

3R - 23

REPORTS

DATE:

Feb. 8, 1999

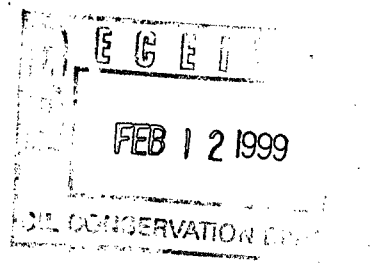
BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

February 8, 1999

Mr. William C. Olson, Hydrologist
New Mexico Oil Conservation Division
Environmental Bureau
2040 S. Pacheco
Santa Fe, New Mexico 87505



Re: Annual Monitoring Report
Amoco Production Company
Gallegos Canyon Unit Com F #162, Sec. 36-T29N-R12W
San Juan County, New Mexico

Dear Mr. Olson:

Amoco Production Company has retained Blagg Engineering, Inc. to conduct environmental monitoring of groundwater reclamation at Gallegos Canyon Unit Com F Well No. 162 (Figure 1). Following are annual monitoring results as required by the New Mexico Oil Conservation Division (NMOCD), pursuant to reclamation plan approval by the NMOCD with letter dated January 27, 1994 and revised with an area wide plan submitted on October 22, 1996.

The air injection/vapor extraction system at the site has remained in continuous operation. This system is designed to treat soils and groundwater that could not be accessed by excavation or other methods. This system, in conjunction with enhanced microbial placement at the site, is effectively remediating hydrocarbon contamination at the site. However, as described below it is proposed to modify this system to accelerate cleanup of contaminated media.

Summary Laboratory Analytical Results

Groundwater monitor wells at the site were sampled in March, June, September and December, 1998. A summary of laboratory analytical results for these and previous sample events are included in Table 1 on the following page and laboratory data reports are included in Appendix B. Analytical data indicates that groundwater impacts in excess of NMWQCC standards has not migrated down gradient to monitor wells MW-9 or MW-10.

Monitor wells MW-2A and MW-7 previously contained free product. Quarterly monitoring results for 1998 indicate this product has dissipated and water quality test data shows stable to declining values for BTEX constituents. These trends will be further evaluated during future quarterly monitoring periods.

Water Table Elevations

Depth to groundwater measurements in each monitor well was measured during each quarterly sample event. Table 2 includes water depth measurements, surface casing relative elevations and groundwater elevations for the December 17, 1998 sample event. A contour map of relative water table elevations for this sample event is included as Figure 2.

TABLE 2

Relative Groundwater Elevations
Amoco Production Company GCU Com "F" No. 162
December 17, 1998

Monitor Well	Total Depth (feet)	Depth to Fluid (feet)	Relative Casing Elevation (feet)	Relative Groundwater Elevation (feet)
MW-1	Well	abandoned	during	excavation
MW-2A	23.3	21.85	100.16	78.31
MW-3	Well	abandoned	during	excavation
MW-4	24.1	21.45	98.87	77.42
MW-5	25.1	na	102.50	na
MW-6	26.7	20.68	98.68	78.00
MW-7	25.3	20.02	97.39	77.37
MW-8	Well	abandoned	during	excavation
MW-9	19.6	na	88.50	na
MW-10	16.3	na	90.25	na

na = water table elevation not measured

Current and Proposed Activities


Contaminated soil and groundwater at the GCU 162 site that could not be accessed by excavation is presently being remediated with the active air injection/vapor extraction system and through enhanced biodegradation. Operation of the air injection/vapor extraction system is on-going.

Expansion of the air injection/vapor extraction system in the area west of the fenced well site is presently planned. A schematic of proposed air injection points is included as Figure 3. The existing air injection/vacuum extraction system is presented in Figures 4 and 5. Results of the proposed system expansion will be discussed in the next annual report on the site.

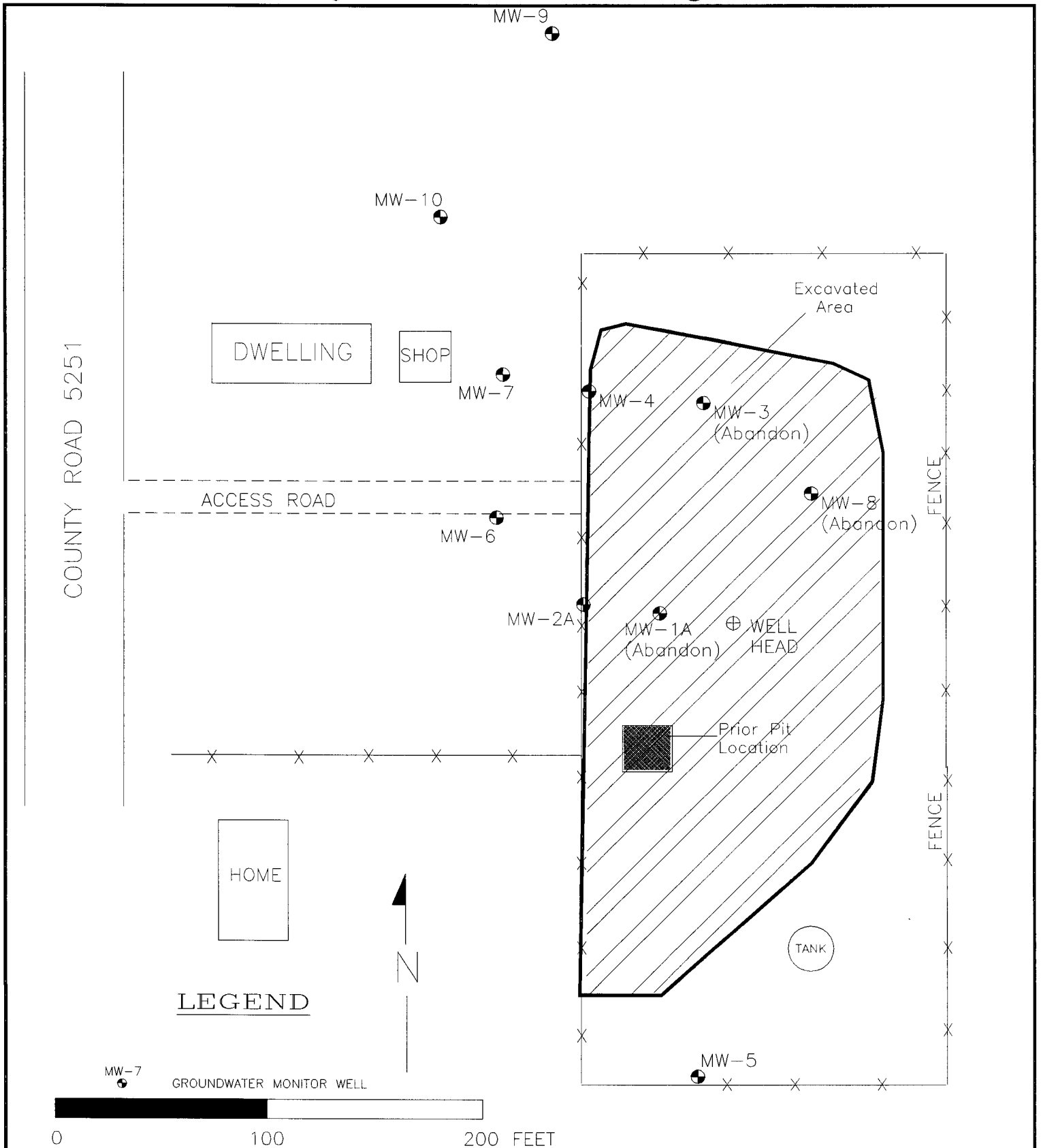
Summary

This report has been prepared by Blagg Engineering, Inc. on behalf of Amoco Production Company. Questions or comments may be directed to Jeff Blagg at (505)632-1199.

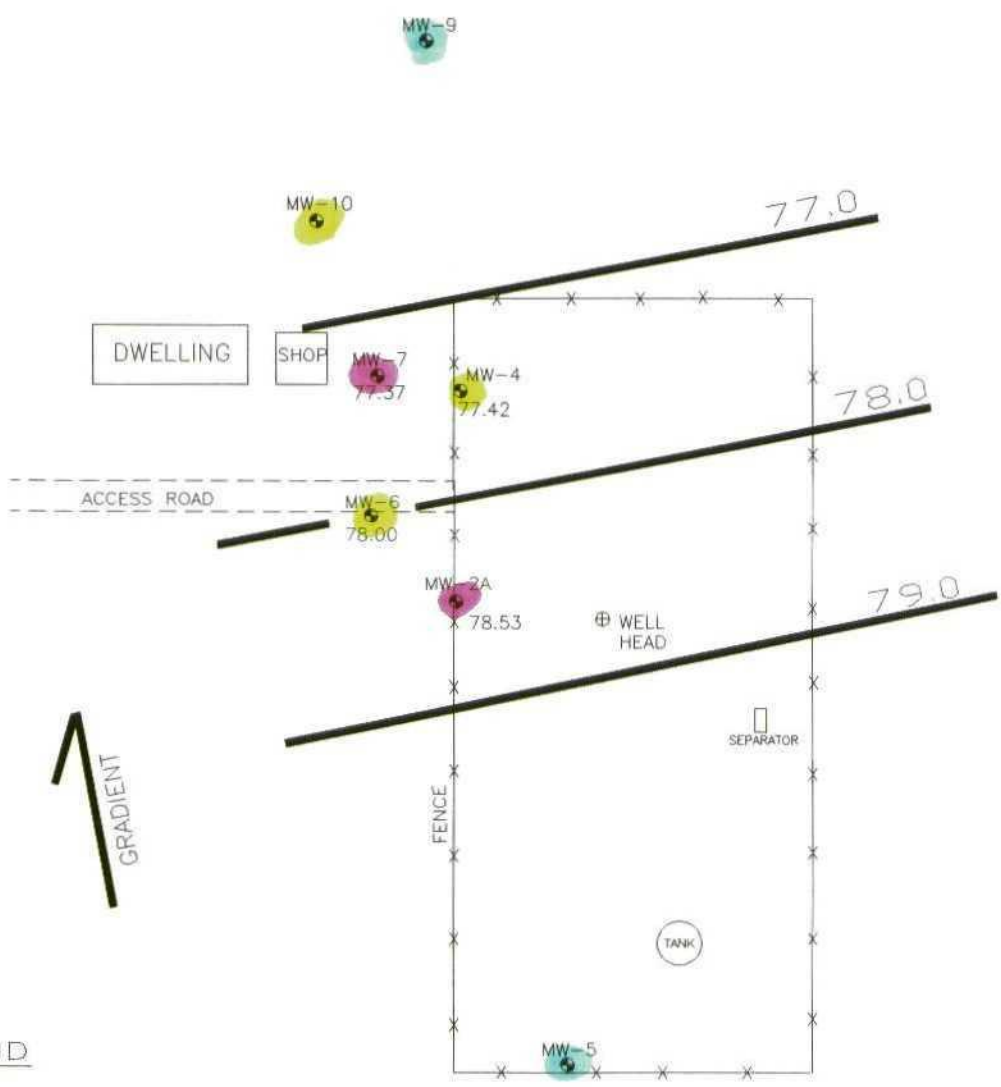
Respectfully submitted:
Blagg Engineering, Inc.


Jeffrey C. Blagg, P.E.
President

cc: Mr. Denny Foust, NMOCD
Mr. Buddy Shaw, Amoco Production Company

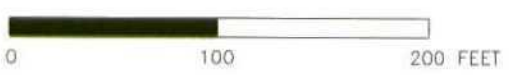


<p>AMOCO PRODUCTION CO. GCU 162 WELL SITE SAN JUAN CO., NEW MEXICO</p> <p>January 1999</p>	<p>BLAGG ENGINEERING, INC. CONSULTING PETROLEUM / RECLAMATION SERVICES</p> <p>P.O. BOX 87 BLOOMFIELD, NEW MEXICO 87413</p> <p>PHONE: (505) 632-1199</p>	<p>SITE PLAN</p> <table border="1"> <tr> <td data-bbox="1247 1904 1428 1968">FIGURE 1</td> <td data-bbox="1428 1904 1599 1968">DRWN BY: JCB</td> </tr> <tr> <td data-bbox="1247 1968 1428 2042">162REV</td> <td data-bbox="1428 1968 1599 2042">PROJ MGR: JCB</td> </tr> </table>	FIGURE 1	DRWN BY: JCB	162REV	PROJ MGR: JCB
FIGURE 1	DRWN BY: JCB					
162REV	PROJ MGR: JCB					



LEGEND

- CONTOUR OF RELATIVE GW ELEVATION
- MW-7
80.61 GROUNDWATER MONITOR WELL W/ RELATIVE GW ELEVATION



AMOCO PRODUCTION CO.
GCU 162 WELL SITE
SAN JUAN CO., NEW MEXICO

December 1998

BLAGG ENGINEERING, INC.
CONSULTING ENGINEERING SERVICES

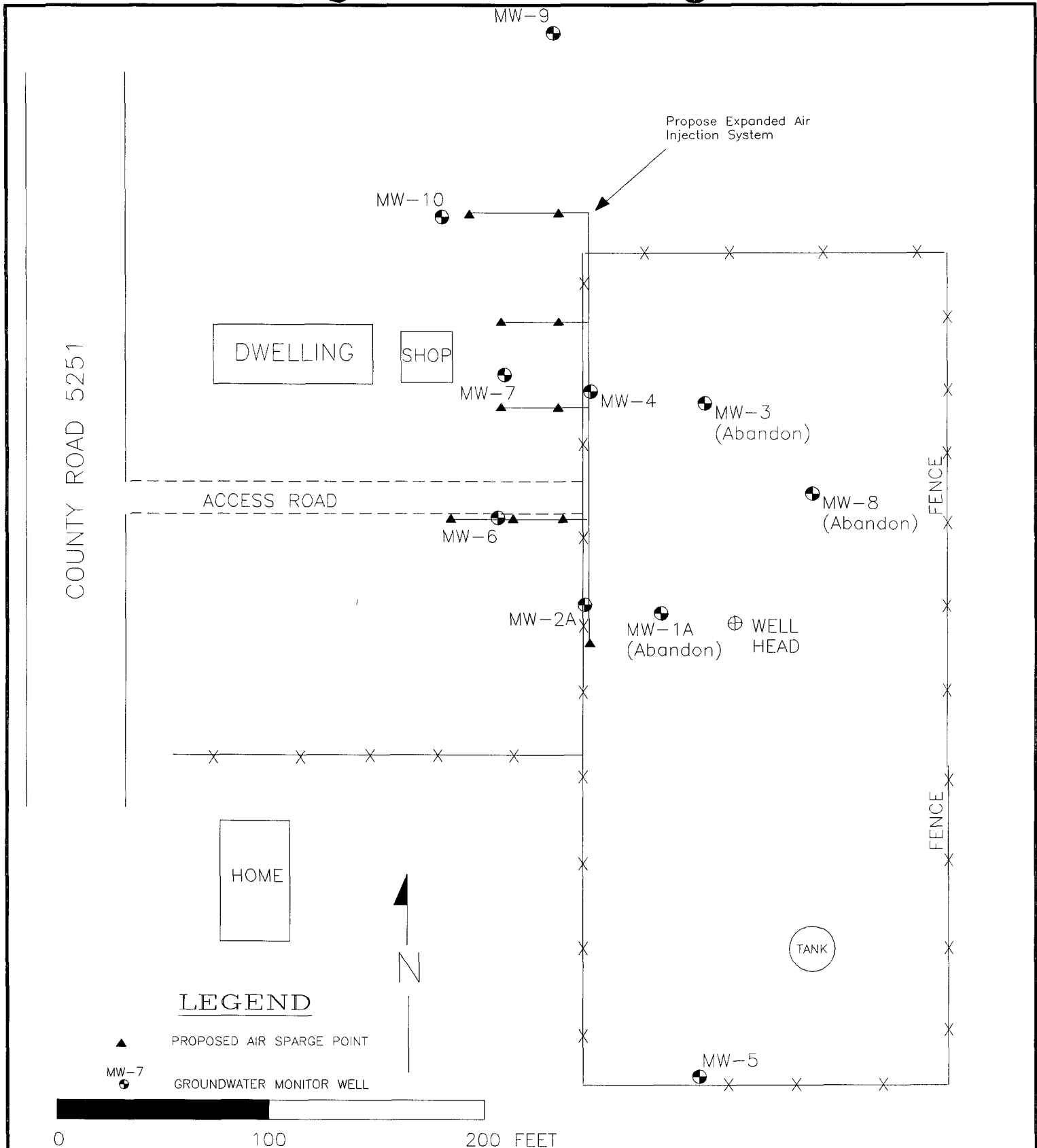
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413

PHONE:(505)632-1199

GW SURFACE
CONTOUR
12/17/98

FIGURE 2 DRWN BY:
JCB

162SITE6 PROJ MANG:
JCB



AMOCO PRODUCTION CO.
 GCU 162 WELL SITE
 SAN JUAN CO., NEW MEXICO

January 1999

BLAGG ENGINEERING, INC.
 CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87
 BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

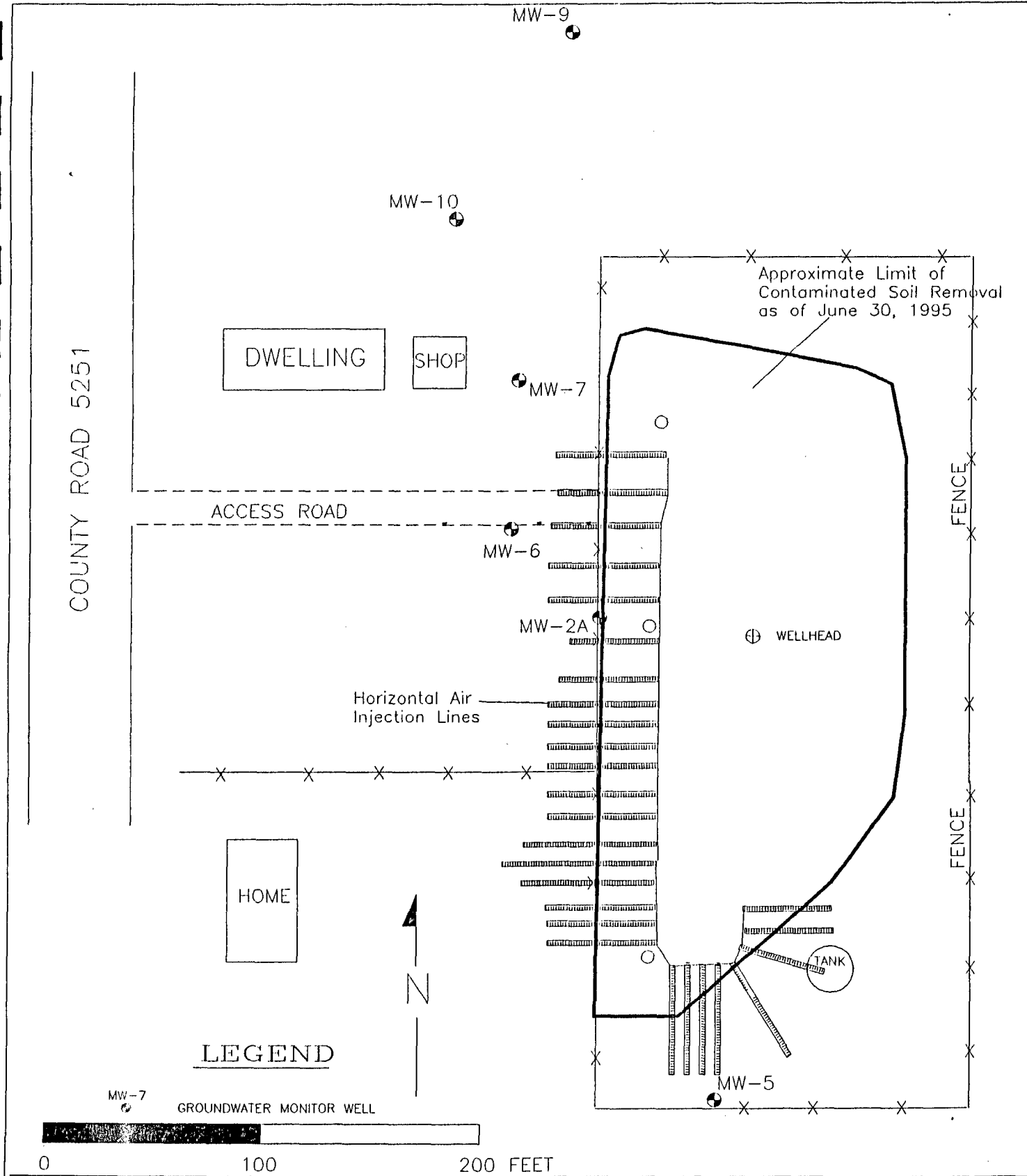
**EXPANDED AIR
 INJECTION
 SYSTEM**

FIGURE 3

DRWN BY:
 JCB

162REV

PROJ MGR:
 JCB



AMOCO PRODUCTION CO.
 GCU 162 WELL SITE
 SAN JUAN CO., NEW MEXICO

OCTOBER, 1995

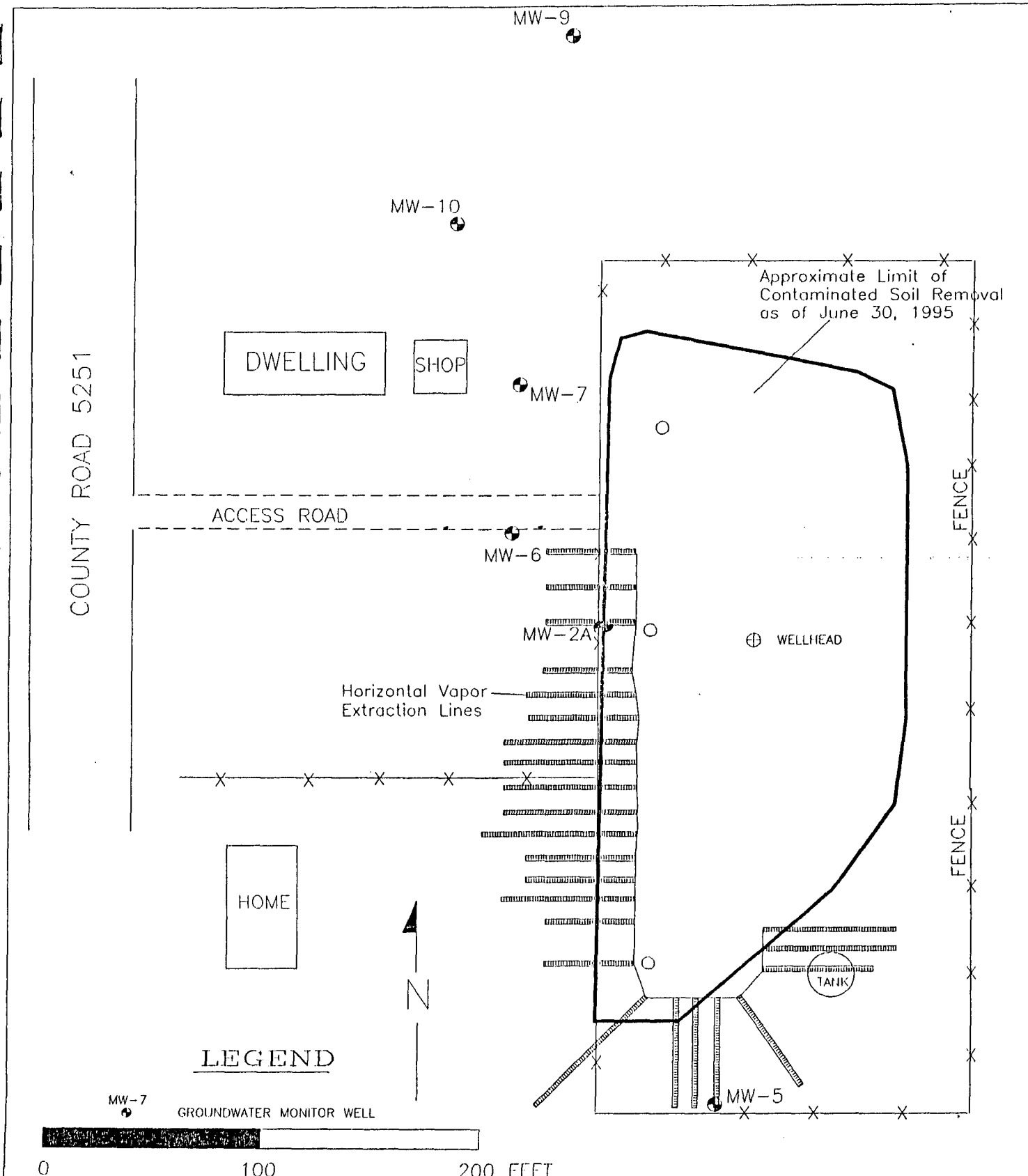
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 CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87
 BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

RECLAMATION PL/
 AS-BUILT

FIGURE 4 AIR INJECTION	DRWN BY REO
162-AI	PROJ. MGR: JCB



AMOCO PRODUCTION CO.
 GCU 162 WELL SITE
 SAN JUAN CO., NEW MEXICO

OCTOBER, 1995

BLAGG ENGINEERING, INC.
 CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87
 BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

RECLAMATION PL/ AS-BUILT

FIGURE 5 VAPOR EXTRACTION	DRWN BY REO
162-VE	PROJ MGR JCB

BLAGG ENGINEERING, INC.
MONITOR WELL SAMPLING DATA

CLIENT : AMOCO PRODUCTION CO.

CHAIN-OF-CUSTODY # : 5726

GCU COM F # 162 UNIT J, SEC. 36, T29N, R12W
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LABORATORY (S) USED : ENVIROTECH, INC.

Date : February 23, 1998

SAMPLER : NJV

Filename : 02-23-98.WK3

PROJECT MANAGER : JCB

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
2A			21.98	23.32	0950	6.9	1,400	0.75	-
4			21.52	24.09	0920	6.9	1,900	1.25	-
6			20.86	26.77	1025	7.0	2,000	3.00	-
7			20.13	25.30	1100	7.2	2,400	2.50	-
10			-	16.29	-	-	-	-	-

NOTES : Volume of water purged from well prior to sampling; $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3$ (wellbores).
 (i.e. 2" MW $r = (1/12) \text{ ft.}$ $h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft.}$ $h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3/4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2".

MW #'s 2A - poor recovery . Collected BTEX samples for each MW listed above except MW # 10 which contained only 1.5 ft. of water (landowner's pet dogs apparently filled bottom 1.5 ft. with sand) .

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 2A	Date Reported:	02-24-98
Chain of Custody:	5726	Date Sampled:	02-23-98
Laboratory Number:	C929	Date Received:	02-23-98
Sample Matrix:	Water	Date Analyzed:	02-24-98
Preservative:	HgCl2 & Cool	Analysis Requested:	btex-mtbe
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	0.6	1	0.2
Toluene	8.3	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	26.3	1	0.2
o-Xylene	7.3	1	0.1

Total BTEX 42.5

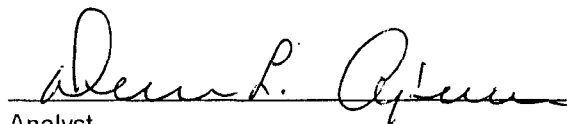
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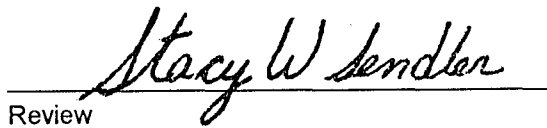
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: GCU COM F 162.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 6	Date Reported:	02-24-98
Chain of Custody:	5726	Date Sampled:	02-23-98
Laboratory Number:	C927	Date Received:	02-23-98
Sample Matrix:	Water	Date Analyzed:	02-24-98
Preservative:	HgCl2 & Cool	Analysis Requested:	btex-mtbe
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	0.2	1	0.2
Toluene	1.0	1	0.2
Ethylbenzene	1.8	1	0.2
p,m-Xylene	3.7	1	0.2
o-Xylene	1.9	1	0.1

Total BTEX 8.6

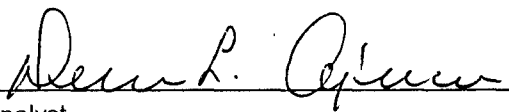
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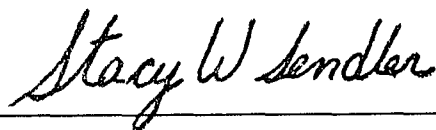
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: GCU COM F 162.


Analyst


Review

ENVIROTECH LABS

PRactical SOLUTIONS FOR A BETTER TOMORROW



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	02-24-BTEX QA/QC	Date Reported:	02-24-98
Laboratory Number:	C926	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-24-98
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff	Blank Conc	Detect. Limit
Benzene	1.3526E-04	1.4104E-04	4.28%	ND	0.2
Toluene	1.3966E-04	1.4473E-04	3.63%	ND	0.2
Ethylbenzene	1.5928E-04	1.6557E-04	3.95%	ND	0.2
p,m-Xylene	1.2169E-04	1.2545E-04	3.09%	ND	0.2
o-Xylene	1.6348E-04	1.7012E-04	4.06%	ND	0.1

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff	Accept Limit
Benzene	9.1	8.9	2.6%	0 - 30%
Toluene	1.5	1.5	0.0%	0 - 30%
Ethylbenzene	9.7	9.4	2.6%	0 - 30%
p,m-Xylene	77.7	75.7	2.6%	0 - 30%
o-Xylene	28.3	27.6	2.6%	0 - 30%

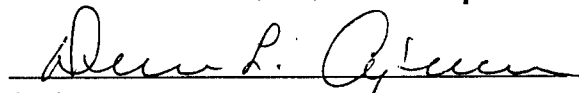
Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	9.1	50.0	58.7	99.1%	39 - 150
Toluene	1.5	50.0	51.4	99.9%	46 - 148
Ethylbenzene	9.7	50.0	59.2	99.0%	32 - 160
p,m-Xylene	77.7	100	174	96.1%	46 - 148
o-Xylene	28.3	50.0	76.9	97.2%	46 - 148


ND - Parameter not detected at the stated detection limit.

* - Administrative Recovery Acceptance Range = 80% - 115%.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples C926 - C930.


Analyst


Review

CHAIN OF CUSTODY RECORD

Client/Project Name		Project Location		ANALYSIS/PARAMETERS									
BRIDGE/Amoco		GCU Com F 162											
Sampler: (Signature)		Chain of Custody Tape No.		No. of Containers						Remarks			
<i>Richard Vega</i>													
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix									
MW # 10	2/23/98	1130		WATER	2	✓	9M					ALL SAMPLES PRESERVED COULD w/ HCl ₂	
MW # 7	4/23/98	1100		WATER	2	✓							
MW # 6	4/23/98	1025		WATER	2	✓							
MW # 4	4/23/98	0920		WATER	2	✓							
MW # 2A	2/23/98	0950		WATER	2	✓							
Relinquished by: (Signature)				Received by: (Signature)		Date		Time		Date		Time	
<i>Richard Vega</i>				Received by: (Signature)		2/23/98		1314		2-23-98		1314	
Relinquished by: (Signature)				Received by: (Signature)									
Relinquished by: (Signature)				Received by: (Signature)									

ENVIROTECH INC.
 5796 U.S. Highway 64-3014
 Farmington, New Mexico 87401
 (505) 632-0615

BLAGG ENGINEERING, INC.

MONITOR WELL SAMPLING DATA

CLIENT : AMOCO PRODUCTION CO.

CHAIN-OF-CUSTODY # : 6012

GCU COM F # 162

UNIT J, SEC. 36, T29N, R12W

LABORATORY (S) USED : ENVIROTECH, INC.

Date : June 2, 1998

SAMPLER : NJV

Filename : 06-02-98.WK3

PROJECT MANAGER : JCB

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
2A	94.38	72.12	22.26	23.32	1245	7.0	1,400	0.50	-
4	95.91	74.13	21.78	24.09	1310	6.8	2,000	1.25	-
6	96.61	76.55	20.06	26.77	1345	7.4	2,200	3.25	-
7	95.62	75.30	20.32	25.30	1415	7.2	2,400	2.50	-
10	97.28	-	-	16.29	-	-	-	-	-

NOTES : Volume of water purged from well prior to sampling; $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3/4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2".

MW #'s 2A - poor recovery . Collected BTEX samples for each MW listed above except MW # 10.

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #4	Date Reported:	06-03-98
Chain of Custody:	6012	Date Sampled:	06-02-98
Laboratory Number:	D331	Date Received:	06-02-98
Sample Matrix:	Water	Date Analyzed:	06-03-98
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Def. Limit (ug/L)
Benzene	16.4	1	0.2
Toluene	11.4	1	0.2
Ethylbenzene	1.9	1	0.2
p,m-Xylene	113	1	0.2
o-Xylene	35.5	1	0.1

Total BTEX 178

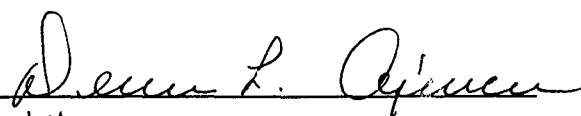
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	98 %

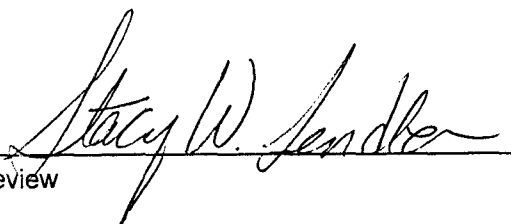
References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: GCU COM F #162.



Analyst



Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #6	Date Reported:	06-03-98
Chain of Custody:	6012	Date Sampled:	06-02-98
Laboratory Number:	D332	Date Received:	06-02-98
Sample Matrix:	Water	Date Analyzed:	06-03-98
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	0.9	1	0.2
Toluene	0.9	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	2.9	1	0.2
o-Xylene	0.9	1	0.1

Total BTEX 5.6

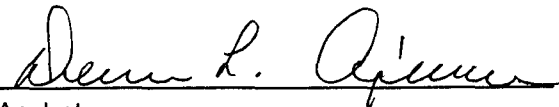
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	101 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **GCU COM F #162.**


Analyst


Review

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #7	Date Reported:	06-03-98
Chain of Custody:	6012	Date Sampled:	06-02-98
Laboratory Number:	D333	Date Received:	06-02-98
Sample Matrix:	Water	Date Analyzed:	06-03-98
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	50.8	1	0.2
Toluene	113	1	0.2
Ethylbenzene	81.4	1	0.2
p,m-Xylene	324	1	0.2
o-Xylene	142	1	0.1
Total BTEX	711		

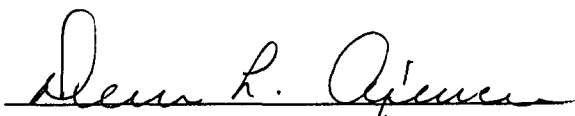
ND - Parameter not detected at the stated detection limit.

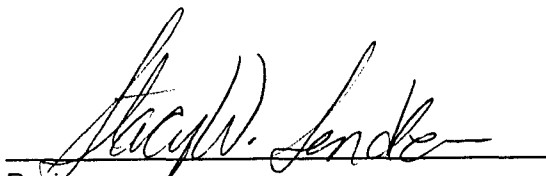
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **GCU COM F #162.**


Analyst


Review

ENVIROTECH LABS

FACTICAL SOLUTIONS FOR A BETTER TOMORROW



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	06-03-BTEX QA/QC	Date Reported:	06-03-98
Laboratory Number:	D326	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-03-98
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF	C-Cal RF	%Diff	Blank Conc	Detect Limit
		Accept Range	0 - 15%		
Benzene	1.4863E-02	1.4878E-02	0.10%	ND	0.2
Toluene	2.2878E-02	2.2947E-02	0.30%	ND	0.2
Ethylbenzene	1.0578E-02	1.0663E-02	0.81%	ND	0.2
p,m-Xylene	8.4559E-03	8.5155E-03	0.70%	ND	0.2
o-Xylene	8.7385E-03	8.7912E-03	0.60%	ND	0.1
1,3,5-trimethylbenzene	6.2277E-03	6.2402E-03	0.20%	ND	0.2
1,2,4-trimethylbenzene	7.3319E-03	7.3687E-03	0.50%	ND	0.2

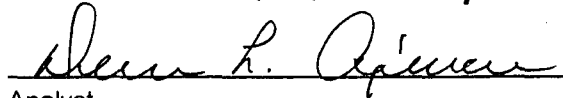
Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff	Accept Limit
Benzene	3.2	3.1	3.1%	0 - 30%
Toluene	5.9	5.8	1.7%	0 - 30%
Ethylbenzene	3.3	3.3	0.0%	0 - 30%
p,m-Xylene	3.0	3.0	0.0%	0 - 30%
o-Xylene	1.4	1.4	0.0%	0 - 30%


Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	3.2	50.0	53.0	100%	39 - 150
Toluene	5.9	50.0	55.6	99%	46 - 148
Ethylbenzene	3.3	50.0	53.1	100%	32 - 160
p,m-Xylene	3.0	100.0	103	100%	46 - 148
o-Xylene	1.4	50.0	51.3	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples D326 - D333.


Analyst


Review

BLAGG ENGINEERING, INC.
MONITOR WELL SAMPLING DATA

CLIENT : AMOCO PRODUCTION CO.

CHAIN-OF-CUSTODY # : 6298

GCU COM F # 162 UNIT J, SEC. 36, T29N, R12W
--

LABORATORY (S) USED : ENVIROTECH, INC.

Date : September 28, 1998

SAMPLER : N J V

Filename : 09-28-98.WK3

PROJECT MANAGER : J C B

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING	pH TIME	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
2A	100.16	78.10	22.06	23.32	1510	7.3	1,800	0.75	-
4	98.87	77.19	21.68	24.09	1445	6.7	2,600	1.25	-
6	98.68	77.83	20.85	26.77	1345	7.3	3,200	3.00	-
7	97.39	77.21	20.18	25.30	1415	7.3	3,100	2.50	-
10			-	16.29	-	-	-	-	-

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2".

MW #'s 2A - poor recovery . Collected BTEX samples for each MW listed above except MW # 10 .

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #2A	Date Reported:	09-29-98
Chain of Custody:	6298	Date Sampled:	09-28-98
Laboratory Number:	D988	Date Received:	09-28-98
Sample Matrix:	Water	Date Analyzed:	09-29-98
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	8.3	5	0.9
Toluene	15.6	5	0.8
Ethylbenzene	1.6	5	0.8
p,m-Xylene	2.1	5	1.1
o-Xylene	2.2	5	0.5

Total BTEX 29.8

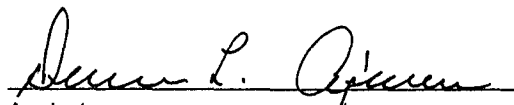
ND - Parameter not detected at the stated detection limit.


Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	96 %
	Bromofluorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: GCU Com F #162.


Analyst


Review

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #4	Date Reported:	09-29-98
Chain of Custody:	6298	Date Sampled:	09-28-98
Laboratory Number:	D989	Date Received:	09-28-98
Sample Matrix:	Water	Date Analyzed:	09-29-98
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	1.7	1	0.2
Toluene	2.3	1	0.2
Ethylbenzene	15.5	1	0.2
p,m-Xylene	128	1	0.2
o-Xylene	32.1	1	0.1

Total BTEX 180

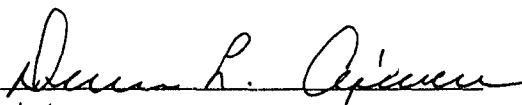
ND - Parameter not detected at the stated detection limit.

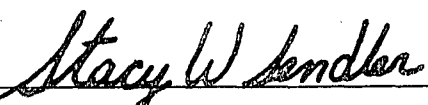
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: GCU Com F #162.


Analyst


Review

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #6	Date Reported:	09-29-98
Chain of Custody:	6298	Date Sampled:	09-28-98
Laboratory Number:	D990	Date Received:	09-28-98
Sample Matrix:	Water	Date Analyzed:	09-29-98
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	0.2	1	0.2
p,m-Xylene	2.4	1	0.2
o-Xylene	0.6	1	0.1
Total BTEX	3.2		

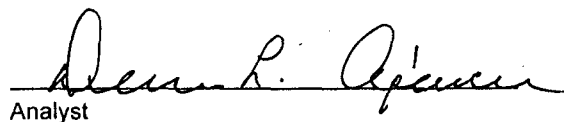
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	96 %
	Bromofluorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: GCU Com F #162.


Analyst


Review

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #7	Date Reported:	09-29-98
Chain of Custody:	6298	Date Sampled:	09-28-98
Laboratory Number:	D991	Date Received:	09-28-98
Sample Matrix:	Water	Date Analyzed:	09-29-98
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	8.2	1	0.2
Toluene	4.9	1	0.2
Ethylbenzene	9.2	1	0.2
p,m-Xylene	54.1	1	0.2
o-Xylene	18.6	1	0.1

Total BTEX 95.0

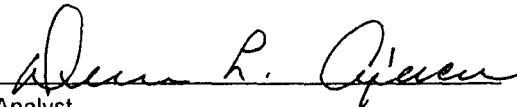
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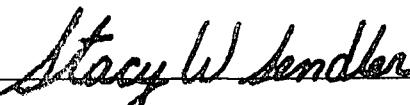
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: GCU Com F #162.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS
QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	09-29-BTEX QA/QC	Date Reported:	09-29-98
Laboratory Number:	D992	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-29-98
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff. Accept. Range 0 - 15%	Blank Conc	Detect. Limit
Benzene	2.4349E-002	2.4428E-002	0.32%	ND	0.2
Toluene	1.1333E-002	1.1356E-002	0.20%	ND	0.2
Ethylbenzene	1.4295E-002	1.4355E-002	0.42%	ND	0.2
p,m-Xylene	1.1212E-002	1.1214E-002	0.02%	ND	0.2
o-Xylene	1.1772E-002	1.1807E-002	0.30%	ND	0.1

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	0.2	0.2	0.0%	0 - 30%
Toluene	ND	ND	0.0%	0 - 30%
Ethylbenzene	ND	ND	0.0%	0 - 30%
p,m-Xylene	0.3	0.3	0.0%	0 - 30%
o-Xylene	0.1	0.1	0.0%	0 - 30%

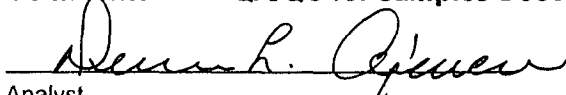
Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	0.2	50.0	50.2	100%	39 - 150
Toluene	ND	50.0	50.0	100%	46 - 148
Ethylbenzene	ND	50.0	50.1	100%	32 - 160
p,m-Xylene	0.3	100	100	100%	46 - 148
o-Xylene	0.1	50.0	50.1	100%	46 - 148

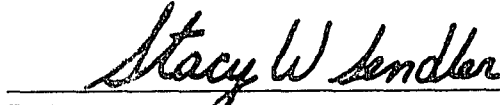
ND - Parameter not detected at the stated detection limit.

* - Administrative Limits set at 80 - 120%.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples D988 - D992.


Analyst


Review

CHAIN OF CUSTODY RECORD

6298

Client / Project Name		Project Location		ANALYSIS / PARAMETERS													
BLAGE/ Amoco		GCY COM F #162		Containers										Remarks			
Sampler: NTJ		Client No. 04034-10		No. of Containers (821)													
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers									Remarks			
MW # 2A	9/28/98	1510	D988	WATER	2	✓									PRESERV. - COOL		
MW # 4	9/28/98	1445	D989	WATER	2	✓									PRESERV. - COOL		
MW # 6	9/28/98	1345	D990	WATER	2	✓									PRESERV. - COOL		
MW # 7	9/28/98	1415	D991	WATER	2	✓									PRESERV. - COOL		
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time							
<i>Richard V. [Signature]</i>		9/28/98		1605		<i>Harold M. Brown</i>		9/28/98		16:05							
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time							
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time							
Ref EOC'S 6298-6299												Sample Receipt					
												Y		N		N/A	
												Received Intact		✓			
												Cool - Ice/Blue Ice		✓			

ENVIROTECH INC.

5796 U.S. Highway 64
Farmington, New Mexico 87401
(505) 632-0615

BLAGG ENGINEERING, INC.

MONITOR WELL SAMPLING DATA

CLIENT : AMOCO PRODUCTION CO.

CHAIN-OF-CUSTODY # : 6427

GCU COM F # 162

UNIT J, SEC. 36, T29N, R12W

LABORATORY (S) USED : ENVIROTECH, INC.

Date : December 17, 1998

SAMPLER : N J V

Filename : 12-17-98.WK3

PROJECT MANAGER : J C B

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
2A	100.16	78.31	21.85	23.32	1120	7.0	1,700	0.75	-
4	98.87	77.42	21.45	24.09	1045	7.0	2,100	1.50	-
6	98.68	78.00	20.68	26.77	1015	7.1	2,700	3.00	-
7	97.39	77.37	20.02	25.30	1150	7.3	2,800	2.75	-
10			-	16.29	-	-	-	-	-

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3$ (wellbores).

(i.e. 2" MW $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2"

MW #'s 2A - poor recovery . Collected BTEX samples for each MW listed above except MW # 10 .

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 2A	Date Reported:	12-18-98
Chain of Custody:	6427	Date Sampled:	12-17-98
Laboratory Number:	E373	Date Received:	12-17-98
Sample Matrix:	Water	Date Analyzed:	12-18-98
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	13.2	1	0.2
Toluene	3.2	1	0.2
Ethylbenzene	2.4	1	0.2
p,m-Xylene	4.8	1	0.2
o-Xylene	5.2	1	0.1

Total BTEX 28.8


ND - Parameter not detected at the stated detection limit.

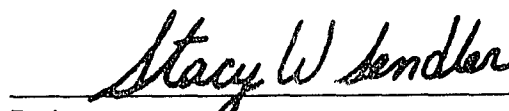
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: GCU Com F # 162.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 4	Date Reported:	12-18-98
Chain of Custody:	6427	Date Sampled:	12-17-98
Laboratory Number:	E374	Date Received:	12-17-98
Sample Matrix:	Water	Date Analyzed:	12-18-98
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	4.0	1	0.2
Toluene	2.7	1	0.2
Ethylbenzene	27.0	1	0.2
p,m-Xylene	158	1	0.2
o-Xylene	49.3	1	0.1
Total BTEX	241		

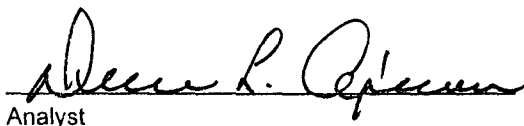
ND - Parameter not detected at the stated detection limit.

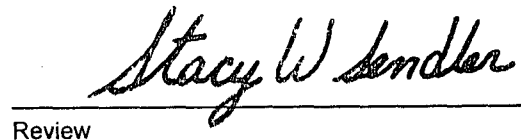
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: GCU Com F # 162.


Analyst


Review

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 6	Date Reported:	12-18-98
Chain of Custody:	6427	Date Sampled:	12-17-98
Laboratory Number:	E375	Date Received:	12-17-98
Sample Matrix:	Water	Date Analyzed:	12-18-98
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	0.3	1	0.2
p,m-Xylene	1.4	1	0.2
o-Xylene	0.5	1	0.1

Total BTEX 2.2

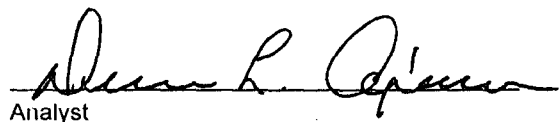
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	96 %
	Bromofluorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: GCU Com F # 162.


Analyst


Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 7	Date Reported:	12-18-98
Chain of Custody:	6427	Date Sampled:	12-17-98
Laboratory Number:	E376	Date Received:	12-17-98
Sample Matrix:	Water	Date Analyzed:	12-18-98
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	32.6	1	0.2
Toluene	54.0	1	0.2
Ethylbenzene	38.1	1	0.2
p,m-Xylene	165	1	0.2
o-Xylene	69.8	1	0.1

Total BTEX 359

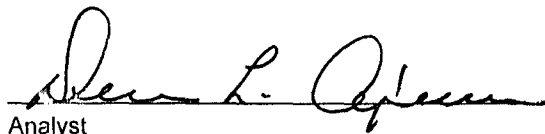
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: GCU Com F # 162.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	12-18-BTEX QA/QC	Date Reported:	12-18-98
Laboratory Number:	E373	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	12-18-98
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect Limit
Benzene	3.3006E-002	3.3112E-002	0.32%	ND	0.2
Toluene	1.3687E-002	1.3715E-002	0.20%	ND	0.2
Ethylbenzene	1.7638E-002	1.7712E-002	0.42%	ND	0.2
p,m-Xylene	1.5312E-002	1.5315E-002	0.02%	ND	0.2
o-Xylene	1.5548E-002	1.5595E-002	0.30%	ND	0.1

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	13.2	13.2	0.0%	0 - 30%
Toluene	3.2	3.3	3.0%	0 - 30%
Ethylbenzene	2.4	2.4	0.0%	0 - 30%
p,m-Xylene	4.8	5.0	4.0%	0 - 30%
o-Xylene	5.2	5.2	0.0%	0 - 30%

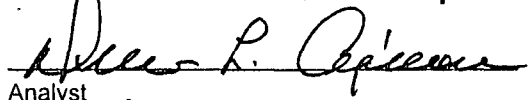
Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	13.2	50.0	62.8	99%	39 - 150
Toluene	3.2	50.0	53.1	100%	46 - 148
Ethylbenzene	2.4	50.0	52.3	100%	32 - 160
p,m-Xylene	4.8	100.0	104.6	100%	46 - 148
o-Xylene	5.2	50.0	55.0	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

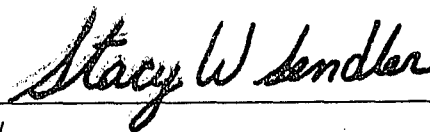
References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples E373 - E379.

Analyst



Review



CHAIN OF CUSTODY RECORD

6427

Client / Project Name		Project Location		ANALYSIS / PARAMETERS															
BLAGE / Amoco		Geu com F #162		No. of Containers										Date		Time			
Sampler: NTJ		Client No. 04034-10		Sample Matrix		No. of Containers										Date		Time	
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers									Date	Time				
MW # 2A	12/17/98	1120	E373	WATER	2	✓									12-17-98	1410			
MW # 4	12/17/98	1045	E374	WATER	2	✓													
MW # 6	12/17/98	1015	E375	WATER	2	✓													
MW # 7	12/17/98	1150	E376	WATER	2	✓													
Relinquished by: (Signature)		Received by: (Signature)		Date		Time										Date		Time	
<i>John J. [Signature]</i>		<i>Daniel L. [Signature]</i>		12/17/98		1410										12-17-98		1410	
Relinquished by: (Signature)		Received by: (Signature)		Date		Time										Date		Time	
		<i>[Signature]</i>																	
Relinquished by: (Signature)		Received by: (Signature)		Date		Time										Date		Time	
<i>Def Co. 6427-6429</i>		<i>[Signature]</i>																	

ENVIROTECH INC.

5796 U.S. Highway 64
 Farmington, New Mexico 87401
 (505) 632-0615

Sample Receipt		
Y	N	N/A
Received Intact	✓	
Cool - Ice/Blue Ice	✓	