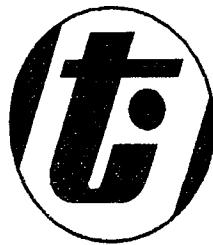


1R - 262

REPORTS

DATE:

11/29/1999



Tipperary
CORPORATION

**Tipperary Corporation
Tatum Pit Closure Project
Annual Sampling Summary**

RECEIVED

APR 30 2001

**ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION**



**Whole Earth Environmental
19606 San Gabriel
Houston, Tx. 77084**



Tipperary
CORPORATION

633 Seventeenth Street
Suite 1550
Denver, Colorado 80202

November 29, 1999

CERTIFIED MAIL

Mr. William C. Olson
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

**RE: July 1999 Progress Report
October 1999 Progress Report
Tatum Pit Closure Project
Lea County, NM**

Dear Mr. Olson:

Please find enclosed additional monitor well results from the subject project area. This data represents results from our eighth and ninth quarters of monitoring. We would like to request permission to submit our monitoring results annually to your office. Of course, we will continue to sample and monitor the project quarterly.

We have also addressed the requests and issues in your letter of August 6, 1999 correspondence (copy attached). Our responses are found in the Executive Summary section. Additional data included in the Executive Summary section is summarized below:

- Surveyed locations of each pit center and all recovery and monitor wells including surface elevations. The above information is plotted on a topographic base map. Individual site plat maps are included within each well/pit section.
- A table of monitor well water elevations. This table includes a calculation of the hydraulic gradient for each well/pit site.
- A graph of the depths to water in each monitor well. The data covers the last two sampling quarters and the depth of water when the monitor wells were drilled.
- A graph of the monthly rainfall totals as measured in Lovington, NM. Also included is a table of weather data recorded by Lea County Electric Co-Op.
- A graph comparing the average BTEX concentrations measured each quarter with the quarterly rainfall to establish a direct relationship with the amount of precipitation.
- A summary table of results from BTEX sampling with a plot of results.
- Copies of the BTEX analyses from Environmental Lab of Texas, Inc.
- A procedure for developing cased water monitoring wells.

Mr. William C. Olson
November 29, 1999
Page 2.

Data for each well/pit is summarized in its own section. The following data is included under each well/pit section.

- A summary of monitoring activity for each monitor well.
- A summary of BTEX results for each recovery and monitor well. A bar graph of this data is presented.
- A topographic map for each well/pit.
- A site map with the location of the pit and monitor wells including the surface elevations.
- A table of water elevations from the monitor wells along with a calculation of the hydraulic gradient for each well/pit.

We have also submitted formal closure reports for the Vera #1 and State NBN #1 sites under separate cover. If you have any questions, please call me at (303) 293-9379.

Very truly yours,



Larry G. Sugano
Vice President - Engineering

cc: NMOCD Hobbs Office
Enclosures



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

August 6, 1999

CERTIFIED MAIL
RETURN RECEIPT NO. Z-274-520-689

Mr. Larry G. Sugano
Tipperary Corporation
633 Seventeenth St., Suite 1550
Denver, Colorado 80202

RE: TATUM PIT CLOSURES

Dear Mr. Sugano:

The New Mexico Oil Conservation Division (OCD) has reviewed Tipperary Corporation's (TC) April 27, 1999 "APRIL 1999 PROGRESS REPORT, TATUM PIT CLOSURE PROJECT, LEA COUNTY, NEW MEXICO". This document contains the results of TC's monitoring of ground water contamination related to the closure of 10 unlined pits west of Tatum, New Mexico. The document also requests final closure of the remedial actions related to unlined pits at the State NBN #1 and Vera #1 sites and proposes modifications to the ground water sampling program.

In order to complete a review of the above referenced closure requests and sampling modifications, the OCD requires that TC submit the following information, with all maps, tables and data segregated into separate case files for each site:

1. A water table potentiometric map for each site which shows the location of the pit and excavated areas, the surveyed locations of all monitor wells and recovery wells and any other pertinent site features as well as the direction and magnitude of the hydraulic gradient created using the water table elevation in each monitor well. On March 29, 1999, the OCD required that TC submit this information. The above referenced document states that TC was preparing the maps. To date the OCD has not received this required information.
2. Tables of water table elevations in each monitor well during each sampling event. The document discusses seasonal fluctuations in the water table as responsible for increases in contaminant concentrations in ground water. However, the supporting water table elevation vs. time data for each monitor well is not provided.
3. Tables of all past and present water quality sampling results for each ground water monitoring and recovery well as required in the OCD's January 15, 1999 conditions of approval. The document only contains analytical data for ground water monitoring wells that are currently being sampled.

Mr. Larry G. Sugano

August 6, 1999

Page 2

4. An explanation of the use of drill cuttings as backfill in the annular space above the bentonite plug in each newly constructed monitor well . This is a direct violation of the OCD's January 15, 1999 conditions of approval which required that the remainder of the annular space be grouted to the surface with cement containing 3-5% bentonite. As a result the monitor wells as constructed by TC are potentially direct conduits to ground water. ✓
- ✓5. The monitor well development procedures and volumes for each monitor well. ✓
6. The volume of ground water and product recovered to date at all sites with fluid recovery as required in the OCD's January 15, 1999 conditions of approval. ✓ *January 15, 1999*
7. A completed OCD pit closure and remediation report form for each site requested for closure. Each form will contain a discussion and the results of all soil and ground water site closure activities including all soil analytical data from the excavations and the backfilled materials as well as figures showing all sample locations.

The above required information shall be submitted to the OCD Santa Fe Office by October 4, 1999 with a copy provided to the OCD Hobbs District Office. Submission of this information will allow the OCD to complete a review of TC's closure requests and proposed ground water sampling plan modifications.

If you have any questions or comments, please call me at (505) 827-7154.

Sincerely,



William C. Olson

Hydrologist

Environmental Bureau

xc: Chris Williams, OCD Hobbs District Office
Mike Matush, NM State Land Office
Mike Griffin, Whole Earth Environmental, Inc.



OCD 8/6/99 Request for Additional Data

Scope

This report addresses the August 6th request from Mr. Olson (enclosed) requesting additional information.

Request # 1

A water table potentiometric map for each site which shows the location of the pit and excavated areas, the surveyed locations of all monitoring wells and recovery wells and any other pertinent features as well as the direction and magnitude of the hydraulic gradient created using the water table elevation in each monitoring well.

Response

The locations of each pit center, and of all recovery and monitor wells was surveyed by Adkins Engineering on August 18, 1999 (see *Coordinate File: Tipperary.CRD* within this section). The data was incorporated into previously rendered plat AutoCad maps and overlaid atop USGS 7.5' maps by Basin Surveying. A copy of each site's plat map is enclosed within the appropriate section of this report. Similar maps are included within a final closure report for Vera and State NBN submitted under separate cover.

Request # 2

Tables of water table elevations in each monitor well during each sampling event. The document discusses seasonal fluctuations in the water table as responsible for increases in contaminant concentrations in ground water. However the supporting water table elevation vs. time data for each monitor well is not provided.

Response

We've only three data points for the water table elevations within the monitoring wells. The first is from the original drilling report when the well was first installed; the second, was measured on 8/9/99; the third, on 10/21/99. In the future, the elevations for each monitor well will be measured at the time of sampling and included within the annual report.

Included within this Executive Summary section are the following charts and graphs:

- A. Chart titled "*Tipperary Corporation Tatum Pit Closure Project Monitor Well Water Elevation Table*". This table summarizes the results of the original drillers log and the two sampling events. the chart also provides the calculated gradient for each monitor well.
- B. Line Graph titled "*Tipperary Corporation Monitor Well Depths*". This graph compares the depth to water during each sampling event.
- C. Chart titled "*Lea County Electrical Coop Weather Report 1998, 1999*". These are detailed daily measurements of the precipitation received at the LEACO Lovington, New Mexico plant located approximately twenty-five miles southeast of the Tatum Field.
- D. Line Graph titled "*Monthly Rainfall Totals*". This graph takes the detailed monthly total rainfall figures from the LEACO chart and plots the information into line form for comparison purposes. Included within the map is a line showing the average monthly rainfall for the Tatum area. This number was calculated by taking the average annual rainfall for Tatum and dividing by 12.

Request # 3

Tables of all past and present water quality sampling results for each ground water monitoring and recovery well as required in the OCD's January 15, 1999 conditions of approval.

Response

Each monitor well was generally sampled each quarter and the results of each test are summarized within the Sampling Results charts and graphs for each well. The only exceptions to this are Monitor Well #1 in which we had five consecutive quarters of acceptable concentrations, Monitor Well # 3 in which we encountered mechanical problems in removing a bailer, NBN and Vera in which we've requested final closure and the three recovery wells.

Each recovery and monitor well will be sampled each quarter and the results provided to the OCD on an annual basis.

Request # 4

An explanation of the use of drill cuttings in the annular space above the bentonite plug in each newly constructed monitor well.

Response

The error is a result of a lack of oversight of the completion of the wells by Whole Earth Environmental. We believed that the instructions were correctly conveyed to the driller. We did not directly supervise the final completion of the wells.

Request # 5

The monitor well development procedures and volumes for each monitoring well.

Response

Enclosed within this Executive Summary section is "*WEQP-28, Procedure for Developing Cased Water Monitoring Wells*". The procedure calls for the removal of three well casing volumes. The formula for determining casing volume is attached as a supplement to WEQP-28 and shows that with a water column height of 15', a total of 7.344 gallons of water must be bailed to achieve the minimum volume. In fact at least fifteen gallons of fluid were removed from each well in order to minimize turbidity. Neither Whole Earth nor Adkins Engineering maintained a log of the volumes of water removed however the procedure has been amended to insure that such information will be recorded and transmitted to the OCD in the future.

Request # 6

The volume of ground water and product recovered to date at all sites with fluid recovery as required in the OCD's January 15, 1999 conditions of approval.

Response

The fluids removed from each recovery well are pumped directly from the windmills into an open top fiberglass tank. Each tank is equipped with a liquid level controller which, when activated, engages an electric pump that sends the fluids to a steel water storage tank used in conjunction with the normal operations of the oil wells at each location. The water is subsequently pumped into the Burro Pipeline disposal system to the Satellite 5 facility. Satellite 5 is equipped with separation equipment that strips the hydrocarbons from the water through gravity separation. The eventual fate of the hydrocarbon fractions is to the sales line, and the water into a Burro Pipeline disposal well.

The fluid volumes are so low that they cannot be accurately measured by comparing "before" and "after" process volumes. However, each windmill has the capacity to produce up to 1,375 gallons per day. The approximate ratio of recovered oil to water is 1:100. The windmills are shut in during freezing weather, and otherwise operate at an estimated efficiency of between 25-75% of capacity. We therefore estimate that a liberal estimate of the total fluid removal would be in the range of 50% of the windmill's capacity or 687 gallons per day with a hydrocarbon fraction of up to 6.9 g/d.

Using these figures, we calculate that each windmill has produced a water volume of approximately 17,862 gallons and a hydrocarbon volume of 179 gallons in the time period between September, 1997, (the date of their erection), and October, 1999.

Request # 7

A completed pit closure and remediation report for each site requested for closure. Each form will contain a discussion of the results of all soil and ground water site closure activities including all soil analytical data from the excavations and the backfilled materials as well as figures showing all sample locations.

Response

As requested, the information is provided to you under separate cover.

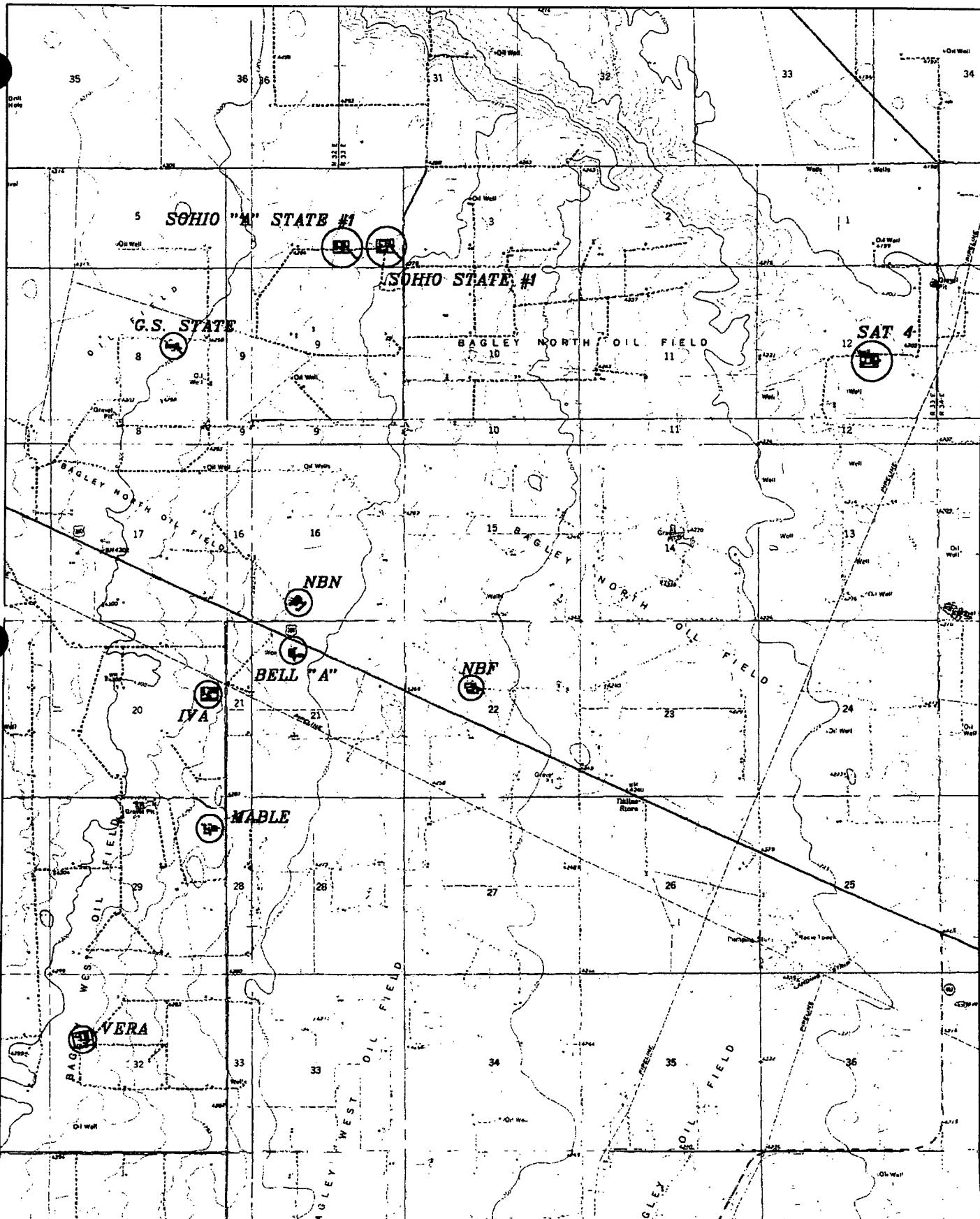
COORDINATE FILE : TIPARARY.CRD

ST COORDINATES

	PT#	NORTH	EAST	ELEV
SOHIO A STATE 1 PIT	253	870084.293	760084.206	4286.84
SOHIO A STATE 1 MW11	254	869981.125	760134.902	4285.88
SOHIO A STATE 1 MW19	255	869974.033	760205.397	4285.97
SOHIO A STATE 1 MW28	256	869892.771	760255.240	4285.61
SOHIO A STATE 1 MW31	257	869667.200	760452.460	4283.54
SOHIO STATE 1 PIT	258	870105.632	761381.498	4285.42
SOHIO STATE 1 MW10	259	870027.049	761459.334	4283.63
SOHIO STATE 1 MW17	260	869969.168	761443.837	4283.31
SOHIO STATE 1 MW18	261	870017.865	761533.683	4283.59
SOHIO STATE 1 MW28	262	869892.594	761534.416	4283.21
SOHIO STATE 1 MW30	263	869677.360	761728.469	4281.13
VERA 1 PIT	264	846366.089	752525.766	4289.49
VERA #1 MW5	265	846217.026	752582.067	4298.90
STATE NBF 1 PIT	266	856893.939	764024.682	4266.86
STATE NBF 1 MW8	267	856806.388	764165.403	4259.41
STATE NBF 1 MW15	268	856747.667	764157.788	4259.68
STATE NBF 1 MW16	269	856774.041	764241.604	4259.06
STATE NBF 1 MW26	270	856658.728	764331.675	4258.04
BELL A 1 PIT	271	857796.692	758625.535	4279.64
BELL A 1 MW6	272	857857.556	758583.503	4281.12
BELL A 1 MW13	273	857754.617	758597.054	4280.84
BELL A 1 MW14	274	857821.944	758664.690	4280.80
BELL A 1 MW25	275	857614.080	758714.518	4280.37
GS STATE 1 SOURCE	276	867037.530	755087.975	4307.00
GS STATE 1 MW21	277	866953.249	755213.712	4303.08
GS STATE 1 MW22	278	866905.186	755154.733	4302.77
GS STATE 1 MW29	279	866798.038	755260.271	4303.20
GS STATE 1 MW?	280	867001.862	755131.639	4303.27
MABEL COM 1 SOURCE	281	852659.555	756329.277	4290.55
MABEL COM 1 MW3	282	852517.536	756370.356	4287.22
MABEL COM 1 MW4	283	852592.288	756473.774	4287.46
STATE NBN 1 PIT	284	859499.318	758793.854	4282.45
STATE NBN 1 MW7	285	859397.517	758825.203	4281.59
SATELLITE 4 MW9	286	866587.512	775890.421	4208.66
SATELLITE 4 MW23	287	866507.846	775901.105	4209.03
SATELLITE 4 MW24	288	866562.481	775964.699	4208.64
IVA COM 1 SOURCE	289	856721.216	756252.189	4298.42
IVA COM 1 MW1	290	856654.035	756344.507	4292.10
IVA COM 1 MW2	291	856695.146	756388.036	4291.93

HORIZONTAL DATUM NAD'83
 VERTICAL DATUM NAVD'88

WHOLE EARTH ENVIRONMENTAL, INC.



4000

6

4000

8000

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 9352

Drawn By: K. GOAD

Date: 10-21-99

Disk: KJG #122 = WE9352.DWG



**Tipperary Corporation
Tatum Pit Closure Project
Monitor Well Water Elevation Table**

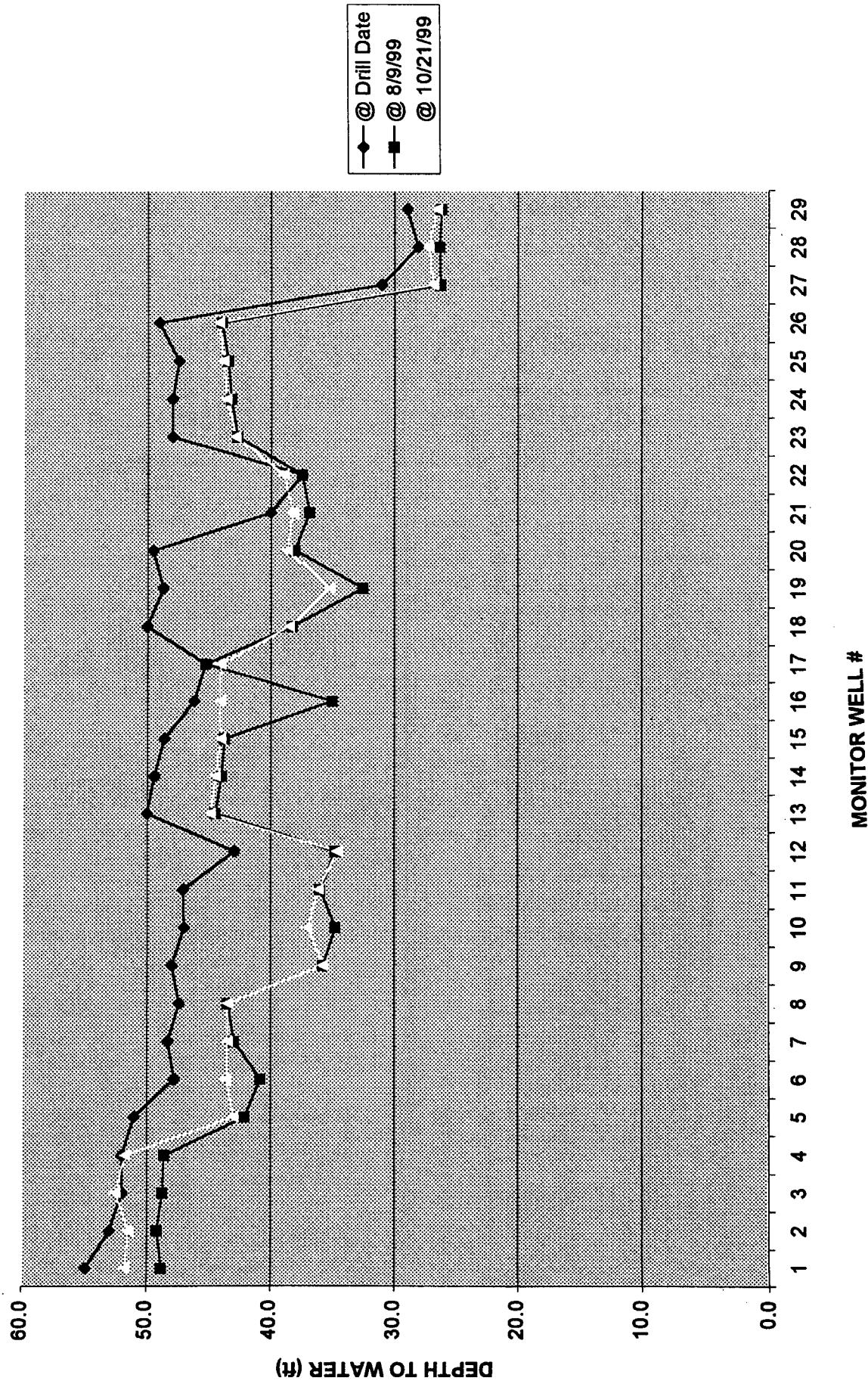
Well Name	Monitor Well No.	Surface Elevation	Date Well Drilled	Water Depth	Water Elevation	Water Depth	Water Elevation	Water Elevation	Depth Change Aug / Oct. '98	Distance to Pit Center (ft)	Gradient (ft / 100 ft)
W1	Recovery Well	4,298.47	Aug-97	62.0	4,246.12	63.3	4,243.77	61.75	4,240.36	2,922	118 0.080174 8.02
1		4,292.10	Aug-97	64.9	4,238.83	49.17	4,242.76	61.50	4,240.43	2,333	140 0.083500 5.35
2	Recovery Well	4,291.83	Aug-97	63.0	4,238.53	49.17	4,242.76	61.50	4,240.43	2,333	140 0.083500 5.35
W2	Recovery Well	4,290.56	Aug-97	62.0	4,239.56	48.76	4,238.47	62.50	4,234.72	3,755	148 0.022500 2.25
3		4,287.22	Aug-97	62.0	4,235.22	48.76	4,238.47	62.50	4,234.72	3,755	148 0.022500 2.25
4	Pit Center	4,287.48	Aug-97	62.0	4,235.48	48.58	4,238.84	61.75	4,235.71	3,177	160 0.019319 1.93
Vera		4,292.93	Aug-97	63.0	4,239.50	48.50	4,237.40	61.50	4,237.40	1,699	-0.037233 -3.72
Bell	Pit Center	4,298.90	Aug-97	63.0	4,235.90	48.50	4,237.40	61.50	4,237.40	1,699	-0.037233 -3.72
6		4,293.09	Aug-97	61.0	4,230.12	42.13	4,238.99	43.01	4,238.11	888	93 0.021183 2.12
13	Reef	4,290.84	Oct-97	47.0	4,239.04	40.83	4,240.01	43.69	4,237.10	2,865	61 0.044118 4.41
14		4,280.80	Oct-97	48.3	4,232.80	43.00	4,237.80	43.50	4,237.30	850	47 0.048723 4.87
25		4,280.37	Mar-99	47.4	4,232.97	43.60	4,238.87	43.50	4,236.87	0.00	164 0.017662 1.77
MM	Pit Center	4,282.46	Aug-97	62.0	4,262.46	48.50	4,238.09	61.50	4,238.09	1,699	-0.037233 -3.72
7		4,281.69	Aug-97	60.0	4,231.59	43.60	4,238.09	61.50	4,238.09	1,699	-0.037233 -3.72
MMF	Pit Center	4,286.88	Aug-97	60.0	4,266.88	48.50	4,238.09	61.50	4,238.09	1,699	-0.037233 -3.72
8		4,286.41	Aug-97	48.0	4,211.41	36.75	4,223.86	36.75	4,223.86	0.00	186 0.048152 4.52
15	Reef	4,286.84	Oct-97	47.0	4,212.68	34.75	4,224.83	37.00	4,222.68	2,265	199 0.036763 3.63
16		4,286.08	Oct-97	47.1	4,211.86	36.00	4,223.06	36.10	4,222.86	2,247	199 0.036763 3.63
26		4,286.04	Mar-99	43.0	4,216.04	34.75	4,223.29	34.10	4,223.44	-0.10	387 0.022791 2.28
BBH 61	Pit Center	4,216.42	Aug-97	60.0	4,286.42	48.50	4,238.09	61.50	4,238.09	1,699	-0.037233 -3.72
10		4,283.63	Aug-97	60.0	4,233.83	44.80	4,236.13	44.90	4,233.86	0.40	110 0.016273 1.63
17	Reef	4,283.31	Oct-97	49.4	4,233.91	44.00	4,239.31	44.50	4,239.61	0.50	252 0.004053 0.81
18		4,283.59	Oct-97	48.6	4,234.99	43.75	4,239.34	44.10	4,239.49	0.35	178 0.010398 1.04
28		4,283.21	Mar-99	46.3	4,236.84	35.00	4,246.21	44.15	4,239.06	9.15	652 0.004004 0.40
30		4,281.13	Aug-99	45.3	4,235.92	45.31	4,235.92	44.10	4,237.03	-1.21	776 0.006528 0.55
BBH 7A	Pit Center	4,286.84	Aug-97	60.0	4,286.84	48.50	4,238.09	61.50	4,238.09	1,699	-0.037233 -3.72
11		4,286.88	Aug-97	60.0	4,236.88	38.25	4,247.83	38.50	4,247.38	0.25	116 0.003448 0.83
19	Reef	4,286.97	Oct-97	48.7	4,235.27	32.60	4,235.47	35.15	4,230.82	2,865	194 0.006306 0.83
20		4,286.98	Sep-97	49.6	4,238.48	38.00	4,247.98	38.00	4,247.30	0.69	161 0.006828 0.68
27		4,286.61	Mar-99	40.0	4,246.61	36.83	4,246.78	36.20	4,247.41	1.37	284 0.004659 0.47
31		4,283.84	Aug-99	37.6	4,246.09	37.45	4,246.09	38.90	4,244.84	1.45	624 0.006286 0.53
BL 6.1	Source Well	4,307.00	Sep-97	48.0	4,269.00	48.00	4,238.00	48.00	4,238.00	0.00	116 0.003448 0.83
12		4,303.27	Aug-97	48.0	4,266.97	42.75	4,260.82	42.50	4,260.37	0.15	62 0.01731 7.17
21		4,303.08	Oct-97	48.0	4,268.08	43.25	4,259.83	43.69	4,259.71	0.41	161 0.026960 2.60
22		4,302.77	Oct-97	47.8	4,266.27	43.60	4,266.27	43.90	4,268.97	0.40	148 0.026203 2.62
29		4,303.20	Mar-99	49.1	4,284.14	44.00	4,259.20	44.25	4,258.95	0.25	286 0.018476 1.66
Set. 6.4	Pit Center	4,211.49	Aug-97	60.0	4,208.00	48.50	4,238.00	48.50	4,238.00	0.00	116 0.003448 0.83
9		4,208.66	Aug-97	31.0	4,177.66	28.17	4,162.49	28.75	4,161.91	0.69	80 0.032376 3.64
23		4,209.03	Oct-97	28.0	4,181.03	26.25	4,182.78	27.10	4,181.98	0.80	169 0.016570 1.56
24		4,209.64	Oct-97	28.0	4,179.74	26.08	4,182.58	28.40	4,182.19	0.37	190 0.018000 1.90

Note: Vera, Bell and Satellite 4 had significant substance within the pit area.

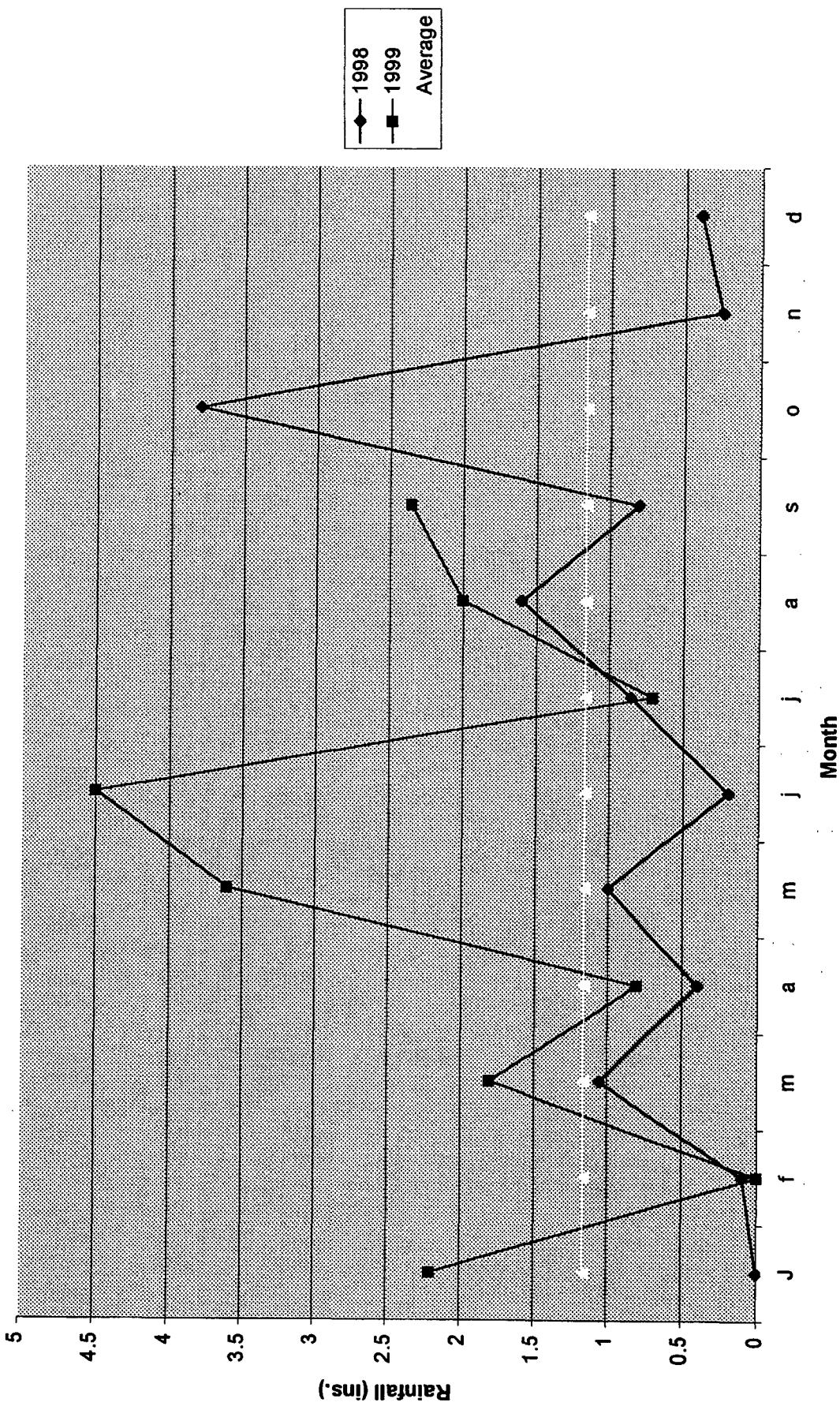
The red elevations include an added 3.4 ft (Ave. of seven other sites).

Correct elevations noted in column 6.

Tipperary Corporation Monitor Well Depths



Monthly Rainfall Totals



Bounty Electric Co-Op Inc.
18 W. Washington; P.O. Dr. 1447
Lovington, N.M. 88260

Weather Report 1998

L=Lightning I=Ice

R=Rain

S=Snow

January			February			March			April			May			June				
Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth
1	59	26	1	57	20	1	51	12	1	74	21	W	1	87	48	1	103	52	
2	74	26	2	64	15	2	53	10	2	61	44	W	2	89	46	2	106	56	
3	64	31	3	59	28	3	68	23	3	69	34	W	3	83	47	3	104	62	
4	57	36	4	33	25	F	4	78	33	4	73	30	W	4	90	47	4	92	65
5	56	29	5	45	31	5	62	29	5	78	32	W	5	87	50	5	83	54	
6	50	24	6	52	28	6	61	32	.05L	6	70	37	W	6	87	52	6	76	48
7	46	26	7	61	23	7	58	33	S&W	7	68	32	W	7	84	46	7	79	56
8	59	22	8	67	33	8	41	16	W	8	66	36	W	8	86	47	W	8	91
9	59	22	9	63	31	9	47	10	9	72	24	W	9	83	45	9	95	54	
10	59	17	F	10	55	27	W	10	48	13	10	78	27	W	10	86	41	10	82
11	61	26	11	55	17	11	44	15	11	79	38	W	11	89	51	W	11	86	
12	64	22	12	52	21	W	12	49	14	12	78	42	W	12	89	51	12	94	
13	50	25	13	61	15	13	67	22	F	13	76	35	W	13	93	48	13	97	
14	53	28	14	64	36	14	67	36	W	14	79	47	W	14	87	57	W	14	
15	57	15	15	64	42	L&W,1	15	61	.5R&W	15	74	33	W	15	81	46	W	15	88
16	58	32	16	56	30	W	16	40	38	W	16	65	28	W	16	91	38	W	16
17	66	29	17	56	24	17	56	32	.5L	17	56	28	.4R	17	97	60	17	99	
18	61	30	18	54	31	W	18	68	34	W	18	86	26	W	18	94	62	W	18
19	64	27	19	56	29	19	54	26	W	19	70	27	W	19	97	63	RLW	19	102
20	68	36	20	58	25	20	78	20	W	20	69	39	W	20	99	55	20	104	
21	49	31	21	53	37	21	76	40	W	21	69	27	W	21	92	59	21	104	
22	52	15	22	67	26	22	70	42	W	22	75	31	W	22	85	68	22	103	
23	55	28	23	71	28	23	68	38	W	23	86	38	W	23	91	61	23	102	
24	60	23	24	77	30	W	24	64	44	W	24	88	53	W	24	93	48	24	104
25	64	24	25	61	39	W	25	75	39	W	25	81	48	W	25	89	53	25	106
26	61	20	26	50	28	W	26	70	42	W	26	72	42	W	26	86	51	1RL	26
27	70	21	27	50	20	27	73	44	W	27	59	38	W	27	91	54	27	109	
28	69	30	28	55	25	28	77	39	W	28	65	32	W	28	97	59	28	107	
29	62	17	29	59	20	29	78	40	W	29	73	31	W	29	98	58	29	99	
30	68	28	30	67	33	W	30	82	36	W	30	99	62	W	30	99	62	30	96
31	63	27	31	63	30	31	63	30	31	31	99	80	W	31	99	80	31	99	
H/L	74	18	H/L	77	15	.1*	H/L	78	10	1.05"	H/L	88	21	4"	H/L	98	38	1	H/L

LeJunty Electric Co-Op Inc.
18 W. Washington; P.O. Dr. 1447
Lovington, N.M. 88260

Weather Report 1998

L=Lightning

I=Ice

W=Wind 35mph+

R=Rain

F=Fog

S=Snow

July				August				September				October				November				December			
Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth
1	94	67		1	98	65	L	1	90	58		1	94	54		1	55	36		1	65	29	
2	91	68		2	98	69		2	90	57		2	86	60	.1L	2	60	34		2	70	40	
3	83	58		3	95	69		3	91	58		3	87	46		3	45	36	F	3	58	44	.4L
4	99	68	4	82	59	W	4	92	59		4	86	61	W	4	42	37	F	4	70	34		
5	100	68	L	5	77	61	1 L&W	5	92	62		5	72	52		5	39	36	F	5	70	36	
6	101	68	.15L	6	86	56		6	90	60		6	70	32		6	42	35	F	6	70	36	
7	100	68	7	92	55		7	88	62		7	72	32		7	63	36	F	7	52	28		
8	100	67	8	95	64		8	92	59		8	76	46		8	69	37		8	44	12		
9	97	63	9	95	68		9	90	58	.5L	9	86	44		9	71	39	F & W	9	44	20		
10	100	63	10	95	65		10	82	61	.3L	10	89	44		10	53	27	W	10	48	30	S	
11	104	69	11	98	65		11	92	54		11	92	44		11	65	24		11	44	26		
12	108	70	12	88	66	.1L	12	84	56		12	78	49		12	56	31		12	54	14		
13	100	63	L	13	79	60	.75L	13	91	56		13	87	44		13	56	38		13	60	20	
14	102	62	L	14	85	58		14	90	60		14	85	52		14	71	32		14	60	17	
15	99	64	L	15	90	57		15	83	61		15	86	52		15	70	29		15	54	17	
16	92	64	L	16	91	62		16	83	58		16	84	57		16	72	35		16	65	18	
17	94	62	L	17	89	59	F	17	84	54		17	74	42		17	71	29		17	52	20	
18	95	61	.6RL	18	88	62	F	18	88	57		18	68	32		18	79	43		18	64	36	RFW
19	96	64	19	84	66	F	19	93	60		19	70	40		19	73	37		19	42	25	F	
20	98	71	20	82	65		20	98	61		20	44	43	0.3	20	45	30		20	62	33	F	
21	94	68	.1RL	21	88	62	F	21	94	64		21	50	42	0.6	21	64	30		21	49	34	
22	95	80	22	89	59		22	84	57		22	57	45		22	75	33		22	20	2		
23	93	62	23	89	59		23	84	52		23	59	46		23	69	38		23	28	6		
24	95	63	L	24	91	58		24	92	63		24	70	41		24	74	25		24	36	12	
25	96	82	25	88	63		25	68	63		25	76	44		25	68	34		25	56	14		
26	96	65	L	26	89	65		26	94	62		26	74	55		26	74	28		26	62	18	
27	92	66	L	27	93	66		27	94	65		27	63	57	.9L	27	75	35		27	59	40	W
28	95	63	28	81	63	.65*L	28	87	57		28	70	46		28	77	42		28	53	24	W	
29	99	67	29	88	62		29	90	58		29	74	38		29	62	40		29	51	27		
30	102	68	L	30	90	58		30	82	58		30	73	53	1.8 LW	30	62	38	0.25	30	68	26	
31	95	61	L	31	90	57		31	60	48	.1L	31	60	31		31	45	27					
H/L	108	38	.65L	H/L	98	55	1.6*	H/L	98	52	.8*	H/L	94	32	3.8*	H/L	79	24	.25*	H/L	70	2	.4

Lea County Electric Co-Op Inc.
18 Washington; P.O. Dr. 1447
Lovington, N.M. 88280

Weather Report 1999

L=Lightning

I=Ice

R=Rain

S=Snow

January			February			March			April			May			June							
Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth			
1	57	32	F	1	60	30		1	76	37		1	72	42	W	1	71	47	0.2			
2	35	19	2	53	27	2	67	43	2	76	38	W	2	75	35		2	90	62			
3	31	10	3	67	32	W	3	60	20	3	59	32	W	3	78	45		3	88	65		
4	43	5	4	60	26	W	4	75	34	4	74	34	W	4	73	45		4	89	54		
5	68	22	5	74	38		5	72	44	5	67	34	W	5	66	43		5	84	57		
6	64	25	6	63	35		6	53	32	6	78	47	W	6	66	31		6	89	50		
7	68	23	7	70	31		7	39	34	.2° F,L	7	84	54		7	80	32		7	90	56	
8	68	27	W	8	73	39		8	62	33		8	75	55		8	90	52		8	91	68
9	67	28	9	73	40		9	68	29		9	79	43		9	88	55		9	88	58	
10	65	28	10	78	34	W	10	77	34		10	73	37		10	85	52		10	93	56	
11	66	33	11	47	15	W	11	40	32	F	11	67	36		11	78	43		11	87	59	
12	69	35	W	12	40	10		12	52	31	F	12	72	44		12	76	42		12	79	52
13	70	36	13	60	14		13	47	19	W	13	79	55	W	13	90	49		13	63	51	
14	69	34	14	53	22		14	63	23		14	76	46	W	14	93	52		14	72	55	
15	70	29	15	73	31	W	15	79	40		15	84	30		15	91	53		15	78	50	
16	63	30	16	57	23		16	62	39	.8°	16	83	31		16	91	59		16	81	54	
17	68	28	17	67	30		17	70	31		17	87	51		17	78	53		17	76	51	
18	66	23	18	62	26		18	35	33		18	90	52		18	81	45		18	82	60	
19	74	35	19	70	27		19	48	28		19	86	54		19	85	48		19	83	60	
20	73	33	W	20	57	30		20	64	25		20	96	54		20	91	52		20	79	56
21	61	35	LW	21	69	23		21	70	33		21	91	55		21	86	53	L	21	80	62
22	43	25	1R,1SW	22	65	36		22	74	29		22	92	58		22	87	51	L,W	22	85	.6L
23	63	23	23	65	23		23	78	33		23	64	49		23	86	53	.3RLW	23	91	59	
24	78	41	24	75	27		24	73	31		24	44	37		24	82	55	.9RLW	24	84	62	
25	72	35	25	76	30		25	60	41		25	73	41	0.2	25	66	52	LW	25	86	55	
26	68	31	W	26	74	45		26	52	46	.8° FL	26	76	35		26	68	50	F	26	96	64
27	67	29	27	84	31		27	62	37	FL	27	83	45		27	72	50	F	27	99	65	
28	43	27	1RFISW	28	75	36		28	59	47	F	28	86	43	W	28	51	.5RL	28	100	69	
29	48	24	1SFIW	29	58	42		29	60	52	W	29	90	60	1.7RL	29	93	66				
30	42	23	30	66	43	F	30	68	30		30	63	56	.8LW	30	88	58		30	103	67	
31	55	24	31	31	77	48		31	77	48		31	87	52		31	87	52		31		
LW	78	6	1,161.1R	H/L	78	10		H/L	78	19	1.8	H/L	98	30	0.8	H/L	93	31	3.6	H/L	103	50
																				4.5		

Washington; P.O. Dr. 1447
Washington, N.M. 88260

Yearly Report 1999

L=Lightning

W=Wind 35mph+

F=Fog

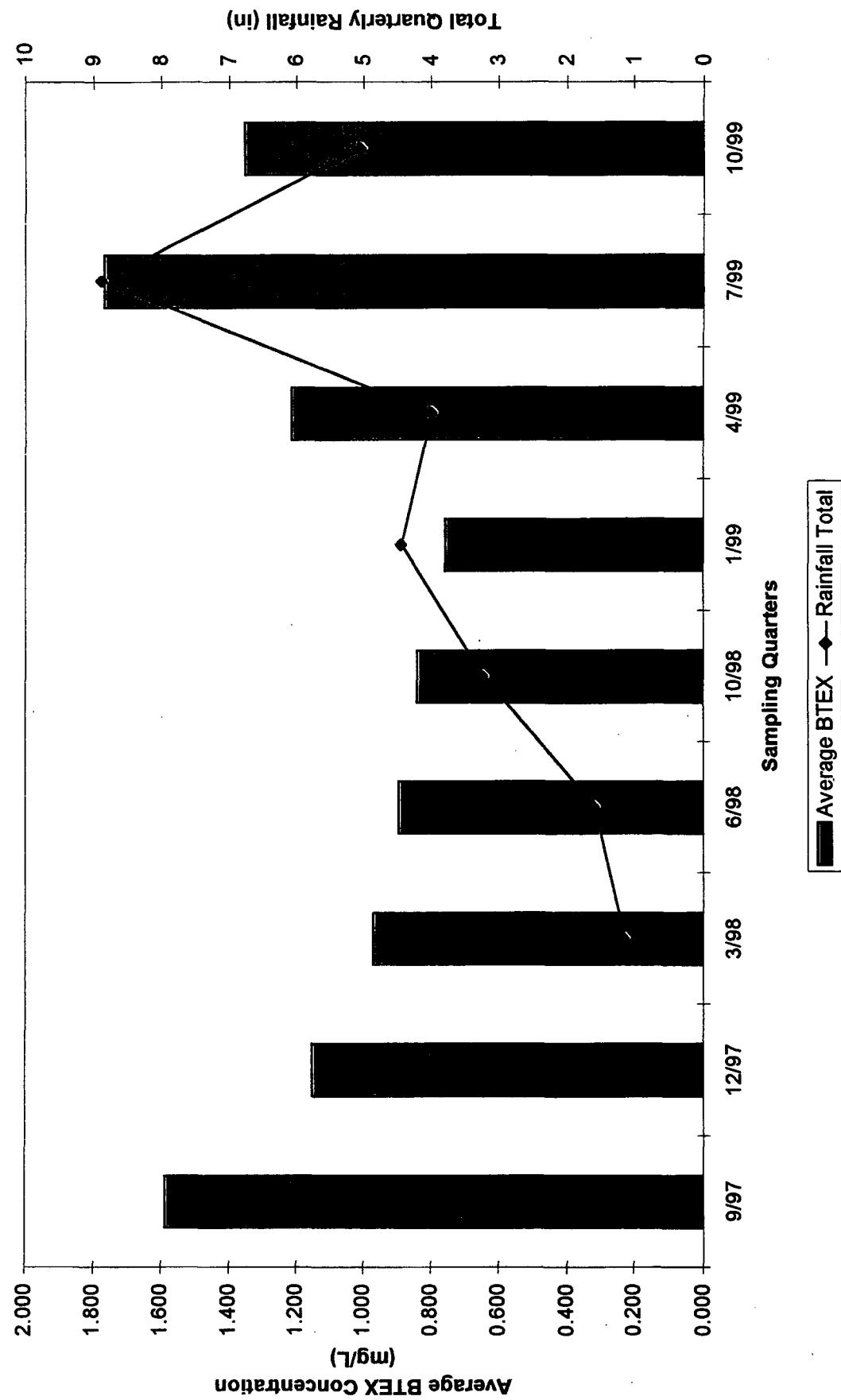
I=Ice

R=Rain

S=Snow

July			August			September			October			November			December				
Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth
1	99	66		1	89	62		1	92	62		1	86	48		1			
2	98	71		2	80	62	.3"R	2	89	60	.1"RL	2	72	42		2			
3	92	68		3	84	66	.5"R	3	89	61		3	91	44		3			
4	87	64		4	85	62		4	92	58	.9"RL	4	72	43		4			
5	88	61		5	83	60	1.1"R	5	80	59		5	86	40		5			
6	89	63		6	88	62		6	83	56		6	64	51		6			
7	91	58		7	82	62		7	88	59	.2"RL	7	84	58		7			
8	95	63		8	92	65		8	82	63		8	87	44		8			
9	95	68	L	9	92	60		9	82	56		9	77	38		9			
10	66	60	.5"R	10	96	66		10	90	56		10	84	36		10			
11	76	53		11	96	65		11	98	59		11	80	37		11			
12	82	50		12	97	60		12	82	56		12	83	40		12			
13	89	53		13	98	60		13	74	52		13	86	41		13			
14	93	52	.2"Law	14	95	64		14	82	53		14	82	39		14			
15	88	67		15	95	61		15	78	.5"ZRL	15	50			15				
16	88	65		16	98	58		16	70	54	.8"RL	16				16			
17	87	64		17	98	61		17	76	53	.15"RL	17				17			
18	89	60		18	93	61		18	81	52		18				18			
19	88	59		19	93	57		19	89	52		19				19			
20	90	60		20	95	64		20	74	52	F	20				20			
21	91	61		21	99	61		21	66	48		21				21			
22	93	63		22	97	60		22	76	42		22				22			
23	95	61		23	93	62	.1"R	23	84	49		23				23			
24	99	66		24	85	61		24	89	54		24				24			
25	98	66		25	88	60		25	90	52		25				25			
26	94	60		26	91	60		26	93	58		26				26			
27	92	63		27	93	60		27	78	50		27				27			
28	94	60		28	97	59		28	58	41		28				28			
29	98	66		29	95	59		29	65	29		29				29			
30	97	69		30	95	56		30	81	39		30				30			
31	89	70	L	31	94	55		31				31				31			
H/L	99	60		H/L	99	55		H/L	88	29		H/L	91	38		H/L	0	0	

**Comparison of Average BTEX
and Total Rainfall**

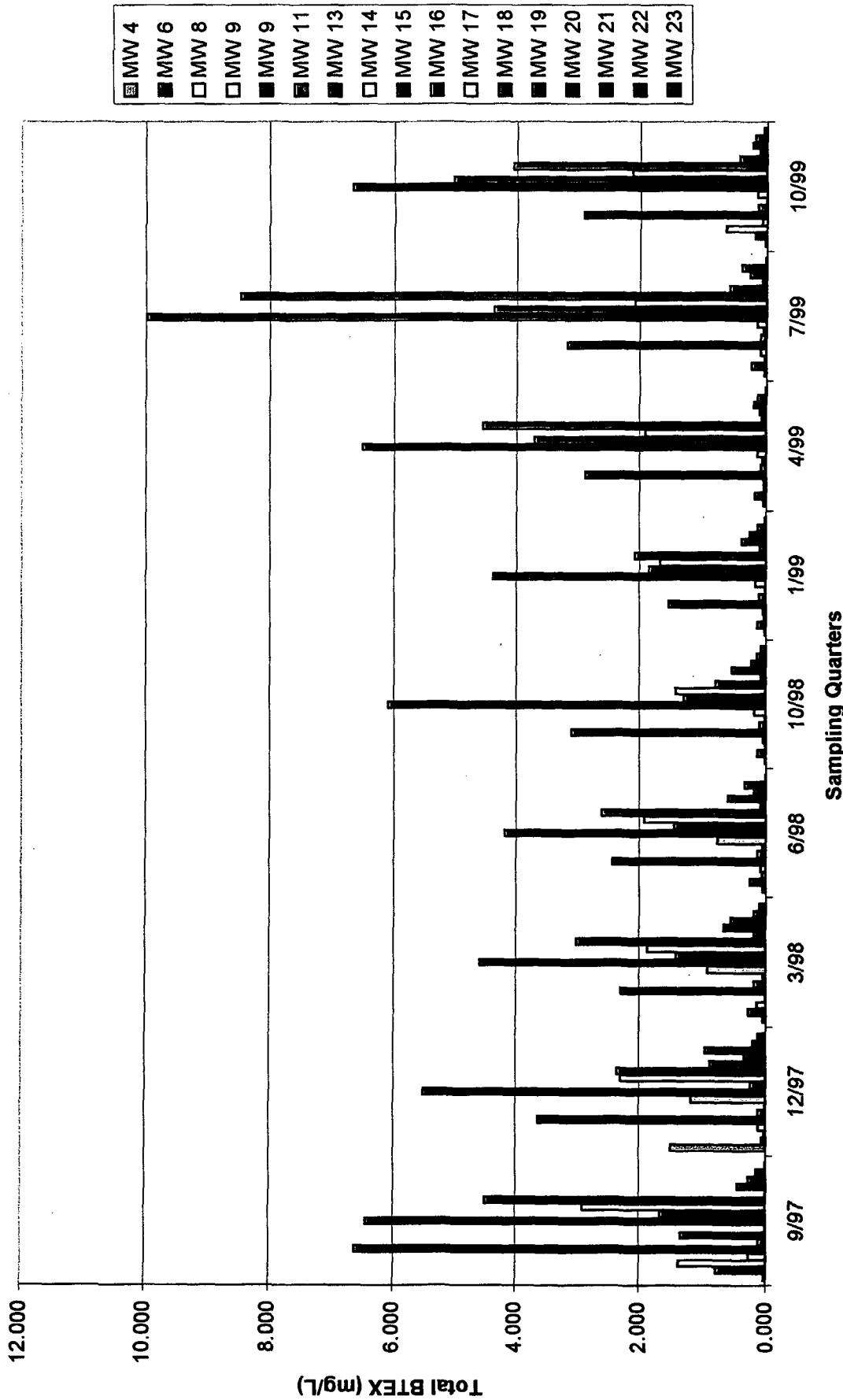




Tipperary Corporation
Tatum Pit Closure Project
Quarterly Sampling Comparison

Well #	9/5/97	12/3/97	3/23/98	6/25/98	10/1/98	1/6/99	4/1/99	7/14/99	10/5/99
4	0.031	1.501	0.047	0.049	0.013	0.019	0.038	0.034	0.025
6	0.790	0.068	0.281	0.249	0.141	0.137	0.175	0.232	0.175
8	1.377	0.023	0.146	0.058	0.018	0.036	0.042	0.028	0.634
9	0.285	0.123	0.007	0.081	0.050	0.049	0.042	0.090	0.080
10	6.626	3.626	2.292	2.423	3.096	1.532	2.878	3.172	2.913
11	0.122	0.124	0.184	0.141	0.108	0.105	0.084	0.091	0.143
13	1.346	0.010	0.037	0.056	0.017	0.007	0.057	0.045	0.007
14	0.005	1.183	0.918	0.764	0.184	0.161	0.141	0.146	0.155
15	6.432	5.499	4.588	4.189	6.086	4.380	6.506	9.972	6.665
16	1.662	0.256	1.419	1.446	1.287	1.845	3.709	4.379	5.016
17	2.908	2.305	1.863	1.920	1.419	1.665	1.907	2.083	2.125
18	4.498	2.361	3.013	2.601	0.786	2.072	4.544	8.472	4.060
19	0.011	0.875	0.184	0.079	0.082	0.094	0.068	0.579	0.432
20	0.454	0.345	0.658	0.604	0.539	0.390	0.100	0.065	0.110
21	0.287	0.953	0.554	0.198	0.238	0.259	0.193	0.272	0.227
22	0.152	0.200	0.195	0.344	0.144	0.134	0.141	0.396	0.184
23	0.009	0.122	0.106	0.008	0.078	0.014	0.014	0.018	0.051
	26.995	19.574	16.492	15.210	14.286	12.899	20.639	30.074	23.002

Quarterly BTEx Concentrations



ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

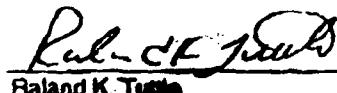
TIPPERARY
 ATTN: MR. VICTOR A. VICE
 P.O. BOX 857
 TATUM, NM 88267
 FAX: 505-398-6510
 FAX: 281-646-8996

Sample Type: Water
 Sample Condition: Intact/Iced
 Project #: None Given
 Project Name: None Given
 Project Location: None Given

Sampling Date: 10/05/99
 Receiving Date: 10/06/99
 Analysis Date: 10/6-10/8/99

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	<i>o</i> -XYLENE (mg/L)
20597	Iva Com #1 S/W	0.001	<0.001	<0.001	<0.001	0.001
20598	Mable Com #3 S/W	0.003	0.021	0.010	0.038	0.020
20599	Bell A M/W #6	0.149	<0.001	0.015	0.008	0.002
20600	NBF M/W #8	0.160	0.214	0.036	0.143	0.081
20601	Sohio St #1 M/W	2.04	0.255	0.157	0.261	0.200
20602	Sohio Sta M/W #11	0.056	0.022	0.008	0.035	0.022
20603	GS State #M/W #21	0.116	0.018	0.053	0.027	0.015
20604	Satellite #9	0.034	0.008	0.009	0.019	0.010
20605	Iva Com S/W	1.67	1.80	0.126	1.42	1.03
20606	Iva Com #2	0.001	<0.001	<0.001	<0.001	<0.001
20607	Mable Com #4	0.002	0.005	0.002	0.010	0.006
20608	Mable Com # S/W	0.467	0.395	0.094	0.868	0.685
20609	Bell A M/W #13	0.003	<0.001	<0.001	0.001	<0.001
20610	Bell A M/W #14	0.109	0.005	0.004	0.024	0.013
20611	Bell A M/W #25	0.001	<0.001	<0.001	<0.001	<0.001
20612	NBF M/W #15	2.85	1.85	0.303	1.05	0.612
20613	NBF M/W #16	3.22	0.776	0.179	0.576	0.265
20614	NBF M/W #26	0.066	0.059	0.016	0.057	0.031
20615	Sohio St #1 M/W #17	1.150	0.206	0.289	0.304	0.176
20616	Sohio St #1 M/W #18	2.47	0.486	0.066	0.594	0.444
20617	Sohio St #1 M/W #28	0.192	0.042	0.070	<0.001	0.034
20618	Sohio St #1 M/W #30	0.188	0.087	0.023	0.081	0.050
<hr/>						
% IA		98	92	94	96	95
% EA		91	90	87	86	88
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


 Roland K. Tuttle

10-12-99
 Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
 ATTN: MR. VICTOR A. VICE
 P.O. BOX 857
 TATUM, NM 88267
 FAX: 505-398-6510
 FAX: 281-646-8996

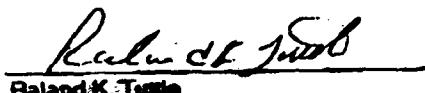
Sample Type: Water
 Sample Condition: Intact/Iced
 Project #: None Given
 Project Name: None Given
 Project Location: None Given

Sampling Date: 10/05/99
 Receiving Date: 10/06/99
 Analysis Date: 10/8-10/8/99

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	<i>o</i> -XYLENE (mg/L)
20619	Sohio Sta MW #19	0.346	0.020	0.008	0.038	0.020
20620	Sohio Sta MW #20	0.023	0.023	0.008	0.035	0.021
20621	Sohio Sta MW #27	0.285	0.014	0.006	0.029	0.017
20622	Sohio Sta MW #31	0.362	0.015	0.006	0.039	0.022
20623	GS State M/W #22	0.070	0.015	0.047	0.032	0.020
20624	GS State M/W #29	0.022	0.017	0.006	0.035	0.038
20625	GS State M/W #12	0.008	0.007	0.006	0.024	0.007
20626	Satelite #23	0.007	0.009	0.006	0.019	0.010
20627	Satelite #24	0.011	0.011	0.006	0.021	0.012

% IA	99	92	93	92	91
% EA	91	80	87	86	86
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


 Roland K. Tolle

10-12-99
 Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST
(915) 563-1300 FAX (915) 563-1713

Sample Number:

V. A. Vice

Sampling Name & Address:

Tupperway Oil & Gas Corp

Project Name:

Whole Earth

Phone #: 365-398-6509

FAX #: 365-398-6510

Millic Crustal 1-800-854-4358

ANALYSIS REQUEST

292.

OTEX 81020/S030

TPH 418.1

TCLP Metals Ag As Cd Cr Pb Hg Se

TCLP Solids Ag As Cd Cr Pb Hg Se

TCLP Vitrifies

TCLP Semivitrifies

TOS

RCI

Project Signature:

Project Name:

Whole Earth

Project Number:

10/5/94

Sample Date:

10/5/94

Sample Time:

10/5/94

Sample Location:

10/5/94

Sample Matrix:

Soil

Air

Sludge

Ice

None

Other:

None

Method:

None

Preservative:

None

Sampling:

None

Container:

None

Volume/Amount:

None

CONTAINERS

None

FIELD CODE

None

Sample ID:

None

Date:

None

Time:

None

Remarks:

None

Received by:

None

Date:

None

Time:

None

Remarks:

None

Received by:

None

Date:

None

Time:

None

Remarks:

None

Received by:

None

Date:

None

Time:

None

Remarks:

None

Environmental Lab of Texas, Inc. 12500 West 1-20 Llano, Texas 79763
 (915) 563-1300 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Name:		Project #:		Phone #:		Fax #:		ANALYSIS REQUEST										
<i>Lipanang Oil & Gas Corp.</i>																		
Project Name:																		
Project #:																		
Project Location:		Sampler Signature:																
Project Address:																		
Project Manager:																		
LAB # (USE) ONLY)	FIELD CODE	MATRIX	PRESERVATIVE	METHOD	SAMPLING	TIME	DATE	OTHER	ICP	INNO3	SLUDGE	AIR	SOLI	WATER	VOLUME/AMOUNT	# CONTAINERS	CONTAINER/S	REMARKS
20607	Eva Com # 2	2	/	/	10/5	/	/	/	/	/	/	/	/	/	/	/	TPH 418.1	BTEX 811211/SD30
20608	Marble Com # 4	1	/	/	/	/	/	/	/	/	/	/	/	/	/	/	TCLP Metals Ag As Be Cd Cr Pb Hg Se	
20609	Marble Com # 5	1	/	/	/	/	/	/	/	/	/	/	/	/	/	/	TCLP Volatiles	
20610	Bell Amw # 13	1	/	/	/	/	/	/	/	/	/	/	/	/	/	/	TCLP Semi Volatiles	
20611	" " # 14	1	/	/	/	/	/	/	/	/	/	/	/	/	/	/	RCI	
20612	" " # 25	1	/	/	/	/	/	/	/	/	/	/	/	/	/	/	RCI	
20613	NBF MW # 15	1	/	/	/	/	/	/	/	/	/	/	/	/	/	/	TDS	
20614	" " # 26	1	/	/	/	/	/	/	/	/	/	/	/	/	/	/	TCPL Volatiles	
20615	Sohlo ST # 1 MW # 17	1	/	/	/	/	/	/	/	/	/	/	/	/	/	/	Total Metals Ag As Be Cd Cr Pb Hg Se	
20616	" " # 18	1	/	/	/	/	/	/	/	/	/	/	/	/	/	/	Received by:	
																	Received by:	
																	Received by Laboratory:	

Environmental Lab of Texas, Inc. 12600 West I-20 Laredo, Texas 78763
 (915) 563-1166 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

ANALYSIS REQUEST																			
Name:	FAX#:	Project Name:																	
<i>J. A. Vice</i>																			
Subject:	Project #:	Sampler Signature:																	
Sample #:	FAX#:																		
LAB # ONLY)	FIELD CODE	MATRIX	PRESERVATIVE	METHOD	SAMPLING TIME	DATE	OTTER	ICL	HNO3	ICL	TDS	TCLP Solubles	TCLP Semi Volatiles	Total Metals Ag As Ba Cd Cr Pb Hg Se	TCLP Volatiles	TCLP Metals Ag As Ba Cd Cr Pb Hg Se	TPH 418.1	DTEX 8020/5030	RCI
20627	Sohlo ST #1 MW-28	2	✓	✓	10/5/94														
20618	Sohlo ST #1 MW-30																		
20619	Sohlo Sta mw-19																		
20620	" " 20																		
20621	" " 27																		
20622	" " 31																		
20623	G.S State	MW #22																	
20624	" " 29																		
20625	" " 12																		
20626	Satellite # 23																		
20627	" # 24																		
Received by:		Times:		Received by:		Times:		Received by:		Times:		Received by:		Times:		Received by:		Times:	
<i>[Signature]</i>				<i>[Signature]</i>				<i>[Signature]</i>				<i>[Signature]</i>				<i>[Signature]</i>			
Date:		Times:		Date:		Times:		Date:		Times:		Date:		Times:		Date:		Times:	

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 1-281-646-8996

Sample Type: Water

Sampling Date: 08/11/99

Sample Condition: Intact/ Iced/ HCl

Receiving Date: 08/13/99

Project #: Tatum Step-Out

Analysis Date: 08/13/99

Project Name: None Given

Project Location: 13 Miles West Tatum, N.M.

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
19165	MW-30	<0.001	<0.001	<0.001	0.001	<0.001
19166	MW-31	0.396	0.004	0.001	0.017	0.012

% IA	96	88	85	86	89
% EA	94	91	91	90	92
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030

Roland K. Tuttle

8-16-99

Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

P. 01

TIPPERARY
 ATTN: MR. VICTOR A. VICE
 P.O. BOX 857
 TATUM, NM 88267
 FAX: 505-398-6510
 FAX: 281-646-8996 Mike Griffin

Sample Type: Water
 Sample Condition: Intact/Iced
 Project #: None Given
 Project Name: None Given
 Project Location: Tatum, New Mexico

Sampling Date: 07/14/99
 Receiving Date: 07/15/99
 Analysis Date: 07/16/99

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	<i>o</i> -XYLENE (mg/L)
18590	Iva Com Source Well	4.46	6.85	1.24	8.16	5.57
18591	Mable Com Source Well	0.568	0.376	0.068	1.23	0.908
18592	Mable Com #4 MW	0.008	0.006	0.002	0.012	0.008
18593	Bell A #6	0.177	0.010	0.020	0.015	0.010
18594	NBF #8	0.023	0.001	0.001	0.002	0.001
18595	Sohio St #1 - #10	2.34	0.110	0.243	0.343	0.136
18596	Sohio St #A #11	0.060	0.008	0.003	0.011	0.009
18597	GS St #21	0.140	0.010	0.044	0.062	0.016
18598	Satellite #4 - MW #9	0.010	0.004	0.009	0.020	0.007
18599	Bell A #13	0.011	0.011	0.005	0.012	0.006
18600	Bell A #14	0.132	0.005	0.002	0.005	0.002
18601	Bell A #25	0.012	0.010	0.002	0.006	0.004
18602	NBF #15	3.97	3.07	0.438	1.81	0.886
18603	NBF #16	3.64	0.116	0.151	0.343	0.129
18604	NBF #26	0.030	0.027	0.006	0.019	0.011
18605	Sohio St. #1 - #17	1.01	0.205	0.146	0.482	0.240
18606	Sohio St. #1 - #18	3.54	0.553	0.288	0.967	0.532
18607	Sohio St. #1 - #28	0.019	0.003	0.004	0.008	0.005
18608	Sohio St. A - #19	0.532	0.009	0.004	0.026	0.006
18609	Sohio St. A #20	0.023	0.010	0.008	0.018	0.010
18610	Sohio St. A #27	0.268	0.024	0.006	0.030	0.024
18611	GS St. #22	0.109	0.017	0.085	0.144	0.041
18612	GS St. #29	0.014	0.007	0.019	0.125	0.062
18613	Satellite #4 MW #23	0.003	0.002	0.002	0.008	0.003
% IA		98	93	91	91	93
% EA		98	93	91	90	93
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030

Roland K. Tuttle

07-16-99

Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
 ATTN: MR. VICTOR A. VICE
 P.O. BOX 857
 TATUM, NM 88267
 FAX: 505-398-6510
 FAX: 281-648-8996

Receiving Date: 04/02/99

Sample Type: Water

Project: None Given

Project Location: None Given

Analysis Date: 4/05 & 4/06/99

Sampling Date: 04/01/99

Sample Condition: Intact/loos

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	<i>o</i> -XYLENE (mg/l)
17428	Iva Com Source Well	2.05	4.15	0.902	5.50	3.80
17429	Mable Com Source Well	0.486	0.432	0.066	1.00	0.713
17430	Mable Com #4	0.012	0.008	0.002	0.010	0.006
17431	Bell A #6	0.139	0.013	0.006	0.011	0.006
17432	Bell A #13	0.021	0.018	0.003	0.009	0.006
17433	Bell A #14	0.108	0.015	0.004	0.009	0.005
17434	NBF #8	0.032	0.002	0.004	0.003	0.001
17435	NBF #15	3.11	1.98	0.214	0.767	0.435
17436	NBF #16	3.15	0.164	0.078	0.219	0.098
17437	Sohio St. #1- #10	2.34	0.067	0.168	0.203	0.100
17438	Sohio St. #1- #17	1.35	0.092	0.079	0.248	0.138
17439	Sohio St. #1- #18	3.35	0.331	0.114	0.468	0.280
17440	Sohio St. #1- #28	0.446	0.065	0.011	0.041	0.058
17441	Sohio St. A - #11	0.048	0.008	0.004	0.014	0.010
17442	Sohio St. A - #19	0.026	0.010	0.006	0.016	0.010
17443	Sohio St. A - #20	0.547	0.011	0.005	0.030	0.009
17444	Sohio St. A - #27	0.056	0.007	0.006	0.007	0.013
17445	G.S. State #21	0.124	0.008	0.042	0.012	0.007
17446	G.S. State #22	0.059	0.010	0.036	0.022	0.014
17447	G.S. State #29	0.004	<0.001	<0.001	0.035	<0.001
17448	Satellite #4 - #9	0.027	0.005	0.004	0.004	0.002
17449	Satellite #4 - #23	0.004	0.004	0.001	0.003	0.002
% IA		102	99	97	97	99
% EA		100	97	97	91	95
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030

Roland K. Tuttle
 Roland K. Tuttle

4-7-99
 Date

Environmental Lab of Texas, Inc.12600 West 1-20 East Odessa, Texas 79763
(915) 563-1880 FAX (915) 563-1713**CHAMBER OF CUSTODY RECORD AND ANALYSIS REQUEST**11 Precary Oil & Gas
Sampling Name & Address:

Phone #: 503-398-6504

FAX #:

Mike Griffin

ANALYSIS REQUEST

Project Name:

Project ID#:

Project Name:

Sample Signature:

Cust. Only	Field Code	Source	Sampling		TIME	DATE	OTTER	ICL	INOS	ICE	SLUDGE	SOIL	AIR	WATER	Volume/Amount	# CONTAINERS	PRESERVATIVE	METHOD	MATRIX
			Count	%															
7428	TVA	Conn Source	2	%	X	4-1	X	X	X	X	X	X	X	X	X	X	X	X	X
7429	Mable	Pony Source well #	2	%	X	4-1	X	X	X	X	X	X	X	X	X	X	X	X	X
7430	Mable	Conn # 4	2	%	X	4-1	X	X	X	X	X	X	X	X	X	X	X	X	X
7431	Be 11 A # 6	# 13 # 14	2	%	X	4-1	X	X	X	X	X	X	X	X	X	X	X	X	X
7432	1BF # 8 # 15 # 16		2	%	X	4-1	X	X	X	X	X	X	X	X	X	X	X	X	X
7433	Sohu	ST # 10 # 11 # 12	2	%	X	4-1	X	X	X	X	X	X	X	X	X	X	X	X	X
7434	Sohu	ST # A # 11 # 12	2	%	X	4-1	X	X	X	X	X	X	X	X	X	X	X	X	X
7435	S. STAK # 21 # 22 # 29		2	%	X	4-1	X	X	X	X	X	X	X	X	X	X	X	X	X
7436	S. STAK # 21 # 22 # 29	# 9 # 23	2	%	X	4-1	X	X	X	X	X	X	X	X	X	X	X	X	X

REMARKSReanalysis
Lab test tank

Date: 4-2-99

Time: 10:10

Remarks:

Analyst: Alice
Entered by: Alice
Entered Date: 4-2-99

Date:

Time:

Remarks:

Received by Laboratory:
Date:

Time:

Remarks:

Environmental Lab of Texas, Inc.

12600 West I-20 Dallas, Texas 75263
 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:		Phone #:	FAX #:	ANALYSIS REQUEST			
Project Name & Address:		Project Name :		Sampler Signature:			
Project Location:							
<u>Tupperway</u>							
LAB # (LAB USE ONLY)	FIELD CODE	MATRIX	PRESERVATIVE	SAMPLING METHOD	TIME	REMARKS	
7431	BELA #6	#13	None	DATE			
7432		#14	ICP				
7433			HNO3				
7434	NBF #8		HCl				
7435		#15	OTHER				
7436		#16	SLUDGE				
7437	Sohio St. #1	#10	AIR				
7438		#17	SOIL				
7439		#18	WATER				
7440		#20	VOLUME/AMOUNT				
7441	Sohio St. #11		# CONTAINERS				
Received by:	Date:	Times:	Received by:	Date:	Times:		
<u>John</u>	04-02-99	10:10	<u>John</u>				
Received by Laboratory:	Date:	Times:	Received by Laboratory:	Date:	Times:		
BTEx 81120/S1030 TPH 418.1 Total Metals Ag As Ba Cd Cr Pb Hg Se TCLP Volatiles TCLP Semi Volatiles TDS RCI							

Environmental Lab of Texas, Inc. 12600 West I-20 • Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

(915) 563-1713 FAX (915) 563-1713

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996 (Mike Griffin)

Receiving Date: 03/17/99

Sample Type: Water

Project: Tatum Dileneation

Project Location: Tatum, N.M.

Analysis Date: See below

Sampling Date: 3/17/99

Sample Condition: Intact/loosd

ELT#	Field Code	Ca (mg/L)	Mg (mg/L)	Na (mg/L)	K (mg/L)	Chloride (mg/L)	Sulfate (mg/L)	CO3 (mg/L)	HCO3 (mg/L)
17265	#25 Bell	189	46	281	8.7	851	300	0	159
17266	#26 NBF	31.4	16	65	6.4	53	175	0	159
17267	#27 Sohio A	144	78	377	16.2	1028	195	0	329
17268	#28 Sohio #1	715	140	4680	20.8	8685	195	0	329
17269	#29 G.S. State	178	44	102	8.1	487	150	0	281

ANALYSIS DATE 3/24/99 3/24/99 3/24/99 3/24/99 3/18/99 3/18/99 3/18/99 3/18/99

QUALITY CONTROL	53.9	5.1	55.9	5.2	5140	48	*	*
TRUE VALUE	50.0	5.0	50.0	5.0	5000	50	*	*
% PRECISION	108	102	111	104	103	96	*	*

METHODS: EPA 4.1.1, 215.1, 242.1, 273.1, 258.1, 325.3, 375.4, 310.2.

Roland K. Tuttle
Roland K. Tuttle

3-26-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996(Mike Griffin)

Receiving Date: 03/17/99

Sample Type: Water

Project : Tatum Dileneation

Project Location: Tatum, N.M.

Analysis Date: Hg 3/23/99

Analysis Date: 3/25/99

Sampling Date: 3/17/99

Sample Condition: Intact/Iced

TOTAL METALS (mg/L)

ELT#	Field Code	Ag	As	Ba	Cd	Cr	Hg	Pb	Se
17265	#25 Bell	ND	ND	0.250	ND	0.0110	ND	ND	ND
17266	#26 NBF	ND	ND	0.201	ND	0.0060	ND	ND	ND
17267	#27 Sohio A	ND	ND	0.276	ND	0.0110	ND	ND	ND
17268	#28 Sohio #1	ND	0.028	0.709	ND	0.0220	ND	0.0080	ND
17269	#29 G.S. State	ND	ND	0.369	ND	0.0080	ND	ND	ND

REPORTING LIMIT 0.0050 0.005 0.010 0.0010 0.0050 0.00020 0.0030 0.0050

ND = Not detected at the reporting limit.

% INSTRUMENT ACCURACY	100	106	95	100	94	103	98	112
% EXTRACTION ACCURACY	96	104	97	100	96	96	99	102

METHODS: EPA 200.7, 245.2

Roland K. Tuttle
Roland K. Tuttle

3-26-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996 (Mike Griffin)

Receiving Date: 03/17/99

Sample Type: Water

Project: Tatum Dileneation

Project Location: Tatum, New Mexico

Analysis Date: 03/17/99

Sampling Date: 03/17/99

Sample Condition: Intact/iced

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	o-XYLENE (mg/l)
17265	#25 Bell	0.006	0.004	0.004	0.005	0.004
17266	#26 NBF	0.002	0.003	0.001	0.002	0.001
17267	#27 Sohio A	0.118	0.019	0.005	0.004	0.008
17268	#28 Sohio #1	0.156	0.008	0.003	0.010	0.005
17269	#29 G.S. State	0.012	0.012	0.004	0.021	0.041

% IA	104	100	99	98	99
% EA	108	104	101	102	103
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030

Raland K. Tuttle
Raland K. Tuttle

3-26-99
Date



GULF STATES ANALYTICAL

6310 Rothway, Houston, Texas 77040
(713) 690-4444, Fax (713) 690-5646

Company: Reports Sent To:	Address: P.O. #:	Denver, CO 80203	Tele #: Fax #:																																																																												
Project Name: Whole Earth	Project Location: Tatum, NM																																																																														
<table border="1"> <thead> <tr> <th>Haz. Sample (Y/N)</th> <th># of Containers</th> <th>Other</th> <th>Oil</th> <th>Sludge</th> </tr> <tr> <th>Soil</th> <th>Water</th> <th></th> <th></th> <th></th> </tr> </thead> <tbody> <tr><td>✓</td><td>1</td><td>3</td><td>✓</td><td>1</td></tr> <tr><td>✓</td><td>2</td><td>3</td><td>✓</td><td>1</td></tr> <tr><td>✓</td><td>3</td><td>3</td><td>✓</td><td>1</td></tr> <tr><td>✓</td><td>4</td><td>3</td><td>✓</td><td>1</td></tr> <tr><td>✓</td><td>5</td><td>3</td><td>✓</td><td>1</td></tr> <tr><td></td><td>6</td><td></td><td></td><td></td></tr> <tr><td></td><td>7</td><td></td><td></td><td></td></tr> <tr><td></td><td>8</td><td></td><td></td><td></td></tr> <tr><td></td><td>9</td><td></td><td></td><td></td></tr> <tr><td></td><td>10</td><td></td><td></td><td></td></tr> <tr><td></td><td>11</td><td></td><td></td><td></td></tr> <tr><td></td><td>12</td><td></td><td></td><td></td></tr> <tr><td></td><td>13.</td><td></td><td></td><td></td></tr> </tbody> </table>					Haz. Sample (Y/N)	# of Containers	Other	Oil	Sludge	Soil	Water				✓	1	3	✓	1	✓	2	3	✓	1	✓	3	3	✓	1	✓	4	3	✓	1	✓	5	3	✓	1		6					7					8					9					10					11					12					13.			
Haz. Sample (Y/N)	# of Containers	Other	Oil	Sludge																																																																											
Soil	Water																																																																														
✓	1	3	✓	1																																																																											
✓	2	3	✓	1																																																																											
✓	3	3	✓	1																																																																											
✓	4	3	✓	1																																																																											
✓	5	3	✓	1																																																																											
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	11																																																																														
	12																																																																														
	13.																																																																														
Special Detection Limits																																																																															
Requested Turnaround Minutes? GSAI Group:																																																																															

Relinquished by Sampler: (Signature)

Relinquished by:

(Signature)

Date

Date

Time:

Time:

Received by:

Received by:

(Signature)

(Signature)

Date

Date

Time:

Time:

Relinquished by: (Signature)

Date

Date

Time:

Time:

Received by Laboratory:

Received by

(Signature)

(Signature)

Date

Date

Time:

Time:

Remarks:

M. minutes?
GSAI Group:

Special Detection Limits

QC Package: (check one)
 CLP Site Specific
 Tier 1 Tier 2 QC Summary

ENVIRONMENTAL



LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
 ATTN: MR. VICTOR A. VICE
 P.O. BOX 857
 TATUM, NM 88267
 FAX: 505-388-6510
 FAX: 281-648-8998

Receiving Date: 01/08/99

Sample Type: Water

Project: None Given

Project Location: Tatum, New Mexico 88237

Analysis Date: 01/08/99

Sampling Date: 01/06 & 01/07/99

Sample Condition: Intact/soil/HCl

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	o-XYLENE (mg/l)
16587	Sohio St. #1 - #17	0.876	0.136	0.094	0.339	0.163
16588	Sohio St. #1 - #18	1.10	0.247	0.107	0.415	0.203
16589	Sohio Sta. M/W #19	0.040	0.014	0.008	0.021	0.013
16590	Sohio Sta. M/W #20	0.341	0.010	0.005	0.028	0.008
16591	GS State MW #21	0.133	0.010	0.064	0.058	0.006
16592	GS State MW #22	0.039	0.010	0.020	0.048	0.017
16593	Sat. #4 M/W #23	0.004	0.003	0.001	0.004	0.002
16594	Sat. #4 M/W #24	0.004	0.003	<0.001	0.002	<0.001
16595	Ma Com. MW #1	0.003	0.001	<0.001	0.002	0.004
16596	Ma Com. MW #2	0.004	0.001	<0.001	0.003	0.001
16597	Mable Com. M/W #3	<0.001	0.002	0.012	0.042	0.016
16598	Mable Com. M/W #4	0.007	0.002	0.002	0.006	0.002
16599	Vera MW #5	0.002	0.002	0.001	0.004	0.002
16600	Bell A M/W #6	0.127	0.001	0.003	0.006	0.001
16601	NBN MW #7	0.003	<0.001	<0.001	0.002	<0.001
16602	NBF MW #8	0.026	0.001	0.008	0.003	<0.001
16603	Sat. 4 M/W #9	0.034	0.003	0.008	0.006	0.001
16604	Sohio St. #1 M/W #10	1.00	0.067	0.156	0.214	0.085
16605	Sohio Sta. M/W #11	0.061	0.011	0.006	0.018	0.012
16606	Bell A MW #12	0.001	<0.001	<0.001	0.003	0.001
16607	Bell A MW #14	0.154	<0.001	0.002	0.003	0.001
16608	NBF MW #15	1.63	1.49	0.182	0.728	0.350
16609	NBF MW #16	1.47	0.122	0.047	0.144	0.082
% IA		86	85	87	85	87
% EA		90	90	89	88	90
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030

Roland K. Tuttle

Roland K. Tuttle

1-11-99

Date



QP-28

WHOLE EARTH ENVIRONMENTAL QUALITY PROCEDURE

Procedure for Developing Cased Water Monitoring Wells

Completed By:

Approved By:

Effective Date: / /

1.0 Purpose

This procedure outlines the methods to be employed to develop cased monitoring wells.

2.0 Scope

This procedure shall be used for developed, cased water monitoring wells. It is not to be used for standing water samples such as ponds or streams.

3.0 Preliminary

3.1 Prior to development, the static water level and height of the water column within the well casing will be measured with the use of an electric D.C. probe or a steel engineer's tape and water sensitive paste.

3.2 All measurements will be recorded within a field log notebook and subsequently reported within the driller's boring log report.

3.3 All equipment used to measure the static water level will be decontaminated after each use by means of Alconox, a phosphate free laboratory detergent, and water to reduce the possibility of cross-contamination. The volume of water in each well casing will be calculated.

4.0 Purging

4.1 Wells will be purged by removing a minimum of three well casing volumes by using a 2" decontaminated submersible pump or dedicated one liter Teflon bailer.

4.2 If a submersible is used the pump will be decontaminated prior to use by scrubbing the outside surface of tubing and wiring with an Alconox-water mixture, pumping an Alconox-water mixture through the pump, and a final flush with fresh water.

5.0 Water Disposal

5.1 All purge and decontamination water will be temporarily stored within a 60 gallon portable tank and then pumped into a permanent storage tank to be later disposed of in an appropriate manner.

6.0 Records

6.1 Whole Earth will record the amount of water removed from the well during development procedures. The purge volume will be reported to the appropriate regulatory authority when filing the closure report.



Calculation for Determining the Minimum Bailing Volume for Monitor Wells

$$\text{Formula } V = (\pi r^2 h)$$

V= volume

π = pi

r= inside radius of the well bore

h= maximum height of well bore in water table

π	r^2	h (in)	V (cu. in)	V (gal)	X 3 Volumes	Actual
3.1416	1	180	565.488	2.448	7.344	>10



G.S. State #1 1999 Activity Summary

Monitor Well # 12

This well had not been routinely sampled due to the presence of free product within the well bore. The well was recently bailed dry and we've successfully obtained clear water samples reflecting BTEX concentrations meeting NMWQCC standards. We will continue to monitor this well on a quarterly basis.

Monitor Well # 21

This well also reflected the "summer spike" in BTEX concentrations and is now reflecting declining values as the water table subsides.

Monitor Well # 22

This well also reflected the "summer spike" in BTEX concentrations. We anticipate that the January 2000 sampling round will show lower results.

Monitor Well # 29

This lateral delineation well was drilled and completed in March 1999. We anticipate that the January 2000 sampling round will show lower results.

Monitor Well # 12
G.S. State # 1

Benzene	0.092	0.008	
Toluene	0.010	0.007	
Ethylbenzene	0.015	0.006	
m,p Xylene	0.082	0.024	
o Xylene	0.002	0.007	
Total Xylene	0.084	0.031	
Total BTEX	0.285	0.052	

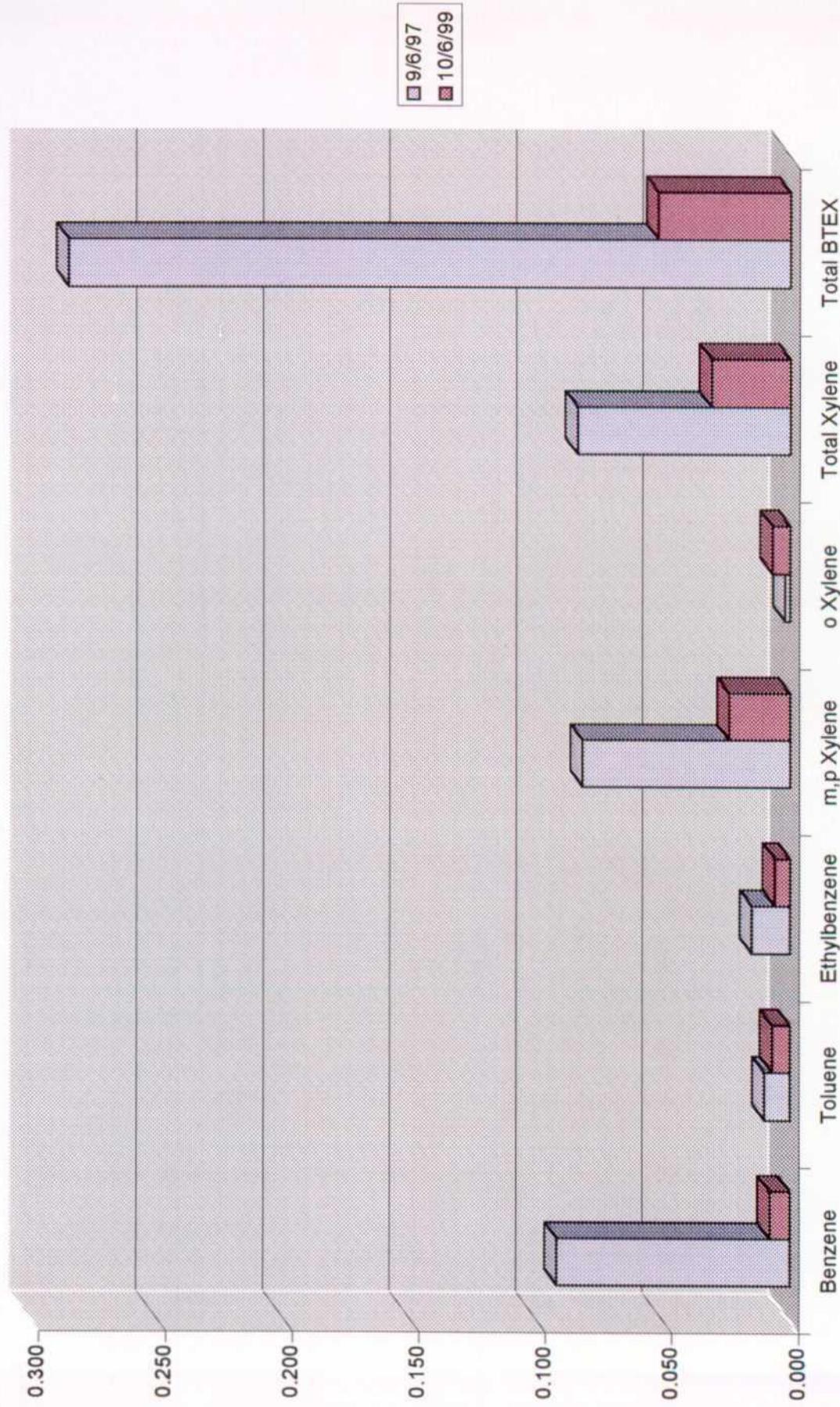
Monitor Well # 21
G.S. State # 1
Sampling Results

Benzene	0.026	0.166	0.233	0.047	0.128	0.133	0.124	0.140	0.116		
Toluene	0.008	0.013	0.019	0.009	0.005	0.010	0.008	0.010	0.016		
Ethylbenzene	0.005	0.059	0.067	0.018	0.069	0.054	0.042	0.044	0.053		
m,p Xylene	0.090	0.705	0.221	0.086	0.030	0.056	0.012	0.062	0.027		
o Xylene	0.034	0.01	0.014	0.038	0.006	0.006	0.007	0.016	0.015		
Total Xylene	0.124	0.715	0.235	0.124	0.036	0.062	0.019	0.078	0.042		
Total BTEX	0.287	0.953	0.554	0.198	0.238	0.259	0.193	0.272	0.227		

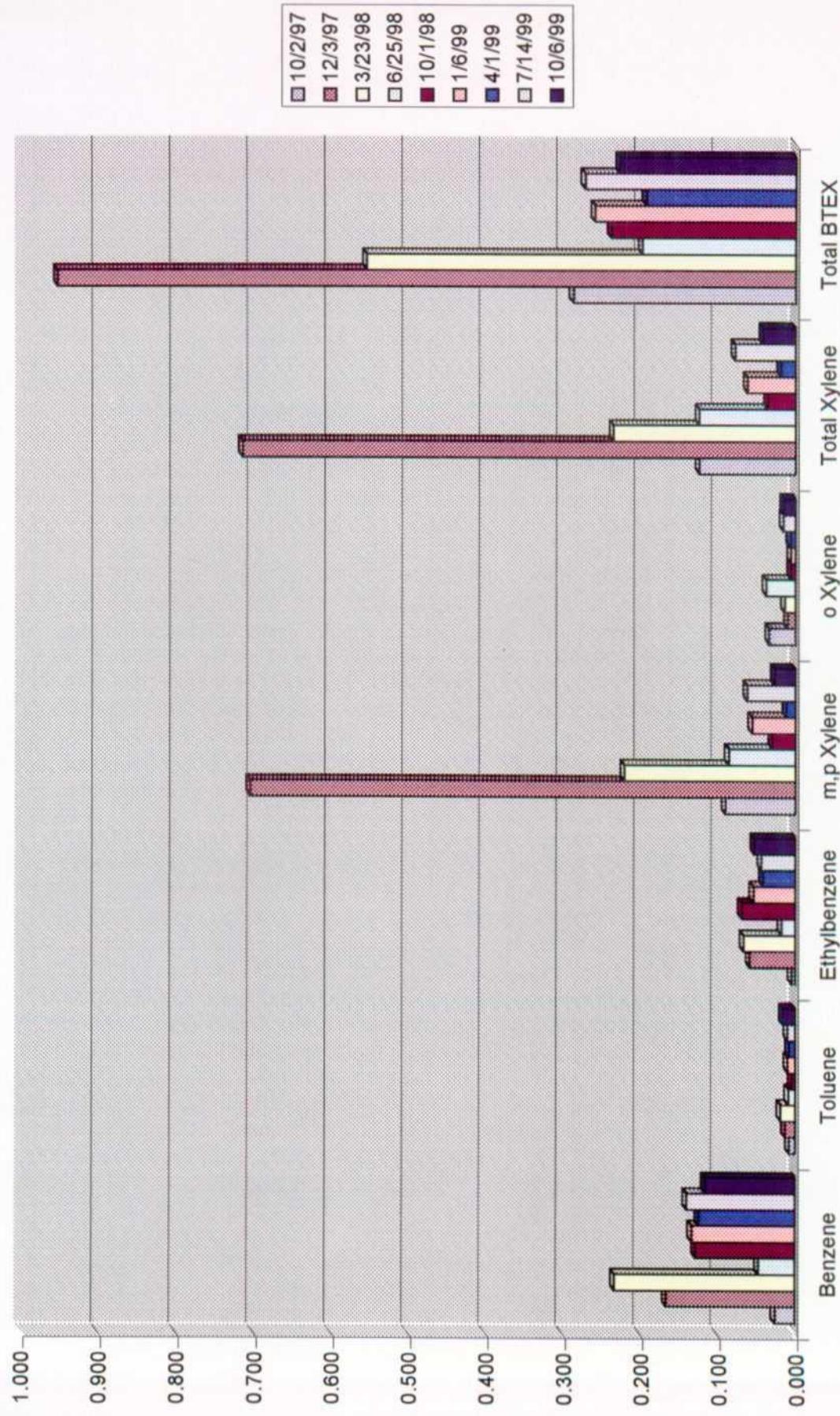
Monitor Well # 22 G.S. State # 1 Sampling Results

Lub. #	12-22	11-34	14-059	11-678	11-611	16-692	18-811	20-121
Sample Date	10/19/07	12/1/07	10/23/08	10/23/08	10/1/08	10/6/08	7/14/08	10/6/08
Benzene	0.138	0.015	0.05	0.183	0.049	0.039	0.109	0.070
Toluene	0.005	0.005	0.017	0.012	0.011	0.01	0.017	0.015
Phthalbenzen	0.001	0.010	0.016	0.062	0.026	0.020	0.085	0.047
m,p Xylene	0.002	0.142	0.086	0.077	0.040	0.048	0.144	0.032
o Xylene	0.002	0.028	0.026	0.010	0.018	0.017	0.041	0.020
Total Xylene	0.004	0.170	0.112	0.087	0.058	0.065	0.185	0.052
Total BTEX	0.152	0.200	0.195	0.344	0.144	0.134	0.396	0.184

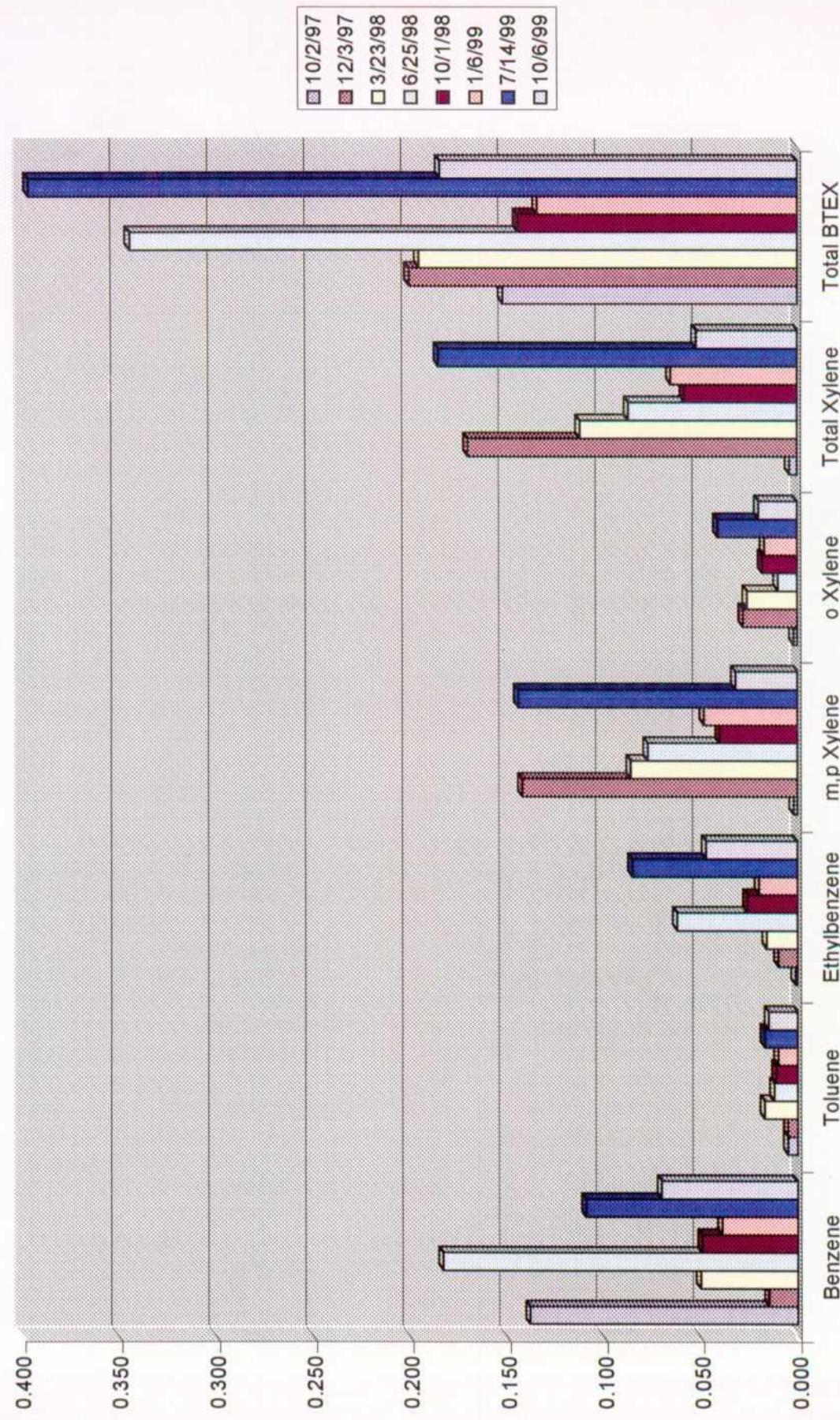
G.S. State MW # 12



G.S. State MW # 21



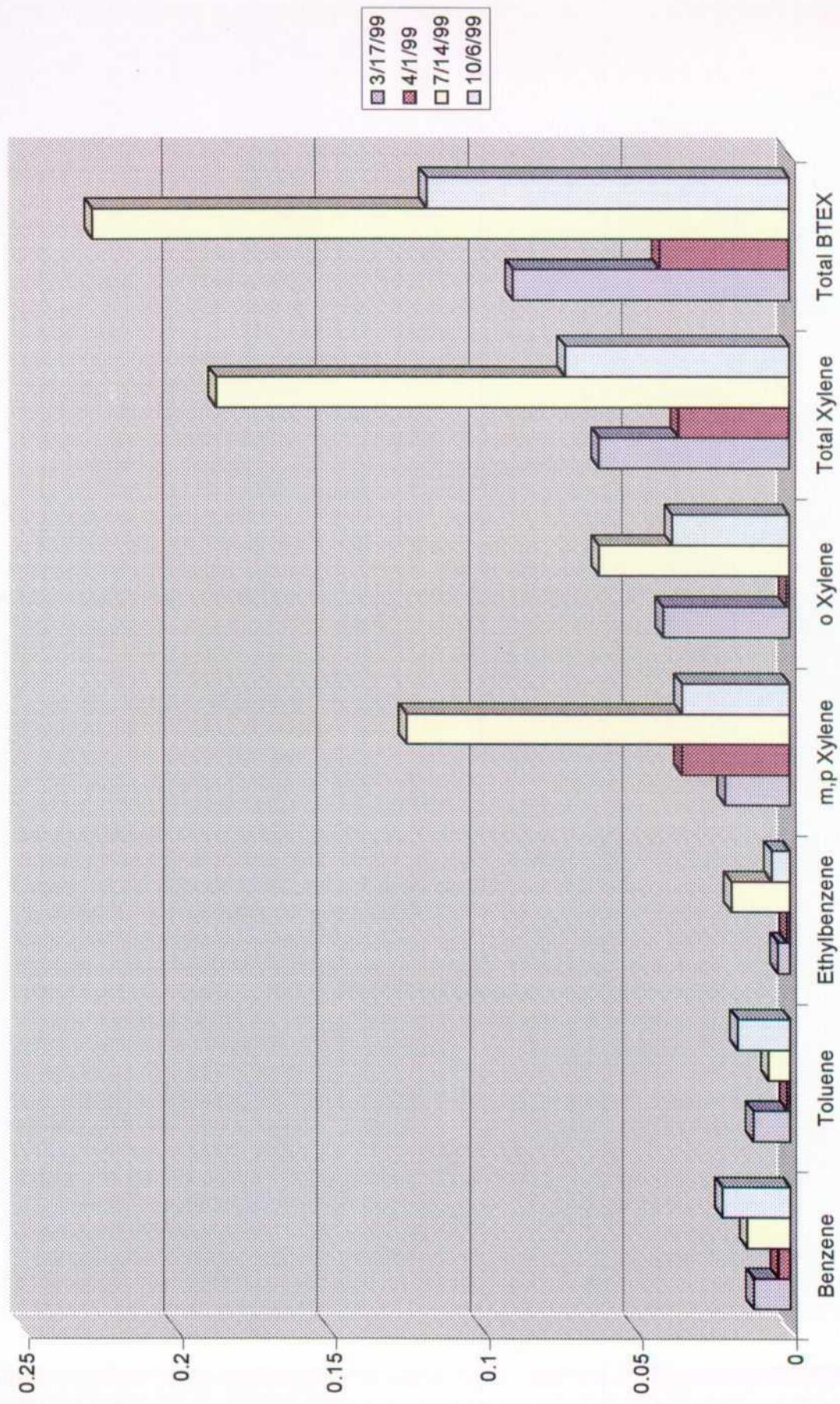
G.S. State MW # 22



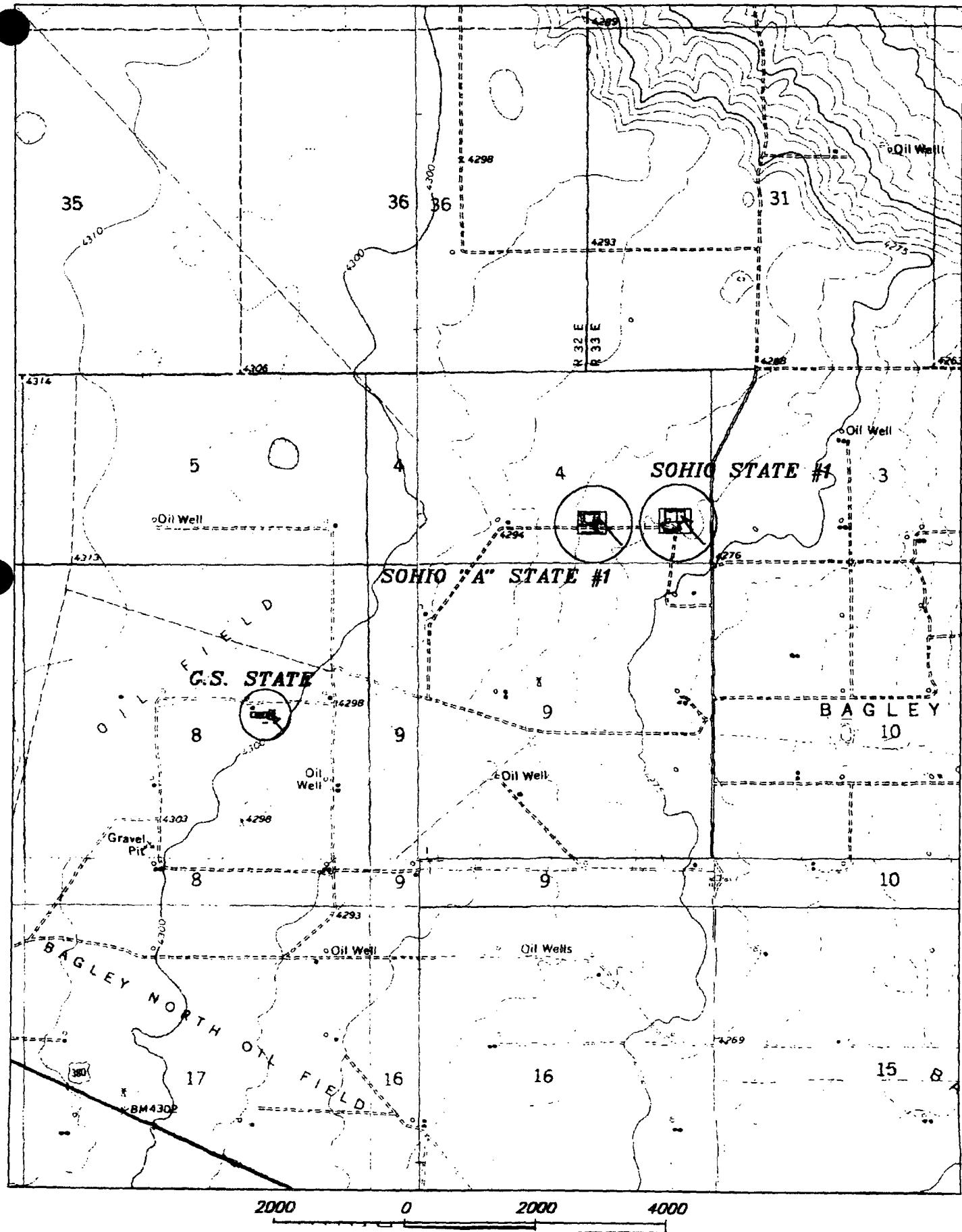
Monitor Well # 29
G.S. State # 1
Sampling Results

Lab. #	17269	17447	18612	20624
Sample Date	3/17/99	4/1/99	7/14/99	10/6/99
Benzene	0.012	0.004	0.014	0.022
Toluene	0.012	0.001	0.007	0.017
ethylbenzen	0.004	0.001	0.019	0.006
m,p Xylene	0.021	0.035	0.125	0.035
o Xylene	0.041	0.001	0.062	0.038
Total Xylene	0.062	0.036	0.187	0.073
Total BTEX	0.090	0.042	0.227	0.118

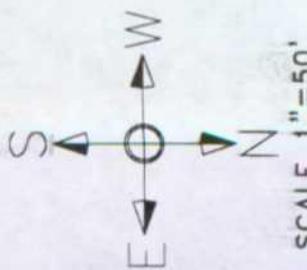
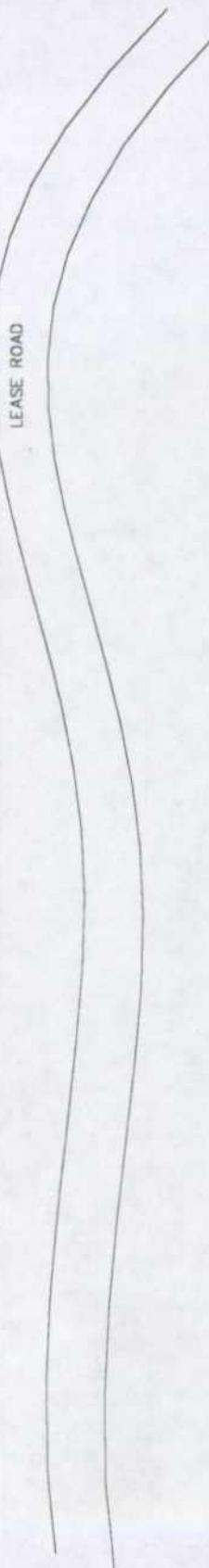
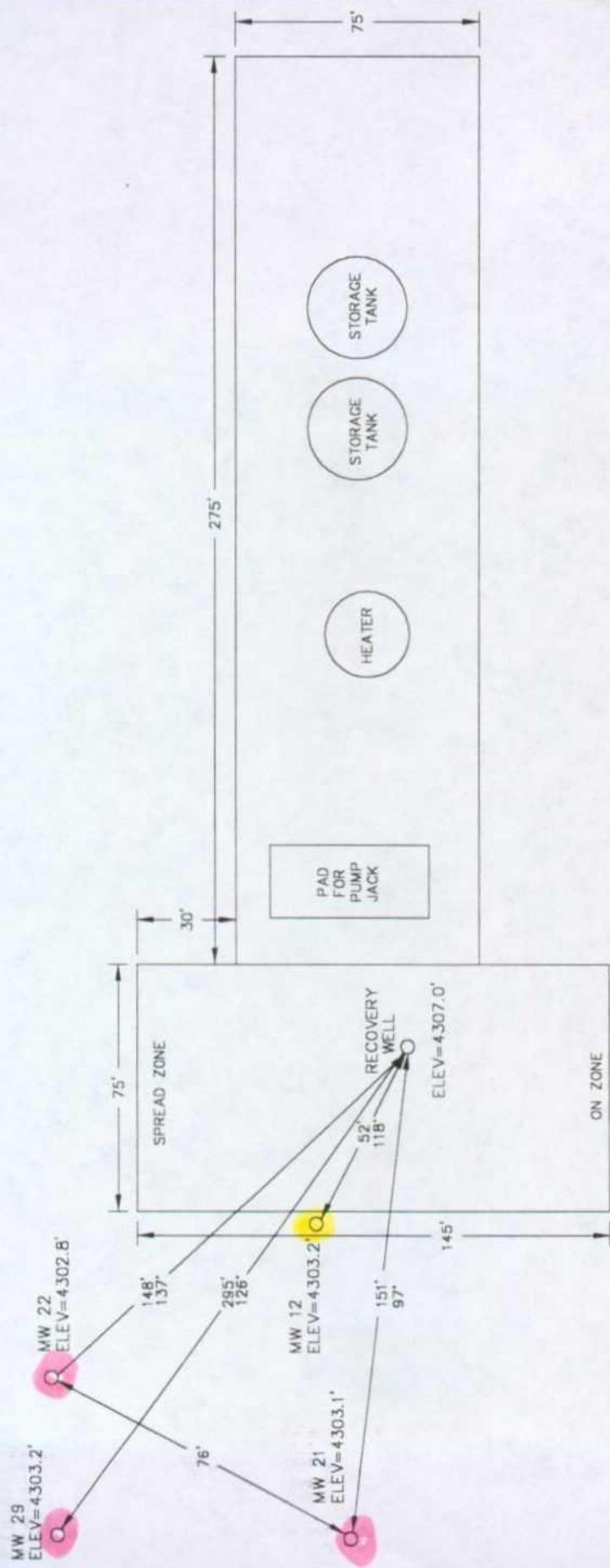
G.S. State MW # 29



WHOLE EARTH ENVIRONMENTAL, INC.



G.S. PLATE





Tipperary Corporation
Tatum Pit Closure Project
Monitor Well Water Elevation Table

Well Name	Monitor Well No.	Surface Elevation	Date Well Drilled	Water Depth	Water Elevation	Water Depth	Water Elevation	Water Depth	Water Elevation	Depth Change	Distance to Pit Center (ft)	Gradient (ft / 100 ft)
Va	Recovery Well	4 288 42	Aug-97	52.0	4 246 12	48.13	4 243 27	51.75	4 240 35	2.92	115	0.080174
1	4 292 10	Aug-97	54.9	4 237 20	49.17	4 242 16	51.50	4 240 43	2.33	140	0.055600	
2	4 291 93	Aug-97	53.0	4 238 93	49.17	4 242 16	51.50	4 240 43	2.33	140	0.055600	
Mebie	Recovery Well	4 290 55	Aug-97	52.0	4 238 55	48.13	4 243 27	51.75	4 240 35	2.92	115	0.080174
3	4 287 22	Aug-97	52.0	4 235 32	48.15	4 238 47	52.50	4 234 72	3.75	148	0.025500	
4	4 287 46	Aug-97	52.0	4 235 46	48.58	4 238 88	51.75	4 235 71	3.17	160	0.019113	
Vera	Pit Center	4 282 93	Aug-97	4 289 50	48.13	4 235 30	61.50	4 237 40	3.75	148	0.025500	
5	4 298 90	Aug-97	63.0	4 235 30	61.50	4 237 40	61.50	4 237 40	0.00	159	0.037233	
Bell	Pit Center	4 283 15		4 279 60	42.13	4 236 99	49.01	4 238 11	0.89	93	0.021183	
6	4 281 12	Aug-97	51.0	4 230 12	42.13	4 236 99	49.01	4 238 11	0.89	93	0.021183	
13	4 280 84	Oct-97	47.8	4 233 04	40.83	4 240 01	43.66	4 231 18	2.83	51	0.044118	
14	4 280 80	Oct-97	48.3	4 232 30	41.00	4 231 80	43.50	4 231 30	0.50	47	0.046723	
25	4 280 31	Mar-99	47.4	4 232 97	43.50	4 236 87	43.50	4 236 87	0.00	154	0.017662	
NBN	Pit Center	4 282 45		4 282 45	42.82	4 236 09	43.50	4 236 09	0.00	159	0.037233	
7	4 281 59	Aug-97	50.0	4 231 59	43.50	4 236 09	43.50	4 236 09	0.00	102	0.000037	
NBF	Pit Center	4 286 86		4 266 06	42.86	4 236 06	43.50	4 236 06	0.00	102	0.000037	
8	4 259 41	Aug-97	48.0	4 211 41	35.75	4 223 66	36.75	4 223 66	0.00	165	0.045152	
15	4 259 68	Oct-97	47.0	4 212 68	37.75	4 224 93	37.00	4 222 68	2.25	198	0.032633	
16	4 259 06	Oct-97	47.1	4 211 96	36.00	4 223 06	36.10	4 222 96	0.10	247	0.031579	
26	4 258 04	Mar-99	43.0	4 216 04	34.75	4 223 29	34.60	4 223 44	-0.15	367	0.027911	
Sohio #1	Pit Center	4 285 42		4 285 42	44.50	4 238 13	44.90	4 238 73	0.40	110	0.016273	
10	4 283 63	Aug-97	50.0	4 231 63	44.00	4 239 31	44.50	4 238 81	0.50	165	0.045152	
17	4 283 31	Oct-97	49.4	4 233 27	43.50	4 239 31	44.00	4 238 81	0.50	262	0.008053	
18	4 283 59	Oct-97	48.6	4 234 99	43.75	4 239 84	44.10	4 239 49	0.35	176	0.010398	
28	4 283 21	Mar-99	46.3	4 236 96	35.00	4 248 21	44.15	4 239 06	9.15	552	0.004004	
30	4 281 13	Aug-99	45.3	4 235 32	45.31	4 235 82	44.10	4 237 03	-1.21	776	0.00528	
Sohio "A"	Pit Center	4 286 84		4 286 84	44.50	4 238 13	44.90	4 238 73	0.40	110	0.016273	
11	4 285 88	Aug-97	50.0	4 235 88	38.25	4 247 63	38.50	4 247 38	0.25	115	0.008348	
19	4 285 97	Sep-97	48.7	4 237 27	32.50	4 253 47	35.15	4 250 82	2.65	164	0.005305	
20	4 285 96	Sep-97	49.5	4 236 46	38.00	4 247 96	36.66	4 247 30	0.66	151	0.005828	
27	4 285 61	Mar-99	40.0	4 245 61	36.83	4 248 78	38.20	4 247 41	1.37	264	0.004659	
31	4 283 54	Aug-99	37.5	4 246 09	37.45	4 246 09	39.90	4 244 64	1.45	624	0.005288	
G.S. State	Source Well	4 307 00	Sep-97	48.0	4 259 00	42.75	4 260 62	42.90	4 260 37	0.15	52	0.071731
12	4 303 27	Aug-97	48.0	4 256 27	43.25	4 259 83	43.66	4 259 42	0.41	151	0.025960	
21	4 303 08	Oct-97	48.0	4 255 08	43.50	4 259 27	43.90	4 258 87	0.40	148	0.025203	
22	4 302 77	Oct-97	47.5	4 255 27	43.50	4 259 20	44.25	4 258 95	0.25	295	0.016475	
29	4 303 20	Mar-99	49.1	4 254 14	44.00	4 259 20	44.25	4 258 95	0.25	165	0.016475	
Sat. # 4	Pit Center	4 211 45		4 208 00	4 208 00	4 208 00	4 208 00	4 208 00	0.00	150	0.019000	
9	4 208 66	Aug-97	31.0	4 177 66	26.17	4 182 49	26.75	4 181 91	0.58	80	0.005375	
23	4 209 03	Oct-97	28.0	4 181 03	26.25	4 182 78	21.15	4 181 88	0.90	158	0.015570	
24	4 208 64	Oct-97	28.9	4 179 74	26.08	4 182 56	26.45	4 182 19	0.37	150	0.019000	

Note: Well and Satellite 4 had significant subsidence within the pit area.
 The red elevations include an added 3.49' (ave. of seven other sites)
 Correct elevations noted in column 6



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenberry
Director
Oil Conservation Division

March 15, 2001

CERTIFIED MAIL
RETURN RECEIPT NO. 5051-4218

Mr. Larry Sugano
Tipperary Corporation
633 Seventeenth St., Suite 1550
Denver, Colorado 80202

**RE: TATUM PIT CLOSURE PROJECT
LEA COUNTY, NEW MEXICO**

Dear Mr. Sugano:

The New Mexico Oil Conservation Division (OCD) has reviewed Tipperary Corporation's (TC) December 7, 2000 "PROGRESS REPORT FOR YEAR 2000, TATUM PIT CLOSURE PROJECT, LEA COUNTY, NEW MEXICO". This document contains TC's annual report on the results of monitoring of ground water contamination related to the closure of 8 unlined pits west of Tatum, New Mexico.

The OCD has the following comments and requests for information regarding the above-referenced document:

1. A review of the OCD's files shows that TC has never responded to the OCD's August 6, 1999 correspondence requiring information related to the remediation and monitoring of contaminated ground water at TC's Tatum Pit closure sites. Please provide this information.
2. The report does not contain a water table potentiometric map for each sampling event at each site which shows the location of the pit and excavated areas, the surveyed locations of all monitor wells and recovery wells and any other pertinent site features as well as the direction and magnitude of the hydraulic gradient created using the water table elevation in each monitor well. This information has been required in prior correspondence and must be submitted with the annual reports in order to be able to evaluate the effectiveness of the monitoring system. Please provide this information.

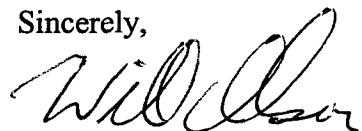
Larry G. Sugano
March 15, 2001
Page 2

3. The report does not contain information on the quarterly volume of ground water and product recovered at each site nor the total volume recovered at each site to date. This information has been required in prior correspondence and must be included in the annual reports in order to evaluate the effectiveness of the remediation system. Please provide this information.
4. The report does not contain information on the free product thickness in all wells containing products. Please provide this information such that the OCD can evaluate the effectiveness of the remediation system. In addition please provide this information in all future annual reports.

The above required information shall be submitted to the OCD Santa Fe Office by April 15, 2001 with a copy provided to the OCD Hobbs District Office.

If you have any questions, please call me at (505) 476-3491.

Sincerely,



William C. Olson
Hydrologist
Environmental Bureau

xc: Chris Williams, OCD Hobbs District Office
Mike Griffin, Whole Earth Environmental, Inc.



Tipperary
CORPORATION

633 Seventeenth Street
Suite 1550
Denver, Colorado 80202

December 7, 2000

VIA FEDERAL EXPRESS

Mr. William C. Olson
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

**RE: Progress Report for Year 2000
Tatum Pit Closure Project
Lea County, NM**

RECEIVED
DEC 15 2000
ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

Dear Mr. Olson:

Please find enclosed additional results from our monitor wells in the subject project area. This report summarizes the results from water samples taken on January 8, April 13, July 20, and September 26, 2000. These results represent the tenth through thirteenth quarters of monitoring. In general, we are continuing to observe decreasing levels of BTEX in the monitor wells.

The Executive Summary section contains the following:

- Observations by well of sampling results.
- Summary of water depths in each monitor well.
- Lab results and chain of custody records for the water samples.

Detailed results are presented in tabular and graphical format for each monitor well. The monitor well data is grouped by site location in the report.

We will continue to sample the project quarterly and report the results to your office on an annual basis. If you have any questions, please call me at (303) 293-9379.

Very truly yours,

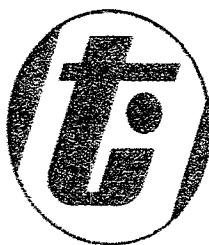
Larry G. Sugano
Vice President - Engineering

cc: NMOCD Hobbs Office

Enclosures

RECEIVED

DEC 15 2000



Tipperary
CORPORATION

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

**Tipperary Corporation
Tatum Pit Closure Project
Monitor Wells
Sampling Results
For Year 2000**



Whole Earth Environmental
19606 San Gabriel
Houston, Tx. 77084

Bagley Field Water Sampling Results Summary

Iva COM

Monitor Wells # 1, 2

BTEX concentrations within the source well remain on a decline curve. They are approximately one half of the initial concentrations and one fifth of the peak concentrations. Monitor Well # 1 continues to show no criteria contaminant concentration exceeding NMWQCC standards however Monitor Well # 2 presented us with an unusual spike in the toluene and xylene concentrations. I'm certain that this is the result of cross contamination within the pump and tubing from Monitor Well # 3.

Mable COM

Monitor Wells # 3, 4

The BTEX concentrations within the source well continue to climb indicating that we are drawing free product. Monitor well # 3 pumped approximately 40% free product. We need to install a sock in the well bore to remove as much free oil as possible. Monitor Well # 4 shows the result of cross contamination from the Iva well # 3.

Bell

Monitor Wells # 6, 13, 14, 25

All wells within the Bell sample matrix continue to show a decline in BTEX concentrations. Two of the four wells are presently at acceptable levels and the other two very near. If this trend continues, we should show all four wells being at acceptable concentrations next year.

NBF

Monitor Wells # 8, 15, 16, 26

Well no. 8 (immediately adjacent to the pit site) continues to show acceptable concentrations. Wells # 15 & 26 have absorbent socks within the bores and resultantly showed a decline in BTEX concentrations of 58% over the last sampling round. Well # 16 shows large amounts of iron sulfide. I recommend that all three outlying wells be equipped with new absorbent socks.

Sohio State # 1

Monitor Wells # 10, 17, 18, 28, 30

Well # 10 continues to show modest declines over the last three sampling periods. Wells # 17 & 18 both have absorbent socks but still contain free product within the samples. I believe that the socks are now saturated beyond their useful lives and should be replaced. The two outermost wells both showed very significant reductions in concentrations. I hope that this is due to the upstream placement of the socks.

Sohio State "A"

Monitor Well # 11, 19, 20, 27, 31

The four nearest monitor wells show a 63% reduction in BTEX concentrations over the last sampling period. These four wells also showed the largest drop in the level of the water table. Only Well # 20 contains an absorbent sock but it registered an 87% reduction in BTEX concentrations. The outermost well, # 31 showed an increase in all BTEX concentrations.

GS State # 1

Monitor Wells # 12, 21, 22, 29

Wells # 12, 21, & 22 all contain absorbent socks and all showed a dramatic reduction in BTEX. Each well continues to contain free product and iron sulfide within the sample fluids. The outermost well, No. 29, also show a significant decline in concentrations over the previous sampling round.

Satellite # 4

Monitor Wells # 9, 23, 24

The Benzene concentrations within each of the three wells remain close to but above the water quality standards. Like Bell, we should have acceptable results next year.

**Tipperary Corporation
Tatum Pit Closure Project
Depth to Water**

Well Name	Monitor Well No.	Water Depth @ Drill Date	Water Depth 8/9/99	Water Depth 10/21/99	Water Depth 1/8/00	Water Depth 4/13/00	Water Depth 7/20/00	Water Depth 9/26/00
Iva	1	54.9	48.8	51.8	51.7	51.6	51.7	51.8
	2	53.0	49.2	51.5	51.4	51.5	51.6	51.7
Mable	3	52.0	48.8	52.5	52.4	53.7	53.7	53.7
	4	52.0	48.6	51.8	51.6	52.8	51.8	51.8
Bell	6	51.0	42.1	43.0	43.7	44.3	44.4	44.5
	13	47.8	40.8	43.7	44.2	44.0	43.9	44.0
	14	48.3	43.0	43.5	43.9	44.2	44.3	44.2
	25	47.4	43.5	43.5	43.9	44.0	44.0	44.0
NBF	8	48.0	35.8	35.8	36.1	37.1	35.6	35.9
	15	47.0	34.8	37.0	37.1	37.9	37.5	36.3
	16	47.1	36.0	36.1	36.2	36.2	36.2	36.2
	26	43.0	34.8	34.6	34.9	35.9	35.1	35.2
Sohio 1	10	50.0	44.5	44.9	43.9	44.2	45.0	44.9
	17	49.4	44.0	44.5	44.4	44.7	44.5	44.7
	18	48.6	43.8	44.1	45.4	46.4	45.7	45.4
	28	46.3	35.0	44.2	45.8	44.9	44.9	45.1
	30	45.3	45.3	44.1	44.2	44.8	44.3	44.3
Sohio A	11	50.0	38.3	38.5	37.8	38.3	38.3	38.8
	19	48.7	32.5	35.2	37.9	38.2	38.3	38.4
	20	49.5	38.0	38.7	38.0	38.4	38.5	38.4
	27	40.0	36.8	38.2	37.9	38.2	38.1	38.6
	31	37.5	37.5	38.9	39.7	38.5	38.5	38.1
G.S. State	12	48.0	42.8	42.9	44.1	43.2	44.7	44.2
	21	48.0	43.3	43.7	43.9	44.0	44.2	44.3
	22	47.5	43.5	43.9	44.0	44.0	44.0	44.1
	29	49.1	44.0	44.3	44.2	44.3	44.7	44.7
Sat. 4	9	31.0	26.2	26.8	26.8	27.1	27.0	27.0
	23	28.0	26.3	27.2	27.4	27.2	27.2	27.3
	24	28.9	26.1	26.5	26.8	26.9	26.8	26.8

Oct 13 00 09:35a

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
 ATTN: VICTOR A. VICE
 P.O. BOX 857
 TATUM, N.M. 88267
 FAX: 505-398-6510
 FAX: 281-646-8996

Sample Type: Water

Sampling Date: 09/26/00

Sample Condition: Intact/ Iced/ HCl/ -2 deg. C

Receiving Date: 09/28/00

Project #: None Given

Analysis Date: 10/06/00

Project Name: None Given

Project Location: Tatum, N.M.

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	<i>o</i> -XYLENE mg/L
31487	MW 13	0.003	0.004	0.003	0.011	0.004
31488	MW 14	0.024	<0.001	0.006	0.011	0.004
31489	MW 25	0.001	<0.001	0.003	0.010	0.004
31490	MW 8	<0.001	<0.001	0.002	0.008	0.003
31491	MW 15	2.89	1.55	0.239	0.750	2.42
31492	MW 16	2.12	0.092	0.099	0.143	0.063
31493	MW 26	0.053	0.022	0.008	0.019	0.010
31494	Iva Source	0.865	0.495	0.080	0.833	0.636
31495	Mable Source	0.980	1.45	0.141	2.36	1.53
31496	G. S. Source	0.415	0.136	0.070	0.391	0.185
31497	MW 21	0.017	0.011	0.014	0.026	0.013
31498	MW 22	0.171	0.022	0.062	0.051	0.099
31499	MW 29	0.016	0.008	0.006	0.020	0.011
31500	MW 9	0.017	0.008	0.004	0.017	0.010
31501	MW 23	0.014	0.007	0.003	0.014	0.008
31502	MW 24	0.009	0.005	0.003	0.012	0.007
% IA		95	95	96	100	92
% EA		92	90	89	95	85
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030

Raland K. Tuttle

Raland K. Tuttle

10-13-00

Date

Oct 13 00 09:35a

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY

ATTN: VICTOR A. VICE
 P.O. BOX 857
 TATUM, N.M. 88267
 FAX: 505-398-6510
 FAX: 281-646-8996

Sample Type: Water

Sample Condition: Intact/ Iced/ HCl/ -2 deg. C

Project #: None Given

Project Name: None Given

Project Location: Tatum, N.M.

Sampling Date: 09/26/00

Receiving Date: 09/28/00

Analysis Date: 10/06/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	<i>o</i> -XYLENE mg/L
31503	MW 1	<0.001	0.003	0.006	0.020	0.008
31504	MW 2	<0.010	0.088	<0.010	0.072	0.019
31505	MW 3	<0.200	6.81	1.21	6.38	12.6
31506	MW 4	0.129	2.95	<0.005	1.76	<0.005
31507	MW 6	0.016	<0.001	0.010	0.006	0.002
31508	MW 10	1.62	0.036	0.127	0.308	0.109
31509	MW 17	1.30	0.291	0.165	0.610	0.324
31510	MW 18	2.46	0.432	0.201	0.920	0.544
31511	MW 28	0.076	0.041	0.014	0.186	0.111
31512	MW 30	0.026	0.016	0.010	0.025	0.019
31513	MW 11	0.043	0.009	0.007	0.013	0.008
% IA		109	110	110	111	111
% FA		103	94	99	94	93
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030

Roland K. Tuttle10-13-00
Date

Oct 13 00 09:36a

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
 ATTN: VICTOR A. VICE
 P.O. BOX 857
 TATUM, N.M. 88267
 FAX: 505-398-6510
 FAX: 281-646-8996

Sample Type: Water

Sampling Date: 09/26/00

Sample Condition: Intact/ Iced/ HCl/ -2 deg. C

Receiving Date: 09/28/00

Project #: None Given

Analysis Date: 10/06/00

Project Name: None Given

Project Location: Tatum, N.M.

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	<i>o</i> -XYLENE mg/L
31514	MW 19	0.229	0.005	0.003	0.011	0.004
31515	MW 20	0.008	0.005	0.004	0.012	0.007
31516	MW 27	0.249	0.004	0.003	0.023	0.010
31517	MW 31	0.118	0.004	0.004	0.010	0.004
31518	MW 12	0.820	0.066	0.354	1.48	0.365

% IA	109	110	110	111	111
% EA	102	101	104	103	102
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030

Raland K. Tuttle
 Raland K. Tuttle

10-13-00
 Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
 (915) 563-1800 FAX (915) 561-1713 **CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST**

Project Name:		Phone #:		FAX #:		ANALYSIS REQUEST	
BHP/Chevron							
Project Location:		Project Name:		Project Signature:		Analyst Signature:	
Tulia, TX		S. M. Griffen		M. Griffen		J. M. Griffen	
Project #:		FIELD CODE:		TIME:		DATE:	
31508		MLD 10		9-26		9-26	
31509		" 17					
31510		" 18					
31511		" 28					
31512		" 30					
31513		MLD 11					
31514		19					
31515		80					
31516		27					
31517		31					
31518		12					
Received by:		Date:	Time:	Received by:		REMARKS	
M. Griffen		9-28	0910	J. M. Griffen		Rec. -2°C	
Released by:		Date:	Time:	Released by:			
J. M. Griffen		Date:	Time:	Received by Laboratory:			

Environmental Lab of Texas, Inc. 12600 West 1-20 East Odessa, Texas 79763
 (915) 563-1800 FAX (915) 563-1715

CHAIN-OF-CONTACT RECORD AND ANALYSIS REQUEST

Oct 13 00 09:36a

p. 5

Project Name:		Phone #:		Fax #:		ANALYSIS REQUEST:	
Company Name & Address:							
Whale Country Inn							
Project #:		Project Name:		Sample Signer:			
T-177-A-1		Scrip/Spec		M. J.			
Project Doc#:				Preservative:		Sampling	
				METHOD:			
USE:		FIELD CODE:		DATE:			
LAB USE:				TIME:			
ONE:				TIME:			
VOLUME/AMOUNT:				DATE:			
#CONTAINERS:				TIME:			
PIECE COUNT:				TIME:			
PROJECT #:				TIME:			
REQUISITIONED BY:		Date:		Time:		REMARKS	
Requisitioned by:				0910		Rec. - 2°C	
Requisitioned by:		Date:		Time:		Received by:	
Requisitioned by:							
Requisitioned by:		Date:		Time:		Received by:	
Requisitioned by:							

Environmental Lab of Texas, Inc. 12600 West 1-20 East Odessa, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

Oct 13 00 09:36a

p. 4

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Name:	M. Griffin		Phone #: (800) 854-4358	FAX #:	ANALYSIS REQUEST
Company Name & Address:		Whole Earth Enviro			
Project Location:	Tatum NM		Project Name:		
Sampler Signature:		<i>M. Griffin</i>			
Project ID:		31487 MW 13		31487 MW 13	
Sample ID:		31488		31488	
Volume/Amount:		14		14	
Collection #:		31489		35	
Field Date:		31490		8	
Lab Date:		31491		15	
Date Collected:		31492		16	
Date Received:		31493		16	
Date Analyzed:		31494		Via Source	
Date Reported:		31495		Multiple Source	
Date Reanalyzed:		31496		GS Source	
Requester:		Date:	Time:	REMARKS	
<i>M. Griffin</i>		9-28	0910	Received by: <i>J. McCormick</i> Rec. -20c	
Re-requested by:		Date:	Time:	Received by:	
Retracted by:		Date:	Time:	Received by Laboratory:	

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
 ATTN: MR. VICTOR A. VICE
 P.O. BOX 857
 TATUM, NM 88267
 FAX: 505-398-6510
 FAX: 281-646-8996

Sample Type: Water

Sample Condition: Intact/ Iced/ HCl/ 34 deg. F

Project #: Monitoring Well Quarterly Sampling

Project Name: None Given

Project Location: Tatum

Sampling Date: 07/20/00

Receiving Date: 07/21/00

Analysis Date: 07/24/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	<i>o</i> -XYLENE (mg/L)
28434	MW-9	0.047	0.081	0.026	0.126	0.061
28435	MW-4	0.002	0.006	0.008	0.028	0.016
28436	MW-2	<0.001	0.003	0.002	0.006	0.003
28437	MW-16	2.62	0.278	0.149	0.424	0.178
28438	MW-3	<0.001	<0.001	0.107	0.790	0.380
28439	MW-1	<0.001	<0.001	0.004	0.018	0.008
28440	MW-6	0.048	0.002	0.015	0.006	0.002
28441	MW-10	1.86	0.099	0.132	0.391	0.186
28442	MW-11	0.070	0.075	0.026	0.144	0.055
28443	MW-13	0.002	0.002	0.001	0.004	0.002
28444	MW-14	0.038	0.002	0.003	0.005	0.002
28445	MW-15	2.63	4.32	0.655	3.86	6.66
28446	MW-17	1.28	0.203	0.150	0.546	0.294
28447	MW-18	2.18	0.643	0.204	1.10	0.683
28448	MW-19	0.377	0.052	0.017	0.076	0.031
28449	MW-20	0.038	0.074	0.023	0.106	0.042
28450	MW-21	0.084	0.122	0.067	0.236	0.076
28451	MW-22	0.275	0.122	0.088	0.292	0.103
28452	MW-23	0.031	0.058	0.020	0.097	0.048
% IA		94	94	94	104	96
% EA		92	99	89	110	92
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Roland K. Tuttle

7-26-00

Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
 ATTN: MR. VICTOR A. VICE
 P.O. BOX 857
 TATUM, NM 88267
 FAX: 505-398-6510
 FAX: 281-646-8996

Sample Type: Water
 Sample Condition: Intact/ Iced/ HCl/ 34 deg. F
 Project #: Monitoring Well Quarterly Sampling
 Project Name: None Given
 Project Location: Tatum

Sampling Date: 07/20/00
 Receiving Date: 07/21/00
 Analysis Date: 07/25/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	<i>o</i> -XYLENE (mg/L)
28453	MW-24	0.021	0.046	0.018	0.083	0.041
28454	MW-25	<0.001	0.001	0.002	0.005	0.002
28455	MW-26	0.177	0.230	0.036	0.128	0.075
28456	MW-27	0.385	0.048	0.017	0.092	0.038
28457	WM-28	0.219	0.180	0.042	0.233	0.128
28458	MW-29	0.045	0.080	0.027	0.121	0.053
28459	MW-30	0.080	0.100	0.028	0.133	0.075
28460	MW-31	0.137	0.046	0.017	0.078	0.032
28461	GS Source	0.481	0.153	0.083	0.378	0.188
28462	MW-12	1.09	<0.025	1.37	10.5	2.28
28463	MW-8	0.002	0.003	0.002	0.008	0.003
28464	IVA Source	1.00	0.815	0.104	0.866	0.676
28465	Mabel Source	0.552	0.622	0.166	1.67	1.01

% IA	94	94	94	104	96
% EA	92	99	89	110	92
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030

Roland K. Tuttle
 Roland K. Tuttle

7-26-00
 Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:	Elmer Werner	Phone #: (600) 854-4358	FAX #:	ANALYSIS REQUEST	PG 1 of 3
Company Name & Address:	6 hole Earth Tiffey				Project Name:
Project #:	Monitor well Quarterly Sampling				Sampler Operator:
Project Location:	<i>Elmer Werner</i>				Date:
Tatums					TIME
	# CONTAINERS		PRESERVATIVE METHOD	SAMPLING	DATE
LAB #	FIELD CODE		OTHER		
(LAB USE) ONLY			HNO3		
			HCl		
			SLUDGE		
			AIR		
			SOIL		
			WATER		
	VOLUME/AMOUNT				
28434	M W-9		-	X	7/20 10:00 AM
28435	M W-4		-	X	7/20 10:00 AM
28436	M W-2		-	X	7/20 10:00 AM
28437	M W-16		-	X	7/20 10:00 AM
28438	M W-3		-	X	7/20 10:00 AM
28439	M W-1		-	X	7/20 10:00 AM
28440	M W-6		-	X	7/20 10:00 AM
28441	M W-10		-	X	7/20 10:00 AM
28442	M W-11		-	X	7/20 10:00 AM
28443	M W-13		-	X	7/20 10:00 AM
28444	M W-14		-	X	7/20 10:00 AM
Submitted by: <i>Elmer Werner</i>	Date:	7-21-00	Time:	1100	Received by: <i>John McNamee</i>
Retrieved by: <i>Elmer Werner</i>	Date:		Time:		Received by: <i>John McNamee</i>
Retrieved by: <i>Elmer Werner</i>	Date:		Time:		Received by Laboratory: <i>John McNamee</i>
REMARKS Rec 34° F					

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Number:		Project Name:		ANALYSIS REQUEST		Page #	
Elliott Werner		Whole Earth/ T floor of Monitor Well Breakerly San Ysidro, NM		TPH 418.1		Pg. 2 of 3	
Company Name & Address:		Sampler Signature:		BTEX M202/SU30			
Project Location:		Elliott Werner		TCLP Metals Ag As Ba Cd Cr Pb Hg Se			
Project Location:		Tatum		TCLP Solvent			
LAB # (LAB USE ONLY)	FILE CODE	MATRIX	PRESERVATIVE METHOD	SAMPLED		TIME	RCI
				DATE	OTHER		
		AIR	SILUDGE				
		WATER	SOLID				
		Volatile/Inorganic	Mineral/Inorganic				
		# COLUMNS/AMOUNTS					
		1					
28445	MW-15	X	X	20 min	X		
28446	MW-17	1		10 min			
28447	MW-18	1		10 min			
28448	MW-19	1		10 min			
28449	MW-20	1		10 min			
28450	MW-21	1		10 min			
28451	MW-22	1		10 min			
28452	MW-23	1		10 min			
28453	MW-24	1		10 min			
28454	MW-25	1		10 min			
28455	MW-26	1		10 min			
Submitted by: <i>Elliott Werner</i>	Date: 7-1-00	Time: 11:00	Received by: D. McMurtry	REMARKS RCC 340F			
Submitted by:	Date:	Time:	Received by:				
Submitted by:	Date:	Time:	Received by:				
Submitted by:	Date:	Time:	Received by Laboratory:				

Environmental Lab of Texas, Inc. 11600 West I-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CULTURE TODAY AND YESTERDAY

Project Name & Address		Phone #:	FAX# (600) 854-4355	ANALYSIS REQUEST	3 of 3		
Elliott Werner Whole Earth / Tiffenry Monitored Well Quarterly Sampling		Project Name: Sampler Signature:					
Project Location: Tatum							
LAB # (LAB USE) ONLY	FIELD CODE	MATRIX	PRESERVATIVE	SAMPLING METHOD	TIME	REMARKS	
						CONTAINERS	OTHER
28458	MU-27	X	X	X	11:00 AM		
28457	MU-28 (P)	X	X	X	11:00 AM		
28458	MU-29	X	X	X	11:00 AM		
28459	MU-30	X	X	X	11:00 AM		
28460	MU-31	X	X	X	11:00 AM		
28461	Cas Source	X	X	X	11:00 AM		
28462	MU-12	X	X	X	11:00 AM		
28463	MU-8	X	X	X	11:00 AM		
28464	TVA Source	X	X	X	11:00 AM		
28465	Model Source	X	X	X	11:00 AM		
Submitted by: <i>John</i>		Date:	Time:	Received by:			
Submitted by: <i>John</i>		Date:	Time:	Received by:			
Submitted by: <i>John</i>		Date:	Time:	Received by:			

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
 ATTN: MR. VICTOR A. VICE
 P.O. BOX 857
 TATUM, NM 88267
 FAX: 505-398-6510
 FAX: 281-646-8996

Sample Type: Water
 Sample Condition: Intact/Iced/HCl
 Project #: Tatum Water Samples
 Project Name: None Given
 Project Location: None Given

Sampling Date: See Below
 Receiving Date: 04/19/00
 Analysis Date: 04/25/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	<i>o</i> -XYLENE (mg/L)	Sample Date
25151	MW #11	0.087	0.039	0.014	0.070	0.043	04/18/00
25152	MW #19	0.408	0.041	0.014	0.070	0.040	04/18/00
25153	MW #31	0.602	0.067	0.020	0.121	0.070	04/18/00
25154	MW #10	2.36	0.263	0.195	0.421	0.216	04/18/00
25155	MW #17	1.77	0.209	0.176	0.616	0.344	04/18/00
25156	MW #18 <i>Fwd. 1st</i>	3.10	3.11	0.723	4.82	2.95	04/18/00
25157	MW #28	0.055	0.026	<0.010	0.033	0.011	04/18/00
25158	MW #30	0.003	0.005	0.003	0.010	0.004	04/18/00
25159	MW #2A	<0.001	0.011	0.005	0.014	0.006	04/13/00
25160	MW #20	0.025	0.030	0.012	0.057	0.033	04/18/00
25161	Mable Source	0.485	0.342	0.048	0.978	0.685	04/13/00
25162	MW #3	<0.001	0.030	0.022	0.062	0.023	04/13/00
25163	MW #4	0.006	0.009	0.004	0.011	0.005	04/13/00

% IA	99	96	96	103	96
% EA	103	94	98	112	97
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030

Raland K. Tuttle
 Raland K. Tuttle

4-27-00
 Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
 ATTN: MR. VICTOR A. VICE
 P.O. BOX 857
 TATUM, NM 88267
 FAX: 505-398-6510
 FAX: 281-646-8996

Sample Type: Water
 Sample Condition: Intact/Iced/HCl
 Project #: Tatum Water Samples
 Project Name: None Given
 Project Location: None Given

Sampling Date: See Below
 Receiving Date: 04/19/00
 Analysis Date: 04/24/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	<i>o</i> -XYLENE (mg/L)	Sample Date
25140	MW #15	2.40	1.78	0.254	1.08	0.540	04/13/00
25141	MW #16	3.05	0.226	0.153	0.473	0.203	04/13/00
25142	MW #26	0.092	0.108	0.024	0.090	0.048	04/13/00
25143	MW #9	0.048	0.065	0.016	0.054	0.030	04/13/00
25144	MW #23	0.030	0.056	0.014	0.051	0.027	04/13/00
25145	MW #24	0.020	0.041	0.012	0.043	0.022	04/13/00
25146	G.S. Source	0.763	0.184	0.068	0.434	0.189	04/14/00
25147	MW #12	0.871	0.162	0.246	0.932	0.261	04/14/00
25148	MW #21	0.085	0.009	0.054	0.015	0.006	04/14/00
25149	MW #22	0.413	0.057	0.017	0.082	0.048	04/14/00
25150	MW #29	0.006	0.008	0.003	0.016	0.018	04/18/00

% IA	96	95	95	98	93
% EA	102	98	89	88	83
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030

Raland K. Tuttle
 Raland K. Tuttle

4-27-00
 Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
 ATTN: MR. VICTOR A. VICE
 P.O. BOX 857
 TATUM, NM 88267
 FAX: 505-398-6510
 FAX: 281-646-8996

Sample Type: Water
 Sample Condition: Intact/Iced/HCl
 Project #: Tatum Water Samples
 Project Name: None Given
 Project Location: None Given

Sampling Date: 04/13/00
 Receiving Date: 04/19/00
 Analysis Date: 04/26/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	<i>o</i> -XYLENE (mg/L)
25164	Iva Source	1.43	1.51	0.176	1.52	1.10
25165	MW #1	<0.001	0.006	0.005	0.015	0.007
25166	MW #2	<0.001	0.007	0.005	0.016	0.006
25167	MW #6	0.208	0.007	0.020	0.022	0.005
25168	MW #13	0.004	0.002	0.002	0.006	0.002
25169	MW #14	0.195	0.004	0.004	0.009	0.003
25170	MW #25	0.002	0.002	0.002	0.005	0.002
25171	MW #8	0.002	0.002	0.002	0.003	0.001
25172	Sohio B (Blank)	<0.001	0.001	<0.001	0.001	<0.001

% IA	100	98	100	107	99
% EA	102	97	98	106	95
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030

Roland K. Tuttle
 Roland K. Tuttle

4-27-00
 Date

Environmental Lab of Texas, Inc. 12600 West 1-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

ANALYSIS REQUEST											
Project Manager: M. Gaffin		Phone #: (800) 854-47358 Fax #: (281) 646-8996									
Company Name & Address: Calhoun Earth Environmental		Project Name: Tatum Station Samples									
Project #: 25161		Sampler Signature: Tatum Station Samples									
Project Location: Tatum Station											
LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS		MATRIX	PRESERVATIVE METHOD	TIME	SAMPLING			REMARKS	
		CONTAINER	AMOUNT				DATE	OTHER	ICP		HNO3
25161	Mobile Source	✓	1	✓	✓	4:13	9:33				
25162	MW 3	✓	1			9:35					
25163	" 4	✓	1			9:20					
25164	Tva Source	✓	1			9:50					
25165	MW 1	✓	1			10:33					
25166	" 2	✓	1			10:10					
25167	" 6	✓	1			11:15					
25168	" 13	✓	1			11:44					
25169	" 14	✓	1			11:32					
25170	" 25	✓	1			1:46					
25171	" 8	✓	1			2:12					
Requisitioned by: M. Gaffin		Date:	L1-19-00	Times:	6:04 pm	Received by: <i>P. Clark</i>					
Requisitioned by: M. Gaffin		Date:		Times:		Received by: 					
Requisitioned by: M. Gaffin		Date:		Times:		Received by Laboratory: 					

Environmental Lab of Texas, Inc. 12600 West 1-20 East Odessa, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

		ANALYSIS REQUEST	
Project Manager:	M. Griff.	Project Name:	Tatum Water Sampling
Company Name & Address:	Whole Earth Environmental	Sampler Signature:	
Project Location:		Date:	4/18/1
Lab Use (ONLY)	FIELD CODE	DATE	TIME
#	Matrix	PRESERVATIVE	SAMPLING
	METHOD		
	OTTER		
	ICE		
	INNO3		
	ICL		
	OTTER		
	SLUDGE		
	AIR		
	SOIL		
	WATER		
	VOLUME/AMOUNT		
	# CONTAINERS		
	Volume/Amount		
	Matrix		
	Method		
	OTTER		
	ICE		
	INNO3		
	ICL		
	OTTER		
	SLUDGE		
	AIR		
	SOIL		
	WATER		
	VOLUME/AMOUNT		
	# CONTAINERS		
	Volume/Amount		
25151	MW 11	✓	4/18
25152	MW 19	✓	1/15
25153	MW 207	✓	1/16
25152	MW 31	✓	10/4
25154	MW 10	✓	10/3
25155	MW 17	✓	10/5
25156	MW 18	✓	9/5
25157	MW 28	✓	9/4D
25158	MW 30	✓	9/2D
25159	MW 2A	✓	4/13 D43
25160	MW 2D	✓	4/8
Reinquadrated by:		Truck:	Reinquiry:
M. Griff.		4-19-00	Blackout
Re-requested by:		Date:	Received by:
Reinquadrated by:		Date:	Received by Laboratory:

REMARKS Can't run Chlorides on sample because of HCl preservative

MW-27 - damaged in transport
as per Mike 4/12/00

Reinquadrated by:	Date:	Truck:
M. Griff.	4-19-00	6:10 pm
Re-requested by:	Date:	Truck:
Reinquadrated by:	Date:	Truck:

* Also Fax Tipperary @ 303-291-0398 Attn: Larni Sugano

Environmental Lab of Texas, Inc. 12600 West 1-20 East Odessa, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST							
				ANALYSIS REQUEST			
Project Name:	Phone #: (800) 854-4358	FAX #: (281) 646-8996					
Company Name & Address:							
Project #:	Project Name :						
Project Location:	Tatum Water Sampling						
Sampler Signature:	<i>M. Jaffee</i>						
LAB # (LAB USE ONLY)	FIELD CODE	MATRIX	PRESERVATIVE	SAMPLING METHOD	DATE	TIME	REMARKS
25140	MW # 15	WATER	HNO3	SLUDGE	1/13	7:31	
25141	MW # 16	SOLID	ICP	SLUDGE	1/14	8:47	
25142	" 26	AIR	ICP	SLUDGE	1/14	3:05	
25143	" 9	WATER	HCl	SLUDGE	1/14	3:28	
25144	" 23	VOLUME/AMOUNT	OTHER	SLUDGE	1/14	3:44	
25145	" 24		ICP	SLUDGE	1/14	4:13	4.08
25146	6.5. Source		ICP	SLUDGE	1/14	8:15	
25147	MW # 12		ICP	SLUDGE	1/15	8:47	
25148	" 21		ICP	SLUDGE	1/15	9:48	
25149	" 22		ICP	SLUDGE	1/15	9:48	
25150	" 24		ICP	SLUDGE	1/15	9:48	
Reliquested by:	Date: 4-19-60	Times: 1810	Received by:	REMARKS Missing Sample 910274 <i>Larkay</i>			
Reliquested by:	Date:	Times:	Received by:				
Reliquested by:	Date:	Times:	Received by Laboratory:				

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: M. Griff.		ANALYSIS REQUEST	
Company Name & Address: Whole Earth Enviro.		Project Name: Tatum Water Sampling	
Project #: #		Sampler Signature: <i>M. Griff.</i>	
Project Location: Tatum Water Sampling			
LAB # (LAB USE ONLY)		FIELD CODE	
# CONTAINERS		VOLUME/AMOUNT	
WATER		1	
SOIL		1	
AIR		1	
SLUDGE		1	
GUTTER		1	
HCl		1	
HNO3		1	
ICE		1	
NONE		1	
DATE		1/13/00	
TIME		10:00 AM	
BTEX B1120/5030		TPH 418.1	
Total Metals Ag As Be Cd Cr Pb Hg Se		TCLP Volatiles	
Total Metals Ag As Be Cd Cr Pb Hg Se		TCLP Semi-Volatiles	
TDS		RCI	
TCLP Semivolatiles			
TCLP Volatiles			
Total Metals Ag As Be Cd Cr Pb Hg Se			
Total Metals Ag As Be Cd Cr Pb Hg Se			
TDS			
RCI			
REMARKS		#2A Same as MW-2A as per Mike	
Received by:		<i>Cal Beckman</i>	
Date:		Time: 6:15	
Released by:		Time:	
Date:		Time:	
Released by:		Time:	
Received by Laboratory:			

**ENVIRONMENTAL
LAB OF , INC.**

"Don't Treat Your Soil Like Dirt!"

P. 01

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88287
FAX: 505-398-6510
FAX: 281-646-8996

Sample Type: Water
Sample Condition: Intact/Icad/HCl
Project #: None Given
Project Name: None Given
Project Location: Tatum, N.M.

Sampling Date: 01/08/00
Receiving Date: 01/13/00
Analysis Date: 01/16/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
22776	1130	0.086	0.095	0.024	0.104	0.063
22777	1123	0.019	0.031	0.019	0.083	0.033
22778	1124	0.016	0.030	0.016	0.071	0.030
22779	1113	0.056	0.005	0.004	0.008	0.004
22780	114 SOH # 27	0.080	0.056	0.016	0.064	0.038
22781	1128	1.32	0.954	0.227	1.04	0.822
22782	11 G.S. SW	0.804	0.348	0.139	0.925	0.484
22783	1122	0.204	0.058	0.108	0.294	0.083
22784	1125	0.002	0.001	0.001	0.004	0.002
22785	1121	0.069	0.041	0.091	0.131	0.046
22786	1119	0.355	0.055	0.016	0.070	0.042
22787	1131	0.383	0.044	0.013	0.072	0.040
22788	1126	0.140	0.158	0.030	0.119	0.064
22789	11 MW-2	0.002	0.002	0.001	0.004	0.002
22790	1117	1.87	0.353	0.221	0.782	0.429

% IA	92	90	86	88	86
% EA	90	86	86	94	85
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030

Ronald K. Tuttle
Ronald K. Tuttle

1-19-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
 ATTN: MR. VICTOR A. VICE
 P.O. BOX 857
 TATUM, NM 88267
 FAX: 505-398-6510
 FAX: 281-846-8996

Sample Type: Water
 Sample Condition: Intact/Iced/HCl
 Project #: None Given
 Project Name: None Given
 Project Location: Tatum, N.M.

Sampling Date: 01/08/00
 Receiving Date: 01/13/00
 Analysis Date: 01/16/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	<i>o</i> -XYLENE (mg/L)
22759	✓15	3.25	2.55	0.336	1.24	0.654
22760	✓18	0.334	0.186	0.074	0.257	0.149
22761	✓8	0.007	0.008	0.007	0.015	0.008
22762	✓10	2.35	0.520	0.187	0.586	0.329
22763	✓11	0.088	0.075	0.035	0.086	0.054
22764	✓12	1.03	0.338	1.24	8.03	2.09
22765	✓6	0.170	0.007	0.026	0.022	0.008
22766	MW-3	0.022	0.032	0.046	0.215	0.131
22767	MW-1	0.002	0.002	<0.001	0.003	0.002
22768	MW-4	0.004	0.004	0.004	0.011	0.004
22769	✓20	0.064	0.084	0.019	0.075	0.044
22770	✓14	0.003	0.002	0.002	0.006	0.002
22771	G.S. Last H29	0.032	0.034	0.024	0.104	0.043
22772	✓16	1.17	0.122	0.068	0.163	0.083
22773	✓9	0.030	0.036	0.021	0.088	0.036
22774	✓VA Source	2.35	3.78	0.458	3.21	1.91
22775	✓Mable Source	0.534	0.548	0.136	1.03	0.946

% IA	92	90	88	88	86
% EA	90	86	86	94	85
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030

Roland K. Tuttle
 Roland K. Tuttle

1-19-00
 Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
 ATTN: MR. VICTOR A. VICE
 P.O. BOX 857
 TATUM, NM 88267
 FAX: 505-398-6510
 FAX: 281-646-8996

Sample Type: Water

Sample Condition: Intact/ Iced/ HCl/ 34 deg. F

Project #: Monitoring Well Quarterly Sampling

Project Name: None Given

Project Location: Tatum

Sampling Date: 07/20/00

Receiving Date: 07/21/00

Analysis Date: 07/24/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	<i>o</i> -XYLENE (mg/L)
28434	MW-9	0.047	0.081	0.026	0.126	0.061
28435	MW-4	0.002	0.006	0.008	0.028	0.016
28436	MW-2	<0.001	0.003	0.002	0.006	0.003
28437	MW-16	2.62	0.278	0.149	0.424	0.178
28438	MW-3	<0.001	<0.001	0.107	0.790	0.380
28439	MW-1	<0.001	<0.001	0.004	0.018	0.008
28440	MW-6	0.048	0.002	0.015	0.006	0.002
28441	MW-10	1.86	0.099	0.132	0.391	0.186
28442	MW-11	0.070	0.075	0.026	0.144	0.055
28443	MW-13	0.002	0.002	0.001	0.004	0.002
28444	MW-14	0.038	0.002	0.003	0.005	0.002
28445	MW-15	2.63	4.32	0.655	3.86	6.66
28446	MW-17	1.28	0.203	0.150	0.546	0.294
28447	MW-18	2.18	0.643	0.204	1.10	0.683
28448	MW-19	0.377	0.052	0.017	0.076	0.031
28449	MW-20	0.038	0.074	0.023	0.106	0.042
28450	MW-21	0.084	0.122	0.067	0.236	0.076
28451	MW-22	0.275	0.122	0.088	0.292	0.103
28452	MW-23	0.031	0.058	0.020	0.097	0.048

% IA	94	94	94	104	96
% EA	92	99	89	110	92
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030

Raland K. Tuttle
Raland K. Tuttle

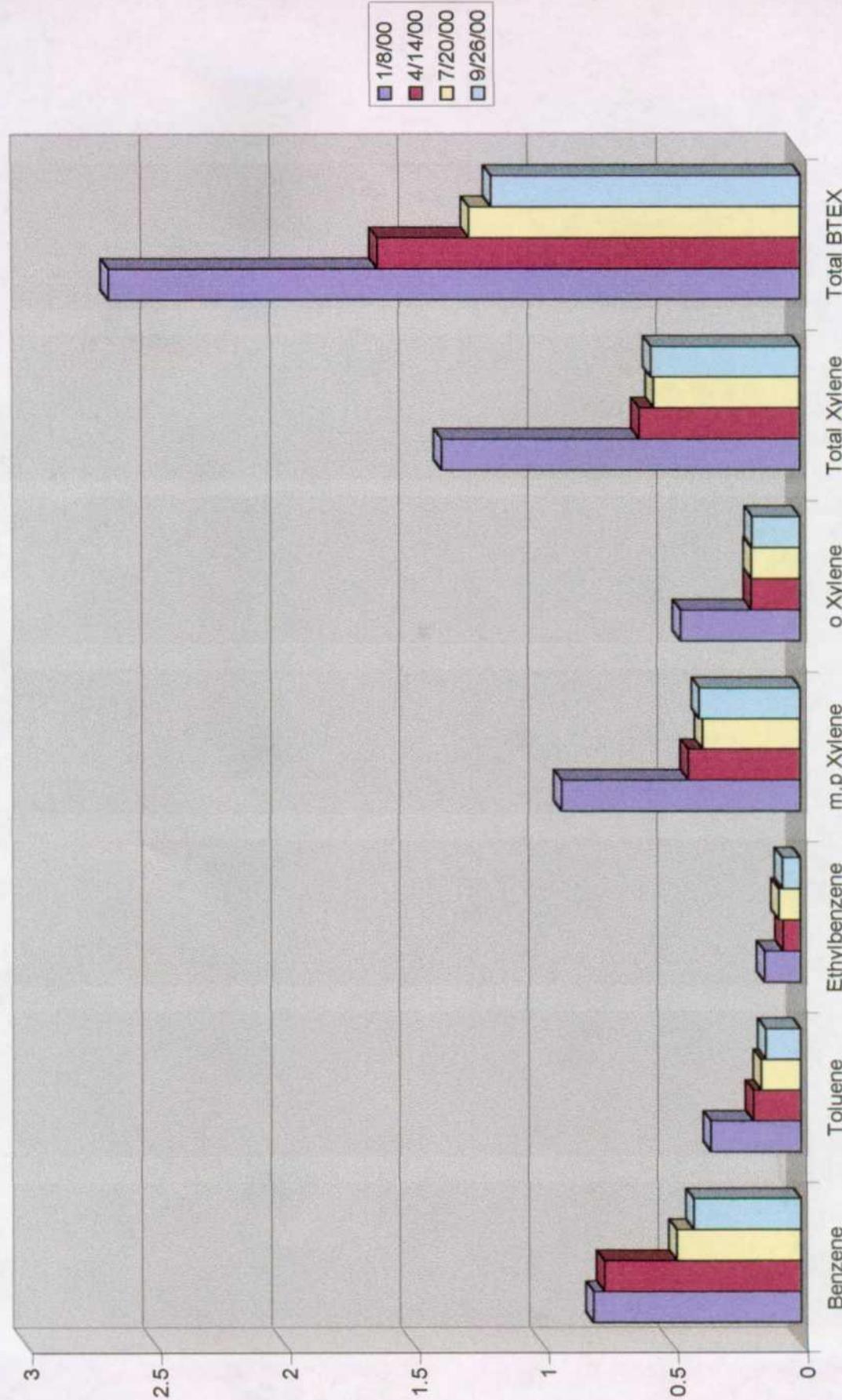
7-26-00

Date

G.S. State #1
Source Well

Lab. #	22782	25146	28461	31496
Sample Date	1/8/00	4/14/00	7/20/00	9/26/00
Benzene	0.804	0.763	0.481	0.415
Toluene	0.348	0.184	0.153	0.136
Ethylbenzene	0.139	0.068	0.083	0.070
m,p Xylene	0.925	0.434	0.378	0.391
<i>o</i> Xylene	0.464	0.189	0.188	0.185
Total Xylene	1.389	0.623	0.566	0.576
Total BTEX	2.680	1.638	1.283	1.197

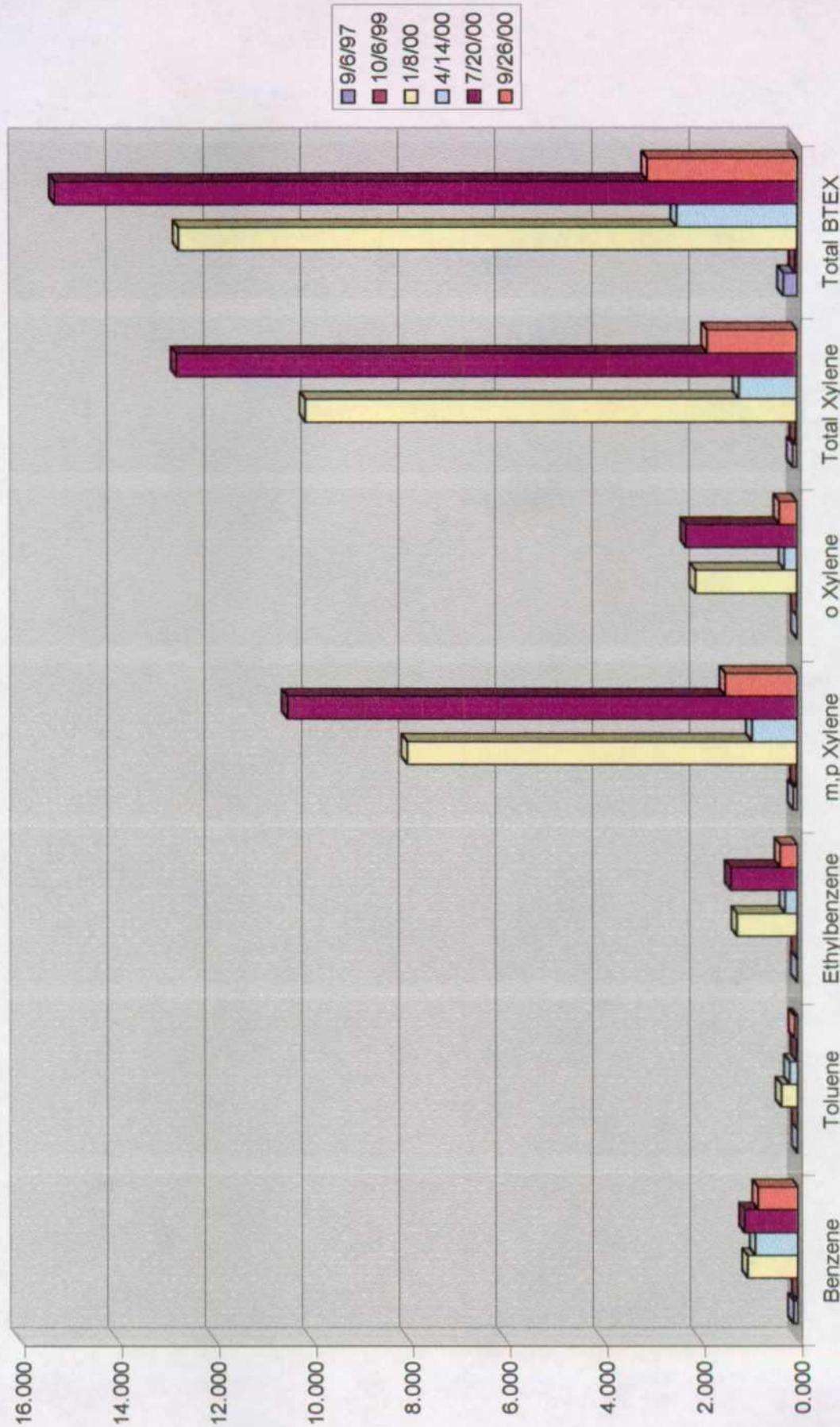
G.S. Source Well



Monitor Well # 12
G.S. State # 1

Lab. #	12478	20625	22764	25147	28462	31518
Sample Date	9/6/97	10/6/99	1/8/00	4/14/00	7/20/00	9/26/00
Benzene	0.092	0.008	1.030	0.871	1.090	0.820
Toluene	0.010	0.007	0.336	0.162	0.025	0.066
Ethylbenzene	0.015	0.006	1.240	0.246	1.370	0.354
m,p Xylene	0.082	0.024	8.030	0.932	10.500	1.480
o Xylene	0.002	0.007	2.090	0.261	2.280	0.365
Total Xylene	0.084	0.031	10.120	1.193	12.780	1.845
Total BTEX	0.285	0.052	12.726	2.472	15.265	3.085

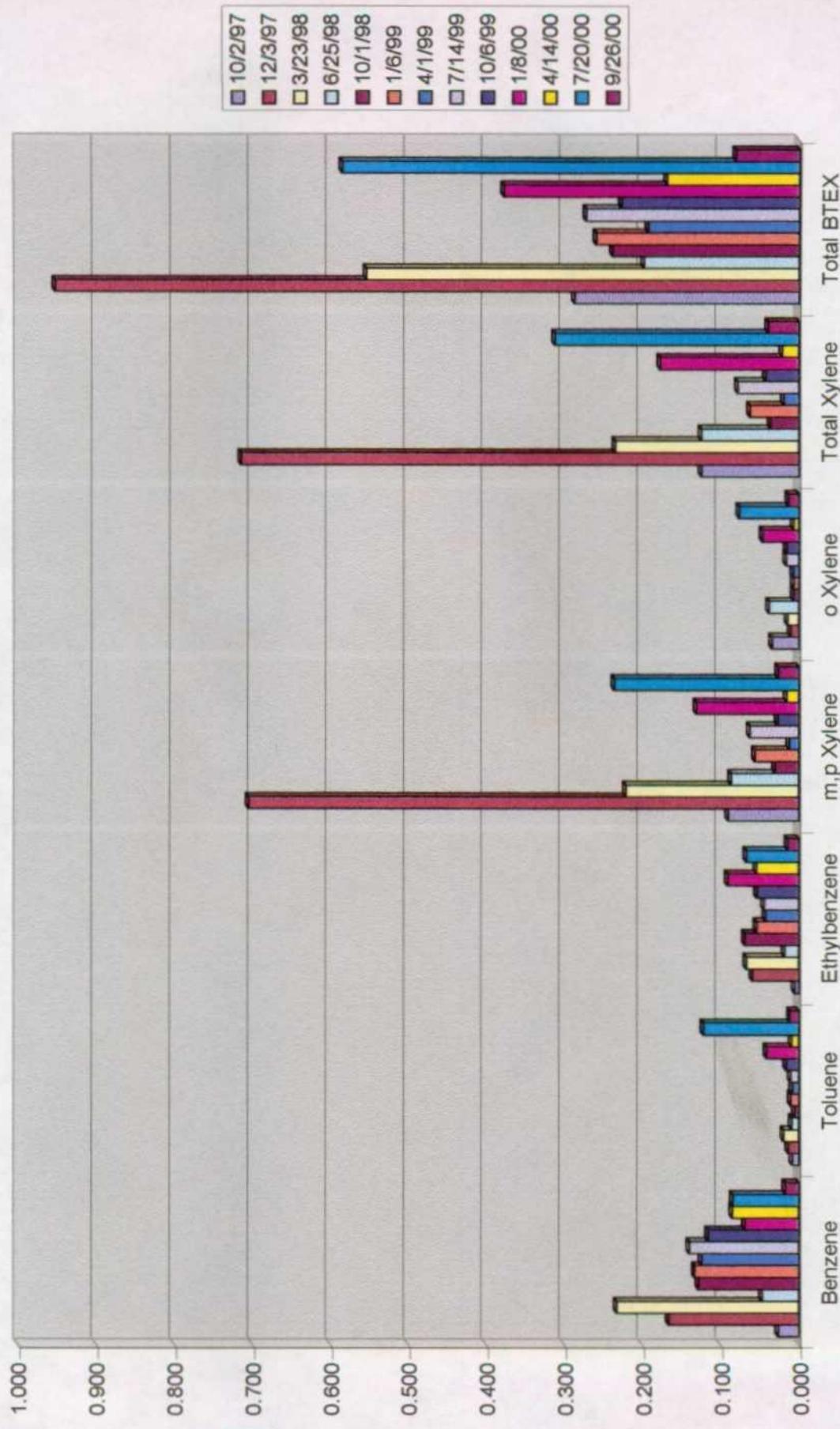
Monitor Well #12



Monitor Well # 21
G.S. State # 1
Sampling Results

Lab. #	12721	13185	14055	14675	155603	165591	17445	18597	20603	22785	25148	28450	31497
Sample Date	10/2/97	12/3/97	3/23/98	6/25/98	10/1/98	1/6/99	4/1/99	7/14/99	10/6/99	1/8/00	4/14/00	7/20/00	9/26/00
Benzene	0.026	0.166	0.233	0.047	0.128	0.133	0.124	0.140	0.116	0.069	0.085	0.084	0.017
Toluene	0.008	0.013	0.019	0.009	0.005	0.010	0.008	0.010	0.016	0.041	0.009	0.122	0.011
Ethylbenzene	0.005	0.059	0.067	0.018	0.069	0.054	0.042	0.044	0.053	0.091	0.054	0.067	0.014
m,p Xylene	0.090	0.705	0.221	0.086	0.030	0.056	0.012	0.062	0.027	0.131	0.015	0.236	0.026
o Xylene	0.034	0.01	0.014	0.038	0.006	0.006	0.007	0.016	0.015	0.046	0.006	0.076	0.013
Total Xylene	0.124	0.715	0.235	0.124	0.036	0.062	0.019	0.078	0.042	0.177	0.021	0.312	0.039
Total BTEX	0.287	0.953	0.554	0.198	0.238	0.259	0.193	0.272	0.227	0.378	0.169	0.585	0.081

Monitor Well # 21



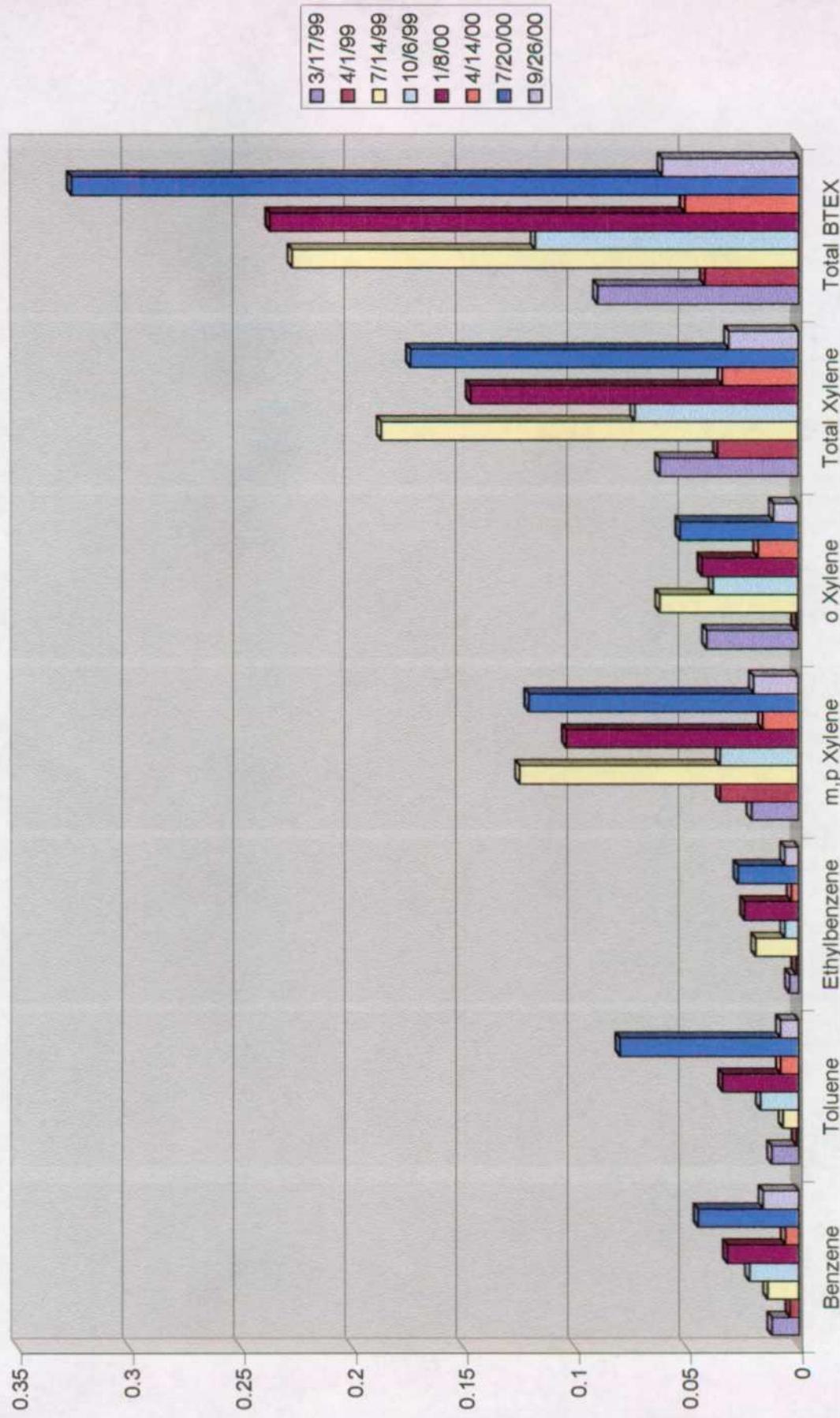
Monitor Well # 22
G.S. State # 1
Sampling Results

Lab. #	12722	13134	14056	14676	15611	16592	18611	20623	22783	25149	28451	31498
Sample Date	10/2/97	12/3/97	3/23/98	6/25/98	10/1/98	1/6/99	7/14/99	10/6/99	1/8/00	4/14/00	7/20/00	9/26/00
Benzene	0.138	0.015	0.05	0.183	0.049	0.039	0.109	0.070	0.204	0.413	0.275	0.171
Toluene	0.005	0.005	0.017	0.012	0.011	0.01	0.017	0.015	0.058	0.057	0.122	0.022
Ethylbenzene	0.001	0.010	0.016	0.062	0.026	0.020	0.085	0.047	0.108	0.017	0.088	0.062
m,p Xylene	0.002	0.142	0.086	0.077	0.040	0.048	0.144	0.032	0.294	0.082	0.292	0.051
o Xylene	0.002	0.028	0.026	0.010	0.018	0.017	0.041	0.020	0.083	0.048	0.103	0.099
Total Xylene	0.004	0.170	0.112	0.087	0.058	0.065	0.185	0.052	0.377	0.130	0.395	0.150
Total BTEX	0.152	0.200	0.195	0.344	0.144	0.134	0.396	0.184	0.747	0.617	0.880	0.405

Monitor Well # 29
G.S. State # 1
Sampling Results

Lab. #	17269	17447	18612	20624	22771	25150	28458	31499
Sample Date	3/17/99	4/1/99	7/14/99	10/6/99	1/8/00	4/14/00	7/20/00	9/26/00
Benzene	0.012	0.004	0.014	0.022	0.032	0.006	0.045	0.016
Toluene	0.012	0.001	0.007	0.017	0.034	0.008	0.080	0.008
Ethylbenzene	0.004	0.001	0.019	0.006	0.024	0.003	0.027	0.006
m,p Xylene	0.021	0.035	0.125	0.035	0.104	0.016	0.121	0.020
o Xylene	0.041	0.001	0.062	0.038	0.043	0.018	0.053	0.011
Total Xylene	0.062	0.036	0.187	0.073	0.147	0.034	0.174	0.031
Total BTEX	0.090	0.042	0.227	0.118	0.237	0.051	0.326	0.061

Monitor Well # 29





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

August 6, 1999

CERTIFIED MAIL
RETURN RECEIPT NO. Z-274-520-689

Mr. Larry G. Sugano
Tipperary Corporation
633 Seventeenth St., Suite 1550
Denver, Colorado 80202

RE: TATUM PIT CLOSURES

Dear Mr. Sugano:

The New Mexico Oil Conservation Division (OCD) has reviewed Tipperary Corporation's (TC) April 27, 1999 "APRIL 1999 PROGRESS REPORT, TATUM PIT CLOSURE PROJECT, LEA COUNTY, NEW MEXICO". This document contains the results of TC's monitoring of ground water contamination related to the closure of 10 unlined pits west of Tatum, New Mexico. The document also requests final closure of the remedial actions related to unlined pits at the State NBN #1 and Vera #1 sites and proposes modifications to the ground water sampling program.

In order to complete a review of the above referenced closure requests and sampling modifications, the OCD requires that TC submit the following information, with all maps, tables and data segregated into separate case files for each site:

1. A water table potentiometric map for each site which shows the location of the pit and excavated areas, the surveyed locations of all monitor wells and recovery wells and any other pertinent site features as well as the direction and magnitude of the hydraulic gradient created using the water table elevation in each monitor well. On March 29, 1999, the OCD required that TC submit this information. The above referenced document states that TC was preparing the maps. To date the OCD has not received this required information.
2. Tables of water table elevations in each monitor well during each sampling event. The document discusses seasonal fluctuations in the water table as responsible for increases in contaminant concentrations in ground water. However, the supporting water table elevation vs. time data for each monitor well is not provided.
3. Tables of all past and present water quality sampling results for each ground water monitoring and recovery well as required in the OCD's January 15, 1999 conditions of approval. The document only contains analytical data for ground water monitoring wells that are currently being sampled.

Mr. Larry G. Sugano
August 6, 1999
Page 2

4. An explanation of the use of drill cuttings as backfill in the annular space above the bentonite plug in each newly constructed monitor well . This is a direct violation of the OCD's January 15, 1999 conditions of approval which required that the remainder of the annular space be grouted to the surface with cement containing 3-5% bentonite. As a result the monitor wells as constructed by TC are potentially direct conduits to ground water.
5. The monitor well development procedures and volumes for each monitor well.
6. The volume of ground water and product recovered to date at all sites with fluid recovery as required in the OCD's January 15, 1999 conditions of approval.
7. A completed OCD pit closure and remediation report form for each site requested for closure. Each form will contain a discussion and the results of all soil and ground water site closure activities including all soil analytical data from the excavations and the backfilled materials as well as figures showing all sample locations.

The above required information shall be submitted to the OCD Santa Fe Office by October 4, 1999 with a copy provided to the OCD Hobbs District Office. Submission of this information will allow the OCD to complete a review of TC's closure requests and proposed ground water sampling plan modifications.

If you have any questions or comments, please call me at (505) 827-7154.

Sincerely,



William C. Olson
Hydrologist
Environmental Bureau

xc: Chris Williams, OCD Hobbs District Office
Mike Matush, NM State Land Office
Mike Griffin, Whole Earth Environmental, Inc.



Tipperary
CORPORATION

633 Seventeenth Street
Suite 1550
Denver, Colorado 80202

April 27, 1999

CERTIFIED MAIL

Mr. William C. Olson
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

RE: April 1999 Progress Report
Tatum Pit Closure Project
Lea County, NM

RECEIVED

MAY 06 1999

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

Dear Mr. Olson:

Please find enclosed additional results from our monitor wells in the subject project area. These results are from water samples taken on April 1, 1999. These samples represent the seventh quarter of monitoring. We will continue to analyze water samples quarterly.

In our January 1999 progress report, we requested final closure for these projects: Vera (pit and monitor well #5) and State NBN (pit and monitor well #7). In your letter dated March 29, 1999, you requested a water table potentiometric map as well as the magnitude of the hydraulic gradient at these sites to complete your review of our request. Please be advised that we are currently constructing this data and it will be forwarded to you as soon as it is completed.

Additional monitor wells were constructed March 15-16 at the following pit sites: Bell A, State NBF, Sohio 1, Sohio A, and GS State. Complete water analyses from these new monitor wells are included in this report. It appears that an additional monitor well will be necessary for the Sohio 1 and Sohio A pit sites. These will be installed accordingly.

If you have any questions, please call me at (303) 293-9379.

Very truly yours,

Larry G. Sugano
Vice President - Engineering

cc: NMOCD Hobbs Office

Enclosures



Tipperary
CORPORATION

TATUM PIT CLOSURE PROJECT

WATER SAMPLING RESULTS

APRIL, 1999

Executive Summary

Iva COM

Having completed six consecutive quarters of sampling monitor wells 1 & 2 with no BTEX component exceeding WQCC standards, we began a sampling program from the source well. The results are presented in this report. We do not plan to continue to sample wells 1 & 2.

Mable COM

Monitor well #3 has passed six consecutive quarters with no BTEX component exceeding WQCC standards. We do not plan to continue monitoring the location, but will provide complete analyses (RCRA 8 metals, BTEX, and major cation / anions) at the conclusion of the sampling program for the source well. Monitor well #4 showed a slight increase in BTEX concentrations reflecting a normal seasonal increase in water table levels. The source well shows moderate benzene and xylene concentrations.

Vera

The analytical results of six consecutive quarterly samplings described in our February 16th summary revealed no BTEX component concentration in excess of WQCC standards. Tipperary requests final closure of this pit.

Bell A

Monitor wells 6, 13 & 14 show normal increases in BTEX concentrations due to seasonal changes within the water table. An additional delineation well (#25) was drilled a distance of 150' southeast of the mid-point of wells 13 & 14. The drilling log is included within this report. The analytical results of water samples obtained from this new well reflect no BTEX, RCRA 8 metals or cation / anion concentrations in excess of WQCC standards. (See Environmental Labs of Texas log no. 17265).

NBF

Monitor wells 8, 15 & 16 show normal increases in BTEX concentrations due to seasonal changes within the water table. An additional delineation well (#26) was drilled at a distance of 150' southeast of the mid-point of wells 15 & 16. The drilling log is included within this report. The analytical results of water samples obtained from this new well reflect no BTEX, RCRA 8 metals or cation / anion concentrations in excess of WQCC standards. (See Environmental Labs of Texas log no. 17266).

NBN

The analytical results of six consecutive quarterly samplings described in our February 16th summary revealed no BTEX component concentration in excess of WQCC standards. Tipperary requests final closure of this pit.

Sohio State #1

Monitor wells 10, 17 & 18 show normal increases in BTEX concentrations due to seasonal changes within the water table. An additional delineation well (#28) was drilled at a distance of 150' southeast of the mid-point of wells 17 & 18. The drilling log is included within this report. The analytical results of water samples obtained from this new well reflect acceptable RCRA 8 metals and cation / anion concentrations however the BTEX concentrations are in excess of WQCC standards. (See Environmental Labs of Texas log no. 17268). A fifth monitor well will be drilled, cased, developed and tested.

Sohio State A

Monitor wells 10, 19 & 20 show normal increases in BTEX concentrations due to seasonal changes within the water table. An additional delineation well (#27) was drilled at a distance of 150' southeast of the mid-point of wells 19 & 20. The drilling log is included within this report. The analytical results of water samples obtained from this new well reflect acceptable RCRA 8 metals and cation / anion concentrations however the BTEX concentrations are in excess of WQCC standards. (See Environmental Labs of Texas log no. 17267). A fifth monitor well will be drilled, cased, developed and tested.

G.S. State

Monitor wells 21 & 22 show normal increases in BTEX concentrations due to seasonal changes within the water table. An additional delineation well (#29) was drilled at a distance of 150' southeast of the mid-point of wells 21 & 22. The drilling log is included within this report. The analytical results of water samples obtained from this new well reflect no BTEX, RCRA 8 metals or cation / anion concentrations in excess of WQCC standards. (See Environmental Labs of Texas log no. 17269).

Satellite #4

BTEX concentrations within monitor wells 9 & 23 remain essentially unchanged from the January, 1999 sampling round.

**ENVIRONMENTAL
LAB OF  , INC.**

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
 ATTN: MR. VICTOR A. VICE
 P.O. BOX 857
 TATUM, NM 88267
 FAX: 505-398-6510
 FAX: 281-646-8996

Receiving Date: 04/02/99

Analysis Date: 4/05 & 4/06/99

Sample Type: Water

Sampling Date: 04/01/99

Project: None Given

Sample Condition: Intact/Iced

Project Location: None Given

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	o-XYLENE (mg/l)
17428	Iva Com Source Well	2.05	4.15	0.902	5.50	3.80
17429	Mable Com Source Well	0.486	0.432	0.066	1.00	0.713
17430	Mable Com #4	0.012	0.008	0.002	0.010	0.006
17431	Bell A #6	0.139	0.013	0.006	0.011	0.006
17432	Bell A #13	0.021	0.018	0.003	0.009	0.006
17433	Bell A #14	0.108	0.015	0.004	0.009	0.005
17434	NBF #8	0.032	0.002	0.004	0.003	0.001
17435	NBF #15	3.11	1.98	0.214	0.767	0.435
17436	NBF #16	3.15	0.164	0.078	0.219	0.098
17437	Sohio St. #1- #10	2.34	0.067	0.168	0.203	0.100
17438	Sohio St. #1- #17	1.35	0.092	0.079	0.248	0.138
17439	Sohio St. #1- #18	3.35	0.331	0.114	0.469	0.280
17440	Sohio St. #1- #28	0.446	0.065	0.011	0.041	0.058
17441	Sohio St. A - #11	0.048	0.008	0.004	0.014	0.010
17442	Sohio St. A - #19	0.026	0.010	0.006	0.016	0.010
17443	Sohio St. A - #20	0.547	0.011	0.005	0.030	0.009
17444	Sohio St. A - #27	0.056	0.007	0.006	0.007	0.013
17445	G.S. State #21	0.124	0.008	0.042	0.012	0.007
17446	G.S. State #22	0.059	0.010	0.036	0.022	0.014
17447	G.S. State #29	0.004	<0.001	<0.001	0.035	<0.001
17448	Satellite #4 - #9	0.027	0.005	0.004	0.004	0.002
17449	Satellite #4 - #23	0.004	0.004	0.001	0.003	0.002
% IA		102	99	97	97	99
% EA		100	97	97	91	95
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030

Raland K. Tuttle
 Raland K. Tuttle

4-7-99
 Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

TEPPACAN DICK & GARS

Company Name & Address:

Phone #: 905-398-6509

FAX #:

Mike Griffin

Project #: _____

Project Name :

Project Location:

Sampler Signature:

LAB # (LAB USE ONLY)	FIELD CODE	CONTAINERS	VOLUME/AMOUNT	MATRICES		PRESERVATIVE	METHOD	SAMPLE	TIME
				OUTER	INNER				
17428	TVA Com Source	2	1	X		X		4-1	X
17429	Mable Com Source Well 4	2	1	X		X		4-1	X
17430	Mable Com # 4	2	1	X		X		4-1	X
17431	Be 11 A # 6 # 13 # 14	2	24	X		X		4-1	X
17432	NBF # 8 # 15 # 16	2	24	X		X		4-1	X
17433	Sokio ST # 1 # 10 # 17 # 18	2	24	X		X		4-1	X
17434	Sokio ST # A # 11 # 19 # 20 # 21	2	24	X		X		4-1	X
17435	SS STAR # 21 # 22 # 27	2	24	X		X		4-1	X
17436	SATELLITE # 4 - Mwell # 9 # 23								X

Reinquished by:	Date:	Time:	Received by:	REMARKS
1. Alverne	4-2-99	10:10	L. L. H. found	
Reinquished by:	Date:	Time:	Received by:	

Environmental Lab of Texas, Inc. 12600 West I-2^A Odessa, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF- CUSTODY RECORD AND ANALYSIS REQUEST

		ANALYSIS REQUEST							
Project Manager:		Phone #:	FAX #:						
Company Name & Address:									
<u>Tupperware</u>									
Project #:	Project Name :								
Project Location:	Sampler Signature:								
LAB # (LAB USE ONLY)	FIELD CODE	MATRIX	PRESERVATIVE METHOD	SAMPLING TIME	# CONTAINERS			REMARKS	
17431	BELL A #6	WATER	OTHER	DATE					
17432	#13	AIR	NONE	TIME					
17433	#14	SOIL	ICP						
17434	NBF #8	SLUDGE	HNO3						
17435	#15	OTHER	HCl						
17436	#16	OTHER	ICL						
17437	Sohio St. #1	WATER	None						
17438	#10	SOIL	ICP						
17439	#18	SLUDGE	HNO3						
17440	#20	OTHER	HCl						
17441	Sohio St. #1	WATER	ICL						
Relinquished by:	Date:	Times:	Received by:						
	OJ - 02 - 99	10/0							
Relinquished by:	Date:	Times:	Received by:						
Relinquished by:	Date:	Times:	Received by Laboratory:						

Environmental Lab of Texas, Inc. 12600 West I-20 st Odessa, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

		ANALYSIS REQUEST			
Project Manager:		Phone #:		FAX #:	
Company Name & Address:	Tipperary	Project Name :		Sampler Signature:	
Project #:					
Project Location:					
LAB # (LAB USE ONLY)	FIELD CODE	MATRIX	PRESERVATIVE METHOD	SAMPLING TIME	
17442	SynioSt. #A #19				
17443	↓	#20			
17444	↓	#27			
17445	G.S.State	#21			
17446	↓	#22			
17447	↓	#29			
17448	Satellite #4	#9			
17449	↓	#23			
Reinquished by:	Date:	Times:	Received by:	REMARKS	
Reinquished by:	Date:	Times:	Received by:		
Reinquished by:	Date:	Times:	Received by Laboratory:		

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996 (Mike Griffin)

Receiving Date: 03/17/99
Sample Type: Water
Project: Tatum Dileneation
Project Location: Tatum, New Mexico

Analysis Date: 03/17/99
Sampling Date: 03/17/99
Sample Condition: Intact/Iced

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	o-XYLENE (mg/l)
17265	#25 Bell	0.006	0.004	0.004	0.005	0.004
17266	#26 NBF	0.002	0.003	0.001	0.002	0.001
17267	#27 Sohio A	0.118	0.019	0.005	0.004	0.008
17268	#28 Sohio #1	0.156	0.008	0.003	0.010	0.005
17269	#29 G.S. State	0.012	0.012	0.004	0.021	0.041

% IA	104	100	99	98	99
% EA	108	104	101	102	103
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030

Raland K. Tuttle
Raland K. Tuttle

3-26-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996(Mike Griffin)

Receiving Date: 03/17/99

Sample Type: Water

Project: Tatum Dileneation

Project Location: Tatum, N.M.

Analysis Date: Hg 3/23/99

Analysis Date: 3/25/99

Sampling Date: 3/17/99

Sample Condition: Intact/Iced

TOTAL METALS (mg/L)

ELT#	Field Code	Ag	As	Ba	Cd	Cr	Hg	Pb	Se
17265	#25 Bell	ND	ND	0.250	ND	0.0110	ND	ND	ND
17266	#26 NBF	ND	ND	0.201	ND	0.0060	ND	ND	ND
17267	#27 Sohio A	ND	ND	0.276	ND	0.0110	ND	ND	ND
17268	#28 Sohio #1	ND	0.028	0.709	ND	0.0220	ND	0.0090	ND
17269	#29 G.S. State	ND	ND	0.369	ND	0.0080	ND	ND	ND

REPORTING LIMIT 0.0050 0.005 0.010 0.0010 0.0050 0.00020 0.0030 0.0050

ND = Not detected at the reporting limit.

% INSTRUMENT ACCURACY	100	106	95	100	94	103	98	112
% EXTRACTION ACCURACY	96	104	97	100	96	96	99	102

METHODS: EPA 200.7, 245.2

Raland K. Tuttle
Raland K. Tuttle

3-26-99
Date

GULF STATES ANALYTICAL												Request for Analysis	
Company:		Address: Denver, CO		Tele #: 800-200-1712		Fax #:		Project #: 633					
Reports Sent To:													
Project Name:													
Project Location:													
Tatum Dissemination		Tatum, NM											
Sampler(s) Name: (Signature)		M. J. H.											
Courier:													
Field Sample ID:		Sampling		Date		Time		# of Containers		Haz. Sample (Y/N)			
1. # 25 Bell (17265)		1. 3-17 8:10 ✓		3		2		1/1		Other			
2. # 26 NBF (17266)		2. 3-17 9:26 ✓		3		2		1/1		Oil			
3. # 27 Sahia A (17267)		3. 3-17 8:44 ✓		3		2		1/1		Sludge			
4. # 28 Sahia #1 (17268)		4. 3-17 9:05 ✓		3		2		1/1		Soil			
5. # 29 GS.State (17269)		5. 3-17 9:25 ✓		3		2		1/1		Water			
6.													
7.													
8.													
9.													
10.													
11.													
12.													
13.													
Remarks:										Requested Turnaround		Special Detection Limits	
										1 hr. notes?			
										GSAI Group:			

QC Package: (check one)
 CLP Site Specific
 Tier 1 Tier 2 QC Summary

Pink Copy Retained by Sampler

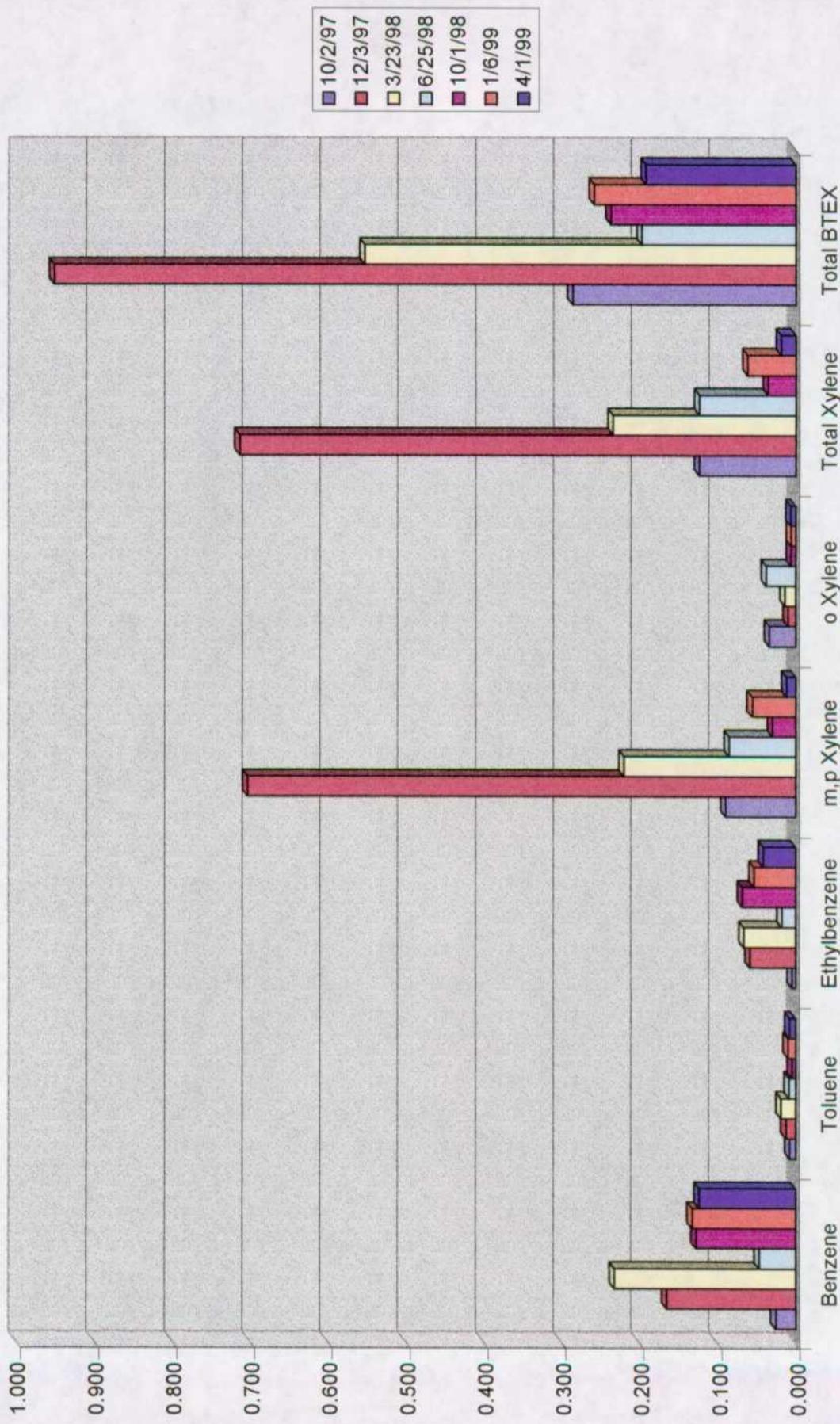
Yellow Copy Retained by Client

White Copy to Accompany Samples to Lab

Monitor Well # 21
G.S. State # 1
Sampling Results

Lab. #	12721	13185	14055	14675	15603	16691	17445
Sample Date	10/2/97	12/3/97	3/23/98	6/25/98	10/1/98	1/6/99	4/1/99
Benzene	0.026	0.166	0.233	0.047	0.128	0.133	0.124
Toluene	0.008	0.013	0.019	0.009	0.005	0.010	0.008
Ethylbenzene	0.005	0.059	0.067	0.018	0.069	0.054	0.042
m,p Xylene	0.090	0.705	0.221	0.086	0.030	0.056	0.012
o Xylene	0.034	0.01	0.014	0.038	0.006	0.006	0.007
Total Xylene	0.124	0.715	0.235	0.124	0.036	0.062	0.019
Total BTEX	0.287	0.953	0.554	0.198	0.238	0.259	0.193

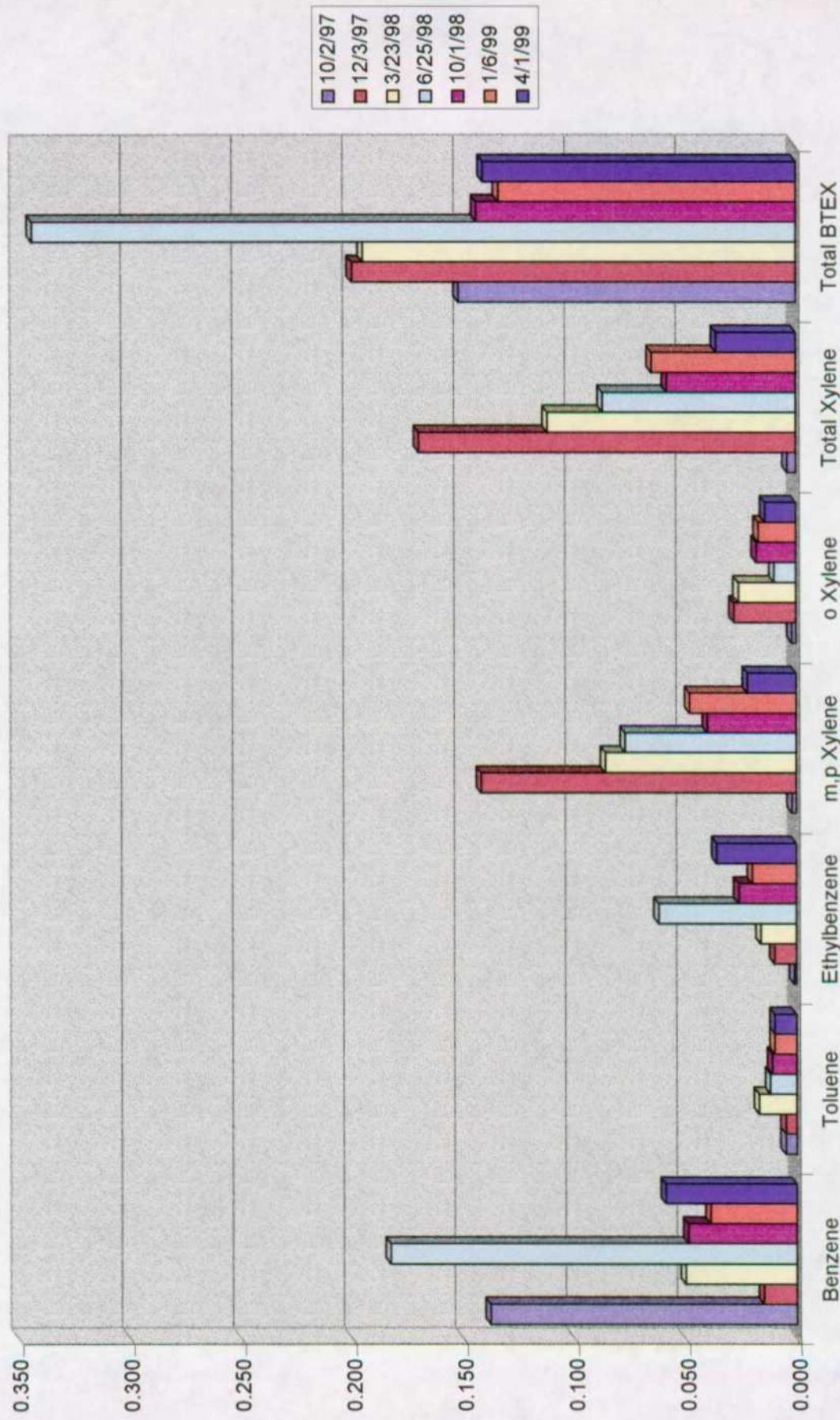
G.S. State # 21



Monitor Well # 22
G.S. State # 1
Sampling Results

Lab. #	12722	13134	14056	14676	15611	16592	17446
Sample Date	10/2/97	12/3/97	3/23/98	6/25/98	10/1/98	1/6/99	4/1/99
Benzene	0.138	0.015	0.05	0.183	0.049	0.039	0.059
Toluene	0.005	0.005	0.017	0.012	0.011	0.01	0.010
Ethylbenzene	0.001	0.010	0.016	0.062	0.026	0.020	0.036
m,p Xylene	0.002	0.142	0.086	0.077	0.040	0.048	0.022
o Xylene	0.002	0.028	0.026	0.010	0.018	0.017	0.014
Total Xylene	0.004	0.170	0.112	0.087	0.058	0.065	0.036
Total BTEX	0.152	0.200	0.195	0.344	0.144	0.134	0.141

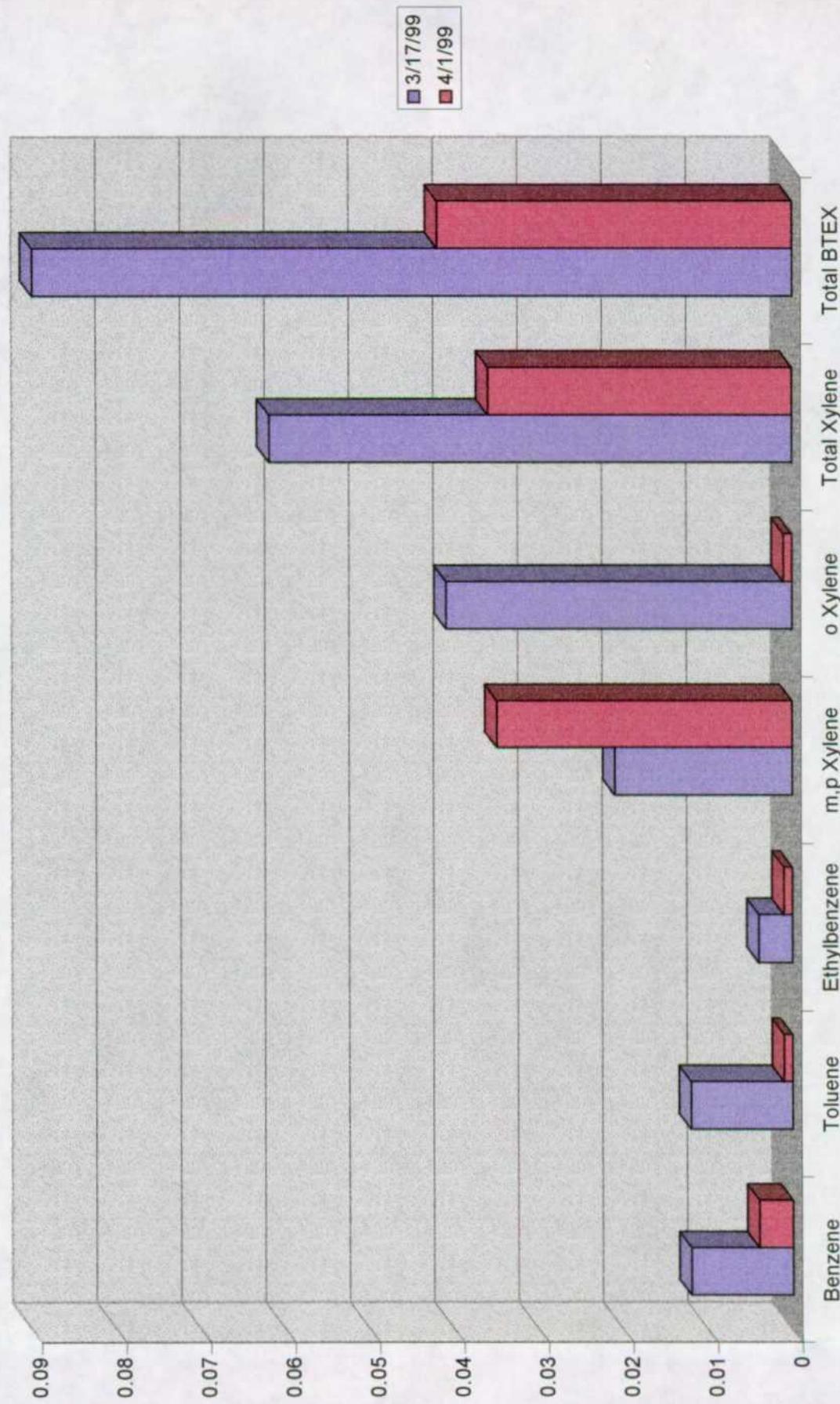
G.S. State # 22



Monitor Well # 29
G.S. State # 1
Sampling Results

Lab. #	17269	17447
Sample Date	3/17/99	4/1/99
Benzene	0.012	0.004
Toluene	0.012	0.001
Ethylbenzene	0.004	0.001
m,p Xylene	0.021	0.035
o Xylene	0.041	0.001
Total Xylene	0.062	0.036
Total BTEX	0.090	0.042

G.S. State # 29



ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996 (Mike Griffin)

Receiving Date: 03/17/99

Sample Type: Water

Project: Tatum Dileneation

Project Location: Tatum, New Mexico

Analysis Date: 03/17/99

Sampling Date: 03/17/99

Sample Condition: Intact/Iced

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	o-XYLENE (mg/l)
17265	#25 Bell	0.006	0.004	0.004	0.005	0.004
17266	#26 NBF	0.002	0.003	0.001	0.002	0.001
17267	#27 Sohio A	0.118	0.019	0.005	0.004	0.008
17268	#28 Sohio #1	0.156	0.008	0.003	0.010	0.005
17269	#29 G.S. State	0.012	0.012	0.004	0.021	0.041
% IA		104	100	99	98	99
% EA		108	104	101	102	103
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030

Raland K. Tuttle
Raland K. Tuttle

3-26-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996(Mike Griffin)

Receiving Date: 03/17/99

Sample Type: Water

Project : Tatum Dileneation

Project Location: Tatum, N.M.

Analysis Date: See below

Sampling Date: 3/17/99

Sample Condition: Intact/Iced

ELT#	Field Code	Ca (mg/L)	Mg (mg/L)	Na (mg/L)	K (mg/L)	Chloride (mg/L)	Sulfate (mg/L)	CO3 (mg/L)	HCO3 (mg/L)
17265	#25 Bell	189	46	281	8.7	851	300	0	159
17266	#26 NBF	31.4	16	65	6.4	53	175	0	159
17267	#27 Sohio A	144	78	377	16.2	1028	195	0	329
17268	#28 Sohio #1	715	140	4660	20.8	8685	195	0	329
17269	#29 G.S. State	178	44	102	8.1	487	150	0	281

ANALYSIS DATE 3/24/99 3/24/99 3/24/99 3/24/99 3/18/99 3/18/99 3/18/99 3/18/99

QUALITY CONTROL	53.9	5.1	55.9	5.2	5140	48	*	*
TRUE VALUE	50.0	5.0	50.0	5.0	5000	50	*	*
% PRECISION	108	102	111	104	103	96	*	*

METHODS: EPA 4.1.1, 215.1, 242.1, 273.1, 258.1, 325.3, 375.4, 310.2.

Raland K. Tuttle
Raland K. Tuttle

3-26-99
Date

ENVIRONMENTAL LAB OF INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-546-8996(Mike Griffin)

Receiving Date: 03/17/99

Sample Type: Water

Project: Tatum Dileneation

Project Location: Tatum, N.M.

Analysis Date: Hg 3/23/99

Analysis Date: 3/25/99

Sampling Date: 3/17/99

Sample Condition: Intact/Iced

TOTAL METALS (mg/L)

ELT#	Field Code	Ag	As	Ba	Cd	Cr	Hg	Pb	Se
17265	#25 Bell	ND	ND	0.250	ND	0.0110	ND	ND	ND
17266	#26 NBF	ND	ND	0.201	ND	0.0060	ND	ND	ND
17267	#27 Sohio A	ND	ND	0.276	ND	0.0110	ND	ND	ND
17268	#28 Sohio #1	ND	0.028	0.709	ND	0.0220	ND	0.0090	ND
17269	#29 G.S. State	ND	ND	0.369	ND	0.0080	ND	ND	ND
REPORTING LIMIT		0.0050	0.005	0.010	0.0010	0.0050	0.00020	0.0030	0.0050

ND = Not detected at the reporting limit.

% INSTRUMENT ACCURACY	100	106	95	100	94	103	98	112
% EXTRACTION ACCURACY	96	104	97	100	96	96	99	102

METHODS: EPA 200.7, 245.2

Raland K. Tuttle
Raland K. Tuttle

3-26-99
Date

Atkins Engineering Associates, Inc.
P.O. Box 3156
Roswell, New Mexico 88202

LOG OF BORING GS State #1 MW-29

(Page 1 of 2)

Tipperary Corporation
633 17th Street, Suite 1550
Denver, CO 80202
Contact: Mike Griffin
Job #99174.00

Date : 3-16-99
Drill Start : 1:05 P.M.
Drill End : 5:10 P.M.
Boring Location : 126 ft. SE of MW-22

Site Location : Lea County, NM
Auger Type : Hollow Stem
Logged By : Mart Bates

