

1R - 264

REPORTS

DATE:

11/14/2001



Tipperary CORPORATION

633 Seventeenth Street
Suite 1550
Denver, Colorado 80202

November 14, 2001

VIA OVERNIGHT MAIL

Mr. William C. Olson
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

**RE: Progress Report for Year 2001
Tatum Pit Closure Project
Lea County, NM**

RECEIVED

NOV 16 2001

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

Dear Mr. Olson:

Please find enclosed additional results from our monitor wells in the subject project area. This report summarizes the results from water samples taken on January 10, April 5, July 7, and September 26, 2001. These results represent the 17 quarters of monitoring. In general, we are continuing to observe decreasing levels of BTEX in the monitor wells.

The Executive Summary section contains the following:

- Summary of results by location.
- Procedure for obtaining water samples.
- Summary of water depths in each monitor well.
- Monitor well gradient chart.
- LNAPL depth chart.
- Maps of pit reclamation locations.
- Chain of custody records and lab results of the water samples by quarter.

Detailed results are presented in tabular and graphical format for each monitor well. The monitor well data is grouped by site location in the report. We will continue to sample the project quarterly and report the results to your office on an annual basis. If you have any questions, please call me at (303) 293-9379.

Very truly yours,

Larry G. Sugano
Vice President - Engineering

cc: NMOCD Hobbs Office

Enclosures



**Tipperary Corporation
September 2001
Sampling Results
Annual Report**

RECEIVED

NOV 16 2001

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION



Whole Earth Environmental
19606 San Gabriel
Houston, Tx. 77084



Executive Summary Tipperary Corporation Water Monitoring Program

Site History

In response to a request by a 1996 request by the NMOCD, Tipperary Corporation began a program to close a series of ten surface impoundments located within their Bagley Field west of Tatum, New Mexico. The closure program consisted of excavating the impoundments and encapsulating the contaminant plume within high-density polyethylene. As part of the closure program, a groundwater investigation was conducted at each site. The investigation concluded that due to the relatively shallow depth to the surface of the aquifer, each site impacted the Ogallala Aquifer to varying degrees.

The remediation plan included passive monitoring of those sites showing no free product on the water table and active fluid removal by means of the erection of windmills at three sites found to have more significant concentrations. A series of water monitoring wells were placed down gradient of each location. Each such well has been sampled and tested on a quarterly basis with the results of each laboratory analyses provided to the NMOCD on an annual basis. To date, two sites have been remediated to closure and a third is pending final approval.

Individual Site Descriptions

Iva COM

The Iva site includes a recovery well. Criteria contaminant concentrations within the well have shown a 94% reduction since installation and a 48% reduction over the past year. A review of the test results over the past three years indicates that the contaminant concentrations appear to be reduced at the rate of approximately 50% per year. If the trend continues, the concentrations will be within NMWQCC standards within the next two years. Two down gradient monitor wells at the site have never shown concentrations in excess of standards.

Mable COM

The Mable site includes a recovery well. Criteria contaminant concentrations within the well have shown a 73% reduction since installation and a 50% reduction over the past year. The primary contaminant compounds within this well are benzene and xylene. Only the xylene and ethylbenzene fractions have shown any significant improvement over previous sampling periods within the source well. Both down-gradient monitor wells generally fall within NMWQCC standards but are subject to periodic spikes in all tested fractions. LNAPL's are present within both monitor wells but appear to have

the viscous appearance and odor characteristics of fatty acids resulting from the aerobic degradation of hydrocarbons.

Bell State "A"

This site has no active recovery well but does contain a series of four monitor wells. The criteria contaminant concentrations within these wells have collectively dropped 92% from the initial concentrations however have shown no significant improvement over the past year. Benzene is the only fraction falling outside of NMWQCC standards.

NBF

This site has no active recovery well but does contain a series of four monitor wells. The criteria contaminant concentrations within these wells have collectively dropped 16% from the initial concentrations however have shown no significant improvement over the past year. Monitor wells nos. 15 and 16 continue to show elevated benzene concentrations and occasional spikes of xylene.

G.S. State

The G.S. site has an active recovery well and four down gradient monitor wells. The contaminant concentrations within the recovery well have been reduced by 78% over the life of the installation however the concentrations within the monitor wells have remained somewhat static. We introduced a program last year of installing absorbent socks within those wells having LNAPL's. The program did show significant reductions within those bores in which they were used however the BTEX concentrations came back to previous levels when their use was discontinued.

Sohio # 1

This site has no active recovery well but does contain a series of five monitor wells. The general trend within these wells is for an overall reduction in BTEX values-especially if the most recent results within Monitor Well # 18 are ignored due to our inability to bail a sufficient volume of fluids as a result of silting. Once again the absorbent sock program introduced last year proved effective until discontinued.

Sohio "A"

This site has no active recovery well but does contain a series of five monitor wells. The site has a gradient of .58' per 100' distance and may be considered quite static hydrologically. The BTEX concentrations have once again increased with the cessation of the absorbent sock program.



QP-78

**WHOLE EARTH ENVIRONMENTAL
QUALITY PROCEDURE**

**Procedure for Obtaining Water Samples (Cased Wells)
Using Enviro-Tech ES-60 Pump**

Completed By: Approved By: Effective Date: / /

1.0 Purpose

This procedure outlines the methods to be employed in obtaining water samples from cased monitoring wells.

2.0 Scope

This procedure shall be used for developed, cased water monitoring wells. It is not to be used for standing water samples such as ponds or streams.

3.0 Preliminary

3.1 Obtain sterile sampling containers from the testing laboratory designated to conduct analyses of the water. The shipment should include a Certificate of Compliance from the manufacturer of the collection bottle or vial and a Serial Number for the lot of containers. Retain this Certificate for future documentation purposes.

3.2 The following table shall be used to select the appropriate sampling container, preservative method and holding times for the various elements and compounds to be analyzed.

Compound to be Analyzed	Sample Container Size	Sample Container Description	Cap Requirements	Preservative	Maximum Hold Time
BTEX	40 ml.	VOA Container	Teflon Lined	HCl	7 days
TPH	1 liter	clear glass	Teflon Lined	HCl	28 days
PAH	1 liter	clear glass	Teflon Lined	Ice	7 days
Cation / Anion	1 liter	clear glass	Teflon Lined	None	48 Hrs.
Metals	1 liter	HD polyethylene	Any Plastic	Ice / HNO ₃	28 Days
TDS	300 ml.	clear glass	Any Plastic	Ice	7 Days

4.0 Chain of Custody

- 4.1 Prepare a Sample Plan. The plan will list the well identification and the individual tests to be performed at that location. The sampler will check the list against the available inventory of appropriate sample collection bottles to insure against shortage.
- 4.2 Transfer the data to the Laboratory Chain of Custody Form. Complete all sections of the form except those that relate to the time of delivery of the samples to the laboratory.
- 4.3 Pre-label the sample collection jars. Include all requested information except time of collection. (Use a fine point Sharpie to insure that the ink remains on the label). Affix the labels to the jars.

5.0 Bailing Procedure

- 5.1 Identify the well from the site schematics. Place pre-labeled jar(s) next to the well. Remove the bolts from the well cover and place the cover with the bolts nearby. Remove the plastic cap from the well bore by first lifting the metal lever and then unscrewing the entire assembly.
- 5.2 Lower the ES-60 pump into the monitor well bore taking care to insure that the pump and first 10' of hose and cable does not touch the ground or become cross-contaminated by contact with anything containing hydrocarbon residues. When the pump reaches the bottom of the well bore you will feel the hose and cable assembly go slack. Lift the pump a minimum distance of 18" above the bottom of the well bore and clamp the hose assembly to the top of the well bore by means of vice grips. (Take care to insure that the vice grips are adjusted so as not to "choke" the hose.
- 5.3 Attach the electrical cable leads to an automobile battery and begin pumping the well bore. If the pump does not bring fluid to the surface within one minute, disconnect the electrical leads, and re-connect for four seconds three times to remove air cavitation.
- 5.4 The pump has a minimum volume of 2.8 gallons per minute at 60'. Purge the well by pumping for a minimum of 10 minutes before taking a sample.

6.0 Sampling Procedure

- 6.1 Once the well has been bailed in accordance with 5.2 of this procedure, a sample may be decanted into the appropriate sample collection jar directly from the bailer. The collection jar should be filled to the brim. Once the jar is sealed, turn the jar over to detect any bubbles that may be present. Add additional water to remove all bubbles from the sample container.

- 6.2 Note the time of collection on the sample collection jar with a fine Sharpie.
- 6.3 Place the sample directly on ice for transport to the laboratory. The preceding table shows the maximum hold times between collection and testing for the various analyses.
- 6.4 Complete the Chain of Custody form to include the collection times for each sample. Deliver all samples to the laboratory.

7.0 Decontamination

- 7.1 After removing the pump from the well, use an aerosol spray pump bottle filled with denatured isopropyl alcohol to clean the pump and first 10' of the cable and hose assembly. Rinse the sprayed portion with distilled water to remove the alcohol and dry with a clean rag. Discard the rag after each use. During transport, the pump assembly should be carried in a 2" PVC protective sleeve.

8.0 Documentation

- 8.1 The testing laboratory shall provide the following minimum information:
 - A. Client, Project and sample name.
 - B. Signed copy of the original Chain of Custody Form including data on the time the sample was received by the lab.
 - C. Results of the requested analyses
 - D. Test Methods employed
 - E. Quality Control methods and results

Tipperary Corporation
Tatum Bagley Field
Monitor Well Depth to Water Chart

Well Name	Well No.	Water Depth 8/9/99	Water Depth 10/21/99	Water Depth 1/8/00	Water Depth 4/13/00	Water Depth 7/20/00	Water Depth 9/26/00	Water Depth 1/5/01	Water Depth 4/5/01	Water Depth 7/5/01	Water Depth 9/26/01
Iva COM	Source Well										
	1	48.8	51.8	51.7	51.6	51.7	51.8	51.8	51.7	51.8	51.7
Mable COM	2	49.2	51.5	51.4	51.5	51.6	51.7	51.8	51.7	51.8	51.8
	Source Well										
Bell State	3	48.8	52.5	52.4	53.7	53.7	53.7	51.6	51.7	51.8	51.9
	4	48.6	51.8	51.6	52.8	51.8	51.8	51.8	51.7	51.6	51.6
	6	42.1	43.0	51.6	44.3	44.4	44.5	44.6	44.5	44.4	44.3
	13	40.8	43.7	43.7	44.0	43.9	44.0	44.1	44.0	44.0	43.9
	14	43.0	43.5	44.2	44.2	44.3	44.2	44.3	44.2	44.1	44.1
	25	43.5	43.5	43.9	44.0	44.0	44.0	44.2	44.0	43.9	43.8
NBF	8	35.8	35.8	36.1	37.1	35.6	35.9	36.1	36.1	36.1	36.0
	15	34.8	37.0	37.1	37.9	37.5	36.3	36.3	36.1	36.2	36.0
	16	36.0	36.1	36.2	36.2	36.2	36.2	36.2	36.1	36.2	36.0
	26	34.8	34.6	34.9	35.9	35.1	35.2	35.2	35.4	35.6	35.8
Sohio A	11	38.3	38.5	37.8	38.3	38.3	38.8	38.7	37.5	36.8	35.6
	19	32.5	35.2	37.9	38.2	38.3	38.4	38.4	38.4	38.4	38.3
	20	38.0	38.7	38.0	38.4	38.5	38.4	38.5	38.5	38.6	38.6
	27	36.8	38.2	37.9	38.2	38.1	38.6	38.7	38.5	38.3	38.1
Sohio # 1	31	37.5	38.9	39.7	38.5	38.5	38.1	38.4	38.6	38.6	38.8
	10	44.5	44.9	43.9	44.2	45.0	44.9	45.1	45.0	45.0	44.9
	17	44.0	44.5	44.4	44.7	44.5	44.7	44.8	44.6	44.5	44.4
	18	43.8	44.1	45.4	46.4	45.7	45.4	45.8	46.0	45.9	46.6
	28	35.0	44.2	45.8	44.9	44.9	45.1	45.1	45.1	45.2	45.0
	30	45.3	44.1	44.2	44.8	44.3	44.3	44.3	44.2	44.3	44.2
G.S. State	Source Well										
	12	42.8	42.9	44.1	43.2	44.7	44.2	44.2	44.6	44.8	45.1
	21	43.3	43.7	43.9	44.0	44.2	44.3	44.3	44.2	44.3	44.2
	22	43.5	43.9	44.0	44.0	44.0	44.1	44.2	44.2	44.2	44.1
	29	44.0	44.3	44.2	44.3	44.7	44.7	44.7	44.5	44.6	44.4

Tipperary Corporation
Tatum Bagley Field
Monitor Well Gradient Chart

Well Name	Well No.	Surface Elevation	Water Elevation	Distance to Pit Center	Gradient (Ft. / Ft.)	Gradient (Ft. / 100Ft.)
Iva COM	Source Well	4,298.42	4,246.42			
	1	4,292.10	4,237.20	115.00	0.080174	8.02
	2	4,291.93	4,238.93	140.00	0.053500	5.35
Mable COM	Source Well	4,290.55	4,238.55			
	3	4,287.22	4,235.22	148.00	0.022500	2.25
	4	4,287.86	4,235.46	160.00	0.019313	1.93
Bell State	6	4,281.12	4,230.12	93.00	0.021183	2.12
	13	4,280.84	4,233.04	51.00	0.044118	4.41
	14	4,280.80	4,232.50	47.00	0.048723	4.87
NBF	25	4,280.37	4,232.97	154.00	0.017662	1.77
	8	4,259.41	4,211.41	165.00	0.045152	4.52
	15	4,259.68	4,212.68	198.00	0.036263	3.63
Sohio A	16	4,259.06	4,211.96	247.00	0.031579	3.16
	26	4,258.04	4,215.04	387.00	0.022791	2.28
	11	4,285.88	4,235.88	115.00	0.011835	0.83
Sohio # 1	19	4,285.97	4,237.27	164.00	0.005305	0.53
	20	4,285.96	4,236.46	151.00	0.005822	0.58
	27	4,285.61	4,245.61	264.00	0.004659	0.47
	31	4,283.54	4,246.09	624.00	0.005288	0.53
	10	4,283.63	4,233.63	110.00	0.016273	1.63
	17	4,283.31	4,233.91	262.00	0.000805	0.81
	18	4,283.59	4,234.99	176.00	0.010398	1.04
	28	4,283.21	4,236.96	552.00	0.004004	0.40
	30	4,281.13	4,235.82	776.00	0.005528	0.55
G.S. State	Source Well	4,307.00	4,259.00			
	12	4,303.27	4,255.27	52.00	0.071731	7.17
	21	4,303.08	4,255.08	151.00	0.025960	2.60
	22	4,302.77	4,255.27	148.00	0.025203	2.52
	29	4,303.20	4,254.14	295.00	0.016475	1.65



Calculation for Determining the Minimum Bailing Volume for Monitor Wells

Formula $V = (\pi r^2 h)$

V= volume

π = pi

r= inside radius of the well bore

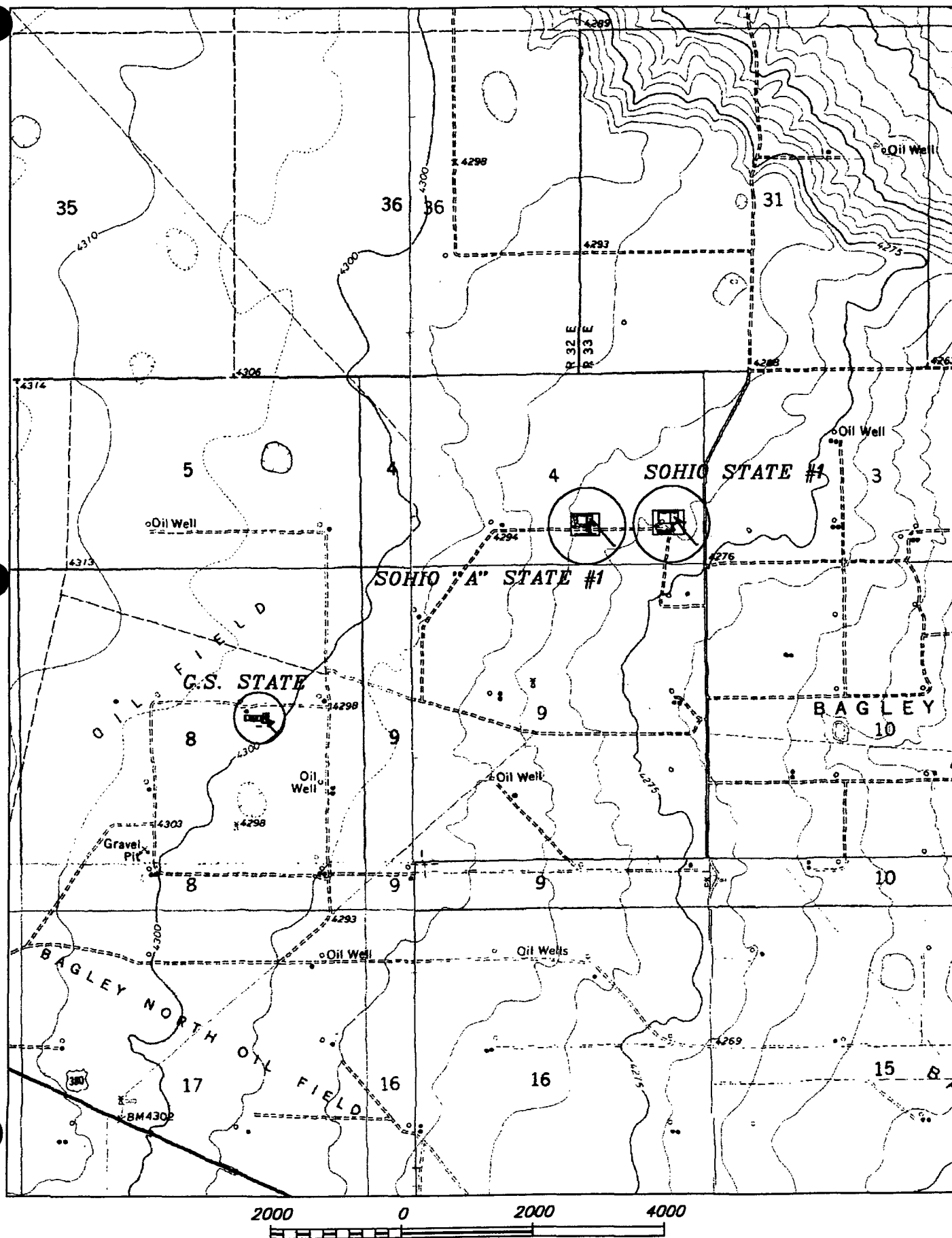
h= maximum height of well bore in water table

π	r^2	h (in)	V (cu. in)	V (gal)	X 3 Volumes	Actual
3.1416	1	180	565.488	2.448	7.344	>10

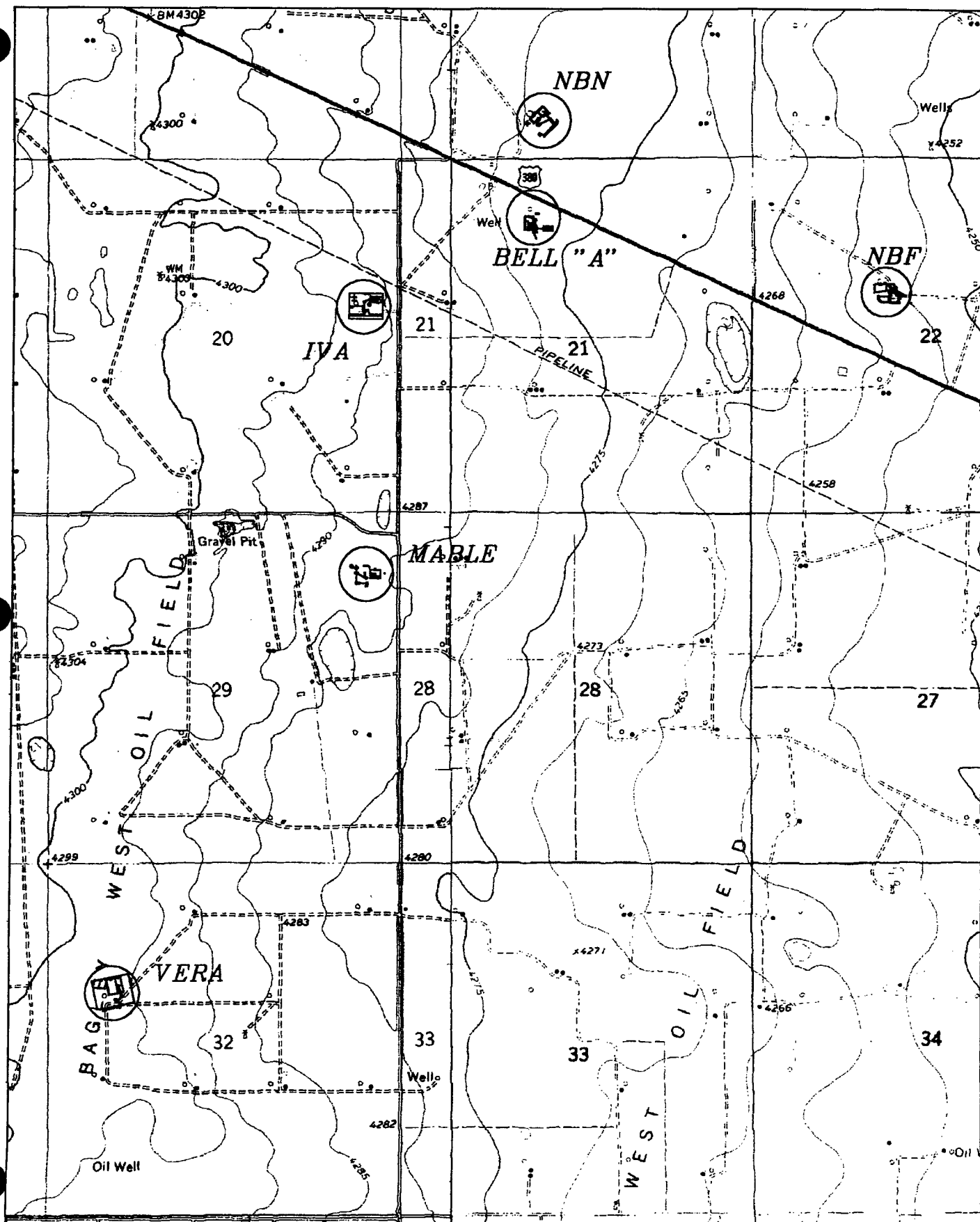
Tipperary Corporation
Tatum Bagley Field
LPNAL / DNAPL Depth Chart

Well Name	Well No.	LNAPL Top	LNAPL Bottom	LNAPL Thickness	DNAPL Top	DNAPL Bottom
Iva COM	Source Well					
	1	N/A	N/A	N/A	N/A	N/A
Mable COM	2	N/A	N/A	N/A	N/A	N/A
	Source Well					
	3	51.90	52.60	0.70	N/A	N/A
	4	51.60	51.90	0.30	N/A	N/A
Bell State	6	N/A	N/A	N/A	N/A	N/A
	13	N/A	N/A	N/A	N/A	N/A
	14	N/A	N/A	N/A	N/A	N/A
	25	N/A	N/A	N/A	N/A	N/A
NBF	8	N/A	N/A	N/A	N/A	N/A
	15	36.00	36.15	0.15	N/A	N/A
	16	36.00	36.15	0.15	N/A	N/A
	26	N/A	N/A	N/A	N/A	N/A
Sohio A	11	35.60	36.20	0.60	N/A	N/A
	19	38.30	38.70	0.40	N/A	N/A
	20	38.60	38.70	0.10	N/A	N/A
	27	N/A	N/A	N/A	N/A	N/A
Sohio # 1	31	N/A	N/A	N/A	N/A	N/A
	10	44.90	45.00	0.10	N/A	N/A
	17	44.40	44.55	0.15	N/A	N/A
	18	46.60	46.70	0.10	N/A	N/A
	28	N/A	N/A	N/A	N/A	N/A
	30	N/A	N/A	N/A	N/A	N/A
G.S. State	Source Well					
	12	45.10	46.20	1.10	N/A	N/A
	21	44.20	45.10	0.90	N/A	N/A
	22	44.10	44.90	0.80	N/A	N/A
	29	44.40	44.55	0.15	N/A	N/A

WHOLE EARTH ENVIROMENTAL, INC.



WHOLE EARTH ENVIROMENTAL, INC.



2000 0 2000 4000
 Feet

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 9352

Drawn By: K. GOAD

Date: 10-21-99

Disk: KJG #122 - WE9352.DWG

**12800 West I-20 East
Odessa, Texas 79763**

Phone: 915-563-1800
Fax: 915-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Elliot Warner

Therapy

Whole Earth

Project #: Quarterly Sample Lines

Project Loc:

PO #:

25C4-438(a08)

Fax No:

32426

[illegible]

Environmental Lab of Texas, Inc.

12600 West 2nd East
Odessa, Texas 79763

Phone: 915-563-1800
Fax: 915-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: ELIOT WERNER Project Name: TIPPECARY
Company Name: Whole Earth Env Project #: _____
Company Address: _____ Project Loc: _____
City/State/Zip: _____ PO #: _____
Telephone No: _____
Sampler Signature: [Signature] Fax No: _____

LAB # (Tab 1a only)	FIELD CODE	Date Sampled	Time Sampled	No. of Containers	Preservative					Matrix				Analyze For:						
					HNO ₃	HCl	NaOH	H ₂ SO ₄	None	Other (Specify)	Water	Sludge	Soil	Other (Specify)	TDS/CL/SAR/EC	TPH 4181	TPH TX 1005/1006	TPH 8015M GRC/DRO	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles
36132	MW 3	1/5	8:25	2	✓	✓					✓	✓								
36133	MW 1	1/5	9:00am	2	✓	✓					✓	✓								
36134	MW 2	1/5	9:00am	2	✓	✓					✓	✓								
36135	MW 4	1/5	8:45am	2	✓	✓					✓	✓								
36136	MW 6	1/5	10:10am	2	✓	✓					✓	✓								
36137	Made Source	1/5	9:00am	2	✓	✓					✓	✓								
36138	MW 9	1/5	3:00pm	2	✓	✓					✓	✓								
36139	MW 12	1/5	11:25am	2	✓	✓					✓	✓								
36140	MW 13	1/5	9:50am	2	✓	✓					✓	✓								
36141	MW 14	1/5	10:00am	2	✓	✓					✓	✓								

Special Instructions:

Relinquished by: <u>[Signature]</u>	Date: <u>11/06/01</u>	Time: <u>11:00am</u>	Received by:	Date:	Time:
Relinquished by: <u>[Signature]</u>	Date: <u>01-10-01</u>	Time: <u>11:20</u>	Received by: <u>[Signature]</u>	Date:	Time:

Sample Containers: 11/20
Temperature Upon Receipt: 2.5°C
Laboratory Comments:

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

Elliot Wenzel

Project Name:

Tippecanoe ✓

Company Name

W/23/10 South
W/23/10 2023/25/25

Project #:

Company Address:

Project Loc:

City/State/Zip:

PO #:

Telephone No:

Fax No:

Sampler Signature:

Special Instructions:

Sample Containers Intact?
Temperature Upon Receipt?
Laboratory Comments:

705 E
N

~~Being furnished by;~~

Date :	Time
--------	------

Received by:

Date	Time
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Relinquished by:

Received by Editor

Date	Time
------	------

120 130

120 130

Environmental Lab of Texas, Inc.

12600 West 2nd East
Odessa, Texas 79763

Phone: 915-563-1800
Fax: 915-563-1713

Project Manager: Euliot Werners Project Name: TIPPERARY
Company Name: Whole Earth Env Project #: _____
Company Address: _____ Project Loc: _____
City/State/Zip: _____ PO #: _____
Telephone No: _____
Sampler Signature: [Signature] Fax No: _____

LAB # (lab use only)		FIELD CODE	Date Sampled	Time Sampled	No. of Containers	Preservative						Matrix				Analyze For:																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
						HNO ₃	HCl	NaOH	H ₂ SO ₄	None	Other (Specify)	Water	Sludge	Soil	Other (specify):	TDS / CL / SAR / EC	TPH 418.1	TPH TX 1005/1006	TPH 8015M GRO/DRO	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Semivolatiles	BTEX 8021B/5030																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										

Special Instructions: _____

Reinforced by: [Signature] Date: 01/06/01 Time: 11:20

Reinforced by: [Signature] Date: 01/10/01 Time: 11:20

Sample Containers Intact? (X) N
Temperature Upon Receipt: 2.5°C
Laboratory Comments: _____

Environmental Lab of Texas, Inc.

**12600 West I-20 East
Odessa, Texas 79763**

Phone: 915-563-1800
Fax: 915-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

Editor Werner

Company Name

W HOLE BARGIN E.V.J.

Company Address:

City/State/Zip:

Telephone No:

Sampler Signature:

Fax No:

[illegible]

LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, N.M. 88267
FAX: 505-398-6510
FAX: 281-646-8996

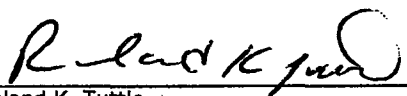
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 4.0 deg. C
Project #: Quarterly Sampling
Project Name: Tipperary
Project Location: None Given

Sampling Date: 01/10/01
Receiving Date: 01/11/01
Analysis Date: 01/11/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
36195	IUA Com. Source Well	0.533	0.168	0.015	0.067	0.044

%IA	87	87	86	91	88
%EA	86	87	87	93	91
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B ,5030


Raland K. Tuttle

1-11-01
Date

LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, N.M. 88267
FAX: 505-398-6510
FAX: 281-646-8996

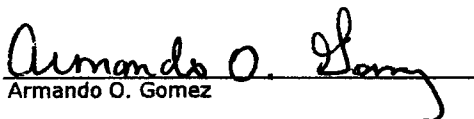
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 2.5 deg. C
Project #: None Given
Project Name: Tipperary
Project Location: None Given

Sampling Date: 01/05/01
Receiving Date: 01/10/01
Analysis Date: 01/11/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
36132	MW 3	<0.010	1.21	1.21	5.50	0.894

%IA	87	87	86	91	88
%EA	86	87	87	93	91
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B ,5030


Armando O. Gomez

1-16-01
Date

LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, N.M. 88267
FAX: 505-398-6510
FAX: 281-646-8996

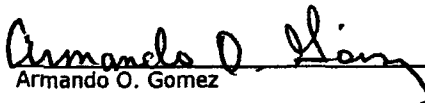
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 2.5 deg. C
Project #: None Given
Project Name: Tipperary
Project Location: None Given

Sampling Date: 01/05/01
Receiving Date: 01/10/01
Analysis Date: 01/12/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
36133	MW 1	<0.001	0.004	0.006	0.014	0.007
36134	MW 2	<0.001	0.003	0.005	0.011	0.005
36135	MW 4	<0.010	0.038	0.020	0.063	0.021
36136	MW 6	0.014	<0.001	0.005	0.007	0.003
36137	Mable Source	0.590	0.475	0.127	0.927	0.768
36138	MW 9	0.037	0.032	0.014	0.051	0.037
36139	MW 12	1.07	1.71	0.945	5.66	1.58
36140	MW 13	<0.001	0.002	0.004	0.009	0.004
36141	MW 14	0.024	<0.001	0.004	0.007	0.003
36142	MW 11	0.043	0.005	0.004	0.013	0.008
36143	MW 10	2.43	0.011	0.153	0.251	0.089
36144	MW 28	0.156	0.115	0.034	0.175	0.120
36145	MW 15	2.79	1.36	0.249	0.612	0.493
36146	MW 26	0.044	0.016	0.006	0.012	0.009
36147	MW 8	0.001	0.001	0.002	0.005	0.002
36148	MW 20	0.009	0.006	0.005	0.016	0.008
36149	MW 18	2.95	1.84	0.364	1.54	1.22
36150	MW 21	0.019	0.010	0.019	0.027	0.013
36151	MW 23	0.031	0.032	0.013	0.050	0.034
36152	MW 25	<0.001	<0.001	<0.001	<0.001	<0.001

%IA	103	100	101	96	101
%EA	105	98	100	97	103
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B ,5030


Armando O. Gomez

1-16-01
Date

LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, N.M. 88267
FAX: 505-398-6510
FAX: 281-646-8996

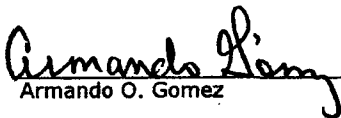
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 2.5 deg. C
Project #: None Given
Project Name: Tipperary
Project Location: None Given

Sampling Date: 01/05/01
Receiving Date: 01/10/01
Analysis Date: 01/13/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
36153	MW 27	0.355	0.004	0.003	0.020	0.009
36154	MW 19	0.248	0.002	0.002	0.006	0.003
36155	MW 17	1.42	0.036	0.140	0.428	0.287
36156	MW 16	1.32	0.023	0.083	0.110	0.055
36157	MW 24	0.004	0.004	0.002	0.008	0.005
36158	MW 22	0.140	0.036	0.057	0.092	0.085
36159	MW 29	0.019	0.010	0.010	0.034	0.014
36160	GS Source	0.805	0.292	0.136	0.692	0.414
36161	MW 30	0.036	0.030	0.009	0.036	0.026
36162	MW 31	0.130	0.004	0.003	0.010	0.005

%IA	93	90	89	86	90
%EA	100	98	98	95	100
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B ,5030


Armando O. Gomez

1-16-01
Date

12600 West I-20 East
Odessa, Texas 79763

Phone: 915-563-1800
Fax: 915-583-1713

Project Manager:

Project Manager: _____

Company Name **Whole Earth Environmental, Inc.**

Company Address: 19808 San Gabriel

City/State/Zip: Houston, Tx. 77084

Telephone No: (800) 854-4358

Fax No: (281) 848-8996

Sampler Signature:

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Name: Quarterly Sampling

Project #:

Project Loc: Tatum, New Mexico

華記

FIELD CODE	Date Sampled	Time Sampled	No. of Containers	Preservative								Matrix										
				F _s	HNO ₃	HCl	MeOH	H ₂ O ₂	None	Other (Specify)	Water	Sludge	Soil	Other (specify):								
Iva Source Well	4-5	10:40		X	X	X							TDS / CL / SAR / EC	TPM TX 100S/1006	TPM BDI5M GROUNDRO	Metal: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Semivolatiles	BTEX 9021B/5030	Analyze For:		
Iva MW 1		10:45		X	X	X													X	X		
Iva MW 2		11:07		X	X	X													X	X		
Mable Source Well		11:12		X	X	X													X	X		
Mable MW 3		11:15		X	X	X													X	X		
Mable MW 4		11:26		X	X	X													X	X		
Bell MW 6		10:20		X	X	X													X	X		
Bell MW 13		9:59		X	X	X													X	X		
Bell MW 14		10:10		X	X	X													X	X		
Bell MW 25		9:44		X	X	X													X	X		
Special Instructions:																						
Relinquished by: M. Ch. H. :- Date: 4-6-d Time: 9:25 Received by: [Signature] Date: 4-6-d Time: 9:25																						
Relinquished by: [Signature] Date: 4-6-d Time: 9:25 Received by: [Signature] Date: 4-6-d Time: 9:25																						

**12600 West I-20 East
Odessa, Texas 79763**

Phone: 915-563-1800
Fax: 915-563-1713

Project Manager:

Company Name Whole Earth Environmental, Inc.

Company Address: 19808 San Gabriel

City/State/Zip: Houston, Tx. 77084

Telephone No: (800) 854-4368

Sampler Signature:

Fax No: (281) 645-9996

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Name: Quarterly Sampling

Project #:

Project Loc: Tatum, New Mexico

20

LAB # (No. Lab Only)	FIELD CODE	Date Sampled	Time Sampled	No. of Containers	Preservative							Matrix					TDS / CL / SAR / EC	TPH 418.1	TPH TX 1005/1006	TPH 801SM CRO/DRO	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatile	Semi-volatiles	BTEX 80218/5030	Standard TAT	RUSH TAT (Pre-Schedule)
					Is	HNO ₃	HCl	NaOH	H ₂ SO ₄	None	Other (Specify)	Water	Sedg	Soil	Other (Specify)											
38927	NBF MW 8	4-5	11:58		X	X	X							X							X					
38928	NBF MW 15		12:20		X	X	X							X							X					
38929	NBF MW 16		12:12		X	X	X							X							X					
38930	NBF MW 26		11:45		X	X	X							X							X					
38931	Sohio #1 MW 10		1:50		X	X	X							X							X					
38932	Sohio #1 MW 17		1:27		X	X	X							X							X					
38933	Sohio #1 MW 18		1:22		X	X	X							X							X					
38934	Sohio #1 MW 28		1:10		X	X	X							X							X					
38935	Sohio #1 MW 30		12:55		X	X	X							X							X					
38936	Sohio "A" MW 11		2:20		X	X	X							X							X					

Special Instructions:

Relinquished by: *M. D. [Signature]*

Relinquished by: *[Signature]*

Received by: *[Signature]*

Received by: *[Signature]*

**12800 West I-20 East
Odessa, Texas 79763**

Phone: 915-563-1800
Fax: 915-563-1713

Project Manager:

Company Name Whole Earth Environments

Company Address: 194015 San Gabriel

City/State/Zip: Houston Tx. 77084

Telephone No: (800) 854-4358

Fax No: 146-8996 (28)

Sampler Signature:

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Name: Quarterly Sampling

Project #:

Project Loc: Tatum NM

PO#

[illegible]

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL INC.

ATTN: MR. MIKE GRIFFIN

19606 SAN GABRIEL

HOUSTON, TEXAS 77084

FAX: 281-646-8996

Sample Type: Water

Sample Condition: Intact/ Iced/ HCl/ 2.5 deg. C

Project #: None Given

Project Name: Quarterly Sampling

Project Location: Tatum, New Mexico

Sampling Date: 04/05/01

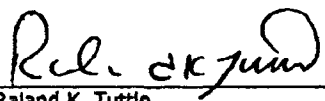
Receiving Date: 04/06/01

Analysis Date: 04/06/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
38917 ✓	Iva Source Well	0.666	0.599	0.141	1.05	0.824
38918 ✓	Iva MW 1	<0.001	<0.001	<0.001	<0.001	<0.001
38919 ✓	Iva MW 2	<0.001	<0.001	<0.001	<0.001	<0.001
38920 ✓	Mable Source Well	0.509	0.435	0.128	1.09	0.816
38921 ✓	Mable MW 3	<0.010	0.047	0.088	0.270	0.049
38922 ✓	Mable MW 4	<0.001	<0.001	0.006	0.015	0.004
38923 ✓	Bell MW 6	0.024	<0.001	0.002	0.001	<0.001
38924 ✓	Bell MW 13	<0.001	<0.001	<0.001	<0.001	<0.001
38925 ✓	Bell MW 14	0.047	<0.001	0.006	0.001	<0.001
38926 ✓	Bell MW 25	<0.001	<0.001	<0.001	<0.001	<0.001
38927 ✓	NBF MW 8	<0.001	<0.001	0.003	0.007	0.002

%IA	99	102	102	100	101
%EA	88	93	97	95	97
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B ,5030


Roland K. Tuttle

4-10-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL INC.

ATTN: MR. MIKE GRIFFIN

19606 SAN GABRIEL

HOUSTON, TEXAS 77084

FAX: 281-646-8996

Sample Type: Water

Sample Condition: Intact/ Iced/ HCl/ 2.5 deg. C

Project #: None Given

Project Name: Quarterly Sampling

Project Location: Tatum, New Mexico

Sampling Date: 04/05/01

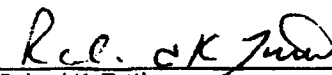
Receiving Date: 04/06/01

Analysis Date: 04/08/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
38928 ✓	NBF MW 15	2.57	1.46	0.308	0.821	0.481
38929 ✓	NBF MW 16	1.55	<0.005	0.101	0.104	0.039
38930 ✓	NBF MW 26	<0.001	<0.001	0.003	0.009	0.003
38931 ✓	Sohio #1 MW 10	2.08	0.031	0.179	0.342	0.074
38932 ✓	Sohio #1 MW 17	1.49	0.038	0.199	0.606	0.348
38933 ✓	Sohio #1 MW 18	1.41	0.179	0.095	0.449	0.306
38934 ✓	Sohio #1 MW 28	0.014	0.010	0.007	0.016	0.006
38935 ✓	Sohio #1 MW 30	0.007	0.008	0.005	0.010	0.004
38936 ✓	Sohio "A" MW 11	0.033	0.006	0.007	0.024	0.013
38937 ✓	Sohio "A" MW 19	0.325	0.007	0.009	0.030	0.016
38938 ✓	Sohio "A" MW 20	0.020	0.006	0.009	0.029	0.016
38939 ✓	Sohio "A" MW 27	0.324	0.012	0.016	0.069	0.035

%IA	90	93	94	93	93
%EA	88	92	91	89	94
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B ,5030


Raland K. Tuttle

4-11-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL INC.
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996

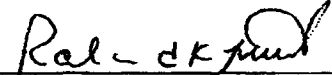
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 2.5 deg. C
Project #: None Given
Project Name: Quarterly Sampling
Project Location: Tatum, New Mexico

Sampling Date: 04/05/01
Receiving Date: 04/06/01
Analysis Date: 04/09/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
38940	Sohio "A" MW 31	0.105	0.008	0.013	0.042	0.023
38941 ✓	GS Source Well	0.417	0.148	0.091	0.582	0.254
38942 ✓	GS MW 12	0.394	0.022	0.180	0.767	0.200
38943 ✓	GS MW 21	0.014	0.011	0.012	0.021	0.009
38944 ✓	GS MW 22	0.085	0.038	0.060	0.076	0.099
38945 ✓	GS MW 29	0.009	0.007	0.007	0.022	0.011
38946 ✓	Sat 4 MW 9	<0.001	<0.001	<0.001	<0.001	<0.001
38947 ✓	23	<0.001	<0.001	<0.001	<0.001	<0.001
38948 ✓	24	<0.001	<0.001	<0.001	<0.001	<0.001

%IA	93	98	100	99	100
%EA	102	106	106	104	105
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B ,5030


Raland K. Tuttle

4-11-01
Date

**West 1-20 East
99, Texas 79763**

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

Project Name: Quarterly Sampling

Company Name Whole Earth Environmental, Inc.

Project #:

Company Address: 19606 San Gabriel

Project Loc: Tatum, New Mexico

City/State/Zip: Houston, Tx. 77084

PO:

Telephone No: (800) 854-4358

Fax No: (281) 648-8998

Sampler Signature:

1100

[illegible]

Instructions:

Classified by:

Received by:

Time

shed by:

Time

Date _____

Time

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

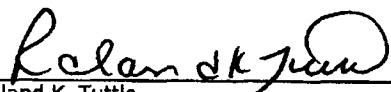
WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996
FAX: 505-397-3591 (motel)

Sample Type: Water
Sample Condition: Intact/ Iced/ HCl 2 deg C
Project #: None Given
Project Name: Quarterly Sampling
Project Location: Tatum, N.M.

Sampling Date: See Below
Receiving Date: 07/07/01
Analysis Date: 07/07/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L	SAMPLE DATE
0101098-01	Iva Source Well	0.371	0.252	0.075	0.574	0.474	07/06/01
0101098-02	Iva MW 1	<0.001	<0.001	0.003	0.008	0.002	07/05/01
0101098-03	Iva MW 2	<0.001	<0.001	0.002	0.006	<0.001	07/05/01
0101098-04	Mable Source Well	0.459	0.343	0.118	0.928	0.735	07/05/01
0101098-05	Mable MW 3	0.003	0.007	0.025	0.057	0.021	07/05/01
0101098-06	Mable MW 4	0.004	0.014	0.006	0.014	0.005	07/05/01
0101098-07	Bell MW 6	0.056	<0.001	0.002	0.005	<0.001	07/05/01
0101098-08	Bell MW 13	0.001	<0.001	0.002	0.005	0.002	07/05/01
0101098-09	Bell MW 14	0.034	0.001	0.005	0.007	0.002	07/05/01
0101098-10	Bell MW 25	<0.001	<0.001	0.003	0.006	0.002	07/05/01
0101098-11	NBF MW 8	<0.001	<0.001	0.001	0.004	0.001	07/05/01
0101098-12	NBF MW 15	1.80	0.948	0.250	0.598	0.409	07/05/01
0101098-13	NBF MW 16	1.65	0.026	0.097	0.159	0.069	07/05/01
0101098-14	NBF MW 26	<0.001	<0.001	0.002	0.004	<0.001	07/05/01
0101098-15	Sohio #1 MW 10	2.20	<0.010	0.190	0.455	0.052	07/06/01
0101098-16	Sohio #1 MW 17	1.22	0.017	0.166	0.583	0.303	07/06/01
0101098-17	Sohio #1 MW 18	1.10	0.077	0.082	0.364	0.257	07/06/01
QUALITY CONTROL		0.110	0.108	0.112	0.224	0.114	
TRUE VALUE		0.100	0.100	0.100	0.200	0.100	
% INSTRUMENT ACCURACY		110	108	112	112	114	
SPIKED AMOUNT		0.100	0.100	0.100	0.200	0.100	
ORIGINAL SAMPLE		<0.001	<0.001	<0.001	<0.001	<0.001	
SPIKE		0.092	0.088	0.087	0.171	0.089	
SPIKE DUP		0.088	0.084	0.085	0.167	0.086	
% EXTRACTION ACCURACY		92	88	87	86	89	
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001	
RPD		4	4	2	2	3	

METHODS: EPA SW 846-8021B, 5030


Raland K. Tuttle

7-13-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

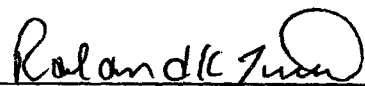
WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996
FAX: 505-397-3591 (motel)

Sample Type: Water
Sample Condition: Intact/ Iced/ HCl 2 deg C
Project #: None Given
Project Name: Quarterly Sampling
Project Location: Tatum, N.M.

Sampling Date: 07/06/01
Receiving Date: 07/07/01
Analysis Date: 07/09/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
0101098-18	Sohio #1 MW 28	0.009	0.002	0.006	0.025	0.007
0101098-19	Sohio #1 MW 30	0.005	0.001	0.004	0.017	0.005
0101098-20	Sohio "A" MW 11	0.035	0.002	0.005	0.018	0.007
0101098-21	Sohio "A" MW 19	0.307	0.001	0.004	0.017	0.005
0101098-22	Sohio "A" MW 20	0.005	<0.001	0.004	0.014	0.004
0101098-23	Sohio "A" MW 27	0.073	<0.001	0.004	0.012	0.004
0101098-24	Sohio "A" MW 31	0.275	0.003	0.007	0.039	0.014
0101098-25	GS Source Well	0.318	0.180	0.133	0.722	0.368
0101098-26	GS MW 12	0.350	0.026	0.150	0.483	0.150
0101098-27	GS MW 21	0.009	0.002	0.007	0.004	0.002
0101098-28	GS MW 22	0.062	0.020	0.046	0.047	0.069
0101098-29	GS MW 29	0.005	0.002	0.004	0.005	0.004
0101098-30	Sat. 4 MW 9	<0.001	<0.001	0.001	0.003	<0.001
0101098-31	Satellite #4 MW 23	<0.001	<0.001	<0.001	<0.001	<0.001
0101098-32	Satellite #4 MW 24	<0.001	<0.001	<0.001	<0.001	<0.001
0101098-33	Collier MW 32	0.537	0.054	0.073	0.077	0.078
0101098-34	Collier MW 33	0.043	0.003	0.005	0.007	0.005
QUALITY CONTROL		0.092	0.098	0.095	0.186	0.097
TRUE VALUE		0.100	0.100	0.100	0.200	0.100
% INSTRUMENT ACCURACY		92	90	95	93	97
SPIKED AMOUNT		0.100	0.100	0.100	0.200	0.100
ORIGINAL SAMPLE		0.005	0.001	0.004	0.017	0.005
SPIKE		0.097	0.090	0.098	0.202	0.101
SPIKE DUP		0.097	0.091	0.090	0.185	0.090
% EXTRACTION ACCURACY		92	89	94	93	96
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001
RPD		0	1	8	9	11

METHODS: EPA SW 846-8021B ,5030


Roland K. Tuttle

7-13-01
Date

**12800 West I-20 East
Odessa, Texas 79763**

Phone: 918-563-1808
Fax: 918-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

Project Name: Quarterly Sampling

Company Name Whole Earth Environmental, Inc.

Project #:

Company Address: 18606 San Gabriel

Project Log: Tatum, New Mexico

City/State/Zip: Houston, Tx. 77034

2003

Telephone No: (800) 854-4358

Fax No: (281) 648-8998

Sampler Signature:

Analyze For:

[illegible]**Special Instructions:**

Retinquished by:

Date

time

Received by.

Date	Time
------	------

Reinigungsbedarf:

Date _____

Time

10

[illegible]

Phone: 915-563-1800
Fax: 915-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

Project Name: Quarterly Sampling

Company Name Whole Earth Environmental, Inc.

Project #:

Company Address: 19606 San Gabriel

Project Loc: Tatum, New Mexico

City/State/Zip: Houston, Tx. 77084

309

Telephone No: (800) 854-4388

Fax No: (281) 646-8996

Sampler Signature:

[illegible]

Some instructions:

Relinquished by:

Acquainted by
M. J. J.
Acquainted by

~~Relinquished by~~

Received by:

Date	Time
------	------

Revised by

Dead Time

Environmental Lab of Texas, Inc.

12800 West I-20 East
Odessa, Texas 79763
Phone: 915-663-1800
Fax: 915-663-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

Project Name: Quarterly Sampling

Company Name: Whole Earth Environmental, Inc.

Project #:

Company Address: 18608 San Gabriel

Project Loc: Tatum, New Mexico

City/State/Zip: Houston, Tx. 77084

PO #:

Telephone No: (800) 854-4353

Fax No: (281) 648-8896

Sampler Signature:

FIELD CODE	Date Sampled	Time Sampled	No. of Containers	Preservative					Media					Analyze For						
				HCl	HNO ₃	H ₂ SO ₄	NaOH	H ₂ O ₂	None	Other (Specify)	Water	Sediment	Soil	Other (Specify)	TSP	TOTAL	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Semivolatiles	8TEX 80218/5030
Sohio "A" MW 19	9/24/01		2	X	X					X										
Sohio "A" MW 20	9/24/01		2	X	X					X										
Sohio "A" MW 27	9/24/01		2	X	X					X										
Sohio "A" MW 31	9/24/01		2	X	X					X										
GS Source Well	9/24/01		2	X	X					X										
GS MW 12	9/24/01		2	X	X					X										
GS MW 21	9/24/01		2	X	X					X										
GS MW 22	9/24/01		2	X	X					X										
GS MW 29	9/24/01		2	X	X					X										
COLLET MW-32	9/24/01		2	X	X					X										

Special Instructions:

Send on Thursday before Field Coc
9/26/01

Relinquished by:

Date: 9/26/01 Time: 8:18

Received by:

Date:

Time:

Relinquished by:

Date:

Received by:

Date:

Time:

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENATL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996

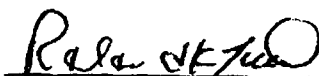
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 0.0 deg C
Project Name: Quarterly Sampling
Project #: None Given
Project Location: Tatum, NM

Sampling Date: 09/24/01
Receiving Date: 09/26/01
Analysis Date: 10/04/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
0101642-01	Iva Source Well	0.430	0.204	0.048	0.486	0.359
0101642-02	Iva MW 1	<0.001	<0.001	<0.001	0.003	<0.001
0101642-03	Iva MW 2	0.004	0.003	0.001	0.006	0.004
0101642-04	Mable Source Well	0.550	0.425	0.148	1.36	0.904
0101642-05	Mable MW 3	0.053	0.163	0.173	0.826	0.154
0101642-06	Mable MW 4	0.039	0.038	0.102	0.273	0.091
0101642-07	Bell MW 6	0.038	<0.001	<0.001	<0.001	<0.001
0101642-08	Bell MW 13	0.002	0.002	0.003	0.009	0.003
0101642-09	Bell MW 14	0.054	0.001	0.005	0.011	0.004

QUALITY CONTROL	0.091	0.090	0.088	0.170	0.087
TRUE VALUE	0.100	0.100	0.100	0.200	0.100
% IA	91	90	88	85	87
SPIKED AMOUNT	0.100	0.100	0.100	0.200	0.100
ORIGINAL SAMPLE	<0.001	<0.001	<0.001	<0.001	<0.001
SPIKE	0.093	0.089	0.082	0.160	0.077
SPIKE DUP	0.086	0.104	0.090	0.171	0.087
%EA	86	104	90	86	87
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001
RPD	4.51	0.79	2.97	1.26	1.69

METHODS: SW 846-8021B, 5030


Ralene K. Tuttle

10-05-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENATL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996

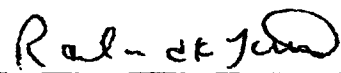
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 0.0 deg C
Project Name: Quarterly Sampling
Project #: None Given
Project Location: Tatum, NM

Sampling Date: 09/24/01
Receiving Date: 09/26/01
Analysis Date: 10/04/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
0101642-10	Bell MW 25	<0.001	<0.001	0.005	0.016	0.006
0101642-11	NBF MW 8	0.041	0.044	0.018	0.040	0.026
0101642-12	NBF MW 15	2.52	1.34	0.331	0.960	0.562
0101642-13	NBF MW 16	1.39	0.001	0.058	0.041	0.005
0101642-14	NBF MW 26	0.027	0.002	0.003	0.008	0.003
0101642-15	Sohio #1 MW 10	2.15	0.131	0.189	0.510	0.137
0101642-16	Sohio #1 MW 17	1.03	0.035	0.035	0.381	0.108
0101642-17	Sohio #1 MW 18	2.81	2.22	0.554	3.15	1.65
0101642-18	Sohio #1 MW 28	<0.005	0.031	0.010	0.020	0.014

QUALITY CONTROL	0.099	0.099	0.092	0.179	0.086
TRUE VALUE	0.100	0.100	0.100	0.200	0.100
% IA	99	99	92	90	86
SPIKED AMOUNT	0.100	0.100	0.100	0.200	0.100
ORIGINAL SAMPLE	<0.001	<0.001	0.005	0.016	0.006
SPIKE	0.093	0.092	0.089	0.181	0.087
SPIKE DUP	0.090	0.089	0.086	0.173	0.083
%EA	93	90	84	83	81
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001
RPD	4	4	4	5	5

METHODS: SW 846-8021B, 5030


Raland K. Tuttle

10-5-01
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENATL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996

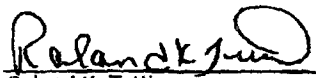
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 0.0 deg C
Project Name: Quarterly Sampling
Project #: None Given
Project Location: Tatum, NM

Sampling Date: 09/24/01
Receiving Date: 09/26/01
Analysis Date: 10/04/01

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
0101642-19	Sohio #1 MW 30	0.040	0.033	0.007	0.045	0.010
0101642-20	Sohio "A" MW 11	0.045	0.015	0.007	0.034	0.020
0101642-21	Sohio "A" MW 19	0.250	0.013	0.006	0.032	0.016
0101642-22	Sohio "A" MW 20	0.037	0.025	0.011	0.052	0.026
0101642-23	Sohio "A" MW 27	0.123	0.036	0.018	0.082	0.039
0101642-24	Sohio "A" MW 31	0.406	0.038	0.014	0.083	0.040
0101642-25	GS Source Well	0.350	0.141	0.097	0.430	0.226
0101642-26	GS MW 12	0.533	0.078	0.267	1.12	0.309
0101642-27	GS MW 21	0.016	0.009	0.012	0.015	0.006
0101642-28	GS MW 22	0.041	0.019	0.038	0.032	0.042
0101642-29	GS MW 29	0.016	0.007	0.007	0.015	0.007

QUALITY CONTROL	0.104	0.100	0.092	0.185	0.088
TRUE VALUE	0.100	0.100	0.100	0.200	0.100
% IA	104	100	92	92	88
SPIKED AMOUNT	0.100	0.100	0.100	0.200	0.100
ORIGINAL SAMPLE	0.037	0.025	0.011	0.052	0.026
SPIKE	0.155	0.130	0.111	0.270	0.126
SPIKE DUP	0.129	0.114	0.098	0.236	0.113
%EA	92	89	87	92	86
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001
RPD	25	16	14	17	15

METHODS: SW 846-8021B, 5030


Roland K. Tuttle

10-5-01
Date

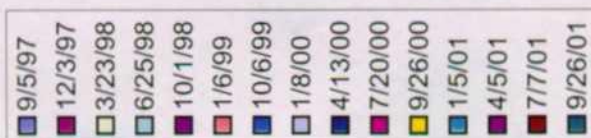
Mable COM Source Well

Lab. #	17429	18591	20608	22775	25161	28465	31495	36137	38920	0101098-04	0101642-04
Sample Date	4/1/99	7/14/99	10/6/99	1/8/00	4/13/00	7/20/00	9/26/00	1/5/01	4/5/01	7/7/01	9/26/01
Benzene	0.486	0.568	0.467	0.534	0.485	0.552	0.980	0.590	0.509	0.459	0.550
Toluene	0.432	0.378	0.395	0.548	0.342	0.622	1.450	0.475	0.435	0.343	0.425
Ethylbenzene	0.066	0.068	0.094	0.136	0.048	0.166	0.141	0.127	0.128	0.118	0.018
m,p Xylene	1.000	1.230	0.868	1.030	0.978	1.670	2.360	0.927	1.090	0.929	1.360
o Xylene	0.713	0.908	0.685	0.946	0.685	1.010	1.530	0.768	0.816	0.735	0.904
Total Xylene	9.300	13.730	2.450	5.120	1.663	2.680	3.890	1.695	1.906	1.664	2.264
Total BTEX	11.997	3.152	2.509	3.194	2.538	4.020	6.461	2.887	2.978	2.584	3.257

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Monitor Well # 3
Mable COM
Sampling Results

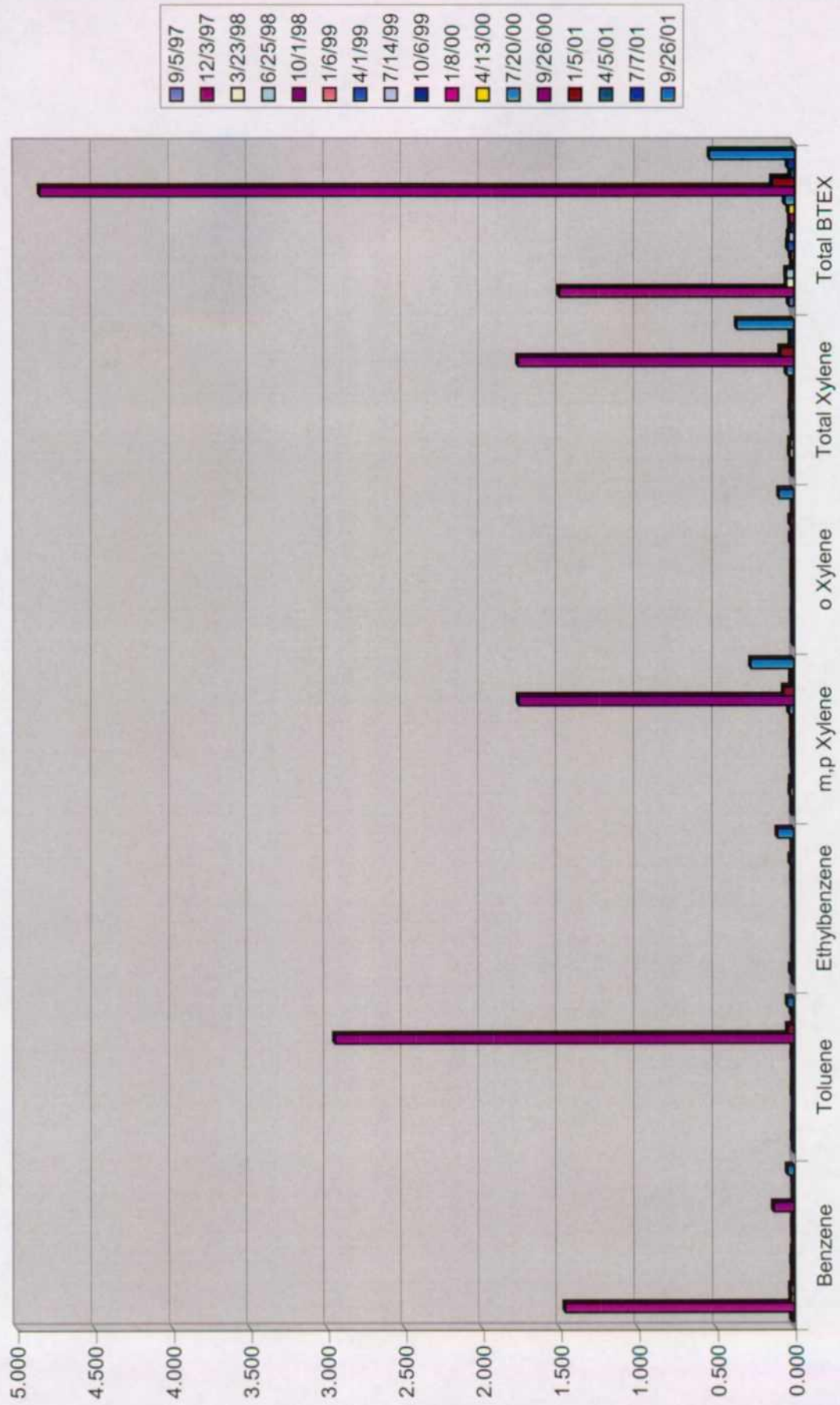
Lab. #	12488	13177	14059	14658	15591	16597	20598	22766	25162	28438	31505	36132	38921	0101098-05	0101642-05
Sample Date	9/5/97	12/3/97	3/23/98	6/25/98	10/1/98	1/6/99	10/6/99	1/8/00	4/13/00	7/20/00	9/26/00	1/5/01	4/5/01	7/7/01	9/26/01
Benzene	0.010	1.093	0.006	0.009	0.010	0.001	0.003	0.022	0.001	0.001	0.001	0.001	0.009	0.003	0.053
Toluene	0.008	0.024	0.006	0.011	0.015	0.002	0.021	0.032	0.030	0.001	6.810	1.210	0.047	0.007	0.163
Ethylbenzene	0.031	0.097	0.007	0.009	0.010	0.012	0.010	0.046	0.022	0.107	1.210	1.210	0.088	0.025	0.173
m,p Xylene	0.139	0.153	0.029	0.033	0.041	0.042	0.038	0.215	0.062	0.790	6.380	5.500	0.270	0.057	0.826
o Xylene	0.012	0.020	0.006	0.009	0.017	0.016	0.020	0.131	0.023	0.380	12.600	0.894	0.049	0.021	0.154
Total Xylene	0.151	0.173	0.035	0.042	0.058	0.058	0.058	0.346	0.085	1.170	18.980	6.394	0.319	0.078	0.980
Total BTEX	0.200	1.387	0.054	0.071	0.093	0.073	0.092	0.446	0.138	1.279	27.001	8.815	0.463	0.113	1.369

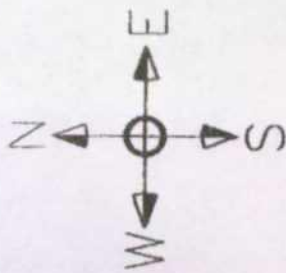
[illegible]

Monitor Well # 4
Mable COM
Sampling Results

Lab. #	12489	13178	14060	14659	15606	16598	17430	18592	20607	22768	25163	28435	31506	36135	38922	0101098-06	0101642-06
Sample Date	9/5/97	12/3/97	3/23/98	5/25/98	10/1/98	1/6/99	4/1/99	7/14/99	10/6/99	1/8/00	4/13/00	7/20/00	9/26/00	1/5/01	4/5/01	7/7/01	9/26/01
Benzene	0.015	1.465	0.019	0.020	0.007	0.007	0.012	0.008	0.002	0.004	0.006	0.002	0.129	0.001	0.001	0.004	0.039
Toluene	0.002	0.007	0.004	0.006	0.002	0.002	0.008	0.006	0.005	0.004	0.009	0.006	2.950	0.038	0.001	0.014	0.038
Ethylbenzene	0.002	0.017	0.002	0.003	0.001	0.002	0.002	0.002	0.002	0.004	0.004	0.008	0.005	0.020	0.006	0.006	0.102
m,p Xylene	0.010	0.010	0.019	0.015	0.002	0.006	0.010	0.012	0.010	0.011	0.011	0.028	1.760	0.063	0.015	0.014	0.273
o Xylene	0.002	0.002	0.003	0.005	0.001	0.002	0.006	0.006	0.006	0.004	0.005	0.016	0.005	0.021	0.004	0.005	0.091
Total Xylene	0.012	0.012	0.022	0.020	0.003	0.008	0.016	0.018	0.016	0.015	0.016	0.044	1.765	0.084	0.019	0.019	0.364
Total BTEX	0.031	1.501	0.047	0.049	0.013	0.019	0.038	0.034	0.025	0.027	0.035	0.060	4.849	0.143	0.027	0.043	0.543

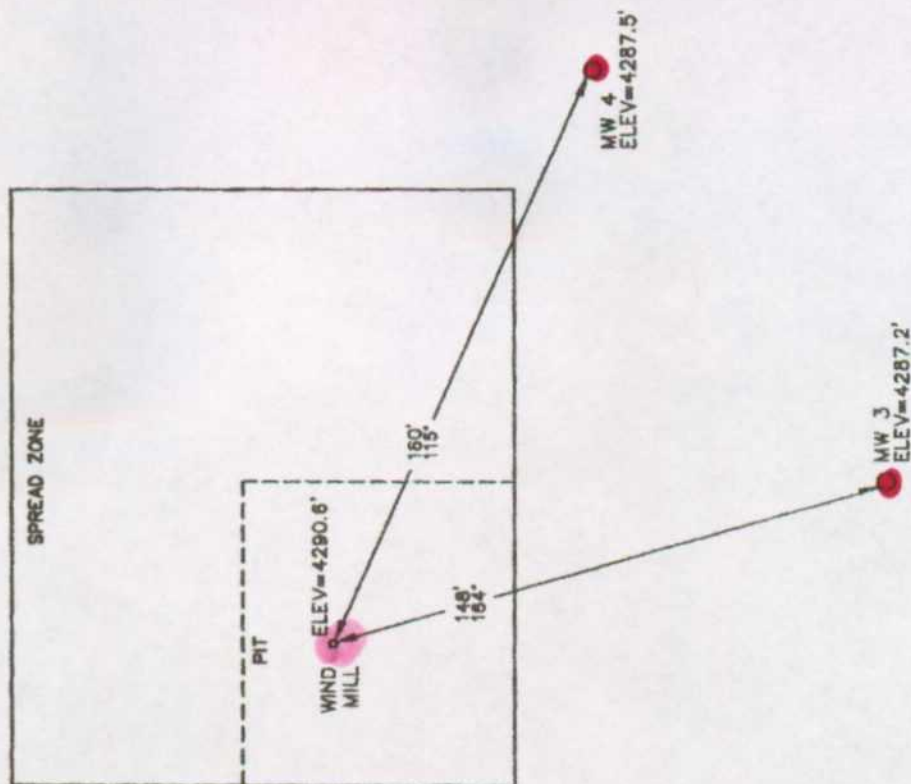
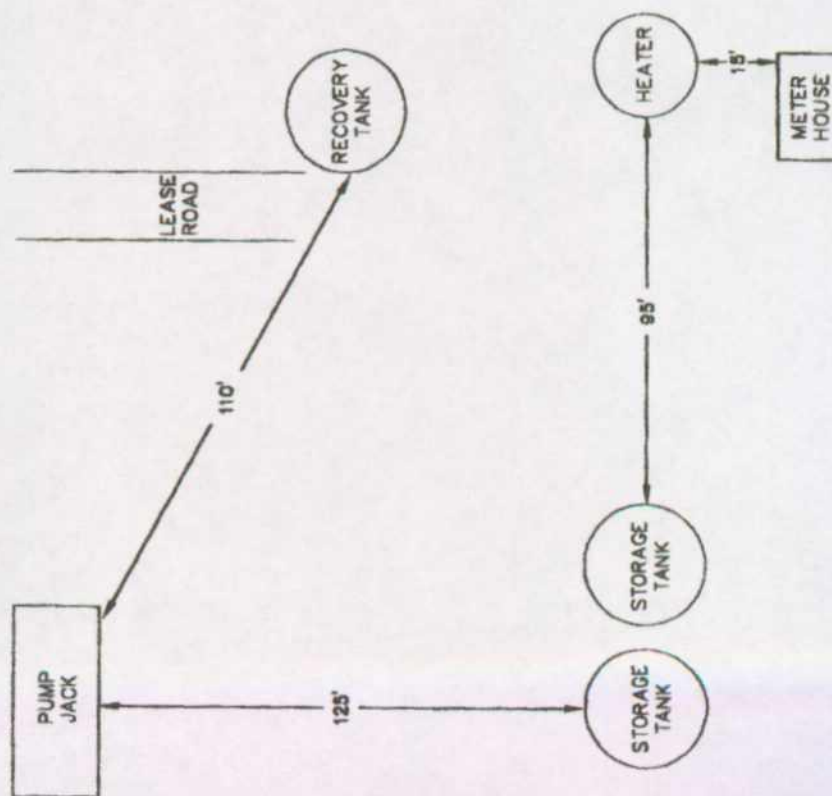
Monitor Well # 4





SCALE 1"=50'

MABLE COM.





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenberg

Director

Oil Conservation Division

November 2, 2001

CERTIFIED MAIL

RETURN RECEIPT NO. 5357-8024

Mr. Larry Sugano
Tipperary Corporation
633 Seventeenth St., Suite 1550
Denver, Colorado 80202

**RE: TATUM PIT CLOSURE PROJECT
LEA COUNTY, NEW MEXICO**

Dear Mr. Sugano:

The New Mexico Oil Conservation Division (OCD) has completed a review of Tipperary Corporation's (TC) April 19, 2001 correspondence, December 7, 2000 "PROGRESS REPORT FOR YEAR 2000, TATUM PIT CLOSURE PROJECT, LEA COUNTY, NEW MEXICO" and November 29, 1999 "JULY 1999 PROGRESS REPORT, OCTOBER 1999 PROGRESS REPORT, TATUM PIT CLOSURE PROJECT, LEA COUNTY, NEW MEXICO". These documents contains the results of monitoring of ground water contamination related to the closure of unlined pits west of Tatum, New Mexico during the prior 2 years.

The remediation and monitoring actions conducted to date are satisfactory. However, a review of the monitoring data shows that the downgradient extent of ground water contamination at the following sites has not been determined:

- Bell State "A" (Case #1R260)
- Gulf State #1 (Case #1R262)
- Iva Com #1 (Case #1R263)
- Mabel Com #1 (Case #1R264)
- Satellite #4 (Case #1R266)
- Sohio State #1 (Case # 1R267)
- Sohio State "A" (Case #1R268)
- State NBF #1 (Case #1R269)

Larry G. Sugano
November 2, 2001
Page 2

Therefore, the OCD requires that TC submit a work plan to complete the investigation of the extent of contamination at these sites. The work plan shall be submitted to the OCD Santa Fe Office by December 7, 2001 with copy provided to the OCD Hobbs District Office and shall include:

1. A contoured ground water potentiometric map of each site showing proposed monitor well locations and the location of the former pit, excavated areas, existing monitor wells and other relevant site information.
2. Proposed monitor well construction details.
3. A proposed ground water sampling plan.
4. A schedule for implementation of the plan and submission of an investigation report.

If you have any questions, please call me at (505) 476-3491.

Sincerely,



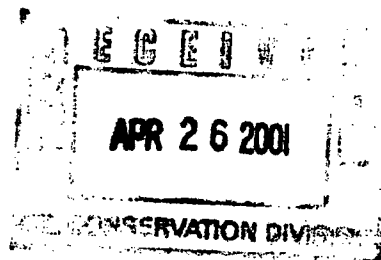
William C. Olson
Hydrologist
Environmental Bureau

xc: Chris Williams, OCD Hobbs District Office
Mike Griffin, Whole Earth Environmental, Inc.



Whole Earth Environmental, Inc.

19606 San Gabriel, Houston, Texas 77084
281/492-7077 • Fax: 281/646-8996



April 19, 2001

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Sante Fe, NM 87505

Attn: Bill Olson

Dear Bill:

We are in receipt of your letter dated March 15, 2001 concerning the Tatum pit closure project and have prepared the following response:

Request # 1

A review of the OCD's files shows that TC has never responded to the OCD's August 6, 1999 correspondence requiring information related to the remediation and monitoring of contaminated ground water at TC's Tatum Pit closure sites.

Response

Tipperary Corporation did indeed respond to your request and sent copies to both Sante Fe and Hobbs in October, 1999. We duplicated the Hobbs office copy yesterday and re-sent it to you via UPS.

Request # 2

The report does not contain a water potentiometric map for each sampling event at each site which shows the location of the pit and excavated areas, the surveyed locations of all monitor wells and recovery wells and any other pertinent site features as well as the direction and magnitude of the hydraulic gradient created using the water table elevation in each monitoring well.

Response

Though the requested information is contained within the afore mentioned report, we are including it once again in this transmittal.

Request # 3

The report does not contain information on the quarterly volume of ground water and product recovered at each site nor the total volume recovered at each site to date.

Response

As stated in our October 1999 response, our collection and disposal system does not allow us to accurately measure either the total volume of water produced by the windmills or the oil / water ratio. We propose to install flow meters between the collection tanks and the downstream check valves leading into the Burro Pipeline disposal system at each location so as to capture total fluid volumes. We



further propose to collect samples directly from the lines coming from the windmills into a large graduated cylinder in order to determine the oil / water ratios. These results will be collected quarterly and reported annually.

Request # 4

The report does not contain information on the free product thickness in all wells containing products.

Response

We've not been asked to provide such information in the past. We do however plan to provide you with the information in the future and have resultantly purchased a new Waterra ultrasonic oil / water LNAPL / DNAPL interface meter expressly for this purpose.

Thank you again for your interest in this project. We will continue to strive to provide you with accurate information for your future evaluations.

Warmest regards,

Mike Griffin
President

Whole Earth Environmental, Inc.

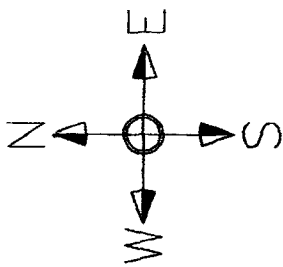
COORDINATE FILE : TIPARARY.CRD

F COORDINATES

	PT#	NORTH	EAST	ELEV
SOHIO A STATE 1 PIT	253	870084.293	760084.206	4286.84
SOHIO A STATE 1 MW11	254	869981.125	760134.902	4285.88
SOHIO A STATE 1 MW19	255	869974.033	760205.397	4285.97
SOHIO A STATE 1 MW28	256	869892.771	760255.240	4285.61
SOHIO A STATE 1 MW31	257	869667.200	760452.460	4283.54
SOHIO STATE 1 PIT	258	870105.632	761381.498	4285.42
SOHIO STATE 1 MW10	259	870027.049	761459.334	4283.63
SOHIO STATE 1 MW17	260	869969.168	761443.837	4283.31
SOHIO STATE 1 MW18	261	870017.865	761533.683	4283.59
SOHIO STATE 1 MW28	262	869892.594	761534.416	4283.21
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VERA #1 MW5	265	846217.026	752582.067	4298.90
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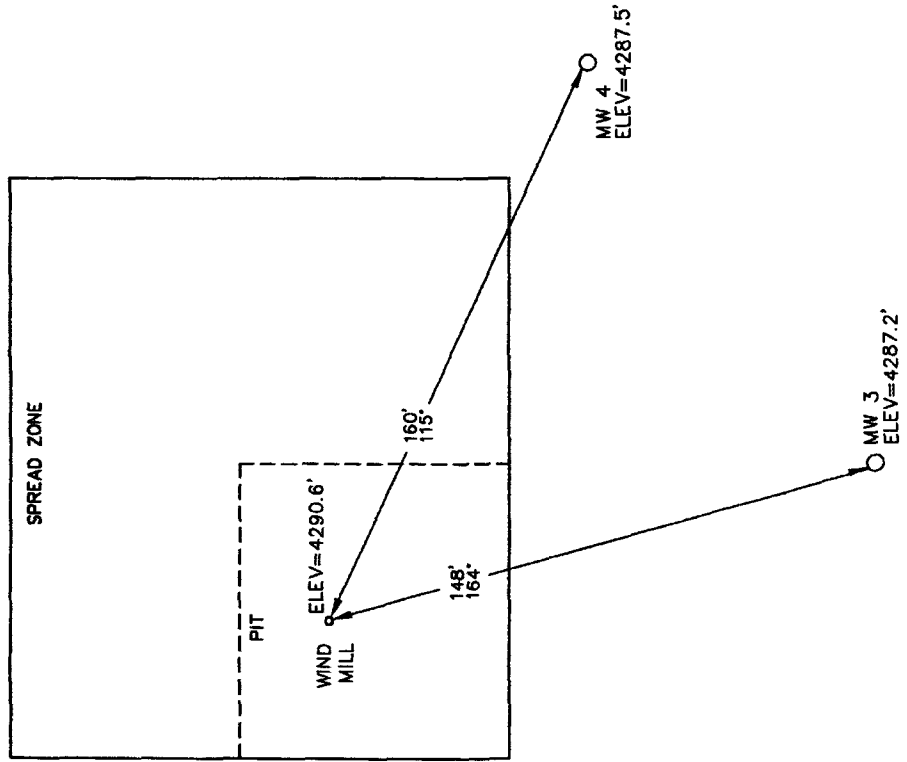
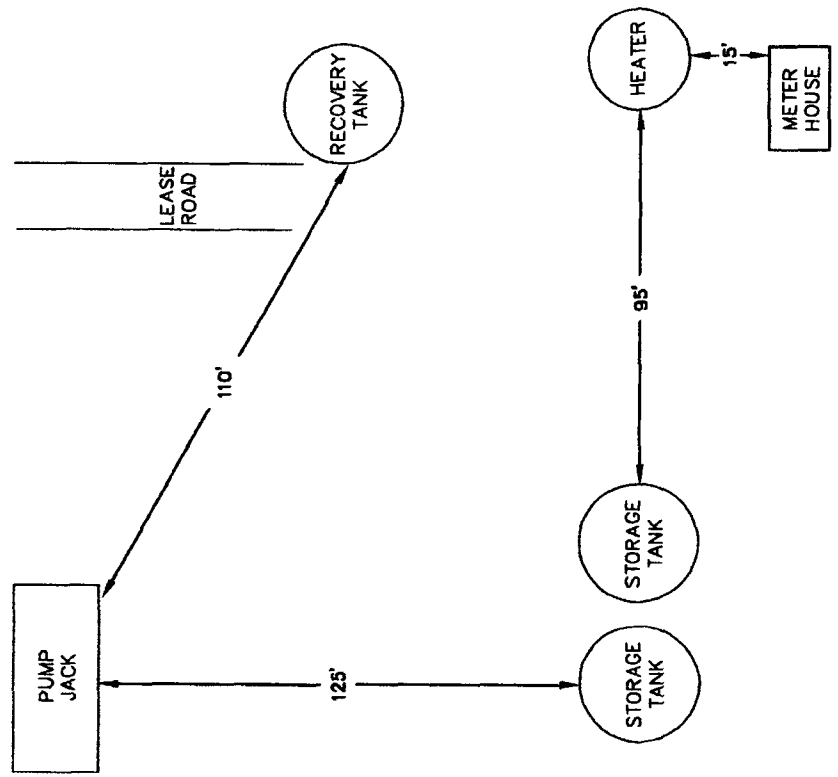
HORIZONTAL DATUM NAD 83

VERTICAL DATUM NAVD 88



MABLE COM.

SCALE 1"=50'



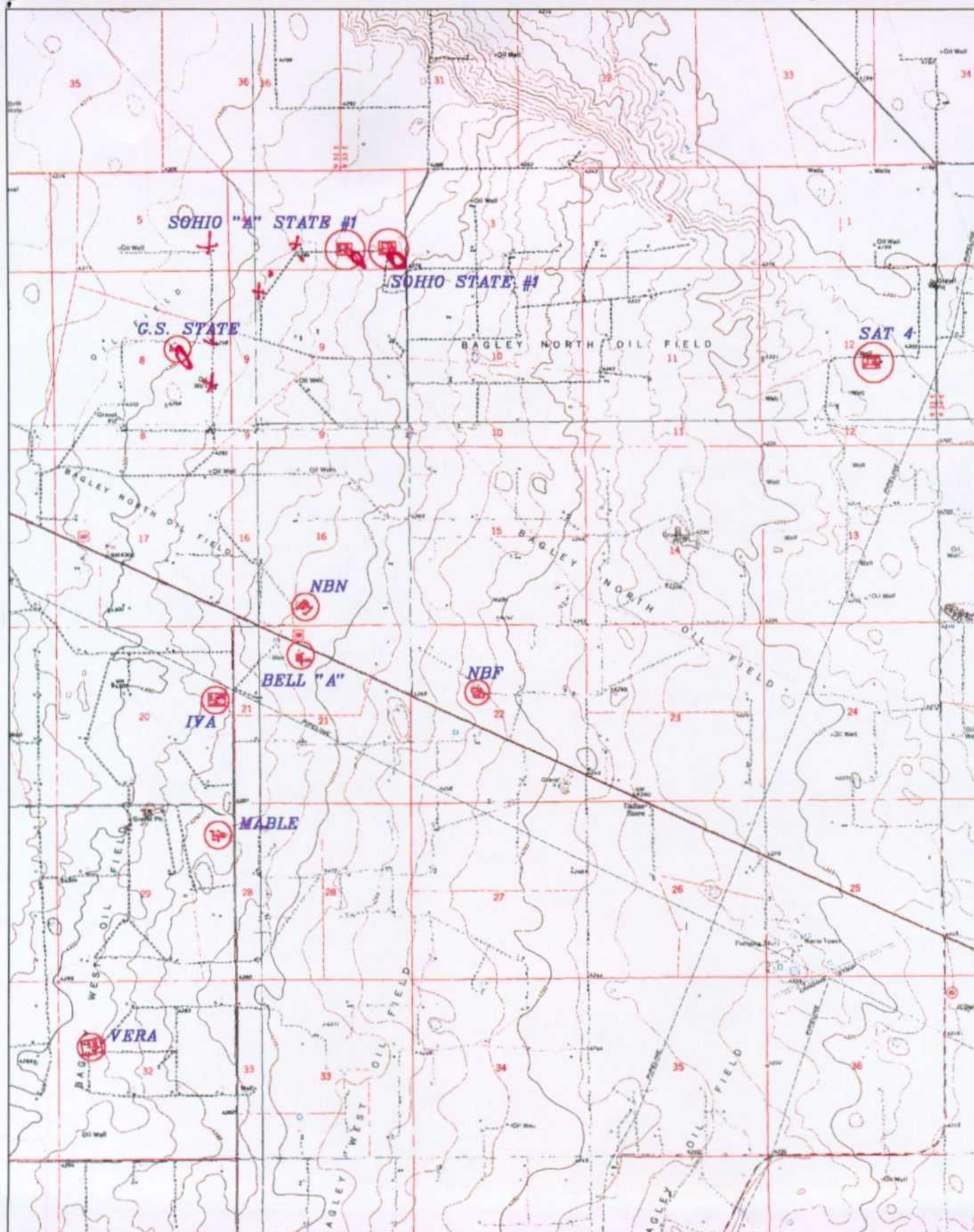


Tipperary Corporation
Tatum Pit Closure Project
Monitor Well Water Elevation Table

Well Name	Monitor Well No.	Surface Elevation	Date Well Drilled	Water Depth @ Drill Date	Water Elevation	Water Depth @ 8/9/99	Water Elev. @ 8/9/99	Water Depth @ 10/21/99	Water Elev. @ 10/21/99	Depth Change Aug / Oct. '99	Distance to Pit Center (ft)	Gradient (Ft. / Ft.)	Gradient (Ft. / 100 Ft.)
Iva	1	4,298.42	Aug-97	52.0	4,246.42	48.83	4,243.27	51.75	4,240.35	2.92	115	0.080174	8.02
	2	4,291.93	Aug-97	53.0	4,238.93	49.17	4,242.76	51.50	4,240.43	2.33	140	0.053600	5.35
	3	4,290.55	Aug-97	52.0	4,238.55	48.75	4,238.47	52.50	4,234.72	3.75	148	0.022500	2.25
Mable	4	4,287.22	Aug-97	52.0	4,235.22	48.58	4,238.88	51.75	4,236.71	3.17	180	0.019313	1.93
	5	4,292.98	Aug-97	52.0	4,235.46	48.58	4,238.88	51.75	4,236.71	3.17	180	0.019313	1.93
Vera	Pit Center	4,292.98	Aug-97	52.0	4,235.46	48.58	4,238.88	51.75	4,236.71	3.17	180	0.019313	1.93
Bell	6	4,283.09	Aug-97	53.0	4,239.50	61.50	4,237.40				199	-0.037233	-3.72
	7	4,281.59	Aug-97	50.0	4,231.59	43.50	4,238.09				107	0.008037	0.80
	8	4,289.41	Aug-97	48.0	4,211.41	35.75	4,223.66	35.75	4,223.66	0.00	165	0.045152	4.52
NBN	13	4,280.84	Oct-97	47.8	4,233.04	40.83	4,240.01	43.66	4,237.18	2.83	93	0.021183	2.12
	14	4,280.80	Oct-97	48.3	4,232.50	43.00	4,237.50	43.60	4,237.30	0.20	51	0.044118	4.41
	25	4,280.37	Mar-99	47.4	4,232.97	43.50	4,236.87	43.50	4,236.87	0.00	47	0.048723	4.87
NBF	Pit Center	4,282.45	Aug-97	47.4	4,232.97	43.50	4,236.87	43.50	4,236.87	0.00	154	0.017662	1.77
	7	4,281.59	Aug-97	50.0	4,231.59	43.50	4,238.09				107	0.008037	0.80
	8	4,289.41	Aug-97	48.0	4,211.41	35.75	4,223.66	35.75	4,223.66	0.00	165	0.045152	4.52
Sohio #1	15	4,259.68	Oct-97	47.0	4,212.68	34.75	4,224.93	37.00	4,222.68	2.25	198	0.036263	3.63
	16	4,259.06	Oct-97	47.1	4,211.96	36.00	4,223.06	36.10	4,222.96	0.10	247	0.031579	3.16
	26	4,258.04	Mar-99	43.0	4,215.04	34.75	4,223.29	34.60	4,223.44	-0.15	387	0.022791	2.28
Sohio "A"	Pit Center	4,285.42	Aug-97	50.0	4,233.63	44.50	4,239.13	44.90	4,238.73	0.40	110	0.016273	1.63
	10	4,283.31	Oct-97	49.4	4,233.91	44.00	4,239.31	44.50	4,238.81	0.50	262	0.008053	0.81
	17	4,283.31	Oct-97	48.6	4,234.99	43.75	4,239.84	44.10	4,239.49	0.35	176	0.010398	1.04
G.S. State	28	4,283.21	Mar-99	46.3	4,236.96	36.00	4,248.21	44.15	4,239.06	9.15	552	0.004004	0.40
	30	4,281.13	Aug-99	45.3	4,235.82	45.31	4,235.82	44.10	4,237.03	-1.21	776	0.005528	0.55
	Pit Center	4,286.84	Aug-97	50.0	4,235.88	38.25	4,247.63	38.50	4,247.38	0.25	115	0.008348	0.83
Sat. #4	11	4,285.88	Aug-97	50.0	4,235.88	38.25	4,247.63	38.50	4,247.38	0.25	115	0.008348	0.83
	19	4,285.97	Sep-97	48.7	4,237.27	32.50	4,253.47	35.15	4,250.82	2.65	164	0.005306	0.53
	20	4,285.96	Sep-97	49.5	4,236.46	38.00	4,247.96	38.66	4,247.30	0.66	151	0.005828	0.58
Sat. #4	27	4,285.61	Mar-99	40.0	4,245.61	36.83	4,248.78	38.20	4,247.41	1.37	264	0.004659	0.47
	31	4,283.54	Aug-99	37.5	4,246.09	37.45	4,246.09	38.90	4,244.64	1.45	624	0.005288	0.53
	Source Well	4,307.00	Sep-97	48.0	4,259.00	42.75	4,260.52	42.90	4,260.37	0.15	52	0.071731	7.17
Sat. #4	12	4,303.27	Aug-97	48.0	4,255.27	42.75	4,260.52	42.90	4,260.37	0.15	52	0.071731	7.17
	21	4,303.08	Oct-97	48.0	4,255.08	43.25	4,259.42	43.66	4,259.42	0.41	151	0.025960	2.60
	22	4,302.77	Oct-97	47.5	4,255.27	43.50	4,259.27	43.90	4,258.87	0.40	148	0.026203	2.62
Sat. #4	29	4,303.20	Mar-99	49.1	4,254.14	44.00	4,259.20	44.25	4,258.95	0.25	286	0.016475	1.65
	Pit Center	4,211.49	Aug-97	31.0	4,177.66	26.17	4,182.49	26.75	4,181.91	0.58	80	0.035375	3.54
	9	4,208.66	Aug-97	28.0	4,181.03	26.25	4,182.78	27.15	4,181.88	0.90	188	0.015570	1.56
Sat. #4	23	4,209.03	Oct-97	28.9	4,179.74	26.08	4,182.56	26.45	4,182.19	0.37	150	0.019000	1.90
	24	4,208.64	Oct-97	28.9	4,179.74	26.08	4,182.56	26.45	4,182.19	0.37	150	0.019000	1.90

Note: Vera, Bell and Satellite 4 had significant subsidence within the pit area.
The red elevations include an added 3.49' (Ave. of seven other sites)
Correct elevations noted in column 6.

WHOLE EARTH ENVIROMENTAL, INC.



4000 0 4000 8000

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 9352

Drawn By: K. GOAD

Date: 10-21-99

Disk: KJG #122 - WE9352.DWG



**Tipperary Corporation
Tatum Pit Closure Project
Annual Sampling Summary**

RECEIVED

APR 30 2001

**ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION**



**Whole Earth Environmental
19606 San Gabriel
Houston, Tx. 77084**



Tipperary CORPORATION

633 Seventeenth Street
Suite 1550
Denver, Colorado 80202

November 29, 1999

CERTIFIED MAIL

Mr. William C. Olson
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

**RE: July 1999 Progress Report
October 1999 Progress Report
Tatum Pit Closure Project
Lea County, NM**

Dear Mr. Olson:

Please find enclosed additional monitor well results from the subject project area. This data represents results from our eighth and ninth quarters of monitoring. We would like to request permission to submit our monitoring results annually to your office. Of course, we will continue to sample and monitor the project quarterly.

We have also addressed the requests and issues in your letter of August 6, 1999 correspondence (copy attached). Our responses are found in the Executive Summary section. Additional data included in the Executive Summary section is summarized below:

- Surveyed locations of each pit center and all recovery and monitor wells including surface elevations. The above information is plotted on a topographic base map. Individual site plat maps are included within each well/pit section.
- A table of monitor well water elevations. This table includes a calculation of the hydraulic gradient for each well/pit site.
- A graph of the depths to water in each monitor well. The data covers the last two sampling quarters and the depth of water when the monitor wells were drilled.
- A graph of the monthly rainfall totals as measured in Lovington, NM. Also included is a table of weather data recorded by Lea County Electric Co-Op.
- A graph comparing the average BTEX concentrations measured each quarter with the quarterly rainfall to establish a direct relationship with the amount of precipitation.
- A summary table of results from BTEX sampling with a plot of results.
- Copies of the BTEX analyses from Environmental Lab of Texas, Inc.
- A procedure for developing cased water monitoring wells.

Mr. William C. Olson
November 29, 1999
Page 2.

Data for each well/pit is summarized in its own section. The following data is included under each well/pit section.

- A summary of monitoring activity for each monitor well.
- A summary of BTEX results for each recovery and monitor well. A bar graph of this data is presented.
- A topographic map for each well/pit.
- A site map with the location of the pit and monitor wells including the surface elevations.
- A table of water elevations from the monitor wells along with a calculation of the hydraulic gradient for each well/pit.

We have also submitted formal closure reports for the Vera #1 and State NBN #1 sites under separate cover. If you have any questions, please call me at (303) 293-9379.

Very truly yours,



Larry G. Sugano
Vice President - Engineering

cc: NMOCD Hobbs Office
Enclosures



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

August 6, 1999

CERTIFIED MAIL

RETURN RECEIPT NO. Z-274-520-689

Mr. Larry G. Sugano
Tipperary Corporation
633 Seventeenth St., Suite 1550
Denver, Colorado 80202

RE: TATUM PIT CLOSURES

Dear Mr. Sugano:

The New Mexico Oil Conservation Division (OCD) has reviewed Tipperary Corporation's (TC) April 27, 1999 "APRIL 1999 PROGRESS REPORT, TATUM PIT CLOSURE PROJECT, LEA COUNTY, NEW MEXICO". This document contains the results of TC's monitoring of ground water contamination related to the closure of 10 unlined pits west of Tatum, New Mexico. The document also requests final closure of the remedial actions related to unlined pits at the State NBN #1 and Vera #1 sites and proposes modifications to the ground water sampling program.

In order to complete a review of the above referenced closure requests and sampling modifications, the OCD requires that TC submit the following information, with all maps, tables and data segregated into separate case files for each site:

1. A water table potentiometric map for each site which shows the location of the pit and excavated areas, the surveyed locations of all monitor wells and recovery wells and any other pertinent site features as well as the direction and magnitude of the hydraulic gradient created using the water table elevation in each monitor well. On March 29, 1999, the OCD required that TC submit this information. The above referenced document states that TC was preparing the maps. To date the OCD has not received this required information.
2. Tables of water table elevations in each monitor well during each sampling event. The document discusses seasonal fluctuations in the water table as responsible for increases in contaminant concentrations in ground water. However, the supporting water table elevation vs. time data for each monitor well is not provided.
3. Tables of all past and present water quality sampling results for each ground water monitoring and recovery well as required in the OCD's January 15, 1999 conditions of approval. The document only contains analytical data for ground water monitoring wells that are currently being sampled.

Mr. Larry G. Sugano
August 6, 1999
Page 2

4. An explanation of the use of drill cuttings as backfill in the annular space above the bentonite plug in each newly constructed monitor well. This is a direct violation of the OCD's January 15, 1999 conditions of approval which required that the remainder of the annular space be grouted to the surface with cement containing 3-5% bentonite. As a result the monitor wells as constructed by TC are potentially direct conduits to ground water. ✓
5. The monitor well development procedures and volumes for each monitor well. ✓
6. The volume of ground water and product recovered to date at all sites with fluid recovery as required in the OCD's January 15, 1999 conditions of approval. ✓ *to many wells*
7. A completed OCD pit closure and remediation report form for each site requested for closure. Each form will contain a discussion and the results of all soil and ground water site closure activities including all soil analytical data from the excavations and the backfilled materials as well as figures showing all sample locations.

The above required information shall be submitted to the OCD Santa Fe Office by October 4, 1999 with a copy provided to the OCD Hobbs District Office. Submission of this information will allow the OCD to complete a review of TC's closure requests and proposed ground water sampling plan modifications.

If you have any questions or comments, please call me at (505) 827-7154.

Sincerely,



William C. Olson
Hydrologist
Environmental Bureau

xc: Chris Williams, OCD Hobbs District Office
Mike Matush, NM State Land Office
Mike Griffin, Whole Earth Environmental, Inc.



OCD 8/6/99 Request for Additional Data

Scope

This report addresses the August 6th request from Mr. Olson (enclosed) requesting additional information.

Request # 1

A water table potentiometric map for each site which shows the location of the pit and excavated areas, the surveyed locations of all monitoring wells and recovery wells and any other pertinent features as well as the direction and magnitude of the hydraulic gradient created using the water table elevation in each monitoring well.

Response

The locations of each pit center, and of all recovery and monitor wells was surveyed by Adkins Engineering on August 18, 1999 (see *Coordinate File: Tipperary.CRD* within this section). The data was incorporated into previously rendered plat AutoCad maps and overlaid atop USGS 7.5' maps by Basin Surveying. A copy of each site's plat map is enclosed within the appropriate section of this report. Similar maps are included within a final closure report for Vera and State NBN submitted under separate cover.

Request # 2

Tables of water table elevations in each monitor well during each sampling event. The document discusses seasonal fluctuations in the water table as responsible for increases in contaminant concentrations in ground water. However the supporting water table elevation vs. time data for each monitor well is not provided.

Response

We've only three data points for the water table elevations within the monitoring wells. The first is from the original drilling report when the well was first installed; the second, was measured on 8/9/99; the third, on 10/21/99. In the future, the elevations for each monitor well will be measured at the time of sampling and included within the annual report.

Included within this Executive Summary section are the following charts and graphs:

A. Chart titled "*Tipperary Corporation Tatum Pit Closure Project Monitor Well Water Elevation Table*". This table summarizes the results of the original drillers log and the two sampling events. the chart also provides the calculated gradient for each monitor well.

B. Line Graph titled "*Tipperary Corporation Monitor Well Depths*". This graph compares the depth to water during each sampling event.

C. Chart titled "*Lea County Electrical Coop Weather Report 1998, 1999*". These are detailed daily measurements of the precipitation received at the LEACO Lovington, New Mexico plant located approximately twenty-five miles southeast of the Tatum Field.

D. Line Graph titled "*Monthly Rainfall Totals*". This graph takes the detailed monthly total rainfall figures from the LEACO chart and plots the information into line form for comparison purposes. Included within the map is a line showing the average monthly rainfall for the Tatum area. This number was calculated by taking the average annual rainfall for Tatum and dividing by 12.

Request # 3

Tables of all past and present water quality sampling results for each ground water monitoring and recovery well as required in the OCD's January 15, 1999 conditions of approval.

Response

Each monitor well was generally sampled each quarter and the results of each test are summarized within the Sampling Results charts and graphs for each well. The only exceptions to this are Monitor Well #1 in which we had five consecutive quarters of acceptable concentrations, Monitor Well # 3 in which we encountered mechanical problems in removing a bailer, NBN and Vera in which we've requested final closure and the three recovery wells.

Each recovery and monitor well will be sampled each quarter and the results provided to the OCD on an annual basis.

Request # 4

An explanation of the use of drill cuttings in the annular space above the bentonite plug in each newly constructed monitor well.

Response

The error is a result of a lack of oversight of the completion of the wells by Whole Earth Environmental. We believed that the instructions were correctly conveyed to the driller. We did not directly supervise the final completion of the wells.

Request # 5

The monitor well development procedures and volumes for each monitoring well.

Response

Enclosed within this Executive Summary section is "*WEQP-28, Procedure for Developing Cased Water Monitoring Wells*". The procedure calls for the removal of three well casing volumes. The formula for determining casing volume is attached as a supplement to WEQP-28 and shows that with a water column height of 15', a total of 7.344 gallons of water must be bailed to achieve the minimum volume. In fact at least fifteen gallons of fluid were removed from each well in order to minimize turbidity. Neither Whole Earth nor Adkins Engineering maintained a log of the volumes of water removed however the procedure has been amended to insure that such information will be recorded and transmitted to the OCD in the future.

Request # 6

The volume of ground water and product recovered to date at all sites with fluid recovery as required in the OCD's January 15, 1999 conditions of approval.

Response

The fluids removed from each recovery well are pumped directly from the windmills into an open top fiberglass tank. Each tank is equipped with a liquid level controller which, when activated, engages an electric pump that sends the fluids to a steel water storage tank used in conjunction with the normal operations of the oil wells at each location. The water is subsequently pumped into the Burro Pipeline disposal system to the Satellite 5 facility. Satellite 5 is equipped with separation equipment that strips the hydrocarbons from the water through gravity separation. The eventual fate of the hydrocarbon fractions is to the sales line, and the water into a Burro Pipeline disposal well.

The fluid volumes are so low that they cannot be accurately measured by comparing "before" and "after" process volumes. However, each windmill has the capacity to produce up to 1,375 gallons per day. The approximate ratio of recovered oil to water is 1:100. The windmills are shut in during freezing weather, and otherwise operate at an estimated efficiency of between 25-75% of capacity. We therefore estimate that a liberal estimate of the total fluid removal would be in the range of 50% of the windmill's capacity or 687 gallons per day with a hydrocarbon fraction of up to 6.9 g/d.

Using these figures, we calculate that each windmill has produced a water volume of approximately 17,862 gallons and a hydrocarbon volume of 179 gallons in the time period between September, 1997, (the date of their erection), and October, 1999.

Request # 7

A completed pit closure and remediation report for each site requested for closure. Each form will contain a discussion of the results of all soil and ground water site closure activities including all soil analytical data from the excavations and the backfilled materials as well as figures showing all sample locations.

Response

As requested, the information is provided to you under separate cover.

COORDINATE FILE : TIPARARY.CRD

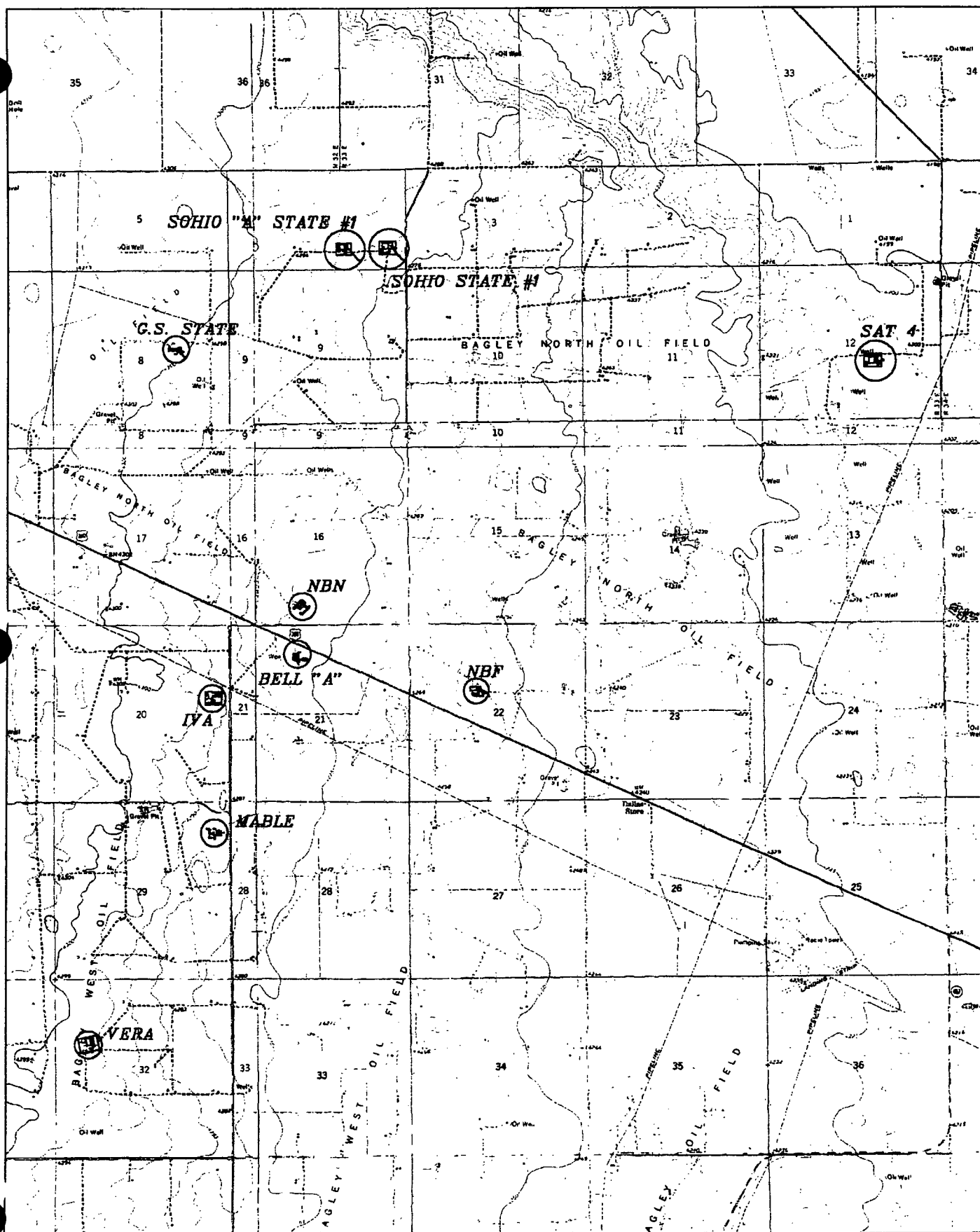
ST COORDINATES

	PT#	NORTH	EAST	ELEV
SOHIO A STATE 1 PIT	253	870084.293	760084.206	4286.84
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HORIZONTAL DATUM NAD 83

VERTICAL DATUM NAVD 88

WHOLE EARTH ENVIROMENTAL, INC.



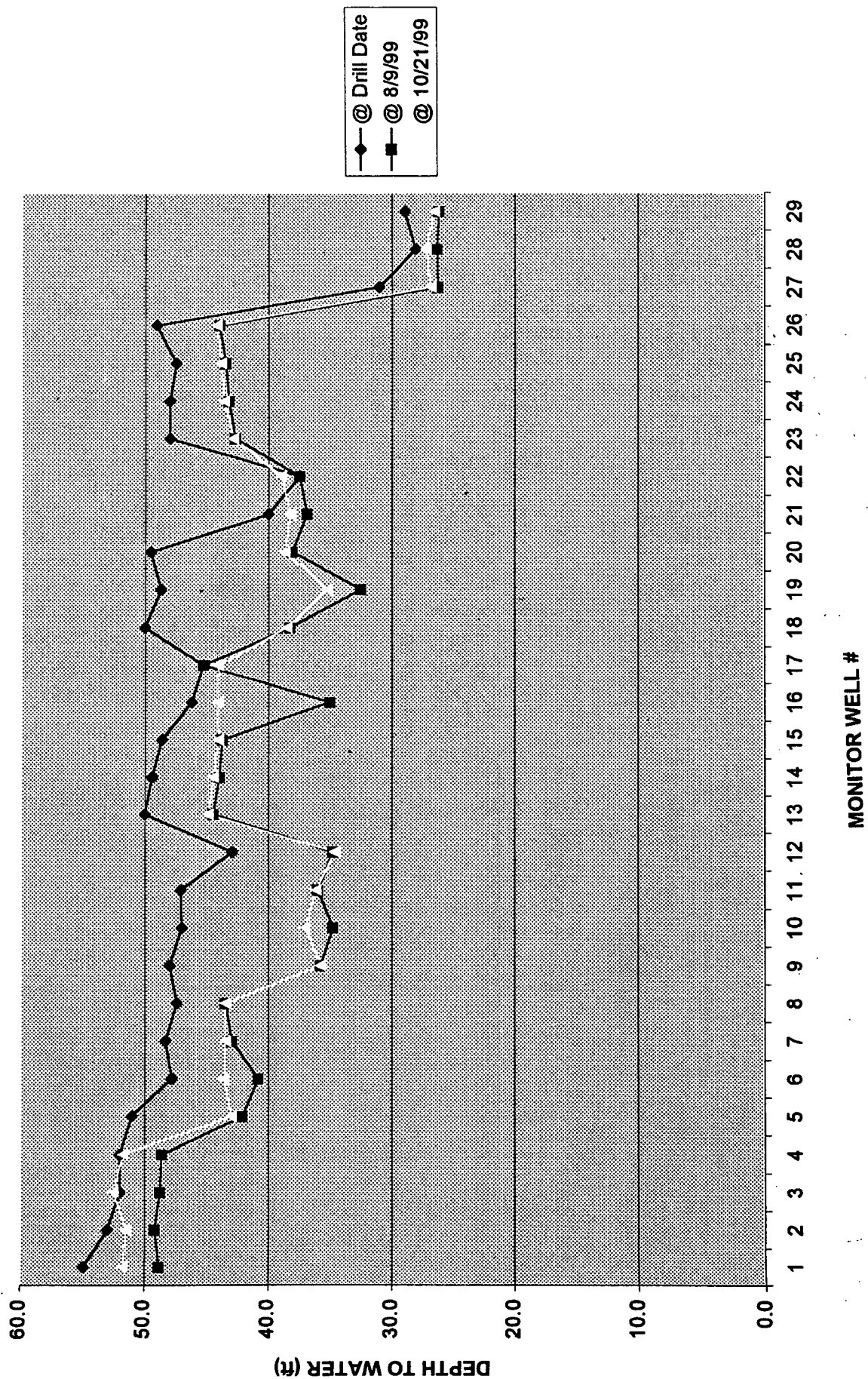


Tipperary Corporation
Tatum Pit Closure Project
Monitor Well Water Elevation Table

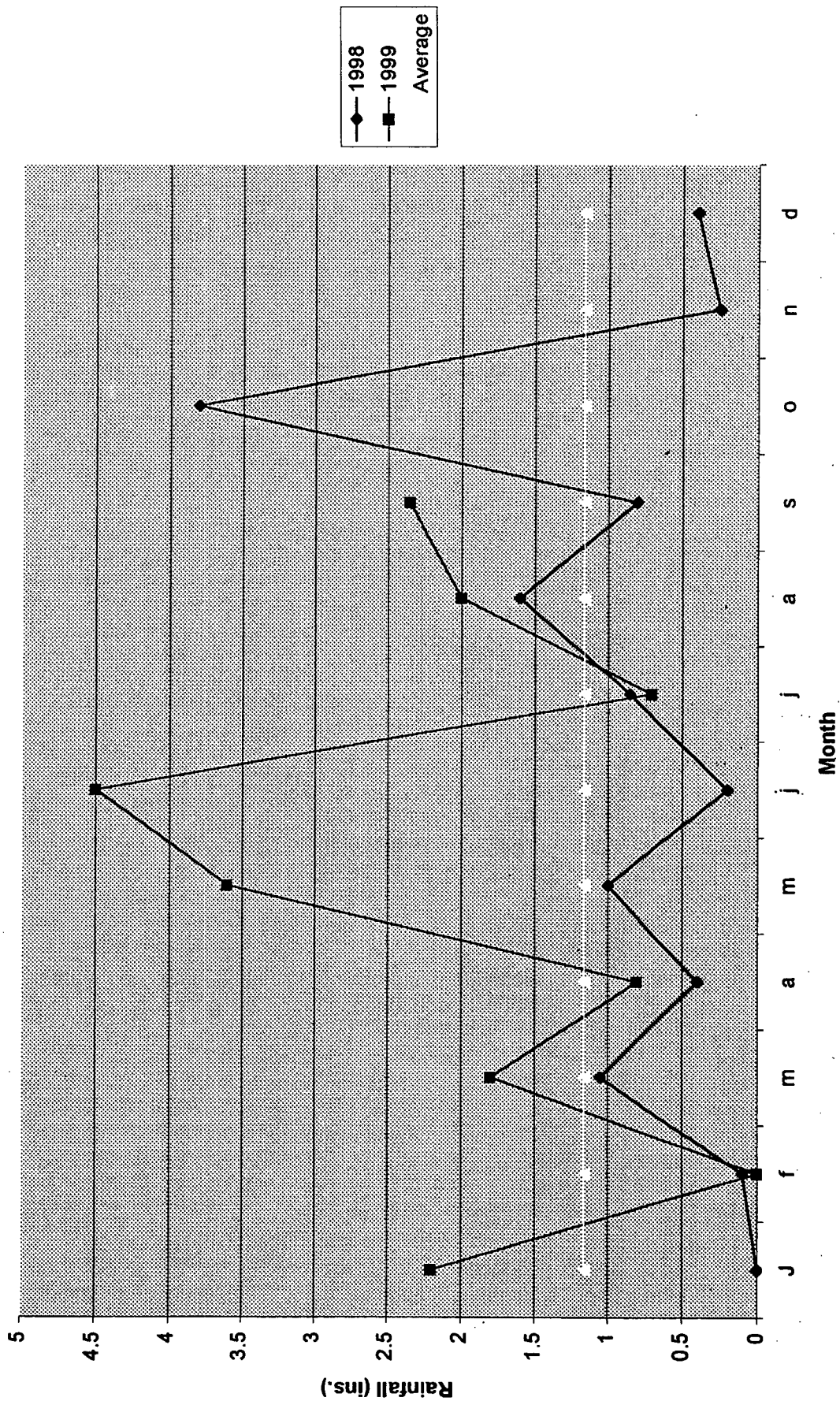
Well Name	Monitor Well No.	Surface Elevation	Date Well Drilled	Water Depth @ Drill Date	Water Elevation	Water Depth @ 8/8/99	Water Elev. @ 8/8/99	Water Depth @ 10/21/99	Water Elev. @ 10/21/99	Depth Change Aug. / Oct. '99	Distance to Pit Center (ft)	Gradient (ft / ft)	Gradient (ft / 100 ft)
Mable	Recovery Well 1	4,262.42	Aug-97	62.0	4,246.42	48.03	4,237.21	61.76	4,240.35	2.92	115	0.080174	8.02
	2	4,262.10	Aug-97	64.9	4,237.20	49.17	4,237.78	61.60	4,240.43	2.33	140	0.083600	8.36
	Recovery Well 3	4,260.66	Aug-97	62.0	4,238.66	48.76	4,238.47	62.50	4,234.72	3.76	148	0.022500	2.25
Vern	4	4,267.22	Aug-97	62.0	4,236.22	48.68	4,238.88	61.76	4,235.71	3.17	160	0.019313	1.93
	5	4,267.46	Aug-97	62.0	4,236.46	48.68	4,238.88	61.76	4,235.71	3.17	160	0.019313	1.93
	Pit Center	4,262.98			4,269.60	61.90	4,237.40				199	-0.037233	-3.72
Bell	6	4,263.09	Aug-97	63.0	4,238.90	42.13	4,238.98	43.01	4,238.11	0.88	93	0.021183	2.12
	13	4,261.12	Aug-97	61.0	4,230.12	40.83	4,240.01	43.08	4,237.18	2.83	61	0.044118	4.41
	14	4,260.84	Oct-97	47.8	4,233.04	43.00	4,237.80	43.60	4,237.30	0.50	47	0.048723	4.87
NEM	25	4,260.80	Oct-97	48.3	4,232.80	43.00	4,237.80	43.60	4,237.30	0.50	184	0.017862	1.77
	26	4,260.37	Mar-99	47.4	4,232.97	43.60	4,236.87	43.60	4,236.87	0.00			
	Pit Center	4,262.45			4,262.45						107	0.008037	0.80
NEP	7	4,261.09	Aug-97	60.0	4,231.09	43.60	4,236.09						
	8	4,266.86			4,266.86								
	15	4,269.41	Aug-97	48.0	4,211.41	36.76	4,223.86	36.76	4,223.86	0.00	166	0.046152	4.52
Schiele #1	16	4,269.68	Oct-97	47.0	4,212.68	34.76	4,224.83	37.00	4,222.88	2.26	198	0.038263	3.63
	18	4,269.06	Oct-97	47.1	4,211.96	38.00	4,223.06	38.10	4,222.96	0.10	247	0.031579	3.16
	28	4,268.04	Mar-99	43.0	4,215.04	34.76	4,223.26	34.60	4,223.44	-0.16	387	0.022781	2.28
Schiele "A"	10	4,265.42			4,265.42								
	17	4,263.31	Aug-97	60.0	4,233.83	44.60	4,239.13	44.90	4,238.73	0.40	110	0.018273	1.63
	18	4,263.31	Oct-97	49.4	4,233.81	44.00	4,239.31	44.60	4,238.81	0.50	262	0.008053	0.81
Schiele "B"	19	4,263.69	Oct-97	48.6	4,234.99	43.76	4,239.84	44.10	4,239.49	0.36	176	0.010398	1.04
	28	4,263.21	Mar-99	46.3	4,236.96	36.00	4,248.21	44.16	4,239.06	9.16	692	0.004004	0.40
	30	4,261.13	Aug-99	45.3	4,235.82	46.31	4,236.82	44.10	4,237.03	-1.21	776	0.006528	0.55
G.R. State	11	4,268.84			4,268.84								
	19	4,268.86	Aug-97	60.0	4,238.86	38.26	4,247.83	38.00	4,247.38	0.26	116	0.008348	0.83
	20	4,265.96	Sep-97	48.7	4,237.27	32.90	4,263.47	36.16	4,260.82	2.86	184	0.006306	0.63
Schiele #4	27	4,265.61	Sep-97	48.6	4,236.46	38.00	4,247.86	38.06	4,247.30	0.86	151	0.006828	0.68
	31	4,263.84	Mar-99	40.0	4,246.81	38.03	4,248.78	38.20	4,247.41	1.37	284	0.004859	0.47
	32	4,263.84	Aug-99	37.6	4,246.09	37.48	4,246.09	38.90	4,244.84	1.45	624	0.006288	0.63
Schiele #5	12	4,303.27	Sep-97	48.0	4,269.00								
	21	4,303.27	Aug-97	48.0	4,269.00	42.76	4,280.82	42.90	4,280.37	0.16	82	0.071731	7.17
	22	4,303.08	Oct-97	48.0	4,266.08	43.26	4,269.83	43.66	4,269.42	0.41	151	0.026960	2.60
Schiele #6	23	4,302.77	Oct-97	47.6	4,266.27	43.60	4,269.27	43.90	4,268.87	0.40	148	0.026203	2.62
	29	4,303.20	Mar-99	46.1	4,264.14	44.00	4,269.20	44.26	4,268.96	0.26	296	0.018476	1.65
	30	4,303.20	Mar-99	46.1	4,264.14	44.00	4,269.20	44.26	4,268.96	0.26	296	0.018476	1.65
Schiele #7	9	4,211.49			4,208.00								
	20	4,208.86	Aug-97	31.0	4,177.86	28.17	4,182.49	28.76	4,181.91	0.58	80	0.033378	3.34
	23	4,208.03	Oct-97	28.0	4,181.03	28.26	4,182.78	27.16	4,181.88	0.90	188	0.016570	1.66
Schiele #8	24	4,208.64	Oct-97	28.9	4,179.74	26.08	4,182.66	26.46	4,182.19	0.37	160	0.019000	1.90

Note: Vern, Bell and Schiele 4 had significant subsidence within the pit area.
The red elevations include an added 3.49' (Ave. of seven other elevs)
Correct elevations noted in column 6.

Tipperary Corporation Monitor Well Depths



Monthly Rainfall Totals



Leopunty Electric Co-Op Inc.
18 W. Washington; P.O. Dr. 1447
Lovington, N.M. 88260

Weather Report 1998

L=Lightning
W=Wind 35mph+
F=Fog
I=Ice
R=Rain
S=Snow

January			February			March			April			May			June				
Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth
1	59	26		1	57	20		1	51	12		1	87	48		1	103	52	
2	74	26		2	64	15		2	53	10		2	89	46		2	106	56	
3	64	31		3	59	28		3	68	23		3	83	47		3	104	62	
4	57	36		4	33	25	F	4	78	33		4	90	47		4	92	65	
5	58	29		5	45	31		5	62	29		5	87	50		5	83	54	
6	50	24		6	52	28		6	61	32	.05L	6	87	52		6	76	48	
7	48	28		7	61	23		7	58	33	S&W	7	84	46		7	79	56	
8	56	22		8	67	33		8	41	16	W	8	86	47	W	8	91	62	
9	59	22		9	63	31		9	47	10		9	83	45		9	95	54	
10	59	17	F	10	55	27	W	10	48	13		10	88	41		10	82	64	.2R
11	61	26		11	55	17		11	44	15		11	89	51	W	11	86	51	
12	64	22		12	52	21	W	12	49	14		12	89	51		12	94	58	
13	50	25		13	61	15		13	67	22	F	13	93	48		13	97	65	
14	53	28		14	64	36		14	67	36		14	87	57	W	14	94	56	
15	57	15		15	64	42	L&W.1	15	61	44	.5R&W	15	81	46	W	15	88	54	
16	58	32		16	56	30	W	16	40	36		16	91	38		16	99	64	
17	68	29		17	56	24		17	56	32	.5L	17	97	60		17	99	64	
18	61	30		18	54	31	W	18	68	34	W	18	94	62	W	18	98	58	
19	64	27		19	56	29		19	54	28	W	19	97	63	RLW	19	102	53	
20	68	36		20	58	25		20	78	20		20	99	55		20	104	65	
21	46	31		21	53	37		21	76	40		21	92	59		21	104	59	
22	52	15		22	67	26		22	70	42		22	85	68		22	103	67	
23	55	26		23	71	28		23	68	38		23	91	61		23	102	66	
24	60	23		24	77	30	W	24	64	44		24	93	48	W	24	104	70	
25	64	24		25	61	39	W	25	75	39		25	89	53		25	106	70	
26	61	20		26	50	28	W	26	70	42	W	26	86	51	1RL	26	107	68	
27	70	21		27	50	20		27	73	44	W	27	91	54		27	109	68	
28	69	30		28	55	25		28	77	39	W	28	97	59		28	107	68	
29	62	17		29				29	78	40	W	29	98	58		29	99	68	
30	68	28		30				30	67	33	W	30	99	62		30	96	67	
31	63	27		31				31	63	30		31	98	60		31			
H/L	74	15		H/L	77	15	.1"	H/L	78	10	1.05"	H/L	98	38	1	H/L	109	48	.2"

Lee County Electric Co-Op Inc.
18 W. Washington; P.O. Dr. 1447
Lovington, N.M. 88260

Weather Report 1998

L=Lightning I=Ice
W=Wind 35mph+ R=Rain
F=Fog S=Snow

July				August				September				October				November				December			
Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth
1	94	67		1	96	65	L	1	90	58		1	94	54		1	55	36		1	65	29	
2	91	68		2	98	69		2	90	57		2	86	60	.1 L	2	60	34		2	70	40	
3	93	58		3	95	69		3	91	59		3	87	46		3	45	36	F	3	56	44	.4 L
4	96	66		4	82	59	W	4	92	59		4	86	61	W	4	42	37	F	4	70	34	
5	100	68	L	5	77	61	.1 L & W	5	92	62		5	72	52		5	39	36	F	5	70	36	
6	101	68	.15 L	6	86	56		6	90	60		6	70	32		6	42	35	F	6	70	36	
7	100	68		7	92	55		7	88	62		7	72	32		7	63	36	F	7	52	26	
8	100	67		8	95	64		8	92	59		8	76	46		8	69	37		8	44	12	
9	97	63		9	95	68		9	90	58	.5 L	9	86	44		9	71	39	F & W	9	44	20	
10	100	63		10	95	65		10	82	61	.3 L	10	89	44		10	53	27	W	10	48	30	S
11	104	69		11	96	65		11	92	54		11	92	44		11	65	24		11	44	26	
12	108	70		12	88	66	.1 L	12	84	56		12	78	49		12	56	31		12	54	14	
13	100	63	L	13	79	60	.75 L	13	91	56		13	87	44		13	56	38		13	60	20	
14	102	62	L	14	85	58		14	90	60		14	85	52		14	71	32		14	60	17	
15	99	64	L	15	90	57		15	83	61		15	86	52		15	70	29		15	54	17	
16	92	64	L	16	91	62		16	83	56		16	84	57		16	72	35		16	65	18	
17	94	62	L	17	89	59	F	17	84	54		17	74	42		17	71	29		17	52	20	
18	95	61	.6 RL	18	88	62	F	18	86	57		18	68	32		18	79	43		18	64	36	RFW
19	96	64		19	84	66	F	19	93	60		19	70	40		19	73	37		19	42	25	F
20	96	71		20	82	65		20	98	61		20	44	43	0.3	20	45	30		20	62	33	F
21	94	68	.1 RL	21	88	62	F	21	94	64		21	50	42	0.6	21	64	30		21	49	34	
22	95	60		22	89	59		22	84	57		22	57	45		22	75	33		22	20	2	
23	93	62		23	89	59		23	84	52		23	59	46		23	69	38		23	28	6	
24	95	63	L	24	91	58		24	92	63		24	70	41		24	74	25		24	36	12	
25	96	62		25	86	63		25	68	63		25	76	44		25	68	34		25	56	14	
26	96	65	L	26	89	65		26	94	62		26	74	55		26	74	28		26	62	18	
27	92	66	L	27	93	66		27	94	65		27	63	57	.9 L	27	75	35		27	59	40	W
28	95	63		28	81	63	.65" L	28	87	57		28	70	46		28	77	42		28	53	24	W
29	99	67		29	86	62		29	90	56		29	74	38		29	62	40		29	51	27	
30	102	68	L	30	90	56		30	92	58		30	73	53	1.8 LW	30	62	36	0.25	30	68	26	
31	95	61	L	31	90	57		31				31	60	48	.1 L	31				31	45	27	
H/L	103	58	.85"	H/L	98	55	1.6"	H/L	98	52	.8"	H/L	94	32	3.8"	H/L	79	24	.25"	H/L	70	2	.4

Lea County Electric Co-Op Inc.
1800 Washington; P.O. Dr. 1447
Lovington, N.M. 88260

Weather Report 1999
L=Lightning I=Ice
W=Wind 35mph+ R=Rain
F=Fog S=Snow

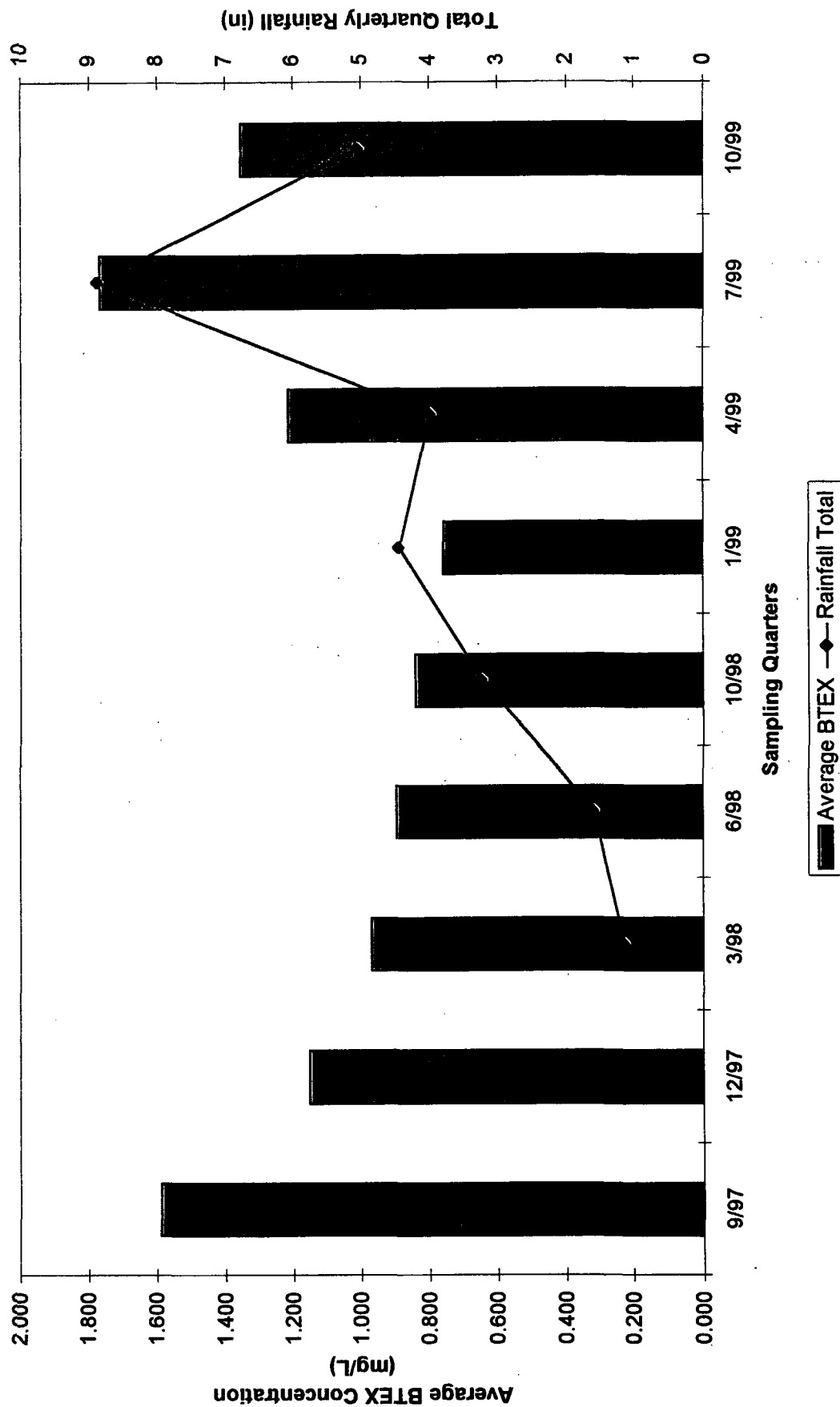
January				February				March				April				May				June			
Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth	Day	Hi	Lo	Wth
1	57	32	F	1	60	30		1	76	37		1	72	42	W	1	71	47	0.2	1	88	56	
2	35	19		2	53	27		2	67	43		2	76	39	W	2	75	35		2	90	62	0.7 L,R
3	31	10		3	67	32	W	3	60	20		3	59	32	W	3	78	45		3	88	65	F
4	43	5		4	60	26	W	4	75	34		4	74	34	W	4	73	45		4	89	54	
5	68	22		5	74	38		5	72	44		5	67	34	W	5	66	43		5	84	57	
6	64	25		6	63	35		6	53	32		6	78	47	W	6	68	31		6	89	50	
7	68	23		7	70	31		7	39	34	2" FL	7	84	54		7	80	32		7	90	56	
8	68	27	W	8	73	39		8	62	33		8	75	55		8	90	52		8	91	68	
9	67	28		9	73	40		9	68	29		9	79	43		9	88	55		9	88	58	
10	65	28		10	78	34	W	10	77	34		10	73	37		10	85	52		10	93	56	
11	66	33		11	47	15	W	11	40	32	F	11	67	36		11	78	43		11	87	59	
12	69	35	W	12	40	10		12	52	31	F	12	72	44		12	76	42		12	79	52	
13	70	36		13	60	14		13	47	19	W	13	79	55	W	13	90	49		13	63	51	1.3 R,L
14	69	34		14	53	22		14	63	23		14	76	46	W	14	93	52		14	72	55	0.1
15	70	29		15	73	31	W	15	79	40		15	64	30		15	91	53		15	78	50	
16	63	30		16	57	23		16	62	39	8"	16	83	31		16	91	59		16	81	54	
17	68	28		17	67	30		17	70	31		17	87	51		17	78	53		17	76	51	
18	68	23		18	62	26		18	35	33		18	90	52		18	81	45		18	82	60	
19	74	35		19	70	27		19	48	28		19	96	54		19	85	48		19	83	60	L
20	73	33	W	20	57	30		20	64	25		20	96	54		20	91	52		20	79	56	1.6 L
21	61	35	LW	21	69	23		21	70	33		21	91	55		21	86	53	L	21	80	62	
22	43	25	1.R.1SW	22	65	36		22	74	29		22	92	59		22	87	51	L,W	22	85	58	.6 L
23	63	23		23	65	23		23	78	33		23	64	49		23	86	53	.3 RLW	23	91	59	
24	78	41		24	75	27		24	73	31		24	44	37		24	82	55	.9 RLW	24	84	62	.2 L
25	72	35		25	76	30		25	60	41		25	73	41	0.2	25	66	52	LW	25	86	55	
26	68	31	W	26	74	45		26	52	46	8" FL	26	76	35		26	68	50	F	26	96	64	
27	67	29		27	64	31		27	62	37	FL	27	83	45		27	72	50	F	27	99	65	
28	43	27	1.R.1SW	28	75	36		28	59	47	F	28	86	43	W	28	86	51	.5 RL	28	100	69	
29	48	24	1.SFLW	29				29	56	42	F	29	60	52	W	29	90	60	1.7 RL	29	93	66	
30	42	23		30				30	66	43	F	30	63	56	.6 LW	30	88	58		30	103	67	
31	55	24		31				31	77	46		31				31	87	52		31			
H/L	78	5	1.1.1.1.R	78	10			H/L	79	19	1.8	H/L	96	30	0.8	H/L	93	31	3.6	H/L	103	50	4.5

100 COUNTY RECORDS COMPANY
 100 Washington, P.O. Dr. 1447
 Lovington, N.M. 88260

WEATHER REPORT 1999
 L=Lightning
 W=Wind 35mph+
 F=Fog
 I=Ice
 R=Rain
 S=Snow

July			August			September			October			November			December		
Day	Hi	Lo	Day	Hi	Lo	Day	Hi	Lo	Day	Hi	Lo	Day	Hi	Lo	Day	Hi	Lo
1	99	66	1	89	62	1	92	62	1	86	48	1			1		
2	96	71	2	80	62	2	89	60	2	72	42	2			2		
3	92	68	3	84	65	3	89	61	3	91	44	3			3		
4	87	64	4	85	62	4	92	58	4	72	43	4			4		
5	88	61	5	83	60	5	80	59	5	88	40	5			5		
6	89	63	6	88	62	6	83	56	6	84	51	6			6		
7	91	58	7	92	62	7	88	58	7	84	58	7			7		
8	95	63	8	92	65	8	82	63	8	67	44	8			8		
9	95	68	9	92	60	9	82	56	9	77	38	9			9		
10	96	60	10	96	66	10	90	56	10	84	36	10			10		
11	76	53	11	96	65	11	96	59	11	80	37	11			11		
12	82	50	12	97	60	12	82	58	12	83	40	12			12		
13	89	53	13	98	60	13	74	52	13	86	41	13			13		
14	93	52	14	95	64	14	82	53	14	82	39	14			14		
15	88	67	15	95	61	15	78	57	15		50	15			15		
16	88	65	16	96	58	16	70	54	16			16			16		
17	87	64	17	96	61	17	76	53	17			17			17		
18	89	60	18	93	61	18	81	52	18			18			18		
19	88	59	19	93	57	19	89	52	19			19			19		
20	90	60	20	95	64	20	74	52	20			20			20		
21	91	61	21	99	61	21	66	48	21			21			21		
22	93	63	22	97	60	22	76	42	22			22			22		
23	95	61	23	93	62	23	84	49	23			23			23		
24	99	66	24	85	61	24	89	54	24			24			24		
25	98	66	25	88	60	25	90	52	25			25			25		
26	94	60	26	91	60	26	93	56	26			26			26		
27	92	63	27	93	60	27	78	50	27			27			27		
28	94	60	28	97	59	28	58	41	28			28			28		
29	98	66	29	95	59	29	65	29	29			29			29		
30	97	66	30	95	56	30	81	39	30			30			30		
31	89	70	31	94	55	31			31			31			31		
H/L	99	50	H/L	99	55	H/L	98	29	H/L	91	38	H/L	0	0	H/L	0	0

Comparison of Average BTEX and Total Rainfall





Tipperary Corporation
Tatum Pit Closure Project
Quarterly Sampling Comparison

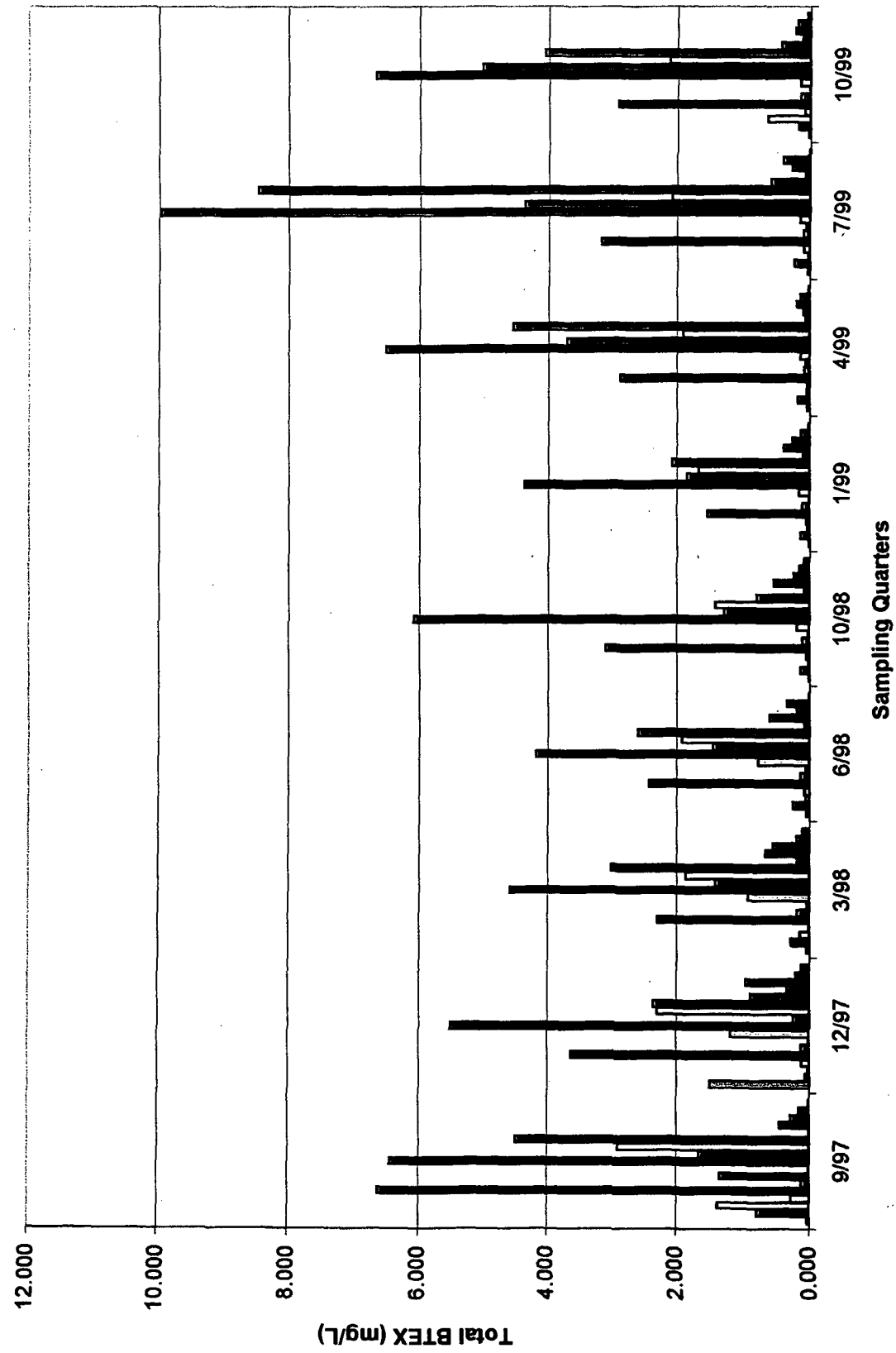
Well #	9/5/97	12/3/97	3/23/98	6/25/98	10/1/98	1/6/99	4/1/99	7/14/99	10/5/99
4	0.031	1.501	0.047	0.049	0.013	0.019	0.038	0.034	0.025
6	0.790	0.068	0.281	0.249	0.141	0.137	0.175	0.232	0.175
8	1.377	0.023	0.146	0.058	0.018	0.036	0.042	0.028	0.634
9	0.285	0.123	0.007	0.081	0.050	0.049	0.042	0.090	0.080
10	6.626	3.626	2.292	2.423	3.096	1.532	2.878	3.172	2.913
11	0.122	0.124	0.184	0.141	0.108	0.105	0.084	0.091	0.143
13	1.346	0.010	0.037	0.056	0.017	0.007	0.057	0.045	0.007
14	0.005	1.183	0.918	0.764	0.184	0.161	0.141	0.146	0.155
15	6.432	5.499	4.588	4.189	6.086	4.380	6.506	9.972	6.665
16	1.662	0.256	1.419	1.446	1.287	1.845	3.709	4.379	5.016
17	2.908	2.305	1.863	1.920	1.419	1.665	1.907	2.083	2.125
18	4.498	2.361	3.013	2.601	0.786	2.072	4.544	8.472	4.060
19	0.011	0.875	0.184	0.079	0.082	0.094	0.068	0.579	0.432
20	0.454	0.345	0.658	0.604	0.539	0.390	0.100	0.065	0.110
21	0.287	0.953	0.554	0.198	0.238	0.259	0.193	0.272	0.227
22	0.152	0.200	0.195	0.344	0.144	0.134	0.141	0.396	0.184
23	0.009	0.122	0.106	0.008	0.078	0.014	0.014	0.018	0.051
	26.995	19.574	16.492	15.210	14.286	12.899	20.639	30.074	23.002

Total BTEX (mg/L)

Sampling Quarters

Legend:

- MW 4
- MW 6
- MW 8
- MW 9
- MW 9
- MW 11
- MW 13
- MW 14
- MW 15
- MW 16
- MW 17
- MW 18
- MW 19
- MW 20
- MW 21
- MW 22
- MW 23



ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

Sample Type: Water
Sample Condition: Intact/Iced
Project #: None Given
Project Name: None Given
Project Location: None Given

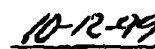
Sampling Date: 10/05/99
Receiving Date: 10/06/99
Analysis Date: 10/6-10/8/99

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
20597	Iva Com #1 S/W	0.001	<0.001	<0.001	<0.001	0.001
20598	Mable Com #3 S/W	0.003	0.021	0.010	0.038	0.020
20599	Bell A M/W #6	0.149	<0.001	0.015	0.008	0.002
20600	NBF M/W #8	0.160	0.214	0.036	0.143	0.081
20601	Sohio St #1 M/W	2.04	0.255	0.157	0.261	0.200
20602	Sohio Sta M/W #11	0.056	0.022	0.008	0.035	0.022
20603	GS State #M/W #21	0.116	0.016	0.053	0.027	0.015
20604	Satellite #9	0.034	0.008	0.009	0.019	0.010
20605	Iva Com S/W	1.67	1.80	0.126	1.42	1.03
20606	Iva Com #2	0.001	<0.001	<0.001	<0.001	<0.001
20607	Mable Com #4	0.002	0.005	0.002	0.010	0.006
20608	Mable Com # S/W	0.467	0.395	0.094	0.868	0.685
20609	Bell A M/W #13	0.003	<0.001	<0.001	0.001	<0.001
20610	Bell A M/W #14	0.109	0.005	0.004	0.024	0.013
20611	Bell A M/W #25	0.001	<0.001	<0.001	<0.001	<0.001
20612	NBF M/W #15	2.85	1.85	0.303	1.05	0.612
20613	NBF M/W #16	3.22	0.776	0.179	0.576	0.265
20614	NBF M/W #26	0.066	0.059	0.016	0.057	0.031
20615	Sohio St #1 M/W #17	1.150	0.206	0.289	0.304	0.176
20616	Sohio St #1 M/W #18	2.47	0.488	0.066	0.594	0.444
20617	Sohio St #1 M/W #28	0.192	0.042	0.070	<0.001	0.034
20618	Sohio St #1 M/W #30	0.188	0.087	0.023	0.081	0.050

% IA	98	92	94	96	95
% EA	91	90	87	86	88
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Raland K. Tuttle


Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

Sample Type: Water
Sample Condition: Intact/Iced
Project #: None Given
Project Name: None Given
Project Location: None Given

Sampling Date: 10/05/99
Receiving Date: 10/06/99
Analysis Date: 10/8-10/8/99

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
20619	Sohio Sta M/W #19	0.346	0.020	0.008	0.038	0.020
20620	Sohio Sta M/W #20	0.023	0.023	0.008	0.035	0.021
20621	Sohio Sta M/W #27	0.285	0.014	0.006	0.029	0.017
20622	Sohio Sta M/W #31	0.382	0.015	0.006	0.039	0.022
20623	GS State M/W #22	0.070	0.015	0.047	0.032	0.020
20624	GS State M/W #29	0.022	0.017	0.008	0.035	0.038
20625	GS State M/W #12	0.008	0.007	0.008	0.024	0.007
20626	Satellite #23	0.007	0.009	0.006	0.019	0.010
20627	Satellite #24	0.011	0.011	0.006	0.021	0.012

% IA	99	92	93	92	91
% EA	91	90	87	86	86
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Roland K. Tuttle

10-12-99
Date

Environmental Lab of Texas, Inc. 12600 West I-20 E. Dallas, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REPORT

Project Manager:

Phone #:

VA Vice

FAX #:

Company Name & Address:

Tipperary Oil & Gas Corp

Project #:

Project Name:

Project Location:

Sampler Signature:

ANALYSIS REQUEST

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX						PRESERVATIVE METHOD				DATE	TIME	TCLP Metals Ag As Ba Cd Cr Pb Hg Se	TCLP Volatiles	TCLP Semi Volatiles	TDS	RCI
				WATER	SOIL	AIR	SLUDGE	OTHER	ICL	INOS	ICE	NONE	OTHER							
206006	Iva Com #2	2		✓										✓	✓	✓	✓	✓	✓	✓
206007	Mable Com #4	1		✓										✓	✓	✓	✓	✓	✓	✓
206008	Mable Com # Source Well	1		✓										✓	✓	✓	✓	✓	✓	✓
206009	Bell A MW #13	1		✓										✓	✓	✓	✓	✓	✓	✓
206010	" " #14	1		✓										✓	✓	✓	✓	✓	✓	✓
206011	" " #25	1		✓										✓	✓	✓	✓	✓	✓	✓
206012	NBF MW #15	1		✓										✓	✓	✓	✓	✓	✓	✓
206013	" " #16	1		✓										✓	✓	✓	✓	✓	✓	✓
206014	" " #26	1		✓										✓	✓	✓	✓	✓	✓	✓
206015	Schlo ST #1 MW #17	1		✓										✓	✓	✓	✓	✓	✓	✓
206016	" " #18	1		✓										✓	✓	✓	✓	✓	✓	✓

REMARKS

Dispatched by:	Date:	Time:	Received by:	Time:
Dispatched by:	Date:	Time:	Received by:	Time:
Dispatched by:	Date:	Time:	Received by Laboratory:	Time:

Environmental Lab of Texas, Inc. 12600 West L-20 Loop, Dallas, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

Project Manager:

Phone #:

FAX #:

Company Name & Address:

V.A. Villa
Lippert & Sons Co.

Project #:

Project Name:

Project Location:

Sampler Signature:

LAB # LAB USE ONLY	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX						PRESERVATIVE METHOD				SAMPLING	
				WATER	SOIL	AIR	SLUDGE	OTHER	ICL	INOC	ICE	NONE	OTHER	DATE	TIME
20617	SchloST #1 MW-28	2	✓	✓							✓			10/5/94	
20618	Schlo ST #1 MW-30														
20619	SchloSta MW-19														
20620	" " 20														
20621	" " 27														
20622	" " 31														
20623	G.S.Stade MW #22														
20624	" " 29														
20625	" " 12														
20626	Satellite # 23														
20627	" " # 24	✓	✓	✓							✓				

REMARKS

Requested by:	Date:	Time:	Received by:	Date:	Time:
Requested by:	Date:	Time:	Received by:	Date:	Time:
Requested by:	Date:	Time:	Received by Laboratory:	Date:	Time:

ANALYSIS REQUEST

TCLP Metals Ag As Ba Cd Cr Pb Hg Se
 Total Metals Ag As Ba Cd Cr Pb Hg Se
 TCLP Volatiles
 TCLP Semi Volatiles
 TDS
 RCI

DTX 8020/5030
 TPI 418.1

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL

ATTN: MR. MIKE GRIFFIN

19606 SAN GABRIEL

HOUSTON, TEXAS 77084

FAX: 1-281-646-8996

Sample Type: Water

Sample Condition: Intact/ Iced/ HCl

Project #: Tatum Step-Out

Project Name: None Given

Project Location: 13 Miles West Tatum, N.M.

Sampling Date: 08/11/99

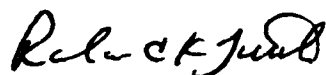
Receiving Date: 08/13/99

Analysis Date: 08/13/99

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
19165	MW-30	<0.001	<0.001	<0.001	0.001	<0.001
19166	MW-31	0.396	0.004	0.001	0.017	0.012

% IA	96	88	85	86	89
% EA	94	91	91	90	92
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Roland K. Tuttle

8-16-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-846-8996 Mike Griffin

Sample Type: Water
Sample Condition: Intact/Iced
Project #: None Given
Project Name: None Given
Project Location: Tatum, New Mexico

Sampling Date: 07/14/99
Receiving Date: 07/15/99
Analysis Date: 07/16/99

ELTW	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
18590	Iva Com Source Well	4.46	6.85	1.24	8.16	5.57
18591	Mable Com Source Well	0.568	0.376	0.068	1.23	0.908
18592	Mable Com #4 MW	0.008	0.006	0.002	0.012	0.008
18593	Bell A #6	0.177	0.010	0.020	0.015	0.010
18594	NBF #8	0.023	0.001	0.001	0.002	0.001
18595	Sohio St #1 - #10	2.34	0.110	0.243	0.343	0.136
18596	Sohio St #A #11	0.060	0.008	0.003	0.011	0.009
18597	GS St #21	0.140	0.010	0.044	0.062	0.016
18598	Satellite #4 - MW #9	0.010	0.004	0.009	0.020	0.007
18599	Bell A #13	0.011	0.011	0.005	0.012	0.006
18600	Bell A #14	0.132	0.005	0.002	0.005	0.002
18601	Bell A #25	0.012	0.010	0.002	0.006	0.004
18602	NBF #15	3.97	3.07	0.438	1.61	0.886
18603	NBF #16	3.64	0.116	0.151	0.343	0.129
18604	NBF #28	0.030	0.027	0.006	0.019	0.011
18605	Sohio St. #1 - #17	1.01	0.205	0.146	0.482	0.240
18606	Sohio St. #1 - #18	3.54	0.553	0.288	0.967	0.532
18607	Sohio St. #1 - #28	0.019	0.003	0.004	0.008	0.005
18608	Sohio St. A - #19	0.532	0.009	0.004	0.026	0.006
18609	Sohio St. A #20	0.023	0.010	0.006	0.016	0.010
18610	Sohio St. A #27	0.268	0.024	0.006	0.030	0.024
18611	GS St. #22	0.109	0.017	0.085	0.144	0.041
18612	GS St. #29	0.014	0.007	0.019	0.125	0.062
18613	Satellite #4 MW #23	0.003	0.002	0.002	0.008	0.003
% IA		98	93	91	91	93
% EA		98	93	91	90	93
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Roland K. Tuttle

07-16-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

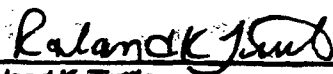
TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

Receiving Date: 04/02/99
Sample Type: Water
Project : None Given
Project Location: None Given

Analysis Date: 4/05 & 4/06/99
Sampling Date: 04/01/99
Sample Condition: Intact/loose

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	o-XYLENE (mg/l)
17428	Iva Com Source Well	2.05	4.15	0.902	5.50	3.80
17429	Mable Com Source Well	0.486	0.432	0.066	1.00	0.713
17430	Mable Com #4	0.012	0.006	0.002	0.010	0.006
17431	Bell A #6	0.139	0.013	0.006	0.011	0.006
17432	Bell A #13	0.021	0.018	0.003	0.009	0.006
17433	Bell A #14	0.108	0.015	0.004	0.009	0.005
17434	NBF #8	0.032	0.002	0.004	0.003	0.001
17435	NBF #15	3.11	1.98	0.214	0.767	0.435
17436	NBF #18	3.15	0.164	0.078	0.219	0.098
17437	Sohio St. #1- #10	2.34	0.067	0.168	0.203	0.100
17438	Sohio St. #1- #17	1.35	0.082	0.079	0.248	0.138
17439	Sohio St. #1- #18	3.35	0.331	0.114	0.469	0.280
17440	Sohio St. #1- #28	0.446	0.065	0.011	0.041	0.058
17441	Sohio St. A - #11	0.048	0.008	0.004	0.014	0.010
17442	Sohio St. A - #19	0.026	0.010	0.006	0.016	0.010
17443	Sohio St. A - #20	0.547	0.011	0.005	0.030	0.008
17444	Sohio St. A - #27	0.056	0.007	0.006	0.007	0.013
17445	G.S. State #21	0.124	0.008	0.042	0.012	0.007
17446	G.S. State #22	0.059	0.010	0.036	0.022	0.014
17447	G.S. State #29	0.004	<0.001	<0.001	0.035	<0.001
17448	Satellite #4 - #9	0.027	0.005	0.004	0.004	0.002
17449	Satellite #4 - #23	0.004	0.004	0.001	0.003	0.002
% IA		102	99	97	97	99
% EA		100	97	97	91	95
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Ralanda K. Tuttle

4-7-99
Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Name: **TIPECAN OIL & GAS**

Company Name & Address:

Project No: **505-398-6509**

Phone:

FAX:

Project Name: **MIKE BRITTON**

Project No:

Project Name:

Project Location:

Sampler Signature:

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX						PRESERVATIVE METHOD				SAMPLING	
				WATER	SOIL	AIR	SLUDGE	OTHER	ICL	IMOS	ICE	NONE	OTHER	DATE	TIME
17428	TVA Com Source Well	2		X							X			4-1	
17429	Mable Com Source Well #4	2		X							X			4-1	
17430	Mable Com #4	2		X							X			4-1	
17431	Well A #6 #13 #14	2	2A	X							X			4-1	
17432	WBF #8 #15 #16	2	2A	X							X			4-1	
17433	Solo ST #1 - #10 #17 #18 #20	2	2A	X							X			4-1	
17434	Solo ST #A #11 #19 #20 #21	2	2A	X							X			4-1	
17435	SS STAR #21 #22 #29	2	2A	X							X			4-1	
17436	SARVILLE #2 - Well #9 #23														

Requested by:	Date:	Time:	Received by:	Time:	Received by:	Time:	Received by:
J.A. Dese	4-2-99	1010	Ruback				
Requested by:	Date:	Time:	Received by:	Time:	Received by:	Time:	Received by:
Requested by:	Date:	Time:	Received by:	Time:	Received by:	Time:	Received by:

REMARKS

Environmental Lab of Texas, Inc. 12600 West I-20 Dallas, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

Phone #:

FAX #:

Company Name & Address:

Tipperary

Project #:

Project Name:

Project Location:

Sampler Signature:

LAB # LAB USE ONLY	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX						PRESERVATIVE METHOD				SAMPLING	
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE	TIME
7431	BELA #6														
7432	#13														
7433	#14														
7434	NBF #8														
7435	#15														
7436	#16														
7437	Sohio St. #1	#10													
7438	#17														
7439	#18														
7440	#20														
7441	Sohio St. #A	#11													

ANALYSIS REQUEST

TCLP Metals Ag As Ba Cd Cr Pb Hg Se	
Total Metals Ag As Ba Cd Cr Pb Hg Se	
TCLP Volatiles	
TCLP Semi Volatiles	
TDS	
RCI	
TPH 418.1	
BTEX 8020/5030	

REMARKS

Inquired by:	Date:	04-02-99	Times:	1010	Received by:
Inquired by:	Date:		Times:		Received by:
Inquired by:	Date:		Times:		Received by Laboratory:

FAST

Tipperary

Project Name:

Sampler Signature:

LAB #	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX	PRESERVATIVE METHOD								SAMPLING			
					WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE	TIME

17442	Schiosf. #A #19	
17443	↓ #20	
17444	↓ #27	
17445	G.S. State #21	
17446	↓ #22	
17447	↓ #29	
17448	Satellite #4 #9	
17449	↓ #23	

Supplied by:	Date:	Times:	Received by:	Remarks:
Supplied by:	Date:	Times:	Received by:	
Supplied by:	Date: 04-02-99	Times: 1010	Received by:	
Supplied by:	Date:	Times:	Received by Laboratory:	

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996 (Mike Griffin)

Receiving Date: 03/17/99
Sample Type: Water
Project: Tatum Dileneation
Project Location: Tatum, N.M.

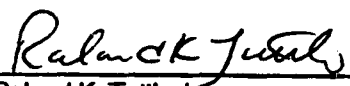
Analysis Date: See below
Sampling Date: 3/17/99
Sample Condition: Intact/loos

ELT#	Field Code	Ca (mg/L)	Mg (mg/L)	Na (mg/L)	K (mg/L)	Chloride (mg/L)	Sulfate (mg/L)	CO3 (mg/L)	HCO3 (mg/L)
17265	#25 Bell	189	46	281	8.7	851	300	0	159
17266	#26 NBF	31.4	16	65	6.4	53	175	0	159
17267	#27 Sohio A	144	78	377	16.2	1028	195	0	329
17268	#28 Sohio #1	715	140	4660	20.8	8685	195	0	329
17269	#29 G.S. State	178	44	102	8.1	487	150	0	281

ANALYSIS DATE	3/24/99	3/24/99	3/24/99	3/24/99	3/18/99	3/18/99	3/18/99	3/18/99
---------------	---------	---------	---------	---------	---------	---------	---------	---------

QUALITY CONTROL	53.9	5.1	55.9	5.2	5140	48	*	*
TRUE VALUE	50.0	5.0	50.0	5.0	5000	50	*	*
% PRECISION	108	102	111	104	103	96	*	*

METHODS: EPA 4.1.1, 215.1, 242.1, 273.1, 258.1, 325.3, 375.4, 310.2.


Raland K. Tuttle

3-26-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996(Mike Griffin)

Receiving Date: 03/17/99
Sample Type: Water
Project: Tatum Dileneation
Project Location: Tatum, N.M.

Analysis Date: Hg 3/23/99
Analysis Date: 3/25/99
Sampling Date: 3/17/99
Sample Condition: Intact/Iced

TOTAL METALS (mg/L)

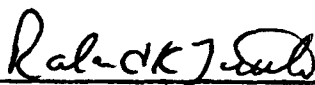
ELT#	Field Code	Ag	As	Ba	Cd	Cr	Hg	Pb	Se
17265	#25 Bell	ND	ND	0.250	ND	0.0110	ND	ND	ND
17266	#26 NBF	ND	ND	0.201	ND	0.0060	ND	ND	ND
17267	#27 Sohio A	ND	ND	0.276	ND	0.0110	ND	ND	ND
17268	#28 Sohio #1	ND	0.028	0.709	ND	0.0220	ND	0.0090	ND
17269	#29 G.S. State	ND	ND	0.369	ND	0.0080	ND	ND	ND

REPORTING LIMIT	0.0050	0.005	0.010	0.0010	0.0050	0.00020	0.0030	0.0050
-----------------	--------	-------	-------	--------	--------	---------	--------	--------

ND = Not detected at the reporting limit.

% INSTRUMENT ACCURACY	100	106	95	100	94	103	98	112
% EXTRACTION ACCURACY	96	104	97	100	96	96	99	102

METHODS: EPA 200.7, 245.2


Raland K. Tuttle

3-26-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996 (Mike Griffin)

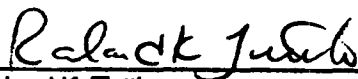
Receiving Date: 03/17/99
Sample Type: Water
Project: Tatum Dileneation
Project Location: Tatum, New Mexico

Analysis Date: 03/17/99
Sampling Date: 03/17/99
Sample Condition: Intact/Iced

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	o-XYLENE (mg/l)
17265	#25 Bell	0.006	0.004	0.004	0.005	0.004
17266	#26 NBF	0.002	0.003	0.001	0.002	0.001
17267	#27 Sohio A	0.118	0.019	0.005	0.004	0.008
17268	#28 Sohio #1	0.156	0.008	0.003	0.010	0.005
17269	#29 G.S. State	0.012	0.012	0.004	0.021	0.041

% IA	104	100	98	98	99
% EA	108	104	101	102	103
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Raland K. Tuttle

3-26-99
Date



GULF STATES LYTICAL

6310 Rothway, Houston, Texas 77040
(713) 690-4444, Fax (713) 690-5646

Company:

Address: Denver, CO

Tele #:

80202

Reports Sent To: 633 17th

Fax #:

P O #:

Project #:

Whole Earth

Project Name:

Project Location:

Tatum Dismantment

Tatum, NM

Sampler(s) Name: (Signature)

M. G. F.

Courier:

Haz. Sample (Y/N)

of Containers

Water
Soil
Sludge
Oil
Other

Date

Time

1. # 25 Bell (17265) 3-17 8:10

2. # 26 NBF (17266) 3-17 8:26

3. # 27 Sahia A (17267) 3-17 8:44

4. # 28 Sahia #1 (17268) 3-17 9:05

5. # 29 GS State (17269) 3-17 9:25

6.

7.

8.

9.

10.

11.

12.

13.

Relinquished by Sampler: (Signature)

Date

Time

Received by: (Signature)

Date

Time

Relinquished by: (Signature)

Date

Time

Received by: (Signature)

Date

Time

Relinquished by: (Signature)

Date

Time

Received by Laboratory: (Signature)

Date

Time

Remarks:

Requested Turnaround

M. Notes?

GSAI Group:

Special Detection Limits

QC Package: (check one)

☐ CLP

☐ Site Specific

☐ Tier 1

☐ Tier 2

☐ QC Summary

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-388-6510
FAX: 281-648-8998

Receiving Date: 01/08/99
Sample Type: Water
Project: None Given
Project Location: Tatum, New Mexico 88237

Analysis Date: 01/08/99
Sampling Date: 01/06 & 01/07/99
Sample Condition: Intact/Iced/HCl

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	o-XYLENE (mg/l)
16587	Sohio St. #1 - #17	0.876	0.138	0.084	0.338	0.163
16588	Sohio St. #1 - #18	1.10	0.247	0.107	0.415	0.203
16589	Sohio Sta. M/W #19	0.040	0.014	0.006	0.021	0.013
16590	Sohio Sta. M/W #20	0.341	0.010	0.005	0.028	0.008
16591	GS State M/W #21	0.133	0.010	0.054	0.058	0.006
16592	GS State M/W #22	0.039	0.010	0.020	0.048	0.017
16593	Sat. #4 M/W #23	0.004	0.003	0.001	0.004	0.002
16594	Sat. #4 M/W #24	0.004	0.003	<0.001	0.002	<0.001
16595	Ira Corn. M/W #1	0.003	0.001	<0.001	0.002	0.004
16596	Ira Corn. M/W #2	0.004	0.001	<0.001	0.003	0.001
16597	Mable Corn. M/W #3	<0.001	0.002	0.012	0.042	0.016
16598	Mable Corn. M/W #4	0.007	0.002	0.002	0.006	0.002
16599	Vera M/W #5	0.002	0.002	0.001	0.004	0.002
16600	Bell A M/W #6	0.127	0.001	0.003	0.006	0.001
16601	NBN M/W #7	0.003	<0.001	<0.001	0.002	<0.001
16602	NBF M/W #8	0.028	0.001	0.003	0.003	<0.001
16603	Sat. 4 M/W #9	0.034	0.003	0.006	0.006	0.001
16604	Sohio St. #1 M/W #10	1.00	0.067	0.156	0.214	0.095
16605	Sohio Sta. M/W #11	0.061	0.011	0.006	0.016	0.012
16606	Bell A M/W #12	0.001	<0.001	<0.001	0.003	0.001
16607	Bell A M/W #14	0.154	<0.001	0.002	0.003	0.001
16608	NBF M/W #15	1.83	1.49	0.182	0.728	0.350
16609	NBF M/W #16	1.47	0.122	0.047	0.144	0.082
% IA		86	86	87	85	87
% EA		90	90	89	88	90
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020.5030

Roland K. Tuttle
Roland K. Tuttle

1-11-99
Date

Environmental Lab of Texas, Inc. 12600 West L-28 East Odessa, Texas 79763

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

V.A. Vice 7. whole Earth (915) 563-1800 FAX (915) 563-1713

Phone #: 1-800-864-4358

FAX #: 505-398-6509

TIPPERARY DILLER

Company Name & Address

TATUM, N.MEX #88267

Project Name :

M/W

Sample Signature

D.A. Diller

TATUM, N.MEX

Project Location

LAB # (LAB USE) ONLY	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX		PRESERVATIVE METHOD				SAMPLING		TPH #18.1	TCLP Metals Ag As B	Total Metals Ag As B	TCLP VolMetes	TCLP Semi VolMetes	TDS	RCI	
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE								NONE
16600	TVA Com. M/W #1 #3	2										7/6/99							
16601	MABLE Com. #3 #4	2										7/6/99							
16602	VERA # M/W #5	2										7/6/99							
16603	Bella M/W #6	2										7/6/99							
16604	NBN M/W #7	2										7/6/99							
16605	NBF M/W #8	2										7/6/99							
16606	SATILITE #1 - M/W #9	2										7/6/99							
16607	SOLINOSTA - M/W #10	2										7/6/99							
16608	SOLINOSTA - M/W #11	2										7/6/99							
16609	Bella M/W #13 #14	2										7/6/99							
16610	NBF M/W #15-16	2										7/6/99							

Requisitioned by:	Date:	01-08-99	Received by:	g mcmurry	REMARKS
Requisitioned by:	Date:		Received by:		
Requisitioned by:	Date:		Received by:		

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

V.A. Vice - Whole Earth

Project Manager: 11505"-398-6509 OFF

TIPPERARY OIL & GAS

Company Name & Address

Tatum, New Mexico 88247

Project #1

Project Name:

Project Location:

Sample Signature

Debra A. Vice

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

ANALYSIS REQUEST

TCLP Metals Ag As Ba Cd Cr Pb Hg Se	
Total Metals Ag As Ba Cd Cr Pb Hg Se	
TCLP Volatiles	
TCLP Semi Volatiles	
TDS	
RCI	
TPH 418.1	
BTEX 8020/5030	

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX				PRESERVATIVE METHOD				SAMPLING		
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE
16381	Solio ST#17-18	2	1										1/2/99	
16382	Solio ST#19-20	2											1/2/99	
16383	GS STATE #11-22	2											1/2/99	
16384	SAT#1 ME#4 #1023-24	2	1										1/2/99	
11594														

REMARKS

Received by:	Received by:	Received by:
<i>Debra A. Vice</i>	<i>Debra A. Vice</i>	<i>Debra A. Vice</i>
Date:	Date:	Date:
01-08-99	0855	



QP-28

WHOLE EARTH ENVIRONMENTAL QUALITY PROCEDURE

Procedure for Developing Cased Water Monitoring Wells

Completed By: _____ Approved By: _____ Effective Date: / /

1.0 Purpose

This procedure outlines the methods to be employed to develop cased monitoring wells.

2.0 Scope

This procedure shall be used for developed, cased water monitoring wells. It is not to be used for standing water samples such as ponds or streams.

3.0 Preliminary

3.1 Prior to development, the static water level and height of the water column within the well casing will be measured with the use of an electric D.C. probe or a steel engineer's tape and water sensitive paste.

3.2 All measurements will be recorded within a field log notebook and subsequently reported within the driller's boring log report.

3.3 All equipment used to measure the static water level will be decontaminated after each use by means of Alconox, a phosphate free laboratory detergent, and water to reduce the possibility of cross-contamination. The volume of water in each well casing will be calculated.

4.0 Purging

4.1 Wells will be purged by removing a minimum of three well casing volumes by using a 2" decontaminated submersible pump or dedicated one liter Teflon bailer.

4.2 If a submersible is used the pump will be decontaminated prior to use by scrubbing the outside surface of tubing and wiring with an Alconox-water mixture, pumping an Alconox-water mixture through the pump, and a final flush with fresh water.

5.0 Water Disposal

5.1 All purge and decontamination water will be temporarily stored within a 60 gallon portable tank and then pumped into a permanent storage tank to be later disposed of in an appropriate manner.

6.0 Records

6.1 Whole Earth will record the amount of water removed from the well during development procedures. The purge volume will be reported to the appropriate regulatory authority when filing the closure report.



Calculation for Determining the Minimum Bailing Volume for Monitor Wells

$$\text{Formula } V = (\pi r^2 h)$$

V= volume

π = pi

r= inside radius of the well bore

h= maximum height of well bore in water table

π	r^2	h (in)	V (cu. in)	V (gal)	X 3 Volumes	Actual
3.1416	1	180	565.488	2.448	7.344	>10



Mable COM 1999 Activity Summary

Source Well

We began a quarterly sampling routine of the source well beginning in the second quarter of the year as it became clear that the contaminant concentrations within the down-gradient wells were within NMWQCC guidelines. The third quarter sampling results showed a marked increase in BTEX concentrations. We believe that this resulted from an increase in the height of the water table due to exceptionally heavy spring and summer rainfall amounts in the area.

Monitor Well # 3

This well has recorded five consecutive sampling events with the BTEX concentrations within NMWQCC standards.

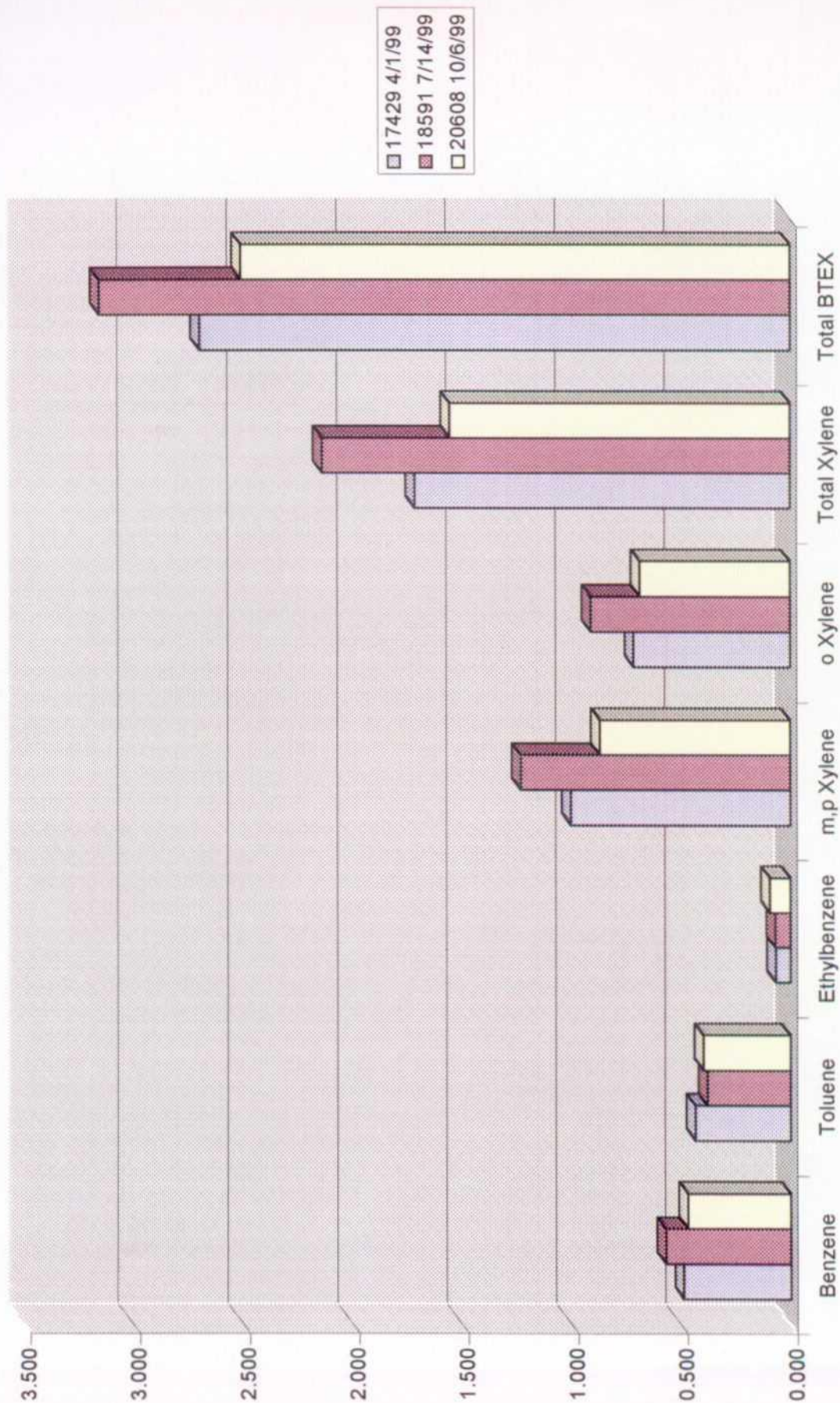
Monitor Well # 4

This well has recorded two consecutive sampling events with the BTEX concentrations within NMWQCC standards. The well took a spike in the second quarter due to an increase in the height of the water table.

Mable COM
Source Well

Benzene	0.486	0.568	0.467
Toluene	0.432	0.378	0.395
Ethylbenzene	0.066	0.068	0.094
m,p Xylene	1.000	1.230	0.868
o Xylene	0.713	0.908	0.685
Total Xylene	1.713	2.138	1.553
Total BTEX	2.697	3.152	2.509

Mable COM Source Well



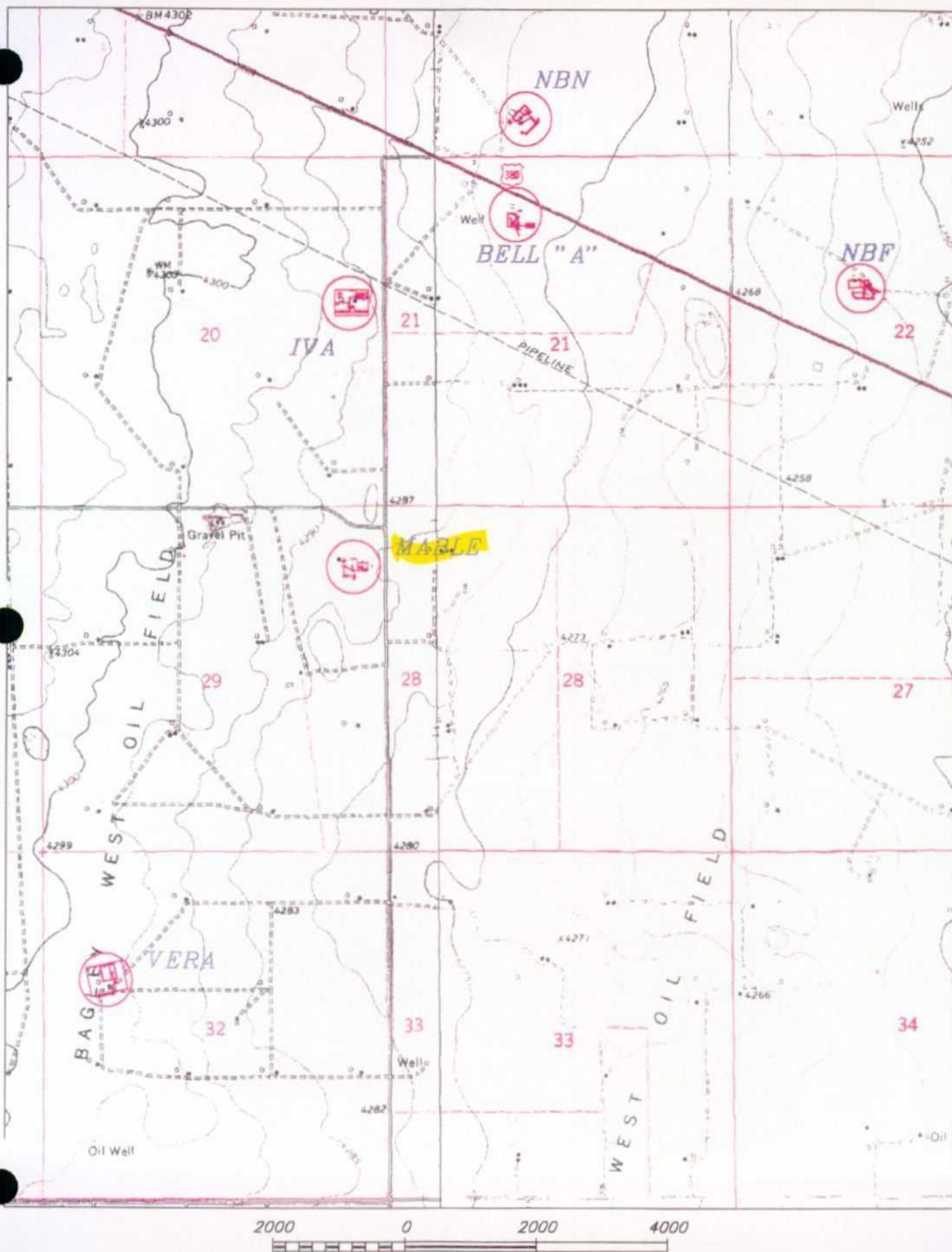
**Monitor Well # 3
Mable COM
Sampling Results**

Benzene	0.010	1.093	0.006	0.009	0.010	0.001	0.003
Toluene	0.008	0.024	0.006	0.011	0.015	0.002	0.021
Ethylbenzene	0.031	0.097	0.007	0.009	0.010	0.012	0.010
m,p Xylene	0.139	0.153	0.029	0.033	0.041	0.042	0.038
o Xylene	0.012	0.02	0.006	0.009	0.017	0.016	0.020
Total Xylene	0.151	0.173	0.035	0.042	0.058	0.058	0.058
Total BTEX	0.200	1.387	0.054	0.071	0.093	0.073	0.092

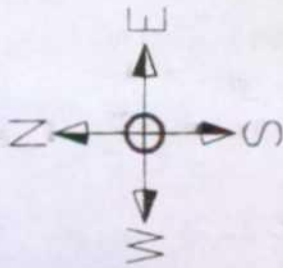
Monitor Well # 4
Mable COM
Sampling Results

Benzene	0.015	1.465	0.019	0.020	0.007	0.007	0.012	0.008	0.002
Toluene	0.002	0.007	0.004	0.006	0.002	0.002	0.008	0.006	0.005
Ethylbenzene	0.002	0.017	0.002	0.003	0.001	0.002	0.002	0.002	0.002
m,p Xylene	0.010	0.01	0.019	0.015	0.002	0.006	0.010	0.012	0.010
o Xylene	0.002	0.002	0.003	0.005	0.001	0.002	0.006	0.006	0.006
Total Xylene	0.012	0.012	0.022	0.02	0.003	0.008	0.016	0.018	0.016
Total BTEX	0.031	1.501	0.047	0.049	0.013	0.019	0.038	0.034	0.025

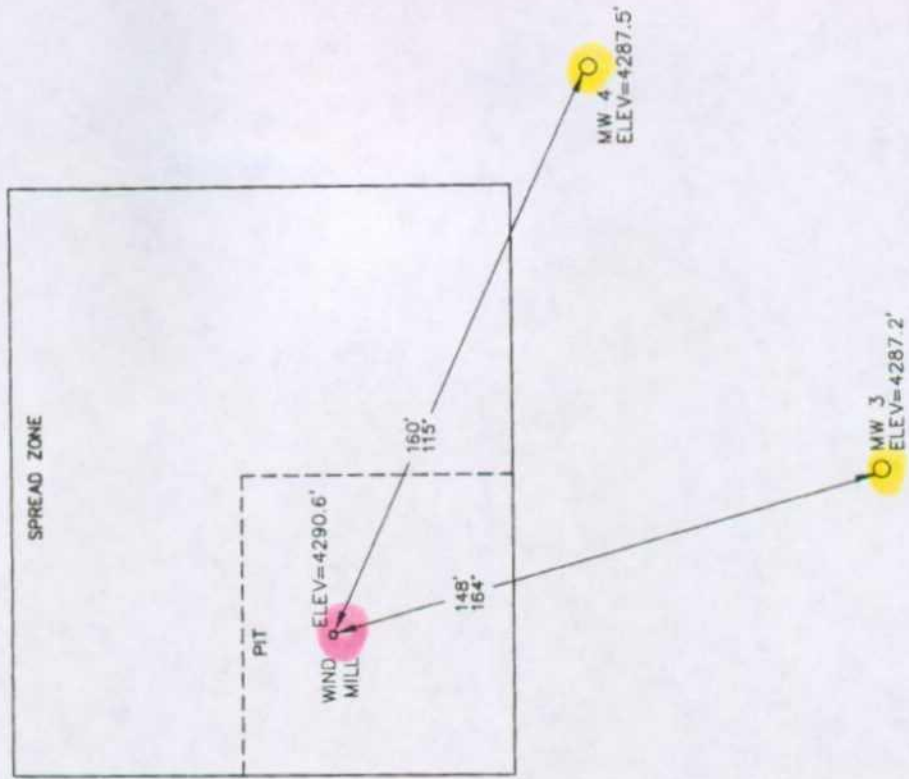
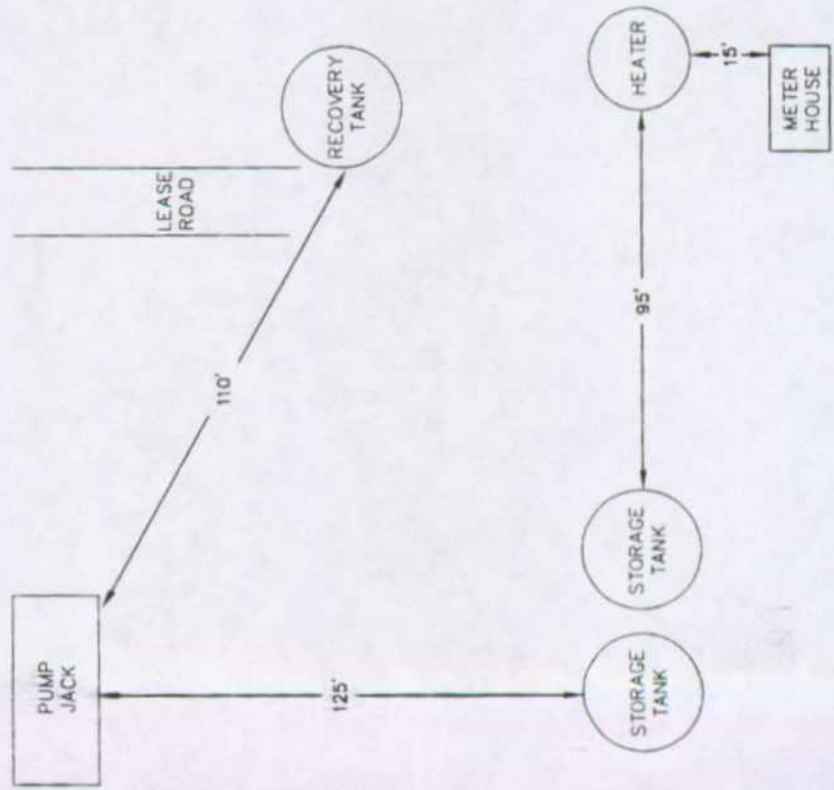
WHOLE EARTH ENVIROMENTAL, INC.



MABLE COM.



SCALE 1"=50'





Tipperary Corporation

Tatum Pit Closure Project

Monitor Well Water Elevation Table

Well Name	Monitor Well No.	Surface Elevation	Date Well Drilled	Water Depth @ Drill Date	Water Elevation	Water Depth @ 8/9/99	Water Elev. @ 8/9/99	Water Depth @ 10/21/99	Water Elev. @ 10/21/99	Depth Change Aug. / Oct. '99	Distance to Pit Center (ft)	Gradient (ft / ft)	Gradient (ft / 100 ft)
Iva	Recovery Well	4 298 42	Aug-97	52 0	4 246 42								
	1	4 292 10	Aug-97	54 9	4 237 20	48 83	4 243 27	51 75	4 240 35	2 92	115	0 080 174	8 02
Mable		4 291 93	Aug-97	53 0	4 236 93	49 17	4 242 76	51 50	4 240 43	2 33	140	0 053 600	5 35
	Recovery Well	4 290 55	Aug-97	52 0	4 238 55								
Vera		4 287 22	Aug-97	52 0	4 235 22	48 75	4 238 47	52 50	4 234 72	3 75	148	0 022 500	2 25
	4	4 287 46	Aug-97	52 0	4 235 46	48 58	4 238 88	51 75	4 235 71	3 17	160	0 019 313	1 93
Bell	Pit Center	4 295 93	Aug-97	52 0	4 235 90	61 50	4 237 40						
	5	4 298 90	Aug-97	63 0	4 235 90						159	-0 037 233	-3 72
NBN	Pit Center	4 283 05	Aug-97	51 0	4 230 12	42 13	4 238 99	43 01	4 238 11	0 88	93	0 021 183	2 12
	6	4 281 12	Aug-97	47 8	4 233 04	40 83	4 240 01	43 66	4 237 18	2 83	51	0 044 118	4 41
NBF		4 280 84	Oct-97	48 3	4 232 50	43 00	4 237 80	43 50	4 237 30	0 50	47	0 048 723	4 87
	14	4 280 80	Oct-97	47 4	4 232 97	43 50	4 236 87	43 50	4 236 87	0 00	154	0 017 662	1 77
Sohio # 1	Pit Center	4 282 45	Aug-97	50 0	4 231 59	43 50	4 238 09				107	0 008 037	0 80
	7	4 281 59	Aug-97	48 0	4 211 41	35 75	4 223 66	35 75	4 223 66	0 00	165	0 045 152	4 52
Sohio # 2	Pit Center	4 266 86	Aug-97	47 0	4 212 68	34 75	4 224 93	37 00	4 222 68	2 25	198	0 036 263	3 63
	8	4 259 41	Aug-97	47 1	4 211 96	36 00	4 223 06	36 10	4 222 96	0 10	247	0 031 579	3 16
Sohio # 3	Pit Center	4 285 04	Mar-99	43 0	4 215 04	34 75	4 223 29	34 60	4 223 44	-0 15	387	0 022 791	2 28
	26	4 285 04	Mar-99	43 0	4 215 04								
Sohio # 4	Pit Center	4 283 63	Aug-97	50 0	4 233 63	44 50	4 239 13	44 90	4 238 73	0 40	110	0 016 273	1 63
	10	4 283 31	Oct-97	49 4	4 233 91	44 00	4 239 31	44 50	4 238 81	0 50	262	0 008 053	0 81
Sohio # 5	Pit Center	4 283 59	Oct-97	48 6	4 234 99	43 75	4 239 84	44 10	4 239 49	0 35	176	0 010 398	1 04
	18	4 283 21	Mar-99	46 3	4 236 96	35 00	4 248 21	44 15	4 239 06	9 15	552	0 004 004	0 40
Sohio # 6	Pit Center	4 281 13	Aug-99	45 3	4 235 82	45 31	4 235 82	44 10	4 237 03	-1 21	776	0 005 528	0 55
	30	4 281 13	Aug-99	45 3	4 235 82								
Sohio # 7	Pit Center	4 286 84	Aug-97	50 0	4 235 88	38 25	4 247 63	38 50	4 247 38	0 25	115	0 008 348	0 83
	11	4 285 88	Aug-97	48 7	4 237 27	32 50	4 253 47	35 15	4 250 82	2 65	164	0 005 305	0 53
Sohio # 8	Pit Center	4 285 96	Sep-97	49 5	4 236 46	38 00	4 247 96	38 66	4 247 30	0 66	151	0 005 828	0 58
	20	4 285 61	Mar-99	40 0	4 245 61	36 83	4 248 78	38 20	4 247 41	1 37	264	0 004 659	0 47
Sohio # 9	Pit Center	4 283 54	Aug-99	37 5	4 246 09	37 45	4 246 09	38 90	4 244 64	1 45	624	0 005 288	0 53
	31	4 283 54	Aug-99	37 5	4 246 09								
Sohio # 10	Source Well	4 307 00	Sep-97	48 0	4 255 27	42 75	4 260 52	42 90	4 260 37	0 15	52	0 071 731	7 17
	12	4 303 27	Aug-97	48 0	4 255 27	43 25	4 259 83	43 66	4 259 42	0 41	151	0 025 960	2 60
Sohio # 11	Pit Center	4 303 08	Oct-97	47 5	4 255 27	43 50	4 259 27	43 90	4 258 87	0 40	148	0 025 203	2 52
	21	4 302 77	Oct-97	47 5	4 255 27	44 00	4 259 20	44 25	4 258 95	0 25	295	0 016 475	1 65
Sohio # 12	Pit Center	4 303 20	Mar-99	49 1	4 254 14	44 00	4 259 20	44 25	4 258 95	0 25	295	0 016 475	1 65
	29	4 303 20	Mar-99	49 1	4 254 14								
Sat # 4	Pit Center	4 208 66	Aug-97	31 0	4 177 66	26 17	4 182 49	26 75	4 181 91	0 58	80	0 035 375	3 54
	9	4 208 66	Aug-97	28 0	4 181 03	26 25	4 182 78	27 15	4 181 88	0 90	158	0 015 570	1 56
Sat # 5	Pit Center	4 209 03	Oct-97	28 9	4 179 74	26 08	4 182 56	26 45	4 182 19	0 37	150	0 019 000	1 90
	24	4 208 64	Oct-97	28 9	4 179 74								

Note: Vera, Bell and Satellite 4 had significant subsidence within the pit area. The red elevations include an added 3.49' (Ave. of seven other sites). Correct elevations noted in column 6.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenberg
Director
Oil Conservation Division

March 15, 2001

CERTIFIED MAIL
RETURN RECEIPT NO. 5051-4218

Mr. Larry Sugano
Tipperary Corporation
633 Seventeenth St., Suite 1550
Denver, Colorado 80202

RE: TATUM PIT CLOSURE PROJECT
LEA COUNTY, NEW MEXICO

Dear Mr. Sugano:

The New Mexico Oil Conservation Division (OCD) has reviewed Tipperary Corporation's (TC) December 7, 2000 "PROGRESS REPORT FOR YEAR 2000, TATUM PIT CLOSURE PROJECT, LEA COUNTY, NEW MEXICO". This document contains TC's annual report on the results of monitoring of ground water contamination related to the closure of 8 unlined pits west of Tatum, New Mexico.

The OCD has the following comments and requests for information regarding the above-referenced document:

1. A review of the OCD's files shows that TC has never responded to the OCD's August 6, 1999 correspondence requiring information related to the remediation and monitoring of contaminated ground water at TC's Tatum Pit closure sites. Please provide this information.
2. The report does not contain a water table potentiometric map for each sampling event at each site which shows the location of the pit and excavated areas, the surveyed locations of all monitor wells and recovery wells and any other pertinent site features as well as the direction and magnitude of the hydraulic gradient created using the water table elevation in each monitor well. This information has been required in prior correspondence and must be submitted with the annual reports in order to be able to evaluate the effectiveness of the monitoring system. Please provide this information.

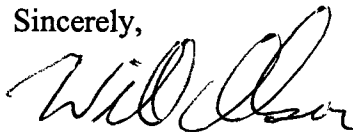
Larry G. Sugano
March 15, 2001
Page 2

3. The report does not contain information on the quarterly volume of ground water and product recovered at each site nor the total volume recovered at each site to date. This information has been required in prior correspondence and must be included in the annual reports in order to evaluate the effectiveness of the remediation system. Please provide this information.
4. The report does not contain information on the free product thickness in all wells containing products. Please provide this information such that the OCD can evaluate the effectiveness of the remediation system. In addition please provide this information in all future annual reports.

The above required information shall be submitted to the OCD Santa Fe Office by April 15, 2001 with a copy provided to the OCD Hobbs District Office.

If you have any questions, please call me at (505) 476-3491.

Sincerely,



William C. Olson
Hydrologist
Environmental Bureau

xc: Chris Williams, OCD Hobbs District Office
Mike Griffin, Whole Earth Environmental, Inc.



Tipperary
CORPORATION

633 Seventeenth Street
Suite 1550
Denver, Colorado 80202

December 7, 2000

VIA FEDERAL EXPRESS

Mr. William C. Olson
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

**RE: Progress Report for Year 2000
Tatum Pit Closure Project
Lea County, NM**

RECEIVED
DEC 15 2000
ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

Dear Mr. Olson:

Please find enclosed additional results from our monitor wells in the subject project area. This report summarizes the results from water samples taken on January 8, April 13, July 20, and September 26, 2000. These results represent the tenth through thirteenth quarters of monitoring. In general, we are continuing to observe decreasing levels of BTEX in the monitor wells.

The Executive Summary section contains the following:

- Observations by well of sampling results.
- Summary of water depths in each monitor well.
- Lab results and chain of custody records for the water samples.

Detailed results are presented in tabular and graphical format for each monitor well. The monitor well data is grouped by site location in the report.

We will continue to sample the project quarterly and report the results to your office on an annual basis. If you have any questions, please call me at (303) 293-9379.

Very truly yours,

Larry G. Sugano
Vice President - Engineering

cc: NMOCD Hobbs Office

Enclosures

RECEIVED

DEC 15 2000

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION



**Tipperary Corporation
Tatum Pit Closure Project
Monitor Wells
Sampling Results
For Year 2000**



Whole Earth Environmental
19606 San Gabriel
Houston, Tx. 77084

Bagley Field Water Sampling Results Summary

Iva COM

Monitor Wells # 1, 2

BTEX concentrations within the source well remain on a decline curve. They are approximately one half of the initial concentrations and one fifth of the peak concentrations. Monitor Well # 1 continues to show no criteria contaminant concentration exceeding NMWQCC standards however Monitor Well # 2 presented us with an unusual spike in the toluene and xylene concentrations. I'm certain that this is the result of cross contamination within the pump and tubing from Monitor Well # 3.

Mable COM

Monitor Wells # 3, 4

The BTEX concentrations within the source well continue to climb indicating that we are drawing free product. Monitor well # 3 pumped approximately 40% free product. We need to install a sock in the well bore to remove as much free oil as possible. Monitor Well # 4 shows the result of cross contamination from the Iva well # 3.

Bell

Monitor Wells # 6, 13, 14, 25

All wells within the Bell sample matrix continue to show a decline in BTEX concentrations. Two of the four wells are presently at acceptable levels and the other two very near. If this trend continues, we should show all four wells being at acceptable concentrations next year.

NBF

Monitor Wells # 8, 15, 16, 26

Well no. 8 (immediately adjacent to the pit site) continues to show acceptable concentrations. Wells # 15 & 26 have absorbent socks within the bores and resultantly showed a decline in BTEX concentrations of 58% over the last sampling round. Well # 16 shows large amounts of iron sulfide. I recommend that all three outlying wells be equipped with new absorbent socks.

Sohio State # 1

Monitor Wells # 10, 17, 18, 28, 30

Well # 10 continues to show modest declines over the last three sampling periods. Wells # 17 & 18 both have absorbent socks but still contain free product within the samples. I believe that the socks are now saturated beyond their useful lives and should be replaced. The two outermost wells both showed very significant reductions in concentrations. I hope that this is due to the upstream placement of the socks.

Sohio State "A"

Monitor Well # 11, 19, 20, 27, 31

The four nearest monitor wells show a 63% reduction in BTEX concentrations over the last sampling period. These four wells also showed the largest drop in the level of the water table. Only Well # 20 contains an absorbent sock but it registered an 87% reduction in BTEX concentrations. The outermost well, # 31 showed an increase in all BTEX concentrations.

GS State # 1

Monitor Wells # 12, 21, 22, 29

Wells # 12, 21, & 22 all contain absorbent socks and all showed a dramatic reduction in BTEX. Each well continues to contain free product and iron sulfide within the sample fluids. The outermost well, No. 29, also show a significant decline in concentrations over the previous sampling round.

Satellite # 4

Monitor Wells # 9, 23, 24

The Benzene concentrations within each of the three wells remain close to but above the water quality standards. Like Bell, we should have acceptable results next year.

**Tipperary Corporation
Tatum Pit Closure Project
Depth to Water**

Well Name	Monitor Well No.	Water Depth @ Drill Date	Water Depth 8/9/99	Water Depth 10/21/99	Water Depth 1/8/00	Water Depth 4/13/00	Water Depth 7/20/00	Water Depth 9/26/00
Iva	1	54.9	48.8	51.8	51.7	51.6	51.7	51.8
	2	53.0	49.2	51.5	51.4	51.5	51.6	51.7
Mable	3	52.0	48.8	52.5	52.4	53.7	53.7	53.7
	4	52.0	48.6	51.8	51.6	52.8	51.8	51.8
Bell	6	51.0	42.1	43.0	43.7	44.3	44.4	44.5
	13	47.8	40.8	43.7	44.2	44.0	43.9	44.0
	14	48.3	43.0	43.5	43.9	44.2	44.3	44.2
	25	47.4	43.5	43.5	43.9	44.0	44.0	44.0
NBF	8	48.0	35.8	35.8	36.1	37.1	35.6	35.9
	15	47.0	34.8	37.0	37.1	37.9	37.5	36.3
	16	47.1	36.0	36.1	36.2	36.2	36.2	36.2
	26	43.0	34.8	34.6	34.9	35.9	35.1	35.2
Sohio 1	10	50.0	44.5	44.9	43.9	44.2	45.0	44.9
	17	49.4	44.0	44.5	44.4	44.7	44.5	44.7
	18	48.6	43.8	44.1	45.4	46.4	45.7	45.4
	28	46.3	35.0	44.2	45.8	44.9	44.9	45.1
	30	45.3	45.3	44.1	44.2	44.8	44.3	44.3
Sohio A	11	50.0	38.3	38.5	37.8	38.3	38.3	38.8
	19	48.7	32.5	35.2	37.9	38.2	38.3	38.4
	20	49.5	38.0	38.7	38.0	38.4	38.5	38.4
	27	40.0	36.8	38.2	37.9	38.2	38.1	38.6
	31	37.5	37.5	38.9	39.7	38.5	38.5	38.1
G.S. State	12	48.0	42.8	42.9	44.1	43.2	44.7	44.2
	21	48.0	43.3	43.7	43.9	44.0	44.2	44.3
	22	47.5	43.5	43.9	44.0	44.0	44.0	44.1
	29	49.1	44.0	44.3	44.2	44.3	44.7	44.7
Sat. 4	9	31.0	26.2	26.8	26.8	27.1	27.0	27.0
	23	28.0	26.3	27.2	27.4	27.2	27.2	27.3
	24	28.9	26.1	26.5	26.8	26.9	26.8	26.8

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

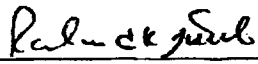
TIPPERARY
ATTN: VICTOR A. VICE
P.O. BOX 857
TATUM, N.M. 88267
FAX: 505-398-6510
FAX: 281-646-8996

SampleType: Water
Sample Condition: Intact/ Iced/ HCl/ -2 deg. C
Project #: None Given
Project Name: None Given
Project Location: Tatum, N.M.

Sampling Date: 09/26/00
Receiving Date: 09/28/00
Analysis Date: 10/06/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
31487	MW 13	0.003	0.004	0.003	0.011	0.004
31488	MW 14	0.024	<0.001	0.006	0.011	0.004
31489	MW 25	0.001	<0.001	0.003	0.010	0.004
31490	MW 8	<0.001	<0.001	0.002	0.008	0.003
31491	MW 15	2.89	1.55	0.239	0.750	2.42
31492	MW 16	2.12	0.092	0.099	0.143	0.063
31493	MW 26	0.053	0.022	0.008	0.019	0.010
31494	Iva Source	0.865	0.495	0.080	0.833	0.636
31495	Mable Source	0.980	1.45	0.141	2.36	1.53
31496	G. S. Source	0.415	0.136	0.070	0.391	0.185
31497	MW 21	0.017	0.011	0.014	0.026	0.013
31498	MW 22	0.171	0.022	0.062	0.051	0.099
31499	MW 29	0.016	0.008	0.006	0.020	0.011
31500	MW 9	0.017	0.008	0.004	0.017	0.010
31501	MW 23	0.014	0.007	0.003	0.014	0.008
31502	MW 24	0.009	0.005	0.003	0.012	0.007
% IA		95	95	96	100	92
% EA		92	90	89	95	85
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Randal K. Tuttle

10-13-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: VICTOR A. VICE
P.O. BOX 857
TATUM, N.M. 88267
FAX: 505-398-6510
FAX: 281-646-8996

SampleType: Water
Sample Condition: Intact/ Iced/ HCl/ -2 deg. C
Project #: None Given
Project Name: None Given
Project Location: Tatum, N.M.

Sampling Date: 09/26/00
Receiving Date: 09/28/00
Analysis Date: 10/06/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
31503	MW 1	<0.001	0.003	0.006	0.020	0.008
31504	MW 2	<0.010	0.088	<0.010	0.072	0.019
31505	MW 3	<0.200	6.81	1.21	6.38	12.6
31506	MW 4	0.129	2.95	<0.005	1.76	<0.005
31507	MW 6	0.016	<0.001	0.010	0.006	0.002
31508	MW 10	1.62	0.036	0.127	0.308	0.109
31509	MW 17	1.30	0.291	0.165	0.610	0.324
31510	MW 18	2.46	0.432	0.201	0.920	0.544
31511	MW 28	0.076	0.041	0.014	0.186	0.111
31512	MW 30	0.026	0.016	0.010	0.025	0.019
31513	MW 11	0.043	0.009	0.007	0.013	0.008

% IA	109	110	110	111	111
% FA	103	94	99	94	93
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Roland K. Tuttle

10-13-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: VICTOR A. VICE
P.O. BOX 857
TATUM, N.M. 88267
FAX: 505-398-6510
FAX: 281-646-8996

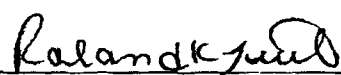
SampleType: Water
Sample Condition: Intact/ Iced/ HCl/ -2 deg. C
Project #: None Given
Project Name: None Given
Project Location: Tatum, N.M.

Sampling Date: 09/26/00
Receiving Date: 09/28/00
Analysis Date: 10/06/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
31514	MW 19	0.229	0.005	0.003	0.011	0.004
31515	MW 20	0.008	0.005	0.004	0.012	0.007
31516	MW 27	0.249	0.004	0.003	0.023	0.010
31517	MW 31	0.118	0.004	0.004	0.010	0.004
31518	MW 12	0.820	0.066	0.354	1.48	0.365

% IA	109	110	110	111	111
% EA	102	101	104	103	102
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Ralanda K. Tuttle

10-13-00
Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1715

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

[illegible]

Environmental Lab of Texas, Inc. 13600 West 1-30 East Odessa, Texas 79763

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Name:

M. Griffin

Phone #:

(800) 854-4358

FAX #:

Company Name & Address:

Whole Earth Environ.

Project #:

Project Name:

Project Location:

Tatum NM

Sampler Signature:

M. Griffin

LAB #	FIELD CODE	# CONTAINERS	WATER	SOIL	AIR	STORAGE	OTHER	TIME	DATE	TIME	DATE	TIME	DATE
31487	MW 13	8	✓	✓	✓	✓	✓	✓	9-26	✓	✓	✓	✓
31488	14												
31489	25												
31490	8												
31491	15												
31492	16												
31493	26												
31494	Iva Source												
31495	Mable Source												
31496	GS Source												

LAB #	FIELD CODE	# CONTAINERS	WATER	SOIL	AIR	STORAGE	OTHER	TIME	DATE	TIME	DATE	TIME	DATE
31487	MW 13	8	✓	✓	✓	✓	✓	✓	9-26	✓	✓	✓	✓
31488	14												
31489	25												
31490	8												
31491	15												
31492	16												
31493	26												
31494	Iva Source												
31495	Mable Source												
31496	GS Source												

Relinquished by:	Date:	Time:	Received by:	Time:
M. Griffin	9-28	0910	J. Mcmenamy	0910
Relinquished by:	Date:	Time:	Received by:	Time:
Relinquished by:	Date:	Time:	Received by Laboratory:	Time:

REMARKS

Rec. 20c

ANALYSIS REQUEST

ICP Metals Ag As Ba Cd Cr Pb Hg Se
ICP Volatiles
ICP Semi Volatiles
HCS
HCS

DATE: 9-26
TIME: 11:18 AM

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-8510
FAX: 281-646-8996

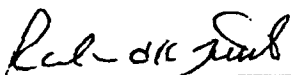
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 34 deg. F
Project #: Monitoring Well Quarterly Sampling
Project Name: None Given
Project Location: Tatum

Sampling Date: 07/20/00
Receiving Date: 07/21/00
Analysis Date: 07/24/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
28434	MW-9	0.047	0.081	0.026	0.126	0.061
28435	MW-4	0.002	0.006	0.008	0.028	0.016
28436	MW-2	<0.001	0.003	0.002	0.006	0.003
28437	MW-16	2.62	0.278	0.149	0.424	0.178
28438	MW-3	<0.001	<0.001	0.107	0.790	0.380
28439	MW-1	<0.001	<0.001	0.004	0.018	0.008
28440	MW-6	0.048	0.002	0.015	0.006	0.002
28441	MW-10	1.86	0.099	0.132	0.391	0.186
28442	MW-11	0.070	0.075	0.026	0.144	0.055
28443	MW-13	0.002	0.002	0.001	0.004	0.002
28444	MW-14	0.038	0.002	0.003	0.005	0.002
28445	MW-15	2.63	4.32	0.655	3.86	6.66
28446	MW-17	1.28	0.203	0.150	0.546	0.294
28447	MW-18	2.18	0.643	0.204	1.10	0.683
28448	MW-19	0.377	0.052	0.017	0.076	0.031
28449	MW-20	0.038	0.074	0.023	0.106	0.042
28450	MW-21	0.084	0.122	0.067	0.236	0.076
28451	MW-22	0.275	0.122	0.088	0.282	0.103
28452	MW-23	0.031	0.058	0.020	0.097	0.048

% IA	94	94	94	104	96
% EA	92	99	89	110	92
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B.5030


Roland K. Tuttle

7-26-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-8510
FAX: 281-646-8996

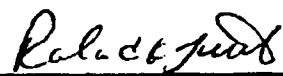
Sample Type: Water
Sample Condition: Intact/ Iced/ HCI/ 34 deg. F
Project #: Monitoring Well Quarterly Sampling
Project Name: None Given
Project Location: Tatum

Sampling Date: 07/20/00
Receiving Date: 07/21/00
Analysis Date: 07/25/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
28453	MW-24	0.021	0.046	0.018	0.083	0.041
28454	MW-25	<0.001	0.001	0.002	0.005	0.002
28455	MW-26	0.177	0.230	0.036	0.128	0.075
28456	MW-27	0.385	0.048	0.017	0.092	0.038
28457	WM-28	0.219	0.180	0.042	0.233	0.128
28458	MW-29	0.045	0.080	0.027	0.121	0.053
28459	MW-30	0.080	0.100	0.028	0.133	0.075
28460	MW-31	0.137	0.046	0.017	0.078	0.032
28461	GS Source	0.481	0.153	0.083	0.378	0.188
28462	MW-12	1.09	<0.025	1.37	10.5	2.28
28463	MW-8	0.002	0.003	0.002	0.008	0.003
28464	IVA Source	1.00	0.815	0.104	0.866	0.676
28465	Mabel Source	0.552	0.622	0.168	1.67	1.01

% IA	94	94	94	104	96
% EA	92	99	89	110	92
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Roland K. Tuttle

7-26-00
Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager Elliot Werner		Phone #: (500) 854-4358		FAX #:		ANALYSIS REQUEST		Pg 1 of 3	
Company Name & Address Whole Earth/Tippenny		Project Name: Monitor well Quarterly Sampling		Sampler Signature: <i>[Signature]</i>		TPH 418.1		TCLP Metals Ag As Ba Cd Cr Pb Hg Se	
Project #: Tatum		Project Location: Tatum		Matrix: WATER		Preservative Method: HNO3		TCLP Volatiles	
Field Code		# Containers	Volume/Amount	Matrix		Preservative Method		TCLP Semi Volatiles	
LAB # (LAB USE ONLY)				WATER	AIR	SLUDGE	OTHER	ICE	RCI
28434	MU-9	1	X	X					
28435	MU-4	1							
28436	MU-2	1							
28437	MU-16	1							
28438	MU-3	1							
28439	MU-1	1							
28440	MU-6	1							
28441	MU-10	1							
28442	MU-11	1							
28443	MU-13	1							
28444	MU-14	1							
Relinquished by: <i>[Signature]</i>		Date: 7-21-00	Time: 1100	Received by: <i>[Signature]</i>		Time: 1100		REMARKS: Rec 34° F	
Relinquished by:		Date:	Time:	Received by:		Time:			
Relinquished by:		Date:	Time:	Received by Laboratory:		Time:			

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Rec 340F

Environmental Lab of Texas, Inc. 12600 West 1-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: <i>Elliot Werner</i>		Phone #: FAX # (800) 854-435X		ANALYSIS REQUEST		3 of 3								
Company Name & Address: <i>Whole Earth / Tiparwy</i>		Project Name: <i>Monitor Well Quarterly Sampling</i>		TCLP Metals Ag As Ba Cd Cr Pb Hg Se TCLP Semi Volatiles TCLP Volatiles TDS HCl										
Project Location: <i>Tatum</i>		Sampler Signature:												
Project #:		Sampler Signature:												
LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX			PRESERVATIVE METHOD			SAMPLING				
				WATER	SOIL	AIR	SOLIDGE	OTHER	INCL	INLOS	ICE	NONE	OTHER	DATE
28456	MW-27	1	X						X	X			7:30 PM	5:00 PM
28457	MW-28	1											7:30 PM	5:00 PM
28458	MW-29	1											7:30 PM	5:00 PM
28459	MW-30	1											7:30 PM	5:00 PM
28460	MW-31	1											7:30 PM	5:00 PM
28461	GS Source	1											7:30 PM	5:00 PM
28462	MW-12	1											7:30 PM	5:00 PM
28463	MW-8	1											7:30 PM	5:00 PM
28464	TUA Source	1											7:30 PM	5:00 PM
28465	Water Source	1											7:30 PM	5:00 PM
Remarks:				Received by:		Time:		Remarks:						
28466				7:21-00		11:10 AM								
28467														
28468														

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

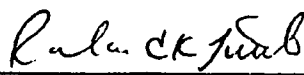
Sample Type: Water
Sample Condition: Intact/Iced/HCl
Project #: Tatum Water Samples
Project Name: None Given
Project Location: None Given

Sampling Date: See Below
Receiving Date: 04/19/00
Analysis Date: 04/25/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)	Sample Date
25151	MW # 11	0.087	0.039	0.014	0.070	0.043	04/18/00
25152	MW #19	0.408	0.041	0.014	0.070	0.040	04/18/00
25153	MW #31	0.602	0.067	0.020	0.121	0.070	04/18/00
25154	MW #10	2.36	0.263	0.195	0.421	0.216	04/18/00
25155	MW #17	1.77	0.209	0.176	0.616	0.344	04/18/00
25156	MW #18 <i>Far 1st</i>	3.10	3.11	0.723	4.82	2.95	04/18/00
25157	MW #28	0.055	0.026	<0.010	0.033	0.011	04/18/00
25158	MW #30	0.003	0.005	0.003	0.010	0.004	04/18/00
25159	MW #2A	<0.001	0.011	0.005	0.014	0.006	04/13/00
25160	MW #20	0.025	0.030	0.012	0.057	0.033	04/18/00
25161	Mable Source	0.485	0.342	0.048	0.978	0.685	04/13/00
25162	MW #3	<0.001	0.030	0.022	0.062	0.023	04/13/00
25163	MW #4	0.006	0.009	0.004	0.011	0.005	04/13/00

% IA	99	96	96	103	96
% EA	103	94	98	112	97
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Raland K. Tuttle

4-27-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

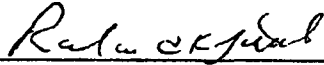
Sample Type: Water
Sample Condition: Intact/Iced/HCl
Project #: Tatum Water Samples
Project Name: None Given
Project Location: None Given

Sampling Date: See Below
Receiving Date: 04/19/00
Analysis Date: 04/24/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)	Sample Date
25140	MW #15	2.40	1.78	0.254	1.08	0.540	04/13/00
25141	MW #16	3.05	0.226	0.153	0.473	0.203	04/13/00
25142	MW #26	0.092	0.108	0.024	0.090	0.048	04/13/00
25143	MW #9	0.048	0.065	0.016	0.054	0.030	04/13/00
25144	MW #23	0.030	0.056	0.014	0.051	0.027	04/13/00
25145	MW #24	0.020	0.041	0.012	0.043	0.022	04/13/00
25146	G.S. Source	0.763	0.184	0.068	0.434	0.189	04/14/00
25147	MW #12	0.871	0.162	0.246	0.932	0.261	04/14/00
25148	MW # 21	0.085	0.009	0.054	0.015	0.006	04/14/00
25149	MW #22	0.413	0.057	0.017	0.082	0.048	04/14/00
25150	MW # 29	0.006	0.008	0.003	0.016	0.018	04/18/00

% IA	96	95	95	98	93
% EA	102	98	89	88	83
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B.5030


Randal K. Tuttle

4-27-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

Sample Type: Water
Sample Condition: Intact/Iced/HCl
Project #: Tatum Water Samples
Project Name: None Given
Project Location: None Given

Sampling Date: 04/13/00
Receiving Date: 04/19/00
Analysis Date: 04/26/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
25164	Iva Source	1.43	1.51	0.176	1.52	1.10
25165	MW #1	<0.001	0.006	0.005	0.015	0.007
25166	MW #2	<0.001	0.007	0.005	0.016	0.006
25167	MW #6	0.208	0.007	0.020	0.022	0.005
25168	MW #13	0.004	0.002	0.002	0.006	0.002
25169	MW #14	0.195	0.004	0.004	0.009	0.003
25170	MW #25	0.002	0.002	0.002	0.005	0.002
25171	MW #8	0.002	0.002	0.002	0.003	0.001
25172	Sohio B (Blank)	<0.001	0.001	<0.001	0.001	<0.001

% IA	100	98	100	107	99
% EA	102	97	98	106	95
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B.5030


Raland K. Tuttle

4-27-00
Date

Environmental Lab of Texas, Inc. 12500 West 1-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

M. Gaffin

Phone #: (800) 854-4358

FAX #: (281) 646-8996

Company Name & Address:

Whole Earth Environmental

Project #:

Tatum Water Samplings

Project Name:

Project Location:

Sampler Signature:

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX					PRESERVATIVE METHOD					SAMPLING	
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE	TIME
25161	Mable Source	✓ 1	✓	✓						✓	✓	✓	✓	4-13	9:33
25162	MW 3	✓	✓												9:35
25163	" 4	✓	✓												9:20
25164	Iva Source	✓	✓												9:50
25165	MW 1	✓	✓												10:33
25166	" 2	✓	✓												10:10
25167	" 6	✓	✓												11:15
25168	" 13	✓	✓												11:49
25169	" 14	✓	✓												11:32
25170	" 25	✓	✓												1:46
25171	" B	✓	✓												2:12

BTEX 8020/5030

TPH 418.1

TCLP Metals Ag As Ba Cd Cr Pb Hg Se
Total Metals Ag As Ba Cd Cr Pb Hg Se
TCLP Volatiles
TCLP Semi Volatiles
TDS
RCI

ANALYSIS REQUEST

REMARKS

Received by: R. Lockwood

Time: 6:04 PM

Date: 4-19-00

Relinquished by: M. Gaffin

Received by:

Time:

Date:

Relinquished by:

Received by Laboratory:

Time:

Date:

Relinquished by:

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1733

Phone #: (800) 854-4358
FAX #: (281) 646-8896

Project Name: Whole Earth Environmental
Project #: Tatum Water Samplings
Project Location:

Project Name:
Sampler Signature:

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX				PRESERVATIVE METHOD				SAMPLING DATE	TIME	TPH 418.1	TCLP Metals Ag As Ba Cd Cr Pb Hg Se	Total Metals Ag As Ba Cd Cr Pb Hg Se	TCLP Volatiles	TCLP Semi Volatiles	TDS	RCI		
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE										NONE	OTHER
25151	MW 11	✓		✓				✓				✓	4/8	11:15	✓							
25152	MW 19												11:00									
25153	MW 207	✗											10:45									
25154	MW 31												10:30									
25155	MW 10												10:05									
25156	MW 17												9:50									
25157	MW 28												9:40									
25158	MW 30	✓											9:20									
25159	MW-20	✓											4/13 10:43									
25160	MW-20	✓											4-8									

REMARKS: Can't run Chlorides on sample because of HCL preservative
MW-27 - Damaged in transport - as per Mike 4/24/00

Requisitioned by: <u>M. Griffin</u>	Date: <u>4-19-00</u>	Received by: <u>Kalck</u>	Received by: <u>Kalck</u>
Requisitioned by:	Date:	Received by:	Received by:
Requisitioned by:	Date:	Received by:	Received by:

* ALSO Fax Tipperary @ 303-291-0398 Attn: Larry Sugano

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

Phone #: (800) 854-4358

FAX #: (381) 646-8996

Company Name & Address:

Whole Earth Environmental

Project #:

Project Name:

Tatum Water Sampling

Project Location:

Sampler Signature:

M. Giff

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX				PRESERVATIVE METHOD				SAMPLING	
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER

25140	MW # 15	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	4-13	2:31	✓
25141	MW # 16	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	2:47	✓	✓
25142	" 26	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	3:05	✓	✓
25143	" 9	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	3:28	✓	✓
25144	" 23	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	3:44	✓	✓
25145	" 24	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	4:13	4:08	✓
25146	65. Sample	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	4-14	8:15	✓
25147	MW # 12	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	9:15	✓	✓
25148	" 21	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	8:40	✓	✓
25149	" 22	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	9:48	✓	✓
25150	" 29	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	4-18	8:15	✓

Relinquished by:

M. Giff

Date:

4-19-00

Times:

1810

Received by:

Robert Judd

Relinquished by:

Date:

Times:

Received by:

Received by Laboratory:

REMARKS:

Missing Sample MW 27 & 28.

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

[illegible]

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

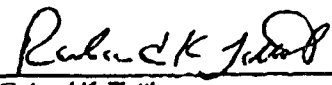
Sample Type: Water
Sample Condition: Intact/Iced/HCl
Project #: None Given
Project Name: None Given
Project Location: Tatum, N.M.

Sampling Date: 01/08/00
Receiving Date: 01/13/00
Analysis Date: 01/16/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
22776	#30	0.086	0.095	0.024	0.104	0.063
22777	#23	0.019	0.031	0.019	0.083	0.033
22778	#24	0.016	0.030	0.016	0.071	0.030
22779	#13	0.056	0.005	0.004	0.008	0.004
22780	#4 SOH# 27	0.080	0.056	0.016	0.064	0.038
22781	#28	1.32	0.954	0.227	1.04	0.822
22782	G.S. SW	0.804	0.348	0.139	0.825	0.484
22783	#22	0.204	0.058	0.108	0.294	0.083
22784	#25	0.002	0.001	0.001	0.004	0.002
22785	#21	0.068	0.041	0.091	0.131	0.046
22786	#19	0.355	0.055	0.016	0.070	0.042
22787	#31	0.383	0.044	0.013	0.072	0.040
22788	#28	0.140	0.158	0.030	0.119	0.064
22789	MW-2	0.002	0.002	0.001	0.004	0.002
22790	#17	1.87	0.353	0.221	0.782	0.429

% IA	92	90	86	88	86
% EA	90	86	86	94	85
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Rajand K. Tuttle

1-19-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

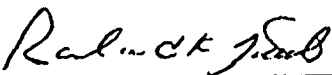
Sample Type: Water
Sample Condition: Intact/Iced/HCl
Project #: None Given
Project Name: None Given
Project Location: Tatum, N.M.

Sampling Date: 01/08/00
Receiving Date: 01/13/00
Analysis Date: 01/16/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
22759	#15	3.25	2.55	0.335	1.24	0.654
22760	#18	0.334	0.186	0.074	0.257	0.149
22761	#8	0.007	0.008	0.007	0.015	0.008
22762	#10	2.35	0.520	0.187	0.588	0.329
22763	#11	0.088	0.075	0.035	0.086	0.054
22764	#12	1.03	0.338	1.24	8.03	2.09
22765	#6	0.170	0.007	0.028	0.022	0.008
22766	MW-3	0.022	0.032	0.046	0.215	0.131
22767	MW-1	0.002	0.002	<0.001	0.003	0.002
22768	MW-4	0.004	0.004	0.004	0.011	0.004
22769	#20	0.064	0.064	0.019	0.075	0.044
22770	#14	0.003	0.002	0.002	0.008	0.002
22771	G.S. Last #29	0.032	0.034	0.024	0.104	0.043
22772	#16	1.17	0.122	0.068	0.163	0.083
22773	#9	0.030	0.036	0.021	0.088	0.036
22774	IVA Source	2.35	3.76	0.458	3.21	1.91
22775	Mable Source	0.534	0.548	0.136	1.03	0.946

% IA	92	90	88	88	86
% EA	90	86	86	94	85
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B.5030


Ralund K. Tuttle

1-19-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-8510
FAX: 281-646-8996

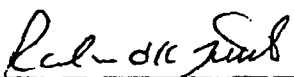
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 34 deg. F
Project #: Monitoring Well Quarterly Sampling
Project Name: None Given
Project Location: Tatum

Sampling Date: 07/20/00
Receiving Date: 07/21/00
Analysis Date: 07/24/00

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
28434	MW-9	0.047	0.081	0.026	0.126	0.061
28435	MW-4	0.002	0.006	0.008	0.028	0.016
28436	MW-2	<0.001	0.003	0.002	0.006	0.003
28437	MW-16	2.62	0.278	0.149	0.424	0.178
28438	MW-3	<0.001	<0.001	0.107	0.790	0.380
28439	MW-1	<0.001	<0.001	0.004	0.018	0.008
28440	MW-6	0.048	0.002	0.015	0.006	0.002
28441	MW-10	1.86	0.099	0.132	0.391	0.186
28442	MW-11	0.070	0.075	0.026	0.144	0.055
28443	MW-13	0.002	0.002	0.001	0.004	0.002
28444	MW-14	0.038	0.002	0.003	0.005	0.002
28445	MW-15	2.63	4.32	0.655	3.86	6.66
28446	MW-17	1.28	0.203	0.150	0.546	0.294
28447	MW-18	2.18	0.643	0.204	1.10	0.683
28448	MW-19	0.377	0.052	0.017	0.076	0.031
28449	MW-20	0.038	0.074	0.023	0.106	0.042
28450	MW-21	0.084	0.122	0.067	0.236	0.076
28451	MW-22	0.275	0.122	0.088	0.292	0.103
28452	MW-23	0.031	0.058	0.020	0.097	0.048

% IA	94	94	94	104	96
% EA	92	99	89	110	92
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B.5030

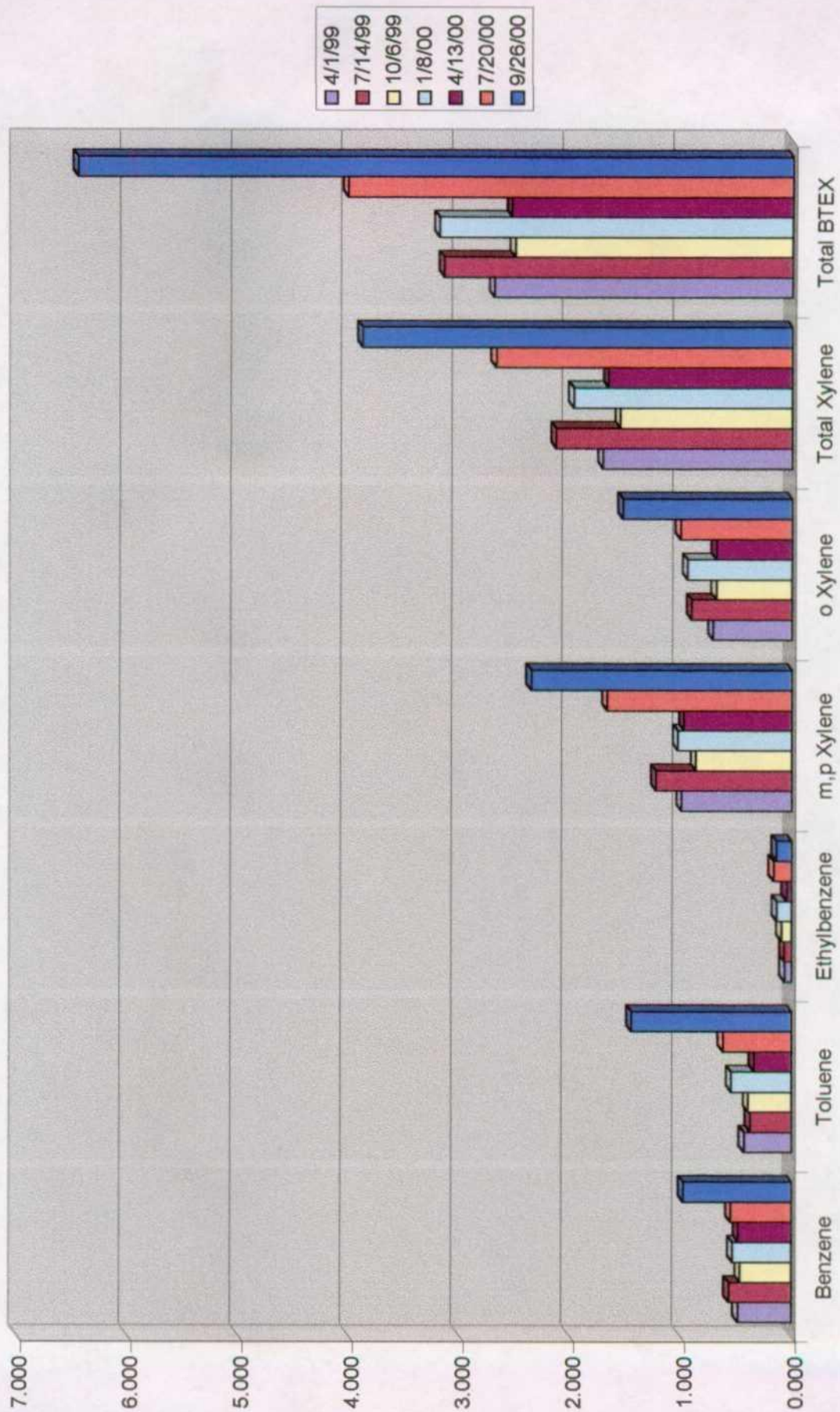

Roland K. Tuttle

7-26-00
Date

Mable COM
Source Well

Lab. #	17429	18591	20608	22775	25161	28465	31495
Sample Date	4/1/99	7/14/99	10/6/99	1/8/00	4/13/00	7/20/00	9/26/00
Benzene	0.486	0.568	0.467	0.534	0.485	0.552	0.980
Toluene	0.432	0.378	0.395	0.548	0.342	0.622	1.450
Ethylbenzene	0.066	0.068	0.094	0.136	0.048	0.166	0.141
m,p Xylene	1.000	1.230	0.868	1.030	0.978	1.670	2.360
o Xylene	0.713	0.908	0.685	0.946	0.685	1.01	1.530
Total Xylene	1.713	2.138	1.553	1.976	1.663	2.680	3.890
Total BTEX	2.697	3.152	2.509	3.194	2.538	4.020	6.461

Mable COM Source Well



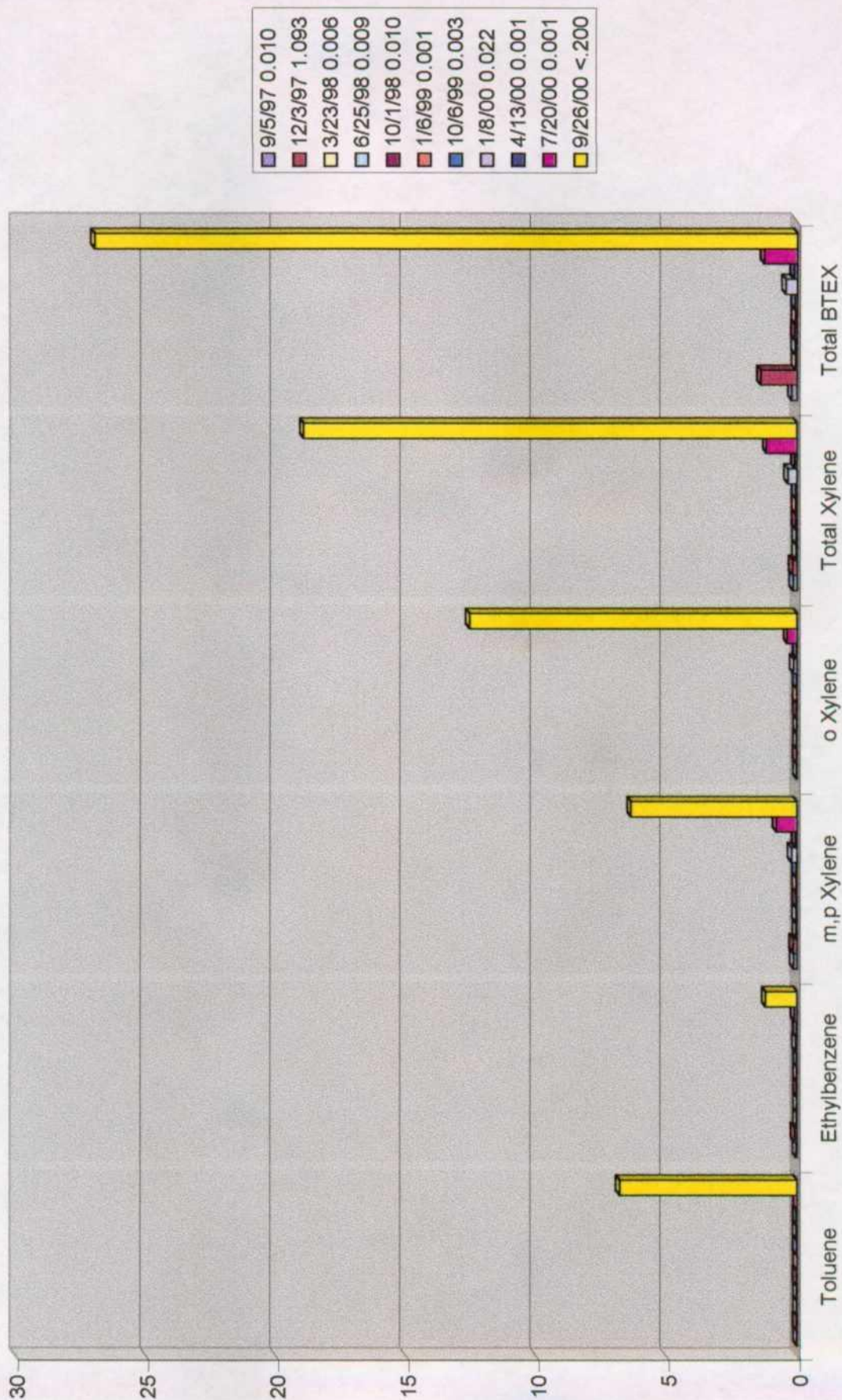
Monitor Well # 3

Mable COM

Sampling Results

Lab. #	12488	13177	14059	14658	15591	16597	20598	22766	25162	28438	31505
Sample Date	9/5/97	12/3/97	3/23/98	6/25/98	10/1/98	1/6/99	10/6/99	1/8/00	4/13/00	7/20/00	9/26/00
Benzene	0.010	1.093	0.006	0.009	0.010	0.001	0.003	0.022	0.001	0.001	<.200
Toluene	0.008	0.024	0.006	0.011	0.015	0.002	0.021	0.032	0.030	0.001	6.810
Ethylbenzene	0.031	0.097	0.007	0.009	0.010	0.012	0.010	0.046	0.022	0.107	1.210
m,p Xylene	0.139	0.153	0.029	0.033	0.041	0.042	0.038	0.215	0.062	0.790	6.380
o Xylene	0.012	0.02	0.006	0.009	0.017	0.016	0.020	0.131	0.023	0.380	12.600
Total Xylene	0.151	0.173	0.035	0.042	0.058	0.058	0.058	0.346	0.085	1.170	18.980
Total BTEX	0.200	1.387	0.054	0.071	0.093	0.073	0.092	0.446	0.138	1.279	27.000

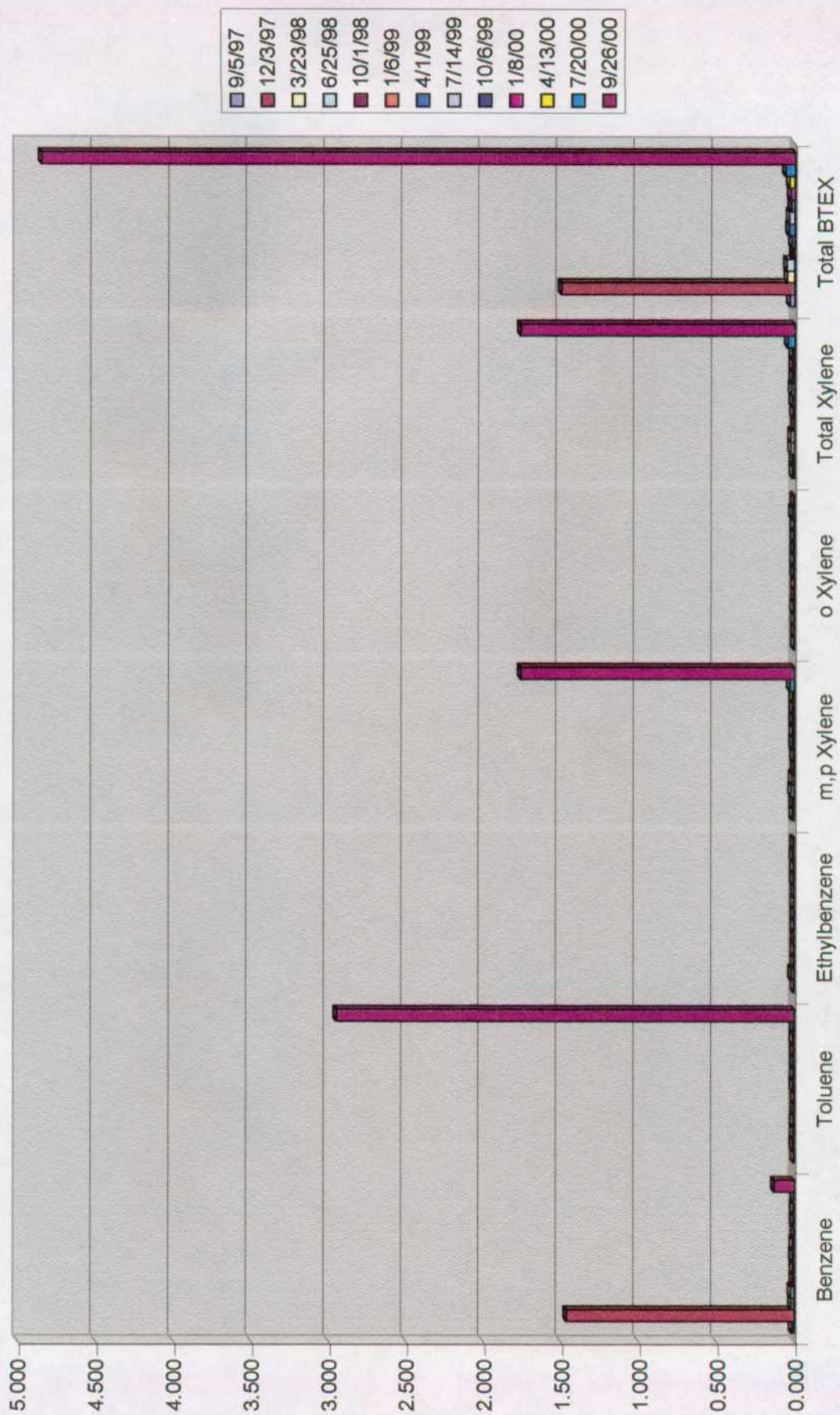
Monitor Well # 3



Monitor Well # 4
Mable COM
Sampling Results

Lab. #	12489	13178	14060	14659	15606	16598	17430	18592	20607	22768	25163	28435	31506
Sample Date	9/5/97	12/3/97	3/23/98	6/25/98	10/1/98	1/6/99	4/1/99	7/14/99	10/6/99	1/8/00	4/13/00	7/20/00	9/26/00
Benzene	0.015	1.465	0.019	0.020	0.007	0.007	0.012	0.008	0.002	0.004	0.006	0.002	0.129
Toluene	0.002	0.007	0.004	0.006	0.002	0.002	0.008	0.006	0.005	0.004	0.009	0.006	2.95
Ethylbenzene	0.002	0.017	0.002	0.003	0.001	0.002	0.002	0.002	0.002	0.004	0.004	0.008	0.005
m,p Xylene	0.010	0.01	0.019	0.015	0.002	0.006	0.010	0.012	0.010	0.011	0.011	0.028	1.760
o Xylene	0.002	0.002	0.003	0.005	0.001	0.002	0.006	0.006	0.006	0.004	0.005	0.016	0.005
Total Xylene	0.012	0.012	0.022	0.02	0.003	0.008	0.016	0.018	0.016	0.015	0.016	0.044	1.765
Total BTEX	0.031	1.501	0.047	0.049	0.013	0.019	0.038	0.034	0.025	0.027	0.035	0.06	4.849

Monitor Well # 4





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

August 6, 1999

CERTIFIED MAIL
RETURN RECEIPT NO. Z-274-520-689

Mr. Larry G. Sugano
Tipperary Corporation
633 Seventeenth St., Suite 1550
Denver, Colorado 80202

RE: TATUM PIT CLOSURES

Dear Mr. Sugano:

The New Mexico Oil Conservation Division (OCD) has reviewed Tipperary Corporation's (TC) April 27, 1999 "APRIL 1999 PROGRESS REPORT, TATUM PIT CLOSURE PROJECT, LEA COUNTY, NEW MEXICO". This document contains the results of TC's monitoring of ground water contamination related to the closure of 10 unlined pits west of Tatum, New Mexico. The document also requests final closure of the remedial actions related to unlined pits at the State NBN #1 and Vera #1 sites and proposes modifications to the ground water sampling program.

In order to complete a review of the above referenced closure requests and sampling modifications, the OCD requires that TC submit the following information, with all maps, tables and data segregated into separate case files for each site:

1. A water table potentiometric map for each site which shows the location of the pit and excavated areas, the surveyed locations of all monitor wells and recovery wells and any other pertinent site features as well as the direction and magnitude of the hydraulic gradient created using the water table elevation in each monitor well. On March 29, 1999, the OCD required that TC submit this information. The above referenced document states that TC was preparing the maps. To date the OCD has not received this required information.
2. Tables of water table elevations in each monitor well during each sampling event. The document discusses seasonal fluctuations in the water table as responsible for increases in contaminant concentrations in ground water. However, the supporting water table elevation vs. time data for each monitor well is not provided.
3. Tables of all past and present water quality sampling results for each ground water monitoring and recovery well as required in the OCD's January 15, 1999 conditions of approval. The document only contains analytical data for ground water monitoring wells that are currently being sampled.

Mr. Larry G. Sugano
August 6, 1999
Page 2

4. An explanation of the use of drill cuttings as backfill in the annular space above the bentonite plug in each newly constructed monitor well . This is a direct violation of the OCD's January 15, 1999 conditions of approval which required that the remainder of the annular space be grouted to the surface with cement containing 3-5% bentonite. As a result the monitor wells as constructed by TC are potentially direct conduits to ground water.
5. The monitor well development procedures and volumes for each monitor well.
6. The volume of ground water and product recovered to date at all sites with fluid recovery as required in the OCD's January 15, 1999 conditions of approval.
7. A completed OCD pit closure and remediation report form for each site requested for closure. Each form will contain a discussion and the results of all soil and ground water site closure activities including all soil analytical data from the excavations and the backfilled materials as well as figures showing all sample locations.

The above required information shall be submitted to the OCD Santa Fe Office by October 4, 1999 with a copy provided to the OCD Hobbs District Office. Submission of this information will allow the OCD to complete a review of TC's closure requests and proposed ground water sampling plan modifications.

If you have any questions or comments, please call me at (505) 827-7154.

Sincerely,



William C. Olson
Hydrologist
Environmental Bureau

xc: Chris Williams, OCD Hobbs District Office
Mike Matush, NM State Land Office
Mike Griffin, Whole Earth Environmental, Inc.



Tipperary
CORPORATION

633 Seventeenth Street
Suite 1550
Denver, Colorado 80202

April 27, 1999

CERTIFIED MAIL

Mr. William C. Olson
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

**RE: April 1999 Progress Report
Tatum Pit Closure Project
Lea County, NM**

RECEIVED

MAY 06 1999

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

Dear Mr. Olson:

Please find enclosed additional results from our monitor wells in the subject project area. These results are from water samples taken on April 1, 1999. These samples represent the seventh quarter of monitoring. We will continue to analyze water samples quarterly.

In our January 1999 progress report, we requested final closure for these projects: Vera (pit and monitor well #5) and State NBN (pit and monitor well #7). In your letter dated March 29, 1999, you requested a water table potentiometric map as well as the magnitude of the hydraulic gradient at these sites to complete your review of our request. Please be advised that we are currently constructing this data and it will be forwarded to you as soon as it is completed.

Additional monitor wells were constructed March 15-16 at the following pit sites: Bell A, State NBF, Sohio 1, Sohio A, and GS State. Complete water analyses from these new monitor wells are included in this report. It appears that an additional monitor well will be necessary for the Sohio 1 and Sohio A pit sites. These will be installed accordingly.

If you have any questions, please call me at (303) 293-9379.

Very truly yours,

Larry G. Sugano
Vice President - Engineering

cc: NMOCD Hobbs Office

Enclosures



Tipperary
CORPORATION

TATUM PIT CLOSURE PROJECT
WATER SAMPLING RESULTS
APRIL, 1999

Executive Summary

Iva COM

Having completed six consecutive quarters of sampling monitor wells 1 & 2 with no BTEX component exceeding WQCC standards, we began a sampling program from the source well. The results are presented in this report. We do not plan to continue to sample wells 1 & 2.

Mable COM

Monitor well #3 has passed six consecutive quarters with no BTEX component exceeding WQCC standards. We do not plan to continue monitoring the location, but will provide complete analyses (RCRA 8 metals, BTEX, and major cation / anions) at the conclusion of the sampling program for the source well. Monitor well #4 showed a slight increase in BTEX concentrations reflecting a normal seasonal increase in water table levels. The source well shows moderate benzene and xylene concentrations.

Vera

The analytical results of six consecutive quarterly samplings described in our February 16th summary revealed no BTEX component concentration in excess of WQCC standards. Tipperary requests final closure of this pit.

Bell A

Monitor wells 6, 13 & 14 show normal increases in BTEX concentrations due to seasonal changes within the water table. An additional delineation well (#25) was drilled a distance of 150' southeast of the mid-point of wells 13 & 14. The drilling log is included within this report. The analytical results of water samples obtained from this new well reflect no BTEX, RCRA 8 metals or cation / anion concentrations in excess of WQCC standards. (See Environmental Labs of Texas log no. 17265).

NBF

Monitor wells 8, 15 & 16 show normal increases in BTEX concentrations due to seasonal changes within the water table. An additional delineation well (#26) was drilled at a distance of 150' southeast of the mid-point of wells 15 & 16. The drilling log is included within this report. The analytical results of water samples obtained from this new well reflect no BTEX, RCRA 8 metals or cation / anion concentrations in excess of WQCC standards. (See Environmental Labs of Texas log no. 17266).

NBN

The analytical results of six consecutive quarterly samplings described in our February 16th summary revealed no BTEX component concentration in excess of WQCC standards. Tipperary requests final closure of this pit.

Sohio State #1

Monitor wells 10, 17 & 18 show normal increases in BTEX concentrations due to seasonal changes within the water table. An additional delineation well (#28) was drilled at a distance of 150' southeast of the mid-point of wells 17 & 18. The drilling log is included within this report. The analytical results of water samples obtained from this new wells reflect acceptable RCRA 8 metals and cation / anion concentrations however the BTEX concentrations are in excess of WQCC standards. (See Environmental Labs of Texas log no. 17268). A fifth monitor well will be drilled, cased, developed and tested.

Sohio State A

Monitor wells 10, 19 & 20 show normal increases in BTEX concentrations due to seasonal changes within the water table. An additional delineation well (#27) was drilled at a distance of 150' southeast of the mid-point of wells 19 & 20. The drilling log is included within this report. The analytical results of water samples obtained from this new well reflect acceptable RCRA 8 metals and cation / anion concentrations however the BTEX concentrations are in excess of WQCC standards. (See Environmental Labs of Texas log no. 17267). A fifth monitor well will be drilled, cased, developed and tested.

G.S. State

Monitor wells 21 & 22 show normal increases in BTEX concentrations due to seasonal changes within the water table. An additional delineation well (#29) was drilled at a distance of 150' southeast of the mid-point of wells 21 & 22. The drilling log is included within this report. The analytical results of water samples obtained from this new well reflect no BTEX, RCRA 8 metals or cation / anion concentrations in excess of WQCC standards. (See Environmental Labs of Texas log no. 17269).

Satellite #4

BTEX concentrations within monitor wells 9 & 23 remain essentially unchanged from the January, 1999 sampling round.

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8996

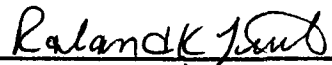
Receiving Date: 04/02/99
Sample Type: Water
Project : None Given
Project Location: None Given

Analysis Date: 4/05 & 4/06/99
Sampling Date: 04/01/99
Sample Condition: Intact/Iced

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	o-XYLENE (mg/l)
17428	Iva Com Source Well	2.05	4.15	0.902	5.50	3.80
17429	Mable Com Source Well	0.486	0.432	0.066	1.00	0.713
17430	Mable Com #4	0.012	0.008	0.002	0.010	0.006
17431	Bell A #6	0.139	0.013	0.006	0.011	0.006
17432	Bell A #13	0.021	0.018	0.003	0.009	0.006
17433	Bell A #14	0.108	0.015	0.004	0.009	0.005
17434	NBF #8	0.032	0.002	0.004	0.003	0.001
17435	NBF #15	3.11	1.98	0.214	0.767	0.435
17436	NBF #16	3.15	0.164	0.078	0.219	0.098
17437	Sohio St. #1- #10	2.34	0.067	0.168	0.203	0.100
17438	Sohio St. #1- #17	1.35	0.092	0.079	0.248	0.138
17439	Sohio St. #1- #18	3.35	0.331	0.114	0.469	0.280
17440	Sohio St. #1- #28	0.446	0.065	0.011	0.041	0.058
17441	Sohio St. A - #11	0.048	0.008	0.004	0.014	0.010
17442	Sohio St. A - #19	0.026	0.010	0.006	0.016	0.010
17443	Sohio St. A - #20	0.547	0.011	0.005	0.030	0.009
17444	Sohio St. A - #27	0.056	0.007	0.006	0.007	0.013
17445	G.S. State #21	0.124	0.008	0.042	0.012	0.007
17446	G.S. State #22	0.059	0.010	0.036	0.022	0.014
17447	G.S. State #29	0.004	<0.001	<0.001	0.035	<0.001
17448	Satellite #4 - #9	0.027	0.005	0.004	0.004	0.002
17449	Satellite #4 - #23	0.004	0.004	0.001	0.003	0.002

% IA	102	99	97	97	99
% EA	100	97	97	91	95
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Raland K. Tuttle

4-7-99
Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

Phone #: 505-398-6509

Company Name & Address:

TIPPERARY OIL & GAS
Mike Griffin

ANALYSIS REQUEST

Project #:

Project Name:

Project Location:

Sampler Signature:

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX				PRESERVATIVE METHOD					SAMPLING		
				WATER	SOIL	AIR	SLUDGE	OTHER	ICL	LiNO3	ICE	NONE	OTHER	DATE	TIME
17428	TVA Com Source Well	2		X						X				4-1	
17429	Mable Com Source well #4	2		X						X				4-1	
17430	Mable Com # 4	2		X						X				4-1	
17431	Bell A # 6 # 13 # 14	2	2A	X						X				4-1	
17432	UBF # 8 # 15 # 16	2	2A	X						X				4-1	
17433	Solo ST # 1 # 10 # 17 # 18 # 20	2	2A	X						X				4-1	
17434	Solo ST # A # 11 # 19 # 20 # 21	2	2A	X						X				4-1	
17435	SS. STAR # 21 # 22 # 29	2	2A	X						X				4-1	
17436	SATELLITE # 4 - Mable # 9 # 23														

Relinquished by:	Date:	Time:	Received by:	Time:	REMARKS
D.A. Vee	4-2-99	1010	Mike Griffin		
Relinquished by:	Date:	Time:	Received by:	Time:	
Relinquished by:	Date:	Time:	Received by Laboratory:	Time:	

Environmental Lab of Texas, Inc. 12600 West I-20 St Odessa, Texas 79763 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:		Phone #:		FAX #:		ANALYSIS REQUEST									
Company Name & Address:		Project Name:		Sampler Signature:		BTX 8020/5030									
Project #:		Project Name:		Sampler Signature:		TPH 418.1									
Project Location:		Project Name:		Sampler Signature:		TCLP Metals Ag As Ba Cd Cr Pb Hg Se									
Project Location:		Project Name:		Sampler Signature:		TCLP Volatiles									
Project Location:		Project Name:		Sampler Signature:		TCLP Semi Volatiles									
Project Location:		Project Name:		Sampler Signature:		TDS									
Project Location:		Project Name:		Sampler Signature:		RCI									

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX						PRESERVATIVE METHOD				SAMPLING	
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE	TIME
17431	BELA #6														
17432	#13														
17433	#14														
17434	NBF #8														
17435	#15														
17436	#16														
17437	Sohio St. #10														
17438	#17														
17439	#18														
17440	#28														
17441	Sohio St. #A #11														

Relinquished by:	Date:	04-02-99	Times:	1010	Received by:	REMARKS
Relinquished by:	Date:		Times:		Received by:	
Relinquished by:	Date:		Times:		Received by Laboratory:	

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

[illegible]

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996 (Mike Griffin)

Receiving Date: 03/17/99
Sample Type: Water
Project: Tatum Dileneation
Project Location: Tatum, New Mexico

Analysis Date: 03/17/99
Sampling Date: 03/17/99
Sample Condition: Intact/Iced

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m,p-XYLENE (mg/l)	o-XYLENE (mg/l)
17265	#25 Bell	0.006	0.004	0.004	0.005	0.004
17266	#26 NBF	0.002	0.003	0.001	0.002	0.001
17267	#27 Sohio A	0.118	0.019	0.005	0.004	0.008
17268	#28 Sohio #1	0.156	0.008	0.003	0.010	0.005
17269	#29 G.S. State	0.012	0.012	0.004	0.021	0.041

% IA	104	100	99	98	99
% EA	108	104	101	102	103
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Ralack K. Tuttle

3-26-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

TIPPERARY OIL & GAS
633 17TH
DENVER, COLORADO 80202
FAX: 281-646-8996(Mike Griffin)

Receiving Date: 03/17/99
Sample Type: Water
Project : Tatum Dileneation
Project Location: Tatum, N.M.

Analysis Date: See below
Sampling Date: 3/17/99
Sample Condition: Intact/Iced

ELT#	Field Code	Ca (mg/L)	Mg (mg/L)	Na (mg/L)	K (mg/L)	Chloride (mg/L)	Sulfate (mg/L)	CO3 (mg/L)	HCO3 (mg/L)
17265	#25 Bell	189	46	281	8.7	851	300	0	159
17266	#26 NBF	31.4	16	65	6.4	53	175	0	159
17267	#27 Sohio A	144	78	377	16.2	1028	195	0	329
17268	#28 Sohio #1	715	140	4660	20.8	8685	195	0	329
17269	#29 G.S. State	178	44	102	8.1	487	150	0	281

ANALYSIS DATE	3/24/99	3/24/99	3/24/99	3/24/99	3/18/99	3/18/99	3/18/99	3/18/99
---------------	---------	---------	---------	---------	---------	---------	---------	---------

QUALITY CONTROL	53.9	5.1	55.9	5.2	5140	48	*	*
TRUE VALUE	50.0	5.0	50.0	5.0	5000	50	*	*
% PRECISION	108	102	111	104	103	96	*	*

METHODS: EPA 4.1.1, 215.1, 242.1, 273.1, 258.1, 325.3, 375.4, 310.2.


Raland K. Tuttle

3-26-99
Date



GULF STATES

JALYTICAL

6310 Rothway, Houston, Texas 77040
(713) 690-4444, Fax (713) 690-5646

Company:

Address: Denver, CO

Tele #:

80303

Fax #:

633 17th

Reports Sent To:

P O #:

Project #:

Whole Earth

Project Name:

Project Location:

Tatum Dismantment

Tatum, NM

Sampler(s) Name: (Signature)

M. G. J. P.

Courier:

Field Sample ID

Sampling

Date

Time

Haz. Sample (Y/N)

of Containers

Matrix

Water

Soil

Sludge

Oil

Other

Relinquished by Sampler: (Signature)

M. G. J. P.

Date

Time

Received by: (Signature)

Ruback

Date

Time

Relinquished by: (Signature)

Date

Time

Received by: (Signature)

Date

Time

Relinquished by: (Signature)

Date

Time

Received by Laboratory: (Signature)

Date

Time

Remarks:

Requested Turnaround

M. notes?

GSAI Group:

Special Detection Limits

QC Package: (check one)

☐ CLP ☐ Site Specific

☐ Tier 1 ☐ Tier 2 ☐ QC Summary

Request for Analysis

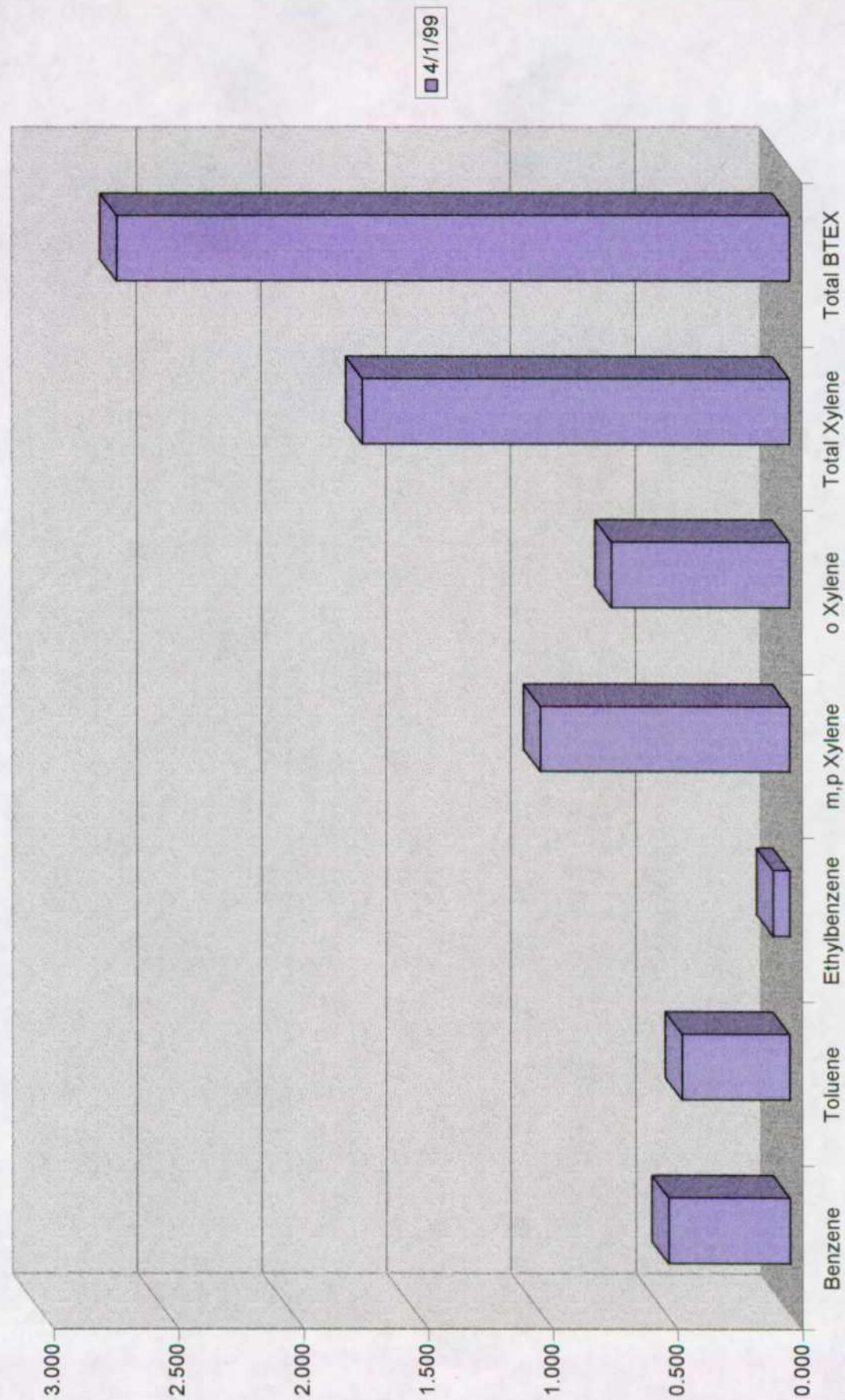
6

BTEX
RCRA 8 metals
Major cat & anions
Chlorides
carb/bicarb
SO₄²⁻
Ca, Mg, K, Na

Mable COM Source Well

Lab. #	17429
Sample Date	4/1/99
Benzene	0.486
Toluene	0.432
Ethylbenzene	0.066
m,p Xylene	1.000
o Xylene	0.713
Total Xylene	1.713
Total BTEX	2.697

Mable COM Source Well



Monitor Well # 4
Mable COM
Sampling Results

Lab. #	12489	13178	14060	14659	15606	16598	17430
Sample Date	9/5/97	12/3/97	3/23/98	6/25/98	10/1/98	1/6/99	4/1/99
Benzene	0.015	1.465	0.019	0.020	0.007	0.007	0.012
Toluene	0.002	0.007	0.004	0.006	0.002	0.002	0.008
Ethylbenzene	0.002	0.017	0.002	0.003	0.001	0.002	0.002
m,p Xylene	0.010	0.01	0.019	0.015	0.002	0.006	0.010
o Xylene	0.002	0.002	0.003	0.005	0.001	0.002	0.006
Total Xylene	0.012	0.012	0.022	0.02	0.003	0.008	0.016
Total BTEX	0.031	1.501	0.047	0.049	0.013	0.019	0.038



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87506
(800) 827-7131

March 29, 1999

CERTIFIED MAIL
RETURN RECEIPT NO. Z-274-520-638

Mr. Larry Sugano
Tipperary Corporation
633 Seventeenth St., Suite 1550
Denver, Colorado 80202

RE: TATUM PIT CLOSURES

Dear Mr. Sugano:

The New Mexico Oil Conservation Division (OCD) has reviewed Tipperary Corporation's (TC) February 16, 1999 "January 1999 PROGRESS REPORT, TATUM PIT CLOSURE PROJECT, LEA COUNTY, NEW MEXICO". This document contains the results of TC's monitoring of ground water contamination related to the closure of 10 unlined pits west of Tatum, New Mexico and requests final closure of the remedial actions related to unlined pits at the Iva Com #1, Mable Com #1, State NBN #1 and Vera #1 sites. The document also requests an extension of the deadline for submission of a report on ground water investigations from April 1 to May 1, 1999.

The above referenced deadline extension request is approved.

In order to complete a review of the above referenced closure requests, the OCD requires that TC submit a water table potentiometric map for each of the 10 sites which shows the location of the pit and excavated areas, the surveyed locations of all monitor wells and recovery wells and any other pertinent site features as well as the direction and magnitude of the hydraulic gradient created using the water table elevation in each monitor well.

If you have any questions, please call me at (505) 827-7154.

Sincerely,

William C. Olson
Hydrologist
Environmental Bureau

xc: Chris Williams, OCD Hobbs District Office
Mike Matush, NM State Land Office
Mike Griffin, Whole Earth Environmental, Inc.



Tipperary
CORPORATION

633 Seventeenth Street
Suite 1550
Denver, Colorado 80202

RECEIVED

FEB 22 1999

February 16, 1999

CERTIFIED MAIL

Mr. William C. Olson
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

**RE: January 1999 Progress Report
Tatum Pit Closure Project
Lea County, NM**

Dear Mr. Olson:

Please find enclosed additional results from our monitor wells in the subject project area. These results are from water samples taken on January 8, 1999. These samples represent the sixth quarter of monitoring. The total BTEX concentrations continue to decline. We will continue to analyze water samples quarterly from the subject project.

Because the following wells have had at least four consecutive quarters of acceptable BTEX concentrations, we formally request final closure for these projects: Vera (pit and monitor well #5), State NBN (pit and monitor well #7), Iva Com (monitor wells #1 & #2), Mable Com (monitor well #3). Please advise if this request is acceptable.

In response to your January 15, 1999 correspondence, please be advised that we are scheduling the installation of additional monitor wells in accordance with the conditions set forth in your letter. Additionally, we respectfully request an extension until May 1, 1999 to submit our next progress report rather than the April 1 deadline specified in your letter. This will allow us to stay on our current quarterly monitoring schedule. Please advise if this is not acceptable.

If you have any questions, please call me at (303) 293-9379.

Very truly yours,

Larry G. Sugano
Vice President - Engineering

cc: NMOCD Hobbs Office

Enclosures



Tipperary
CORPORATION

TATUM PIT CLOSURE PROJECT
WATER SAMPLING RESULTS
JANUARY, 1999



Executive Summary

Iva COM

Monitor Wells # 1, 2

No sample from either Iva COM well has ever revealed a BTEX component concentration in excess of standards. Tipperary may request closure of monitor wells nos. 1 and 2. The source well is still producing free product on occasion and has not been tested for BTEX.

Mable COM

Monitor Wells # 3, 4

Monitor well # 3 has recorded four consecutive quarters of acceptable BTEX concentrations. Tipperary may request closure of this well. Well # 4 has shown two consecutive quarters of acceptable BTEX concentrations. The source well has not been tested for BTEX.

Vera

Monitor Well # 5

Monitor well # 5 has shown six consecutive quarters of acceptable concentrations. Tipperary may request closure of the pit and monitor well.

Bell

Monitor Wells # 6, 13, 14

Monitor well # 13 has gone two quarters with acceptable concentrations. Wells # 6 & 14 continue to show benzene concentrations in excess of standards. Such concentrations are consistently trending lower. A delineation well is required for this site.

NBN

Monitor Well # 7

Monitor well # 7 has shown four consecutive quarters of acceptable concentrations. Tipperary may request closure of the pit and monitor well.

NBF

Monitor Wells # 8, 15, 16

All well BTEX concentrations exceed standards. A delineation well is required for this site.



Sohio State # 1

Monitor Wells # 10

Though trending steadily downward, all well sample concentrations exceed standard. A delineation well is required for this site.

Sohio State "A"

Monitor Well # 11, 19, 20

The benzene concentrations in all three wells are trending sharply downward. At the present rate of decline, wells 19 & 20 will become delineation wells through natural attenuation within six months.

GS State # 1

Monitor Wells # 12, 21, 22

Monitor well # 12 continues to contain free product. BTEX concentrations in wells 21 & 22 are trending downward though not as sharply as similar sites. Well # 12 should be evaluated for potential as a source well. A delineation well is required for this site.

Satellite # 4

Monitor Wells # 9, 23, 24

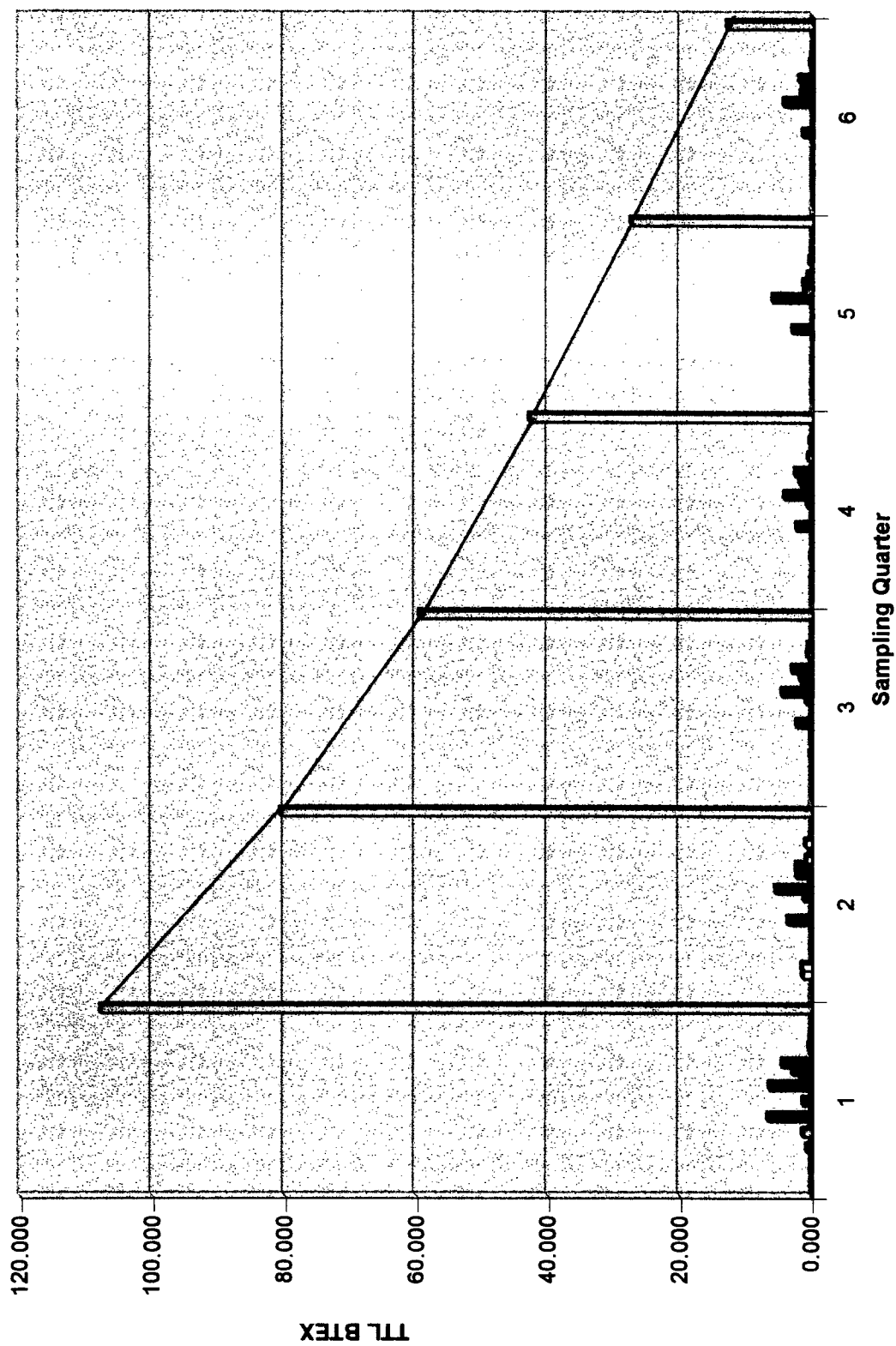
Well # 24 has shown four quarters of acceptable concentrations. The reported benzene concentrations from Well # 23 have been quite erratic but appear to be generally trending downward. Well # 23 presently shows acceptable concentrations. Well # 9 is steadily trending lower in benzene and should fall within acceptable limits within the next few sampling rounds.



Tipperary Corporation
Tatum Pit Closure Project
Quarterly Sampling Comparison

Well #	9/5/97	12/3/97	3/23/98	6/25/98	10/1/98	1/6/99
1	0.012	0.025	0.022	0.030	0.023	0.011
2	0.005	0.013	0.011	0.010	0.010	0.010
3	0.200	1.387	0.054	0.071	0.093	0.073
4	0.031	1.501	0.047	0.049	0.013	0.019
5	0.019	0.025	0.011	0.037	0.015	0.011
6	0.790	0.068	0.281	0.249	0.141	0.137
7	0.005	0.023	0.017	0.048	0.023	0.008
8	1.377	0.023	0.146	0.058	0.018	0.036
9	0.285	0.123	0.007	0.081	0.050	0.049
10	6.626	3.626	2.292	2.423	3.096	1.532
11	0.122	0.124	0.184	0.141	0.108	0.105
13	1.346	0.010	0.037	0.056	0.017	0.007
14	0.005	1.183	0.918	0.764	0.184	0.161
15	6.432	5.499	4.588	4.189	6.086	4.380
16	1.662	0.256	1.419	1.446	1.287	1.845
17	2.908	2.305	1.863	1.920	1.419	1.665
18	4.498	2.361	3.013	2.601	0.786	2.072
19	0.011	0.875	0.184	0.079	0.082	0.094
20	0.454	0.345	0.658	0.604	0.539	0.390
21	0.287	0.953	0.554	0.198	0.238	0.259
22	0.152	0.200	0.195	0.344	0.144	0.134
23	0.009	0.122	0.106	0.008	0.078	0.014
24	0.009	0.064	0.007	0.017	0.007	0.011
	107.873	80.628	59.517	42.903	27.480	13.023

☒ Series1
 ☒ Series2
 ☐ Series3
 ☐ Series4
 ☒ Series5
 ☒ Series6
 ☒ Series7
 ☐ Series8
 ☒ Series9
 ☒ Series10
 ☐ Series11
 ☒ Series12
 ☒ Series13
 ☒ Series14
 ☒ Series15
 ☒ Series16
 ☒ Series17
 ☐ Series18
 ☐ Series19
 ☐ Series20
 ☐ Series21
 ☒ Series22
 ☒ Series23
 ☐ Series24



ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

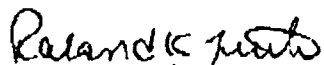
TIPPERARY
ATTN: MR. VICTOR A. VICE
P.O. BOX 857
TATUM, NM 88267
FAX: 505-398-6510
FAX: 281-646-8906

Receiving Date: 01/08/99
Sample Type: Water
Project: None Given
Project Location: Tatum, New Mexico 88237

Analysis Date: 01/08/99
Sampling Date: 01/06 & 01/07/99
Sample Condition: Intact/Iced/HCl

ELT#	FIELD CODE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYLBENZENE (mg/l)	m.p.-XYLENE (mg/l)	o-XYLENE (mg/l)
16587	Sohio St. #1 - #17	0.876	0.136	0.094	0.339	0.163
16588	Sohio St. #1 - #18	1.10	0.247	0.107	0.415	0.203
16589	Sohio Sta. M/W #19	0.040	0.014	0.006	0.021	0.013
16590	Sohio Sta. M/W #20	0.341	0.010	0.005	0.028	0.008
16591	GS State M/W #21	0.133	0.010	0.054	0.056	0.006
16592	GS State M/W #22	0.039	0.010	0.020	0.048	0.017
16593	Sat. #4 M/W #23	0.004	0.003	0.001	0.004	0.002
16594	Sat. #4 M/W #24	0.004	0.003	<0.001	0.002	<0.001
16595	Na Com. M/W #1	0.003	0.001	<0.001	0.002	0.004
16596	Na Com. M/W #2	0.004	0.001	<0.001	0.003	0.001
16597	Mable Com. M/W #3	<0.001	0.002	0.012	0.042	0.016
16598	Mable Com. M/W #4	0.007	0.002	0.002	0.006	0.002
16599	Vera M/W #5	0.002	0.002	0.001	0.004	0.002
16600	Bell A M/W #6	0.127	0.001	0.003	0.005	0.001
16601	NBN M/W #7	0.003	<0.001	<0.001	0.002	<0.001
16602	NBF M/W #8	0.028	0.001	0.003	0.003	<0.001
16603	Sat. 4 M/W #9	0.034	0.003	0.008	0.006	0.001
16604	Sohio St. #1 M/W #10	1.00	0.067	0.158	0.214	0.095
16605	Sohio Sta. M/W #11	0.061	0.011	0.006	0.018	0.012
16606	Bell A M/W #13	0.001	<0.001	<0.001	0.003	0.001
16607	Bell A M/W #14	0.154	<0.001	0.002	0.003	0.001
16608	NBF M/W #15	1.83	1.49	0.182	0.728	0.350
16609	NBF M/W #16	1.47	0.122	0.047	0.144	0.082
% IA		86	85	87	85	87
% EA		90	90	89	88	90
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020.5030


Roland K Tuttle

1-11-99
Date

Environmental Lab of Texas, Inc. 12600 West 1-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

V.A. Vice - Whole Earth

Project Manager: 11505"-398-6509 OFF

Tippecanoe Oil & Gas

Company Name & Address

Tatum, New Mexico 88267

Project Name:

Project #:

Project Location

Sampler Signature

Debra A. Vice

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX						PRESERVATIVE METHOD				DATE	TIME
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER		

16581	Solo Steel #17-18	2												1/7/99	
16582	Solo STA #19-20	2												1/7/99	
16583	GS STA #21-22	2												1/7/99	
16584	SATellite #4 #1023 #24	2												1/7/99	

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

ANALYSIS REQUEST															
BTEX 8020/5030	TPH 418.1	TCLP Metals Ag As Ba Cd Cr Pb Hg Se	Total Metals Ag As Ba Cd Cr Pb Hg Se	TCLP Volatiles	TCLP Semi Volatiles	TDS	RCI								

REMARKS

Relinquished by:	Date:	Threat:	Received by:
<i>[Signature]</i>	01-08-99	0855	<i>[Signature]</i>
Relinquished by:	Date:	Threat:	Received by:
Relinquished by:	Date:	Threat:	Received by Laboratory:

Monitor Well # 3
Mable COM
Sampling Results

Lab. #	12488	13177	14059	14658	15591	16597
Sample Date	9/5/97	12/3/97	3/23/97	6/25/98	10/1/98	1/6/99
Benzene	0.010	1.093	0.006	0.009	0.010	0.001
Toluene	0.008	0.024	0.006	0.011	0.015	0.002
Ethylbenzene	0.031	0.097	0.007	0.009	0.010	0.012
m,p Xylene	0.139	0.153	0.029	0.033	0.041	0.042
o Xylene	0.012	0.02	0.006	0.009	0.017	0.016
Total Xylene	0.151	0.173	0.035	0.042	0.058	0.058
Total BTEX	0.200	1.387	0.054	0.071	0.093	0.073

Monitor Well # 3



Monitor Well # 4
Mable COM
Sampling Results

Lab. #	12489	13178	14060	14659	15606	16598
Sample Date	9/5/97	12/3/97	3/23/98	6/25/98	10/1/98	1/6/99
Benzene	0.015	1.465	0.019	0.020	0.007	0.007
Toluene	0.002	0.007	0.004	0.006	0.002	0.002
Ethylbenzene	0.002	0.017	0.002	0.003	0.001	0.002
m,p Xylene	0.010	0.01	0.019	0.015	0.002	0.006
o Xylene	0.002	0.002	0.003	0.005	0.001	0.002
Total Xylene	0.012	0.012	0.022	0.02	0.003	0.008
Total BTEX	0.031	1.501	0.047	0.049	0.013	0.019

Monitor Well # 4

