perimeter can be made to accommodate the oversized liner. Because of the rock at the site and the need to protect the liner from abrasion, the excavation bottom will be contoured with a 6 to 8-inch layer of cushioning sand prior to liner installation, similarly, a 6 to 8-inch layer of cushioning sand will be placed on top of the liner prior to backfilling with clean soil. Plains will implement this proposal upon NMOCD approval and submit a report documenting successful implementation of the proposal along with the final C-141 and a request that the NMOCD require "no further action" at the site, except follow-up reseeding of the disturbed work area and resurfacing of the caliche road, consistent with the landowner.

## 2.0 ENVIRONMENTAL MEDIA CHARACTERIZATION

Chemical parameters of the soil and ground water were characterized consistent with the characterization and remediation/abatement goals and objectives set forth in the New Mexico Oil Conservation Division (NMOCD) approved "**General Work Plan for Remediation of E.O.T.T. Pipeline Spills, Leaks and Releases in New Mexico, July 2000**" and the NMOCD guidelines published in the following documents:

- Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)
- Unlined Surface Impoundment Closure Guidelines (February 1993)

Acceptable thresholds for **contaminants/constituents of concern** (CoCs) (i.e., TPH, benzene, and the mass sum of benzene, toluene, ethylbenzene, and total xylene (BTEX)), will be determined based on the NMOCD Ranking Criteria as follows:

- Depth to Ground water (i.e., distance from the lower most acceptable concentration to the ground water),
- Wellhead Protection Area (i.e., distance from fresh water supply wells), and
- Distance to Surface Water Body (i.e., horizontal distance to all down gradient surface water bodies).

## 2.1 GEOLOGICAL DESCRIPTION

The United States Geological Survey (USGS) Ground-Water Report 6, "Geology and Ground-Water Conditions in Southern Lea County, New Mexico" (A. Nicholson and A. Clebsch, 1961), describes the near surface geology of south

central Lea County as an intergrade of the Quaternary Alluvium (QA) sediments (i.e., fine to medium sand) with the mostly eroded Cenozoic Ogallala (CO) formation. Typically, the QA and CO formations in the area are capped by a thick interbed of caliche.

## 2.2 ECOLOGICAL DESCRIPTION

The area is an intergrade of the Great Plains and the Upper Chihuahuan Desert biomes consisting primarily of flat to rolling hills with Honey Mesquite (*Prosopis glandulosa*) along with typical desert grasses and weeds. Mammals represented, include Orrd's and Merriam's kangaroo rats, deer mice, White Throated Wood Rat, Cottontail Rabbit, Black Tailed Jackrabbit, and Mule Deer. Reptiles, amphibians, and birds are numerous and typical of area. A survey of Listed, Threatened, or Endangered species was not conducted.

## 2.3 AREA GROUND WATER

Local ground water is estimated to occur at 73 'bgs and is based primarily on November 2004 measurements of monitoring wells at a similar surface elevation, located approximately 1,300 feet east of the site at a Plains site. New Mexico Office of the State Engineer (NMOSE) Well #4712, at an elevation 10-feet lower than the site, is located approximately 0.65 mile south with a recorded water level of 75'bgs and is consistent with the November 2004 measurements. However, water well #2474 listed in the NMOSE water well database, located approximately 0.4 mile southwest of the site at a similar surface elevation, has a groundwater level of 40'bgs that was recorded in 1954, but can not be considered to be representative of the site groundwater given the distance and direction from the site. Further, the leak origin soil boring was advanced to 51'bgs and did not encounter groundwater or moist soil typically encountered when approaching the zone of saturation. According to the USGS, the ground water elevation decreases generally to the southeast.

## 2.4 AREA WATER WELLS

The area water wells recorded by the New Mexico Office of the State Engineer are annotated on the USGS topographical map included in Attachment I and the water well reports are included in Attachment IV.

## 2.5 AREA SURFACE WATER BODIES

There are no permanent or intermittent surface water bodies within a 1,000 feet radius of the site.

## 3.0 NMOCD SITE RANKING

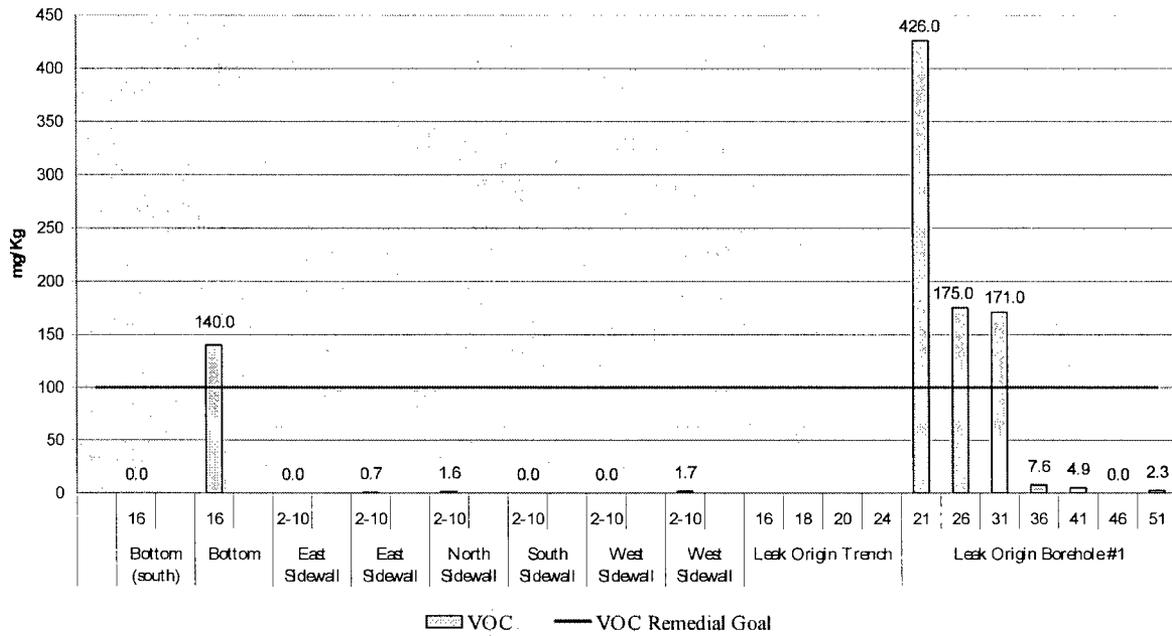
Based on the proximity of the site to protectable area water wells, surface water bodies, and depth to ground water, the site has an NMOCD ranking score of 10 for soil down to 23'bgs and 20 points for soil >23'bgs with the soil remedial goals highlighted below in the Site Ranking Matrix.

1. Ground Water		2. Wellhead Protection Area		3. Distance to Surface Water Body	
If Depth to GW <50 feet: 20 points		If <1000' from water source, or; <200' from private domestic water source: 20 points		<200 horizontal feet: 20 points	
If Depth to GW 50 to 99 feet: 10 points				200-100 horizontal feet: 10 points	
If Depth to GW >100 feet: 0 points		If >1000' from water source, or; >200' from private domestic water source: 0 points		>1000 horizontal feet: 0 points	
Ground water Score = 10 <del>20</del>		Wellhead Protection Area Score = 0		Surface Water Score = 0	
Site Rank (1+2+3) = 20 + 0 + 0 = 10 and 20 points					
Total Site Ranking Score and Acceptable Remedial Goal Concentrations					
Parameter	>19 (23 to 73'bgs)	10-19 (surface to 23'bgs)	0-9		
Benzene <sup>1</sup>	10 ppm	10 ppm	10 ppm		
BTEX <sup>1</sup>	50 ppm	50 ppm	50 ppm		
TPH	100 ppm	1000 ppm	5000 ppm		

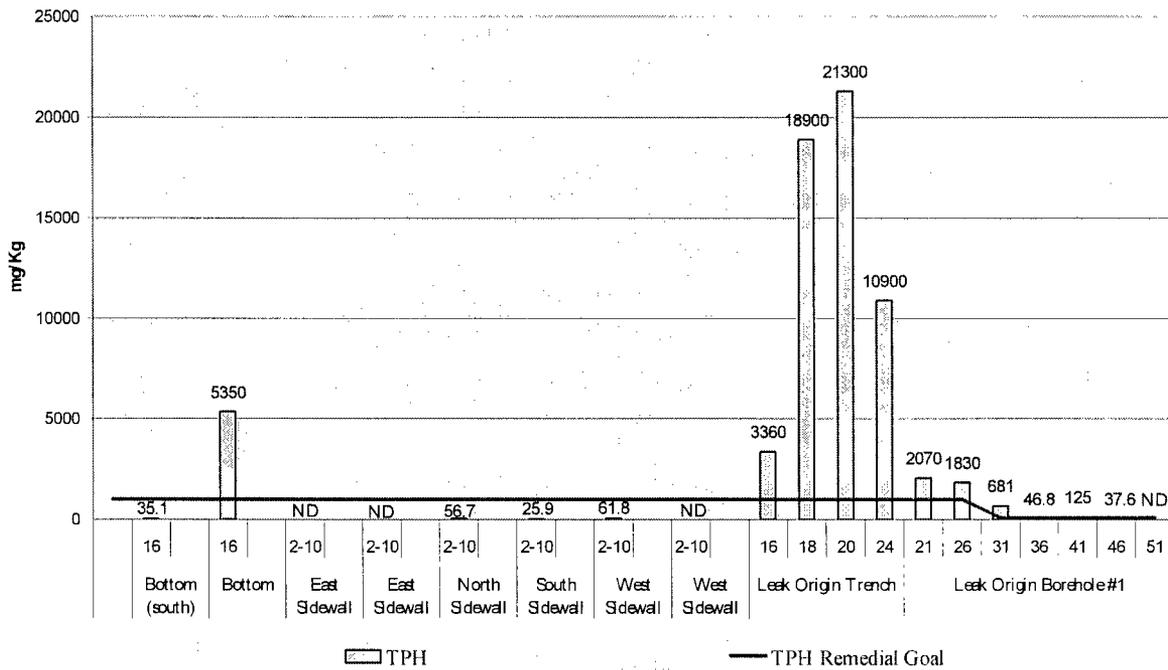
#### 4.0 SUBSURFACE SOIL INVESTIGATION

In September 2004, Environmental Plus, Inc. (EPI) with direction from Plains, excavated 1,138 cubic yards (yd<sup>3</sup>) of impacted soil from the release area and disposed of the soil in the NMOCD approved and permitted Plains Lea Station Landfarm GW-351. Samples collected in October 2004 from the sidewalls of the 16-foot deep excavation indicated that the horizontal extent of impact had been delineated; however, contaminant levels in the floor of the excavation at 16'bgs remained above the remedial goals. In November 2004, to delineate the vertical extent of impact, a trench was excavated beneath the leak origin and sampled. Analytical results for the samples collected from the leak origin trench indicated a decreasing TPH<sup>8015m</sup> gradient; however, the analytical results for the sample collected from the floor of the trench at 24'bgs were above the remedial goals for TPH<sup>8015m</sup>. Subsequently, a leak origin soil boring (BH1) was advanced in the bottom of the excavation. The analytical results established a decreasing TPH<sup>8015m</sup> gradient (i.e., 2,070 mg/Kg at 21'bgs to an acceptable 46.8 mg/Kg at 36'bgs). However, the TPH<sup>8015m</sup> concentration from the 41'bgs sample was 125 mg/Kg, in excess of the 100 mg/Kg remedial goal. On 12 April 2005, at the request of the NMOCD, additional samples were collected from a soil boring advanced to 46' bgs and 51' bgs adjacent to the leak origin soil boring (BH1). The TPH<sup>8015m</sup> concentration from the 46'bgs sample was an acceptable 37.6 mg/Kg. The TPH<sup>8015m</sup> concentration from the 51'bgs sample was reported as non-detectable at or above the method detection limits (MDL). The results establish a consistent decreasing gradient supporting the conclusion that the groundwater has not been impacted. The benzene and BTEX data also support this conclusion, i.e., analytical results from the 36'bgs, 41'bgs, 46'bgs, and the 51'bgs samples were reported as not being detected at or above each analytes respective MDL. The laboratory reports are summarized and provided in Attachment III and illustrated below.

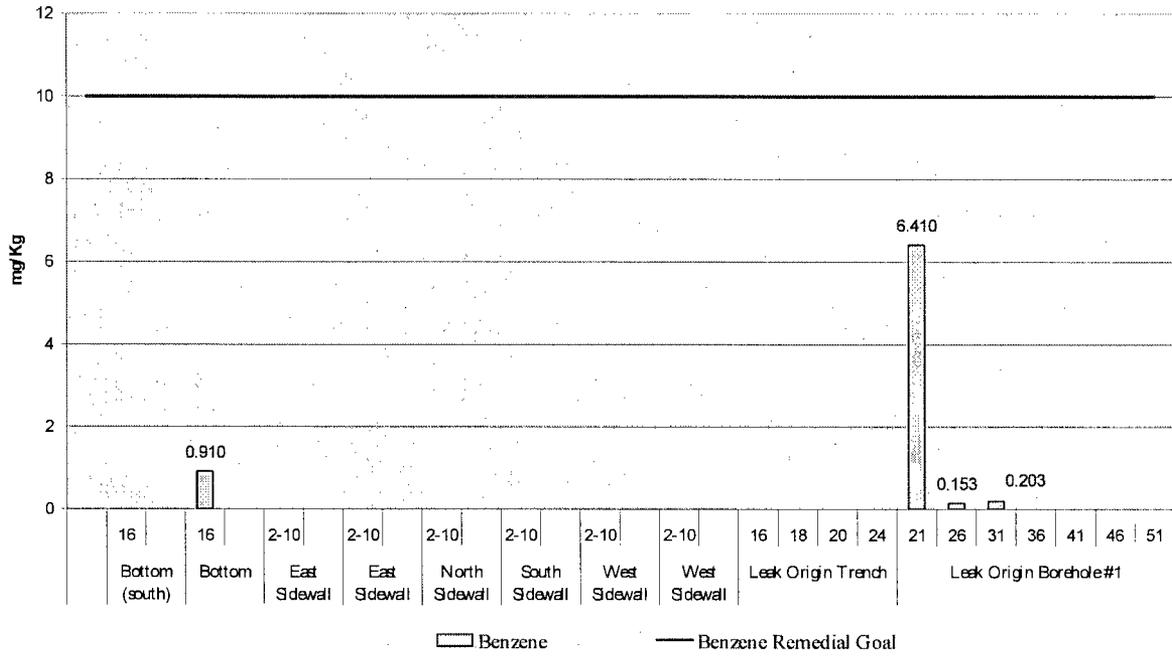
Plains All American Pipeline  
 Frisco Skelly #2 #2004-00197  
 Volatile Organic Constituents (VOC) Delineation



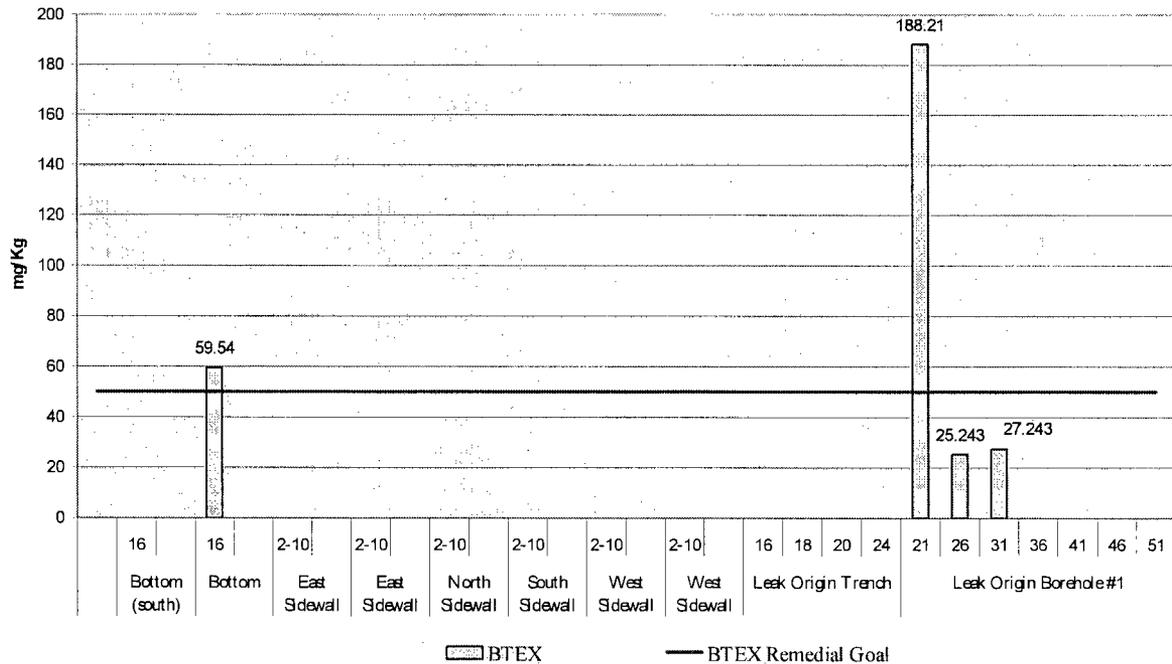
Plains All American Pipeline  
 Frisco Skelly #2 #2004-00197  
 Total Petroleum Hydrocarbon 8015M Delineation



Plains All American Pipeline  
Friscoe Skelly #2 #2004-00197  
Benzene Delineation



Plains All American Pipeline  
Friscoe Skelly #2 #2004-00197  
BTEX Delineation



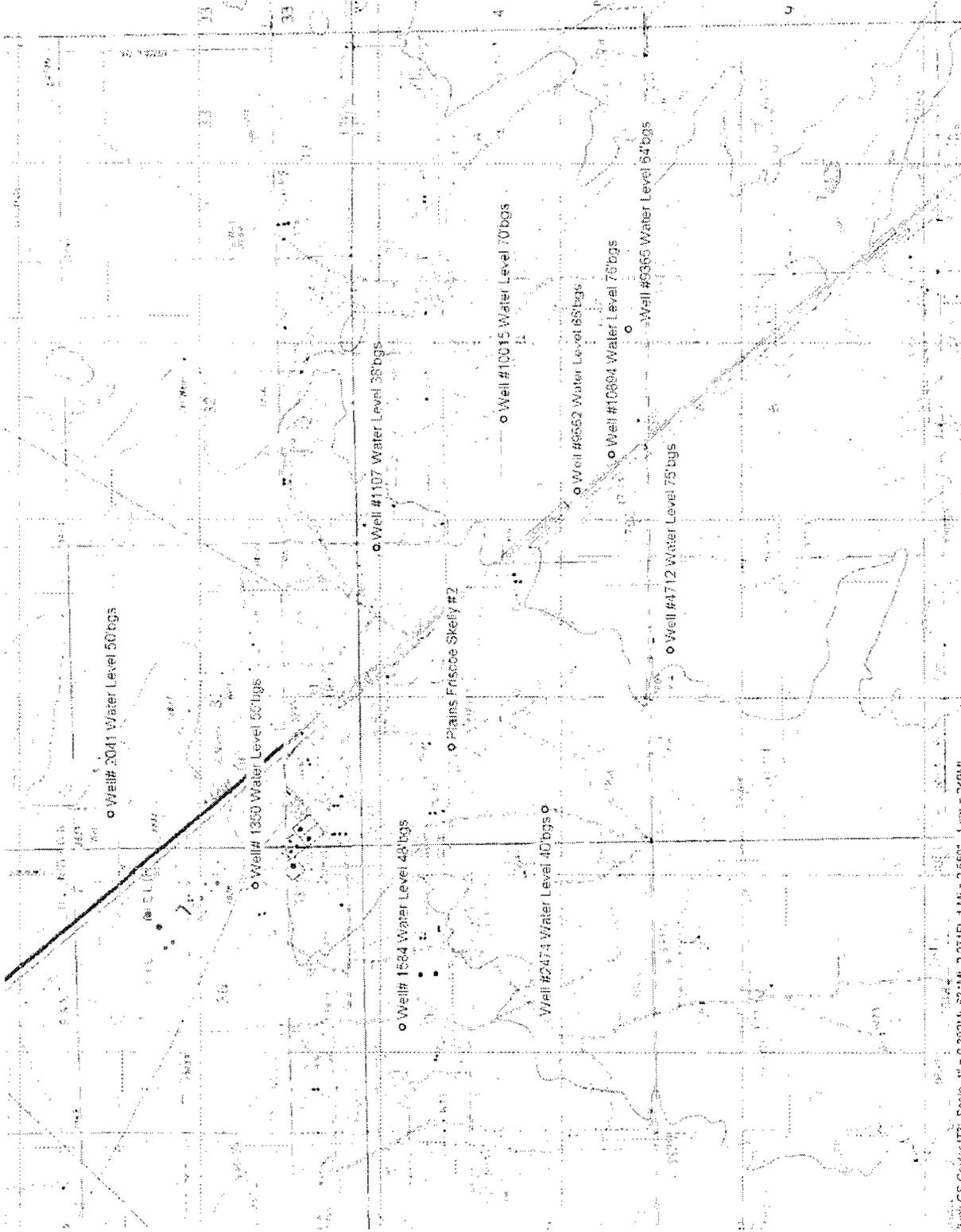
## **5.0 GROUND WATER INVESTIGATION**

The soil investigation indicates the groundwater has not been impacted.

## **6.0 SOIL REMEDIATION PROPOSAL**

To remediate and close the site, Plains proposes to install an oversized 20 mil thick polyethylene liner at 16' bgs over the remaining hydrocarbon source term centered beneath the leak origin. This will interrupt the vertical transport mechanism effectively isolating the crude oil residual and protecting the groundwater. Prior to liner installation the excavation bottom will be screened in the field with a PID to determine the extent of the top of the contaminated soil column. This is necessary so that the excavation perimeter can be made to accommodate the oversized liner. Because of the rock at the site and the need to protect the liner from abrasion, the excavation bottom will be contoured with a 6 to 8-inch layer of cushioning sand prior to liner installation, similarly, a 6 to 8-inch layer of cushioning sand will be placed on top of the liner prior to backfilling with clean soil. Plains will implement this proposal upon NMOCD approval and submit a report documenting successful implementation of the proposal along with the final form C-141 and a request that the NMOCD require "no further action" at the site, except follow-up reseeding of the disturbed work area and resurfacing the caliche road, consistent with the landowner. Plains will also ensure that the NMOCD is notified at least 48 hours prior to liner installation.

ATTACHMENT E SITE MAPS



Link CS Cover IT3 - Scale 1" = 0.392MI 53:MI = 2.550" 1 cm = 249MI

PLAINS ALL  
AMERICAN  
FRISCOE SKELLY  
#2  
#2004-00197  
UL-F SEC 6  
T17S R37E  
LEA CO NM  
AFFECTED AREA  
338 SQFT



IN

SCALE 1:4,000



UNIVERSAL TRANSVERSE MERCATOR  
13 NORTH  
MAD 1983 NAD (NAD 83)

FRISCOE SKELLY NO. ROAD, SSF  
10/11/2004



# Plains Friscoe Skelly #2 #2004-00197 UL-F Sec 6 T17S R37E Lea Co NM Excavation Map December 2004



Scale 1:150



Feet

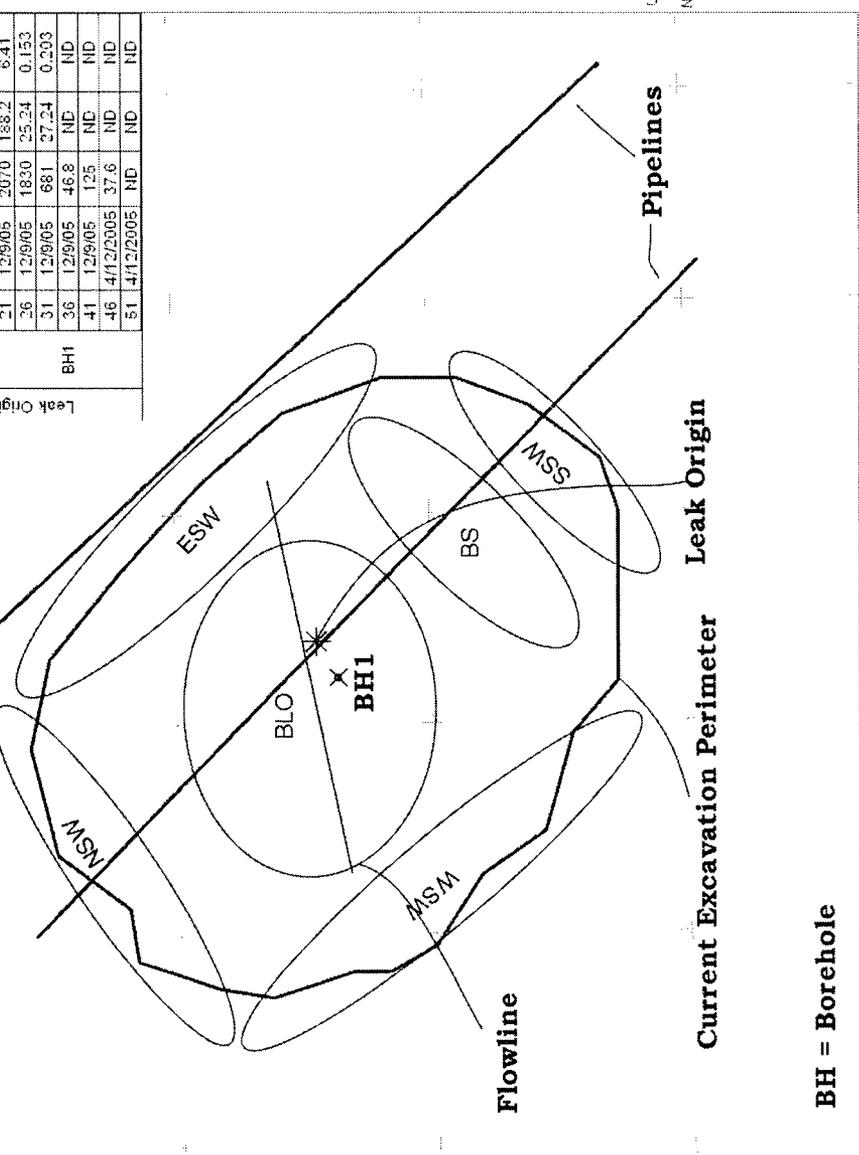
Universal Transverse Mercator  
13 North  
NAD 1983 FIPS (New Mexico)

Friscoe Skelly no road.ssf  
3/6/2005



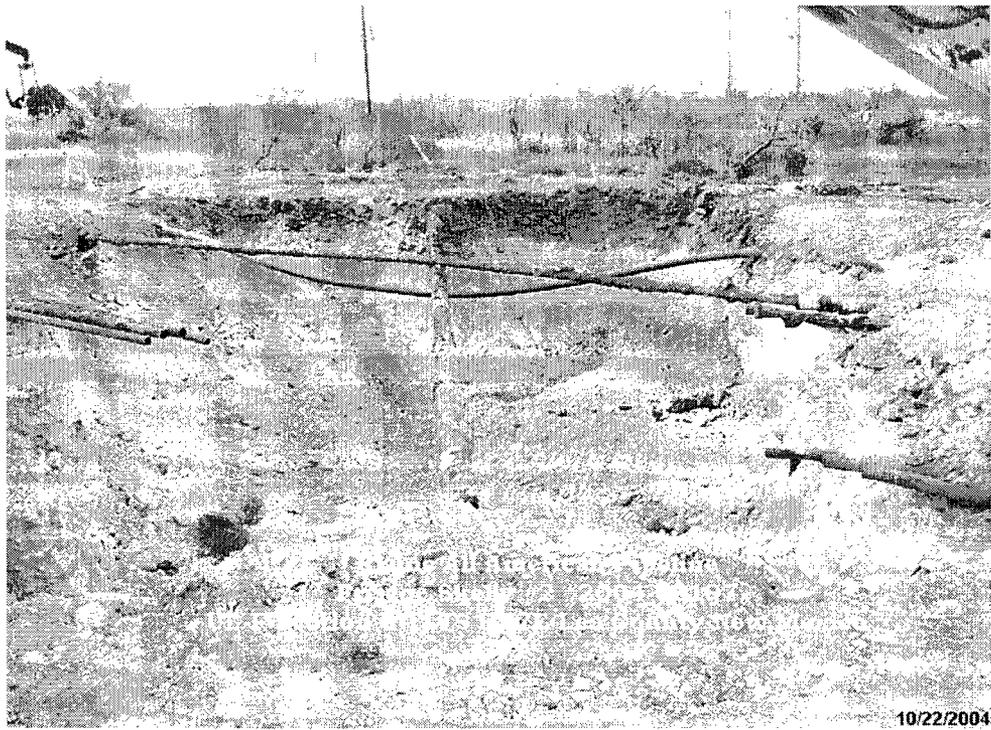
Sample Location	Sampling Interval	Date	TPH mg/Kg	BTEX mg/Kg	Benzene mg/Kg
Trench	18	11/9/04	18900	na	na
	20	11/9/04	21300	na	na
Leak Origin	24	11/9/04	10900	na	na
	21	12/9/05	2070	188.2	6.41
	26	12/9/05	1830	25.24	0.153
	31	12/9/05	681	27.24	0.293
	36	12/9/05	46.8	ND	ND
	41	12/9/05	125	ND	ND
	46	4/12/2005	37.6	ND	ND
51	4/12/2005	ND	ND	ND	

Sample Location	Sampling Interval (FT. BGS)	Date	TPH mg/Kg	BTEX mg/Kg	Benzene mg/Kg
Bottom (south) (BS)	16	9/24/2004	35.1	ND	ND
Bottom Leak Origin (BLO)	16	10/28/2004	5350	59.54	0.91
East Sidewall (ESW)	2-10 Comp	10/28/2004	ND	ND	ND
North Sidewall (NSW)	2-10 Comp	10/28/2004	56.7	ND	ND
South Sidewall (SSW)	2-10 Comp	9/24/2004	25.9	ND	ND
West Sidewall (WSW)	2-10 Comp	10/28/2004	ND	ND	ND



Flowline  
Leak Origin  
Current Excavation Perimeter  
BH = Borehole

ATTACHMENT II PHOTOGRAPHIC



ATTACHMENT III ANALYTICAL REPORTS AND SUMMARY

**Plains Pipeline, L.P.  
Friscoe Skelly #2 #2004-00197 Soil Delineation Information**

Sample Location	Vertical Sampling Interval (FT. BGS <sup>1</sup> )	SAMPLE ID#	Date	Lithology	VOC <sup>2</sup> ppm	GRO <sup>3</sup> mg/Kg	DRO <sup>4</sup> mg/Kg	TPH <sup>5</sup> mg/Kg	BTEX mg/Kg	Benzene mg/Kg	Toluene mg/Kg	Ethylbenzene mg/Kg	Xylene (mp) mg/Kg	Xylene (o) mg/Kg
South Sidewall Composite	2-10	SPFS92404SSWCA <sup>4</sup>	9/24/2004	Caliche	--	<10	25.9	25.9	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
East Sidewall Composite	2-10	SPFS92404ESWCA <sup>4</sup>	9/24/2004	Caliche	--	<10	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
West Sidewall Composite	2-10	SPFS92404WSWCA <sup>4</sup>	9/24/2004	Caliche	--	10.9	50.9	61.8	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
South Bottom Composite	16	SPFS92404BHC16 <sup>4</sup>	9/24/2004	Caliche	--	(7.79)	35.1	35.1	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Bottom	16	SPFS102804BH	10/28/2004	Caliche	140	1190	4,160	5,350	59.5	0.91	11.1	15.3	22.3	9.93
North Sidewall Composite	2-10	SPFS102804NSW	10/28/2004	Caliche	1.6	<10	56.7	56.7	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
East Sidewall Composite	2-10	SPFS102804ESW	10/28/2004	Caliche	0.7	<10	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
West Sidewall Composite	2-10	SPFS102804WSW	10/28/2004	Caliche	1.7	<10	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Leak Origin Trench	16	SPFS110904BBH16	11/9/2004	Caliche	--	796	2,570	3,360	NA	NA	NA	NA	NA	NA
Leak Origin Trench	18	SPFS110904BBH18	11/9/2004	Caliche	--	8,060	18,900	18,900	NA	NA	NA	NA	NA	NA
Leak Origin Trench	20	SPFS110904BBH20	11/9/2004	Caliche	--	8,190	13,100	21,300	NA	NA	NA	NA	NA	NA
Leak Origin Trench	24	SPFS110904BBH24	11/9/2004	Caliche	--	4,400	6,490	10,900	NA	NA	NA	NA	NA	NA
Leak Origin Borehole #1	21	F.S. BH#1-5 <sup>6</sup>	12/9/2005	Caliche	426	1,020	1,050	2,070	188	6.41	55.5	43.6	60.0	22.7
Leak Origin Borehole #1	26	F.S. BH#1-10 <sup>6</sup>	12/9/2005	Caliche	175	498	1,330	1,830	25.2	0.153	4.14	6.81	10.5	3.64
Leak Origin Borehole #1	31	F.S. BH#1-15 <sup>6</sup>	12/9/2005	Sand	171	243	438	681	27.2	0.203	4.82	7.24	10.7	4.28
Leak Origin Borehole #1	36	F.S. BH#1-20 <sup>6</sup>	12/9/2005	Sand	7.6	(8.36)	46.8	46.8	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Leak Origin Borehole #1	41	F.S. BH#1-25 <sup>6</sup>	12/9/2005	Sand	4.9	(5.82)	125	125	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Leak Origin Borehole #1	46	FS041205 30 <sup>6</sup>	4/12/2005	Sand	0.0	<10	37.6	37.6	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Leak Origin Borehole #1	51	FS041205 35 <sup>6</sup>	4/12/2005	Sand	2.3	<10	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
New Mexico Oil Conservation Division Site Remedial Goals - Surface to 23' bgs					100			1,000	50	10				
New Mexico Oil Conservation Division Site Remedial Goals - >23' bgs					100			100	50	10				

<sup>1</sup>bgs - below ground surface

<sup>3</sup>GRO-Gasoline Range Organics C<sub>6</sub>-C<sub>10</sub>

<sup>4</sup>DRO-Diesel Range Organics C<sub>10</sub>-C<sub>15</sub>

<sup>5</sup>TPH-Total Petroleum Hydrocarbon = GRO+DRO.

<sup>6</sup>Bolded values are in excess of the New Mexico Oil Conservation Division guideline threshold for the parameter

<sup>7</sup>Soil chloride residuals must not be capable of impacting groundwater or surface water above Water Quality Control Commission (WQCC) standard of 250 mg/L.

<sup>8</sup>NA - not analyzed

<sup>9</sup>VOC - Volatile Organic Constituent/Contaminant Headspace

<sup>10</sup>J - Parameter detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag)

ATTACHMENT IV AREA WATER INFORMATION

*New Mexico Office of the State Engineer*  
**Well Reports and Downloads**

Township: [17S] Range: [37E] Sections: [5,6,7,8]

NAD27 X: [ ] Y: [ ] Zone: [ ] Search Radius: [ ]

County: [ ] Basin: [ ] Number: [ ] Suffix: [ ]

Owner Name: (First) [ ] (Last) [ ] Non-Domestic  Domestic   
 All

Well / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

**AVERAGE DEPTH OF WATER REPORT 03/09/2005**

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
1	17S	37E	05				18	39	70	60
2	17S	37E	06				2	40	41	41
3	17S	37E	07				8	39	70	60
4	17S	37E	08				1	41	41	41

Records Count: [ ]

*New Mexico Office of the State Engineer*  
**Well Reports and Downloads**

Township: [16S] Range: [37E] Sections: [31,32]

NAD27 X: [ ] Y: [ ] Zone: [ ] Search Radius: [ ]

County: [ ] Basin: [ ] Number: [ ] Suffix: [ ]

Owner Name: (First) [ ] (Last) [ ]  Non-Domestic  Domestic  
 All

Well / Surface Data Report    Avg Depth to Water Report

Water Column Report

Clear Form    WATERS Menu    Help

**AVERAGE DEPTH OF WATER REPORT 03/09/2005**

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	16S	37E	31				3	6.1	7.7	6.9
L	16S	37E	32				3	3.5	4.5	4.0

Record Count: 11

*New Mexico Office of the State Engineer*  
**Well Reports and Downloads**

Township: 16S Range: 36E Sections: 36

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last)  Non-Domestic  Domestic  
• All

Well / Surface Data Report Avg Depth to Water Report

Water Column Report

Clear Form WATERS Menu Help

**AVERAGE DEPTH OF WATER REPORT 03/09/2005**

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
0	16S	36E	36				0	40	2.90	1.13

Record Count: 0

*New Mexico Office of the State Engineer*  
**Well Reports and Downloads**

Township:  Range:  Sections:

NAD27 X:  Y:  Zone:  Search Radius:

County:  Basin:  Number:  Suffix:

Owner Name: (First)  (Last)  :  Non-Domestic  Domestic

• All

AVERAGE DEPTH OF WATER REPORT 03/09/2005

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
0	17S	36E	11				2	48	510	42
1	17S	36E	11				2	48	47	46

Record Count: 2

ATTACHMENT V      SITE INFORMATION & METRICS FORMS AND  
INFORMATIONAL C-141

Plains Pipeline, L.P. Site Information and Metrics		Incident Date:	NMOCD Notified:
SITE: <b>Friscoe Skelly #2</b>		Assigned Site Reference #: <b>2004-00197</b>	
Company: Plains Pipeline, L.P.		NATIONAL RESPONSE CENTER - 800.424.8802	
Street Address: PO Box 1660		Notified Date/Time:	
Mailing Address: 5805 East Highway 80		Notified by:	
City, State, Zip: Midland, Texas 79702		Person Notified:	
Representative: Camille Reynolds		NRC Report# :	
Representative Telephone: 505.393.5611			
Telephone:			
Fluid volume released (bbls): 10 bbls		Recovered (bbls): 0 bbls	
>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days. (Also applies to unauthorized releases >500 mcf Natural Gas)			
5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)			
Leak, Spill, or Pit (LSP) Name: Friscoe Skelly #2			
Source of contamination: 4" Steel Pipeline			
Land Owner, i.e., BLM, ST, Fee, Other: Robert C. Rice			
LSP Dimensions 18' x 20'			
LSP Area: 338 sqft ft <sup>2</sup>			
Location of Reference Point (RP)			
Location distance and direction from RP			
Latitude: 32°52'4.316"N			
Longitude: 103°17'38.146"W			
Elevation above mean sea level: 3,810'amsl			
Feet from South Section Line			
Feet from West Section Line			
Location- Unit or ¼¼: SE¼ of the NW¼		Unit Letter: F	
Location- Section: 6			
Location- Township: T17S			
Location- Range: R37E			
Surface water body within 1000' radius of site: none			
Surface water body within 1000' radius of site:			
Domestic water wells within 1000' radius of site: none			
Agricultural water wells within 1000' radius of site: none			
Public water supply wells within 1000' radius of site: none			
Public water supply wells within 1000' radius of site:			
Depth from land surface to ground water (DG) ~78' bgs			
Depth of contamination (DC) -			
Depth to ground water (DG - DC = DtGW) - 0			
<b>1. Ground Water</b>		<b>2. Wellhead Protection Area</b>	<b>3. Distance to Surface Water Body</b>
If Depth to GW <50 feet: 20 points		If <1000' from water source, or;<200' from private domestic water source: 20 points	<200 horizontal feet: 20 points
If Depth to GW 50 to 99 feet: 10 points			200-100 horizontal feet: 10 points
If Depth to GW >100 feet: 0 points		If >1000' from water source, or;>200' from private domestic water source: 0 points	>1000 horizontal feet: 0 points
Ground water Score = 10 & 20		Wellhead Protection Area Score= 0	Surface Water Score= 0
Site Rank (1+2+3) = 10 & 20			
Total Site Ranking Score and Acceptable Concentrations			
Parameter	>19	10-19	0-9
Benzene <sup>1</sup>	10 ppm	10 ppm	10 ppm
BTEX <sup>1</sup>	50 ppm	50 ppm	50 ppm
TPH	100 ppm	1000 ppm	5000 ppm
<sup>1</sup> 100 ppm field VOC headspace measurement may be substituted for lab analysis			

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003  
Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company: <b>Plains Pipeline, L.P.</b>		Contact: <b>Camille Reynolds</b>	
Address: <b>PO Box 3119 (3705 E Hwy 158) Midland, Texas 79702 (79706)</b>		Telephone No. <b>505.396.3341</b>	
Facility Name <b>Friscoe Skelly #2 #2004-00197</b>		Facility Type <b>4" Steel Pipeline</b>	
Surface Owner: <b>Robert C. Rice</b>		Mineral Owner	Lease No.

**LOCATION OF RELEASE**

Unit Letter: <b>F</b>	Section <b>6</b>	Township <b>T17S</b>	Range <b>R37E</b>	Feet from the	North/South Line	Feet from the	East/West Line	County: <b>Lea</b>
--------------------------	---------------------	-------------------------	----------------------	---------------------	---------------------	---------------------	-------------------	--------------------

Latitude: 32°52'4.316"N Longitude: 103°17'38.146"W

**NATURE OF RELEASE**

Type of Release <b>Crude Oil</b>	Volume of Release <b>10 barrels</b>	Volume Recovered <b>0 barrels</b>
Source of Release <b>4" Steel Pipeline</b>	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>NA</b>	

If a Watercourse was Impacted, Describe Fully.\*  
**NA**

Describe Cause of Problem and Remedial Action Taken.\***4" Steel Pipeline The cause was either internal or external corrosion. Contaminated soil placed on a plastic barrier.**

Describe Area Affected and Cleanup Action Taken.\*  
**338 sqft 18' x 20': Site delineated. Contaminated soil disposed of in the Lea Station Landfarm. Remedial Goals: TPH 8015m = 1000&100 mg/Kg, Benzene = 10 mg/Kg, and BTEX, i.e., the mass sum of Benzene, Ethyl Benzene, Toluene, and Xylenes = 50 mg/Kg.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		<b><u>OIL CONSERVATION DIVISION</u></b>	
Printed Name: <b>Camille Reynolds</b>		Approved by District Supervisor:	
E-mail Address: <b>CJReynolds@PAALP.com</b>		Approval Date:	Expiration Date:
Title: <b>District Environmental Supervisor</b>		Conditions of Approval:	Attached <input type="checkbox"/>
Date:	Phone: <b>505.396.3341</b>		

Attach Additional Sheets If Necessary



## SITE INVESTIGATION AND CLOSURE PROPOSAL

Friscoe Skelly #2  
Ref. # 2004-00197

UL-F (SE¼ of the NW¼) of Section 6, R37E, T17S  
Latitude 32°52'4.316"N and Longitude 103°17'38.146"W  
Elevation ~3,810'amsl

~7 miles southeast of Lovington, Lea County, New Mexico

February 2005

Prepared by

Environmental Plus, Inc.  
2100 Avenue O  
P.O. Box 1558  
Eunice, New Mexico 88231  
Tele 505-394-3481 FAX 505-394-2601



*No ACTION.  
Will BE REVISED*

**STANDARD OF CARE**

Site Investigation and Closure Proposal

Friscove Skelly #2  
 Ref. # 2004-00197

The information provided in this report was collected consistent with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993), the NMOCD Unlined Surface Impoundment Closure Guidelines (February 1993), and the Environmental Plus, Inc. (EPI) Standard Operating Procedures and Quality Assurance/Quality Control Plan. The conclusions are based on field observations and laboratory analytical reports as presented in the report. Recommendations follow NMOCD guidance and represent the professional opinions of EPI staff. These opinions were arrived at with currently accepted geologic, hydrogeologic and engineering practices at this time and location. The report was prepared or reviewed by a certified or registered EPI professional with a background in engineering, environmental, and/or the natural sciences.

This report was prepared by:



\_\_\_\_\_  
 Patrick W. McCasland

\_\_\_\_\_  
 Date

This report was reviewed by:

\_\_\_\_\_  
 Iain Olness, PG

\_\_\_\_\_  
 Date

### Distribution List

Name	Title	Company or Agency	Mailing Address	e-mail
Paul Sheeley	Environmental Engineer	NMOCD	1625 French Dr, Hobbs, NM 88231	PSheelley@state.nm.us
Larry Johnson	Environmental Engineer	NMOCD	1625 French Dr, Hobbs, NM 88231	LWJohnson@state.nm.us
Camille Reynolds	Environmental Supervisor	Plains	P.O. Box 3119, Midland, TX 79702	CReynolds@paalp.com
Jeff Dann	Environmental Director	Plains	333 Clay Street Suite #1600, Houston, TX 77002	JPDann@paalp.com
Cody Miller	EPI General Manager	EPI	P.O. Box 1558, Eunice, NM 88231	Enviplus1@aol.com
Sherry Miller	EPI President	EPI	P.O. Box 1558, Eunice, NM 88231	Enviplus1@aol.com

NMOCD - New Mexico Oil Conservation Division

NMSLO - New Mexico State Land Office

Plains - Plains All American Pipeline

EPI - Environmental Plus, Inc.

BLM - U.S. Department of Interior Bureau of Land Management

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## 1.0 INTRODUCTION AND SUMMARY

This site is located in UL-F (SE¼ of the NW¼) of Section 6, R37E, T17S at a latitude of 32°52'4.316"N and a longitude of 103°17'38.146"W, approximately 7 miles southeast of Lovington, New Mexico on property owned by the Robert C. Rice. Site and topographical maps are included in Attachment I. The estimated 10 barrel (bbl) crude oil leak attributed to internal/external corrosion, occurred in the Plains All American Pipeline (Plains) Friscoe Skelly 4" steel pipeline with no bbls recovered. Approximately 338 square feet (ft<sup>2</sup>) (18' x 20') of surface area was impacted. Local groundwater is estimated to occur at approximately 73-feet below ground surface ('bgs) and is based on water level measurements of monitoring wells associated with another Plains site approximately 1,300 feet due east of the site at a similar elevation. There are no surface water bodies or domestic or agricultural water wells observed to be within a 1,000 foot radius of the site. This gives the site a 10 point New Mexico Oil Conservation Division (NMOCD) ranking score for soil from the surface to 28'bgs and 20 points for soil >28'bgs. These rankings apply the following remedial guidelines for the "constituents/contaminants of concern" (CoCs):

CONSTITUENTS/CONTAMINANTS OF CONCERN	REMEDIAL GOAL
Benzene	10 mg/Kg
BTEX (mass sum of benzene, toluene, ethylbenzene, and xylenes)	50 mg/Kg
Total Petroleum Hydrocarbon 8015m (TPH <sup>8015m</sup> ) Soil from the surface to 28'bgs	1000 mg/Kg
TPH <sup>8015m</sup> (Soil >28'bgs)	100 mg/Kg

In September 2004, Environmental Plus, Inc. (EPI) with direction from Plains, excavated 1,138 cubic yards (yd<sup>3</sup>) of impacted soil from the release area and disposed of the soil in the NMOCD approved and permitted Plains Lea Station Landfarm GW-351. Samples collected in October 2004 from the sidewalls of the 16-foot deep excavation indicated that the horizontal extents of impact had been delineated; however, the excavation bottom at 16'bgs remained above the remedial goals. In November 2004, to delineate the vertical extent of impact, a trench was excavated beneath the leak origin and sampled. Results from the leak origin trench indicated a decreasing TPH<sup>8015m</sup> gradient; however, the sample collected from the floor of the trench at 24'bgs was above the remedial goals. Subsequently, a leak origin soil boring (BH1) was advanced in the bottom of the excavation. The analytical results established a decreasing TPH<sup>8015m</sup> gradient, i.e., 2,070 mg/Kg at 21'bgs to an acceptable 46.8 mg/Kg at 36'bgs. The TPH<sup>8015m</sup> concentration from the 41'bgs sample was 125 mg/Kg and is in excess of the 100 mg/Kg remedial goal. The noted increase from the 36'bgs could be due to sampling or laboratory variables, nevertheless, the results establish a consistent decreasing gradient supporting the conclusion that the groundwater had not been impacted. The benzene and BTEX data also support this conclusion, i.e., analytical results from the 36'bgs and the 41'bgs samples were reported as not being detected above the method detection limits. To remediate and close the site, Plains proposes to install an oversized 20 mil thick polyethylene liner at 16'bgs over the remaining hydrocarbon source term centered beneath the leak origin. This will interrupt the vertical transport mechanism effectively isolating

the crude oil residual and protecting the groundwater. Prior to liner installation the excavation bottom will be screened in the field with a photoionization detector (PID) to determine the exact diameter of the top of the contaminated soil column. This is necessary so that the excavation perimeter can be made to accommodate the 3-foot laterally oversized liner. Because of the rock at the site and the need to protect the liner from abrasion, the excavation bottom will be contoured with a 6 to 8-inch layer of cushioning sand prior to liner installation, similarly, a 6 to 8-inch layer of cushioning sand will be placed on top of the liner prior to backfilling with clean soil. This proposed method will effectively isolate the remaining crude oil source term, negating the vertical transport mechanism, and be protective of the local groundwater. Plains will implement this proposal upon NMOCD approval and submit a report documenting successful implementation of the proposal along with the final form C-141 and a request that the NMOCD require "no further action" be required at the site, except follow-up reseeding consistent with the landowner. Plains will also ensure that the NMOCD is notified at least 48 hours prior to sampling events and liner installation.

## 2.0 ENVIRONMENTAL MEDIA CHARACTERIZATION

Chemical parameters of the soil and ground water were characterized consistent with the characterization and remediation/abatement goals and objectives set forth in the New Mexico Oil Conservation Division (NMOCD) approved **"General Work Plan for Remediation of E.O.T.T. Pipeline Spills, Leaks and Releases in New Mexico, July 2000"** and the NMOCD guidelines published in the following documents:

- Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)
- Unlined Surface Impoundment Closure Guidelines (February 1993)

Acceptable thresholds for **contaminants/constituents of concern** (CoCs), i.e., TPH, benzene, and the mass sum of benzene, toluene, ethylbenzene, and total xylene (BTEX), will be determined based on the NMOCD Ranking Criteria as follows:

- Depth to Ground water, i.e., distance from the lower most acceptable concentration to the ground water,
- Wellhead Protection Area, i.e., distance from fresh water supply wells, and
- Distance to Surface Water Body, i.e., horizontal distance to all down gradient surface water bodies.

## 2.1 GEOLOGICAL DESCRIPTION

The United States Geological Survey (USGS) Ground-Water Report 6, "Geology and Ground-Water Conditions in Southern Lea County, New Mexico," A. Nicholson and A. Clebsch, 1961, describes the near surface geology of south central Lea County as an intergrade of the Quaternary Alluvium (QA) sediments, i.e., fine to medium sand, with the mostly eroded Cenozoic Ogallala (CO) formation. Typically, the QA and CO formations in the area are capped by a thick interbed of caliche.

**2.2 ECOLOGICAL DESCRIPTION**

The area is an intergrade of the Great Plains and the Upper Chihuahuan Desert biomes consisting primarily of flat to rolling hills with Honey Mesquite (*Prosopis glandulosa*) along with typical desert grasses and weeds. Mammals represented, include Orrd's and Merriam's Kangaroo Rat, Deer Mouse, White Throated Wood Rat, Cottontail Rabbit, Black Tailed Jackrabbit, and the Mule Deer. Reptiles, Amphibians, and Birds are numerous and typical of area. A survey of Listed, Threatened, or Endangered species was not conducted.

**2.3 AREA GROUND WATER**

Local ground water is estimated to occur at 73 'bgs and is based primarily on November 2004 measurements of monitoring wells at a similar surface elevation, located approximately 1,300 feet east of the site at another Plains remediation site. New Mexico Office of the State Engineer (NMOSE) Well #4712, at an elevation 10-feet lower than the site, is located approximately 0.65 mile south with a recorded water level of 75'bgs and is consistent with the November 2004 measurements. However, water well #2474 listed in the NMOSE water well database, located approximately 0.4 mile southwest of the site at a similar surface elevation, has a groundwater level of 40'bgs that was recorded in 1954, but can not be considered to be representative of the site groundwater given the distance and direction from the site. Further, the leak origin soil boring was advanced to 41'bgs and did not encounter groundwater or moist soil typically encountered when approaching the zone of saturation. According to the USGS, the ground water elevation decreases generally to the southeast.

**2.4 AREA WATER WELLS**

The area water wells recorded by the New Mexico Office of the State Engineer are annotated on the USGS topographical map included in Attachment I and the water well reports are included in Attachment IV.

**2.5 AREA SURFACE WATER BODIES**

There are no permanent or intermittent surface water bodies within a 1,000 feet radius of the site.

**3.0 NMOCD SITE RANKING**

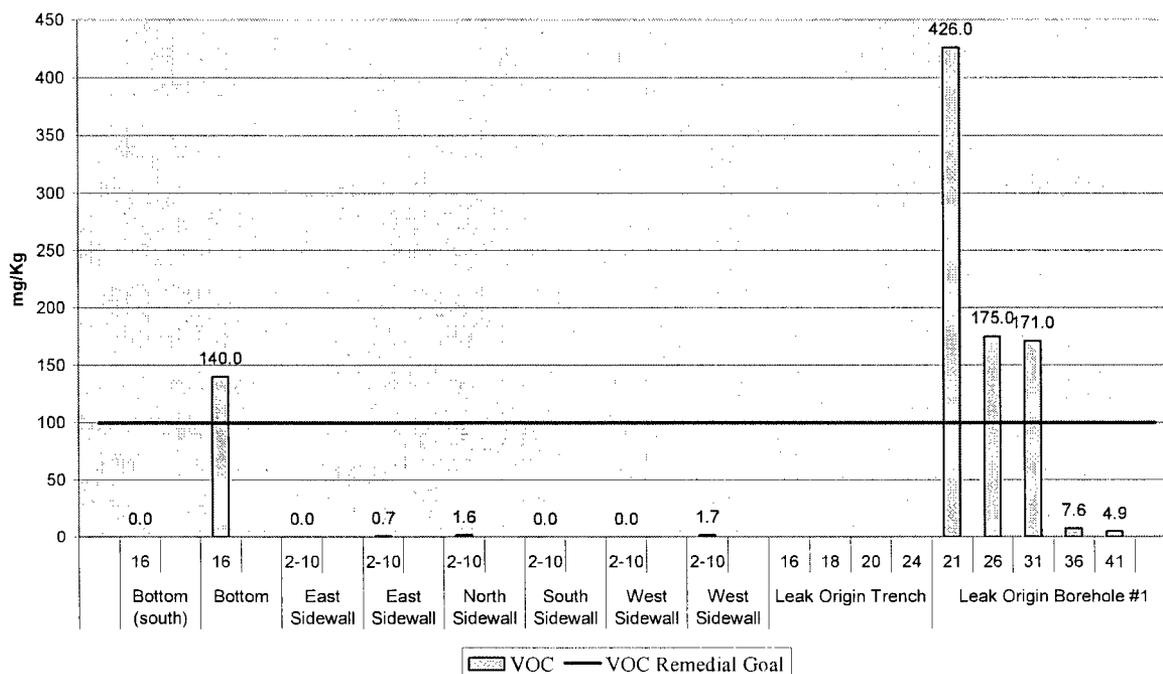
Based on the proximity of the site to protectable area water wells, surface water bodies, and depth to ground water, the site has an NMOCD ranking score of 10 for soil down to 28'bgs and 20 points for soil >28'bgs with the soil remedial goals highlighted below in the Site Ranking Matrix.

1. Ground Water		2. Wellhead Protection Area		3. Distance to Surface Water Body	
If Depth to GW <50 feet: 20 points		If <1000' from water source, or; <200' from private domestic water source: 20 points		<200 horizontal feet: 20 points	
If Depth to GW 50 to 99 feet: 10 points				200-100 horizontal feet: 10 points	
If Depth to GW >100 feet: 0 points		If >1000' from water source, or; >200' from private domestic water source: 0 points		>1000 horizontal feet: 0 points	
Ground water Score = 10 <del>20</del>		Wellhead Protection Area Score = 0		Surface Water Score = 0	
Site Rank (1+2+3) = 20 + 0 + 0 = 10 and 20 points					
Total Site Ranking Score and Acceptable Remedial Goal Concentrations					
Parameter	>19 (28 to 78'bgs)	10-19 (surface to 28'bgs)	0-9		
Benzene <sup>1</sup>	10 ppm	10 ppm	10 ppm		
BTEX <sup>1</sup>	50 ppm	50 ppm	50 ppm		
TPH	100 ppm	1000 ppm	5000 ppm		

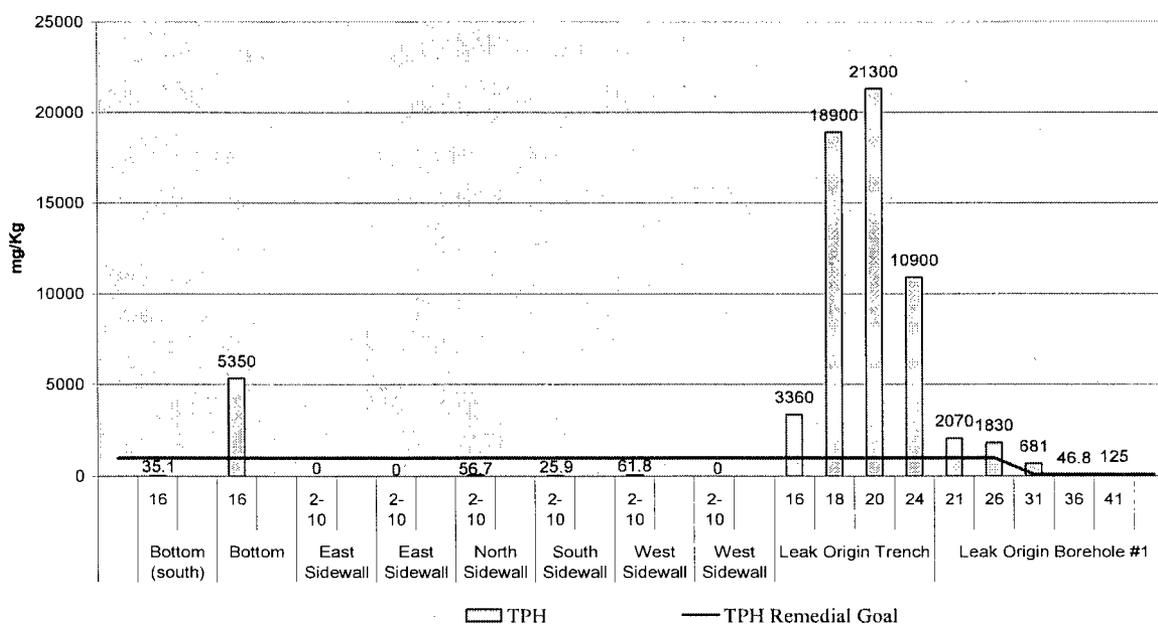
#### 4.0 SUBSURFACE SOIL INVESTIGATION

In September 2004, Environmental Plus, Inc. (EPI) with direction from Plains, excavated 1,138 yd<sup>3</sup> of impacted soil from the release area and disposed of the soil in the NMOCD approved and permitted Plains Lea Station Landfarm GW-351. Samples collected in October 2004 from the sidewalls of the 16-foot deep excavation indicated that the horizontal extents of impact had been delineated; however, the excavation bottom at 16'bgs remained above the remedial goals. In November 2004, to delineate the vertical extent of impact, a trench was excavated beneath the leak origin and sampled. Results from the leak origin trench indicated a decreasing TPH<sup>8015m</sup> gradient; however, the sample collected from the floor of the trench at 24'bgs was above the remedial goals. Subsequently, a leak origin soil boring (BH1) was advanced in the bottom of the excavation. The analytical results established a decreasing TPH<sup>8015m</sup> gradient, i.e., 2,070 mg/Kg at 21'bgs to an acceptable 46.8 mg/Kg at 36'bgs. The TPH<sup>8015m</sup> concentration from the 41'bgs sample was 125 mg/Kg and is in excess of the 100 mg/Kg remedial goal. The noted increase from the 36'bgs could be due to sampling or laboratory variables, nevertheless, the results establish a consistent decreasing gradient supporting the conclusion that the groundwater had not been impacted. The benzene and BTEX data also support this conclusion, i.e., analytical results from the 36'bgs and the 41'bgs samples were reported as non-detectable above the method detection limits. The laboratory reports are summarized and provided in Attachment III and illustrated below.

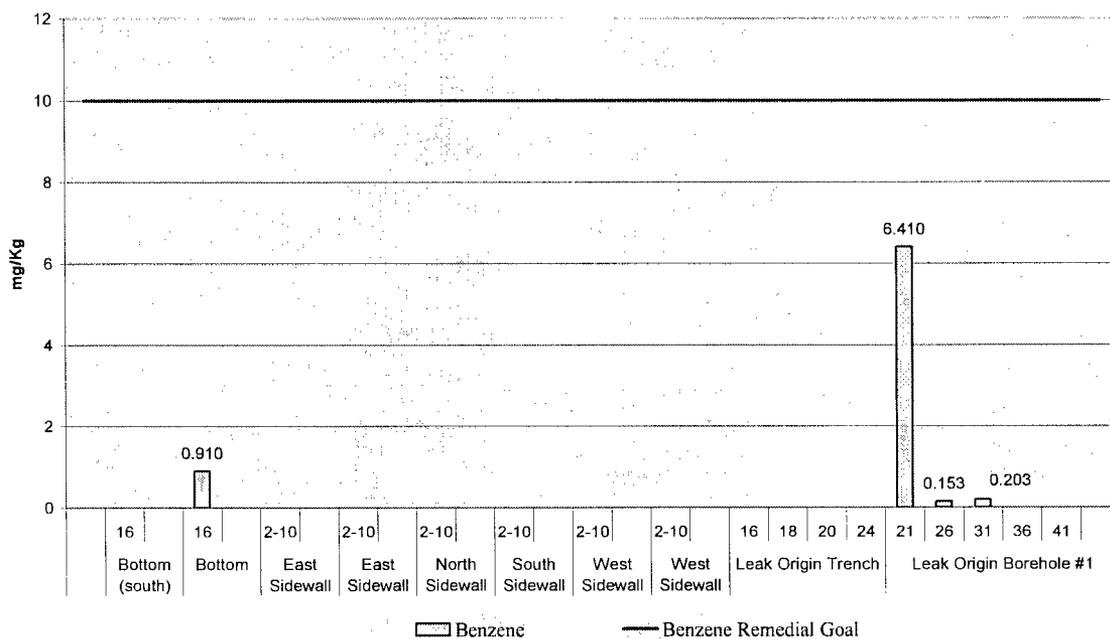
**Plains All American Pipeline  
Friscoe Skelly #2 #2004-00197  
Volatile Organic Constituents (VOC) Delineation**



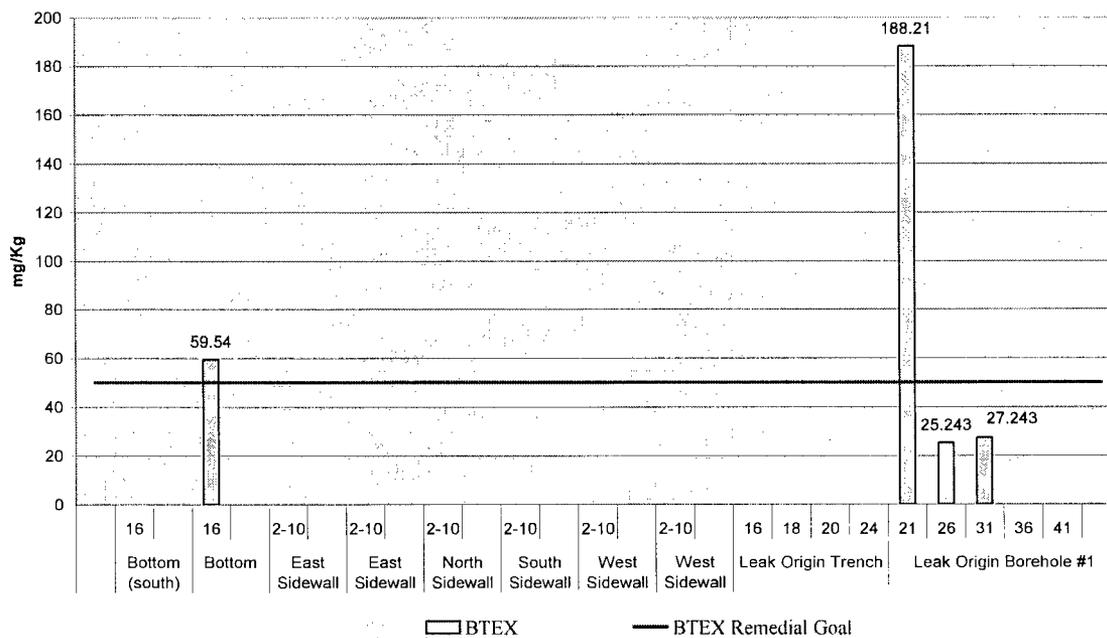
**Plains All American Pipeline  
Friscoe Skelly #2 #2004-00197  
Total Petroleum Hydrocarbon 8015M Delineation**



Plains All American Pipeline  
Friscoe Skelly #2 #2004-00197  
Benzene Delineation



Plains All American Pipeline  
Friscoe Skelly #2 #2004-00197  
BTEX Delineation



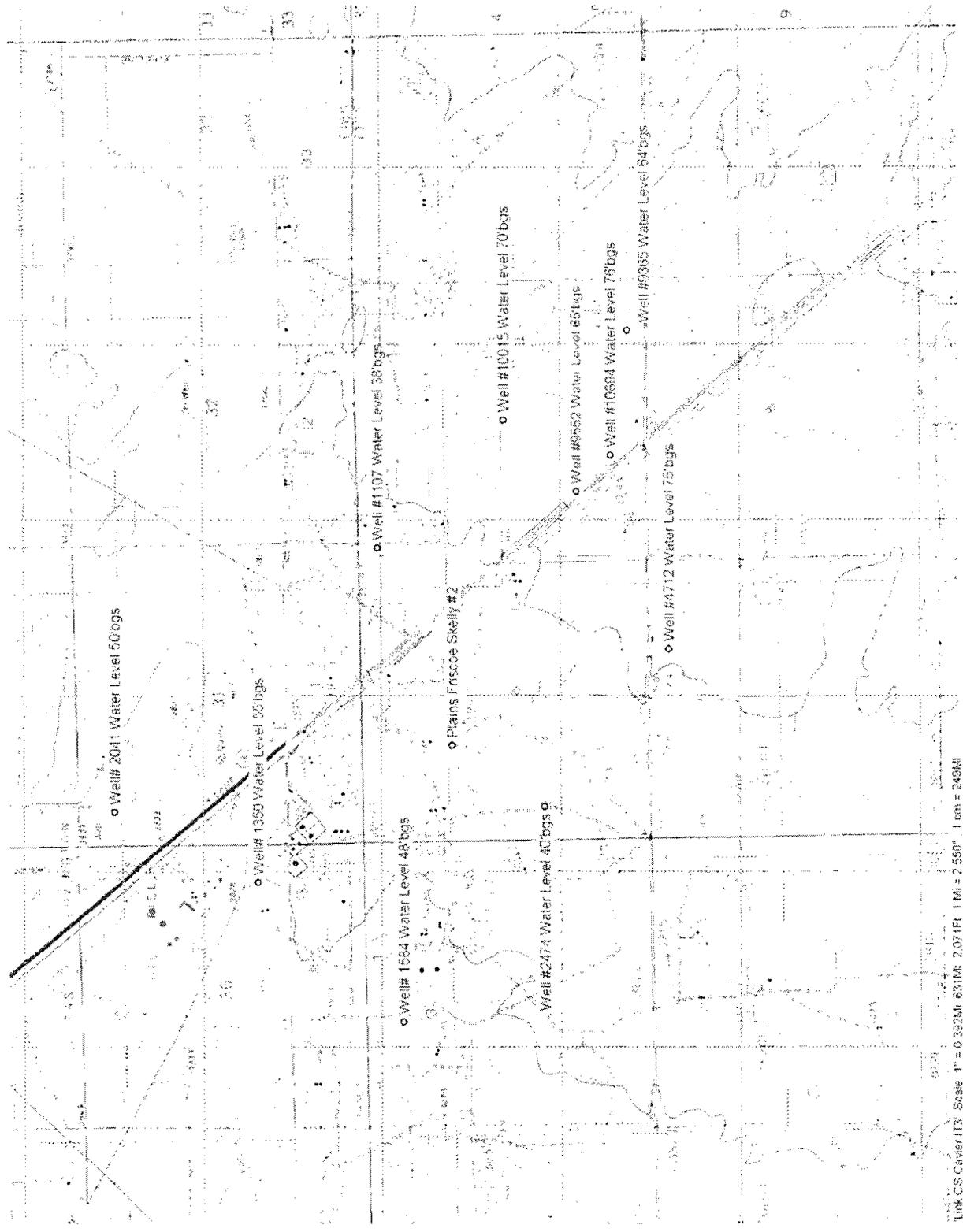
## 5.0 GROUND WATER INVESTIGATION

The soil investigation indicates the groundwater has not been impacted.

## 6.0 SOIL REMEDIATION PROPOSAL

To remediate and close the site, Plains proposes to install a 3-foot oversized 20 mil thick polyethylene liner at 16' bgs over the remaining hydrocarbon source term centered beneath the leak origin. This will interrupt the vertical transport mechanism effectively isolating the crude oil residual and protecting the groundwater. Prior to liner installation the excavation bottom will be screened in the field with a PID to determine the exact diameter of the top of the contaminated soil column. This is necessary so that the excavation perimeter can be made to accommodate the 3-foot laterally oversized liner. Because of the rock at the site and the need to protect the liner from abrasion, the excavation bottom will be contoured with a 6 to 8-inch layer of cushioning sand prior to liner installation, similarly, a 6 to 8-inch layer of cushioning sand will be placed on top of the liner prior to backfilling with clean soil. This proposed method will effectively isolate the remaining crude oil source term, negating the vertical transport mechanism, and be protective of the local groundwater. Plains will implement this proposal upon NMOCD approval and submit a report documenting successful implementation of the proposal along with the final form C-141 and a request that the NMOCD require "no further action" be required at the site, except follow-up reseeding consistent with the landowner. Plains will also ensure that the NMOCD is notified at least 48 hours prior to sampling events and liner installation.

ATTACHMENT I: SITE MAPS



PLAINS ALL  
AMERICAN  
FRISCOE SKELLY  
#2  
#2004-00197  
UL-F SEC 6  
T17S R37E  
LEA CO NM  
AFFECTED AREA  
338 SQFT



14

SCALE 1:4,000



FEET

UNIVERSAL TRANSVERSE MERCATOR  
NAD 1983 HFGM (NEW PEARSON)

FRISCOE SKELLY RD ROAD.55F  
10/11/2004



Plains  
Friscoe Skelly  
#2  
#2004-00197  
UL-F Sec 6  
T17S R37E  
Lea Co NM  
Excavation  
Map  
December  
2004

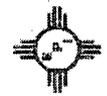


Scale 1:150



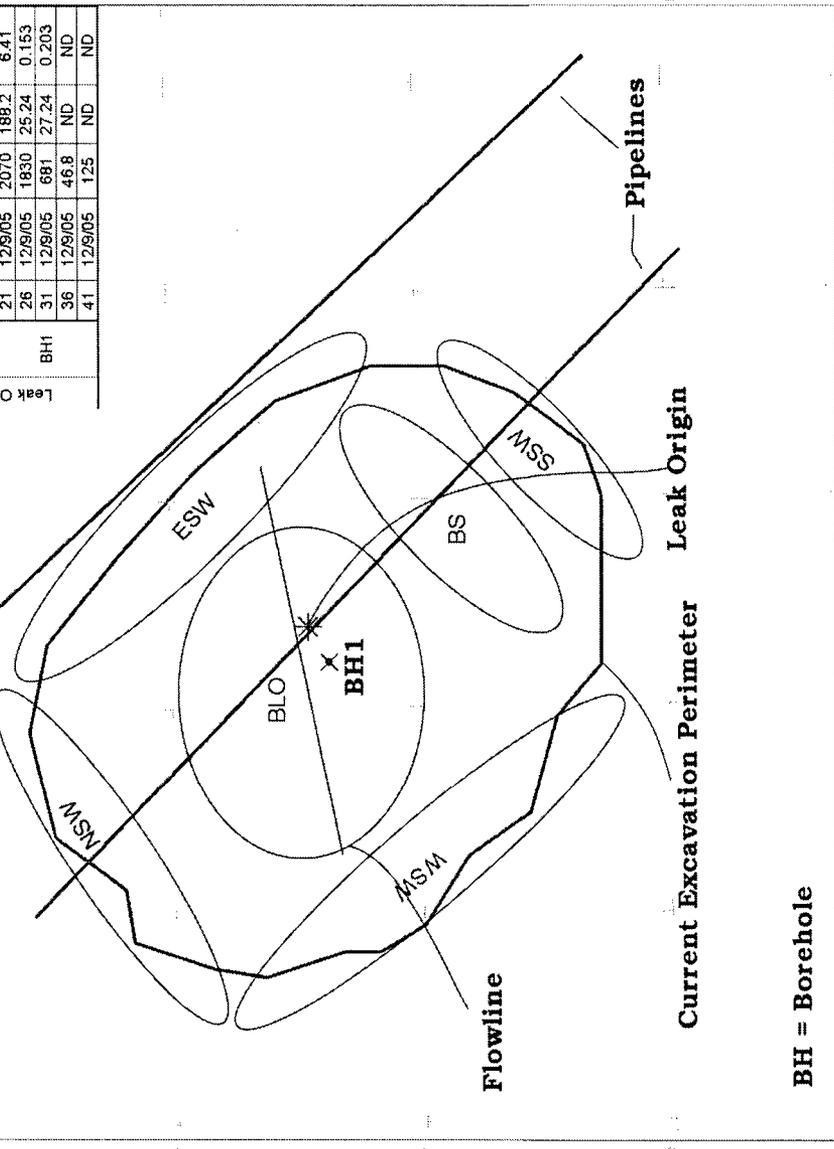
Universal Transverse Mercator  
14 North  
NAD 1983 FIPS (New Mexico)

Friscoe Skelly no road.sst  
3/6/2005



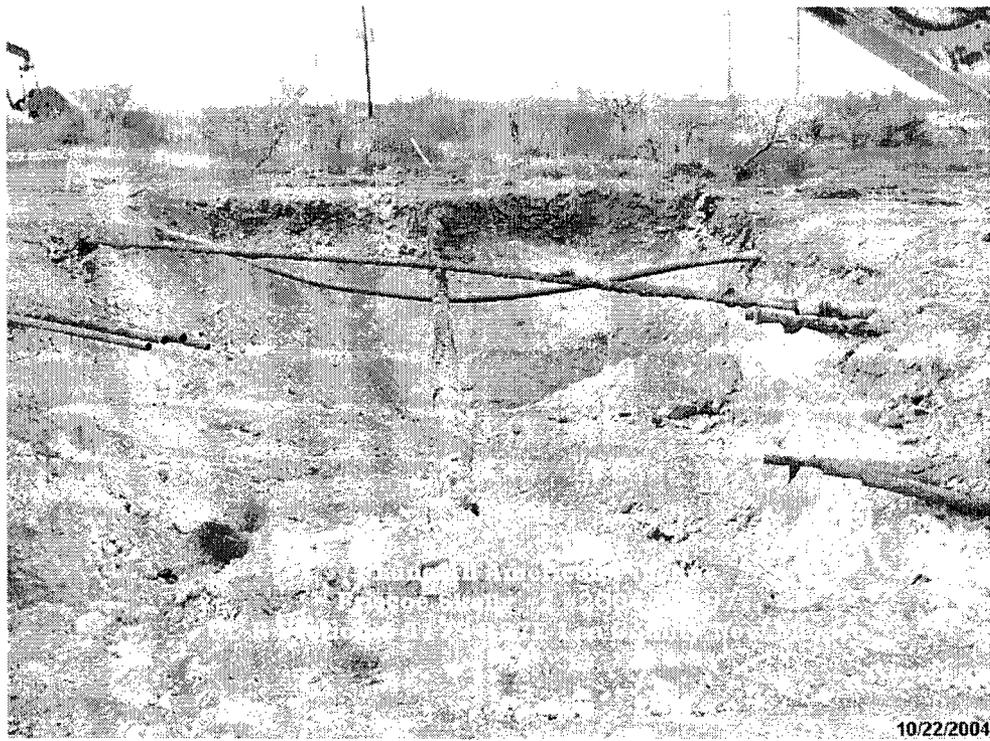
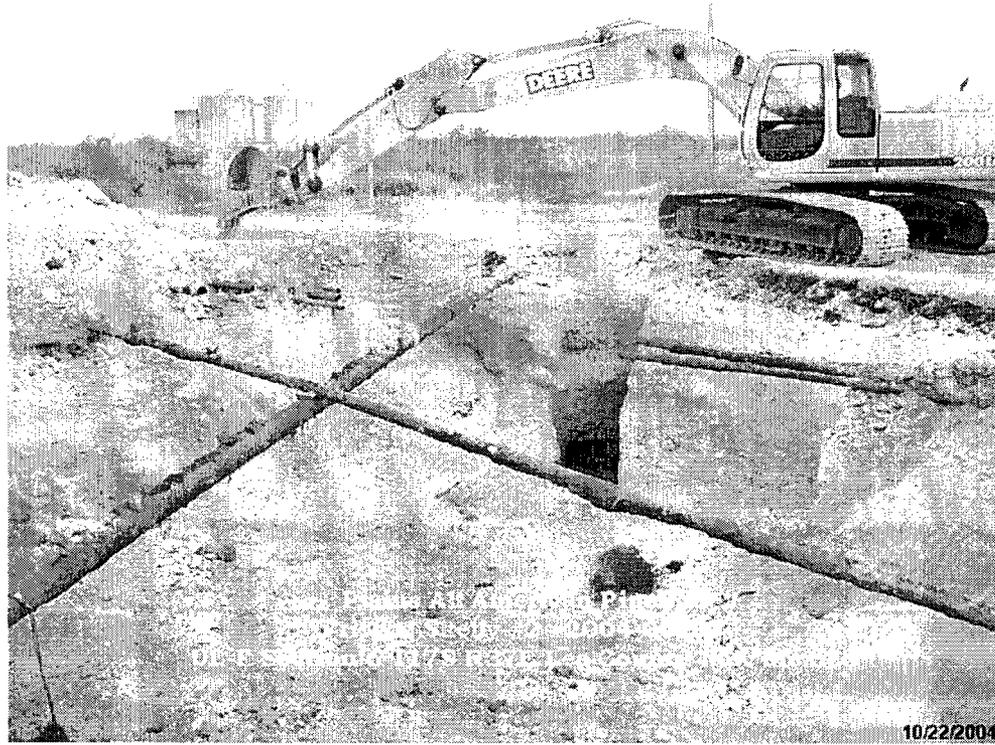
Sample Location	Sampling Interval	Date	TPH mg/Kg	BTEX mg/Kg	Benzene mg/Kg
Trench	18	11/9/04	18900	na	na
	20	11/9/04	21300	na	na
	24	11/9/04	10900	na	na
BH1	26	12/9/05	1830	188.2	6.41
	31	12/9/05	681	27.24	0.203
	36	12/9/05	46.8	ND	ND
	41	12/9/05	125	ND	ND

Sample Location	Sampling Interval (FT. BGS)	Date	TPH mg/Kg	BTEX mg/Kg	Benzene mg/Kg
Bottom (south) (BS)	16	9/24/2004	35.1	ND	ND
Bottom Leak Origin (BLO)	16	10/28/2004	5350	59.54	0.91
East Sidewall (ESW)	2-10 Comp	10/28/2004	ND	ND	ND
North Sidewall (NSW)	2-10 Comp	10/28/2004	56.7	ND	ND
South Sidewall (SSW)	2-10 Comp	9/24/2004	25.9	ND	ND
West Sidewall (WSW)	2-10 Comp	10/28/2004	ND	ND	ND



BH = Borehole

ATTACHMENT II: PHOTOGRAPHS



ATTACHMENT III: ANALYTICAL REPORTS AND SUMMARY

**Plains All American Pipeline  
Friscoe Skelly #2 #2004-00197 Soil Delineation Information**

Sample Location	Vertical Sampling Interval (FT. BGS <sup>1</sup> )	SAMPLE ID#	Date	Lithology	VOC <sup>2</sup> ppm	GRO <sup>3</sup> mg/Kg	DRO <sup>4</sup> mg/Kg	TPH <sup>5</sup> mg/Kg	BTEX mg/Kg	Benzene mg/Kg	Toluene mg/Kg	Ethylbenzene mg/Kg	Xylene (m,p) mg/Kg	Xylene (o) mg/Kg
South Sidewall Composite	2-10	SPFS92404SSWC4 <sup>1</sup>	9/24/2004	Caliche	--	ND	25.9	25.9	ND	ND	ND	ND	ND	ND
East Sidewall Composite	2-10	SPFS92404ESWC4 <sup>1</sup>	9/24/2004	Caliche	--	ND	ND	ND	ND	ND	ND	ND	ND	ND
West Sidewall Composite	2-10	SPFS92404WSWC4 <sup>1</sup>	9/24/2004	Caliche	--	10.9	30.9	61.8	ND	ND	ND	ND	ND	ND
South Bottom Composite	16	SPFS92404BHC16 <sup>1</sup>	9/24/2004	Caliche	--	(7.79J)	35.1	35.1	ND	ND	ND	ND	ND	ND
Bottom	16	SPFS102804BH	10/28/2004	Caliche	140.0	1190	4160	5350	59,540	0.910	11,100	15,300	22,300	9,930
North Sidewall Composite	2-10	SPFS102804NSW	10/28/2004	Caliche	1.6	ND	56.7	56.7	ND	ND	ND	ND	ND	ND
East Sidewall Composite	2-10	SPFS102804ESW	10/28/2004	Caliche	0.7	ND	ND	ND	ND	ND	ND	ND	ND	ND
West Sidewall Composite	2-10	SPFS102804WSW	10/28/2004	Caliche	1.7	ND	ND	ND	ND	ND	ND	ND	ND	ND
Leak Origin Trench	16	SPFS110904BH16	11/9/2004	Caliche	--	796	2570	3360	na	na	na	na	na	na
Leak Origin Trench	18	SPFS110904BH18	11/9/2004	Caliche	--	8060	18900	18900	na	na	na	na	na	na
Leak Origin Trench	20	SPFS110904BH20	11/9/2004	Caliche	--	8190	13100	21300	na	na	na	na	na	na
Leak Origin Trench	24	SPFS110904BH24	11/9/2004	Caliche	--	4400	6490	10900	na	na	na	na	na	na
Leak Origin Borehole #1	21	F.S. BH#1-5'	12/9/2005	Caliche	426.0	1020	1050	2070	188,210	6.410	55,500	43,600	60,000	22,700
Leak Origin Borehole #1	26	F.S. BH#1-10'	12/9/2005	Caliche	175.0	498	1330	1830	25,243	0.153	4,140	6,810	10,500	3,640
Leak Origin Borehole #1	31	F.S. BH#1-15'	12/9/2005	Sand	171.0	243	438	681	27,243	0.203	4,820	7,240	10,700	4,280
Leak Origin Borehole #1	36	F.S. BH#1-20'	12/9/2005	Sand	7.6	(8.36J)	46.8	46.8	ND	ND	ND	ND	ND	ND
Leak Origin Borehole #1	41	F.S. BH#1-25'	12/9/2005	Sand	4.9	(5.82J)	125	125	ND	ND	ND	ND	ND	ND
New Mexico Oil Conservation Division Site Remedial Goals - Surface to 28' bgs					100			1,000	50	10				
New Mexico Oil Conservation Division Site Remedial Goals - >28' bgs					100			100	50	10				

<sup>1</sup>bgs - below ground surface

<sup>2</sup>GRO-Gasoline Range Organics C<sub>6</sub>-C<sub>10</sub>

<sup>3</sup>DRO-Diesel Range Organics C<sub>10</sub>-C<sub>35</sub>

<sup>4</sup>TPH- Total Petroleum Hydrocarbon = GRO+DRO

<sup>5</sup>Bolded values are in excess of the New Mexico Oil Conservation Division guideline threshold for the parameter

<sup>6</sup>Soil chloride residuals must not be capable of impacting groundwater or surface water above Water Quality Control Commission (WQCC) standard of 250 mg/L.

<sup>7</sup>na - not analyzed

<sup>8</sup>VOC - Volatile Organic Constituent/Contaminant Headspace

<sup>9</sup>J - Parameter detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag)



ATTACHMENT IV: AREA WATER INFORMATION



*New Mexico Office of the State Engineer*  
**Well Reports and Downloads**

Township: [17S] Range: [37E] Sections: [5,6,7,8]

NAD27 X: [ ] Y: [ ] Zone: [ ] Search Radius: [ ]

County: [ ] Basin: [ ] Number: [ ] Suffix: [ ]

Owner Name: (First) [ ] (Last) [ ]  Non-Domestic  Domestic  
 All

Well / Surface Data Report      Avg Depth to Water Report

Water Column Report

Clear Form      WATERS Menu      Help

**AVERAGE DEPTH OF WATER REPORT 03/09/2005**

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	17S	37E	05				15	38	76	62
L	17S	37E	14				2	40	43	40
L	17S	37E	07				6	39	75	65
L	17S	37E	08				1	53	50	50

Record Count: 00

*New Mexico Office of the State Engineer*  
**Well Reports and Downloads**

Township:  Range:  Sections:

NAD27 X:  Y:  Zone:  Search Radius:

County:  Basin:  Number:  Suffix:

Owner Name: (First)  (Last)   Non-Domestic  Domestic  
 All

**AVERAGE DEPTH OF WATER REPORT 03/09/2005**

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	16S	37E	21				8	50	72	53
L	16S	37E	32				5	35	45	38

Record Count: 11

*New Mexico Office of the State Engineer*  
**Well Reports and Downloads**

Township:  Range:  Sections:

NAD27 X:  Y:  Zone:  Search Radius:

County:  Basin:  Number:  Suffix:

Owner Name: (First)  (Last)   Non-Domestic  Domestic  
 All

AVERAGE DEPTH OF WATER REPORT 03/09/2005

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	16S	36E	36				6	40	257	116

Record Count: 6

*New Mexico Office of the State Engineer*  
**Well Reports and Downloads**

Township:  Range:  Sections:

NAD27 X:  Y:  Zone:  Search Radius:

County:  Basin:  Number:  Suffix:

Owner Name: (First)  (Last)   Non-Domestic  Domestic  
 All

Well / Surface Data Report     Avg Depth to Water Report  
 Water Column Report  
 Clear Form     WATERS Menu     Help

**AVERAGE DEPTH OF WATER REPORT 03/09/2005**

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	17S	36E	01				5	48	110	64
L	17S	36E	12				3	45	47	46

Record Count: 9

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ATTACHMENT V: SITE INFORMATION & METRICS FORM AND  
INFORMATIONAL NEW MEXICO OIL CONSERVATION DIVISION FORM  
C-141

District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources

Revised October 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company: <b>Plains All American Pipeline</b>		Contact: <b>Camille Reynolds</b>
Address <b>PO Box 1660 5805 East Highway 80 Midland, Texas 79702</b>		Telephone No. <b>505.393.5611</b>
Facility Name <b>Friscoe Skelly #2 #2004-00197</b>		Facility Type <b>4" Steel Pipeline</b>
Surface Owner: <b>Robert C. Rice</b>	Mineral Owner	Lease No.

**LOCATION OF RELEASE**

Unit Letter: <b>F</b>	Section <b>6</b>	Township <b>T17S</b>	Range <b>R37E</b>	Feet from the	North/South Line	Feet from the	East/West Line	County: <b>Lea</b>
--------------------------	---------------------	-------------------------	----------------------	---------------------	---------------------	---------------------	-------------------	--------------------

Latitude: 32°52'4.316"N Longitude: 103°17'38.146"W

**NATURE OF RELEASE**

Type of Release <b>Crude Oil</b>	Volume of Release <b>10 bbls barrels</b>	Volume Recovered <b>0 bbls barrels</b>
Source of Release <b>4" Steel Pipeline</b>	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? No <input type="checkbox"/> Not Required <input checked="" type="checkbox"/> Yes <input type="checkbox"/>	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>NA</b>	

If a Watercourse was Impacted, Describe Fully.\*  
**NA**

Describe Cause of Problem and Remedial Action Taken.\* **4" Steel Pipeline The cause was either internal or external corrosion. Contaminated soil placed on a plastic barrier.**

Describe Area Affected and Cleanup Action Taken.\*  
**338 sqft 18' x 20': Site delineated. Contaminated soil disposed of in the Lea Station Landfarm. Remedial Goals: TPH 8015m = 1000&100 mg/Kg, Benzene = 10 mg/Kg, and BTEX, i.e., the mass sum of Benzene, Ethyl Benzene, Toluene, and Xylenes = 50 mg/Kg.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<b><u>OIL CONSERVATION DIVISION</u></b>	
Printed Name: <b>Camille Reynolds</b>	Approved by District Supervisor:	
E-mail Address: <b>CJReynolds@PAALP.com</b>	Approval Date:	Expiration Date:
Title: <b>District Environmental Supervisor</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date:	Phone: <b>505.393.5611</b>	

Attach Additional Sheets If Necessary



Plains All American Pipeline Site Information and Metrics		Incident Date: Plains All American Pipeline	NMOCD Notified:
SITE: <b>Friscoe Skelly #2</b>		Assigned Site Reference #: <b>2004-00197</b>	
Company: Plains All American Pipeline		NATIONAL RESPONSE CENTER - 800.424.8802	
Street Address: PO Box 1660		Notified Date/Time:	
Mailing Address: 5805 East Highway 80		Notified by:	
City, State, Zip: Midland, Texas 79702		Person Notified:	
Representative: Camille Reynolds		NRC Report# :	
Representative Telephone: 505.393.5611			
Telephone:			
Fluid volume released (bbls): 10 bbls		Recovered (bbls): 0 bbls	
>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days. (Also applies to unauthorized releases >500 mcf Natural Gas)			
5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)			
Leak, Spill, or Pit (LSP) Name: Friscoe Skelly #2			
Source of contamination: 4" Steel Pipeline			
Land Owner, i.e., BLM, ST, Fee, Other: Robert C. Rice			
LSP Dimensions 18' x 20'			
LSP Area: 338 sqft ft <sup>2</sup>			
Location of Reference Point (RP)			
Location distance and direction from RP			
Latitude: 32°52'4.316"N			
Longitude: 103°17'38.146"W			
Elevation above mean sea level: 3,810'amsl			
Feet from South Section Line			
Feet from West Section Line			
Location- Unit or ¼¼: SE¼ of the NW¼		Unit Letter: F	
Location- Section: 6			
Location- Township: T17S			
Location- Range: R37E			
Surface water body within 1000' radius of site: none			
Surface water body within 1000' radius of site:			
Domestic water wells within 1000' radius of site: none			
Agricultural water wells within 1000' radius of site: none			
Public water supply wells within 1000' radius of site: none			
Public water supply wells within 1000' radius of site:			
Depth from land surface to ground water (DG) ~78' bgs			
Depth of contamination (DC) -			
Depth to ground water (DG - DC = DtGW) - 0			
<b>1. Ground Water</b>		<b>2. Wellhead Protection Area</b>	
If Depth to GW <50 feet: 20 points		If <1000' from water source, or;<200' from private domestic water source: 20 points	
If Depth to GW 50 to 99 feet: 10 points			
If Depth to GW >100 feet: 0 points		If >1000' from water source, or; >200' from private domestic water source: 0 points	
Ground water Score = 10 & 20		Wellhead Protection Area Score= 0	
Site Rank (1+2+3) = 10 & 20		Surface Water Score= 0	
<b>Total Site Ranking Score and Acceptable Concentrations</b>			
Parameter	>19	10-19	0-9
Benzene <sup>1</sup>	10 ppm	10 ppm	10 ppm
BTEX <sup>1</sup>	50 ppm	50 ppm	50 ppm
TPH	100 ppm	1000 ppm	5000 ppm

<sup>1</sup>100 ppm field VOC headspace measurement may be substituted for lab analysis

District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-141