

3R - 16

GENERAL CORRESPONDENCE

YEAR(S):

1994

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Denial
GW above stds
No extent

Operator: Amoco PRODUCTION COMPANY Telephone: 326-9200
Address: 200 Amoco COURT, FARMINGTON, NM 87401
Facility or: GCU 145
Well Name _____
Location: Unit or Qtr/Qtr Sec A Sec 26 T 29N R 12W County SAN JUAN
Pit Type: Separator ☒ Dehydrator _____ Other _____
Land Type: BLM _____, State _____, Fee _____, Other _____

Pit Location: Pit dimensions: length 25', width 20', depth 6'
(Attach diagram) Reference: wellhead ☒, other _____
Footage from reference: 160'
Direction from reference: 10 Degrees ☒ East North ☒
of
_____ West South _____

Depth To Ground Water: Less than 50 feet (20 points)
(Vertical distance from 50 feet to 99 feet (10 points)
contaminants to seasonal Greater than 100 feet (0 Points) 20
high water elevation of
ground water)

Wellhead Protection Area: Yes (20 points)
(Less than 200 feet from a private No (0 points) 20
domestic water source, or; less than
1000 feet from all other water sources)

Distance To Surface Water: Less than 200 feet (20 points)
(Horizontal distance to perennial 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points) 10
irrigation canals and ditches)

RANKING SCORE (TOTAL POINTS): 50

Date Remediation Started: _____ Date Completed: 6/13/94

Remediation Method: Excavation ☒ Approx. cubic yards 115
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other COMPOST

Remediation Location: Onsite ☒ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____
EXCAVATION

Ground Water Encountered: No _____ Yes ☒ Depth 6'

Final Pit: Sample location SEE "CLOSURE VERIFICATION" SHEET
Closure Sampling: MULTIPLE SAMPLING EVENTS
(if multiple samples, attach sample results and diagram of sample locations and depths)
Sample depth _____
Sample date _____ Sample time _____
Sample Results
Benzene(ppm) _____
Total BTEX(ppm) _____
Field headspace(ppm) _____
TPH _____

Ground Water Sample: Yes ☒ No _____ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 6/13/94

SIGNATURE

B. Shaw

PRINTED NAME
AND TITLE

Buddy D. Shaw
Environmental Coordinator

RESULTS GIVEN TO BOB MCCOY 6/10/94

CLIENT: <u>Amoco</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80010</u> C.I.C. NO: <u>1567</u>
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FIELD REPORT: CLOSURE VERIFICATION		JOB No: _____ PAGE No: <u>1</u> of <u>1</u>
LOCATION: NAME: <u>GCU</u> WELL #: <u>145</u> PIT: <u>SEP</u>	DATE STARTED: <u>6/9/94</u> DATE FINISHED: <u>6/13/94</u>	
QUAD/UNIT: <u>A</u> SEC: <u>26</u> TWP: <u>29N</u> RNG: <u>12W</u> BM: <u>NM</u> CNTY: <u>ST</u> ST: <u>NM</u>	ENVIRONMENTAL SPECIALIST: <u>NV</u>	
QTR/FOOTAGE: <u>NE/4 NE/4</u> CONTRACTOR: <u>P. VELASQUEZ</u>		

SOIL REMEDIATION: EXCAVATION APPROX. 25 FT. x 20 FT. x 6' FT. DEEP.
DISPOSAL FACILITY: ON SITE CUBIC YARDAGE: 115
LAND USE: INDUSTRIAL / RESIDENTIAL LEASE: _____

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 160 FEET N10E FROM WELLHEAD.
DEPTH TO GROUNDWATER: <10' NEAREST WATER SOURCE: <1000 NEAREST SURFACE WATER: <1000
NMOC D RANKING SCORE: 50 NMOC D TPH CLOSURE STD: 100 PPM FM. DK.
SOIL AND EXCAVATION DESCRIPTION: DISCOLORED SOIL APPROX. 2 FT. INTERVAL ABOVE GROUND-WATER INTERFACE @ TIME OF SAMPLING (LT. GRAY IN COLOR).

FIELD 418.1 CALCULATIONS

SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

SCALE



0

FT

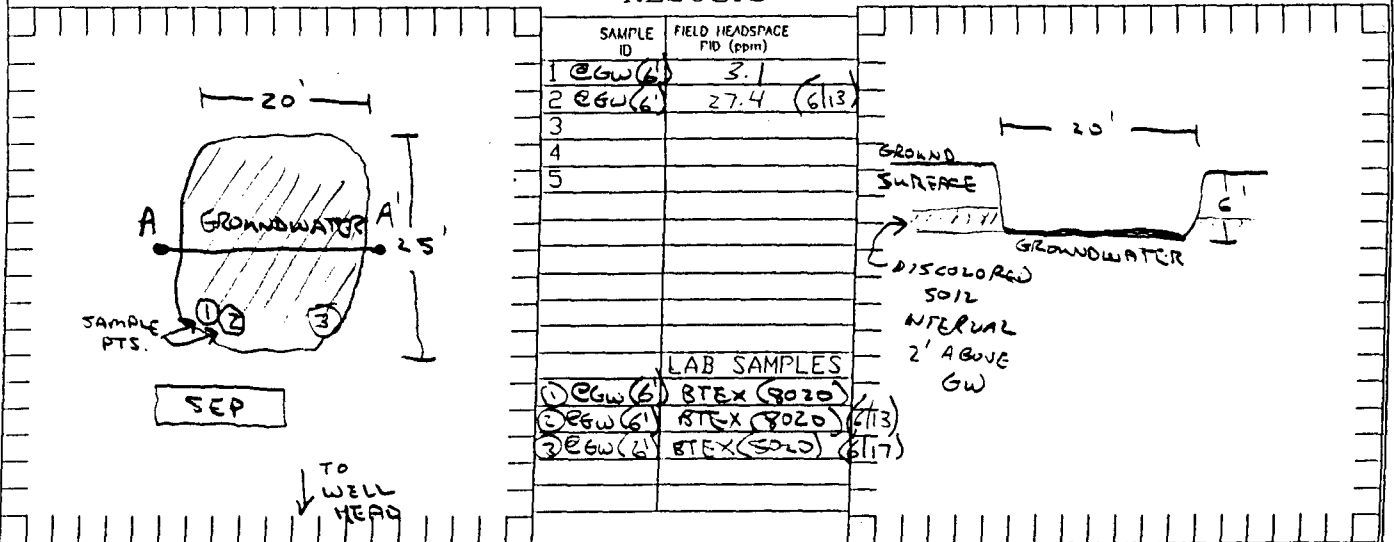
PIT PERIMETER



OV

RESULTS

PIT PROFILE



TRAVEL NOTES: CALLOUT: 6/6/94 ONSITE: 6/9/94



ON SITE TECHNOLOGIES, LTD.

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *6/10/94*
Lab ID: *1659*
Sample ID: *1567*
Job No. *2-1000*

Project Name: *GCU 145*
Project Location: *1 @ GW (6') - Separator Pit*
Sampled by: *NV* Date: *6/9/94*
Analyzed by: *DLA* Date: *6/10/94*
Sample Matrix: *Liquid*

Time: *13:55*

Aromatic Volatile Organics

Component	**Measured Concentration ug/L
<i>Benzene</i>	<i>35</i>
<i>Toluene</i>	<i>156</i>
<i>Ethylbenzene</i>	<i>75</i>
<i>m,p-Xylene</i>	<i>833</i>
<i>o-Xylene</i>	<i>157</i>
<i>TOTAL</i>	<i>1,256 ug/L</i>

ND - Not Detectable

** - Method Detection Limit, 2 ug/L

**Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by
Gas Chromatography**

Approved by:

Date:

Bill Velez
6/10/94



ON SITE TECHNOLOGIES, LTD.

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *6/14/94*
Lab ID: *1570*
Sample ID: *1665*
Job No. *2-1000*

Project Name: *GCU 145*
Project Location: *2 @ GW (6') - Separator Pit*
Sampled by: *NV* Date: *6/13/94*
Analyzed by: *DLA* Date: *6/14/94*
Sample Matrix: *Liquid*

Time: *14:55*

Aromatic Volatile Organics

Component	**Measured Concentration ug/L
<i>Benzene</i>	<i>11.8</i>
<i>Toluene</i>	<i>20.4</i>
<i>Ethylbenzene</i>	<i>5.8</i>
<i>m,p-Xylene</i>	<i>670</i>
<i>o-Xylene</i>	<i>154</i>
	<i>TOTAL 862 ug/L</i>

ND - Not Detectable

** - Method Detection Limit, 2 ug/L

**Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by
Gas Chromatography**

Approved by: *[Signature]*

Date: *6/14/94*

**ON SITE
TECHNOLOGIES, LTD.**
AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering Inc.*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *6/21/94*
Lab ID: *1576*
Sample ID: *1707*
Job No. *2-1000*

Project Name: *GCU 145*
Project Location: *3 @ GW (6') - Separator Pit*
Sampled by: *NV* Date: *6/17/94*
Analyzed by: *DC* Date: *6/20/94*
Sample Matrix: *Liquid*

Time: *8:50*

Aromatic Volatile Organics

<i>Component</i>	<i>**Measured Concentration ug/L</i>
<i>Benzene</i>	<i>2.7</i>
<i>Toluene</i>	<i>ND</i>
<i>Ethylbenzene</i>	<i>ND</i>
<i>m,p-Xylene</i>	<i>3.6</i>
<i>o-Xylene</i>	<i>75</i>
	<i>TOTAL 81 ug/L</i>

ND - Not Detectable

*** - Method Detection Limit, 2 ug/L*

***Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by
Gas Chromatography***

Approved by:

Date:

J. L. 64
6/21/94

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Denied
GW above stds

Operator: AMOCO PRODUCTION COMPANY Telephone: 326-9200
Address: 200 AMOCO COURT, FARMINGTON, NM 87401
Facility Or: GCM 145
Well Name _____
Location: Unit or Qtr/Qtr Sec A Sec 26 T 29N R 12W County SAN JUAN
Pit Type: Separator _____ Dehydrator _____ Other BLOW
Land Type: BLM _____, State _____, Fee _____, Other UNIT AGMT.

Pit Location: Pit dimensions: length 120', width 45', depth 3'
(Attach diagram) Reference: wellhead ☒, other _____
Footage from reference: 275'
Direction from reference: 75 Degrees ☒ East North ☒
of
_____ West South _____

Depth To Ground Water: Less than 50 feet (20 points)
(Vertical distance from 50 feet to 99 feet (10 points)
contaminants to seasonal Greater than 100 feet (0 Points) 20
high water elevation of
ground water)

Wellhead Protection Area: Yes (20 points)
(Less than 200 feet from a private No (0 points) 20
domestic water source, or; less than
1000 feet from all other water sources)

Distance To Surface Water: Less than 200 feet (20 points)
(Horizontal distance to perennial 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points) 10
irrigation canals and ditches)

RANKING SCORE (TOTAL POINTS): 50

Date Remediation Started: _____ Date Completed: 6/13/94

Remediation Method: Excavation ☒ Approx. cubic yards 600
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other COMPOST

Remediation Location: Onsite ☒ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Ground Water Encountered: No _____ Yes ☒ Depth 2-3'

Final Pit: Sample location SEE "CLOSURE VERIFICATION" SHEET
Closure Sampling: MULTIPLE SAMPLES
(if multiple samples, attach sample results and diagram of sample locations and depths)
Sample depth _____
Sample date _____ Sample time _____
Sample Results
Benzene(ppm) _____
Total BTEX(ppm) _____
Field headspace(ppm) _____
TPH _____

Ground Water Sample: Yes ☒ No _____ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 6/13/94
SIGNATURE B. Shaw PRINTED NAME AND TITLE Buddy D. Shaw
Environmental Coordinator

RESULTS GIVEN TO BOB MCCOY 6/8/94

NU

CLIENT: <u>AMOCO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80010</u> C.O.C. NO: <u>1562</u> <u>1570</u>																																			
FIELD REPORT: CLOSURE VERIFICATION		JOB No: _____ PAGE No: <u>1</u> of <u>1</u>																																			
LOCATION: NAME: <u>GCU</u> WELL #: <u>145</u> PIT: <u>BLW</u>	DATE STARTED: <u>6/7/94</u> DATE FINISHED: <u>6/13/94</u>																																				
QUAD/UNIT: <u>A</u> SEC: <u>26</u> TWP: <u>29N</u> RNG: <u>12W</u> BM: <u>NM</u> CNTY: <u>ST NM</u>	ENVIRONMENTAL SPECIALIST: <u>NV</u>																																				
QTR/FOOTAGE: <u>NE/4 NE/4</u> CONTRACTOR: <u>P. VELASQUEZ</u>																																					
SOIL REMEDIATION: EXCAVATION APPROX. <u>120</u> FT. x <u>45</u> FT. x <u>3</u> FT. DEEP. DISPOSAL FACILITY: <u>ON SITE</u> CUBIC YARDAGE: <u>620</u> LAND USE: <u>INDUSTRIAL/RESIDENTIAL</u> LEASE: _____																																					
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>275</u> FEET <u>N75E</u> FROM WELLHEAD. DEPTH TO GROUNDWATER: <u><10'</u> NEAREST WATER SOURCE: <u><1000</u> NEAREST SURFACE WATER: <u><1000</u> NMOC D RANKING SCORE: <u>50</u> NMOC D TPH CLOSURE STD: <u>100</u> PPM <u>Fm. - OK</u>																																					
SOIL AND EXCAVATION DESCRIPTION: SOIL SAMPLES NOT ACCESSIBLE, NO VISIBLE DISCOLORATION APPARENT ALONG SIDEWALLS.																																					
FIELD 418.1 CALCULATIONS																																					
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SAMPLE I.D.</th> <th>LAB No:</th> <th>WEIGHT (g)</th> <th>mL. FREON</th> <th>DILUTION</th> <th>READING</th> <th>CALC. ppm</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm																												
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SCALE 0 FT PIT PERIMETER	OVN RESULTS <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SAMPLE ID</th> <th>FIELD HEADSPACE PID (ppm)</th> </tr> </thead> <tbody> <tr><td>1 @ GW (2')</td><td>70.4</td></tr> <tr><td>2 @ GW (3')</td><td>291</td></tr> <tr><td>3 @ GW (2')</td><td>4.2 (613)</td></tr> <tr><td>4</td><td> </td></tr> <tr><td>5</td><td> </td></tr> </tbody> </table> LAB SAMPLES <table border="1" style="width:100%; border-collapse: collapse;"> <tbody> <tr><td>1 @ GW (2')</td><td>BTEX (8020)</td></tr> <tr><td>2 @ GW (3')</td><td>BTEX (8020)</td></tr> <tr><td>3 @ GW (2')</td><td>BTEX (8020) (613)</td></tr> <tr><td>4 @ GW (2')</td><td>BTEX (8020) (613)</td></tr> </tbody> </table>	SAMPLE ID	FIELD HEADSPACE PID (ppm)	1 @ GW (2')	70.4	2 @ GW (3')	291	3 @ GW (2')	4.2 (613)	4		5		1 @ GW (2')	BTEX (8020)	2 @ GW (3')	BTEX (8020)	3 @ GW (2')	BTEX (8020) (613)	4 @ GW (2')	BTEX (8020) (613)	PIT PROFILE															
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TRAVEL NOTES: CALLOUT: <u>6/6/94</u> ONSITE: <u>6/7/94</u>																																					



ON SITE TECHNOLOGIES, LTD.

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *6/8/94*
Lab ID: *1646*
Sample ID: *1562*
Job No. *2-1000*

Project Name: *GCU 145*
Project Location: *1 @ GW (2') Blow Pit*
Sampled by: *NV* Date: *6/7/94*
Analyzed by: *dla* Date: *6/8/94*
Sample Matrix: *Soil*

Time: *15:15*

Aromatic Volatile Organics

Component	**Measured Concentration ug/L
<i>Benzene</i>	<i>112</i>
<i>Toluene</i>	<i>1,260</i>
<i>Ethylbenzene</i>	<i>16.2</i>
<i>m,p-Xylene</i>	<i>1,780</i>
<i>o-Xylene</i>	<i>462</i>
<i>TOTAL</i>	<i>3,630 ug/L</i>

ND - Not Detectable

*** - Method Detection Limit, 2 ug/L*

**Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by
Gas Chromatography**

Approved by: 
Date: *6/8/94*

**ON SITE
TECHNOLOGIES, LTD.**
AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *6/8/94*
Lab ID: *1647*
Sample ID: *1562*
Job No. *2-1000*

Project Name: *GCU 145*
Project Location: *2 @ GW (3') Blow Pit*
Sampled by: *NV* Date: *6/7/94*
Analyzed by: *dla* Date: *6/8/94*
Sample Matrix: *Soil*

Time: *15:37*

Aromatic Volatile Organics

<i>Component</i>	<i>**Measured Concentration ug/L</i>
<i>Benzene</i>	<i>66</i>
<i>Toluene</i>	<i>796</i>
<i>Ethylbenzene</i>	<i>8.2</i>
<i>m,p-Xylene</i>	<i>1,190</i>
<i>o-Xylene</i>	<i>294</i>
	<i>TOTAL 2,354 ug/L</i>

ND - Not Detectable

*** - Method Detection Limit, 2 ug/L*

***Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by
Gas Chromatography***

Approved by:
Date:

Jan 6/8/94



ON SITE TECHNOLOGIES, LTD.

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *6/14/94*
Lab ID: *1570*
Sample ID: *1666*
Job No. *2-1000*

Project Name: *GCU 145*
Project Location: *3 @ GW (2') - Blow Pit*
Sampled by: *NV* Date: *6/13/94*
Analyzed by: *DLA* Date: *6/14/94*
Sample Matrix: *Liquid*

Time: *15:10*

Aromatic Volatile Organics

Component	**Measured Concentration ug/L
<i>Benzene</i>	<i>6.8</i>
<i>Toluene</i>	<i>17.3</i>
<i>Ethylbenzene</i>	<i>3.2</i>
<i>m,p-Xylene</i>	<i>26.0</i>
<i>o-Xylene</i>	<i>46.0</i>
	<i>TOTAL 99 ug/L</i>

ND - Not Detectable

** - Method Detection Limit, 2 ug/L

**Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by
Gas Chromatography**

Approved by: *[Signature]*

Date: *6/14/94*



ON SITE TECHNOLOGIES, LTD.

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering Inc.*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *6/21/94*
Lab ID: *1576*
Sample ID: *1708*
Job No. *2-1000*

Project Name: *GCU 145*
Project Location: *4 @ GW (2') - Blow Pit*
Sampled by: *NV* Date: *6/17/94*
Analyzed by: *DC* Date: *6/20/94*
Sample Matrix: *Liquid*

Time: *9:05*

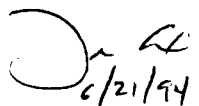
Aromatic Volatile Organics

Component	**Measured Concentration ug/L
<i>Benzene</i>	<i>6.0</i>
<i>Toluene</i>	<i>11.7</i>
<i>Ethylbenzene</i>	<i>13.2</i>
<i>m,p-Xylene</i>	<i>82</i>
<i>o-Xylene</i>	<i>12.4</i>
<i>TOTAL</i>	<i>125 ug/L</i>

ND - Not Detectable

** - Method Detection Limit, 2 ug/L

**Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by
Gas Chromatography**

Approved by: 

Date: *6/21/94*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	5. Lease Designation and Serial No. 892000844F
2. Name of Operator Amoco Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 200 Amoco Court, Farmington, N.M. 87401 Tel: (505) 326-9200	7. If Under CA, Agreement Designation 892000844F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE 1/4 NE 1/4, SEC. 26, T 29 N, R 12 W, NMPM	8. Well Name and No. GCU 145
	9. API Well No. 3004507909
	10. Field and Pool, or Exploratory Area DAKOTA
	11. County or Parish, State SAN JUAN, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other Pit closure
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pit closure verification - see attached documentation.

14. I hereby certify that the foregoing is true and correct

Signed <u>B. Shaw</u>	Title <u>Enviro. Coordinator</u>	Date <u>6/13/94</u>
(This space for Federal or State office use)		

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval or the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.