

1R - 450

REPORTS

DATE:

1/25/2005

January 25, 2005

Mr. Paul Sheeley
New Mexico Oil Conservation Division – District I
1625 North French Drive
Hobbs, New Mexico 88240

Re: Final Pipeline Spill Investigation Report, Dynegy Midstream Services, L.P., Unit Letter H (SE/4, NE/4), Section 11, Township 23 South, Range 37 East, Lea County, New Mexico

Dear Mr. Sheeley:

Dynegy Midstream Services, L.P. (Dynegy) has retained Larson and Associates Inc. (LA) to investigate potential impacts to soil from a historic natural gas liquids spill that occurred from a pipeline leak in the southeast quarter (SE/4) of the northeast quarter (NE/4), Section 11, Township 23 South, Range 37 East, Lea County, New Mexico (Site #57). The spill did not involve a reportable quantity of gas or liquid. A Release Notification and Corrective Action form (C-141) was filed only at the request of the New Mexico Oil Conservation Division (NMOCD). The leak was repaired. Figure 1 represents a site location and topographic map. Appendix A presents a copy of the form C-141.

A Pipeline Spill Investigation Report, dated January 13, 2004, was submitted to the NMOCD. The report provided details of the excavation, analytical results of soil samples obtained from Site #57 prior to backfilling, and a request for closure at the site. A Closure Denial, dated August 12, 2004, was issued by the NMOCD, due to a discrepancy in the depth to groundwater.

Based on published literature (1961) and well records of the New Mexico State Engineer, groundwater occurs at approximately 68.55 feet bgs. No domestic wells were observed within ½ mile of the site. The NMOCD has established soil remediation action levels (RRAL) for benzene, total BTEX (sum of benzene, toluene, ethylbenzene and xylenes) and TPH resulting from spills of natural gas liquids (“Guidelines for remediation of Leaks, Spills and Releases, August 13, 1993”).

The following RRAL’s have been assigned based on NMOCD criteria:

Benzene	10 mg/kg
Total BTEX	50 mg/kg
TPH	1000 mg/kg

Current Investigation

On September 24, 2004, LA installed one (1) soil boring at Site #57, using direct-push technology (Terraprobe®). Samples from the boring were collected continuously from ground surface to a depth of approximately eight (8) feet below ground surface (bgs), using a stainless steel core barrel and dedicated sample liners. The soil boring was plugged with bentonite.

The soil samples were collected in four-foot increments and two (2) foot composite samples (i.e., 0-2', 2-4', 4-6', 6-8'), were placed in clean glass sample jars, labeled, chilled in an ice chest, and hand delivered under chain-of-custody control to Environmental Lab of Texas I, Ltd., located at 12600 West I-20 East, Odessa, Texas. A duplicate of each composite sample was also placed in a clean glass sample jar for headspace analysis. The headspace jars were filled approximately ¾ full, and a layer of aluminum foil was placed over the opening of the jar before replacing the cap. The headspace samples were allowed to reach ambient temperature before a RAE Instruments, Model 2000 photoionization detector (PID) was used to measure the concentration of organic vapors in the headspace of the sample jars. The PID probe was inserted into the headspace of the sample jars (through the aluminum foil), and the concentration of organic vapors was displayed by the instrument in parts per million (ppm). The PID readings are summarized in Table 1. Figure 2 shows the location of the soil boring, and the dimensions of the excavation reported in the January 13, 2004 report. Appendix B presents the soil boring log with PID readings graphically displayed.

The soil samples were analyzed for TPH by EPA method 8015 (extended) for gasoline range organics (GRO) and diesel range organics (DRO). Table 1, below, presents a summary of TPH analysis of soil samples. Appendix C presents the laboratory reports and chain of custody documentation.

**Table 1: Summary of Headspace and Laboratory Analyses of Soil Samples
 Dynegy Midstream Services, L.P., Spill Site #57
 SE/4, NE/4, Section 11, Township 23 South, Range 37 East
 Lea County, New Mexico**

Sample Date	Boring No.	Sample Depth Feet (BGS)	GRO C6-C12 (mg/kg)	DRO >C12-C35 (mg/kg)	TPH C6-C35 (mg/kg)	PID (ppm)
					RRAL 1000	
9/24/2004	BH-1	0-2	676	7560	8236	85.7
	BH-1	2-4	14.3	70.7	85	69.2
	BH-1	4-6	<10.0	20.3	20.3	36.8
	BH-1	6-8	<10	<10	<20	19.3

Referring to Table 1, TPH concentrations were below the RRAL (1,000 mg/k) in all samples except the sample collected from 0-2' bgs (8,240 mg/kg).

Mr. Paul Sheeley
January 25, 2005
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Soil was excavated at Site #57, to a depth of four (4) feet bgs, and hauled to an NMOCD approved landfarm for disposal. The excavation was ~~backfilled with clean soil.~~

Dynegy requests that Site # 57 be closed. Please call Mr. Dave Harris with Dynegy (505) 394-2534 or myself at (432) 687-0901 if you have any questions. I may also be reached by email at Cindy@Laenvironmental.com.

Sincerely,
Larson & Associates, Inc.

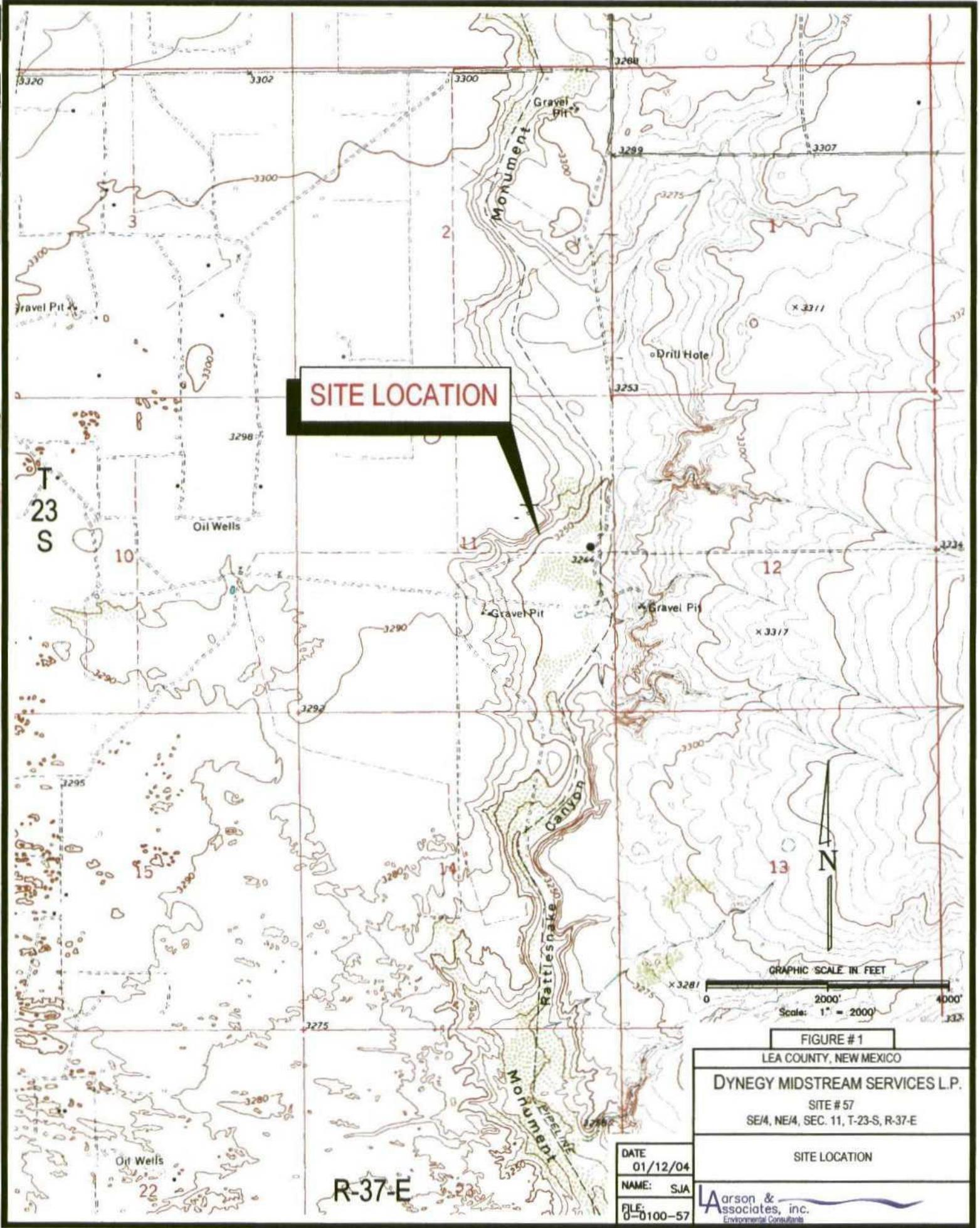


Cindy K. Crain, PG

Encl.

cc: Mr. Dave Harris - Dynegy
Mr. Cal Wrangham - Dynegy
Mr. Roger Holland- Dynegy

FIGURES



SITE LOCATION

GRAPHIC SCALE IN FEET
 0 2000' 4000'
 Scale: 1" = 2000'

FIGURE #1

LEA COUNTY, NEW MEXICO

DYNEGY MIDSTREAM SERVICES L.P.

SITE # 57

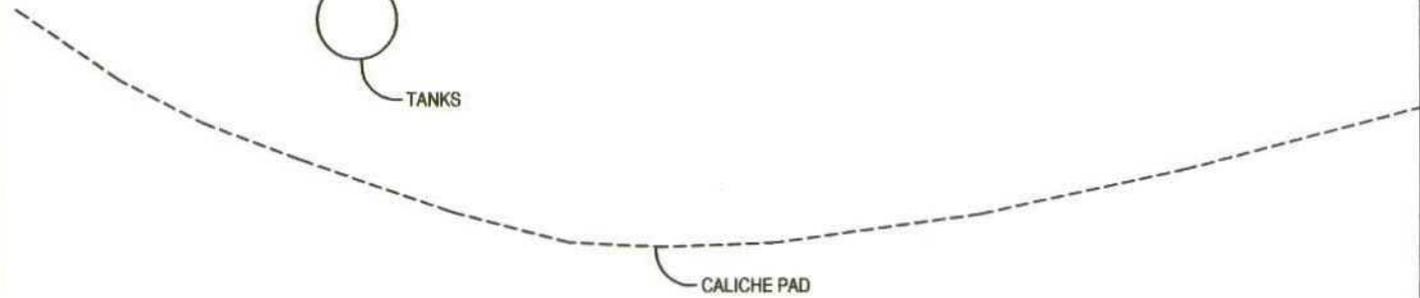
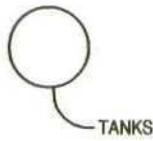
SE/4, NE/4, SEC. 11, T-23-S, R-37-E

SITE LOCATION

DATE
01/12/04
 NAME: SJA
 FILE: 0-0100-57

Larson & Associates, Inc.
 Environmental Consultants

R-37-E



LEASE ROAD

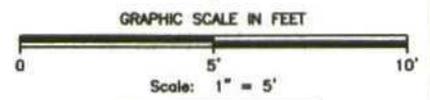
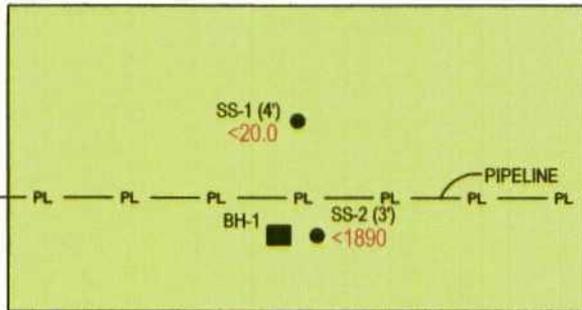


FIGURE #2

LEA COUNTY, NEW MEXICO

DYNEGY MIDSTREAM SERVICES L.P.

SITE # 68
NE/4, SE/4, SEC. 11, T-23-S, R-37-E

SITE DETAILS

LEGEND	
SS-2 (3') <1890	● - SOIL SAMPLE LOCATION WITH DEPTH (4') AND TPH CONCENTRATION (MG/KG), 8/20/03
BH-1	■ - SOIL BEARING LOCATION

DATE
12/6/04
NAME: SJA
FILE:
0-0100-68



APPENDIX A

Release Notification and Corrective Action Form (C-141)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised June 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Dynegy Midstream Services, L.P.	Contact	Dave Harris
Address	PO Box 1909 Eunice, NM 88231	Telephone No.	(505) 631-7069
Facility Name	Eunice Plant Gathering System	Facility Type	Gas Plant Low Pressure Gathering Lines
Surface Owner	Geo W Sims	Mineral Owner	
		Lease No.	

LA Project # 0-0100-57

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	11	23S	37E					Lea

NATURE OF RELEASE

Type of Release	Natural Gas Condensate	Volume of Release	? unknown	Volume Recovered	None
Source of Release	Pipeline Leak	Date and Hour of Occurrence		Date and Hour of Discovery	
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

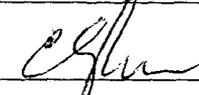
Describe Cause of Problem and Remedial Action Taken.*

Pipeline leak due to interior and exterior corrosion. Will excavate impacted soil.

Describe Area Affected and Cleanup Action Taken.*

Some staining along pipeline right of way. Will clean up per NMOCD guidelines and submit documentation to district office.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Cal Wrangham	Approved by District Supervisor:	
Title:	ES&H Advisor	Approval Date:	Expiration Date:
E-mail Address:	cwwr@dynegy.com	Conditions of Approval:	
Date:	8/21/03	Phone:	(432) 688-0542
			Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

APPENDIX B

Boring Log

Client: Dynege Midstream Services, L.P.

Project: Site #57

Project No: 0-0100-57

Location: SE/4, NE/4, Sec. 11, T23S, R37E, Lea Co., NM

Log of Borehole: BH-1

Geologist: Cindy K. Crain

Page: 1 of 1

SUBSURFACE PROFILE			SAMPLE			PID Measurement (PPM) 25 50 75	Lab Analysis
Depth	Symbol	Description	Number	Type	Recovery		
0		Ground Surface					
	[Dotted Pattern]	Sand Dark brown silty sand, well sorted, loose, dry	1	[Vertical Line]	[Vertical Line]		0 - 2' bgs TPH: 8,240 mg/kg
			2				2 - 4' bgs TPH: 85.0 mg/kg
5			3				4 - 6' bgs TPH: 20.3 mg/kg
			4				6 - 8' bgs TPH: <10.0 mg/kg
	[Brick Pattern]	Caliche Light pink sandy caliche, indurated, dry					
		Refusal at 8'					
10							
15							

Drilling Method: Direct Push

Date Drilled: 9/24/04

Hole Size: 4"

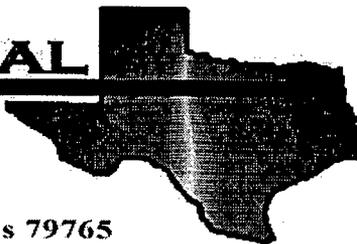
Larson and Associates, Inc.
507 North Marienfeld St., Ste. 202
Midland, Texas 79701
(432) 687-0901

Checked by: CKC

Drilled by: Larson & Associates

APPENDIX C
Laboratory Reports

E NVIRONMENTAL
LAB OF



12600 West I-20 East - Odessa, Texas 79765

Analytical Report

Prepared for:

Cindy Crain

Larson & Associates, Inc.

P.O. Box 50685

Midland, TX 79710

Project: Dynegy Site #57

Project Number: 0-0100-57

Location: None Given

Lab Order Number: 4126005

Report Date: 09/30/04

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Dynege Site #57
Project Number: 0-0100-57
Project Manager: Cindy Crain

Fax: (432) 687-0456
Reported:
09/30/04 15:47

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
BH-1 (0-2')	4I26005-01	Soil	09/24/04 12:15	09/24/04 17:30
BH-1 (2-4')	4I26005-02	Soil	09/24/04 12:16	09/24/04 17:30
BH-1 (4-6')	4I26005-03	Soil	09/24/04 12:21	09/24/04 17:30
BH-1 (6-8')	4I26005-04	Soil	09/24/04 12:22	09/24/04 17:30

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Dynegey Site #57
Project Number: 0-0100-57
Project Manager: Cindy Crain

Fax: (432) 687-0456

Reported:
09/30/04 15:47

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
BH-1 (0-2') (4I26005-01) Soil									
Gasoline Range Organics C6-C12	676	10.0	mg/kg dry	1	EI42702	09/27/04	09/28/04	EPA 8015M	
Diesel Range Organics >C12-C35	7560	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	8240	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		105 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		116 %	70-130		"	"	"	"	
BH-1 (2-4') (4I26005-02) Soil									
Gasoline Range Organics C6-C12	14.3	10.0	mg/kg dry	1	EI42702	09/27/04	09/28/04	EPA 8015M	
Diesel Range Organics >C12-C35	70.7	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	85.0	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		94.8 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		102 %	70-130		"	"	"	"	
BH-1 (4-6') (4I26005-03) Soil									
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EI42702	09/27/04	09/28/04	EPA 8015M	
Diesel Range Organics >C12-C35	20.3	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	20.3	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		89.8 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		84.4 %	70-130		"	"	"	"	
BH-1 (6-8') (4I26005-04) Soil									
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EI42702	09/27/04	09/29/04	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		110 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		91.8 %	70-130		"	"	"	"	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Dynegey Site #57
Project Number: 0-0100-57
Project Manager: Cindy Crain

Fax: (432) 687-0456

Reported:
09/30/04 15:47

General Chemistry Parameters by EPA / Standard Methods
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
BH-1 (0-2') (4126005-01) Soil									
% Solids	93.0		%	1	E142812	09/28/04	09/28/04	% calculation	
BH-1 (2-4') (4126005-02) Soil									
% Solids	79.0		%	1	E142812	09/28/04	09/28/04	% calculation	
BH-1 (4-6') (4126005-03) Soil									
% Solids	80.0		%	1	E142812	09/28/04	09/28/04	% calculation	
BH-1 (6-8') (4126005-04) Soil									
% Solids	87.0		%	1	E142812	09/28/04	09/28/04	% calculation	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Dynegey Site #57
Project Number: 0-0100-57
Project Manager: Cindy Crain

Fax: (432) 687-0456
Reported:
09/30/04 15:47

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EI42702 - Solvent Extraction (GC)

Blank (EI42702-BLK1)										
Prepared & Analyzed: 09/27/04										
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	"							
Total Hydrocarbon C6-C35	ND	10.0	"							
Surrogate: 1-Chlorooctane	51.5		mg/kg	50.0		103	70-130			
Surrogate: 1-Chlorooctadecane	36.1		"	50.0		72.2	70-130			

Blank (EI42702-BLK2)										
Prepared: 09/27/04 Analyzed: 09/28/04										
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	"							
Total Hydrocarbon C6-C35	ND	10.0	"							
Surrogate: 1-Chlorooctane	58.8		mg/kg	50.0		118	70-130			
Surrogate: 1-Chlorooctadecane	36.2		"	50.0		72.4	70-130			

LCS (EI42702-BS1)										
Prepared & Analyzed: 09/27/04										
Gasoline Range Organics C6-C12	467	10.0	mg/kg wet	500		93.4	75-125			
Diesel Range Organics >C12-C35	469	10.0	"	500		93.8	75-125			
Total Hydrocarbon C6-C35	936	10.0	"	1000		93.6	75-125			
Surrogate: 1-Chlorooctane	58.6		mg/kg	50.0		117	70-130			
Surrogate: 1-Chlorooctadecane	39.6		"	50.0		79.2	70-130			

LCS (EI42702-BS2)										
Prepared: 09/27/04 Analyzed: 09/28/04										
Gasoline Range Organics C6-C12	453	10.0	mg/kg wet	500		90.6	75-125			
Diesel Range Organics >C12-C35	543	10.0	"	500		109	75-125			
Total Hydrocarbon C6-C35	996	10.0	"	1000		99.6	75-125			
Surrogate: 1-Chlorooctane	58.9		mg/kg	50.0		118	70-130			
Surrogate: 1-Chlorooctadecane	36.9		"	50.0		73.8	70-130			

Calibration Check (EI42702-CCV1)										
Prepared & Analyzed: 09/27/04										
Gasoline Range Organics C6-C12	499		mg/kg	500		99.8	80-120			
Diesel Range Organics >C12-C35	581		"	500		116	80-120			
Total Hydrocarbon C6-C35	1080		"	1000		108	80-120			
Surrogate: 1-Chlorooctane	57.1		"	50.0		114	70-130			
Surrogate: 1-Chlorooctadecane	57.5		"	50.0		115	70-130			

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EI42702 - Solvent Extraction (GC)

Calibration Check (EI42702-CCV2)

Prepared: 09/27/04 Analyzed: 09/28/04

Gasoline Range Organics C6-C12	461		mg/kg	500		92.2	80-120			
Diesel Range Organics >C12-C35	527		"	500		105	80-120			
Total Hydrocarbon C6-C35	988		"	1000		98.8	80-120			
Surrogate: 1-Chlorooctane	57.4		"	50.0		115	70-130			
Surrogate: 1-Chlorooctadecane	39.1		"	50.0		78.2	70-130			

Matrix Spike (EI42702-MS1)

Source: 4I26004-01

Prepared: 09/27/04 Analyzed: 09/28/04

Gasoline Range Organics C6-C12	521	10.0	mg/kg dry	532	ND	97.9	75-125			
Diesel Range Organics >C12-C35	602	10.0	"	532	ND	113	75-125			
Total Hydrocarbon C6-C35	1120	10.0	"	1060	ND	106	75-125			
Surrogate: 1-Chlorooctane	58.7		mg/kg	50.0		117	70-130			
Surrogate: 1-Chlorooctadecane	57.0		"	50.0		114	70-130			

Matrix Spike (EI42702-MS2)

Source: 4I26005-04

Prepared: 09/27/04 Analyzed: 09/28/04

Gasoline Range Organics C6-C12	555	10.0	mg/kg dry	575	ND	96.5	75-125			
Diesel Range Organics >C12-C35	607	10.0	"	575	ND	106	75-125			
Total Hydrocarbon C6-C35	1160	10.0	"	1150	ND	101	75-125			
Surrogate: 1-Chlorooctane	60.2		mg/kg	50.0		120	70-130			
Surrogate: 1-Chlorooctadecane	36.1		"	50.0		72.2	70-130			

Matrix Spike Dup (EI42702-MSD1)

Source: 4I26004-01

Prepared: 09/27/04 Analyzed: 09/28/04

Gasoline Range Organics C6-C12	521	10.0	mg/kg dry	532	ND	97.9	75-125	0.00	20	
Diesel Range Organics >C12-C35	570	10.0	"	532	ND	107	75-125	5.46	20	
Total Hydrocarbon C6-C35	1090	10.0	"	1060	ND	103	75-125	2.71	20	
Surrogate: 1-Chlorooctane	57.2		mg/kg	50.0		114	70-130			
Surrogate: 1-Chlorooctadecane	53.5		"	50.0		107	70-130			

Matrix Spike Dup (EI42702-MSD2)

Source: 4I26005-04

Prepared: 09/27/04 Analyzed: 09/28/04

Gasoline Range Organics C6-C12	552	10.0	mg/kg dry	575	ND	96.0	75-125	0.542	20	
Diesel Range Organics >C12-C35	621	10.0	"	575	ND	108	75-125	2.28	20	
Total Hydrocarbon C6-C35	1170	10.0	"	1150	ND	102	75-125	0.858	20	
Surrogate: 1-Chlorooctane	62.0		mg/kg	50.0		124	70-130			
Surrogate: 1-Chlorooctadecane	35.8		"	50.0		71.6	70-130			

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Dynegey Site #57
Project Number: 0-0100-57
Project Manager: Cindy Crain

Fax: (432) 687-0456

Reported:
09/30/04 15:47

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EI42812 - % Solids

Blank (EI42812-BLK1)

Prepared & Analyzed: 09/28/04

% Solids 100 %

Duplicate (EI42812-DUP1)

Source: 4I24018-01

Prepared & Analyzed: 09/28/04

% Solids 98.0 % 98.0 0.00 20

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Dynegey Site #57
Project Number: 0-0100-57
Project Manager: Cindy Crain

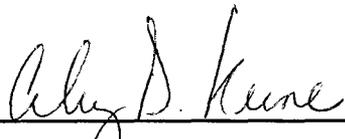
Fax: (432) 687-0456

Reported:
09/30/04 15:47

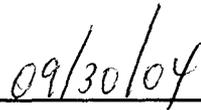
Notes and Definitions

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference
LCS Laboratory Control Spike
MS Matrix Spike
Dup Duplicate

Report Approved By:



Date:



Raland K. Tuttle, Lab Manager
Caley D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer

Jeanne Mc Murrey, Inorg. Tech Director
James L. Hawkins, Chemist/Geologist
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Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

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Environmental Lab of Texas

Variance / Corrective Action Report – Sample Log-In

Client: Larson + Associates

Date/Time: 09-26-04 @ 1400

Order #: 4 I 26005

Initials: JMM

Sample Receipt Checklist

Temperature of container/cooler?	<input checked="" type="checkbox"/> Yes	No	4.0	C
Shipping container/cooler in good condition?	<input checked="" type="checkbox"/> Yes	No		
Custody Seals intact on shipping container/cooler?	Yes	No	<input checked="" type="checkbox"/> Not present	
Custody Seals intact on sample bottles?	Yes	No	<input checked="" type="checkbox"/> Not present	
Chain of custody present?	<input checked="" type="checkbox"/> Yes	No		
Sample Instructions complete on Chain of Custody?	<input checked="" type="checkbox"/> Yes	No		
Chain of Custody signed when relinquished and received?	<input checked="" type="checkbox"/> Yes	No		
Chain of custody agrees with sample label(s)	Yes	No	NO LABELS - WRITTEN ON LID	
Container labels legible and intact?	Yes	No	NO LABELS - WRITTEN ON LID	
Sample Matrix and properties same as on chain of custody?	<input checked="" type="checkbox"/> Yes	No		
Samples in proper container/bottle?	<input checked="" type="checkbox"/> Yes	No		
Samples properly preserved?	<input checked="" type="checkbox"/> Yes	No		
Sample bottles intact?	<input checked="" type="checkbox"/> Yes	No		
Preservations documented on Chain of Custody?	<input checked="" type="checkbox"/> Yes	No		
Containers documented on Chain of Custody?	<input checked="" type="checkbox"/> Yes	No		
Sufficient sample amount for indicated test?	<input checked="" type="checkbox"/> Yes	No		
All samples received within sufficient hold time?	<input checked="" type="checkbox"/> Yes	No		
VOC samples have zero headspace?	<input checked="" type="checkbox"/> Yes	No	Not Applicable	

Other observations:

Variance Documentation:

Contact Person: - _____ Date/Time: _____ Contacted by: _____
 Regarding: _____

Corrective Action Taken:

CHAIN—OF—CUSTODY RECORD

CLIENT NAME: Dynegy
 PROJECT NO.: D-0100-57
 SITE MANAGER: Lindy Crain
 PROJECT NAME: Site # 57

LAB. PO # 1
 NUMBER OF CONTAINERS 1
 PARAMETERS/METHOD NUMBER

RECEIVED BY: (Signature) Lindy Crain DATE: 9/24/04 TIME: 12:22
 RELINQUISHED BY: (Signature) Lindy Crain DATE: 9/24/04 TIME: 12:22

DATE	TIME	WATER	SOIL	OTHER	SAMPLE IDENTIFICATION	LAB. I.D. NUMBER (LAB USE ONLY)	REMARKS (I.E., FILTERED, UNFILTERED, PRESERVED, UNPRESERVED, GRAB COMPOSITE)
9/24/04	1215		✓		BH-1 (0-2')	4126005-01	
"	1216		✓		" (2-4')	-02	
"	1221		✓		" (4-6')	-03	
"	1222		✓		" (6-8')	-04	

RECEIVED BY: (Signature) _____ DATE: _____ TIME: _____
 SAMPLE SHIPPED BY: (Circle) FEDEX HAND DELIVERED BUS AIRBILL # _____ UPS OTHER: _____

COMMENTS: _____
 RECEIVING LABORATORY: Env. Labs of Texas RECEIVED BY: (Signature) Rakick MO
 ADDRESS: _____ STATE: _____ ZIP: _____
 CITY: _____ PHONE: _____ DATE: 9-24-04 TIME: 1730
 CONTACT: _____

SAMPLE CONDITION WHEN RECEIVED: Rac 400 LA CONTACT PERSON: L. Crain
 SAMPLE TYPE: Soil



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 432-687-0901