

2R - 11

**GENERAL
CORRESPONDENCE**

YEAR(S):

1995

Louis Dreyfus Natural Gas Corp.

P.O. Box 129
Whitaker, TX 7937

September 6, 1995

Oil & Gas Commission
811 South First Street
Artesia New Mexico 88210

ATTN: Ray Smith

Re: Pinnacle State #1
Pit Closure

Louis Dreyfus Natural Gas (LDNG) has recently purchased the Pinnacle State #1 from Fortson Oil Company.

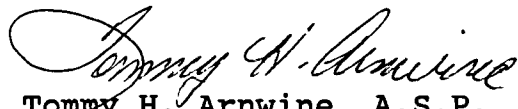
An open pit approximately 30' X 30' is located at this site.

LDNG proposed to close this pit by in situ remediation (mix in place and backfill).

Please find enclosed a copy of soil sample results.

Please send permission to close or if further information is required, contact me at (806) 525-4373.

Thank you,

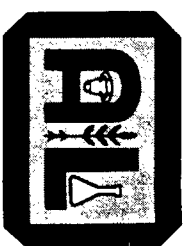

Tommy H. Arnwine, A.S.P.
Environmental & Safety Director

cc: Lee Flowers
Gene Simer

THA/mzr
9/6/95

RECEIVED
SEP 11 1995
OIL & GAS
DIVISION

A & L PLAINS AGRICULTURAL LABORATORIES, INC.
 302 34th St. • P.O. Box 1590 • Lubbock, TX 79408 • (806) 763-4278



REPORT NUMBER

95-236-002

RECEIVED

SEP 07 1995

August 30, 1995

Acct. # 209

Louis Dreyfus Natural Gas
 P.O. Box 129
 Whiteface, Tx 79379

OIL CON. DIV.
DIST. 2

Submitted by: Harold Pigg

Lab No:
 Sample ID

50249 50250 50251
 2" 6" 10"

Parameter	Units	Result	Result	Result	Detection Limit
TPH:	(ppm)	18,600	3,320	3,160	20 ppm

Volatile organics-BTEX/602	Test Method				
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Benzene:	(µg/Kg)	<20	<20	<20	602 & 8020
Ethylbenzene:	(µg/Kg)	<20	<20	<20	602 & 8020
m-Xylene:	(µg/Kg)	<20	<20	<20	602 & 8020
o-Xylene:	(µg/Kg)	<20	<20	<20	602 & 8020
p-Xylene:	(µg/Kg)	<20	<20	<20	602 & 8020
Toluene:	(µg/Kg)	21	<20	<20	602 & 8020

Respectfully submitted.

E.A. Coleman

E.A. Coleman

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27050
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil Lease No. V03479
7. Lease Name or Unit Agreement Name Pinnacle State
8. Well No. #1
9. Pool name or Wildcat Herradura Bend

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Louis Dreyfus Natural Gas	
3. Address of Operator P.O. Box 129, Whiteface, TX 79379	
4. Well Location Unit Letter <u>1</u> : Section <u>36</u> Township <u>22S</u> Range <u>28E</u> NMPM County <u>Eddy</u> <u>3125</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF : REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON MENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12 Describe Proposed or Completed Operations (See Rule 1103)

Louis Dreyfus Natural Gas proposed to Remediate an approximate 30' X 30' open dirt pit "in situ" (mix in place and backfill).

NOTE: This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Tommy H. Arnwine TITLE E & S Director DATE September 11, 1995
TYPE OR PRINT NAME Tommy H. Arnwine A.S.P. TELEPHONE (806) 525-4373

(This space for State Use)

APPROVED BY [Signature] TITLE Deputy Oil Cons. DATE 9-11-95
CONDITIONS OF APPROVAL IF ANY:

DISTRICT
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT
1000 Rio Grande Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 2 COPIES TO
APPROPRIATE DISTRICT
OFFICE IN ACCORDANCE
WITH RULE 116 PRINTED
ON BACK SIDE OF FORM

NOTIFICATION OF FIRE, BREAKS, SPILLS, LEAKS, AND BLOWOUTS

OPERATOR <i>Pennzoil Explorations - Producing Co.</i>		ADDRESS		TELEPHONE #	
REPORT OF	FIRE	BREAK	SPILL	LEAK <input checked="" type="checkbox"/>	BLOWOUT
TYPE OF FACILITY	DRUG WELL	PROD WELL	TANK STRY	PIPE LINE	GASO PLNT
					OIL RPY
					OTHER* <i>Injection Well.</i>
FACILITY NAME: <i>ASAU # 123 WNW</i>					
LOCATION OF FACILITY			SEC.	TWP.	ROD.
<i>On/Off Sec. or Footage 660' ESE 440' EEL</i>			<i>11</i>	<i>18-8</i>	<i>26E</i>
DISTANCE AND DIRECTION FROM NEAREST TOWN OR PROMINENT LANDMARK <i>7 miles SE Artesia</i>					
DATE AND HOUR OF OCCURRENCE <i>11/9/95 3:00</i>			DATE AND HOUR OF DISCOVERY <i>11/9/95 4:00</i>		
WAS IMMEDIATE NOTICE GIVEN?			IF YES, TO WHOM		
YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>			<i>Ken Livingston</i>		
BY WHOM <i>R. Joe Burkhardt</i>			DATE AND HOUR <i>11/9/95 9:00</i>		
TYPE OF FLUID LOST <i>Co-mingled Injection 90% Fresh 10% FW</i>			QUANTITY OF LOSS <i>30-40 Bbls</i>		
DID ANY FLUIDS REACH A WATERCOURSE?			VOLUME RECOVERED <i>NONE</i>		
YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>			QUANTITY		
IF YES, DESCRIBE FULLY**					
DESCRIBE CAUSE OF PROBLEM AND REMEDIAL ACTION TAKEN** <i>1/4" needle valve on bottom of filter case blew out @ well head of ASAU # 123. SE INJ. LINE. Shoveled dirt to stop flow. water from running off pad.</i>					
DESCRIBE AREA AFFECTED AND CLEANUP ACTION TAKEN** <i>Hay field - approx 150' x 70' working with land owner at this time to see if hay undamaged. With high concentration of fresh water there may not be any damage.</i>					
DESCRIPTION OF AREA	FARMING	GRAZING	URBAN	OTHER*	
	<input checked="" type="checkbox"/>				
SURFACE CONDITIONS	SANDY	SANDY LOAM	CLAY	ROCKY	WET
		<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>
DESCRIBE GENERAL CONDITIONS PREVAILING (TEMPERATURE, PRECIPITATION, ETC.)** <i>75°, Day Wind from SW @ 25MPH</i>					
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF					
SIGNED <i>Roy Joe Burkhardt</i>		PRINTED NAME AND TITLE <i>Roy Joe Burkhardt</i>		WORKOVER FOREMAN DATE <i>11/11/95</i>	

*SPECIFY

**ATTACH ADDITIONAL SHEETS IF NECESSARY

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

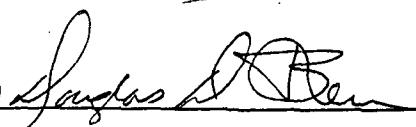
OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

APPROPRIATE DISTRICT
OFFICE IN ACCORDANCE
WITH RULE 116 PRINTED
ON BACK SIDE OF FORM

NOTIFICATION OF FIRE, BREAKS, SPILLS, LEAKS, AND BLOWOUTS

OPERATOR Texas-New Mexico Pipe Line Company				ADDRESS P. O. Box 60028 San Angelo, Texas 76906		TELEPHONE # 915-947-9000	
REPORT OF	FIRE	BREAK	SPILL X	LEAK	BLOWOUT	OTHER*	
TYPE OF FACILITY	DRLG WELL	PROD WELL	TANK BTRY X	PIPE LINE	GASO PLNT	OIL RFY	OTHER*
FACILITY NAME: Maljamar Ststion							
LOCATION OF FACILITY Qtr/Qtr Sec. or Footage NW/4 SW/4				SEC. 25	TWP. 18S	RGE. 31E	COUNTY Eddy
DISTANCE AND DIRECTION FROM NEAREST TOWN OR PROMINENT LANDMARK				10 miles south of Maljamar			
DATE AND HOUR OF OCCURRENCE Unknown				DATE AND HOUR OF DISCOVERY 10/26/95 12:00 noon			
WAS IMMEDIATE NOTICE GIVEN?		YES X	NO	NOT RE-QUIRED	IF YES, TO WHOM Mike Stubblefield		
BY WHOM		Areta Robinson		DATE AND HOUR 10/26/95 5:20 p.m.			
TYPE OF FLUID LOST		Sour Crude		QUANTITY OF LOSS 2500 bbls.		VOLUME RE-COVERED 2220 bbls.	
DID ANY FLUIDS REACH A WATERCOURSE?		YES	NO X	QUANTITY			
IF YES, DESCRIBE FULLY**							
DESCRIBE CAUSE OF PROBLEM AND REMEDIAL ACTION TAKEN**							
Fisher valve malfunctioned at Beeson Station causing oil to flow into Tank 1114 at Maljamar Station causing Tank #1114 sidewall rupture on tank. Removed Tank #1114 from service							
DESCRIBE AREA AFFECTED AND CLEANUP ACTION TAKEN**							
Approximately 15,000 sq.ft. Oil was contained inside station firewall.							
DESCRIPTION OF AREA	FARMING	GRAZING	URBAN	OTHER* tank battery yard			
SURFACE CONDITIONS	SANDY X	SANDY LOAM	CLAY	ROCKY	WET	DRY	SNOW
DESCRIBE GENERAL CONDITIONS PREVAILING (TEMPERATURE, PRECIPITATION, ETC.)**							
85 degrees; clear.							
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF							
SIGNED				PRINTED NAME AND TITLE	Douglas D. Beu Assistant Dist. Mgr.		DATE 11/3/95

*SPECIFY

**ATTACH ADDITIONAL SHEETS IF NECESSARY

State Corp. Commission
Pipe Line Division

Hazardous Waste Section
NM Environmental Improvement Div