

1R - 263

REPORTS

DATE:

9/2001



**Tipperary Corporation
September 2001
Sampling Results
Annual Report**

RECEIVED

NOV 16 2001

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION



**Whole Earth Environmental
19606 San Gabriel
Houston, Tx. 77084**



Executive Summary Tipperary Corporation Water Monitoring Program

Site History

In response to a request by a 1996 request by the NMOCD, Tipperary Corporation began a program to close a series of ten surface impoundments located within their Bagley Field west of Tatum, New Mexico. The closure program consisted of excavating the impoundments and encapsulating the contaminant plume within high-density polyethylene. As part of the closure program, a groundwater investigation was conducted at each site. The investigation concluded that due to the relatively shallow depth to the surface of the aquifer, each site impacted the Ogallala Aquifer to varying degrees.

The remediation plan included passive monitoring of those sites showing no free product on the water table and active fluid removal by means of the erection of windmills at three sites found to have more significant concentrations. A series of water monitoring wells were placed down gradient of each location. Each such well has been sampled and tested on a quarterly basis with the results of each laboratory analyses provided to the NMOCD on an annual basis. To date, two sites have been remediated to closure and a third is pending final approval.

Individual Site Descriptions

Iva COM

The Iva site includes a recovery well. Criteria contaminant concentrations within the well have shown a 94% reduction since installation and a 48% reduction over the past year. A review of the test results over the past three years indicates that the contaminant concentrations appear to be reduced at the rate of approximately 50% per year. If the trend continues, the concentrations will be within NMWQCC standards within the next two years. Two down gradient monitor wells at the site have never shown concentrations in excess of standards.

Mable COM

The Mable site includes a recovery well. Criteria contaminant concentrations within the well have shown a 73% reduction since installation and a 50% reduction over the past year. The primary contaminant compounds within this well are benzene and xylene. Only the xylene and ethylbenzene fractions have shown any significant improvement over previous sampling periods within the source well. Both down-gradient monitor wells generally fall within NMWQCC standards but are subject to periodic spikes in all tested fractions. LNAPL's are present within both monitor wells but appear to have

the viscous appearance and odor characteristics of fatty acids resulting from the aerobic degradation of hydrocarbons.

Bell State "A"

This site has no active recovery well but does contain a series of four monitor wells. The criteria contaminant concentrations within these wells have collectively dropped 92% from the initial concentrations however have shown no significant improvement over the past year. Benzene is the only fraction falling outside of NMWQCC standards.

NBF

This site has no active recovery well but does contain a series of four monitor wells. The criteria contaminant concentrations within these wells have collectively dropped 16% from the initial concentrations however have shown no significant improvement over the past year. Monitor wells nos. 15 and 16 continue to show elevated benzene concentrations and occasional spikes of xylene.

G.S. State

The G.S. site has an active recovery well and four down gradient monitor wells. The contaminant concentrations within the recovery well have been reduced by 78% over the life of the installation however the concentrations within the monitor wells have remained somewhat static. We introduced a program last year of installing absorbent socks within those wells having LNAPL's. The program did show significant reductions within those bores in which they were used however the BTEX concentrations came back to previous levels when their use was discontinued.

Sohio # 1

This site has no active recovery well but does contain a series of five monitor wells. The general trend within these wells is for an overall reduction in BTEX values-especially if the most recent results within Monitor Well # 18 are ignored due to our inability to bail a sufficient volume of fluids as a result of silting. Once again the absorbent sock program introduced last year proved effective until discontinued.

Sohio "A"

This site has no active recovery well but does contain a series of five monitor wells. The site has a gradient of .58' per 100' distance and may be considered quite static hydrologically. The BTEX concentrations have once again increased with the cessation of the absorbent sock program.



QP-78

**WHOLE EARTH ENVIRONMENTAL
QUALITY PROCEDURE**

**Procedure for Obtaining Water Samples (Cased Wells)
Using Enviro-Tech ES-60 Pump**

Completed By:	Approved By:	Effective Date: / /
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1.0 Purpose

This procedure outlines the methods to be employed in obtaining water samples from cased monitoring wells.

2.0 Scope

This procedure shall be used for developed, cased water monitoring wells. It is not to be used for standing water samples such as ponds or streams.

3.0 Preliminary

3.1 Obtain sterile sampling containers from the testing laboratory designated to conduct analyses of the water. The shipment should include a Certificate of Compliance from the manufacturer of the collection bottle or vial and a Serial Number for the lot of containers. Retain this Certificate for future documentation purposes.

3.2 The following table shall be used to select the appropriate sampling container, preservative method and holding times for the various elements and compounds to be analyzed.

Compound to be Analyzed	Sample Container Size	Sample Container Description	Cap Requirements	Preservative	Maximum Hold Time
BTEX	40 ml.	VOA Container	Teflon Lined	HCl	7 days
TPH	1 liter	clear glass	Teflon Lined	HCl	28 days
PAH	1 liter	clear glass	Teflon Lined	Ice	7 days
Cation / Anion	1 liter	clear glass	Teflon Lined	None	48 Hrs.
Metals	1 liter	HD polyethylene	Any Plastic	Ice / HNO ₃	28 Days
TDS	300 ml.	clear glass	Any Plastic	Ice	7 Days

4.0 Chain of Custody

- 4.1 Prepare a Sample Plan. The plan will list the well identification and the individual tests to be performed at that location. The sampler will check the list against the available inventory of appropriate sample collection bottles to insure against shortage.
- 4.2 Transfer the data to the Laboratory Chain of Custody Form. Complete all sections of the form except those that relate to the time of delivery of the samples to the laboratory.
- 4.3 Pre-label the sample collection jars. Include all requested information except time of collection. (Use a fine point Sharpie to insure that the ink remains on the label). Affix the labels to the jars.

5.0 Bailing Procedure

- 5.1 Identify the well from the site schematics. Place pre-labeled jar(s) next to the well. Remove the bolts from the well cover and place the cover with the bolts nearby. Remove the plastic cap from the well bore by first lifting the metal lever and then unscrewing the entire assembly.
- 5.2 Lower the ES-60 pump into the monitor well bore taking care to insure that the pump and first 10' of hose and cable does not touch the ground or become cross-contaminated by contact with anything containing hydrocarbon residues. When the pump reaches the bottom of the well bore you will feel the hose and cable assembly go slack. Lift the pump a minimum distance of 18" above the bottom of the well bore and clamp the hose assembly to the top of the well bore by means of vice grips. (Take care to insure that the vice grips are adjusted so as not to "choke" the hose.
- 5.3 Attach the electrical cable leads to an automobile battery and begin pumping the well bore. If the pump does not bring fluid to the surface within one minute, disconnect the electrical leads, and re-connect for four seconds three times to remove air cavitation.
- 5.4 The pump has a minimum volume of 2.8 gallons per minute at 60'. Purge the well by pumping for a minimum of 10 minutes before taking a sample.

6.0 Sampling Procedure

- 6.1 Once the well has been bailed in accordance with 5.2 of this procedure, a sample may be decanted into the appropriate sample collection jar directly from the bailer. The collection jar should be filled to the brim. Once the jar is sealed, turn the jar over to detect any bubbles that may be present. Add additional water to remove all bubbles from the sample container.

- 6.2 Note the time of collection on the sample collection jar with a fine Sharpie.
- 6.3 Place the sample directly on ice for transport to the laboratory. The preceding table shows the maximum hold times between collection and testing for the various analyses.
- 6.4 Complete the Chain of Custody form to include the collection times for each sample. Deliver all samples to the laboratory.

7.0 Decontamination

- 7.1 After removing the pump from the well, use an aerosol spray pump bottle filled with denatured isopropyl alcohol to clean the pump and first 10' of the cable and hose assembly. Rinse the sprayed portion with distilled water to remove the alcohol and dry with a clean rag. Discard the rag after each use. During transport, the pump assembly should be carried in a 2" PVC protective sleeve.

8.0 Documentation

- 8.1 The testing laboratory shall provide the following minimum information:
- A. Client, Project and sample name.
 - B. Signed copy of the original Chain of Custody Form including data on the time the sample was received by the lab.
 - C. Results of the requested analyses
 - D. Test Methods employed
 - E. Quality Control methods and results

Tipperary Corporation
Tatum Bagley Field
Monitor Well Depth to Water Chart

Well Name	Well No.	Water Depth 8/9/99	Water Depth 10/21/99	Water Depth 1/8/00	Water Depth 4/13/00	Water Depth 7/20/00	Water Depth 9/26/00	Water Depth 1/5/01	Water Depth 4/5/01	Water Depth 7/5/01	Water Depth 9/26/01
Iva COM	Source Well										
	1	48.8	51.8	51.7	51.6	51.7	51.8	51.8	51.7	51.8	51.7
Mable COM	2	49.2	51.5	51.4	51.5	51.6	51.7	51.8	51.7	51.8	51.8
	Source Well										
Bell State	3	48.8	52.5	52.4	53.7	53.7	53.7	51.6	51.7	51.8	51.9
	4	48.6	51.8	51.6	52.8	51.8	51.8	51.8	51.7	51.6	51.6
NBF	6	42.1	43.0	51.6	44.3	44.4	44.5	44.6	44.5	44.4	44.3
	13	40.8	43.7	43.7	44.0	43.9	44.0	44.1	44.0	44.0	43.9
Sohio A	14	43.0	43.5	44.2	44.2	44.3	44.2	44.3	44.2	44.1	44.1
	25	43.5	43.5	43.9	44.0	44.0	44.0	44.2	44.0	43.9	43.8
Sohio # 1	8	35.8	35.8	36.1	37.1	35.6	35.9	36.1	36.1	36.1	36.0
	15	34.8	37.0	37.1	37.9	37.5	36.3	36.3	36.1	36.2	36.0
G.S. State	16	36.0	36.1	36.2	36.2	36.2	36.2	36.2	36.1	36.2	36.0
	26	34.8	34.6	34.9	35.9	35.1	35.2	35.2	35.4	35.6	35.8
	11	38.3	38.5	37.8	38.3	38.3	38.8	38.7	37.5	36.8	35.6
	19	32.5	35.2	37.9	38.2	38.3	38.4	38.4	38.4	38.4	38.3
	20	38.0	38.7	38.0	38.4	38.5	38.4	38.5	38.5	38.6	38.6
	27	36.8	38.2	37.9	38.2	38.1	38.6	38.7	38.5	38.3	38.1
	31	37.5	38.9	39.7	38.5	38.5	38.1	38.4	38.6	38.6	38.8
	10	44.5	44.9	43.9	44.2	45.0	44.9	45.1	45.0	45.0	44.9
	17	44.0	44.5	44.4	44.7	44.5	44.7	44.8	44.6	44.5	44.4
	18	43.8	44.1	45.4	46.4	45.7	45.4	45.8	46.0	45.9	46.6
	28	35.0	44.2	45.8	44.9	44.9	45.1	45.1	45.1	45.2	45.0
	30	45.3	44.1	44.2	44.8	44.3	44.3	44.3	44.2	44.3	44.2
	Source Well										
	12	42.8	42.9	44.1	43.2	44.7	44.2	44.2	44.6	44.8	45.1
	21	43.3	43.7	43.9	44.0	44.2	44.3	44.3	44.2	44.3	44.2
	22	43.5	43.9	44.0	44.0	44.0	44.1	44.2	44.2	44.2	44.1
	29	44.0	44.3	44.2	44.3	44.7	44.7	44.7	44.5	44.6	44.4

Tipperary Corporation
Tatum Bagley Field
Monitor Well Gradient Chart

Well Name	Well No.	Surface Elevation	Water Elevation	Distance to Pit Center	Gradient (Ft. / Ft.)	Gradient (Ft. / 100Ft.)
Iva COM	Source Well	4,298.42	4,246.42			
	1	4,292.10	4,237.20	115.00	0.080174	8.02
Mable COM	2	4,291.93	4,238.93	140.00	0.053500	5.35
	Source Well	4,290.55	4,238.55			
Bell State	3	4,287.22	4,235.22	148.00	0.022500	2.25
	4	4,287.86	4,235.46	160.00	0.019313	1.93
	6	4,281.12	4,230.12	93.00	0.021183	2.12
	13	4,280.84	4,233.04	51.00	0.044118	4.41
	14	4,280.80	4,232.50	47.00	0.048723	4.87
	25	4,280.37	4,232.97	154.00	0.017662	1.77
NBF	8	4,259.41	4,211.41	165.00	0.045152	4.52
	15	4,259.68	4,212.68	198.00	0.036263	3.63
	16	4,259.06	4,211.96	247.00	0.031579	3.16
	26	4,258.04	4,215.04	387.00	0.022791	2.28
Sohio A	11	4,285.88	4,235.88	115.00	0.011835	0.83
	19	4,285.97	4,237.27	164.00	0.005305	0.53
	20	4,285.96	4,236.46	151.00	0.005822	0.58
	27	4,285.61	4,245.61	264.00	0.004659	0.47
	31	4,283.54	4,246.09	624.00	0.005288	0.53
	10	4,283.63	4,233.63	110.00	0.016273	1.63
Sohio # 1	17	4,283.31	4,233.91	262.00	0.000805	0.81
	18	4,283.59	4,234.99	176.00	0.010398	1.04
	28	4,283.21	4,236.96	552.00	0.004004	0.40
	30	4,281.13	4,235.82	776.00	0.005528	0.55
G.S. State	Source Well	4,307.00	4,259.00			
	12	4,303.27	4,255.27	52.00	0.071731	7.17
	21	4,303.08	4,255.08	151.00	0.025960	2.60
	22	4,302.77	4,255.27	148.00	0.025203	2.52
	29	4,303.20	4,254.14	295.00	0.016475	1.65



Calculation for Determining the Minimum Bailing Volume for Monitor Wells
Formula $V = (\pi r^2 h)$

V= volume

π = pi

r= inside radius of the well bore

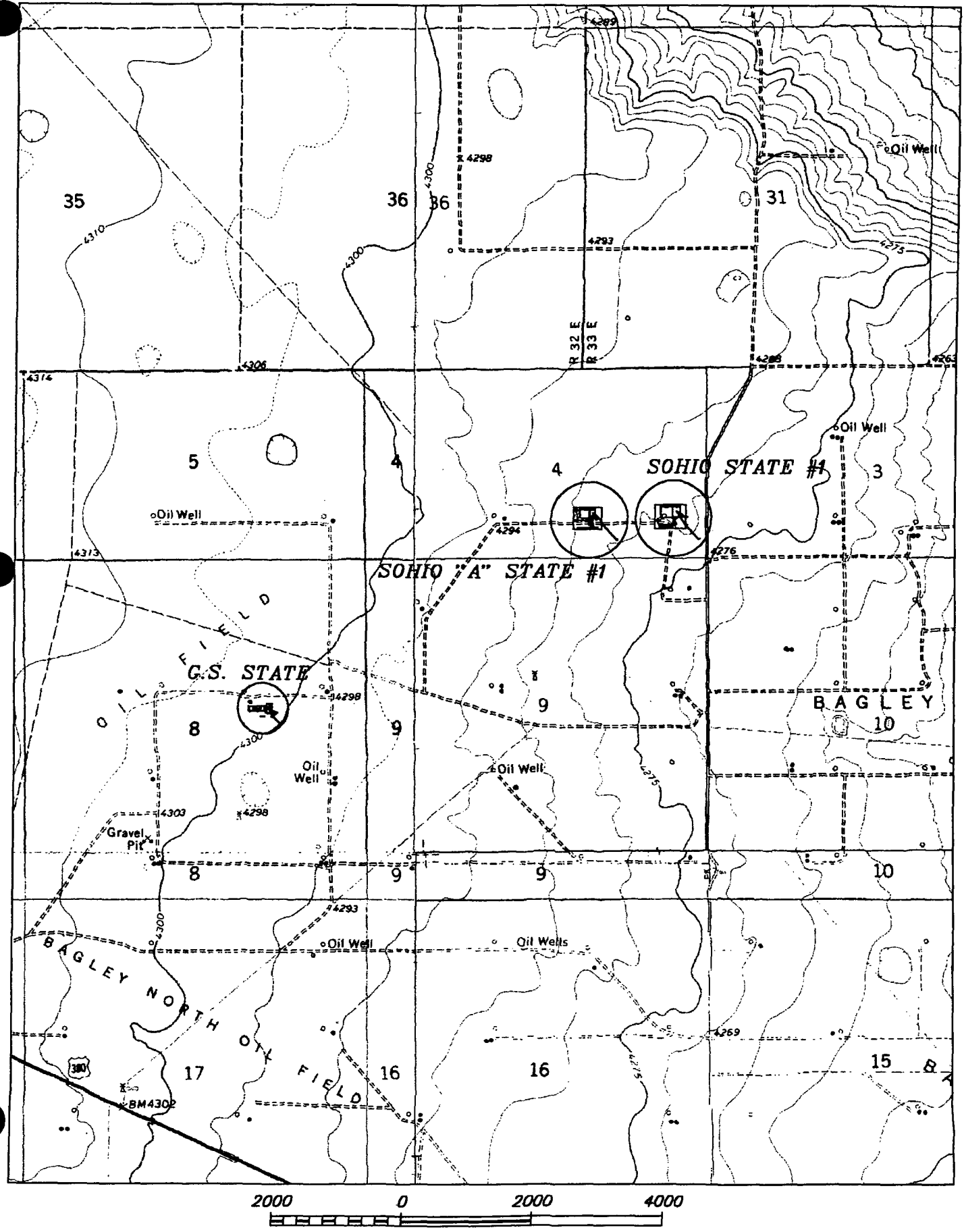
h= maximum height of well bore in water table

π	r^2	h (in)	V (cu. in)	V (gal)	X 3 Volumes	Actual
3.1416	1	180	565.488	2.448	7.344	>10

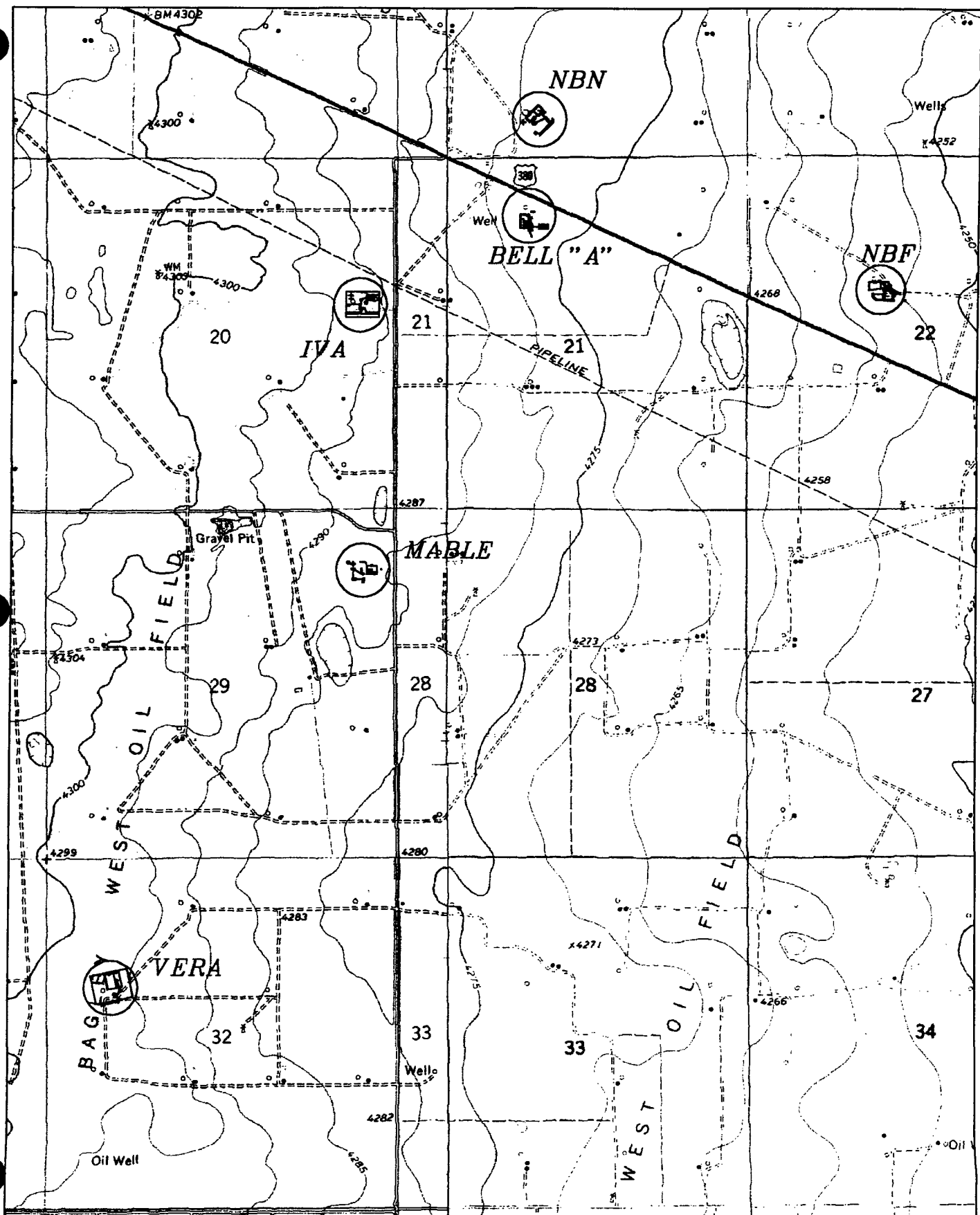
Tipperary Corporation
Tatum Bagley Field
LPNAL / DNAPL Depth Chart

Well Name	Well No.	LNAPL Top	LNAPL Bottom	LNAPL Thickness	DNAPL Top	DNAPL Bottom
Iva COM	Source Well					
	1	N/A	N/A	N/A	N/A	N/A
Mable COM	2	N/A	N/A	N/A	N/A	N/A
	Source Well					
Bell State	3	51.90	52.60	0.70	N/A	N/A
	4	51.60	51.90	0.30	N/A	N/A
	6	N/A	N/A	N/A	N/A	N/A
	13	N/A	N/A	N/A	N/A	N/A
	14	N/A	N/A	N/A	N/A	N/A
NBF	25	N/A	N/A	N/A	N/A	N/A
	8	N/A	N/A	N/A	N/A	N/A
	15	36.00	36.15	0.15	N/A	N/A
	16	36.00	36.15	0.15	N/A	N/A
	26	N/A	N/A	N/A	N/A	N/A
Sohio A	11	35.60	36.20	0.60	N/A	N/A
	19	38.30	38.70	0.40	N/A	N/A
	20	38.60	38.70	0.10	N/A	N/A
	27	N/A	N/A	N/A	N/A	N/A
	31	N/A	N/A	N/A	N/A	N/A
Sohio # 1	10	44.90	45.00	0.10	N/A	N/A
	17	44.40	44.55	0.15	N/A	N/A
	18	46.60	46.70	0.10	N/A	N/A
	28	N/A	N/A	N/A	N/A	N/A
	30	N/A	N/A	N/A	N/A	N/A
G.S. State	Source Well					
	12	45.10	46.20	1.10	N/A	N/A
	21	44.20	45.10	0.90	N/A	N/A
	22	44.10	44.90	0.80	N/A	N/A
	29	44.40	44.55	0.15	N/A	N/A

WHOLE EARTH ENVIROMENTAL, INC.



WHOLE EARTH ENVIROMENTAL, INC.



2000 0 2000 4000

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Elliot Warner

Whole Earth

Company Address:

Telephone No. (800) 854-4358

Fax No:

3/26/20

[illegible]

Environmental Lab of Texas, Inc.

12600 West 2nd East
Odessa, Texas 79763

Phone: 915-563-1800
Fax: 915-563-1713

Project Manager:

ELLIOT WERNER
Whole Earth Env

Company Name:

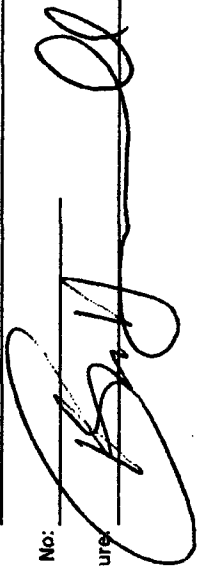
Company Address:

City/State/Zip:

Telephone No:

Fax No:

Sampler Signature:



Project Name:

TIPPEKARY

Project #:

Project Loc:

PO #:

LAB # (Tab Use only)	FIELD CODE	Date Sampled	Time Sampled	No. of Containers	Preservative							Matrix				Analyze For:				
					HNO ₃	HCl	NaOH	H ₂ SO ₄	None	Other (Specify)	Water	Sludge	Soil	Other (Specify)	TDS / CL / SAR / EC	TPH 4181	TPH TX 1005/1006	TPH 8015M GRC/DRO	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles
36132	MW 3	1/5	8:25	2	✓	✓						✓	✓							✓
36133	MW 1	1/5	9:00am	2	✓	✓						✓	✓							✓
36134	MW 2	1/5	9:00am	2	✓	✓						✓	✓							✓
36135	MW 4	1/5	8:45am	2	✓	✓						✓	✓							✓
36136	MW 6	1/5	10:10am	2	✓	✓						✓	✓							✓
36137	Mable source	1/5	9:00am	2	✓	✓						✓	✓							✓
36138	MW 9	1/5	3:00pm	2	✓	✓						✓	✓							✓
36139	MW 12	1/5	11:25am	2	✓	✓						✓	✓							✓
36140	MW 13	1/5	9:50am	2	✓	✓						✓	✓							✓
36141	MW 14	1/5	10:00am	2	✓	✓						✓	✓							✓

Special Instructions:

Relinquished by:



Date

11/01/01 11:00am

Received by:

Time

Spence Mennery

Date

01-10-01

Time

11:20

Sample Containers intact?
Temperature Upon Receipt 2.5°C
Laboratory Comments:

RUSH TAT (Pre-Schedule)

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: Elliott Wense

Project Manager: Elliott Wenger
Company Name: Whole Earth Environmental

Project Name: IP68ACV

Company Name: White Earth Project #: ENVIRONMENTAL

Company Address: _____ Project Loc: _____

City/State/Zip: _____
 PO #: _____

Telephone No: _____
Fax No: _____

Sampler Signature: _____

Fax No: _____

Telephone No:

Sampler Signature:

[illegible]

Special Instructions:

Released by:	Date:	Time:	Received by:
			

Date	Time	Received by:	Date	Time
------	------	--------------	------	------

Received by	Date	Time	Received by ELOI	Date	Time
Requisitioned by					

Received by ELDT

1120

2

Sample Containers Intact?
Temperature Upon Receipt
Laboratory Comments:

2.5°C

**12600 West I-20 East
Odessa, Texas 79763**

Phone: 915-563-1800
Fax: 915-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Eulior Wagner

Project Name:

Tippleary

W HOLE BARGAIN 60J.

Project #:

Company Address:

Project Loc:

City/State/Zip:

PO#:

Telephone No:

Fax No:

Sampler Signature:

Wird:

[illegible]

LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, N.M. 88267
FAX: 505-398-6510
FAX: 281-646-8996

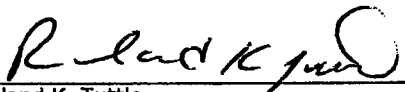
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 4.0 deg. C
Project #: Quarterly Sampling
Project Name: Tipperary
Project Location: None Given

Sampling Date: 01/10/01
Receiving Date: 01/11/01
Analysis Date: 01/11/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
36195	IUA Com. Source Well	0.533	0.168	0.015	0.067	0.044

%IA	87	87	86	91	88
%EA	86	87	87	93	91
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B ,5030


Raland K. Tuttle

1-11-01
Date

LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, N.M. 88267
FAX: 505-398-6510
FAX: 281-646-8996

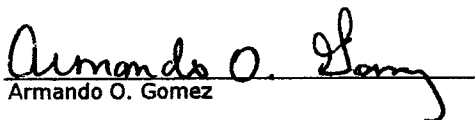
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 2.5 deg. C
Project #: None Given
Project Name: Tipperary
Project Location: None Given

Sampling Date: 01/05/01
Receiving Date: 01/10/01
Analysis Date: 01/11/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
36132	MW 3	<0.010	1.21	1.21	5.50	0.894

%IA	87	87	86	91	88
%EA	86	87	87	93	91
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B ,5030


Armando O. Gomez

1-16-01
Date

LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

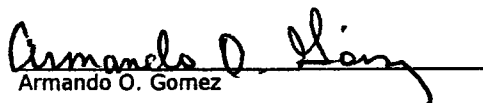
TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, N.M. 88267
FAX: 505-398-6510
FAX: 281-646-8996

Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 2.5 deg. C
Project #: None Given
Project Name: Tipperary
Project Location: None Given

Sampling Date: 01/05/01
Receiving Date: 01/10/01
Analysis Date: 01/12/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
36133	MW 1	<0.001	0.004	0.006	0.014	0.007
36134	MW 2	<0.001	0.003	0.005	0.011	0.005
36135	MW 4	<0.010	0.038	0.020	0.063	0.021
36136	MW 6	0.014	<0.001	0.005	0.007	0.003
36137	Mable Source	0.590	0.475	0.127	0.927	0.768
36138	MW 9	0.037	0.032	0.014	0.051	0.037
36139	MW 12	1.07	1.71	0.945	5.66	1.58
36140	MW 13	<0.001	0.002	0.004	0.009	0.004
36141	MW 14	0.024	<0.001	0.004	0.007	0.003
36142	MW 11	0.043	0.005	0.004	0.013	0.008
36143	MW 10	2.43	0.011	0.153	0.251	0.089
36144	MW 28	0.156	0.115	0.034	0.175	0.120
36145	MW 15	2.79	1.36	0.249	0.612	0.493
36146	MW 26	0.044	0.016	0.006	0.012	0.009
36147	MW 8	0.001	0.001	0.002	0.005	0.002
36148	MW 20	0.009	0.006	0.005	0.016	0.008
36149	MW 18	2.95	1.84	0.364	1.54	1.22
36150	MW 21	0.019	0.010	0.019	0.027	0.013
36151	MW 23	0.031	0.032	0.013	0.050	0.034
36152	MW 25	<0.001	<0.001	<0.001	<0.001	<0.001
%IA		103	100	101	96	101
%EA		105	98	100	97	103
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B ,5030


Armando O. Gomez

1-16-01
Date

LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, N.M. 88267
FAX: 505-398-6510
FAX: 281-646-8996

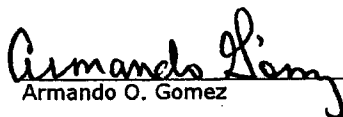
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 2.5 deg. C
Project #: None Given
Project Name: Tipperary
Project Location: None Given

Sampling Date: 01/05/01
Receiving Date: 01/10/01
Analysis Date: 01/13/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
36153	MW 27	0.355	0.004	0.003	0.020	0.009
36154	MW 19	0.248	0.002	0.002	0.006	0.003
36155	MW 17	1.42	0.036	0.140	0.428	0.287
36156	MW 16	1.32	0.023	0.083	0.110	0.055
36157	MW 24	0.004	0.004	0.002	0.008	0.005
36158	MW 22	0.140	0.036	0.057	0.092	0.085
36159	MW 29	0.019	0.010	0.010	0.034	0.014
36160	GS Source	0.805	0.292	0.136	0.692	0.414
36161	MW 30	0.036	0.030	0.009	0.036	0.026
36162	MW 31	0.130	0.004	0.003	0.010	0.005

%IA	93	90	89	86	90
%EA	100	98	98	95	100
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B ,5030


Armando O. Gomez

1-16-01
Date

**12600 West I-20 East
Odessa, Texas 79763
Phone: 915-563-1800
Fax: 915-563-1713**

Company Name Whole Earth Environmental, Inc.

City/State/Zip: Houston, Tx. 77084

Telephone No: (800) 854-4358

Sampler Signature:

Fax No: (281) 646-9996

Project Name: Quarterly Sampling

Project #:

Project Log: Tatum, New Mexico

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PG 1 of 4

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Good! Instructions:

Reinforced by:

Reproduced by:

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10-9-17
9:25

Date	Time
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Received by:

Received by

Date	Time
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Don't Waste Time

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WILLIAMSON

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10

Apr 11 01

Phone: 915-563-1800
Fax: 915-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

Project Name: Quarterly Sampling

Company Name Whole Earth Environmental, Inc.

Project #:

Company Address: 19808 San Gabriel

Project Loc: Tatum, New Mexico

City/State/Zip: Houston, Tx. 77084

100

Telephone No: (800) 864-4368

Fax No: (281) 648-8896

Sampler Signature:

[illegible]**Special Instructions:**

Relinquished by:

Received by:

Date	Time
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Requisitioned by:

Received by ELOTT

Don't Miss This

**12600 West I-20 East
Odessa, Texas 79763**

Project Manager:

Company Name Whole Earth Environmental, Inc.

Company Address: 19806 San Gabriel

City/State/Zip: Houston, Tx. 77084

Telephone No: (800) 854-4358

Sampler Signature:

Fax No: (281) 648-8988

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Name: Quarterly Sampling - Tippetary

Project #:

Project Loc: Tatum, New Mexico

澳門

[illegible]

**12600 West I-20 East
Odessa, Texas 79763**
Phone: 915-563-1800
Fax: 915-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

Project Name: Quarterly Sampling

Company Name

Whole Earth Environments

Project #:

Company Address:

Project Loc: Tatum NM

City/State/Zip:

PO#:

Telephone No:

Fax No: (28) 1046-8996

Telephone No: (800) 854-4358

Sampler Signature:[illegible]

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL INC.

ATTN: MR. MIKE GRIFFIN

19606 SAN GABRIEL

HOUSTON, TEXAS 77084

FAX: 281-646-8996

Sample Type: Water

Sample Condition: Intact/ Iced/ HCl/ 2.5 deg. C

Project #: None Given

Project Name: Quarterly Sampling

Project Location: Tatum, New Mexico

Sampling Date: 04/05/01

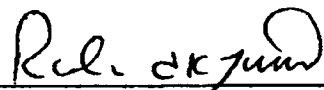
Receiving Date: 04/06/01

Analysis Date: 04/06/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
38917 ✓	Iva Source Well	0.666	0.599	0.141	1.05	0.824
38918 ✓	Iva MW 1	<0.001	<0.001	<0.001	<0.001	<0.001
38919 ✓	Iva MW 2	<0.001	<0.001	<0.001	<0.001	<0.001
38920 ✓	Mable Source Well	0.509	0.435	0.128	1.09	0.816
38921 ✓	Mable MW 3	<0.010	0.047	0.088	0.270	0.049
38922 ✓	Mable MW 4	<0.001	<0.001	0.006	0.015	0.004
38923 ✓	Bell MW 6	0.024	<0.001	0.002	0.001	<0.001
38924 ✓	Bell MW 13	<0.001	<0.001	<0.001	<0.001	<0.001
38925 ✓	Bell MW 14	0.047	<0.001	0.006	0.001	<0.001
38926 ✓	Bell MW 25	<0.001	<0.001	<0.001	<0.001	<0.001
38927 ✓	NBF MW 8	<0.001	<0.001	0.003	0.007	0.002

%IA	99	102	102	100	101
%EA	88	93	97	95	97
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B ,5030


Raland K. Tuttle

4-10-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL INC.
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996

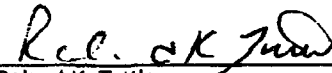
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 2.5 deg. C
Project #: None Given
Project Name: Quarterly Sampling
Project Location: Tatum, New Mexico

Sampling Date: 04/05/01
Receiving Date: 04/06/01
Analysis Date: 04/08/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
38928 ✓	NBF MW 15	2.57	1.46	0.308	0.821	0.481
38929 ✓	NBF MW 16	1.55	<0.005	0.101	0.104	0.039
38930 ✓	NBF MW 26	<0.001	<0.001	0.003	0.009	0.003
38931 ✓	Sohio #1 MW 10	2.08	0.031	0.179	0.342	0.074
38932 ✓	Sohio #1 MW 17	1.49	0.038	0.199	0.606	0.348
38933 ✓	Sohio #1 MW 18	1.41	0.179	0.095	0.449	0.306
38934 ✓	Sohio #1 MW 28	0.014	0.010	0.007	0.016	0.006
38935 ✓	Sohio #1 MW 30	0.007	0.008	0.005	0.010	0.004
38936 ✓	Sohio "A" MW 11	0.033	0.006	0.007	0.024	0.013
38937 ✓	Sohio "A" MW 19	0.325	0.007	0.009	0.030	0.016
38938 ✓	Sohio "A" MW 20	0.020	0.006	0.009	0.029	0.016
38939 ✓	Sohio "A" MW 27	0.324	0.012	0.016	0.069	0.035

%IA	90	93	94	93	93
%EA	88	92	91	89	94
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B, 5030


Raland K. Tuttle

4-11-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL INC.
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996

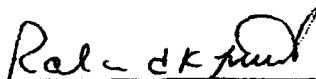
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 2.5 deg. C
Project #: None Given
Project Name: Quarterly Sampling
Project Location: Tatum, New Mexico

Sampling Date: 04/05/01
Receiving Date: 04/06/01
Analysis Date: 04/09/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
38940	Sohio "A" MW 31	0.105	0.008	0.013	0.042	0.023
38941 ✓	GS Source Well	0.417	0.148	0.091	0.582	0.254
38942 ✓	GS MW 12	0.394	0.022	0.180	0.767	0.200
38943 ✓	GS MW 21	0.014	0.011	0.012	0.021	0.009
38944 ✓	GS MW 22	0.085	0.038	0.060	0.076	0.099
38945 ✓	GS MW 29	0.009	0.007	0.007	0.022	0.011
38946 ✓	Sat 4 MW 9	<0.001	<0.001	<0.001	<0.001	<0.001
38947 ✓	23	<0.001	<0.001	<0.001	<0.001	<0.001
38948 ✓	24	<0.001	<0.001	<0.001	<0.001	<0.001

%IA	93	98	100	99	100
%EA	102	106	106	104	105
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B ,5030


Raland K. Tuttle

4-11-01
Date

**West 1-20 East
sa, Texas 79763**

Project Name: Quarterly Sampling

Company Name Whole Earth Environmental, Inc.

Project #:

Company Address: 19606 San Gabriel

Project Loc: Tatum, New Mexico

City/State/Zip: Houston, Tx. 77084

PO#

Telephone No: (800) 854-4358

Fax No: (281) 646-8996

Sampler Signature:

[illegible]**Instructions:**

Classified by:

Received by:

Date	Time
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Date _____

shred by:

Time

Date

**West I-20 East
a, Texas 79763**

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Name: Quarterly Sampling

Project #:

Project Loc: Tatum, New Mexico

PO#:

Fax No: (281) 648-8996

Mr. Dyer.

Analyze For:

[illegible]

Instructions:

Classified by:

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**0 West 1-20 East
USA, Texas 79763**

Project Manager:

Project Name: Quarterly Sampling

Company Name Whole Earth Environmental, Inc.

Project #:

Company Address: 19606 San Gabriel

Project Loc: Tatum, New Mexico

City/State/Zip: Houston, Tx. 77084

●

Telephone No: (800) 854-4358

Fax No: (281) 848-8996

Sampler Signature:

[illegible]

Instructions:

Shed by:

Received by:

Date _____

Time

Date

Received by:

Date _____

Shed by:

Received by:

Date _____

Shed by:

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

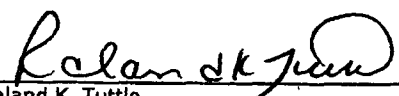
WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996
FAX: 505-397-3591 (motel)

Sample Type: Water
Sample Condition: Intact/ Iced/ HCl 2 deg C
Project #: None Given
Project Name: Quarterly Sampling
Project Location: Tatum, N.M.

Sampling Date: See Below
Receiving Date: 07/07/01
Analysis Date: 07/07/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L	SAMPLE DATE
0101098-01	Iva Source Well	0.371	0.252	0.075	0.574	0.474	07/06/01
0101098-02	Iva MW 1	<0.001	<0.001	0.003	0.008	0.002	07/05/01
0101098-03	Iva MW 2	<0.001	<0.001	0.002	0.006	<0.001	07/05/01
0101098-04	Mable Source Well	0.459	0.343	0.118	0.928	0.735	07/05/01
0101098-05	Mable MW 3	0.003	0.007	0.025	0.057	0.021	07/05/01
0101098-06	Mable MW 4	0.004	0.014	0.006	0.014	0.005	07/05/01
0101098-07	Bell MW 6	0.056	<0.001	0.002	0.005	<0.001	07/05/01
0101098-08	Bell MW 13	0.001	<0.001	0.002	0.005	0.002	07/05/01
0101098-09	Bell MW 14	0.034	0.001	0.005	0.007	0.002	07/05/01
0101098-10	Bell MW 25	<0.001	<0.001	0.003	0.006	0.002	07/05/01
0101098-11	NBF MW 8	<0.001	<0.001	0.001	0.004	0.001	07/05/01
0101098-12	NBF MW 15	1.80	0.948	0.250	0.598	0.409	07/05/01
0101098-13	NBF MW 16	1.65	0.026	0.097	0.159	0.069	07/05/01
0101098-14	NBF MW 26	<0.001	<0.001	0.002	0.004	<0.001	07/05/01
0101098-15	Sohio #1 MW 10	2.20	<0.010	0.190	0.455	0.052	07/06/01
0101098-16	Sohio #1 MW 17	1.22	0.017	0.166	0.583	0.303	07/06/01
0101098-17	Sohio #1 MW 18	1.10	0.077	0.082	0.364	0.257	07/06/01
	QUALITY CONTROL	0.110	0.108	0.112	0.224	0.114	
	TRUE VALUE	0.100	0.100	0.100	0.200	0.100	
	% INSTRUMENT ACCURACY	110	108	112	112	114	
	SPIKED AMOUNT	0.100	0.100	0.100	0.200	0.100	
	ORIGINAL SAMPLE	<0.001	<0.001	<0.001	<0.001	<0.001	
	SPIKE	0.092	0.088	0.087	0.171	0.089	
	SPIKE DUP	0.088	0.084	0.085	0.167	0.086	
	% EXTRACTION ACCURACY	92	88	87	86	89	
	BLANK	<0.001	<0.001	<0.001	<0.001	<0.001	
	RPD	4	4	2	2	3	

METHODS: EPA SW 846-8021B ,5030


Raland K. Tuttle

7-13-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

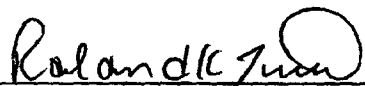
WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996
FAX: 505-397-3591 (motel)

Sample Type: Water
Sample Condition: Intact/ Iced/ HCl 2 deg C
Project #: None Given
Project Name: Quarterly Sampling
Project Location: Tatum, N.M.

Sampling Date: 07/06/01
Receiving Date: 07/07/01
Analysis Date: 07/09/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
0101098-18	Sohio #1 MW 28	0.009	0.002	0.006	0.025	0.007
0101098-19	Sohio #1 MW 30	0.005	0.001	0.004	0.017	0.005
0101098-20	Sohio "A" MW 11	0.035	0.002	0.005	0.018	0.007
0101098-21	Sohio "A" MW 19	0.307	0.001	0.004	0.017	0.005
0101098-22	Sohio "A" MW 20	0.005	<0.001	0.004	0.014	0.004
0101098-23	Sohio "A" MW 27	0.073	<0.001	0.004	0.012	0.004
0101098-24	Sohio "A" MW 31	0.275	0.003	0.007	0.039	0.014
0101098-25	GS Source Well	0.318	0.180	0.133	0.722	0.368
0101098-26	GS MW 12	0.350	0.026	0.150	0.483	0.150
0101098-27	GS MW 21	0.009	0.002	0.007	0.004	0.002
0101098-28	GS MW 22	0.062	0.020	0.046	0.047	0.069
0101098-29	GS MW 29	0.005	0.002	0.004	0.005	0.004
0101098-30	Sat. 4 MW 9	<0.001	<0.001	0.001	0.003	<0.001
0101098-31	Satellite #4 MW 23	<0.001	<0.001	<0.001	<0.001	<0.001
0101098-32	Satellite #4 MW 24	<0.001	<0.001	<0.001	<0.001	<0.001
0101098-33	Collier MW 32	0.537	0.054	0.073	0.077	0.078
0101098-34	Collier MW 33	0.043	0.003	0.005	0.007	0.005
QUALITY CONTROL		0.092	0.098	0.095	0.186	0.097
TRUE VALUE		0.100	0.100	0.100	0.200	0.100
% INSTRUMENT ACCURACY		92	90	95	93	97
SPIKED AMOUNT		0.100	0.100	0.100	0.200	0.100
ORIGINAL SAMPLE		0.005	0.001	0.004	0.017	0.005
SPIKE		0.097	0.090	0.098	0.202	0.101
SPIKE DUP		0.097	0.091	0.090	0.185	0.090
% EXTRACTION ACCURACY		92	89	94	93	96
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001
RPD		0	1	8	9	11

METHODS: EPA SW 846-8021B ,5030


Roland K. Tuttle

7-13-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENATL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996

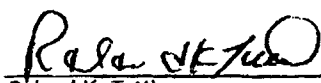
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 0.0 deg C
Project Name: Quarterly Sampling
Project #: None Given
Project Location: Tatum, NM

Sampling Date: 09/24/01
Receiving Date: 09/26/01
Analysis Date: 10/04/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
C101642-01	Iva Source Well	0.430	0.204	0.048	0.486	0.359
0101642-02	Iva MW 1	<0.001	<0.001	<0.001	0.003	<0.001
0101642-03	Iva MW 2	0.004	0.003	0.001	0.006	0.004
0101642-04	Mable Source Well	0.550	0.425	0.148	1.36	0.904
0101642-05	Mable MW 3	0.053	0.163	0.173	0.826	0.154
0101642-06	Mable MW 4	0.039	0.038	0.102	0.273	0.091
0101642-07	Bell MW 6	0.038	<0.001	<0.001	<0.001	<0.001
0101642-08	Bell MW 13	0.002	0.002	0.003	0.009	0.003
0101642-09	Bell MW 14	0.054	0.001	0.005	0.011	0.004

QUALITY CONTROL	0.091	0.090	0.088	0.170	0.087
TRUE VALUE	0.100	0.100	0.100	0.200	0.100
% IA	91	90	88	85	87
SPIKED AMOUNT	0.100	0.100	0.100	0.200	0.100
ORIGINAL SAMPLE	<0.001	<0.001	<0.001	<0.001	<0.001
SPIKE	0.093	0.089	0.082	0.160	0.077
SPIKE DUP	0.086	0.104	0.090	0.171	0.087
%EA	86	104	90	86	87
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001
RPD	4.51	0.79	2.97	1.26	1.69

METHODS: SW 846-8021B, 5030


Raland K. Tuttle

10-05-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

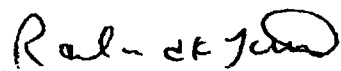
WHOLE EARTH ENVIRONMENATL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996

Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 0.0 deg C
Project Name: Quarterly Sampling
Project #: None Given
Project Location: Tatum, NM

Sampling Date: 09/24/01
Receiving Date: 09/26/01
Analysis Date: 10/04/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
0101642-10	Bell MW 25	<0.001	<0.001	0.005	0.016	0.006
0101642-11	NBF MW 8	0.041	0.044	0.018	0.040	0.026
0101642-12	NBF MW 15	2.52	1.34	0.331	0.960	0.562
0101642-13	NBF MW 16	1.39	0.001	0.058	0.041	0.005
0101642-14	NBF MW 26	0.027	0.002	0.003	0.008	0.003
0101642-15	Sohio #1 MW 10	2.15	0.131	0.189	0.510	0.137
0101642-16	Sohio #1 MW 17	1.03	0.035	0.035	0.381	0.108
0101642-17	Sohio #1 MW 18	2.81	2.22	0.554	3.15	1.65
0101642-18	Sohio #1 MW 28	<0.005	0.031	0.010	0.020	0.014
QUALITY CONTROL		0.099	0.099	0.092	0.179	0.086
TRUE VALUE		0.100	0.100	0.100	0.200	0.100
% IA		99	99	92	90	86
SPIKED AMOUNT		0.100	0.100	0.100	0.200	0.100
ORIGINAL SAMPLE		<0.001	<0.001	0.005	0.016	0.006
SPIKE		0.093	0.092	0.089	0.181	0.087
SPIKE DUP		0.090	0.089	0.086	0.173	0.083
%EA		93	90	84	83	81
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001
RPD		4	4	4	5	5

METHODS: SW 846-8021B, 5030


Raland K. Tuttle

10-5-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENATL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996

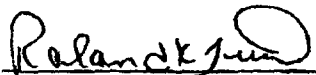
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 0.0 deg C
Project Name: Quarterly Sampling
Project #: None Given
Project Location: Tatum, NM

Sampling Date: 09/24/01
Receiving Date: 09/26/01
Analysis Date: 10/04/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
0101642-19	Sohio #1 MW 30	0.040	0.033	0.007	0.045	0.010
0101642-20	Sohio "A" MW 11	0.045	0.015	0.007	0.034	0.020
0101642-21	Sohio "A" MW 19	0.250	0.013	0.006	0.032	0.016
0101642-22	Sohio "A" MW 20	0.037	0.025	0.011	0.052	0.026
0101642-23	Sohio "A" MW 27	0.123	0.036	0.018	0.082	0.039
0101642-24	Sohio "A" MW 31	0.406	0.038	0.014	0.083	0.040
0101642-25	GS Source Well	0.350	0.141	0.097	0.430	0.226
0101642-26	GS MW 12	0.533	0.078	0.267	1.12	0.309
0101642-27	GS MW 21	0.016	0.009	0.012	0.015	0.006
0101642-28	GS MW 22	0.041	0.019	0.038	0.032	0.042
0101642-29	GS MW 29	0.016	0.007	0.007	0.015	0.007

QUALITY CONTROL	0.104	0.100	0.092	0.185	0.088
TRUE VALUE	0.100	0.100	0.100	0.200	0.100
% IA	104	100	92	92	88
SPIKED AMOUNT	0.100	0.100	0.100	0.200	0.100
ORIGINAL SAMPLE	0.037	0.025	0.011	0.052	0.026
SPIKE	0.155	0.130	0.111	0.270	0.126
SPIKE DUP	0.129	0.114	0.098	0.236	0.113
%EA	92	89	87	92	86
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001
RPD	25	16	14	17	15

METHODS: SW 846-8021B, 5030

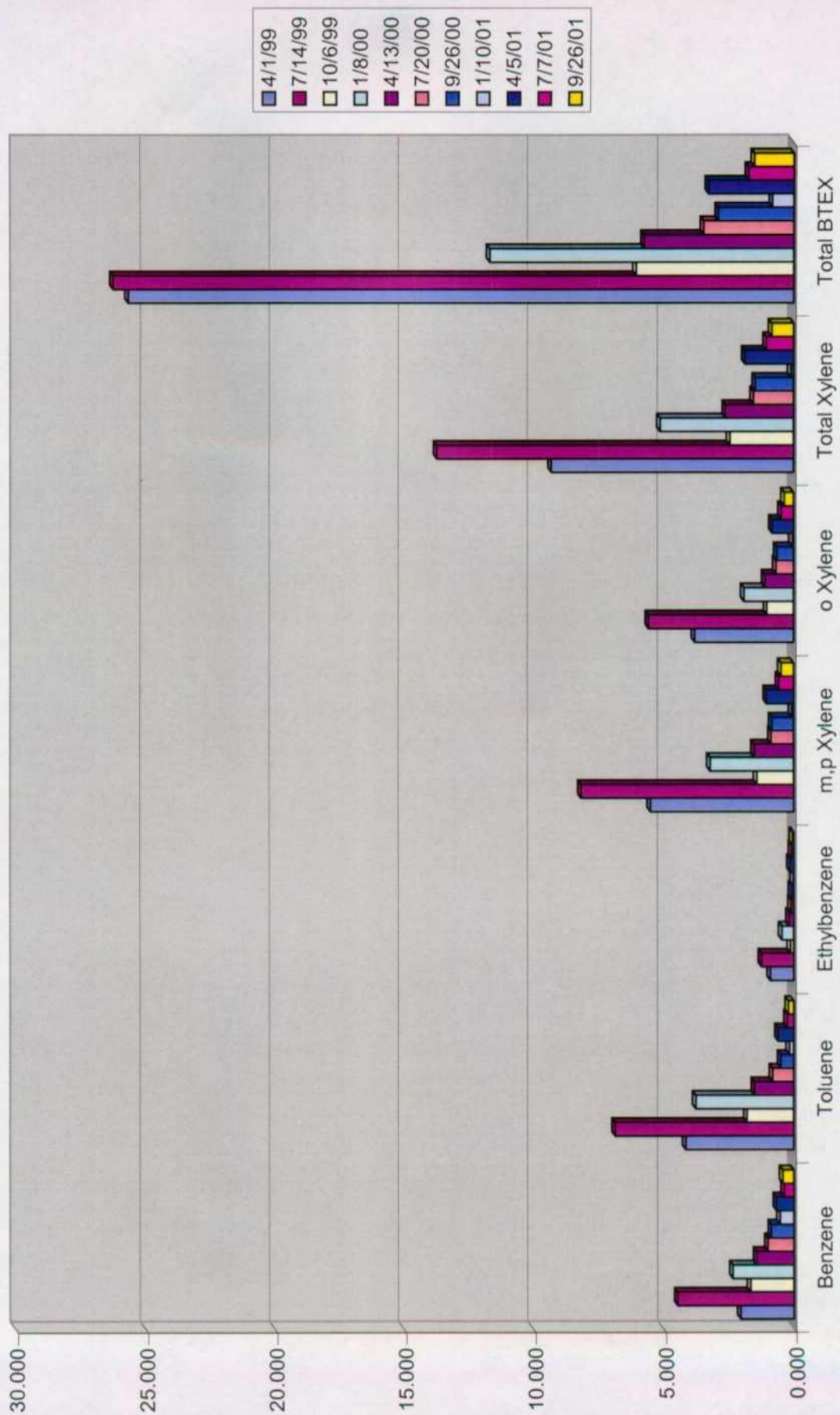

Raland K. Tuttle

10-5-01
Date

Iva Source Well

Lab. #	17428	18590	20605	22774	25164	28464	31494	36195	38917	0101098-01	0101642-01
Sample Date	4/1/99	7/14/99	10/6/99	1/8/00	4/13/00	7/20/00	9/26/00	1/10/01	4/5/01	7/7/01	9/26/01
Benzene	2.050	4.460	1.670	2.350	1.430	1.000	0.865	0.533	0.666	0.371	0.430
Toluene	4.150	6.850	1.800	3.760	1.510	0.815	0.495	0.168	0.599	0.252	0.204
Ethylbenzene	0.902	1.240	0.126	0.458	0.176	0.104	0.080	0.015	0.141	0.075	0.048
m,p Xylene	5.500	8.160	1.420	3.210	1.520	0.866	0.833	0.067	1.050	0.577	0.486
o Xylene	3.800	5.570	1.030	1.910	1.100	0.676	0.636	0.044	0.824	0.474	0.359
Total Xylene	9.300	13.730	2.450	5.120	2.620	1.542	1.469	0.111	1.874	1.051	0.845
Total BTEX	25.702	26.280	6.046	11.688	5.736	3.461	2.909	0.827	3.280	1.749	1.527

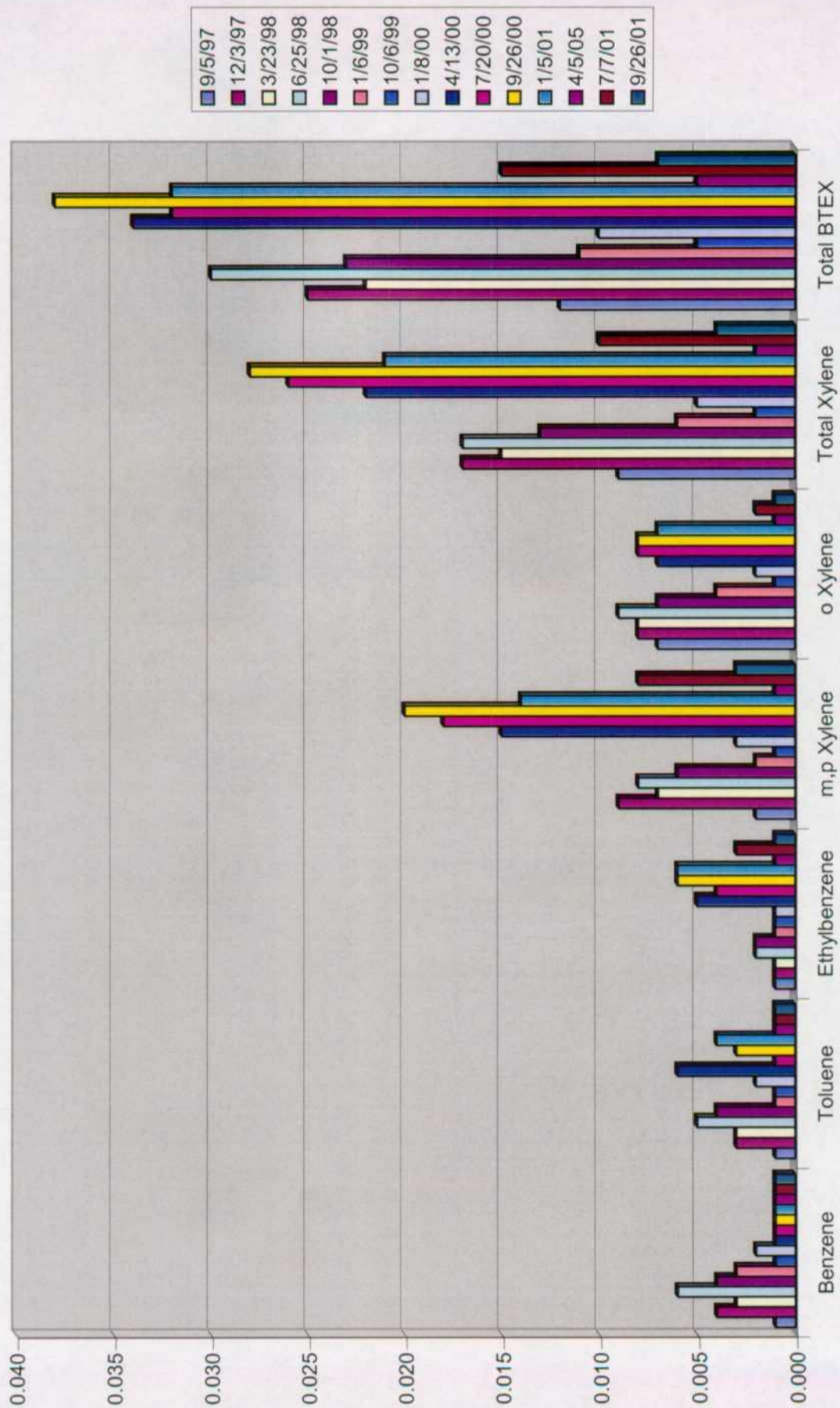
Iva Source Well



Monitor Well # 1
Iva COM
Sampling Results

Lab. #	12475	13182	14057	14657	15590	16595	20597	22767	25165	28439	31503	36133	38918	0101098-02	0101642-02
Sample Date	9/5/97	12/3/97	3/23/98	6/25/98	10/1/98	1/6/99	10/6/99	1/8/00	4/13/00	7/20/00	9/26/00	1/5/01	4/5/05	7/7/01	9/26/01
Benzene	0.001	0.004	0.003	0.006	0.004	0.003	0.001	0.002	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Toluene	0.001	0.003	0.003	0.005	0.004	0.001	0.001	0.002	0.006	0.001	0.003	0.004	0.001	0.001	0.001
Ethylbenzene	0.001	0.001	0.001	0.002	0.002	0.001	0.001	0.001	0.005	0.004	0.006	0.006	0.001	0.003	0.001
m,p Xylene	0.002	0.009	0.007	0.008	0.006	0.002	0.001	0.003	0.015	0.018	0.020	0.014	0.001	0.008	0.003
o Xylene	0.007	0.008	0.008	0.009	0.007	0.004	0.001	0.002	0.007	0.008	0.008	0.007	0.001	0.002	0.001
Total Xylene	0.009	0.017	0.015	0.017	0.013	0.006	0.002	0.005	0.022	0.026	0.028	0.021	0.002	0.010	0.004
Total BTEX	0.012	0.025	0.022	0.030	0.023	0.011	0.005	0.010	0.034	0.032	0.038	0.032	0.005	0.015	0.007

Monitor Well # 1



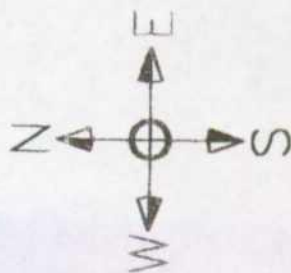
Monitor Well # 2
Iva COM
Sampling Results

Lab. #	12476	13183	14058	15605	16596	20606	22789	25166	28436	31504	36134	38919	0101098-03	0101642-03
Sample Date	9/5/97	12/3/97	3/23/98	10/1/98	1/6/99	10/6/99	1/8/00	4/13/00	7/20/00	9/26/00	1/5/01	4/5/01	7/7/01	9/26/01
Benzene	0.001	0.002	0.002	0.003	0.004	0.001	0.002	0.001	0.001	0.001	0.001	0.001	0.001	0.004
Toluene	0.001	0.002	0.001	0.002	0.001	0.001	0.002	0.006	0.003	0.880	0.003	0.001	0.001	0.003
Ethylbenzene	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.005	0.002	0.001	0.005	0.001	0.002	0.001
m,p Xylene	0.001	0.006	0.005	0.003	0.003	0.001	0.004	0.015	0.006	0.072	0.011	0.001	0.006	0.006
o Xylene	0.001	0.002	0.002	0.001	0.001	0.001	0.002	0.007	0.003	0.019	0.005	0.001	0.001	0.004
Total Xylene	0.002	0.008	0.007	0.004	0.004	0.002	0.006	0.022	0.009	0.091	0.016	0.002	0.007	0.010
Total BTEX	0.005	0.013	0.011	0.010	0.010	0.005	0.011	0.034	0.015	0.973	0.025	0.005	0.011	0.018

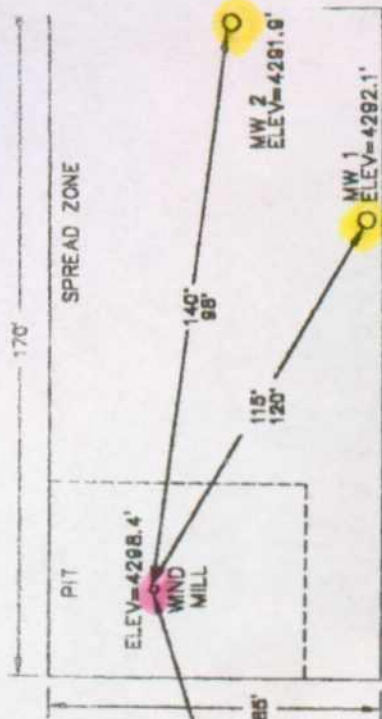
Compound	Concentration (approx.)
Benzene	0.95
Toluene	0.05
Ethylbenzene	0.01
m,p Xylene	0.02
o Xylene	0.01
Total Xylene	0.10
Total BTEX	0.15



IVA COM.



SCALE 1"=50'

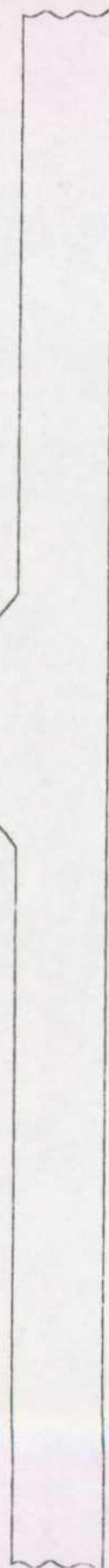


60'



190'

PUMP JACK





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

November 2, 2001

CERTIFIED MAIL
RETURN RECEIPT NO. 5357-8024

Mr. Larry Sugano
Tipperary Corporation
633 Seventeenth St., Suite 1550
Denver, Colorado 80202

**RE: TATUM PIT CLOSURE PROJECT
LEA COUNTY, NEW MEXICO**

Dear Mr. Sugano:

The New Mexico Oil Conservation Division (OCD) has completed a review of Tipperary Corporation's (TC) April 19, 2001 correspondence, December 7, 2000 "PROGRESS REPORT FOR YEAR 2000, TATUM PIT CLOSURE PROJECT, LEA COUNTY, NEW MEXICO" and November 29, 1999 "JULY 1999 PROGRESS REPORT, OCTOBER 1999 PROGRESS REPORT, TATUM PIT CLOSURE PROJECT, LEA COUNTY, NEW MEXICO". These documents contains the results of monitoring of ground water contamination related to the closure of unlined pits west of Tatum, New Mexico during the prior 2 years.

The remediation and monitoring actions conducted to date are satisfactory. However, a review of the monitoring data shows that the downgradient extent of ground water contamination at the following sites has not been determined:

- Bell State "A" (Case #1R260)
- Gulf State #1 (Case #1R262)
- Iva Com #1 (Case #1R263)
- Mabel Com #1 (Case #1R264)
- Satellite #4 (Case #1R266)
- Sohio State #1 (Case # 1R267)
- Sohio State "A" (Case #1R268)
- State NBF #1 (Case #1R269)

Larry G. Sugano
November 2, 2001
Page 2

Therefore, the OCD requires that TC submit a work plan to complete the investigation of the extent of contamination at these sites. The work plan shall be submitted to the OCD Santa Fe Office by December 7, 2001 with copy provided to the OCD Hobbs District Office and shall include:

1. A contoured ground water potentiometric map of each site showing proposed monitor well locations and the location of the former pit, excavated areas, existing monitor wells and other relevant site information.
2. Proposed monitor well construction details.
3. A proposed ground water sampling plan.
4. A schedule for implementation of the plan and submission of an investigation report.

If you have any questions, please call me at (505) 476-3491.

Sincerely,

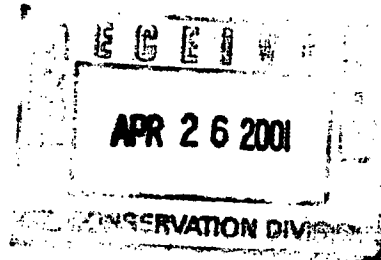


William C. Olson
Hydrologist
Environmental Bureau

xc: Chris Williams, OCD Hobbs District Office
Mike Griffin, Whole Earth Environmental, Inc.



Whole Earth Environmental, Inc.
19606 San Gabriel, Houston, Texas 77084
281/492-7077 • Fax: 281/646-8996



April 19, 2001

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Sante Fe, NM 87505

Attn: Bill Olson

Dear Bill:

We are in receipt of your letter dated March 15, 2001 concerning the Tatum pit closure project and have prepared the following response:

Request # 1

A review of the OCD's files shows that TC has never responded to the OCD's August 6, 1999 correspondence requiring information related to the remediation and monitoring of contaminated ground water at TC's Tatum Pit closure sites.

Response

Tipperary Corporation did indeed respond to your request and sent copies to both Sante Fe and Hobbs in October, 1999. We duplicated the Hobbs office copy yesterday and re-sent it to you via UPS.

Request # 2

The report does not contain a water potentiometric map for each sampling event at each site which shows the location of the pit and excavated areas, the surveyed locations of all monitor wells and recovery wells and any other pertinent site features as well as the direction and magnitude of the hydraulic gradient created using the water table elevation in each monitoring well.

Response

Though the requested information is contained within the afore mentioned report, we are including it once again in this transmittal.

Request # 3

The report does not contain information on the quarterly volume of ground water and product recovered at each site nor the total volume recovered at each site to date.

Response

As stated in our October 1999 response, our collection and disposal system does not allow us to accurately measure either the total volume of water produced by the windmills or the oil / water ratio. We propose to install flow meters between the collection tanks and the downstream check valves leading into the Burro Pipeline disposal system at each location so as to capture total fluid volumes. We



further propose to collect samples directly from the lines coming from the windmills into a large graduated cylinder in order to determine the oil / water ratios. These results will be collected quarterly and reported annually.

Request # 4

The report does not contain information on the free product thickness in all wells containing products.

Response

We've not been asked to provide such information in the past. We do however plan to provide you with the information in the future and have resultantly purchased a new Waterra ultrasonic oil / water LNAPL / DNAPL interface meter expressly for this purpose.

Thank you again for your interest in this project. We will continue to strive to provide you with accurate information for your future evaluations.

Warmest regards,

Mike Griffin
President

Whole Earth Environmental, Inc.

COORDINATE FILE : TIPARARY.CRD

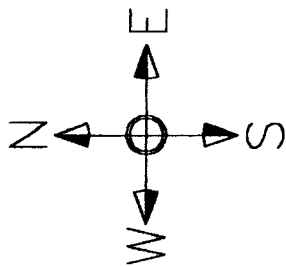
F COORDINATES

	PT#	NORTH	EAST	ELEV
SOHIO A STATE 1 PIT	253	870084.293	760084.206	4286.84
SOHIO A STATE 1 MW11	254	869981.125	760134.902	4285.88
SOHIO A STATE 1 MW19	255	869974.033	760205.397	4285.97
SOHIO A STATE 1 MW28	256	869892.771	760255.240	4285.61
SOHIO A STATE 1 MW31	257	869667.200	760452.460	4283.54
SOHIO STATE 1 PIT	258	870105.632	761381.498	4285.42
SOHIO STATE 1 MW10	259	870027.049	761459.334	4283.63
SOHIO STATE 1 MW17	260	869969.168	761443.837	4283.31
SOHIO STATE 1 MW18	261	870017.865	761533.683	4283.59
SOHIO STATE 1 MW28	262	869892.594	761534.416	4283.21
SOHIO STATE 1 MW30	263	869677.360	761728.469	4281.13
VERA 1 PIT	264	846366.089	752525.766	4289.49
VERA #1 MW5	265	846217.026	752582.067	4298.90
STATE NBF 1 PIT	266	856893.939	764024.682	4266.86
STATE NBF 1 MW8	267	856806.388	764165.403	4259.41
STATE NBF 1 MW15	268	856747.667	764157.788	4259.68
STATE NBF 1 MW16	269	856774.041	764241.604	4259.06
STATE NBF 1 MW26	270	856658.728	764331.675	4258.04
BELL A 1 PIT	271	857796.692	758625.535	4279.64
BELL A 1 MW6	272	857857.556	758583.503	4281.12
BELL A 1 MW13	273	857754.617	758597.054	4280.84
BELL A 1 MW14	274	857821.944	758664.690	4280.80
BELL A 1 MW25	275	857614.080	758714.518	4280.37
GS STATE 1 SOURCE	276	867037.530	755087.975	4307.00
GS STATE 1 MW21	277	866953.249	755213.712	4303.08
GS STATE 1 MW22	278	866905.186	755154.733	4302.77
GS STATE 1 MW29	279	866798.038	755260.271	4303.20
GS STATE 1 MW?	280	867001.862	755131.639	4303.27
MABEL COM 1 SOURCE	281	852659.555	756329.277	4290.55
MABEL COM 1 MW3	282	852517.536	756370.356	4287.22
MABEL COM 1 MW4	283	852592.288	756473.774	4287.46
STATE NBN 1 PIT	284	859499.318	758793.854	4282.45
STATE NBN 1 MW7	285	859397.517	758825.203	4281.59
SATELLITE 4 MW9	286	866587.512	775890.421	4208.66
SATELLITE 4 MW23	287	866507.846	775901.105	4209.03
SATELLITE 4 MW24	288	866562.481	775964.699	4208.64
IVA COM 1 SOURCE	289	856721.216	756252.189	4298.42
IVA COM 1 MW1	290	856654.035	756344.507	4292.10
IVA COM 1 MW2	291	856695.146	756388.036	4291.93

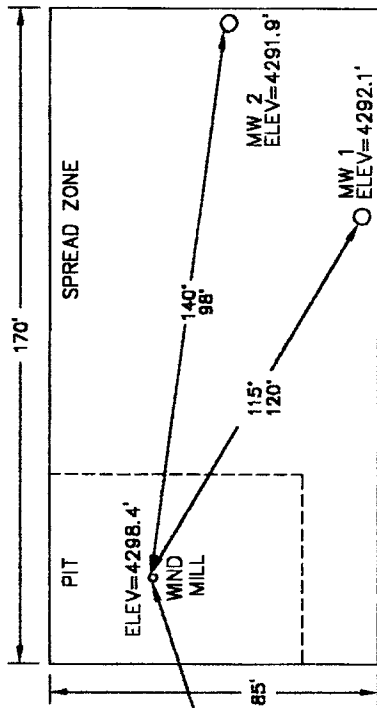
HORIZONTAL DATUM NAD 83

VERTICAL DATUM NAVD 88

IVA COM.



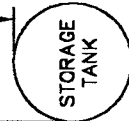
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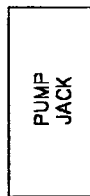
90'



60'



190'



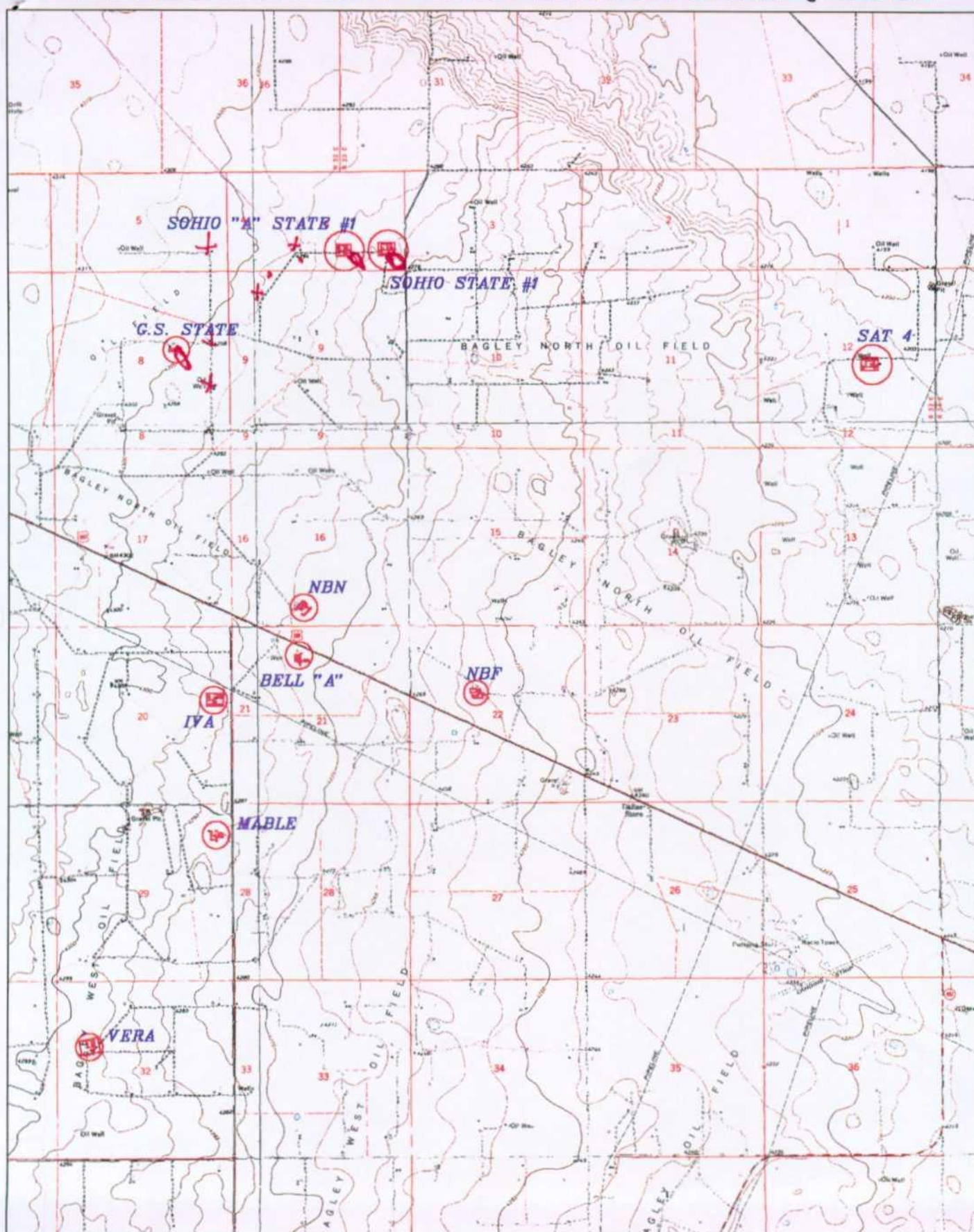


Tipperary Corporation
Tatum Pit Closure Project
Monitor Well Water Elevation Table

Well Name	Monitor Well No.	Surface Elevation	Date Well Drilled	Water Depth @ Drill Date	Water Elevation	Water Depth @ 8/9/99	Water Elev. @ 8/9/99	Water Depth @ 10/21/99	Water Elev. @ 10/21/99	Depth Change Aug / Oct. 99	Distance to Pit Center (ft)	Gradient (ft./ft.)	Gradient (ft./100 ft.)
Iva	1	4,298.42	Aug-97	52.0	4,246.42	48.83	4,243.27	51.75	4,240.35	2.92	115	0.080174	8.02
	2	4,291.93	Aug-97	53.0	4,238.93	48.17	4,242.75	51.50	4,240.43	2.33	140	0.063500	5.35
	Recovery Well	4,290.55	Aug-97	52.0	4,238.55	48.75	4,238.47	52.50	4,234.72	3.75	148	0.022500	2.25
Mable	3	4,287.22	Aug-97	52.0	4,235.22	48.58	4,238.98	51.75	4,236.71	3.17	160	0.019313	1.93
	4	4,287.46	Aug-97	52.0	4,235.46	48.58	4,238.98	51.75	4,236.71	3.17	160	0.019313	1.93
Vera	Pit Center	4,292.98	Aug-97	53.0	4,289.90	61.50	4,237.40				159	-0.037233	-3.72
	5	4,298.90	Aug-97	53.0	4,235.90	61.50	4,237.40				159	-0.037233	-3.72
Bell	Pit Center	4,283.09	Aug-97	51.0	4,230.12	42.13	4,238.99	43.01	4,238.11	0.88	93	0.021183	2.12
	6	4,281.12	Aug-97	51.0	4,230.12	42.13	4,238.99	43.01	4,238.11	0.88	93	0.021183	2.12
	13	4,280.84	Oct-97	47.8	4,233.04	40.83	4,240.01	43.66	4,237.18	2.83	51	0.044118	4.41
	14	4,280.80	Oct-97	48.3	4,232.50	40.00	4,237.80	43.50	4,237.30	0.50	47	0.048723	4.87
NBN	25	4,280.37	Mar-99	47.4	4,232.87	43.50	4,236.87	43.50	4,236.87	0.00	154	0.017662	1.77
	Pit Center	4,282.45	Aug-97	50.0	4,231.59	43.50	4,238.09				107	0.008037	0.80
NBF	7	4,281.59	Aug-97	50.0	4,231.59	43.50	4,238.09				107	0.008037	0.80
	Pit Center	4,266.86	Aug-97	48.0	4,211.41	35.75	4,223.66	35.75	4,223.66	0.00	165	0.045152	4.52
	8	4,259.41	Aug-97	47.0	4,212.68	34.75	4,224.93	37.00	4,222.68	2.25	198	0.036263	3.63
	15	4,259.68	Oct-97	47.1	4,211.96	36.00	4,223.06	36.10	4,222.96	0.10	247	0.031578	3.16
	16	4,259.06	Oct-97	47.1	4,211.96	36.00	4,223.06	36.10	4,222.96	0.10	247	0.031578	3.16
	26	4,258.04	Mar-99	43.0	4,215.04	34.75	4,223.29	34.80	4,223.44	-0.15	387	0.022791	2.28
Sohio # 1	Pit Center	4,285.42	Aug-97	50.0	4,233.63	44.50	4,239.13	44.90	4,238.73	0.40	110	0.016273	1.63
	10	4,283.63	Aug-97	50.0	4,233.63	44.50	4,239.13	44.90	4,238.73	0.40	110	0.016273	1.63
	17	4,283.31	Oct-97	49.4	4,233.91	44.00	4,239.31	44.50	4,238.81	0.50	262	0.008053	0.81
	18	4,283.59	Oct-97	48.6	4,234.99	43.75	4,239.84	44.10	4,239.49	0.35	176	0.010398	1.04
	28	4,283.21	Mar-99	46.3	4,236.86	35.00	4,248.21	44.15	4,239.06	9.15	552	0.004004	0.40
	30	4,281.13	Aug-99	45.3	4,235.82	45.31	4,235.82	44.10	4,237.03	-1.21	776	0.005528	0.55
Sohio "A"	Pit Center	4,286.84	Aug-97	50.0	4,235.88	38.25	4,247.83	38.50	4,247.38	0.25	115	0.008348	0.83
	11	4,285.88	Aug-97	50.0	4,235.88	38.25	4,247.83	38.50	4,247.38	0.25	115	0.008348	0.83
	19	4,285.97	Sep-97	48.7	4,237.27	32.50	4,253.47	35.15	4,250.82	2.65	164	0.005305	0.53
	20	4,285.96	Sep-97	49.5	4,236.46	38.00	4,247.96	38.66	4,247.30	0.66	151	0.005928	0.59
	27	4,285.61	Mar-99	40.0	4,245.61	36.63	4,248.78	38.20	4,247.41	1.37	264	0.004659	0.47
	31	4,283.54	Aug-99	37.5	4,246.09	37.45	4,246.09	38.90	4,244.64	1.45	624	0.005288	0.53
G.S. State	Source Well	4,307.00	Sep-97	48.0	4,259.00	42.75	4,260.32	42.90	4,260.37	0.15	52	0.071731	7.17
	12	4,303.27	Aug-97	48.0	4,255.27	42.75	4,260.32	42.90	4,260.37	0.15	52	0.071731	7.17
	21	4,303.08	Oct-97	48.0	4,255.08	42.75	4,260.32	42.90	4,260.37	0.15	52	0.071731	7.17
	22	4,302.77	Oct-97	47.5	4,255.27	42.75	4,260.32	42.90	4,260.37	0.15	52	0.071731	7.17
	29	4,303.20	Mar-99	49.1	4,258.00	44.00	4,259.20	44.25	4,258.95	0.25	295	0.016475	1.65
	Pit Center	4,211.49	Aug-97	31.0	4,177.66	26.17	4,182.49	26.75	4,181.91	0.58	80	0.035375	3.54
Sat. # 4	9	4,208.66	Aug-97	28.0	4,181.03	26.25	4,182.78	27.15	4,181.88	0.90	158	0.015570	1.56
	23	4,209.03	Oct-97	28.9	4,179.74	26.08	4,182.66	26.45	4,182.19	0.37	150	0.019000	1.90
	24	4,208.64	Oct-97	28.9	4,179.74	26.08	4,182.66	26.45	4,182.19	0.37	150	0.019000	1.90

Note: Vera, Bell and Satellite 4 had significant subsidence within the pit area.
The red elevations include an added 3.45' (Ave. of seven other sites)
Correct elevations noted in column 6.

WHOLE EARTH ENVIROMENTAL, INC.



4000 0 4000 8000

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 9352

Drawn By: K. GOAD

Date: 10-21-99

Disk: KJG #122 - WE9352.DWG



Tipperary
CORPORATION

**Tipperary Corporation
Tatum Pit Closure Project
Annual Sampling Summary**

RECEIVED

APR 30 2001

**ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION**



**Whole Earth Environmental
19606 San Gabriel
Houston, Tx. 77084**



Tipperary

CORPORATION

633 Seventeenth Street
Suite 1550
Denver, Colorado 80202

November 29, 1999

CERTIFIED MAIL

Mr. William C. Olson
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

**RE: July 1999 Progress Report
October 1999 Progress Report
Tatum Pit Closure Project
Lea County, NM**

Dear Mr. Olson:

Please find enclosed additional monitor well results from the subject project area. This data represents results from our eighth and ninth quarters of monitoring. We would like to request permission to submit our monitoring results annually to your office. Of course, we will continue to sample and monitor the project quarterly.

We have also addressed the requests and issues in your letter of August 6, 1999 correspondence (copy attached). Our responses are found in the Executive Summary section. Additional data included in the Executive Summary section is summarized below:

- Surveyed locations of each pit center and all recovery and monitor wells including surface elevations. The above information is plotted on a topographic base map. Individual site plat maps are included within each well/pit section.
- A table of monitor well water elevations. This table includes a calculation of the hydraulic gradient for each well/pit site.
- A graph of the depths to water in each monitor well. The data covers the last two sampling quarters and the depth of water when the monitor wells were drilled.
- A graph of the monthly rainfall totals as measured in Lovington, NM. Also included is a table of weather data recorded by Lea County Electric Co-Op.
- A graph comparing the average BTEX concentrations measured each quarter with the quarterly rainfall to establish a direct relationship with the amount of precipitation.
- A summary table of results from BTEX sampling with a plot of results.
- Copies of the BTEX analyses from Environmental Lab of Texas, Inc.
- A procedure for developing cased water monitoring wells.



Mr. William C. Olson
November 29, 1999
Page 2.

Data for each well/pit is summarized in its own section. The following data is included under each well/pit section.

- A summary of monitoring activity for each monitor well.
- A summary of BTEX results for each recovery and monitor well. A bar graph of this data is presented.
- A topographic map for each well/pit.
- A site map with the location of the pit and monitor wells including the surface elevations.
- A table of water elevations from the monitor wells along with a calculation of the hydraulic gradient for each well/pit.

We have also submitted formal closure reports for the Vera #1 and State NBN #1 sites under separate cover. If you have any questions, please call me at (303) 293-9379.

Very truly yours,



Larry G. Sugano
Vice President - Engineering

cc: NMOCD Hobbs Office
Enclosures



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

August 6, 1999

CERTIFIED MAIL

RETURN RECEIPT NO. Z-274-520-689

Mr. Larry G. Sugano
Tipperary Corporation
633 Seventeenth St., Suite 1550
Denver, Colorado 80202

RE: TATUM PIT CLOSURES

Dear Mr. Sugano:

The New Mexico Oil Conservation Division (OCD) has reviewed Tipperary Corporation's (TC) April 27, 1999 "APRIL 1999 PROGRESS REPORT, TATUM PIT CLOSURE PROJECT, LEA COUNTY, NEW MEXICO". This document contains the results of TC's monitoring of ground water contamination related to the closure of 10 unlined pits west of Tatum, New Mexico. The document also requests final closure of the remedial actions related to unlined pits at the State NBN #1 and Vera #1 sites and proposes modifications to the ground water sampling program.

In order to complete a review of the above referenced closure requests and sampling modifications, the OCD requires that TC submit the following information, with all maps, tables and data segregated into separate case files for each site:

1. A water table potentiometric map for each site which shows the location of the pit and excavated areas, the surveyed locations of all monitor wells and recovery wells and any other pertinent site features as well as the direction and magnitude of the hydraulic gradient created using the water table elevation in each monitor well. On March 29, 1999, the OCD required that TC submit this information. The above referenced document states that TC was preparing the maps. To date the OCD has not received this required information.
2. Tables of water table elevations in each monitor well during each sampling event. The document discusses seasonal fluctuations in the water table as responsible for increases in contaminant concentrations in ground water. However, the supporting water table elevation vs. time data for each monitor well is not provided.
3. Tables of all past and present water quality sampling results for each ground water monitoring and recovery well as required in the OCD's January 15, 1999 conditions of approval. The document only contains analytical data for ground water monitoring wells that are currently being sampled.

Mr. Larry G. Sugano
August 6, 1999
Page 2

4. An explanation of the use of drill cuttings as backfill in the annular space above the bentonite plug in each newly constructed monitor well. This is a direct violation of the OCD's January 15, 1999 conditions of approval which required that the remainder of the annular space be grouted to the surface with cement containing 3-5% bentonite. As a result the monitor wells as constructed by TC are potentially direct conduits to ground water. ✓
- ✓ 5. The monitor well development procedures and volumes for each monitor well. ✓
6. The volume of ground water and product recovered to date at all sites with fluid recovery as required in the OCD's January 15, 1999 conditions of approval. ✓ *1/15/99 well 5*
7. A completed OCD pit closure and remediation report form for each site requested for closure. Each form will contain a discussion and the results of all soil and ground water site closure activities including all soil analytical data from the excavations and the backfilled materials as well as figures showing all sample locations.

The above required information shall be submitted to the OCD Santa Fe Office by October 4, 1999 with a copy provided to the OCD Hobbs District Office. Submission of this information will allow the OCD to complete a review of TC's closure requests and proposed ground water sampling plan modifications.

If you have any questions or comments, please call me at (505) 827-7154.

Sincerely,



William C. Olson
Hydrologist
Environmental Bureau

xc: Chris Williams, OCD Hobbs District Office
Mike Matush, NM State Land Office
Mike Griffin, Whole Earth Environmental, Inc.



OCD 8/6/99 Request for Additional Data

Scope

This report addresses the August 6th request from Mr. Olson (enclosed) requesting additional information.

Request # 1

A water table potentiometric map for each site which shows the location of the pit and excavated areas, the surveyed locations of all monitoring wells and recovery wells and any other pertinent features as well as the direction and magnitude of the hydraulic gradient created using the water table elevation in each monitoring well.

Response

The locations of each pit center, and of all recovery and monitor wells was surveyed by Adkins Engineering on August 18, 1999 (see *Coordinate File: Tipperary.CRD* within this section). The data was incorporated into previously rendered plat AutoCad maps and overlaid atop USGS 7.5' maps by Basin Surveying. A copy of each site's plat map is enclosed within the appropriate section of this report. Similar maps are included within a final closure report for Vera and State NBN submitted under separate cover.

Request # 2

Tables of water table elevations in each monitor well during each sampling event. The document discusses seasonal fluctuations in the water table as responsible for increases in contaminant concentrations in ground water. However the supporting water table elevation vs. time data for each monitor well is not provided.

Response

We've only three data points for the water table elevations within the monitoring wells. The first is from the original drilling report when the well was first installed; the second, was measured on 8/9/99; the third, on 10/21/99. In the future, the elevations for each monitor well will be measured at the time of sampling and included within the annual report.

Included within this Executive Summary section are the following charts and graphs:

A. Chart titled "*Tipperary Corporation Tatum Pit Closure Project Monitor Well Water Elevation Table*". This table summarizes the results of the original drillers log and the two sampling events. the chart also provides the calculated gradient for each monitor well.

B. Line Graph titled "*Tipperary Corporation Monitor Well Depths*". This graph compares the depth to water during each sampling event.

C. Chart titled "*Lea County Electrical Coop Weather Report 1998, 1999*". These are detailed daily measurements of the precipitation received at the LEACO Lovington, New Mexico plant located approximately twenty-five miles southeast of the Tatum Field.

D. Line Graph titled "*Monthly Rainfall Totals*". This graph takes the detailed monthly total rainfall figures from the LEACO chart and plots the information into line form for comparison purposes. Included within the map is a line showing the average monthly rainfall for the Tatum area. This number was calculated by taking the average annual rainfall for Tatum and dividing by 12.

Request # 3

Tables of all past and present water quality sampling results for each ground water monitoring and recovery well as required in the OCD's January 15, 1999 conditions of approval.

Response

Each monitor well was generally sampled each quarter and the results of each test are summarized within the Sampling Results charts and graphs for each well. The only exceptions to this are Monitor Well #1 in which we had five consecutive quarters of acceptable concentrations, Monitor Well # 3 in which we encountered mechanical problems in removing a bailer, NBN and Vera in which we've requested final closure and the three recovery wells.

Each recovery and monitor well will be sampled each quarter and the results provided to the OCD on an annual basis.

Request # 4

An explanation of the use of drill cuttings in the annular space above the bentonite plug in each newly constructed monitor well.

Response

The error is a result of a lack of oversight of the completion of the wells by Whole Earth Environmental. We believed that the instructions were correctly conveyed to the driller. We did not directly supervise the final completion of the wells.

Request # 5

The monitor well development procedures and volumes for each monitoring well.

Response

Enclosed within this Executive Summary section is "*WEQP-28, Procedure for Developing Cased Water Monitoring Wells*". The procedure calls for the removal of three well casing volumes. The formula for determining casing volume is attached as a supplement to WEQP-28 and shows that with a water column height of 15', a total of 7.344 gallons of water must be bailed to achieve the minimum volume. In fact at least fifteen gallons of fluid were removed from each well in order to minimize turbidity. Neither Whole Earth nor Adkins Engineering maintained a log of the volumes of water removed however the procedure has been amended to insure that such information will be recorded and transmitted to the OCD in the future.

Request # 6

The volume of ground water and product recovered to date at all sites with fluid recovery as required in the OCD's January 15, 1999 conditions of approval.

Response

The fluids removed from each recovery well are pumped directly from the windmills into an open top fiberglass tank. Each tank is equipped with a liquid level controller which, when activated, engages an electric pump that sends the fluids to a steel water storage tank used in conjunction with the normal operations of the oil wells at each location. The water is subsequently pumped into the Burro Pipeline disposal system to the Satellite 5 facility. Satellite 5 is equipped with separation equipment that strips the hydrocarbons from the water through gravity separation. The eventual fate of the hydrocarbon fractions is to the sales line, and the water into a Burro Pipeline disposal well.

The fluid volumes are so low that they cannot be accurately measured by comparing "before" and "after" process volumes. However, each windmill has the capacity to produce up to 1,375 gallons per day. The approximate ratio of recovered oil to water is 1:100. The windmills are shut in during freezing weather, and otherwise operate at an estimated efficiency of between 25-75% of capacity. We therefore estimate that a liberal estimate of the total fluid removal would be in the range of 50% of the windmill's capacity or 687 gallons per day with a hydrocarbon fraction of up to 6.9 g/d.

Using these figures, we calculate that each windmill has produced a water volume of approximately 17,862 gallons and a hydrocarbon volume of 179 gallons in the time period between September, 1997, (the date of their erection), and October, 1999.

Request # 7

A completed pit closure and remediation report for each site requested for closure. Each form will contain a discussion of the results of all soil and ground water site closure activities including all soil analytical data from the excavations and the backfilled materials as well as figures showing all sample locations.

Response

As requested, the information is provided to you under separate cover.

COORDINATE FILE : TIPARARY.CRD

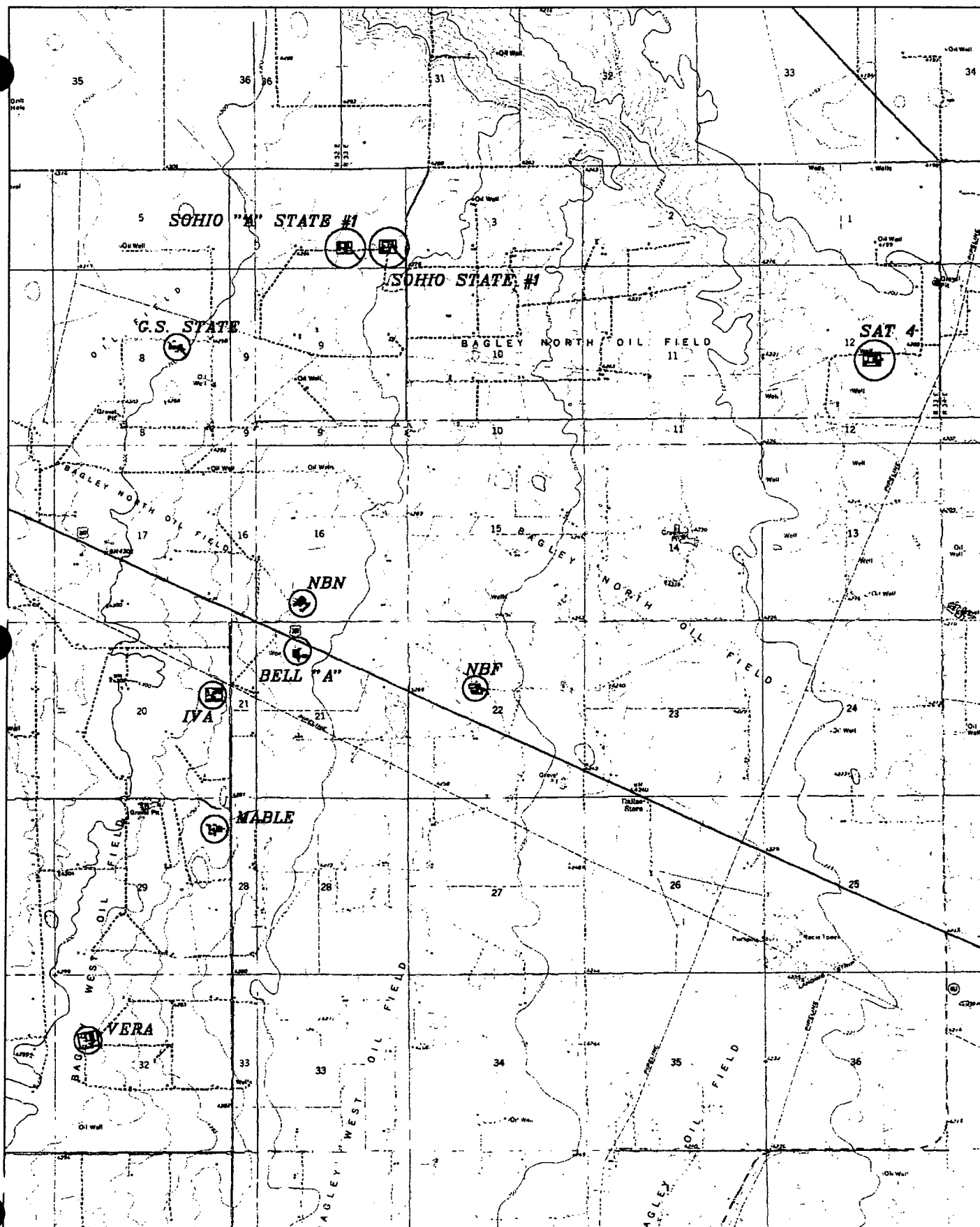
T COORDINATES

	PT#	NORTH	EAST	ELEV
SOHIO A STATE 1 PIT	253	870084.293	760084.206	4286.84
SOHIO A STATE 1 MW11	254	869981.125	760134.902	4285.88
SOHIO A STATE 1 MW19	255	869974.033	760205.397	4285.97
SOHIO A STATE 1 MW28	256	869892.771	760255.240	4285.61
SOHIO A STATE 1 MW31	257	869667.200	760452.460	4283.54
SOHIO STATE 1 PIT	258	870105.632	761381.498	4285.42
SOHIO STATE 1 MW10	259	870027.049	761459.334	4283.63
SOHIO STATE 1 MW17	260	869969.168	761443.837	4283.31
SOHIO STATE 1 MW18	261	870017.865	761533.683	4283.59
SOHIO STATE 1 MW28	262	869892.594	761534.416	4283.21
SOHIO STATE 1 MW30	263	869677.360	761728.469	4281.13
VERA 1 PIT	264	846366.089	752525.766	4289.49
VERA #1 MW5	265	846217.026	752582.067	4298.90
STATE NBF 1 PIT	266	856893.939	764024.682	4266.86
STATE NBF 1 MW8	267	856806.388	764165.403	4259.41
STATE NBF 1 MW15	268	856747.667	764157.788	4259.68
STATE NBF 1 MW16	269	856774.041	764241.604	4259.06
STATE NBF 1 MW26	270	856658.728	764331.675	4258.04
BELL A 1 PIT	271	857796.692	758625.535	4279.64
BELL A 1 MW6	272	857875.556	758583.503	4281.12
BELL A 1 MW13	273	857754.617	758597.054	4280.84
BELL A 1 MW14	274	857821.944	758664.690	4280.80
BELL A 1 MW25	275	857614.080	758714.518	4280.37
GS STATE 1 SOURCE	276	867037.530	755087.975	4307.00
GS STATE 1 MW21	277	866953.249	755213.712	4303.08
GS STATE 1 MW22	278	866905.186	755154.733	4302.77
GS STATE 1 MW29	279	866798.038	755260.271	4303.20
GS STATE 1 MW?	280	867001.862	755131.639	4303.27
MABEL COM 1 SOURCE	281	852659.555	756329.277	4290.55
MABEL COM 1 MW3	282	852517.536	756370.356	4287.22
MABEL COM 1 MW4	283	852592.288	756473.774	4287.46
STATE NBN 1 PIT	284	859499.318	758793.854	4282.45
STATE NBN 1 MW7	285	859397.517	758825.203	4281.59
SATELLITE 4 MW9	286	866587.512	775890.421	4208.66
SATELLITE 4 MW23	287	866507.846	775901.105	4209.03
SATELLITE 4 MW24	288	866562.481	775964.699	4208.64
IVA COM 1 SOURCE	289	856721.216	756252.189	4298.42
IVA COM 1 MW1	290	856654.035	756344.507	4292.10
IVA COM 1 MW2	291	856695.146	756388.036	4291.93

HORIZONTAL DATUM NAD 83

VERTICAL DATUM NAVD 88

WHOLE EARTH ENVIROMENTAL, INC.



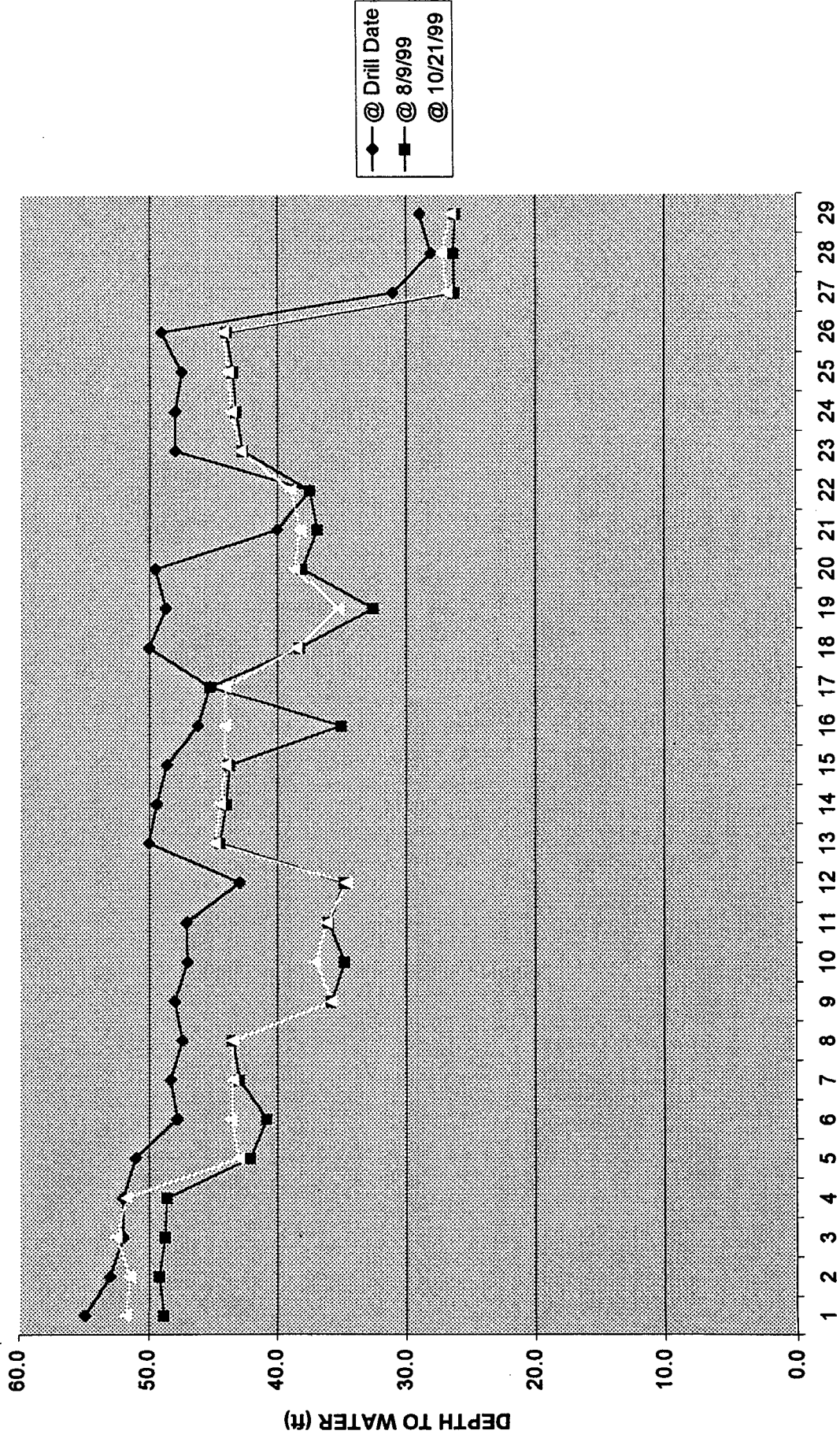


Tipperary Corporation
Tatum Pit Closure Project
Monitor Well Water Elevation Table

Well Name	Monitor Well No.	Surface Elevation	Date Well Drilled	Water Depth	Water Elevation	Water Depth	Water Elev.	Depth Change	Distance to Pit Center (ft)	Gradient (ft / ft)	Gradient (ft / 100 ft)
Ht	Recovery Well 1	4,286.42	Aug-97	62.0	4,246.42	48.83	4,243.27	2.82	115	0.00174	8.02
	2	4,292.10	Aug-97	64.9	4,237.20	49.17	4,242.76	2.33	140	0.003600	6.35
	3	4,281.93	Aug-97	63.0	4,238.93	48.75	4,238.47	3.76	148	0.022500	2.25
	4	4,287.22	Aug-97	62.0	4,236.22	48.58	4,238.88	3.17	190	0.019313	1.93
Vern	Pit Center 5	4,282.98	Aug-97	62.0	4,238.90	48.58	4,238.88	3.17	190	0.019313	1.93
	6	4,286.90	Aug-97	63.0	4,236.90	61.50	4,237.40		159	-0.037233	-3.72
Boil	Pit Center 6	4,281.12	Aug-97	61.0	4,230.12	42.13	4,238.99	0.88	93	0.021193	2.12
	13	4,280.84	Oct-97	47.8	4,233.04	40.83	4,240.01	2.83	81	0.044118	4.41
	14	4,280.80	Oct-97	48.3	4,232.80	43.60	4,237.80	0.50	47	0.048723	4.87
	26	4,280.37	Mar-99	47.4	4,232.97	43.60	4,238.87	0.00	184	0.017862	1.77
NBN	Pit Center 7	4,282.45	Aug-97	60.0	4,282.45	43.60	4,238.87	0.00	184	0.017862	1.77
NBF	Pit Center 7	4,281.68	Aug-97	60.0	4,231.59	43.60	4,238.09		107	0.008037	0.80
	8	4,286.86	Aug-97	48.0	4,286.86	43.60	4,238.09		107	0.008037	0.80
	15	4,299.41	Aug-97	48.0	4,211.41	35.75	4,223.66	0.00	165	0.045152	4.52
	16	4,289.88	Oct-97	47.0	4,212.88	34.75	4,224.83	2.26	198	0.038283	3.83
Sohle #1	16	4,289.88	Oct-97	47.0	4,212.88	34.75	4,224.83	2.26	198	0.038283	3.83
	16	4,289.88	Oct-97	47.1	4,211.98	36.00	4,223.08	0.10	247	0.031679	3.16
	26	4,286.04	Mar-99	43.0	4,215.04	34.75	4,223.29	-0.16	387	0.022791	2.28
	Pit Center 10	4,286.42	Aug-97	60.0	4,286.42	44.60	4,238.87	0.00	184	0.017862	1.77
Sohle "A"	10	4,283.63	Aug-97	60.0	4,233.63	44.60	4,239.13	0.40	110	0.018273	1.83
	17	4,283.31	Oct-97	49.4	4,233.91	44.00	4,239.31	0.50	262	0.008063	0.81
	18	4,283.69	Oct-97	48.6	4,234.99	43.76	4,239.49	0.36	176	0.010398	1.04
	28	4,283.21	Mar-99	48.3	4,236.96	35.00	4,248.21	9.16	562	0.004004	0.40
Sohle "A"	30	4,281.13	Aug-99	45.3	4,235.82	45.31	4,235.82	-1.21	776	0.006528	0.55
	Pit Center 11	4,286.84	Aug-97	60.0	4,286.84	44.60	4,238.87	0.00	184	0.017862	1.77
	11	4,286.88	Aug-97	60.0	4,286.88	38.26	4,247.63	0.26	116	0.008348	0.83
	19	4,285.97	Sep-97	48.7	4,237.27	35.15	4,260.82	2.85	184	0.006306	0.53
G.S. State	20	4,285.96	Sep-97	48.5	4,236.46	38.00	4,247.96	0.86	161	0.006828	0.68
	27	4,285.61	Mar-99	40.0	4,245.61	38.43	4,248.78	1.37	264	0.004659	0.47
	31	4,283.64	Aug-99	37.8	4,246.09	37.45	4,248.09	1.45	824	0.005288	0.53
	Source Well 12	4,307.00	Sep-97	48.0	4,256.00	42.76	4,260.52	0.16	62	0.071731	7.17
Sohle #4	12	4,303.27	Aug-97	48.0	4,256.27	42.76	4,260.52	0.16	62	0.071731	7.17
	21	4,302.77	Oct-97	48.0	4,256.08	43.26	4,260.83	0.41	161	0.025960	2.60
	22	4,302.77	Oct-97	47.8	4,256.27	43.60	4,260.27	0.40	148	0.025203	2.52
	29	4,303.20	Mar-99	48.1	4,264.14	44.00	4,269.20	0.26	286	0.018476	1.85
Sohle #4	Pit Center 9	4,211.49	Aug-97	31.0	4,208.00	28.17	4,182.49	0.58	80	0.033376	3.34
	9	4,208.68	Aug-97	31.0	4,177.68	28.17	4,182.49	0.58	80	0.033376	3.34
	23	4,209.03	Oct-97	28.0	4,181.03	28.26	4,182.78	0.90	158	0.016570	1.66
	24	4,208.64	Oct-97	28.9	4,179.74	28.08	4,182.66	0.37	180	0.019000	1.90

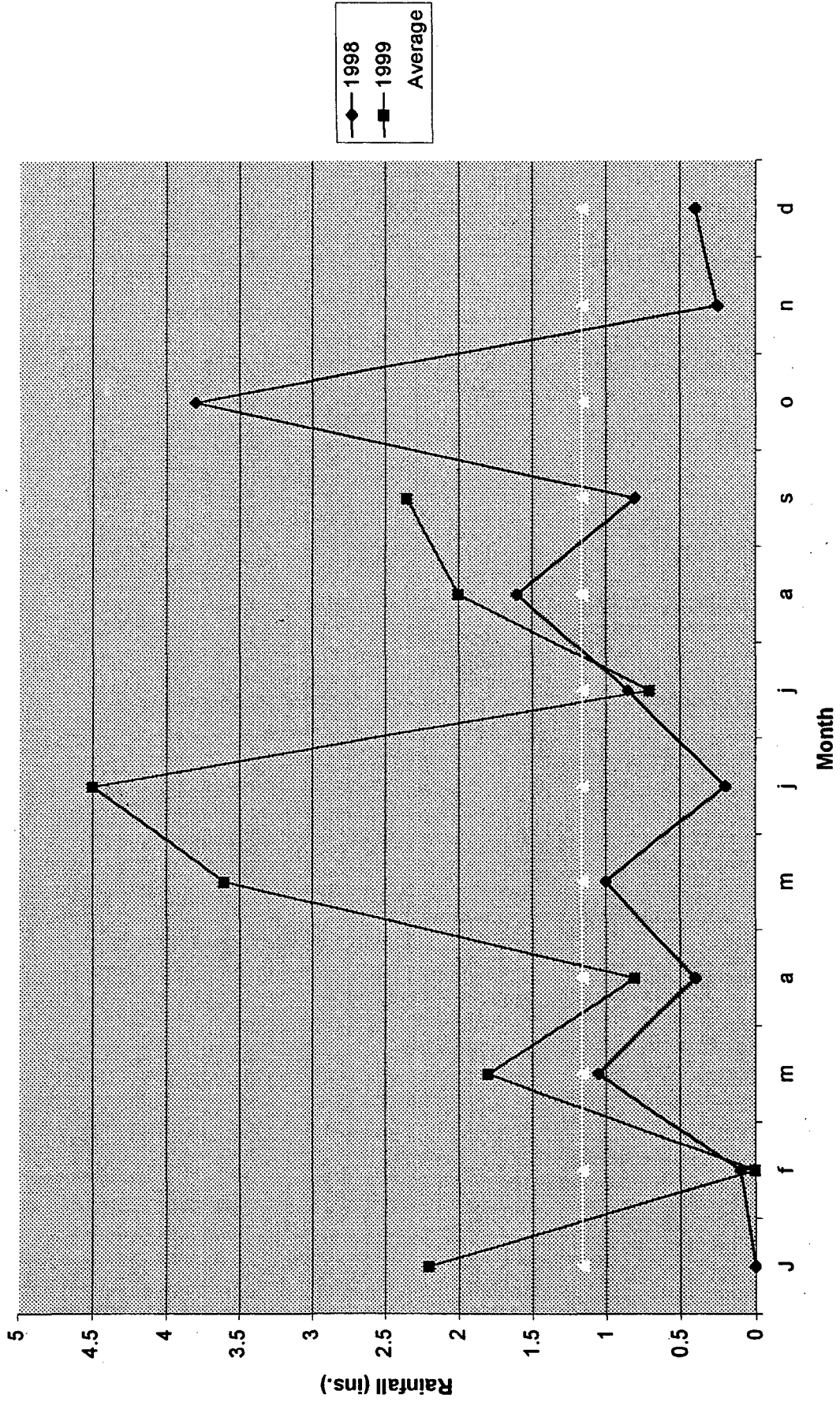
Note: Vern, Bell and Sohle 4 had significant subsidence within the pit area.
The red elevations include an added 3.49' (Ave. of seven other elevs)
Correct elevations noted in column 8.

Tipperary Corporation Monitor Well Depths



MONITOR WELL #

Monthly Rainfall Totals



Le... punity Electric Co-Op Inc.
18 W. Washington; P.O. Dr. 1447
Lovington, N.M. 88260

Weather Report 1998

L=Lightning
W=Wind 35mph+
F=Fog
I=Ice
R=Rain
S=Snow

January				February				March				April				May				June			
Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth
1	59	26		1	57	20		1	51	12		1	74	21	W	1	87	48		1	103	52	
2	74	26		2	64	15		2	53	10		2	61	44	W	2	89	46		2	106	56	
3	64	31		3	59	28		3	68	23		3	69	34		3	83	47		3	104	62	
4	57	36		4	33	25	F	4	78	33		4	73	30		4	90	47		4	92	65	
5	58	29		5	45	31		5	62	29		5	78	32		5	87	50		5	83	54	
6	50	24		6	52	28		6	61	32	.05L	6	70	37	W	6	87	52		6	76	48	
7	48	28		7	61	23		7	58	33	S&W	7	68	32	W	7	84	46		7	79	58	
8	58	22		8	67	33		8	41	18	W	8	66	36		8	86	47	W	8	91	62	
9	59	22		9	63	31		9	47	10		9	72	24		9	83	45		9	95	54	
10	59	17	F	10	55	27	W	10	48	13		10	78	27		10	86	41		10	82	64	.2R
11	61	26		11	55	17		11	44	15		11	79	38	W	11	89	51	W	11	86	51	
12	64	22		12	52	21	W	12	49	14		12	78	42	W	12	89	51		12	94	58	
13	50	25		13	61	15		13	67	22	F	13	76	35		13	93	48		13	97	65	
14	53	28		14	64	36		14	67	36		14	79	47		14	87	57	W	14	94	56	
15	57	15		15	64	42	L&W.1	15	61	44	.5R&W	15	74	33		15	81	46	W	15	88	54	
16	58	32		16	56	30	W	16	40	36		16	65	28		16	91	38		16	99	64	
17	68	29		17	56	24		17	56	32	.5L	17	58	28	.4R	17	97	60		17	99	64	
18	61	30		18	54	31	W	18	68	34	W	18	66	28		18	94	62	W	18	98	58	
19	64	27		19	56	29		19	54	28	W	19	70	27		19	97	63	RLW	19	102	53	
20	68	36		20	58	25		20	78	20		20	69	39		20	99	55		20	104	65	
21	46	31		21	53	37		21	76	40		21	69	27		21	92	59		21	104	59	
22	52	15		22	67	26		22	70	42		22	75	31		22	85	68		22	103	67	
23	55	26		23	71	28		23	66	38		23	86	38		23	91	61		23	102	66	
24	60	23		24	77	30	W	24	64	44		24	88	53	W	24	93	48		24	104	70	
25	64	24		25	61	39	W	25	75	39		25	81	48		25	89	53		25	106	70	
26	61	20		26	50	28	W	26	70	42	W	26	72	42	W	26	86	51	1RL	26	107	68	
27	70	21		27	50	20		27	73	44	W	27	59	38		27	91	54		27	109	68	
28	69	30		28	55	25		28	77	39	W	28	65	32		28	97	59		28	107	68	
29	62	17		29				29	78	40	W	29	73	31		29	98	58		29	99	68	
30	68	28		30				30	57	33	W	30	82	36		30	99	62		30	96	67	
31	63	27		31				31	63	30		31				31	99	60		31			
H/L	74	15		H/L	77	15	.1"	H/L	78	10	1.05"	H/L	88	21	.4"	H/L	99	38	1	H/L	109	48	.2"

Lea County Electric Co-Op Inc.
18 W. Washington; P.O. Dr. 1447
Lovington, N.M. 88260

Weather Report 1998

L=Lightning I=Ice
W=Wind 35mph+ R=Rain
F=Fog S=Snow

July				August				September				October				November				December			
Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth
1	94	67		1	98	65	L	1	90	58		1	94	54		1	55	36		1	65	29	
2	91	68		2	98	69		2	90	57		2	86	60	.1 L	2	60	34		2	70	40	
3	93	58		3	95	69		3	91	59		3	87	46		3	45	36	F	3	56	44	.4 L
4	98	66		4	82	59	W	4	92	59		4	86	61	W	4	42	37	F	4	70	34	
5	100	88	L	5	77	61	.1 L&W	5	92	62		5	72	52		5	39	36	F	5	70	36	
6	101	68	.15 L	6	86	56		6	90	60		6	70	32		6	42	35	F	6	70	36	
7	100	68		7	92	55		7	88	62		7	72	32		7	63	36	F	7	52	26	
8	100	67		8	95	64		8	92	59		8	76	46		8	69	37		8	44	12	
9	97	63		9	95	68		9	90	58	.5 L	9	86	44		9	71	39	F & W	9	44	20	
10	100	63		10	95	65		10	82	61	.3 L	10	89	44		10	53	27	W	10	48	30	S
11	104	69		11	96	65		11	92	54		11	92	44		11	65	24		11	44	26	
12	108	70		12	88	66	.1 L	12	84	56		12	78	49		12	56	31		12	54	14	
13	100	63	L	13	79	60	.75 L	13	91	56		13	87	44		13	56	38		13	60	20	
14	102	62	L	14	85	58		14	90	60		14	85	52		14	71	32		14	60	17	
15	99	64	L	15	90	57		15	83	61		15	86	52		15	70	29		15	54	17	
16	92	64	L	16	91	62		16	83	56		16	84	57		16	72	35		16	65	18	
17	94	62	L	17	89	59	F	17	84	54		17	74	42		17	71	29		17	52	20	
18	95	61	.6 RL	18	88	62	F	18	86	57		18	68	32		18	79	43		18	64	36	RFW
19	96	64		19	84	66	F	19	93	60		19	70	40		19	73	37		19	42	25	F
20	96	71		20	82	65		20	98	61		20	44	43	0.3	20	45	30		20	62	33	F
21	94	68	.1 RL	21	88	62	F	21	94	64		21	50	42	0.6	21	64	30		21	49	34	
22	95	60		22	89	59		22	84	57		22	57	45		22	75	33		22	20	2	
23	93	62		23	89	59		23	84	52		23	59	46		23	69	38		23	28	6	
24	95	63	L	24	91	58		24	92	63		24	70	41		24	74	25		24	36	12	
25	96	82		25	86	63		25	68	63		25	76	44		25	68	34		25	56	14	
26	96	65	L	26	89	65		26	94	62		26	74	55		26	74	28		26	62	18	
27	92	66	L	27	93	66		27	94	65		27	63	57	.9 L	27	75	35		27	59	40	W
28	95	63		28	81	63	.65" L	28	87	57		28	70	46		28	77	42		28	53	24	W
29	99	67		29	86	62		29	90	56		29	74	38		29	62	40		29	51	27	
30	102	68	L	30	90	56		30	92	58		30	73	53	1.8 LW	30	62	36	0.25	30	68	26	
31	95	61	L	31	90	57		31				31	60	48	.1 L	31				31	45	27	
H/L	108	58	.85"	H/L	98	55	1.6"	H/L	98	52	.8"	H/L	94	32	3.8"	H/L	79	24	.25"	H/L	70	2	.4

Levy County Electric Co-Op Inc.
1800 Washington; P.O. Dr. 1447
Lovington, N.M. 88260

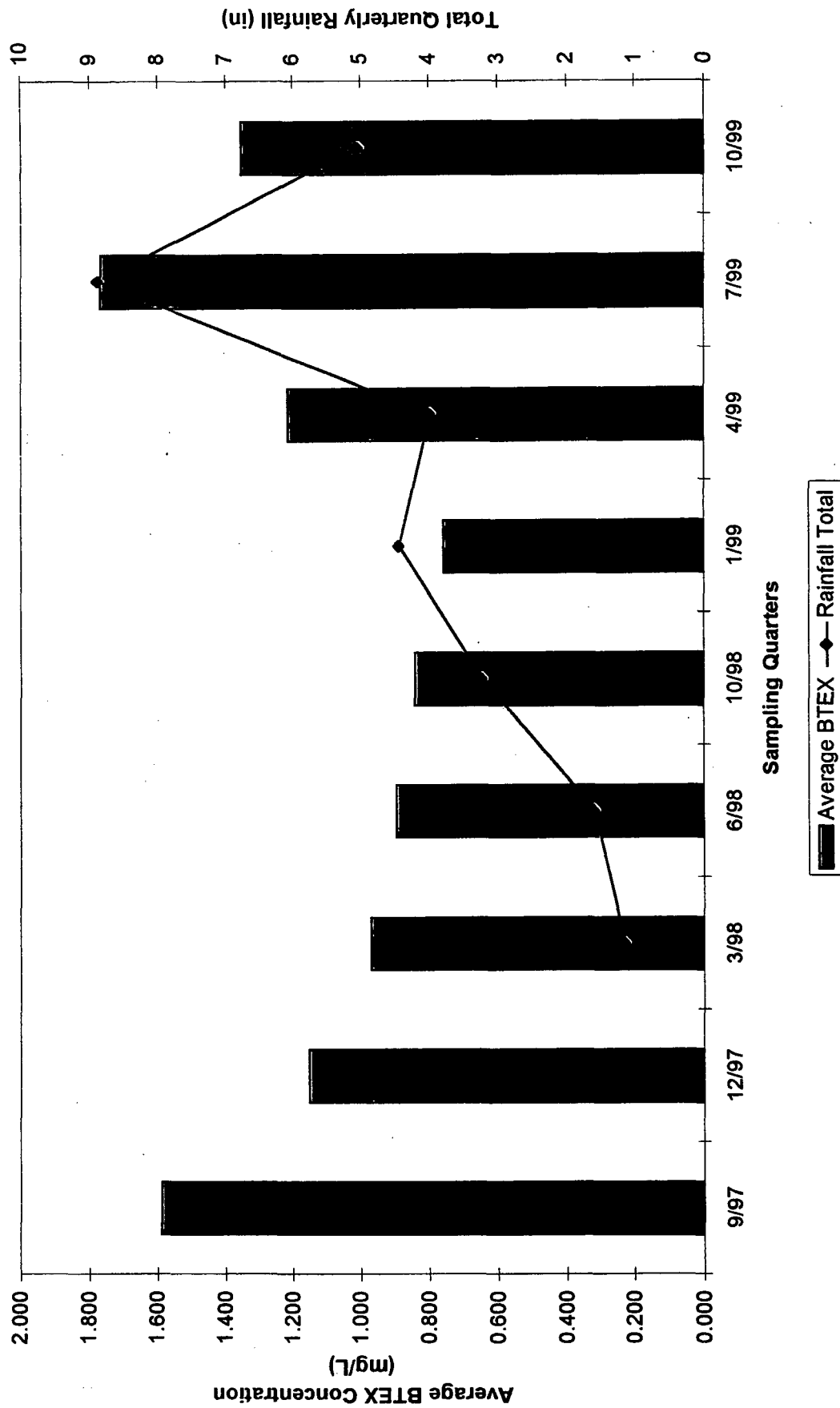
Weather Report 1999

L=Lightning
W=Wind 35mph+
F=Fog
I=Ice
R=Rain
S=Snow

January				February				March				April				May				June			
Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth
1	57	32	F	1	60	30		1	76	37		1	72	42	W	1	71	47	0.2	1	88	56	
2	35	19		2	53	27		2	67	43		2	76	39	W	2	75	35		2	90	62	0.7L,R
3	31	10		3	67	32	W	3	60	20		3	59	32	W	3	78	45		3	88	65	F
4	43	5		4	60	28	W	4	75	34		4	74	34	W	4	73	45		4	89	54	
5	68	22		5	74	38		5	72	44		5	67	34	W	5	66	43		5	84	57	
6	64	25		6	63	35		6	53	32		6	78	47	W	6	66	31		6	89	50	
7	68	23		7	70	31		7	39	34	2" F,L	7	84	54		7	80	32		7	90	56	
8	68	27	W	8	73	39		8	62	33		8	75	55		8	90	52		8	91	68	
9	67	28		9	73	40		9	68	29		9	79	43		9	88	55		9	88	58	
10	65	28		10	78	34	W	10	77	34		10	73	37		10	85	52		10	93	56	
11	66	33		11	47	15	W	11	40	32	F	11	67	36		11	78	43		11	87	59	
12	69	35	W	12	40	10		12	52	31	F	12	72	44		12	76	42		12	79	52	
13	70	36		13	60	14		13	47	19	W	13	79	55	W	13	90	49		13	63	51	1.3R,L
14	69	34		14	53	22		14	63	23		14	78	48	W	14	93	52		14	72	55	0.1
15	70	29		15	73	31	W	15	79	40		15	84	30		15	91	53		15	78	50	
16	63	30		16	57	23		16	62	39	.8"	16	83	31		16	91	59		16	81	54	
17	68	28		17	67	30		17	70	31		17	87	51		17	78	53		17	76	51	
18	66	23		18	62	26		18	35	33		18	90	52		18	81	45		18	82	60	
19	74	35		19	70	27		19	48	28		19	96	54		19	85	48		19	83	60	L
20	73	33	W	20	57	30		20	64	25		20	96	54		20	91	52		20	79	56	1.6L
21	61	35	LW	21	69	23		21	70	33		21	91	55		21	86	53	L	21	80	62	
22	43	25	1R,1SW	22	65	36		22	74	29		22	92	59		22	87	51	L,W	22	85	58	.6L
23	63	23		23	65	23		23	78	33		23	64	49		23	86	53	.3RLW	23	91	59	
24	78	41		24	75	27		24	73	31		24	44	37		24	82	55	.9RLW	24	84	62	.2L
25	72	35		25	76	30		25	60	41		25	73	41	0.2	25	66	52	LW	25	86	55	
26	68	31	W	26	74	45		26	52	46	.8" FL	26	76	35		26	68	50	F	26	96	64	
27	67	29		27	64	31		27	62	37	FL	27	83	45		27	72	50	F	27	99	65	
28	43	27	1RFLSW	28	75	36		28	59	47	F	28	86	43	W	28	86	51	.5RL	28	100	69	
29	48	24	1SFLW	29				29	56	42	F	29	60	52	W	29	90	60	1.7RL	29	93	66	
30	42	23		30				30	66	43	F	30	63	56	.6LW	30	88	58		30	103	67	
31	55	24		31				31	77	46		31				31	87	52		31			
H/L	78	51	1.1S,1.1R	H/L	78	10		H/L	79	19	1.8	H/L	96	30	0.8	H/L	93	31	3.6	H/L	103	50	4.5

July				August				September				October				November				December			
Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth
1	99	68		1	89	62		1	92	62		1	88	48		1				1			
2	96	71		2	80	62	3'R	2	89	60	1"RL	2	72	42		2				2			
3	92	68		3	84	65	5'R	3	89	61		3	91	44		3				3			
4	87	64		4	85	62		4	92	58	9"RL	4	72	43		4				4			
5	88	61		5	83	60	1.1"R	5	80	59		5	86	40		5				5			
6	89	63		6	88	62		6	83	58		6	84	51		6				6			
7	91	58		7	92	62		7	88	58	2"RL	7	84	58		7				7			
8	95	63		8	92	65		8	82	63		8	67	44		8				8			
9	95	68	L	9	92	60		9	82	58		9	77	38		9				9			
10	86	60	5'R	10	96	68		10	90	58		10	84	36		10				10			
11	78	53		11	96	65		11	96	59		11	80	37		11				11			
12	82	50		12	97	60		12	82	58		12	83	40		12				12			
13	89	53		13	98	60		13	74	52		13	86	41		13				13			
14	93	52	2'L&W	14	95	64		14	82	53		14	82	39		14				14			
15	88	67		15	95	61		15	78	57	2"RL	15		50		15				15			
16	88	65		16	96	58		16	70	54	8"RL	16				16				16			
17	87	64		17	96	61		17	76	53	15"RL	17				17				17			
18	89	60		18	93	61		18	81	52		18				18				18			
19	85	59		19	93	57		19	89	52		19				19				19			
20	90	60		20	95	64		20	74	52	F	20				20				20			
21	91	61		21	99	61		21	68	48		21				21				21			
22	93	63		22	97	60		22	76	42		22				22				22			
23	95	61		23	93	62	1"R	23	84	49		23				23				23			
24	99	66		24	85	61		24	89	54		24				24				24			
25	98	66		25	88	60		25	90	52		25				25				25			
26	94	60		26	91	60		26	93	56		26				26				26			
27	92	63		27	93	60		27	78	50		27				27				27			
28	94	60		28	97	59		28	58	41		28				28				28			
29	98	66		29	95	59		29	65	29		29				29				29			
30	97	66		30	95	56		30	81	39		30				30				30			
31	89	70	L	31	94	55		31				31				31				31			
H/L	99	50		H/L	99	55		H/L	96	29		H/L	91	38		H/L	0	0		H/L	0	0	

Comparison of Average BTEX and Total Rainfall





Tipperary Corporation
Tatum Pit Closure Project
Quarterly Sampling Comparison

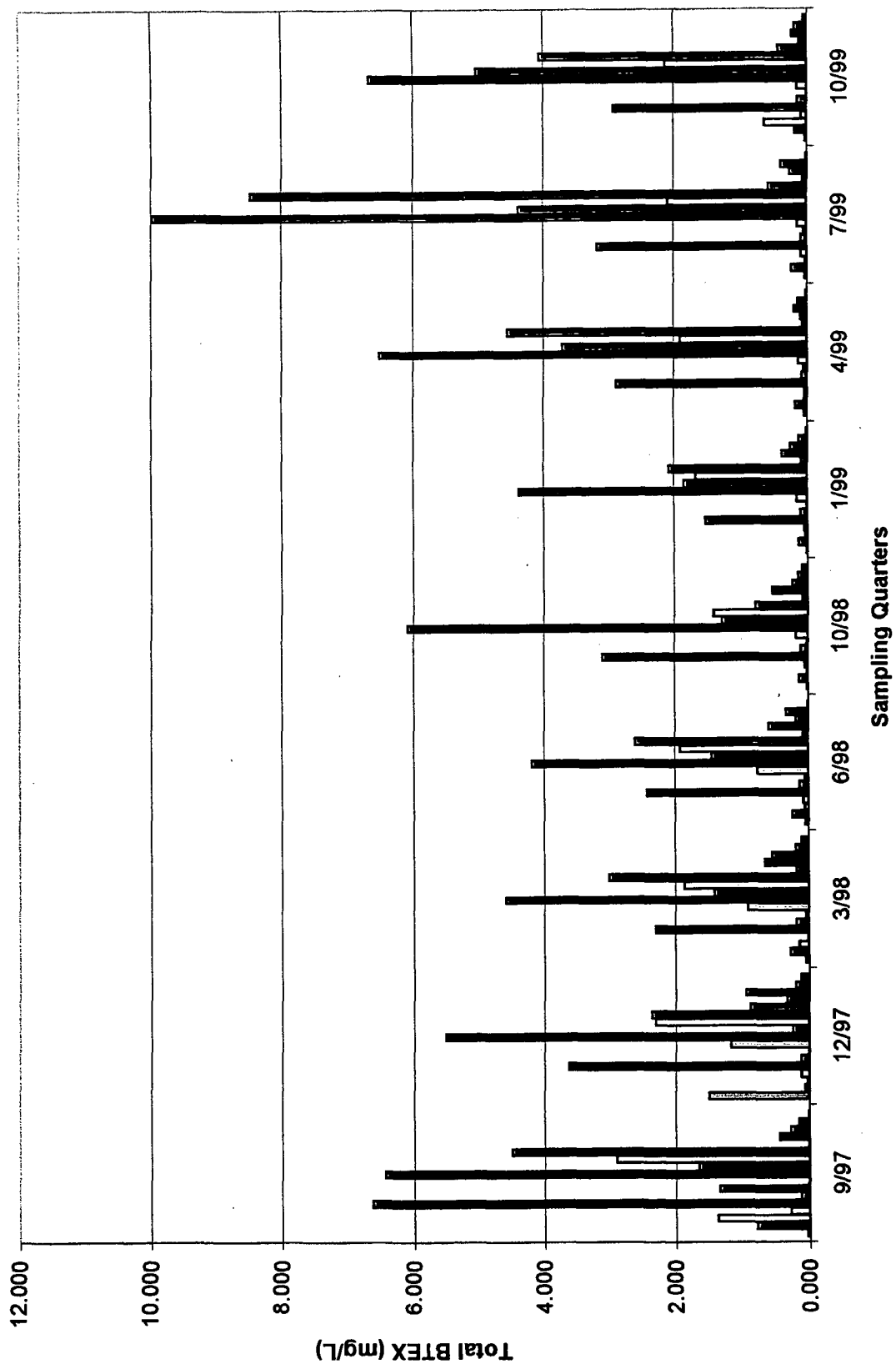
Well #	9/5/97	12/3/97	3/23/98	6/25/98	10/1/98	1/6/99	4/1/99	7/14/99	10/5/99
4	0.031	1.501	0.047	0.049	0.013	0.019	0.038	0.034	0.025
6	0.790	0.068	0.281	0.249	0.141	0.137	0.175	0.232	0.175
8	1.377	0.023	0.146	0.058	0.018	0.036	0.042	0.028	0.634
9	0.285	0.123	0.007	0.081	0.050	0.049	0.042	0.090	0.080
10	6.626	3.626	2.292	2.423	3.096	1.532	2.878	3.172	2.913
11	0.122	0.124	0.184	0.141	0.108	0.105	0.084	0.091	0.143
13	1.346	0.010	0.037	0.056	0.017	0.007	0.057	0.045	0.007
14	0.005	1.183	0.918	0.764	0.184	0.161	0.141	0.146	0.155
15	6.432	5.499	4.588	4.189	6.086	4.380	6.506	9.972	6.665
16	1.662	0.256	1.419	1.446	1.287	1.845	3.709	4.379	5.016
17	2.908	2.305	1.863	1.920	1.419	1.665	1.907	2.083	2.125
18	4.498	2.361	3.013	2.601	0.786	2.072	4.544	8.472	4.060
19	0.011	0.875	0.184	0.079	0.082	0.094	0.068	0.579	0.432
20	0.454	0.345	0.658	0.604	0.539	0.390	0.100	0.065	0.110
21	0.287	0.953	0.554	0.198	0.238	0.259	0.193	0.272	0.227
22	0.152	0.200	0.195	0.344	0.144	0.134	0.141	0.396	0.184
23	0.009	0.122	0.106	0.008	0.078	0.014	0.014	0.018	0.051
	26.995	19.574	16.492	15.210	14.286	12.899	20.639	30.074	23.002

Total BTX (mg/L)

Sampling Quarters

Legend:

- MW 4
- MW 6
- MW 8
- MW 9
- MW 9
- MW 11
- MW 13
- MW 14
- MW 15
- MW 16
- MW 17
- MW 18
- MW 19
- MW 20
- MW 21
- MW 22
- MW 23



ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

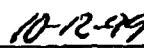
Sample Type: Water
Sample Condition: Intact/Iced
Project #: None Given
Project Name: None Given
Project Location: None Given

Sampling Date: 10/05/99
Receiving Date: 10/06/99
Analysis Date: 10/6-10/8/99

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
20597	Iva Com #1 SW	0.001	<0.001	<0.001	<0.001	0.001
20598	Mable Com #3 SW	0.003	0.021	0.010	0.038	0.020
20599	Bell A M/W #6	0.149	<0.001	0.015	0.008	0.002
20600	NBF M/W #8	0.160	0.214	0.036	0.143	0.081
20601	Sohio St #1 M/W	2.04	0.255	0.157	0.261	0.200
20602	Sohio Sta M/W #11	0.056	0.022	0.008	0.035	0.022
20603	GS State #M/W #21	0.116	0.016	0.053	0.027	0.015
20604	Satellite #9	0.034	0.008	0.009	0.019	0.010
20605	Iva Com SW	1.67	1.80	0.126	1.42	1.03
20606	Iva Com #2	0.001	<0.001	<0.001	<0.001	<0.001
20607	Mable Com #4	0.002	0.005	0.002	0.010	0.006
20608	Mable Com # SW	0.467	0.395	0.094	0.868	0.685
20609	Bell A M/W #13	0.003	<0.001	<0.001	0.001	<0.001
20610	Bell A M/W #14	0.109	0.005	0.004	0.024	0.013
20611	Bell A M/W #25	0.001	<0.001	<0.001	<0.001	<0.001
20612	NBF M/W #15	2.85	1.85	0.303	1.05	0.612
20613	NBF M/W #16	3.22	0.776	0.179	0.576	0.265
20614	NBF M/W #26	0.066	0.059	0.016	0.057	0.031
20615	Sohio St #1 M/W #17	1.150	0.206	0.289	0.304	0.176
20616	Sohio St #1 M/W #18	2.47	0.488	0.066	0.594	0.444
20617	Sohio St #1 M/W #28	0.192	0.042	0.070	<0.001	0.034
20618	Sohio St #1 M/W #30	0.188	0.087	0.023	0.081	0.050
% IA		98	92	94	96	95
% EA		91	90	87	86	88
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Raland K. Tuttle


Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

Sample Type: Water
Sample Condition: Intact/Iced
Project #: None Given
Project Name: None Given
Project Location: None Given

Sampling Date: 10/05/99
Receiving Date: 10/06/99
Analysis Date: 10/8-10/8/99

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
20619	Sohio Sta M/W #19	0.346	0.020	0.008	0.038	0.020
20620	Sohio Sta M/W #20	0.023	0.023	0.008	0.035	0.021
20621	Sohio Sta M/W #27	0.285	0.014	0.006	0.029	0.017
20622	Sohio Sta M/W #31	0.382	0.015	0.006	0.039	0.022
20623	GS State M/W #22	0.070	0.015	0.047	0.032	0.020
20624	GS State M/W #29	0.022	0.017	0.008	0.035	0.038
20625	GS State M/W #12	0.008	0.007	0.008	0.024	0.007
20626	Satellite #23	0.007	0.009	0.006	0.019	0.010
20627	Satellite #24	0.011	0.011	0.008	0.021	0.012

% IA	99	92	93	92	91
% EA	91	90	87	86	86
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020.5030


Raland K. Tuttle

10-12-99
Date

Environmental Lab of Texas, Inc. 12600 West L-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: V.A. Vice
Phone #: 505-398-6509
FAX #: 505-398-6510
Company Name & Address: MIKE ORFAN 1-800-854-4358
Whole Earth
Project Name: Tipperary Oil Gas Corp
Project Location: Whole Earth
Sampler Signature: _____

ANALYSIS REQUEST

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX						PRESERVATIVE METHOD				SAMPLING	
				WATER	SOIL	AIR	SLUDGE	OTHER	ICL	IND3	ICE	NONE	OTHER	DATE	TIME
0597	TVA Com # 1 # 2 # 10	2									X			10/5/99	
0598	MABLE Com # 3 # 4 # 5	2									X				
0599	Bell-A-Mile # 6 # 13 # 14 # 25	3									X				
0600	NBF-Mile # 8 # 15 # 16 # 26	3									X				
0601	Solo ST-Mile # 10 # 17 # 18 # 26 # 30	2									X				
0602	Solo ST-Mile # 11 # 19 # 20 # 27 # 31	2									X				
0603	SS Mile # 4 # 21 # 22 # 29 # 35	2									X				
0604	Solo Mile # 9 # 25 # 24	2									X				
0605	TVA Com Some water 2	2													

REMARKS

Received by: _____ Date: _____
Received by: _____ Date: _____
Received by Laboratory: _____ Date: 10/4/99

Project Information										Analysis Request																			
Project Manager: <u>V.A. Vice</u>																													
Phone #: _____ FAX #: _____																													
Company Name & Address: <u>Tiptrary Oil & Gas Corp</u>																													
Project #: _____ Project Name: _____																													
Project Location: _____																													
Sampler Signature: _____																													
LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX			PRESERVATIVE METHOD			SAMPLING		ANALYSIS REQUEST																	
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NOHE	OTHER	DATE	TIME	TCLP Metals Ag As Ba Cd Cr Pb Hg Se TCLP Volatiles TCLP Semi Volatiles TDS RCI													
206006	Iva Cam #2	2		✓										✓	10/5		✓												
206007	Mable Cam #4	1		✓													✓												
206008	Mable Cam # Source Well	1		✓													✓												
206009	Bell A MW #13	1		✓													✓												
206010	" " #14	1		✓													✓												
206011	" " #25	1		✓													✓												
206012	NBF MW #15	1		✓													✓												
206013	" " #16	1		✓													✓												
206014	" " #26	1		✓													✓												
206015	Schlo ST #1 MW #17	1		✓													✓												
206016	" " #18	1		✓													✓												
Analyzed by: _____ Date: _____										Received by: _____ Time: _____										REMARKS									
Analyzed by: _____ Date: _____										Received by: _____ Time: _____																			
Analyzed by: _____ Date: _____										Received by: _____ Time: _____																			

Project Manager: <i>V.A. Vica</i>		Phone #:		ANALYSIS REQUEST										
Company Name & Address: <i>Lippincott Old Co.</i>		FAX #:												
Project #:		Project Name:												
Project Location:		Sampler Signature:												
LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX			PRESERVATIVE METHOD				SAMPLING			
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE
20617	Schlo ST #1 MW-28	2	✓										10/5/94	
20618	Schlo ST #1 MW-30													
20619	Schlo STA MW-19													
20620	" " 20													
20621	" " 27													
20622	" " 31													
20623	G.S. State MW #22													
20624	" " 29													
20625	" " 12													
20626	Satellite # 23													
20627	" # 24	✓	✓											

REMARKS		
Received by:	Time:	Received by:
Received by:	Time:	Received by:
Received by:	Time:	Received by:

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 1-281-646-8996

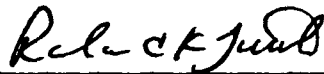
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl
Project #: Tatum Step-Out
Project Name: None Given
Project Location: 13 Miles West Tatum, N.M.

Sampling Date: 08/11/99
Receiving Date: 08/13/99
Analysis Date: 08/13/99

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
19165	MW-30	<0.001	<0.001	<0.001	0.001	<0.001
19168	MW-31	0.396	0.004	0.001	0.017	0.012

% IA	96	88	85	86	89
% EA	94	91	91	90	92
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Roland K. Tuttle

8-16-99
Date

ENVIRONMENTAL

LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

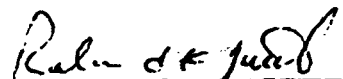
TIPPERARY
 ATTN: MR. VICTOR A. VICE
 P.O. BOX 857
 TATUM, NM 88267
 FAX: 505-398-6510
 FAX: 281-846-8996 Mike Griffin

Sample Type: Water
 Sample Condition: Intact/Iced
 Project #: None Given
 Project Name: None Given
 Project Location: Tatum, New Mexico

Sampling Date: 07/14/99
 Receiving Date: 07/15/99
 Analysis Date: 07/16/99

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
18590	Iva Com Source Well	4.46	6.85	1.24	8.16	5.57
18591	Mable Com Source Well	0.568	0.376	0.068	1.23	0.908
18592	Mable Com #4 MW	0.008	0.006	0.002	0.012	0.008
18593	Bell A #6	0.177	0.010	0.020	0.015	0.010
18594	NBF #8	0.023	0.001	0.001	0.002	0.001
18595	Sohio St #1 - #10	2.34	0.110	0.243	0.343	0.136
18596	Sohio St #A #11	0.060	0.008	0.003	0.011	0.009
18597	GS St #21	0.140	0.010	0.044	0.062	0.016
18598	Satellite #4 - MW #9	0.010	0.004	0.009	0.020	0.007
18599	Bell A #13	0.011	0.011	0.005	0.012	0.006
18600	Bell A #14	0.132	0.005	0.002	0.005	0.002
18601	Bell A #25	0.012	0.010	0.002	0.006	0.004
18602	NBF #15	3.97	3.07	0.438	1.81	0.886
18603	NBF #16	3.64	0.116	0.151	0.343	0.129
18604	NBF #28	0.030	0.027	0.006	0.019	0.011
18605	Sohio St. #1 - #17	1.01	0.205	0.146	0.482	0.240
18606	Sohio St. #1 - #18	3.54	0.553	0.288	0.967	0.532
18607	Sohio St. #1 - #28	0.019	0.003	0.004	0.008	0.005
18608	Sohio St. A - #19	0.532	0.009	0.004	0.026	0.006
18609	Sohio St. A #20	0.023	0.010	0.006	0.018	0.010
18610	Sohio St. A #27	0.268	0.024	0.006	0.030	0.024
18811	GS St. #22	0.109	0.017	0.085	0.144	0.041
18612	GS St. #29	0.014	0.007	0.019	0.125	0.062
18613	Satellite #4 MW #23	0.003	0.002	0.002	0.008	0.003
% IA		98	93	91	91	93
% EA		98	93	91	90	93
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 848-8020.5030


 Roland K. Tuttle

07-16-99
 Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

Receiving Date: 04/02/99
Sample Type: Water
Project : None Given
Project Location: None Given

Analysis Date: 4/05 & 4/06/99
Sampling Date: 04/01/99
Sample Condition: Intact/loos

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	o-XYLENE (mg/l)
17428	Iva Corn Source Well	2.05	4.15	0.902	5.50	3.80
17429	Mable Corn Source Well	0.486	0.432	0.066	1.00	0.713
17430	Mable Corn #4	0.012	0.008	0.002	0.010	0.006
17431	Bell A #6	0.139	0.013	0.006	0.011	0.006
17432	Bell A #13	0.021	0.018	0.003	0.009	0.006
17433	Bell A #14	0.108	0.015	0.004	0.009	0.005
17434	NBF #8	0.032	0.002	0.004	0.003	0.001
17435	NBF #15	3.11	1.98	0.214	0.767	0.435
17436	NBF #18	3.15	0.164	0.078	0.219	0.098
17437	Sohio St. #1- #10	2.34	0.067	0.168	0.203	0.100
17438	Sohio St. #1- #17	1.35	0.092	0.079	0.248	0.138
17439	Sohio St. #1- #18	3.35	0.331	0.114	0.469	0.280
17440	Sohio St. #1- #28	0.446	0.065	0.011	0.041	0.058
17441	Sohio St. A - #11	0.048	0.008	0.004	0.014	0.010
17442	Sohio St. A - #19	0.026	0.010	0.006	0.016	0.010
17443	Sohio St. A - #20	0.547	0.011	0.005	0.030	0.009
17444	Sohio St. A - #27	0.056	0.007	0.006	0.007	0.013
17445	G.S. State #21	0.124	0.008	0.042	0.012	0.007
17446	G.S. State #22	0.059	0.010	0.036	0.022	0.014
17447	G.S. State #29	0.004	<0.001	<0.001	0.035	<0.001
17448	Satellite #4 - #9	0.027	0.005	0.004	0.004	0.002
17449	Satellite #4 - #23	0.004	0.004	0.001	0.003	0.002
% IA		102	99	97	97	99
% EA		100	97	97	91	95
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Raland K. Tuttle

4-7-99
Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: TIFFANY DILLAS Phone #: 505-398-6504 FAX #: 11

Company Name & Address: MIKE BRITTON

Project ID: _____ Project Name: _____

Project Location: _____ Sampler Signature: _____

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX						PRESERVATIVE METHOD					SAMPLING	
				WATER	SOIL	AIR	SLUDGE	OTHER	ICL	IMOS	ICE	NONE	OTHER	DATE	TIME	
17428	TVA Com Source Well	2		X						X				4-1		
17429	Mable Com Source well #4	2		X						X				4-1		
17430	Mable Com # 4	2		X						X				4-1		
17431	Bell A # 6 #13 #44	2	2A	X						X				4-1		
17432	WBF # 8 #15 #16	2	2A	X						X				4-1		
17433	Solo ST #1 #10 #17 #18 #28	2	2A	X						X				4-1		
17434	Solo ST #A #11 #14 #20 #27	2	2A	X						X				4-1		
17435	SS. STAR # 21 #22 #29	2	2A	X						X				4-1		
17436	SATELLITE #4 - Mable #9 #23															

Requested by:	Date:	Time:	Received by:	Time:	Received by:	Time:	Remarks
<u>J.A. Vase</u>	<u>4-2-99</u>	<u>1010</u>	<u>Received by:</u>		<u>Received by:</u>		<u>Received by Laboratory:</u>
<u>Requested by:</u>	<u>Date:</u>	<u>Time:</u>	<u>Received by:</u>		<u>Received by:</u>		
<u>Requested by:</u>	<u>Date:</u>	<u>Time:</u>	<u>Received by:</u>		<u>Received by:</u>		

ANALYSIS REQUEST

TPH 418.1	
TCLP Metals Ag As Ba Cd Cr Pb Hg Se	
Total Metals Ag As Ba Cd Cr Pb Hg Se	
TCLP Volatiles	
TCLP Semi Volatiles	
TDS	
RCI	

BTEX 8020/5030 X

Phone #:

FAN #:

Company Name & Address:

Tipperary

三

Project Name :

12/11/2007

Sampler Signature:

[illegible]

Investigated by:

Times:

Received by:

REMARKS

29

Index

Received by:

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Time:

Received by Laboratory:

正人又云:

Project Name:

12/24 Location:

Sampler Signature:

[illegible]

Published by:

Date:

Index:

Received by:

125

Date:

Topic:

Received by:

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Dates

Plus:

Received by Laboratory:

REMARKS

ANALYSIS REQUEST

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996 (Mike Griffin)

Receiving Date: 03/17/99
Sample Type: Water
Project: Tatum Dileneation
Project Location: Tatum, N.M.

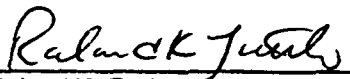
Analysis Date: See below
Sampling Date: 3/17/99
Sample Condition: Intact/Iced

ELT#	Field Code	Ca (mg/L)	Mg (mg/L)	Na (mg/L)	K (mg/L)	Chloride (mg/L)	Sulfate (mg/L)	CO3 (mg/L)	HCO3 (mg/L)
17265	#25 Bell	189	46	281	8.7	851	300	0	159
17266	#26 NBF	31.4	16	65	6.4	53	175	0	159
17267	#27 Sohio A	144	78	377	18.2	1028	195	0	329
17268	#28 Sohio #1	715	140	4660	20.8	8685	195	0	329
17269	#29 G.S. State	178	44	102	8.1	487	150	0	281

ANALYSIS DATE	3/24/99	3/24/99	3/24/99	3/24/99	3/18/99	3/18/99	3/18/99	3/18/99
---------------	---------	---------	---------	---------	---------	---------	---------	---------

QUALITY CONTROL	53.9	5.1	55.9	5.2	5140	48	*	*
TRUE VALUE	50.0	5.0	50.0	5.0	5000	50	*	*
% PRECISION	108	102	111	104	103	96	*	*

METHODS: EPA 4.1.1, 215.1, 242.1, 273.1, 258.1, 325.3, 375.4, 310.2.


Raland K. Tuttle

3-26-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996(Mike Griffin)

Receiving Date: 03/17/99
Sample Type: Water
Project: Tatum Dileneation
Project Location: Tatum, N.M.

Analysis Date: Hg 3/23/99
Analysis Date: 3/25/99
Sampling Date: 3/17/99
Sample Condition: Intact/Iced

TOTAL METALS (mg/L)

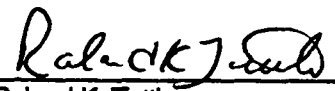
ELT#	Field Code	Ag	As	Ba	Cd	Cr	Hg	Pb	Se
17265	#25 Bell	ND	ND	0.250	ND	0.0110	ND	ND	ND
17266	#26 NBF	ND	ND	0.201	ND	0.0060	ND	ND	ND
17267	#27 Sohio A	ND	ND	0.276	ND	0.0110	ND	ND	ND
17268	#28 Sohio #1	ND	0.028	0.709	ND	0.0220	ND	0.0090	ND
17269	#29 G.S. State	ND	ND	0.369	ND	0.0080	ND	ND	ND

REPORTING LIMIT	0.0050	0.005	0.010	0.0010	0.0050	0.00020	0.0030	0.0050
-----------------	--------	-------	-------	--------	--------	---------	--------	--------

ND = Not detected at the reporting limit.

% INSTRUMENT ACCURACY	100	106	95	100	94	103	98	112
% EXTRACTION ACCURACY	96	104	97	100	96	96	99	102

METHODS: EPA 200.7, 245.2


Ralanda K. Tuttle

3-26-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996 (Mike Griffin)

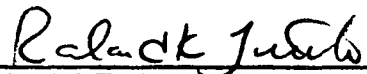
Receiving Date: 03/17/99
Sample Type: Water
Project: Tatum Dileneation
Project Location: Tatum, New Mexico

Analysis Date: 03/17/99
Sampling Date: 03/17/99
Sample Condition: Intact/Iced

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	o-XYLENE (mg/l)
17265	#25 Bell	0.006	0.004	0.004	0.005	0.004
17266	#26 NBF	0.002	0.003	0.001	0.002	0.001
17267	#27 Sohio A	0.118	0.019	0.005	0.004	0.008
17268	#28 Sohio #1	0.158	0.008	0.003	0.010	0.005
17269	#29 G.S. State	0.012	0.012	0.004	0.021	0.041

% IA	104	100	99	98	99
% EA	108	104	101	102	103
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Raland K. Tuttle

3-26-99
Date



GULF STATES LYTICAL
6310 Rothway, Houston, Texas 77040
(713) 690-4444, Fax (713) 690-5646

Company: **Tippenary O&G** Address: **Denver, CO** Tele #: **80202**
Reports Sent To: **633 17th** Fax #:
P O #: **Project #:**
Whole Earth

Project Name: **Tatum Dismountation** Project Location: **Tatum, NM**
Sampler(s) Name: (Signature) **M. Giff**
Courier: **M. Giff**

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
M. Giff	3-17-99	1345	Robert J. [Signature]	3-17-99	1345
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Relinquished by: (Signature)	Date	Time	Received by Laboratory: (Signature)	Date	Time

Sample #	Name	Date	Time	Special Detection Limits					Haz. Sample (Y/N)
				Water	Soil	Sludge	Oil	Other	
1. # 25	Bell (17265)	3-17	8:10	✓					3 N
2. # 26	NBF (17266)	3-17	8:26	✓					3 N
3. # 27	Sahia A (17267)	3-17	8:44	✓					3 N
4. # 28	Sahia #1 (17268)	3-17	9:05	✓					3 N
5. # 29	G.S. State (17269)	3-17	9:25	✓					3 N
6.									
7.									
8.									
9.									
10.									
11.									
12.									
13.									

Requested Turnaround: **M. nutes?**
GSAI Group:

QC Package: (check one)
☐ CLP ☐ Site Specific
☐ Tier 1 ☐ Tier 2 ☐ QC Summary

Major cat & anions
Chlorides
carb/bicarb
SO₄²⁻
Ca, Mg, K, Na

BTEX
RCAH & Metals

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-388-6510
FAX: 281-646-8996

Receiving Date: 01/08/99
Sample Type: Water
Project: None Given
Project Location: Tatum, New Mexico 88237

Analysis Date: 01/08/99
Sampling Date: 01/06 & 01/07/99
Sample Condition: Intact/Iced/HCl

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	o-XYLENE (mg/l)
16587	Sohio St. #1 - #17	0.876	0.138	0.084	0.338	0.163
16588	Sohio St. #1 - #18	1.10	0.247	0.107	0.415	0.203
16589	Sohio Sta. M/W #19	0.040	0.014	0.006	0.021	0.013
16590	Sohio St. M/W #20	0.341	0.010	0.005	0.028	0.008
16591	GS State M/W #21	0.133	0.010	0.054	0.058	0.006
16592	GS State M/W #22	0.039	0.010	0.020	0.048	0.017
16593	Sat. #4 M/W #23	0.004	0.003	0.001	0.004	0.002
16594	Sat. #4 M/W #24	0.004	0.003	<0.001	0.002	<0.001
16595	Ma Corn. M/W #1	0.003	0.001	<0.001	0.002	0.004
16596	Ma Corn. M/W #2	0.004	0.001	<0.001	0.003	0.001
16597	Mable Corn. M/W #3	<0.001	0.002	0.012	0.042	0.016
16598	Mable Corn. M/W #4	0.007	0.002	0.002	0.006	0.002
16599	Vera M/W #5	0.002	0.002	0.001	0.004	0.002
16600	Bell A M/W #6	0.127	0.001	0.003	0.006	0.001
16601	NBN M/W #7	0.003	<0.001	<0.001	0.002	<0.001
16602	NBF M/W #8	0.028	0.001	0.003	0.003	<0.001
16603	Sat. 4 M/W #9	0.034	0.003	0.003	0.006	0.001
16604	Sohio St. #1 M/W #10	1.00	0.087	0.158	0.214	0.085
16605	Sohio Sta. M/W #11	0.061	0.011	0.006	0.018	0.012
16606	Bell A M/W #12	0.001	<0.001	<0.001	0.003	0.001
16607	Bell A M/W #14	0.154	<0.001	0.002	0.003	0.001
16608	NBF M/W #15	1.63	1.49	0.182	0.728	0.350
16609	NBF M/W #16	1.47	0.122	0.047	0.144	0.082
% IA		86	86	87	85	87
% EA		90	90	89	88	90
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020.5030

Roland K. Tuttle
Roland K. Tuttle

1-11-99
Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763

(915) 563-1800 FAX (915) 563-1713

V.A. Vice 7. Whole Earth

Phone #: 1-800-864-4358

FAX #: 505-398-6509

TIPPERARY DUEBAS

Company Name & Address

TATUM, N.MEX #88267

Project #:

M/W

Project Name:

Project Location

TATUM, N.MEX

Sample Signature

D.A. J...

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

ANALYSIS REQUEST	
TCLP Metals Ag As Ba Cd Cr Pb Hg Se	
Total Metals Ag As Ba Cd Cr Pb Hg Se	
TCLP Volatiles	
TCLP Semi Volatiles	
TDS	
RCI	
TPH 418.1	
STEX 8#20/5030	

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX						PRESERVATIVE METHOD				DATE	TIME
				WATER	SOIL	AR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER		
16600	TVA Com. M/W #1 #3	2												7/6/99	
16601	MABLE Com. #3 #4	2												7/6/99	
16602	VERA # M/W #5	2												7/6/99	
16603	Bella M/W #6	2												7/6/99	
16604	NBN M/W #7	2												7/6/99	
16605	NBF M/W #8	2												7/6/99	
16606	SATILITE #4 - M/W #9	2												7/6/99	
16607	SOLVOSTA #1 - M/W #10	2												7/6/99	
16608	SOLVOSTA #2 - M/W #11	2												7/6/99	
16609	Bella M/W #13 #14	2												7/6/99	
16610	NBF M/W #15-16	1												7/6/99	

REMARKS

Received by:	Received by:	Received by Laboratory:
08SS	01-08-99	
Time:	Date:	Date:
Time:	Date:	Date:
Time:	Date:	Date:

Environmental Lab of Texas, Inc. 12600 West 1-28 East Odessa, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

V.A. Vice - Whole Earth

Project Manager: 11506"-398-6509 OFF

Tipton, Ollé & Gas

Company Name & Address

Tipton, New Mexico 88267

Project #1

Project Name:

Project Location

Sample Signature

Debra A. Cune

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX				PRESERVATIVE METHOD				SAMPLING			
				WATER	SOIL	AIR	BLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE	TIME
10587	Sohio ST#1 #17-18	2												1/4/99	
10588	Sohio ST#2 #19-20	2												1/4/99	
10589	GS STATE #10 #21-22	2												1/4/99	
10590	SARALITE #4 #1233 #24	2												1/4/99	

BTEX 8020/5030
 TPH 418.1
 TCLP Metals Ag As Ba Cd Cr Pb Hg Se
 Total Metals Ag As Ba Cd Cr Pb Hg Se
 TCLP Volatiles
 TCLP Semi Volatiles
 TDS
 RCI

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

ANALYSIS REQUEST

REMARKS

Received by:	0855	Date:	01-08-99
Received by:		Date:	
Received by Laboratory:		Date:	



QP-28

WHOLE EARTH ENVIRONMENTAL QUALITY PROCEDURE

Procedure for Developing Cased Water Monitoring Wells

Completed By: _____ Approved By: _____ Effective Date: / /

1.0 Purpose

This procedure outlines the methods to be employed to develop cased monitoring wells.

2.0 Scope

This procedure shall be used for developed, cased water monitoring wells. It is not to be used for standing water samples such as ponds or streams.

3.0 Preliminary

3.1 Prior to development, the static water level and height of the water column within the well casing will be measured with the use of an electric D.C. probe or a steel engineer's tape and water sensitive paste.

3.2 All measurements will be recorded within a field log notebook and subsequently reported within the driller's boring log report.

3.3 All equipment used to measure the static water level will be decontaminated after each use by means of Alconox, a phosphate free laboratory detergent, and water to reduce the possibility of cross-contamination. The volume of water in each well casing will be calculated.

4.0 Purging

4.1 Wells will be purged by removing a minimum of three well casing volumes by using a 2" decontaminated submersible pump or dedicated one liter Teflon bailer.

4.2 If a submersible is used the pump will be decontaminated prior to use by scrubbing the outside surface of tubing and wiring with an Alconox-water mixture, pumping an Alconox-water mixture through the pump, and a final flush with fresh water.

5.0 Water Disposal

5.1 All purge and decontamination water will be temporarily stored within a 60 gallon portable tank and then pumped into a permanent storage tank to be later disposed of in an appropriate manner.

6.0 Records

6.1 Whole Earth will record the amount of water removed from the well during development procedures. The purge volume will be reported to the appropriate regulatory authority when filing the closure report.



Calculation for Determining the Minimum Bailing Volume for Monitor Wells

$$\text{Formula } V = (\pi r^2 h)$$

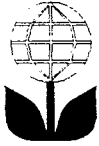
V= volume

π = pi

r= inside radius of the well bore

h= maximum height of well bore in water table

π	r^2	h (in)	V (cu. in)	V (gal)	X 3 Volumes	Actual
3.1416	1	180	565.488	2.448	7.344	>10



Iva COM 1999 Activity Summary

Source Well

We began a quarterly sampling routine of the source well beginning in the second quarter of the year as it became clear that the contaminant concentrations within the down-gradient wells were within NMWQCC guidelines. The third quarter sampling results showed a marked increase in BTEX concentrations. We believe that this resulted from an increase in the height of the water table due to exceptionally heavy spring and summer rainfall amounts in the area. The concentrations dropped 77% between July and October as the water table returned to normal levels.

Monitor Well # 1

This well has recorded seven consecutive sampling events with the BTEX concentrations within NMWQCC standards.

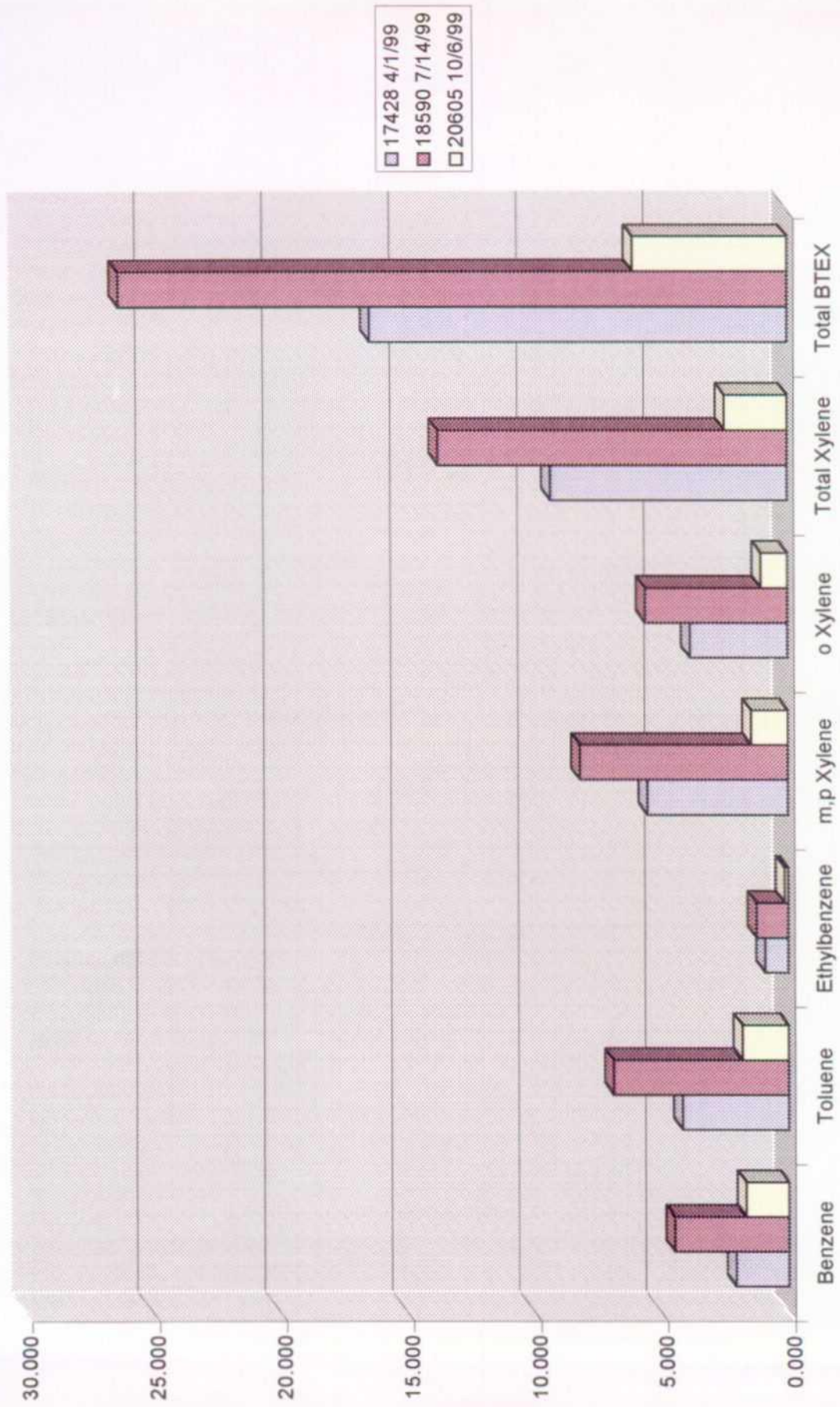
Monitor Well # 2

This well has recorded six consecutive sampling events with the BTEX concentrations within NMWQCC standards.

Iva COM Source Well

Benzene	2.050	4.460	1.670	
Toluene	4.15	6.85	1.8	
Ethylbenzene	0.902	1.24	0.126	
m,p Xylene	5.500	8.160	1.420	
o Xylene	3.800	5.570	1.030	
Total Xylene	9.300	13.730	2.450	
Total BTEX	16.402	26.280	6.046	

Iva COM Source Well



**Monitor Well # 1
Iva COM
Sampling Results**

Benzene	0.001	0.004	0.003	0.006	0.004	0.003	0.001
Toluene	0.001	0.003	0.003	0.005	0.004	0.001	0.001
Ethylbenzene	0.001	0.001	0.001	0.002	0.002	0.001	0.001
m,p Xylene	0.002	0.009	0.007	0.008	0.006	0.002	0.001
o Xylene	0.007	0.008	0.008	0.009	0.007	0.004	0.001
Total Xylene	0.009	0.017	0.015	0.017	0.013	0.006	0.002
Total BTEX	0.012	0.025	0.022	0.03	0.023	0.011	0.005

Compound	Light Blue	Dark Blue	Light Green	Dark Green	Light Red
Benzene	0.0040	0.0045	0.0042	0.0048	0.0043
Toluene	0.0035	0.0040	0.0038	0.0042	0.0039
Ethylbenzene	0.0025	0.0030	0.0028	0.0032	0.0029
m,p Xylene	0.0020	0.0025	0.0022	0.0028	0.0023
o Xylene	0.0015	0.0020	0.0018	0.0022	0.0019
Total Xylene	0.0120	0.0130	0.0125	0.0135	0.0128
Total BTEX	0.0280	0.0290	0.0285	0.0295	0.0288



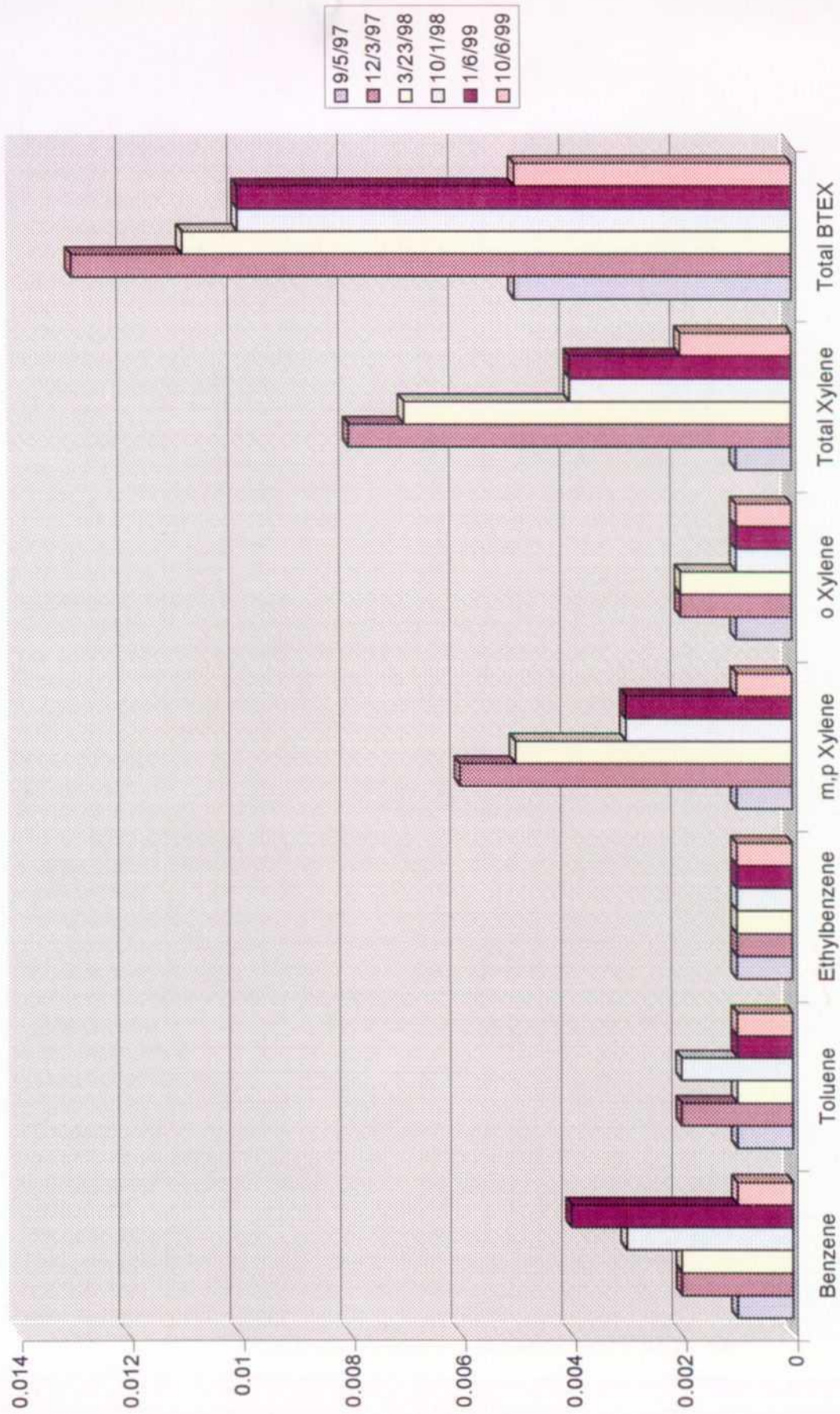
Monitor Well # 2

Iva COM

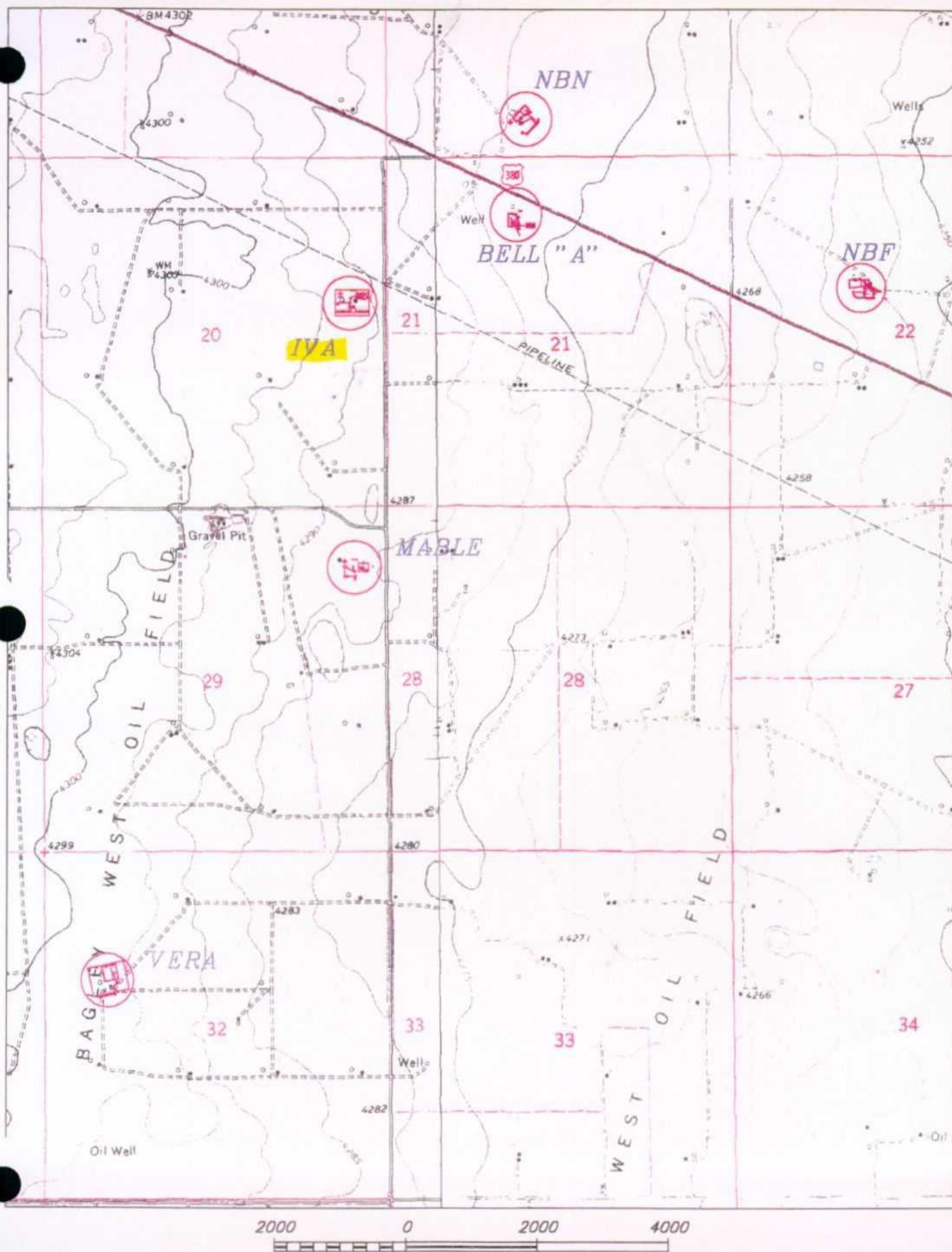
Sampling Results

Benzene	0.001	0.002	0.002	0.002	0.003	0.004	0.001		
Toluene	0.001	0.002	0.001	0.001	0.002	0.001	0.001		
Ethylbenzene	0.001	0.001	0.001	0.001	0.001	0.001	0.001		
m,p Xylene	0.001	0.006	0.005	0.003	0.003	0.003	0.001		
o Xylene	0.001	0.002	0.002	0.001	0.001	0.001	0.001		
Total Xylene	0.001	0.008	0.007	0.004	0.004	0.004	0.002		
Total BTEX	0.005	0.013	0.011	0.01	0.01	0.01	0.005		

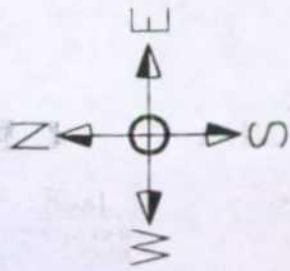
Iva COM MW # 2



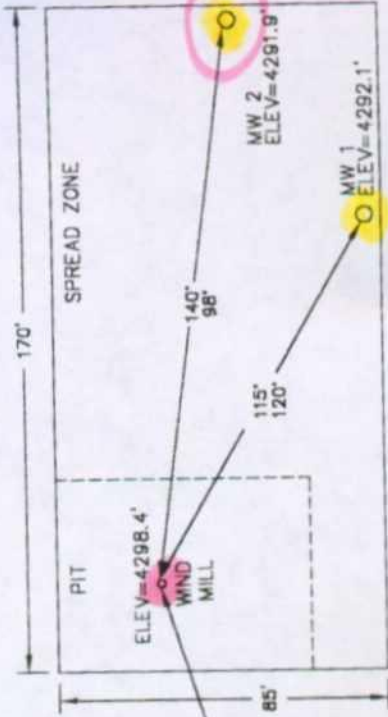
WHOLE EARTH ENVIROMENTAL, INC.



IVA COM.



SCALE 1"=50'



60'

STORAGE TANK

STORAGE TANK

190'

PUMP JACK



Tipperary Corporation
Tatum Pit Closure Project
Monitor Well Water Elevation Table

Well Name	Monitor Well No.	Surface Elevation	Date Well Drilled	Water Depth @ Drill Date	Water Elevation	Water Depth @ 8/9/89	Water Elev. @ 8/9/89	Water Depth @ 10/21/89	Water Elev. @ 10/21/89	Depth Change Aug. / Oct. 99	Distance to Pit Center (ft)	Gradient (Ft. / Ft.)	Gradient (Ft. / 100 Ft.)
Iva	Recovery Well 1	4,298.42	Aug-97	52.0	4,246.42	48.83	4,243.27	51.75	4,240.35	2.92	115	0.080174	8.02
	2	4,292.10	Aug-97	54.9	4,237.20	49.17	4,242.76	51.50	4,240.43	2.33	140	0.053500	5.35
	Recovery Well 3	4,291.93	Aug-97	53.0	4,236.93	48.75	4,238.47	52.50	4,234.72	3.75	148	0.022500	2.25
Mable	4	4,287.22	Aug-97	52.0	4,235.22	48.58	4,238.88	51.75	4,235.71	3.17	160	0.019313	1.93
	Pit Center	4,287.46	Aug-97	52.0	4,235.46	48.50	4,239.50	51.50	4,237.40		159	-0.037233	-3.72
Vera	5	4,298.90	Aug-97	63.0	4,239.90	42.13	4,238.99	43.01	4,238.11	0.88	93	0.021183	2.12
Bell	Pit Center	4,283.05	Aug-97	51.0	4,230.12	40.83	4,240.01	43.66	4,237.18	2.83	51	0.044118	4.41
	6	4,281.12	Aug-97	47.8	4,235.04	43.00	4,237.80	43.50	4,237.30	0.50	47	0.048723	4.87
	13	4,280.84	Oct-97	48.3	4,232.50	43.50	4,236.87	43.50	4,236.87	0.00	154	0.017662	1.77
NBN	25	4,280.80	Oct-97	47.4	4,232.97	43.50	4,236.87	43.50	4,236.87	0.00	107	0.08037	0.80
NBF	Pit Center	4,282.45	Aug-97	50.0	4,231.59	35.75	4,223.66	35.75	4,223.66	0.00	165	0.045152	4.52
	8	4,281.59	Aug-97	48.0	4,211.41	34.75	4,224.93	37.00	4,222.68	2.25	198	0.036263	3.63
Sohio #1	15	4,259.41	Aug-97	47.0	4,212.68	36.00	4,223.06	36.10	4,222.96	0.10	247	0.031579	3.16
	16	4,259.06	Oct-97	47.1	4,211.96	34.75	4,223.29	34.60	4,223.44	-0.15	337	0.022791	2.28
	Pit Center	4,258.04	Mar-99	43.0	4,215.04	44.50	4,239.13	44.50	4,238.73	0.40	110	0.016273	1.63
Sohio "A"	10	4,283.63	Aug-97	50.0	4,233.63	44.00	4,239.31	44.50	4,238.81	0.50	262	0.08053	0.81
	17	4,283.31	Oct-97	49.4	4,233.91	43.75	4,239.84	44.10	4,239.49	0.35	176	0.010398	1.04
	18	4,283.59	Oct-97	48.6	4,234.99	35.00	4,248.21	44.15	4,239.06	9.15	552	0.040004	0.40
Sohio "A"	28	4,283.21	Mar-99	46.3	4,236.96	45.31	4,235.82	44.10	4,237.03	-1.21	776	0.005528	0.55
	30	4,281.13	Aug-99	45.3	4,235.82	38.25	4,247.63	38.50	4,247.38	0.25	115	0.008348	0.83
	Pit Center	4,285.84	Aug-97	50.0	4,235.84	32.50	4,253.47	35.15	4,250.82	2.65	184	0.005305	0.53
G.S. State	19	4,285.97	Sep-97	48.7	4,237.27	32.50	4,247.96	38.66	4,247.30	0.66	151	0.005828	0.58
	20	4,285.96	Sep-97	49.5	4,236.46	36.83	4,248.78	38.20	4,247.41	1.37	264	0.004659	0.47
	27	4,285.61	Mar-99	40.0	4,245.61	37.45	4,246.09	38.90	4,244.64	1.45	624	0.005288	0.53
Sat. #4	31	4,283.54	Aug-99	37.5	4,246.09	42.75	4,260.52	42.90	4,260.37	0.15	52	0.071731	7.17
	Source Well	4,307.00	Sep-97	48.0	4,259.00	43.25	4,259.83	43.66	4,259.42	0.41	151	0.025960	2.60
	12	4,303.27	Aug-97	48.0	4,255.27	43.50	4,259.27	43.90	4,258.87	0.40	148	0.025203	2.52
Sat. #4	21	4,303.08	Oct-97	48.0	4,255.08	44.00	4,259.20	44.25	4,258.95	0.25	295	0.016475	1.65
	22	4,302.77	Oct-97	47.5	4,255.24	26.17	4,182.49	26.75	4,181.91	0.58	80	0.035375	3.54
	29	4,303.20	Mar-99	49.1	4,254.14	26.25	4,182.78	27.15	4,181.88	0.90	158	0.015570	1.56
Sat. #4	Pit Center	4,211.45	Aug-97	31.0	4,177.66	26.08	4,179.74	26.45	4,182.19	0.37	150	0.019000	1.90
	9	4,208.66	Aug-97	31.0	4,177.66	26.08	4,179.74	26.45	4,182.19	0.37	150	0.019000	1.90
Sat. #4	23	4,209.03	Oct-97	28.0	4,181.03	26.08	4,179.74	26.45	4,182.19	0.37	150	0.019000	1.90
	24	4,208.64	Oct-97	28.9	4,179.74	26.08	4,179.74	26.45	4,182.19	0.37	150	0.019000	1.90

Note: Vera, Bell and Satellite 4 had significant subsidence within the pit area.
The red elevations include an added 3.49' (Ave. of seven other sites)
Correct elevations noted in column 6



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

March 15, 2001

CERTIFIED MAIL

RETURN RECEIPT NO. 5051-4218

Mr. Larry Sugano
Tipperary Corporation
633 Seventeenth St., Suite 1550
Denver, Colorado 80202

**RE: TATUM PIT CLOSURE PROJECT
LEA COUNTY, NEW MEXICO**

Dear Mr. Sugano:

The New Mexico Oil Conservation Division (OCD) has reviewed Tipperary Corporation's (TC) December 7, 2000 "PROGRESS REPORT FOR YEAR 2000, TATUM PIT CLOSURE PROJECT, LEA COUNTY, NEW MEXICO". This document contains TC's annual report on the results of monitoring of ground water contamination related to the closure of 8 unlined pits west of Tatum, New Mexico.

The OCD has the following comments and requests for information regarding the above-referenced document:

1. A review of the OCD's files shows that TC has never responded to the OCD's August 6, 1999 correspondence requiring information related to the remediation and monitoring of contaminated ground water at TC's Tatum Pit closure sites. Please provide this information.
2. The report does not contain a water table potentiometric map for each sampling event at each site which shows the location of the pit and excavated areas, the surveyed locations of all monitor wells and recovery wells and any other pertinent site features as well as the direction and magnitude of the hydraulic gradient created using the water table elevation in each monitor well. This information has been required in prior correspondence and must be submitted with the annual reports in order to be able to evaluate the effectiveness of the monitoring system. Please provide this information.

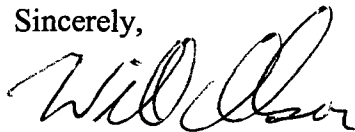
Larry G. Sugano
March 15, 2001
Page 2

3. The report does not contain information on the quarterly volume of ground water and product recovered at each site nor the total volume recovered at each site to date. This information has been required in prior correspondence and must be included in the annual reports in order to evaluate the effectiveness of the remediation system. Please provide this information.
4. The report does not contain information on the free product thickness in all wells containing products. Please provide this information such that the OCD can evaluate the effectiveness of the remediation system. In addition please provide this information in all future annual reports.

The above required information shall be submitted to the OCD Santa Fe Office by April 15, 2001 with a copy provided to the OCD Hobbs District Office.

If you have any questions, please call me at (505) 476-3491.

Sincerely,



William C. Olson
Hydrologist
Environmental Bureau

xc: Chris Williams, OCD Hobbs District Office
Mike Griffin, Whole Earth Environmental, Inc.



Tipperary

CORPORATION

633 Seventeenth Street
Suite 1550
Denver, Colorado 80202

December 7, 2000

VIA FEDERAL EXPRESS

Mr. William C. Olson
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

**RE: Progress Report for Year 2000
Tatum Pit Closure Project
Lea County, NM**

RECEIVED
DEC 15 2000
ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

Dear Mr. Olson:

Please find enclosed additional results from our monitor wells in the subject project area. This report summarizes the results from water samples taken on January 8, April 13, July 20, and September 26, 2000. These results represent the tenth through thirteenth quarters of monitoring. In general, we are continuing to observe decreasing levels of BTEX in the monitor wells.

The Executive Summary section contains the following:

- Observations by well of sampling results.
- Summary of water depths in each monitor well.
- Lab results and chain of custody records for the water samples.

Detailed results are presented in tabular and graphical format for each monitor well. The monitor well data is grouped by site location in the report.

We will continue to sample the project quarterly and report the results to your office on an annual basis. If you have any questions, please call me at (303) 293-9379.

Very truly yours,

Larry G. Sugano
Vice President - Engineering

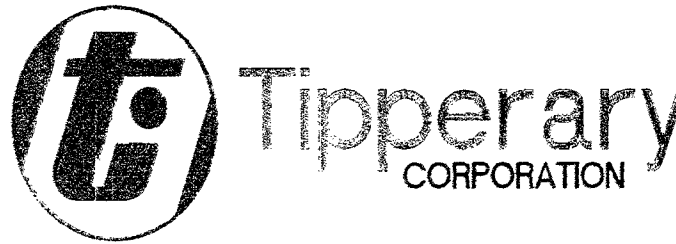
cc: NMOCD Hobbs Office

Enclosures

RECEIVED

DEC 15 2000

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION



**Tipperary Corporation
Tatum Pit Closure Project
Monitor Wells
Sampling Results
For Year 2000**



Whole Earth Environmental
19606 San Gabriel
Houston, Tx. 77084

Bagley Field Water Sampling Results Summary

Iva COM

Monitor Wells # 1, 2

BTEX concentrations within the source well remain on a decline curve. They are approximately one half of the initial concentrations and one fifth of the peak concentrations. Monitor Well # 1 continues to show no criteria contaminant concentration exceeding NMWQCC standards however Monitor Well # 2 presented us with an unusual spike in the toluene and xylene concentrations. I'm certain that this is the result of cross contamination within the pump and tubing from Monitor Well # 3.

Mable COM

Monitor Wells # 3, 4

The BTEX concentrations within the source well continue to climb indicating that we are drawing free product. Monitor well # 3 pumped approximately 40% free product. We need to install a sock in the well bore to remove as much free oil as possible. Monitor Well # 4 shows the result of cross contamination from the Iva well # 3.

Bell

Monitor Wells # 6, 13, 14, 25

All wells within the Bell sample matrix continue to show a decline in BTEX concentrations. Two of the four wells are presently at acceptable levels and the other two very near. If this trend continues, we should show all four wells being at acceptable concentrations next year.

NBF

Monitor Wells # 8, 15, 16, 26

Well no. 8 (immediately adjacent to the pit site) continues to show acceptable concentrations. Wells # 15 & 26 have absorbent socks within the bores and resultantly showed a decline in BTEX concentrations of 58% over the last sampling round. Well # 16 shows large amounts of iron sulfide. I recommend that all three outlying wells be equipped with new absorbent socks.

Sohio State # 1

Monitor Wells # 10, 17, 18, 28, 30

Well # 10 continues to show modest declines over the last three sampling periods. Wells # 17 & 18 both have absorbent socks but still contain free product within the samples. I believe that the socks are now saturated beyond their useful lives and should be replaced. The two outermost wells both showed very significant reductions in concentrations. I hope that this is due to the upstream placement of the socks.

Sohio State "A"

Monitor Well # 11, 19, 20, 27, 31

The four nearest monitor wells show a 63% reduction in BTEX concentrations over the last sampling period. These four wells also showed the largest drop in the level of the water table. Only Well # 20 contains an absorbent sock but it registered an 87% reduction in BTEX concentrations. The outermost well, # 31 showed an increase in all BTEX concentrations.

GS State # 1

Monitor Wells # 12, 21, 22, 29

Wells # 12, 21, & 22 all contain absorbent socks and all showed a dramatic reduction in BTEX. Each well continues to contain free product and iron sulfide within the sample fluids. The outermost well, No. 29, also show a significant decline in concentrations over the previous sampling round.

Satellite # 4

Monitor Wells # 9, 23, 24

The Benzene concentrations within each of the three wells remain close to but above the water quality standards. Like Bell, we should have acceptable results next year.

**Tipperary Corporation
Tatum Pit Closure Project
Depth to Water**

Well Name	Monitor Well No.	Water Depth @ Drill Date	Water Depth 8/9/99	Water Depth 10/21/99	Water Depth 1/8/00	Water Depth 4/13/00	Water Depth 7/20/00	Water Depth 9/26/00
Iva	1	54.9	48.8	51.8	51.7	51.6	51.7	51.8
	2	53.0	49.2	51.5	51.4	51.5	51.6	51.7
Mable	3	52.0	48.8	52.5	52.4	53.7	53.7	53.7
	4	52.0	48.6	51.8	51.6	52.8	51.8	51.8
Bell	6	51.0	42.1	43.0	43.7	44.3	44.4	44.5
	13	47.8	40.8	43.7	44.2	44.0	43.9	44.0
	14	48.3	43.0	43.5	43.9	44.2	44.3	44.2
	25	47.4	43.5	43.5	43.9	44.0	44.0	44.0
NBF	8	48.0	35.8	35.8	36.1	37.1	35.6	35.9
	15	47.0	34.8	37.0	37.1	37.9	37.5	36.3
	16	47.1	36.0	36.1	36.2	36.2	36.2	36.2
	26	43.0	34.8	34.6	34.9	35.9	35.1	35.2
Sohio 1	10	50.0	44.5	44.9	43.9	44.2	45.0	44.9
	17	49.4	44.0	44.5	44.4	44.7	44.5	44.7
	18	48.6	43.8	44.1	45.4	46.4	45.7	45.4
	28	46.3	35.0	44.2	45.8	44.9	44.9	45.1
	30	45.3	45.3	44.1	44.2	44.8	44.3	44.3
Sohio A	11	50.0	38.3	38.5	37.8	38.3	38.3	38.8
	19	48.7	32.5	35.2	37.9	38.2	38.3	38.4
	20	49.5	38.0	38.7	38.0	38.4	38.5	38.4
	27	40.0	36.8	38.2	37.9	38.2	38.1	38.6
	31	37.5	37.5	38.9	39.7	38.5	38.5	38.1
G.S. State	12	48.0	42.8	42.9	44.1	43.2	44.7	44.2
	21	48.0	43.3	43.7	43.9	44.0	44.2	44.3
	22	47.5	43.5	43.9	44.0	44.0	44.0	44.1
	29	49.1	44.0	44.3	44.2	44.3	44.7	44.7
Sat. 4	9	31.0	26.2	26.8	26.8	27.1	27.0	27.0
	23	28.0	26.3	27.2	27.4	27.2	27.2	27.3
	24	28.9	26.1	26.5	26.8	26.9	26.8	26.8

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

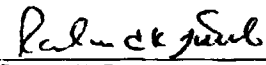
TIPPERARY
ATTN: VICTOR A. VICE
P.O. BOX 857
TATUM, N.M. 88267
FAX: 505-398-6510
FAX: 281-646-8996

SampleType: Water
Sample Condition: Intact/ Iced/ HCl/ -2 deg. C
Project #: None Given
Project Name: None Given
Project Location: Tatum, N M.

Sampling Date: 09/26/00
Receiving Date: 09/28/00
Analysis Date: 10/06/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
31487	MW 13	0.003	0.004	0.003	0.011	0.004
31488	MW 14	0.024	<0.001	0.006	0.011	0.004
31489	MW 25	0.001	<0.001	0.003	0.010	0.004
31490	MW 8	<0.001	<0.001	0.002	0.008	0.003
31491	MW 15	2.89	1.55	0.239	0.750	2.42
31492	MW 16	2.12	0.092	0.099	0.143	0.063
31493	MW 26	0.053	0.022	0.008	0.019	0.010
31494	Iva Source	0.865	0.495	0.080	0.833	0.636
31495	Mable Source	0.980	1.45	0.141	2.36	1.53
31496	G. S. Source	0.415	0.136	0.070	0.391	0.185
31497	MW 21	0.017	0.011	0.014	0.026	0.013
31498	MW 22	0.171	0.022	0.062	0.051	0.099
31499	MW 29	0.016	0.008	0.006	0.020	0.011
31500	MW 9	0.017	0.008	0.004	0.017	0.010
31501	MW 23	0.014	0.007	0.003	0.014	0.008
31502	MW 24	0.009	0.005	0.003	0.012	0.007
% IA		95	95	96	100	92
% EA		92	90	89	95	85
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Raland K. Tuttle

10-13-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: VICTOR A. VICE
P.O. BOX 857
TATUM, N.M. 88267
FAX: 505-398-6510
FAX: 281-646-8996

SampleType: Water
Sample Condition: Intact/ Iced/ HCl/ -2 deg. C
Project #: None Given
Project Name: None Given
Project Location: Tatum, N.M.

Sampling Date: 09/26/00
Receiving Date: 09/28/00
Analysis Date: 10/06/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
31503	MW 1	<0.001	0.003	0.006	0.020	0.008
31504	MW 2	<0.010	0.088	<0.010	0.072	0.019
31505	MW 3	<0.200	6.81	1.21	6.38	12.6
31506	MW 4	0.129	2.95	<0.005	1.76	<0.005
31507	MW 6	0.016	<0.001	0.010	0.006	0.002
31508	MW 10	1.62	0.036	0.127	0.308	0.109
31509	MW 17	1.30	0.291	0.165	0.610	0.324
31510	MW 18	2.46	0.432	0.201	0.920	0.544
31511	MW 28	0.076	0.041	0.014	0.186	0.111
31512	MW 30	0.026	0.016	0.010	0.025	0.019
31513	MW 11	0.043	0.009	0.007	0.013	0.008

% IA	109	110	110	111	111
% FA	103	94	99	94	93
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Raifand K. Tuttle

10-13-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: VICTOR A. VICE
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TATUM, N.M. 88267
FAX: 505-398-6510
FAX: 281-646-8996

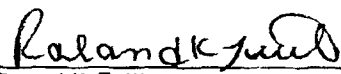
SampleType: Water
Sample Condition: Intact/ Iced/ HCl/ -2 deg. C
Project #: None Given
Project Name: None Given
Project Location: Tatum, N.M.

Sampling Date: 09/26/00
Receiving Date: 09/28/00
Analysis Date: 10/06/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
31514	MW 19	0.229	0.005	0.003	0.011	0.004
31515	MW 20	0.008	0.005	0.004	0.012	0.007
31516	MW 27	0.249	0.004	0.003	0.023	0.010
31517	MW 31	0.118	0.004	0.004	0.010	0.004
31518	MW 12	0.820	0.066	0.354	1.48	0.365

% IA	109	110	110	111	111
% EA	102	101	104	103	102
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Roland K Tuttle

10-13-00
Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:		Phone #:		FAX #:		ANALYSIS REQUEST	
Company Name & Address:		Project Name:		Project Location:		Sample Signature:	
Whole Earth Env.		Tummy Laundry Sampling		M. G.A.			
LAB #	FIELD CODE	# CONTAINERS	VOLUME/AMOUNT	MATRIX	PRESERVATIVE	SAMPLING METHOD	DATE
31497	MW 21	3	✓	✓	✓	✓	9-26
31498	27						
31499	29						
31500	9						
31501	23						
31502	24						
31503	1						
31504	2						
31505	3						
31506	4						
31507	6						
Relinquished by:		Date:	Time:	Received by:		REMARKS	
M. G.A.		9-28	0910	g murray		Rec-20c	
Relinquished by:		Date:	Time:	Received by:			
Relinquished by:		Date:	Time:	Received by Laboratory:			

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Name: <u>M. Gaiffon</u>		Phone #: <u>(800) 854-4358</u>		ANALYSIS REQUEST	
Company Name & Address: <u>Whole Earth Environ.</u>		FAX #:			
Project #:		Project Name:			
Project Location: <u>Tatum NM</u>		Sampler Signature: <u>M. Gaiffon</u>			
FIELD CODES		PRESERVATIVE METHOD		DATE	
# CONTAINERS		WATER		DATE	
LAB #		AIR		DATE	
LAB USE ONLY		SOIL		DATE	
31487 MW 13		✓		9-26	
31488 14		✓		9-26	
31489 25		✓		9-26	
31490 8		✓		9-26	
31491 15		✓		9-26	
31492 16		✓		9-26	
31493 26		✓		9-26	
31494 Iva Source		✓		9-26	
31495 Mable Source		✓		9-26	
31496 GS Source		✓		9-26	
RECEIVED BY:		DATE:		REMARKS	
M. Gaiffon		9-28		Rec-20c	
RECEIVED BY:		DATE:		RECEIVED BY:	
RECEIVED BY:		DATE:		RECEIVED BY:	

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

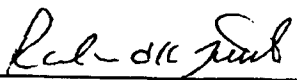
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 34 deg. F
Project #: Monitoring Well Quarterly Sampling
Project Name: None Given
Project Location: Tatum

Sampling Date: 07/20/00
Receiving Date: 07/21/00
Analysis Date: 07/24/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
28434	MW-9	0.047	0.081	0.026	0.126	0.061
28435	MW-4	0.002	0.006	0.008	0.028	0.016
28436	MW-2	<0.001	0.003	0.002	0.006	0.003
28437	MW-16	2.62	0.278	0.149	0.424	0.178
28438	MW-3	<0.001	<0.001	0.107	0.790	0.380
28439	MW-1	<0.001	<0.001	0.004	0.018	0.008
28440	MW-6	0.048	0.002	0.015	0.006	0.002
28441	MW-10	1.86	0.099	0.132	0.391	0.186
28442	MW-11	0.070	0.075	0.026	0.144	0.055
28443	MW-13	0.002	0.002	0.001	0.004	0.002
28444	MW-14	0.038	0.002	0.003	0.005	0.002
28445	MW-15	2.63	4.32	0.655	3.86	6.66
28446	MW-17	1.28	0.203	0.150	0.546	0.294
28447	MW-18	2.18	0.643	0.204	1.10	0.683
28448	MW-19	0.377	0.052	0.017	0.076	0.031
28449	MW-20	0.038	0.074	0.023	0.106	0.042
28450	MW-21	0.084	0.122	0.067	0.236	0.076
28451	MW-22	0.275	0.122	0.088	0.292	0.103
28452	MW-23	0.031	0.058	0.020	0.097	0.048

% IA	94	94	94	104	96
% EA	92	99	89	110	92
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Roland K. Tuttle

7-26-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-8510
FAX: 281-646-8996

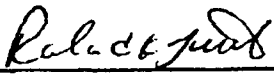
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 34 deg. F
Project #: Monitoring Well Quarterly Sampling
Project Name: None Given
Project Location: Tatum

Sampling Date: 07/20/00
Receiving Date: 07/21/00
Analysis Date: 07/25/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
28453	MW-24	0.021	0.046	0.018	0.083	0.041
28454	MW-25	<0.001	0.001	0.002	0.005	0.002
28455	MW-26	0.177	0.230	0.036	0.128	0.075
28456	MW-27	0.385	0.048	0.017	0.092	0.038
28457	WM-28	0.219	0.180	0.042	0.233	0.128
28458	MW-29	0.045	0.080	0.027	0.121	0.053
28459	MW-30	0.080	0.100	0.028	0.133	0.075
28460	MW-31	0.137	0.046	0.017	0.078	0.032
28461	GS Source	0.481	0.153	0.083	0.378	0.188
28462	MW-12	1.09	<0.025	1.37	10.5	2.28
28463	MW-8	0.002	0.003	0.002	0.008	0.003
28464	IVA Source	1.00	0.815	0.104	0.866	0.676
28465	Mabel Source	0.552	0.622	0.166	1.67	1.01

% IA	94	94	94	104	96
% EA	92	99	89	110	92
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B.5030


Raland K. Tuttle

7-26-00
Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: <i>Elliot Werner</i>		Phone #: (500) 854-4358		FAX #:		ANALYSIS REQUEST		Pg 1 of 3	
Company Name & Address: <i>Whole Earth Tipping</i>		Project Name: <i>Monitor well Quarterly Sampling</i>		Sampler Signature: <i>[Signature]</i>		TPH 418.1		Total Metals Ag As Ba Cd Cr Pb Hg Se	
Project Location: <i>Tatum</i>		Matrix:		Preservative Method:		TCLP Volatiles		TCLP Semi Volatiles	
		WATER		NONE		TDS		RCI	
		SOIL		ICE					
		AIR		HNO3					
		SLUDGE		OTHER					
		OTHER							
		VOLUME/AMOUNT							
		# CONTAINERS							
		FIELD CODE							
		LAB # (LAB USE ONLY)							
		MW-9		X		7:30 AM			
		MW-4		X		10:30 AM			
		MW-2		X		11:30 AM			
		MW-16		X		12:30 PM			
		MW-3		X		10:30 AM			
		MW-1		X		11:30 AM			
		MW-6		X		12:30 PM			
		MW-10		X		3:30 PM			
		MW-11		X		2:00 PM			
		MW-13		X		12:30 PM			
		MW-14		X		12:30 PM			
Relinquished by: <i>[Signature]</i>		Date: 7-21-00		Time: 1100		Received by: <i>[Signature]</i>		REMARKS: Rec 34° F	
Relinquished by:		Date:		Time:		Received by:			
Relinquished by:		Date:		Time:		Received by Laboratory:			

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: Elliot Werner (854) 854-4354		Phone #:		ANALYSIS REQUEST		Pg 2 of 3						
Company Name & Address: Whole Earth/Tipperary		Project Name:		TCLP Metals Ag As Ba Cd Cr Pb Hg Se TCLP Metals Ag As Ba Cd Cr Pb Hg Se TCLP Volatiles TCLP Semi Volatiles TDS HCL								
Project #:		Project Name:		BTEX #020/5030 TPH 418.1								
Project Location: Tatum		Sampler Signature: <i>Elliot Werner</i>										
LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX		PRESERVATIVE METHOD				SAMPLING DATE	TIME	
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL			HNO3
28445	MW-15	1		X		X	X	X				7:20 AM
28446	MW-17	1										7:40 PM
28447	MW-18	1										7:45 PM
28448	MW-19	1										8:45 PM
28449	MW-20	1										8:55 PM
28450	MW-21	1										9:00 PM
28451	MW-22	1										11:58 PM
28452	MW-23	1										4:21 PM
28453	MW-24	1										5:00 PM
28454	MW-25	1										12:05 PM
28455	MW-26	1										12:20 PM
Requisitioned by: <i>Elliot Werner</i>		Date:	7-21-00	Time:	1100	Received by: <i>g mcmurry</i>		REMARKS Rec 340F				
Requisitioned by:		Date:		Time:		Received by:						
Requisitioned by:		Date:		Time:		Received by Laboratory:						

Environmental Lab of Texas, Inc. 12600 West 1-28 East Odessa, Texas 79763 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: <i>Elliot Werner</i>		Phone #: FAX #:		ANALYSIS REQUEST		3 of 3	
Company Name & Address: <i>Whole Earth / Tiparwy</i>		Project Name: <i>Monitor Well Quarterly Sampling</i>		TPH 418.1		Total Metals Ag As Ba Cd Cr Pb Hg Se	
Project #: <i>Tatum</i>		Sampler Signature:		TCLP Metals Ag As Ba Cd Cr Pb Hg Se		TCLP Volatiles	
Project Location:				TCLP Semi Volatiles		TDS	
				HCl			

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX		PRESERVATIVE METHOD				SAMPLING		TIME
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	
28456	MW-27	1	X						X	X		7:20 PM
28457	MW-28	1										3:50 PM
28458	MW-29	1										3:15 PM
28459	MW-30	1										3:55 PM
28460	MW-31	1										2:50 PM
28461	GS Source	1										2:10 PM
28462	MW-12	1										1:53 PM
28463	MW-8	1										1:01 PM
28464	TWA Source	1										11:20 AM
28465	Mabel Source	1										11:11 AM

Requisitioned by:	Date:	Time:	Received by:	Time:	REMARKS
<i>Elliot Werner</i>	7-21-00	11:10 AM			

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

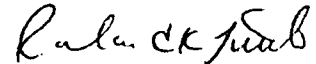
Sample Type: Water
Sample Condition: Intact/Iced/HCl
Project #: Tatum Water Samples
Project Name: None Given
Project Location: None Given

Sampling Date: See Below
Receiving Date: 04/19/00
Analysis Date: 04/25/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)	Sample Date
25151	MW # 11	0.087	0.039	0.014	0.070	0.043	04/18/00
25152	MW #19	0.408	0.041	0.014	0.070	0.040	04/18/00
25153	MW #31	0.602	0.067	0.020	0.121	0.070	04/18/00
25154	MW #10	2.36	0.263	0.195	0.421	0.216	04/18/00
25155	MW #17	1.77	0.209	0.176	0.616	0.344	04/18/00
25156	MW #18 <i>Far West</i>	3.10	3.11	0.723	4.82	2.95	04/18/00
25157	MW #28	0.055	0.026	<0.010	0.033	0.011	04/18/00
25158	MW #30	0.003	0.005	0.003	0.010	0.004	04/18/00
25159	MW #2A	<0.001	0.011	0.005	0.014	0.006	04/13/00
25160	MW #20	0.025	0.030	0.012	0.057	0.033	04/18/00
25161	Mable Source	0.485	0.342	0.048	0.978	0.685	04/13/00
25162	MW #3	<0.001	0.030	0.022	0.062	0.023	04/13/00
25163	MW #4	0.006	0.009	0.004	0.011	0.005	04/13/00

% IA	99	96	96	103	96
% EA	103	94	98	112	97
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B.5030


Raland K. Tuttle

4-27-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

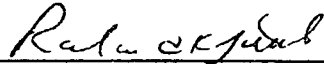
Sample Type: Water
Sample Condition: Intact/Iced/HCl
Project #: Tatum Water Samples
Project Name: None Given
Project Location: None Given

Sampling Date: See Below
Receiving Date: 04/19/00
Analysis Date: 04/24/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)	Sample Date
25140	MW #15	2.40	1.78	0.254	1.08	0.540	04/13/00
25141	MW #16	3.05	0.226	0.153	0.473	0.203	04/13/00
25142	MW #26	0.092	0.108	0.024	0.090	0.048	04/13/00
25143	MW #9	0.048	0.065	0.016	0.054	0.030	04/13/00
25144	MW #23	0.030	0.056	0.014	0.051	0.027	04/13/00
25145	MW #24	0.020	0.041	0.012	0.043	0.022	04/13/00
25146	G.S. Source	0.763	0.184	0.068	0.434	0.189	04/14/00
25147	MW #12	0.871	0.162	0.246	0.932	0.261	04/14/00
25148	MW # 21	0.085	0.009	0.054	0.015	0.006	04/14/00
25149	MW #22	0.413	0.057	0.017	0.082	0.048	04/14/00
25150	MW # 29	0.006	0.008	0.003	0.016	0.018	04/18/00

% IA	96	95	95	98	93
% EA	102	98	89	88	83
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Raland K. Tuttle

4-27-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

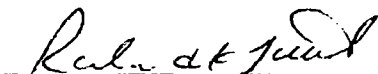
Sample Type: Water
Sample Condition: Intact/Iced/HCl
Project #: Tatum Water Samples
Project Name: None Given
Project Location: None Given

Sampling Date: 04/13/00
Receiving Date: 04/19/00
Analysis Date: 04/26/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
25164	Iva Source	1.43	1.51	0.176	1.52	1.10
25165	MW #1	<0.001	0.006	0.005	0.015	0.007
25166	MW #2	<0.001	0.007	0.005	0.016	0.006
25167	MW #6	0.208	0.007	0.020	0.022	0.005
25168	MW #13	0.004	0.002	0.002	0.006	0.002
25169	MW #14	0.195	0.004	0.004	0.009	0.003
25170	MW #25	0.002	0.002	0.002	0.005	0.002
25171	MW #8	0.002	0.002	0.002	0.003	0.001
25172	Sohio B (Blank)	<0.001	0.001	<0.001	0.001	<0.001

% IA	100	98	100	107	99
% EA	102	97	98	106	95
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Raland K. Tuttle

4-27-00
Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

M. Gaffin

Phone #: (800) 854-4358

FAX #: (281) 646-8996

ANALYSIS REQUEST

Company Name & Address:

Whole Earth Environmental

Project #:

Project Name:

Tatum Water Sampling

Project Location:

Sampler Signature:

LAB # (LAB USE) (ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX					PRESERVATIVE METHOD				SAMPLING	
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE
25161	Mable Source	✓	1	✓						✓	✓	✓	4-13	9:33
25162	MW 3	✓	1											9:35
25163	" 4	✓												9:20
25164	Iva Source	✓												9:50
25165	MW 1	✓												10:33
25166	" 2	✓												10:10
25167	" 6	✓												11:15
25168	" 13	✓												11:49
25169	" 14	✓												11:32
25170	" 25	✓												1:46
25171	" 8	✓												2:12

BTEX 8020/5030
TPH 418.1

TCLP Metals Ag As Ba Cd Cr Pb Hg Se
Total Metals Ag As Ba Cd Cr Pb Hg Se
TCLP Volatiles
TCLP Semi Volatiles
TDS
RCI

REMARKS

Relinquished by: <i>M. Gaffin</i>	Date: 4-19-00	Times: 6:04 PM	Received by: <i>L. de la Cruz</i>
Relinquished by:	Date:	Times:	Received by:
Relinquished by:	Date:	Times:	Received by Laboratory:

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Name: <u>M. Griffin</u>										Phone #: <u>(800) 854-4358</u>															
Company Name & Address:										FAX #: <u>(281) 646-8886</u>															
Project #: <u>Whole Earth Environmental</u>										Project Name: <u>Tatum Water Samplings</u>															
Project Location:										Sampler Signature:															
LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX				PRESERVATIVE METHOD				SAMPLING		TIME	TPH 418.1	TCLP Metals Ag As Ba Cd Cr Pb Hg Se	TCLP Metals Ag As Ba Cd Cr Pb Hg Se	TCLP Volatiles	TCLP Semi Volatiles	TDS	RCI	Chlorides			
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	INCH	ICE	NONE	OTHER										DATE		
25151	MW 11	✓		✓				✓				✓		✓	✓										
25152	MW 19														✓										
25153	MW 207	✗																							
25153	MW 31																								
25154	MW 10																								
25155	MW 17																								
25156	MW 18																								
25157	MW 28																								
25158	MW 30	✓		✓				✓				✓		✓	✓										
25159	MW-2A	✓		✓				✓				✓		✓	✓										
25160	MW-20	✓		✓				✓				✓		✓	✓										
Requested by: <u>M. Griffin</u>										Date: <u>4-19-00</u>		Time: <u>6:10 pm</u>		Received by: <u>Kelck</u>		REMARKS: <u>Can't run Chlorides on sample because of HCL preservative</u>									
Requested by:										Date:		Time:		Received by:		MW-27 - damaged in transport as per Mike 4/26/00									
Requested by:										Date:		Time:		Received by:											

* ALSO Fax Tipperary @ 303-291-0348 Attn: Larry Sugano

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

Phone #: (800) 854-4358

FAX #: (881) 646-8996

M. Gaffin

Company Name & Address:

Whole Earth Environmental

Project #:

Project Name:

Tatum Water Sampling

Project Location:

Sampler Signature:

M. Gaffin

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX					PRESERVATIVE METHOD				SAMPLING		
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE	TIME
25140	MW # 15	✓	✓	✓					✓	✓	✓			4-13	2:31
25141	MW # 16	✓	✓	✓											2:47
25142	" 26	✓	✓	✓											3:05
25143	" 9	✓	✓	✓											3:28
25144	" 23	✓	✓	✓										✓	3:44
25145	" 24	✓	✓	✓										4-13	4:08
25146	G.S. Sample	✓	✓	✓									*	4-14	8:15
25147	MW # 12	✓	✓	✓											9:15
25148	" 21	✓	✓	✓											8:40
25149	" 22	✓	✓	✓										✓	9:48
25150	" 29	✓	✓	✓										4-18	8:15

Relinquished by:

M. Gaffin

Date:

4-19-00

Times:

1810

Received by:

Robert J. Judd

REMARKS

Missing sample MW 27 of 28.

Relinquished by:

Date:

Times:

Received by:

Relinquished by:

Date:

Times:

Received by Laboratory:

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88287
FAX: 505-398-6510
FAX: 281-646-8996

Sample Type: Water
Sample Condition: Intact/leached/HCl
Project #: None Given
Project Name: None Given
Project Location: Tatum, N.M.

Sampling Date: 01/08/00
Receiving Date: 01/13/00
Analysis Date: 01/16/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
22776	#30	0.088	0.095	0.024	0.104	0.063
22777	#23	0.019	0.031	0.019	0.083	0.033
22778	#24	0.016	0.030	0.016	0.071	0.030
22779	#13	0.056	0.005	0.004	0.008	0.004
22780	#4 SOH# 27	0.080	0.056	0.016	0.064	0.038
22781	#28	1.32	0.954	0.227	1.04	0.822
22782	G.S. SW	0.804	0.348	0.139	0.925	0.484
22783	#22	0.204	0.058	0.108	0.294	0.083
22784	#25	0.002	0.001	0.001	0.004	0.002
22785	#21	0.069	0.041	0.091	0.131	0.046
22786	#19	0.355	0.055	0.016	0.070	0.042
22787	#31	0.383	0.044	0.013	0.072	0.040
22788	#26	0.140	0.158	0.030	0.119	0.064
22789	MW-2	0.002	0.002	0.001	0.004	0.002
22790	#17	1.87	0.353	0.221	0.782	0.429

% IA	92	90	86	88	86
% EA	90	86	86	94	85
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Rajand K. Tuttle

1-19-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8896

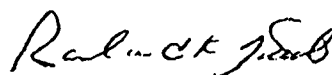
Sample Type: Water
Sample Condition: Intact/iced/HCl
Project #: None Given
Project Name: None Given
Project Location: Tatum, N.M.

Sampling Date: 01/08/00
Receiving Date: 01/13/00
Analysis Date: 01/16/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
22759	#15	3.25	2.55	0.335	1.24	0.654
22760	#18	0.334	0.186	0.074	0.257	0.149
22761	#8	0.007	0.008	0.007	0.015	0.008
22762	#10	2.35	0.520	0.187	0.586	0.329
22763	#11	0.088	0.075	0.035	0.086	0.054
22764	#12	1.03	0.338	1.24	8.03	2.09
22765	#8	0.170	0.007	0.026	0.022	0.008
22766	MW-3	0.022	0.032	0.046	0.215	0.131
22767	MW-1	0.002	0.002	<0.001	0.003	0.002
22768	MW-4	0.004	0.004	0.004	0.011	0.004
22769	#20	0.064	0.064	0.019	0.075	0.044
22770	#14	0.003	0.002	0.002	0.006	0.002
22771	G.S. Last #29	0.032	0.034	0.024	0.104	0.043
22772	#16	1.17	0.122	0.068	0.163	0.083
22773	#9	0.030	0.036	0.021	0.088	0.036
22774	IVA Source	2.35	3.76	0.458	3.21	1.91
22775	Mable Source	0.534	0.548	0.136	1.03	0.946

% IA	92	90	86	88	86
% EA	90	86	86	94	85
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B.5030


Ralund K. Tuttle

1-19-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

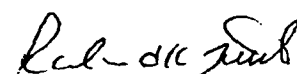
Sample Type: Water
Sample Condition: Intact/ Iced/ HCI/ 34 deg. F
Project #: Monitoring Well Quarterly Sampling
Project Name: None Given
Project Location: Tatum

Sampling Date: 07/20/00
Receiving Date: 07/21/00
Analysis Date: 07/24/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
28434	MW-9	0.047	0.081	0.026	0.126	0.061
28435	MW-4	0.002	0.006	0.008	0.028	0.016
28436	MW-2	<0.001	0.003	0.002	0.006	0.003
28437	MW-16	2.62	0.278	0.149	0.424	0.178
28438	MW-3	<0.001	<0.001	0.107	0.790	0.380
28439	MW-1	<0.001	<0.001	0.004	0.018	0.008
28440	MW-6	0.048	0.002	0.015	0.006	0.002
28441	MW-10	1.86	0.099	0.132	0.391	0.186
28442	MW-11	0.070	0.075	0.026	0.144	0.055
28443	MW-13	0.002	0.002	0.001	0.004	0.002
28444	MW-14	0.038	0.002	0.003	0.005	0.002
28445	MW-15	2.63	4.32	0.655	3.86	6.66
28446	MW-17	1.28	0.203	0.150	0.546	0.294
28447	MW-18	2.18	0.643	0.204	1.10	0.683
28448	MW-19	0.377	0.052	0.017	0.076	0.031
28449	MW-20	0.038	0.074	0.023	0.106	0.042
28450	MW-21	0.084	0.122	0.067	0.236	0.076
28451	MW-22	0.275	0.122	0.088	0.282	0.103
28452	MW-23	0.031	0.058	0.020	0.097	0.048

% IA	94	94	94	104	96
% EA	92	99	89	110	92
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B.5030



Raland K. Tuttle

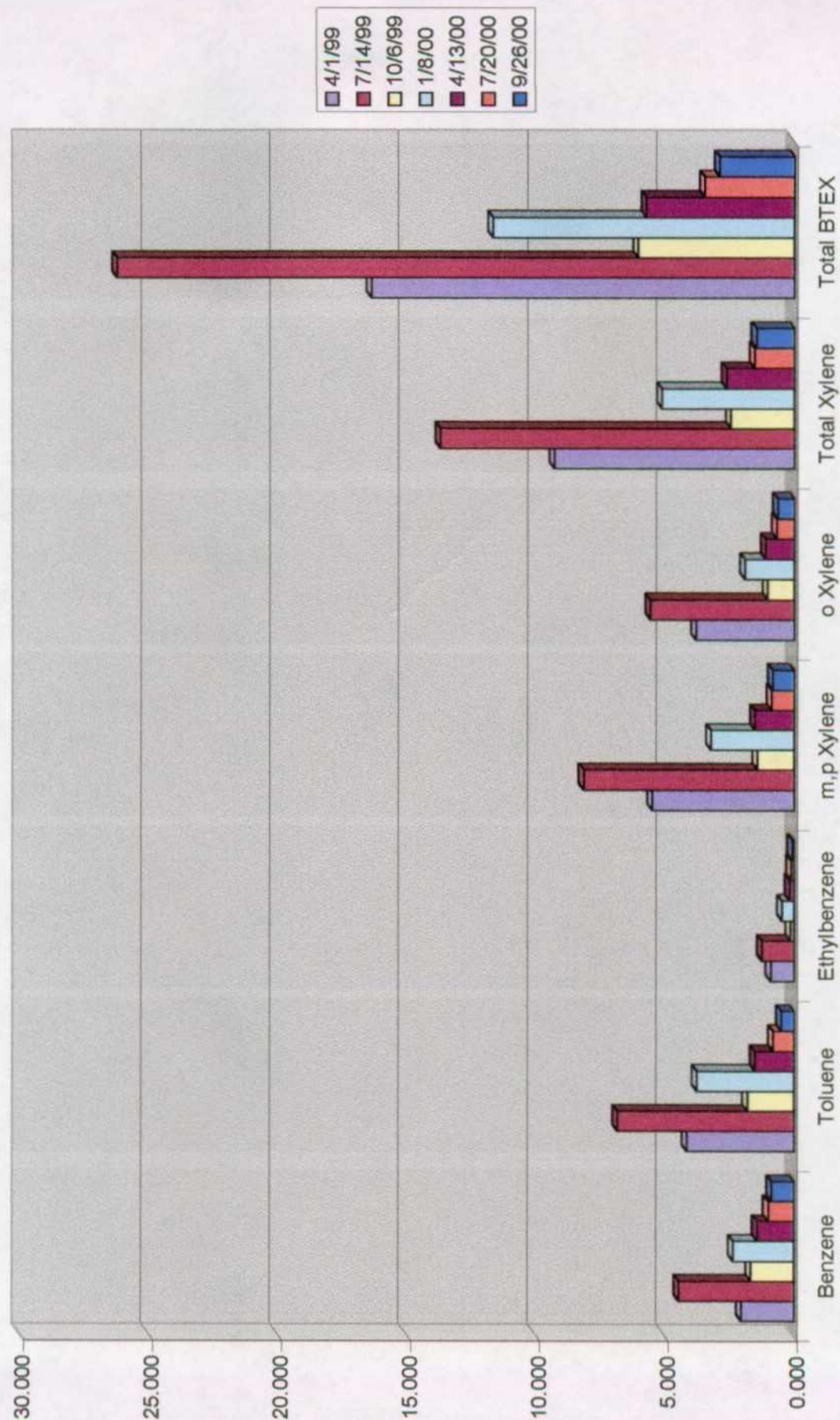
7-26-00

Date

Iva Source Well

Lab. #	17428	18590	20605	22774	25164	28464	31494
Sample Date	4/1/99	7/14/99	10/6/99	1/8/00	4/13/00	7/20/00	9/26/00
Benzene	2.050	4.460	1.670	2.350	1.430	1.000	0.865
Toluene	4.150	6.850	1.800	3.760	1.510	0.815	0.495
Ethylbenzene	0.902	1.240	0.126	0.458	0.176	0.104	0.080
m,p Xylene	5.500	8.160	1.420	3.210	1.520	0.866	0.833
o Xylene	3.800	5.570	1.030	1.910	1.100	0.676	0.636
Total Xylene	9.300	13.730	2.450	5.120	2.620	1.542	1.469
Total BTEX	16.402	26.280	6.046	11.688	5.736	3.461	2.909

Iva Source Well



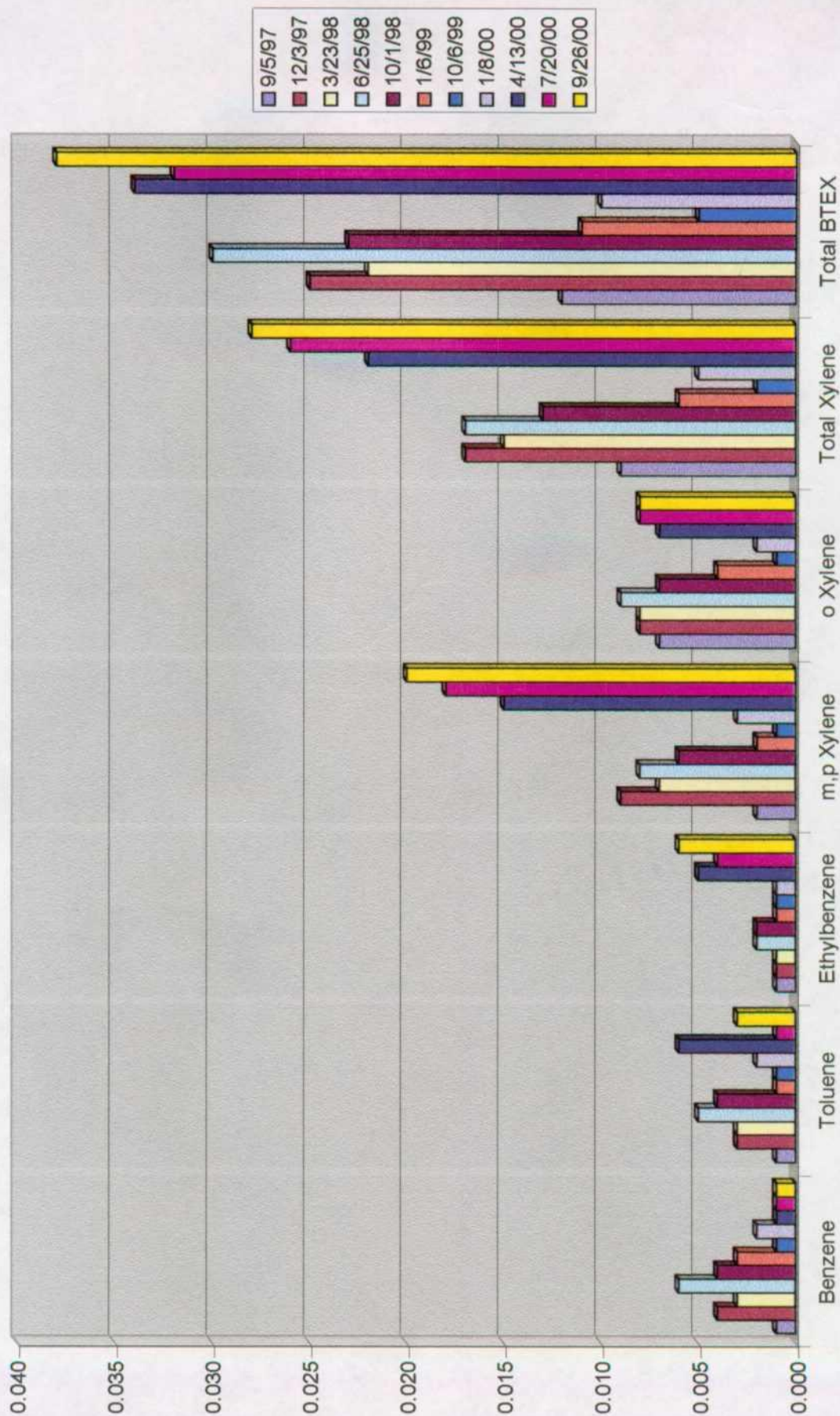
Monitor Well # 1

Iva COM

Sampling Results

Lab. #	12475	13182	14057	14657	15590	16595	20597	22767	25165	28439	31503
Sample Date	9/5/97	12/3/97	3/23/98	6/25/98	10/1/98	1/6/99	10/6/99	1/8/00	4/13/00	7/20/00	9/26/00
Benzene	0.001	0.004	0.003	0.006	0.004	0.003	0.001	0.002	0.001	0.001	0.001
Toluene	0.001	0.003	0.003	0.005	0.004	0.001	0.001	0.002	0.006	0.001	0.003
Ethylbenzene	0.001	0.001	0.001	0.002	0.002	0.001	0.001	0.001	0.005	0.004	0.006
m,p Xylene	0.002	0.009	0.007	0.008	0.006	0.002	0.001	0.003	0.015	0.018	0.020
o Xylene	0.007	0.008	0.008	0.009	0.007	0.004	0.001	0.002	0.007	0.008	0.008
Total Xylene	0.009	0.017	0.015	0.017	0.013	0.006	0.002	0.005	0.022	0.026	0.028
Total BTEX	0.012	0.025	0.022	0.030	0.023	0.011	0.005	0.010	0.034	0.032	0.038

Monitor Well # 1



Monitor Well # 2

Iva COM

Sampling Results

Lab. #	12476	13183	14058	15605	16596	20606	22789	25166	28436	31504
Sample Date	9/5/97	12/3/97	3/23/98	10/1/98	1/6/99	10/6/99	1/8/00	4/13/00	7/20/00	9/26/00
Benzene	0.001	0.002	0.002	0.003	0.004	0.001	0.002	0.001	0.001	<.010
Toluene	0.001	0.002	0.001	0.002	0.001	0.001	0.002	0.006	0.003	0.880
Ethylbenzene	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.005	0.002	<.010
m,p Xylene	0.001	0.006	0.005	0.003	0.003	0.001	0.004	0.015	0.006	0.072
o Xylene	0.001	0.002	0.002	0.001	0.001	0.001	0.002	0.007	0.003	0.019
Total Xylene	0.001	0.008	0.007	0.004	0.004	0.002	0.006	0.022	0.009	0.091
Total BTEX	0.005	0.013	0.011	0.01	0.01	0.005	0.011	0.034	0.015	0.971

[illegible]



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

August 6, 1999

CERTIFIED MAIL
RETURN RECEIPT NO. Z-274-520-689

Mr. Larry G. Sugano
Tipperary Corporation
633 Seventeenth St., Suite 1550
Denver, Colorado 80202

RE: TATUM PIT CLOSURES

Dear Mr. Sugano:

The New Mexico Oil Conservation Division (OCD) has reviewed Tipperary Corporation's (TC) April 27, 1999 "APRIL 1999 PROGRESS REPORT, TATUM PIT CLOSURE PROJECT, LEA COUNTY, NEW MEXICO". This document contains the results of TC's monitoring of ground water contamination related to the closure of 10 unlined pits west of Tatum, New Mexico. The document also requests final closure of the remedial actions related to unlined pits at the State NBN #1 and Vera #1 sites and proposes modifications to the ground water sampling program.

In order to complete a review of the above referenced closure requests and sampling modifications, the OCD requires that TC submit the following information, with all maps, tables and data segregated into separate case files for each site:

1. A water table potentiometric map for each site which shows the location of the pit and excavated areas, the surveyed locations of all monitor wells and recovery wells and any other pertinent site features as well as the direction and magnitude of the hydraulic gradient created using the water table elevation in each monitor well. On March 29, 1999, the OCD required that TC submit this information. The above referenced document states that TC was preparing the maps. To date the OCD has not received this required information.
2. Tables of water table elevations in each monitor well during each sampling event. The document discusses seasonal fluctuations in the water table as responsible for increases in contaminant concentrations in ground water. However, the supporting water table elevation vs. time data for each monitor well is not provided.
3. Tables of all past and present water quality sampling results for each ground water monitoring and recovery well as required in the OCD's January 15, 1999 conditions of approval. The document only contains analytical data for ground water monitoring wells that are currently being sampled.

Mr. Larry G. Sugano
August 6, 1999
Page 2

4. An explanation of the use of drill cuttings as backfill in the annular space above the bentonite plug in each newly constructed monitor well . This is a direct violation of the OCD's January 15, 1999 conditions of approval which required that the remainder of the annular space be grouted to the surface with cement containing 3-5% bentonite. As a result the monitor wells as constructed by TC are potentially direct conduits to ground water.
5. The monitor well development procedures and volumes for each monitor well.
6. The volume of ground water and product recovered to date at all sites with fluid recovery as required in the OCD's January 15, 1999 conditions of approval.
7. A completed OCD pit closure and remediation report form for each site requested for closure. Each form will contain a discussion and the results of all soil and ground water site closure activities including all soil analytical data from the excavations and the backfilled materials as well as figures showing all sample locations.

The above required information shall be submitted to the OCD Santa Fe Office by October 4, 1999 with a copy provided to the OCD Hobbs District Office. Submission of this information will allow the OCD to complete a review of TC's closure requests and proposed ground water sampling plan modifications.

If you have any questions or comments, please call me at (505) 827-7154.

Sincerely,



William C. Olson
Hydrologist
Environmental Bureau

xc: Chris Williams, OCD Hobbs District Office
Mike Matush, NM State Land Office
Mike Griffin, Whole Earth Environmental, Inc.



Tipperary
CORPORATION

633 Seventeenth Street
Suite 1550
Denver, Colorado 80202

April 27, 1999

CERTIFIED MAIL

Mr. William C. Olson
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

**RE: April 1999 Progress Report
Tatum Pit Closure Project
Lea County, NM**

RECEIVED

MAY 06 1999

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

Dear Mr. Olson:

Please find enclosed additional results from our monitor wells in the subject project area. These results are from water samples taken on April 1, 1999. These samples represent the seventh quarter of monitoring. We will continue to analyze water samples quarterly.

In our January 1999 progress report, we requested final closure for these projects: Vera (pit and monitor well #5) and State NBN (pit and monitor well #7). In your letter dated March 29, 1999, you requested a water table potentiometric map as well as the magnitude of the hydraulic gradient at these sites to complete your review of our request. Please be advised that we are currently constructing this data and it will be forwarded to you as soon as it is completed.

Additional monitor wells were constructed March 15-16 at the following pit sites: Bell A, State NBF, Sohio 1, Sohio A, and GS State. Complete water analyses from these new monitor wells are included in this report. It appears that an additional monitor well will be necessary for the Sohio 1 and Sohio A pit sites. These will be installed accordingly.

If you have any questions, please call me at (303) 293-9379.

Very truly yours,

Larry G. Sugano
Vice President - Engineering

cc: NMOCD Hobbs Office

Enclosures





Tipperary
CORPORATION

TATUM PIT CLOSURE PROJECT
WATER SAMPLING RESULTS
APRIL, 1999

Executive Summary

Iva COM

Having completed six consecutive quarters of sampling monitor wells 1 & 2 with no BTEX component exceeding WQCC standards, we began a sampling program from the source well. The results are presented in this report. We do not plan to continue to sample wells 1 & 2.

Mable COM

Monitor well #3 has passed six consecutive quarters with no BTEX component exceeding WQCC standards. We do not plan to continue monitoring the location, but will provide complete analyses (RCRA 8 metals, BTEX, and major cation / anions) at the conclusion of the sampling program for the source well. Monitor well #4 showed a slight increase in BTEX concentrations reflecting a normal seasonal increase in water table levels. The source well shows moderate benzene and xylene concentrations.

Vera

The analytical results of six consecutive quarterly samplings described in our February 16th summary revealed no BTEX component concentration in excess of WQCC standards. Tipperary requests final closure of this pit.

Bell A

Monitor wells 6, 13 & 14 show normal increases in BTEX concentrations due to seasonal changes within the water table. An additional delineation well (#25) was drilled a distance of 150' southeast of the mid-point of wells 13 & 14. The drilling log is included within this report. The analytical results of water samples obtained from this new well reflect no BTEX, RCRA 8 metals or cation / anion concentrations in excess of WQCC standards. (See Environmental Labs of Texas log no. 17265).

NBF

Monitor wells 8, 15 & 16 show normal increases in BTEX concentrations due to seasonal changes within the water table. An additional delineation well (#26) was drilled at a distance of 150' southeast of the mid-point of wells 15 & 16. The drilling log is included within this report. The analytical results of water samples obtained from this new well reflect no BTEX, RCRA 8 metals or cation / anion concentrations in excess of WQCC standards. (See Environmental Labs of Texas log no. 17266).

NBN

The analytical results of six consecutive quarterly samplings described in our February 16th summary revealed no BTEX component concentration in excess of WQCC standards. Tipperary requests final closure of this pit.

Sohio State #1

Monitor wells 10, 17 & 18 show normal increases in BTEX concentrations due to seasonal changes within the water table. An additional delineation well (#28) was drilled at a distance of 150' southeast of the mid-point of wells 17 & 18. The drilling log is included within this report. The analytical results of water samples obtained from this new wells reflect acceptable RCRA 8 metals and cation / anion concentrations however the BTEX concentrations are in excess of WQCC standards. (See Environmental Labs of Texas log no. 17268). A fifth monitor well will be drilled, cased, developed and tested.

Sohio State A

Monitor wells 10, 19 & 20 show normal increases in BTEX concentrations due to seasonal changes within the water table. An additional delineation well (#27) was drilled at a distance of 150' southeast of the mid-point of wells 19 & 20. The drilling log is included within this report. The analytical results of water samples obtained from this new well reflect acceptable RCRA 8 metals and cation / anion concentrations however the BTEX concentrations are in excess of WQCC standards. (See Environmental Labs of Texas log no. 17267). A fifth monitor well will be drilled, cased, developed and tested.

G.S. State

Monitor wells 21 & 22 show normal increases in BTEX concentrations due to seasonal changes within the water table. An additional delineation well (#29) was drilled at a distance of 150' southeast of the mid-point of wells 21 & 22. The drilling log is included within this report. The analytical results of water samples obtained from this new well reflect no BTEX, RCRA 8 metals or cation / anion concentrations in excess of WQCC standards. (See Environmental Labs of Texas log no. 17269).

Satellite #4

BTEX concentrations within monitor wells 9 & 23 remain essentially unchanged from the January, 1999 sampling round.

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

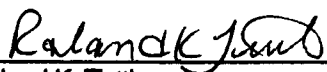
Receiving Date: 04/02/99
Sample Type: Water
Project : None Given
Project Location: None Given

Analysis Date: 4/05 & 4/06/99
Sampling Date: 04/01/99
Sample Condition: Intact/Iced

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	o-XYLENE (mg/l)
17428	Iva Corn Source Well	2.05	4.15	0.902	5.50	3.80
17429	Mable Corn Source Well	0.486	0.432	0.066	1.00	0.713
17430	Mable Corn #4	0.012	0.008	0.002	0.010	0.006
17431	Bell A #6	0.139	0.013	0.006	0.011	0.006
17432	Bell A #13	0.021	0.018	0.003	0.009	0.006
17433	Bell A #14	0.108	0.015	0.004	0.009	0.005
17434	NBF #8	0.032	0.002	0.004	0.003	0.001
17435	NBF #15	3.11	1.98	0.214	0.767	0.435
17436	NBF #16	3.15	0.164	0.078	0.219	0.098
17437	Sohio St. #1- #10	2.34	0.067	0.168	0.203	0.100
17438	Sohio St. #1- #17	1.35	0.092	0.079	0.248	0.138
17439	Sohio St. #1- #18	3.35	0.331	0.114	0.469	0.280
17440	Sohio St. #1- #28	0.446	0.065	0.011	0.041	0.058
17441	Sohio St. A - #11	0.048	0.008	0.004	0.014	0.010
17442	Sohio St. A - #19	0.026	0.010	0.006	0.016	0.010
17443	Sohio St. A - #20	0.547	0.011	0.005	0.030	0.009
17444	Sohio St. A - #27	0.056	0.007	0.006	0.007	0.013
17445	G.S. State #21	0.124	0.008	0.042	0.012	0.007
17446	G.S. State #22	0.059	0.010	0.036	0.022	0.014
17447	G.S. State #29	0.004	<0.001	<0.001	0.035	<0.001
17448	Satellite #4 - #9	0.027	0.005	0.004	0.004	0.002
17449	Satellite #4 - #23	0.004	0.004	0.001	0.003	0.002

% IA	102	99	97	97	99
% EA	100	97	97	91	95
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Raland K. Tuttle

4-7-99
Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

TIPPECAN DILL & ASS

Phone #: 505-398-6509

FAX #: 505-398-6509

Company Name & Address:

Mike Gottfert

Project #:

Project Name:

Project Location:

Sampler Signature:

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX						PRESERVATIVE METHOD				SAMPLING	
				WATER	SOIL	AIR	SLUDGE	OTHER	ICL	INO3	ICE	NONE	OTHER	DATE	TIME
17428	IVA Com Source Well	2		X						X				4-1	
17429	Mable Com Source Well	2		X						X				4-1	
17430	Mable Com # 4	2		X						X				4-1	
17431	Beil A # 6 #13 #14	2	2A	X						X				4-1	
17432	WBF # 8 #15 #16	2	2A	X						X				4-1	
17433	Sohio ST #1 #10 #17 #18 #20	2	2A	X						X				4-1	
17434	Sohio ST #A #11 #19 #20 #21	2	2A	X						X				4-1	
17435	SS. STAR # 21 #22 #29	2	2A	X						X				4-1	
17436	SATELLITE #21 #22 #29 #30	2	2A	X						X				4-1	

Relinquished by:

D.A. Vere

Date:

4-2-99

Times:

1010

Received by:

Mike Gottfert

REMARKS

Relinquished by:

Date:

Times:

Received by:

Received by Laboratory:

REMARKS

REMARKS

REMARKS

REMARKS

Environmental Lab of Texas, Inc. 12600 West I-20th Odessa, Texas 79763 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:										Phone #:										FAX #:									
Company Name & Address:										Project Name:										ANALYSIS REQUEST									
Project #:										Sampler Signature:										TPH 418.1									
Project Location:										BTX 8020/5030										TCLP Metals Ag As Ba Cd Cr Pb Hg Se									
Project Location:										TCLP Metals Ag As Ba Cd Cr Pb Hg Se										TCLP Volatiles									
Project Location:										TCLP Semi Volatiles										TDS									
Project Location:										RCI																			

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX			PRESERVATIVE METHOD				SAMPLING						
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE	TIME		
17431	BELLA #6																
17432	#13																
17433	#14																
17434	NBF #8																
17435	#15																
17436	#16																
17437	Sohio St. #10																
17438	#17																
17439	#18																
17440	#28																
17441	Sohio St. #A #11																

Relinquished by:		Date:	Time:	Received by:	Time:	REMARKS
		04-02-99	1010			
Relinquished by:		Date:	Time:	Received by:	Time:	
Relinquished by:		Date:	Time:	Received by Laboratory:	Time:	

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Phone #:

FAX #:

Project Name :

Sampler Signature:

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX					PRESERVATIVE METHOD					SAMPLING		TPH 418.1	TCLP Metals Ag As B	Total Metals Ag As B	TCLP Volatiles	TCLP Semi Volatiles	TDS	RCI
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE	TIME							
17442	Schriest #A # 19																					
17443	↓ # 20																					
17444	↓ # 27																					
17445	G.S.State # 21																					
17446	↓ # 22																					
17447	↓ # 29																					
17448	Satellite # 4 # 9																					
17449	↓ # 23																					

Relinquished by:		Date:	Times:	Received by:	REMARKS
Relinquished by:		Date:	Times:	Received by:	
Relinquished by:		Date:	Times:	Received by:	
Relinquished by:		Date:	Times:	Received by:	

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996 (Mike Griffin)

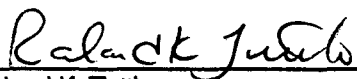
Receiving Date: 03/17/99
Sample Type: Water
Project : Tatum Dileneation
Project Location: Tatum, New Mexico

Analysis Date: 03/17/99
Sampling Date: 03/17/99
Sample Condition: Intact/Iced

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	o-XYLENE (mg/l)
17265	#25 Bell	0.006	0.004	0.004	0.005	0.004
17266	#26 NBF	0.002	0.003	0.001	0.002	0.001
17267	#27 Sohio A	0.118	0.019	0.005	0.004	0.008
17268	#28 Sohio #1	0.156	0.008	0.003	0.010	0.005
17269	#29 G.S. State	0.012	0.012	0.004	0.021	0.041

% IA	104	100	99	98	99
% EA	108	104	101	102	103
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Ralank K. Tuttle

3-26-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996(Mike Griffin)

Receiving Date: 03/17/99
Sample Type: Water
Project : Tatum Dileneation
Project Location: Tatum, N.M.

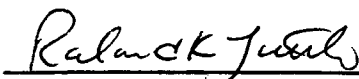
Analysis Date: See below
Sampling Date: 3/17/99
Sample Condition: Intact/Iced

ELT#	Field Code	Ca (mg/L)	Mg (mg/L)	Na (mg/L)	K (mg/L)	Chloride (mg/L)	Sulfate (mg/L)	CO3 (mg/L)	HCO3 (mg/L)
17265	#25 Bell	189	46	281	8.7	851	300	0	159
17266	#26 NBF	31.4	16	65	6.4	53	175	0	159
17267	#27 Sohio A	144	78	377	16.2	1028	195	0	329
17268	#28 Sohio #1	715	140	4660	20.8	8685	195	0	329
17269	#29 G.S. State	178	44	102	8.1	487	150	0	281

ANALYSIS DATE 3/24/99 3/24/99 3/24/99 3/24/99 3/18/99 3/18/99 3/18/99 3/18/99

QUALITY CONTROL	53.9	5.1	55.9	5.2	5140	48	*	*
TRUE VALUE	50.0	5.0	50.0	5.0	5000	50	*	*
% PRECISION	108	102	111	104	103	96	*	*

METHODS: EPA 4.1.1, 215.1, 242.1, 273.1, 258.1, 325.3, 375.4, 310.2.


Raland K. Tuttle

3-26-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996(Mike Griffin)

Receiving Date: 03/17/99
Sample Type: Water
Project : Tatum Dileneation
Project Location: Tatum, N.M.

Analysis Date: Hg 3/23/99
Analysis Date: 3/25/99
Sampling Date: 3/17/99
Sample Condition: Intact/Iced

TOTAL METALS (mg/L)

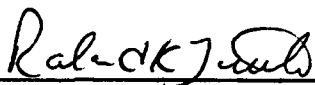
ELT#	Field Code	Ag	As	Ba	Cd	Cr	Hg	Pb	Se
17265	#25 Bell	ND	ND	0.250	ND	0.0110	ND	ND	ND
17266	#26 NBF	ND	ND	0.201	ND	0.0060	ND	ND	ND
17267	#27 Sohio A	ND	ND	0.276	ND	0.0110	ND	ND	ND
17268	#28 Sohio #1	ND	0.028	0.709	ND	0.0220	ND	0.0090	ND
17269	#29 G.S. State	ND	ND	0.369	ND	0.0080	ND	ND	ND

REPORTING LIMIT	0.0050	0.005	0.010	0.0010	0.0050	0.00020	0.0030	0.0050
-----------------	--------	-------	-------	--------	--------	---------	--------	--------

ND = Not detected at the reporting limit.

% INSTRUMENT ACCURACY	100	106	95	100	94	103	98	112
% EXTRACTION ACCURACY	96	104	97	100	96	96	99	102

METHODS: EPA 200.7, 245.2


Raland K. Tuttle

3-26-99
Date



GULF STATES

JALYTICAL

6310 Rothway, Houston, Texas 77040
(713) 690-4444, Fax (713) 690-5646

Company:

Address:

Tele #:

80203

Fax #:

Tippenary O&G 633 17th

Reports Sent To:

P O #:

Project #:

Whole Earth

Project Name:

Project Location:

Tatum Dilneation

Tatum, NM

Sampler(s) Name: (Signature)

M. Giff

Courier:

Field Sample ID

Sampling

Date

Time

1. # 25 Bell (17265) 3-17 8:10

2. # 26 NBF (17264) 3-17 8:26

3. # 27 Sahia A (17267) 3-17 8:44

4. # 28 Sahia #1 (17268) 3-17 9:05

5. # 29 GS State (17269) 3-17 9:25

6.

7.

8.

9.

10.

11.

12.

13.

Relinquished by Sampler: (Signature)

M. Giff

Date

3-17-99

Time

1345

Received by: (Signature)

Ruback

Date

3-17-99

Time

1345

Relinquished by: (Signature)

Date

Time

Received by: (Signature)

Date

Time

Relinquished by: (Signature)

Date

Time

Received by Laboratory: (Signature)

Date

Time

Remarks:

Requested Turnaround

M. Nuttes

GSAI Group:

Special Detection Limits

QC Package: (check one)

☐ CLP ☐ Site Specific

☐ Tier 1 ☐ Tier 2 ☐ QC Summary

Request for Analysis

5

BTEX
RCRA Metals
Major cat & anions
Chlorides
Corb/bicarb
SO₄²⁻
Ca, Mg, K, Na

Iva COM Source Well

Lab. #	17428
Sample Date	4/1/99
Benzene	2.050
Toluene	4.15
Ethylbenzene	0.902
m,p Xylene	5.500
o Xylene	3.800
Total Xylene	9.300
Total BTEX	16.402

Iva COM Source Well

