

3R - 23

REPORTS

DATE:

Oct. 12, 1994

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

October 12, 1994

Mr. William C. Olson, Hydrologist
New Mexico Oil Conservation Division
Environmental Bureau
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 26 1994

OIL CONSERVATION DIV.
SANTA FE

Re: Quarterly Monitoring Report
Amoco Production Company
Gallegos Canyon Unit (K) #162, Sec. 36-T29N-R12W
San Juan County, New Mexico

Dear Mr. Olson:

Amoco Production Company has retained Blagg Engineering, Inc. to continue environmental monitoring of groundwater reclamation at Gallegos Canyon Unit (K) Well No. 162 (Appendix A, Figure 1). Following are quarterly monitoring results as required by the New Mexico Oil Conservation Division (NMOCD), pursuant to reclamation plan approval by the NMOCD with letter dated January 27, 1994.

The groundwater reclamation system at the site has been in continuous operation since the last quarterly reported filed on June 29, 1994. Minor modifications to the air stripper, including cleaning out scale deposits, was performed in early July, 1994. The air stripper effluent has been sampled on a monthly basis to determine water quality; BTEX analytical results have not exceeded applicable standards on any sample event following stripper cleaning. Quarterly sampling of groundwater monitor system wells was performed on September 27, 1994. Following are summary laboratory analytical results and monitoring data concerning product thickness, water table elevations, recovery volumes and infiltration volumes and a discussion of recent site investigation activities.

Summary Laboratory Analytical Results

A summary of laboratory analytical results for groundwater monitor wells and system effluent is included in Table 1 on the following page. Laboratory data reports are included in Appendix B.

TABLE 1
Summary Laboratory Analytical Results
Amoco Production Company GCU 162
(K) Sec. 36-T29N-R12W

Sample ID	Benzene ug/L	Toluene ug/L	Ethyl Benzene ug/L	Total Xylenes ug/L	Naphthalene ug/L	Benz(a)pyrene ug/L	Cations meq/L	Anions meq/L	As mg/L	Ba mg/L	Cd mg/L	Cr mg/L	Pb mg/L	Hg mg/L	Se mg/L	Ag mg/L
MW-3 2/25/94	476	0.7	ND	1.9	ND	ND	15.80	15.49	ND	3.27	0.0001	ND	0.0034	ND	0.0011	ND
6/17/94	13.6	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
9/27/94	20.9	3.4	0.9	10.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 2/25/94	240	3.1	40.2	469	ND	ND	17.74	18.50	0.0022	5.09	0.0016	ND	0.0373	ND	0.0015	ND
6/17/94	273	2.2	34.7	113	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
9/27/94	355	0.7	59.4	352	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5 2/25/94	ND	1.0	ND	2.2	ND	ND	34.59	33.50	0.0064	3.16	0.0034	ND	ND	ND	0.0037	ND
6/17/94	2.1	2.7	4.5	32.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
9/27/94	1.3	0.5	1.0	5.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6 2/25/94	15.9	3.2	5.3	140	ND	ND	13.39	12.34	ND	2.68	0.0002	ND	ND	ND	0.0007	ND
6/17/94	15.3	1.9	2.6	98	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
9/27/94	70.1	3.7	1.9	109	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9 2/25/94	ND	1.1	ND	1.4	ND	ND	13.73	13.47	ND	1.17	0.0011	ND	ND	ND	0.0012	ND
6/17/94	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
9/27/94	0.8	0.4	0.6	3.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10 2/25/94	ND	0.7	ND	1.7	ND	ND	15.04	15.45	ND	2.64	0.0140	ND	0.0012	ND	0.0018	ND
6/17/94	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
9/27/94	0.8	0.3	0.2	3.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Stripper Effluent 5/11/94	710	920	116	846	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
6/17/94	37.5	93	3.6	61.9	ND	ND	698.1	1,513	ND	ND	ND	ND	ND	ND	ND	ND
7/8/94	ND	ND	ND	0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
8/11/94	1.8	8.9	0.1	4.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
9/29/94	0.9	3.9	ND	2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
WQCC LIMITS	10	750	750	620	30	0.7	-----	-----	0.1	1.0	0.01	0.05	0.05	0.002	0.05	0.05

ug/L = micrograms per liter, equivalent to parts per billion (ppb)
mg/L = milligrams per liter, equivalent to parts per million (ppm)
ND=not detected at laboratory detection limit
NA=not analyzed
WOL=waiting on laboratory analytical results

Water Table Elevations and Product Thickness Measurements

The depth to water and product thickness measurements in groundwater monitor wells was measured during sample events. Table 2 includes water depth measurements, surface casing relative elevations, groundwater elevations and product thickness measurements for the September 27, 1994 sample event. A contour map of relative water table elevations for this sample event is included in Appendix A, Figure 2.

TABLE 2

Relative Groundwater Elevations
Amoco Production Company GCU 162
(K) Sec. 36-T29N-R12W
June 17, 1994

Monitor Well	Total Depth (feet)	Depth to Fluid (feet)	Relative Casing Elevation (feet)	Relative Groundwater Elevation (feet)	Product Thickness (inches)
MW-1	22.6	20.58	100.00	na	9
MW-2	23.1	20.80	100.16	na	11
MW-3	24.6	21.03	99.10	78.07	0
MW-4	25.0	20.79	98.87	78.08	0
MW-5	24.8	21.42	102.50	81.08	0
MW-6	26.8	19.97	98.68	78.71	0
MW-7	25.3	19.17	97.39	na	12
MW-8	24.1	20.14	99.03	na	6.5
MW-9	19.6	11.65	88.50	76.85	0
MW-10	20.3	14.00	91.58	77.58	0

na = water table elevation not applicable due to floating product

Fluid Recovery Rates and Infiltration Volumes

Groundwater contaminated with dissolved phase and free phase hydrocarbon is pumped from monitor wells RW-2, RW-3, RW-4, RW-5 and RW-6 (Note: RW-1 is out of service). The total volume of water pumped from these wells from initial start-up on May 9, 1994 to September 21, 1994 was 142,966 gallons. Individual well pump volumes and the percent of free product is determined from periodic well tests. Based on this well test data, the average free product recovered from the reclamation system recovery wells is approximately 0.1% of the total fluid volume. Treated water is diverted to the on-site separator pit for infiltration. Table 3 summarizes the volumes of fluid recovered from the system.

TABLE 3

Recovery Well Fluid Volumes (Approximate)
Amoco Production Company GCU 162
(K) Sec. 36-T29N-R12W
May 9, 1994 through September 21, 1994

Recovery Well	Water Recovery (gallons)	Product Recovery (gallons)	Water Reinjectd (gallons)
RW-2	26,893	67	26,893
RW-3	28,144	73	28,144
RW-4	29,018	64	29,018
RW-5	22,763	20	22,763
RW-6	36,148	86	36,148
System Total	142,966	310	142,966

Investigation Activities

A total of 33 test borings were advanced at the GCU 162 site from September 21 - 29, 1994 to determine the extent of soil and groundwater impacts and to isolate potential source areas not previously identified. Test borings were drilled with a mobile auger drill unit and extended to the water table, found at approximately 20 feet below ground surface. Soil lithology and potential hydrocarbon impact was determined by visual observations and by field OVM headspace measurements. Temporary slotted 2-inch diameter PVC casing was placed in the borings for determination of free product presence and thickness. Water samples were collected from several borings to determine lateral and down-gradient dissolved phase impacts.

Figure 3 is a schematic indicating the extent of both free product and hydrocarbon impacted soil.

Groundwater samples collected from temporary borings VW25, VW27, VW28 and VW29 were submitted for laboratory determination of BTEX concentration. Analytical results of these samples are summarized in Table 4:

TABLE 4

Temporary Groundwater Monitor Wells
Water Sample Laboratory Analytical Test Results
Amoco Production Company GCU 162
(K) Sec. 36-T29N-R12W
Sampled September 28, 1994

Sample Location	Benzene ug/L	Toluene ug/L	EthylBenzene ug/L	Total Xylenes ug/L
VW25	ND	1.5	0.2	3.2
VW27	0.7	0.8	0.4	3.4
VW28	1.1	1.3	ND	1.3
VW29	ND	0.8	ND	1

ug/L = micro grams per liter, equivalent to parts per billion.

ND = Non Detect at laboratory detection limits.

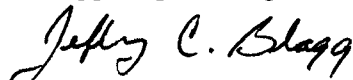
Groundwater analytical results from the temporary borings indicate that the extent of dissolved phase contamination in excess of water quality standards at the GCU 162 site has been identified and does not extend beyond the limits of existing permanent and temporary monitor wells.

Summary

This report has been prepared by Blagg Engineering, Inc. on behalf of Amoco Production Company. Questions or comments may be directed to Jeff Blagg at (505)632-1199.

Respectfully submitted:

Blagg Engineering, Inc.



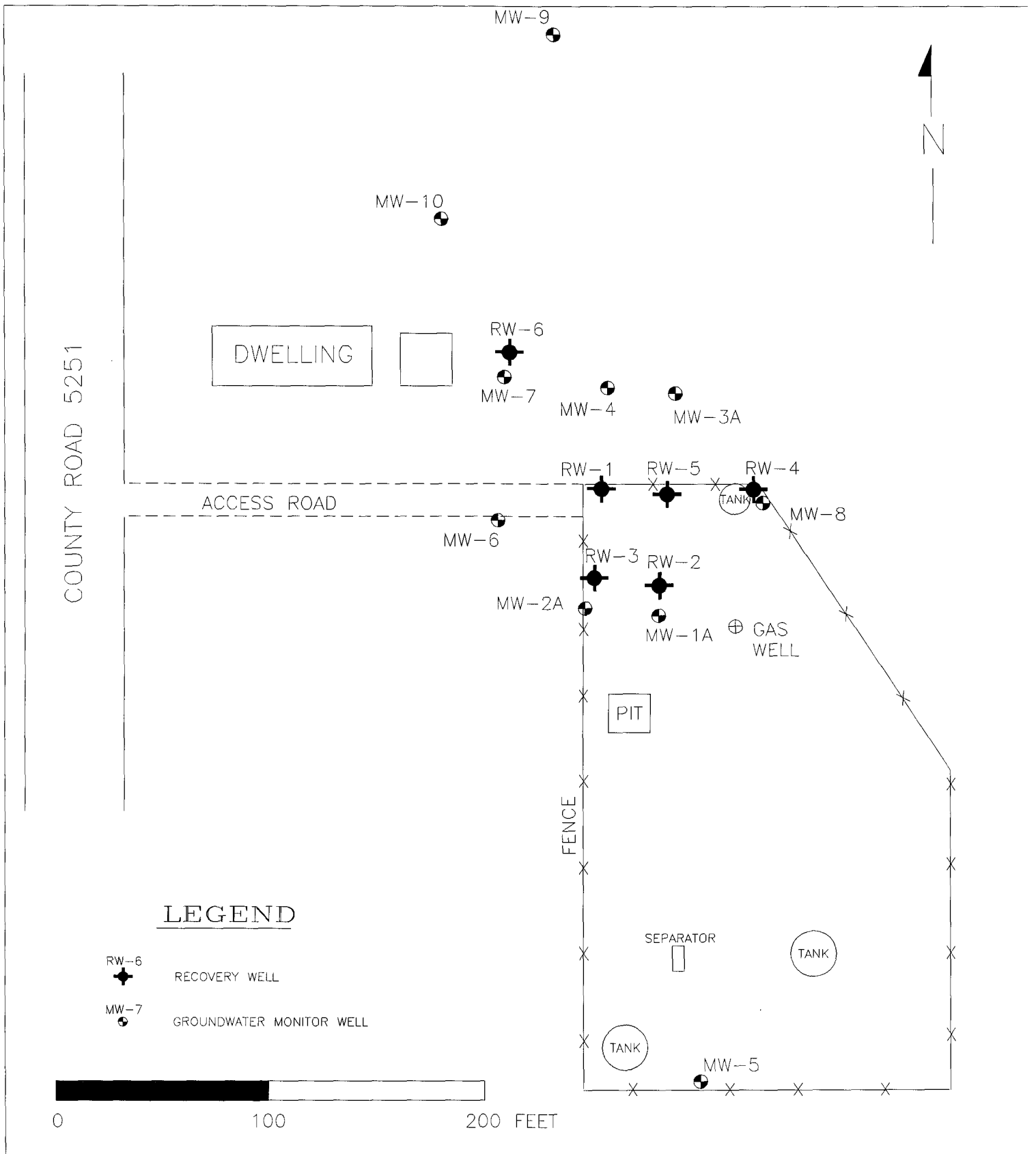
Jeffrey C. Blagg, P.E.

President

CC: Denny Foust, NMOCD
Buddy Shaw, Amoco

APPENDIX A

FIGURES



AMOCO PRODUCTION CO.
GCU 162 WELL SITE
SAN JUAN CO., NEW MEXICO

SEPTEMBER, 1994

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

SITE MAP

FIGURE 1

DRWN. BY:
JCB

162REV2

PROJ. MGR:
JCB

GROUNDWATER
ELEVATION:
9/27/94

MW-9
(76.85)

77.0'

MW-10
(77.58)

N

COUNTY ROAD 5251

DWELLING

RW-6

MW-7

MW-4
(78.08)

MW-3A
(78.07)

78.0'

ACCESS ROAD

MW-6
(78.71)

RW-1

RW-5

RW-4

MW-8

RW-3

RW-2

MW-2A

MW-1A

WELL HEAD

79.0'

PIT

80.0'

FENCE

SEPARATOR

TANK

81.0'

MW-5
(81.08)

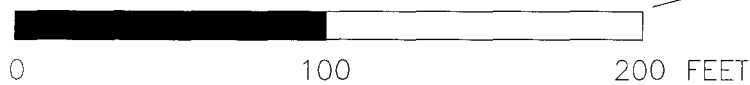
LEGEND

RW-6

RECOVERY WELL

MW-7
(80.25)

GROUNDWATER MONITOR WELL WITH ELEVATION
(RELATIVE TO SITE BENCH MARK)



AMOCO PRODUCTION CO.
GCU 162 WELL SITE
SAN JUAN CO., NEW MEXICO

SEPTEMBER, 1994

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

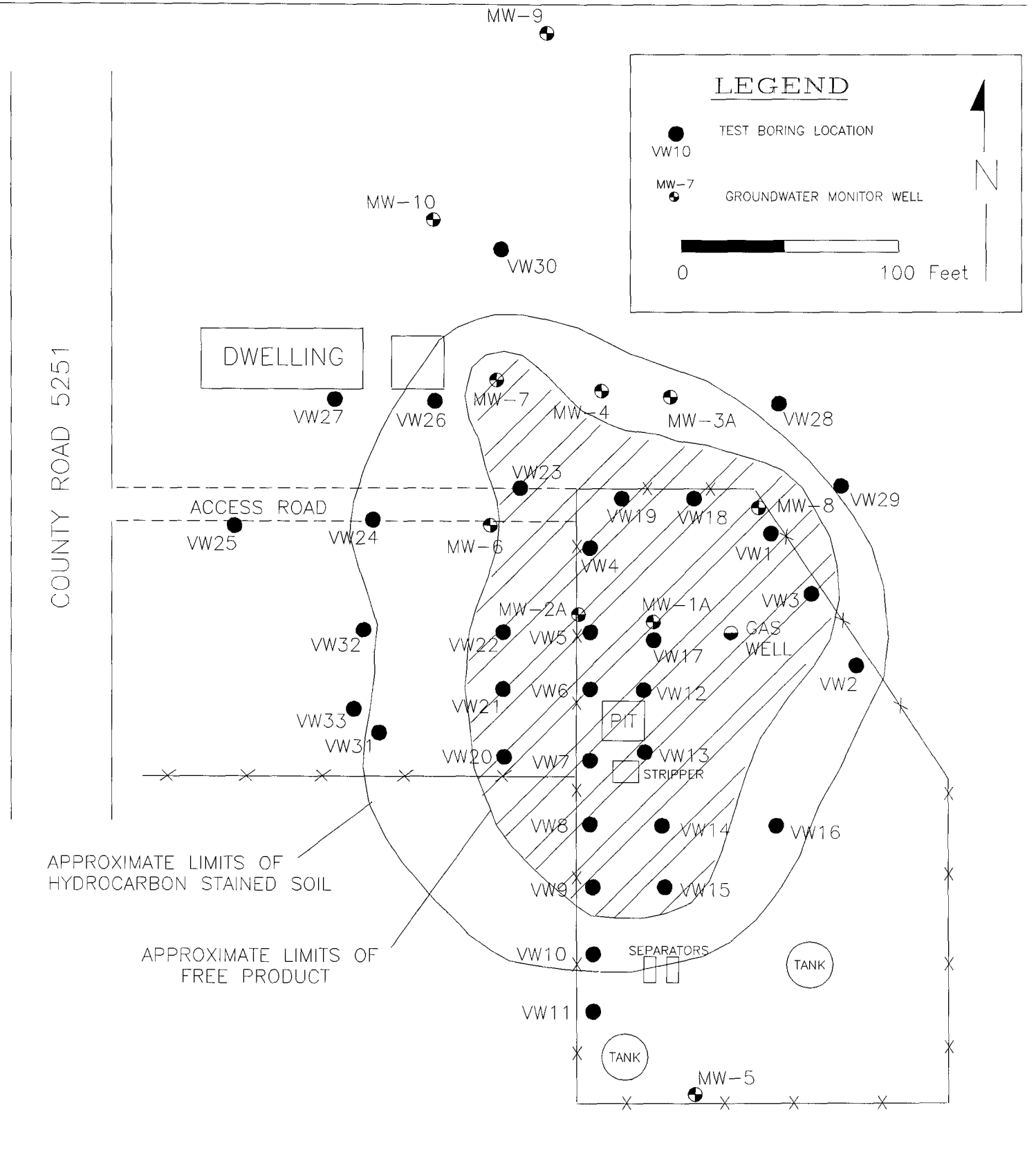
GROUNDWATER
CONTOUR

FIGURE 2

DRWN BY:
JCB

162GWE

PROJ MGR:
JCB



AMOCO PRODUCTION CO.
GCU 162 WELL SITE
SAN JUAN CO., NEW MEXICO
OCTOBER, 1994

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

**TEST BORING
LOCATIONS**

FIGURE 3

162BE15

DRWN BY:
JCB

PROJ. MGR:
JCB

APPENDIX B

LABORATORY DATA REPORTS



CHAIN OF CUSTODY RECORD

No 1607

Date: 7-8-94

Page 1 of 1

657 W. Maple • P.O. Box 2606 • Farmington, NM 87499
LAB: (505) 325-5667 • FAX: (505) 325-6256

Purchase Order No.:		Reference No.:	
Name		Name R. E. O'NEILL	
Company		Company SAME	
Address		Mailing Address	
City, State, Zip		City, State, Zip	
Telephone No.		Telephone No. 632-1199	
Fax No.		Fax No. 327-7927	
Special Instructions:		ANALYSIS REQUESTED	
664-162			
Sampler: R. E. O'NEILL			
Sample Identification		Date/Time Sampled	
STRIPPER EFFLUENT		7/8 0815	
COMPOSITE/GRAB		PRESERVATIVES	
GENB		H ₂ O ₂ -VE	
Number of Containers		REPORT RESULTS TO	
2			
Received by: R. E. O'NEILL		Date/Time 7-8-94	
Received by: [Signature]		Date/Time 7/8/94 1624	
Received by: [Signature]		Date/Time	
Rush		5 Working Days	
10 Working Days		Sampling Location:	
Authorized by: [Signature]		Date	
(Client Signature Must Accompany Request)			

**ON SITE
TECHNOLOGIES, LTD.**
AROMATIC VOLATILE ORGANICS

Attn: *R. E. O'Neill*
Company: *Blagg Engineering Inc.*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *7/9/94*
Lab ID: *1607*
Sample ID: *1910*
Job No. *2-1000*

Project Name: *GCU - 162*
Project Location: *Stripper Effluent*
Sampled by: *REO* Date: *7/8/94*
Analyzed by: *DLA* Date: *7/9/94*
Sample Matrix: *Liquid*

Time: *8:15*

Aromatic Volatile Organics

<i>Component</i>	<i>**Measured Concentration ug/L</i>
<i>Benzene</i>	<i>ND</i>
<i>Toluene</i>	<i>ND</i>
<i>Ethylbenzene</i>	<i>ND</i>
<i>m,p-Xylene</i>	<i>0.5</i>
<i>o-Xylene</i>	<i>ND</i>
<i>TOTAL</i>	<i>0.5 ug/L</i>

ND - Not Detectable

*** - Method Detection Limit, 2 ug/L*

***Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by
Gas Chromatography***

Approved by: *Jan W*

Date: *7/9/94*



ON SITE TECHNOLOGIES, LTD.

QUALITY ASSURANCE REPORT for EPA Method 8020

Date Analyzed: 7/9/94

Internal QC No.: 0222-STD

Surrogate QC No.: 0223-STD

Reference Standard QC No.: 0300-STD

Method Blank

Analytes in Blank	Amount
Average Amount of All Analytes In Blank	<1 ppb

Calibration Check

Calibration Standards	Units of Measure	*True Value	Analyzed Value	% Diff	Limit
Benzene	ppb	20	22	11	15%
Toluene	ppb	20	21	3	15%
Ethylbenzene	ppb	20	20	1	15%
m,p-Xylene	ppb	40	39	3	15%
o-Xylene	ppb	20	20	1	15%

Spike Results

Analyte	1- Percent Recovered	2 - Percent Recovered	Limit	%RSD	Limit
Benzene	99	104	(39-150)	3	20%
Toluene	100	99	(46-148)	1	20%
Ethylbenzene	100	105	(32-160)	3	20%
m,p-Xylene	102	103	(35-145)	1	20%
o-Xylene	101	98	(35-145)	2	20%

Surrogate Recoveries

Laboratory Identification	S1 Percent Recovered	S2 Percent Recovered	S3 Percent Recovered
Limits	(70-130)		
1910-1607	100		

S1: Fluorobenzene

FAX: (505) 327-1496 • 24 HR. - (505) 327-7105 • OFF.: (505) 325-8786

3005 NORTHBRIDGE DRIVE • SUITE F • P. O. BOX 2606 • FARMINGTON, NEW MEXICO 87499

CHAIN OF CUSTODY RECORD

1690

Date: 8-11-94

Page 1 of 1

657 W. Maple ■ P. O. Box 2606 ■ Farmington, NM 87499
LAB: [505] 325-5667 ■ FAX: [505] 325-6256

[illegible]

**ON SITE
TECHNOLOGIES, LTD.**
AROMATIC VOLATILE ORGANICS

Attn: *R. E. O'Neill*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *8/12/94*
Lab ID: *1690*
Sample ID: *2462*
Job No. *2-1000*

Project Name: *GCU 162*
Project Location: *Stripper Effluent*
Sampled by: *REO* Date: *8/11/94*
Analyzed by: *DLA* Date: *8/12/94*
Sample Matrix: *Liquid*

Time: *13:40*

Aromatic Volatile Organics

<i>Component</i>	<i>**Measured Concentration ug/L</i>
<i>Benzene</i>	<i>1.8</i>
<i>Toluene</i>	<i>8.9</i>
<i>Ethylbenzene</i>	<i>0.1</i>
<i>m,p-Xylene</i>	<i>3.8</i>
<i>o-Xylene</i>	<i>0.4</i>
<i>TOTAL</i>	<i>15.0 ug/L</i>

ND - Not Detectable

*** - Method Detection Limit, 2 ug/L*

***Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by
Gas Chromatography***

Approved by:

Bill Volcik, Ph.D.

Date:

8/12/94



QUALITY ASSURANCE REPORT
for EPA Method 8020

Date Analyzed: 8/12/94

Internal QC No.: 0222-STD
Surrogate QC No.: 0223-STD
Reference Standard QC No.: 0300-STD

Method Blank

Analytes in Blank	Amount
Average Amount of All Analytes In Blank	<0.5 ppb

Calibration Check

Calibration Standards	Units of Measure	*True Value	Analyzed Value	% Diff	Limit
Benzene	ppb	20	21	7	15%
Toluene	ppb	20	20	2	15%
Ethylbenzene	ppb	20	21	5	15%
m,p-Xylene	ppb	40	42	6	15%
o-Xylene	ppb	20	19	3	15%

Spike Results

Analyte	1 - Percent Recovered	2 - Percent Recovered	Limit	%RSD	Limit
Benzene	104	105	(39-150)	1	20%
Toluene	95	103	(46-148)	6	20%
Ethylbenzene	100	101	(32-160)	1	20%
m,p-Xylene	99	104	(35-145)	4	20%
o-Xylene	96	97	(35-145)	1	20%

Surrogate Recoveries

Laboratory Identification	S1 Percent Recovered	S2 Percent Recovered	S3 Percent Recovered
Limits	(70-130)		
2462-1690	97		

S1: Fluorobenzene

CHAIN OF CUSTODY RECORD

30
31
32
33

9-29-94

Page _____ of _____

TECHNOLOGIES, LTD.

[illegible]

OFF: (505) 325-8786



LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *Jeff Blagg*
Company: *Blagg Engineering, Inc.*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *10/1/94*
Lab ID: *2053*
Sample ID: *3355*
Job No. *2-1000*

Project Name: *Amoco GCU #162*
Project Location: *Stripper Effluent*
Sampled by: *JB* Date: *9/29/94*
Analyzed by: *DLA* Date: *10/1/94*
Sample Matrix: *Water*

Time: *18:35*

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
<i>Benzene</i>	<i>0.9</i>	<i>0.2</i>
<i>Toluene</i>	<i>3.9</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>ND</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>2.3</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>0.2</i>	<i>0.2</i>
	<i>TOTAL 7.2 ug/L</i>	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*

Date: *10/3/94*

P. O. BOX 2606 • FARMINGTON, NM 87499

— TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT —

OFF: (505) 325-8786



LAB: (505) 325-5667

QUALITY ASSURANCE REPORT
for EPA Method 8020

Date Analyzed: 10/1/94

Internal QC No.: 0222-STD

Surrogate QC No.: 0223-STD

Reference Standard QC No.: 0300-STD

Method Blank

Analytes in Blank	Amount
Average Amount of All Analytes In Blank	<0.1 ppb

Calibration Check

Calibration Standards	Units of Measure	*True Value	Analyzed Value	% Diff	Limit
Benzene	ppb	20	20	1	15%
Toluene	ppb	20	20	0	15%
Ethylbenzene	ppb	20	19	6	15%
m,p-Xylene	ppb	40	38	5	15%
o-Xylene	ppb	20	19	4	15%

Spike Results

Analyte	1 - Percent Recovered	2 - Percent Recovered	Limit	%RSD	Limit
Benzene	100	102	(39-150)	2	20%
Toluene	95	96	(46-148)	0	20%
Ethylbenzene	99	98	(32-160)	0	20%
m,p-Xylene	101	102	(35-145)	1	20%
o-Xylene	99	103	(35-145)	2	20%

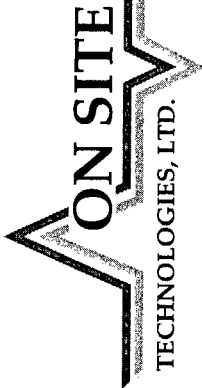
Surrogate Recoveries

Laboratory Identification	S1 Percent Recovered	S2 Percent Recovered	S3 Percent Recovered
Limits	(70-130)		
3355-2053	100		

S1: Fluorobenzene

P. O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -



CHAIN OF CUSTODY RECORD

6666

Date:

9/27/94

Page 1 of 1

TECHNOLOGIES, LTD.

Purchase Order No.:		Reference No.:		Name		Company		Address		City, State, Zip		Telephone No.		Telefax No.		Title	
SEND INVOICE TO		BLAKE ENGINEERING		P.O. BOX 87		BLOOMFIELD, COLO. 87413		GCU 162		SAMPLER: John Vile		ANALYSIS REQUESTED		RESULTS TO		REPORT	
Special Instructions:		DATE/TIME SAMPLED		COMPOSITE/GRAB		PRESERVATIVES		Number of Containers		Remarks (matrix)							
MW #3		9/27/94 1120		GRAB		H ₂ Cl		2		✓							
MW #4		9/27/94 1150		GRAB		H ₂ Cl		2		✓							
MW #5		9/27/94 1050		GRAB		H ₂ Cl		2		✓							
MW #6		9/27/94 1025		GRAB		H ₂ Cl		2		✓							
MW #9		9/27/94 1245		GRAB		H ₂ Cl		2		✓							
MW #10		9/27/94 1220		GRAB		H ₂ Cl		2		✓							
Relinquished by: John Vile		Date/Time: 9/27/94 1570		Date/Time: 9/27/94 1570		Date/Time: 9/27/94 1570		Received by: John Vile		Date/Time: 9/27/94 1570							
Relinquished by:		Date/Time:		Date/Time:		Date/Time:		Received by:		Date/Time:							
Relinquished by:		Date/Time:		Date/Time:		Date/Time:		Received by:		Date/Time:							
Method of Shipment:		Date/Time:		Date/Time:		Date/Time:		Rush		5 Working Days		10 Working Days		Sampling Location:			
Authorized by:		Date:		Date:		Date:		(Client Signature Must Accompany Request)		Date:							

**ON SITE
TECHNOLOGIES, LTD.**

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *9/28/94*
Lab ID: *2136*
Sample ID: *3264*
Job No. *2-1000*

Project Name: *GCU 162*
Project Location: *MW #3*
Sampled by: *NV*
Analyzed by: *DLA*
Sample Matrix: *Liquid*

Date: *9/27/94*
Date: *9/28/94*

Time: *11:20*

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
<i>Benzene</i>	<i>20.9</i>	<i>0.2</i>
<i>Toluene</i>	<i>3.4</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>0.9</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>8.1</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>2.7</i>	<i>0.2</i>
	TOTAL	
	<i>35.9 ug/L</i>	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*
Date: *9/28/94*



AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *9/28/94*
Lab ID: *2136*
Sample ID: *3265*
Job No. *2-1000*

Project Name: *GCU 162*
Project Location: *MW #4*
Sampled by: *NV*
Analyzed by: *DLA*
Sample Matrix: *Liquid*

Date: *9/27/94*
Date: *9/28/94*

Time: *11:50*

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
<i>Benzene</i>	<i>355.2</i>	<i>0.2</i>
<i>Toluene</i>	<i>0.7</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>59.4</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>271.4</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>80.2</i>	<i>0.2</i>
<i>TOTAL 766.9 ug/L</i>		

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*

Date: *9/28/94*

**ON SITE
TECHNOLOGIES, LTD.**

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *9/28/94*
Lab ID: *2136*
Sample ID: *3266*
Job No. *2-1000*

Project Name: *GCU 162*
Project Location: *MW #5*
Sampled by: *NV*
Analyzed by: *DLA*
Sample Matrix: *Liquid*

Date: *9/27/94*
Date: *9/28/94*

Time: *10:50*

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
<i>Benzene</i>	<i>1.3</i>	<i>0.2</i>
<i>Toluene</i>	<i>0.5</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>1.0</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>5.2</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>0.2</i>	<i>0.2</i>
	<i>TOTAL 8.2 ug/L</i>	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by:
Date:

DLA
9/28/94

**ON SITE
TECHNOLOGIES, LTD.**
AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *9/28/94*
Lab ID: *2136*
Sample ID: *3267*
Job No. *2-1000*

Project Name: *GCU 162*
Project Location: *MW #6*
Sampled by: *NV*
Analyzed by: *DLA*
Sample Matrix: *Liquid*

Date: *9/27/94*
Date: *9/28/94*

Time: *10:25*

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
<i>Benzene</i>	<i>70.1</i>	<i>0.2</i>
<i>Toluene</i>	<i>3.7</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>1.9</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>102.9</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>6.4</i>	<i>0.2</i>
	TOTAL <i>185.1 ug/L</i>	

ND - Not Detectable

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved by: *[Signature]*

Date: *9/28/94*

**ON SITE
TECHNOLOGIES, LTD.**

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *9/28/94*
Lab ID: *2136*
Sample ID: *3268*
Job No. *2-1000*

Project Name: *GCU 162*
Project Location: *MW #9*
Sampled by: *NV*
Analyzed by: *DLA*
Sample Matrix: *Liquid*

Date: *9/27/94*
Date: *9/28/94*

Time: *12:45*

Aromatic Volatile Organics

<i>Component</i>	<i>Measured Concentration ug/L</i>	<i>Detection Limit Concentration ug/L</i>
<i>Benzene</i>	<i>0.8</i>	<i>0.2</i>
<i>Toluene</i>	<i>0.4</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>0.6</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>3.6</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>ND</i>	<i>0.2</i>
	<i>TOTAL 5.4 ug/L</i>	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*
Date: *9/28/94*

**ON SITE
TECHNOLOGIES, LTD.**
AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *9/28/94*
Lab ID: *2136*
Sample ID: *3269*
Job No. *2-1000*

Project Name: *GCU 162*
Project Location: *MW 10*
Sampled by: *NV*
Analyzed by: *DLA*
Sample Matrix: *Liquid*

Date: *9/27/94*
Date: *9/28/94*

Time: *12:20*

Aromatic Volatile Organics

<i>Component</i>	<i>Measured Concentration ug/L</i>	<i>Detection Limit Concentration ug/L</i>
<i>Benzene</i>	<i>0.8</i>	<i>0.2</i>
<i>Toluene</i>	<i>0.3</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>0.2</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>3.0</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>ND</i>	<i>0.2</i>
	<i>TOTAL 4.3 ug/L</i>	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *DLA*
Date: *9/28/94*



ON SITE TECHNOLOGIES, LTD.

QUALITY ASSURANCE REPORT for EPA Method 8020

Date Analyzed: 9/28/94

Internal QC No.: 0222-STD
Surrogate QC No.: 0223-STD
Reference Standard QC No.: 0300-STD

Method Blank

Analytes in Blank	Amount
Average Amount of All Analytes In Blank	<0.1 ppb

Calibration Check

Calibration Standards	Units of Measure	*True Value	Analyzed Value	% Diff	Limit
Benzene	ppb	20	19	3	15%
Toluene	ppb	20	19	4	15%
Ethylbenzene	ppb	20	19	4	15%
m,p-Xylene	ppb	40	39	3	15%
o-Xylene	ppb	20	19	5	15%

Spike Results

Analyte	1 - Percent Recovered	2 - Percent Recovered	Limit	%RSD	Limit
Benzene	102	99	(39-150)	2	20%
Toluene	98	97	(46-148)	1	20%
Ethylbenzene	95	95	(32-160)	0	20%
m,p-Xylene	99	98	(35-145)	1	20%
o-Xylene	94	94	(35-145)	0	20%

Surrogate Recoveries

Laboratory Identification	S1 Percent Recovered	S2 Percent Recovered	S3 Percent Recovered
Limits	(70-130)		
3213-2051	99		

S1: Fluorobenzene

FAX: (505) 327-1496 • 24 HR. - (505) 327-7105 • OFF.: (505) 325-8786

3005 NORTHRIDGE DRIVE • SUITE F • P. O. BOX 2606 • FARMINGTON, NEW MEXICO 87499

CHAIN OF CUSTODY RECORD

1577
No.

Page 1 of 1

Date:

657 W. Maple ■ P. O. Box 2606 ■ Farmington, NM 87499
LAB: (505) 325-5667 ■ FAX: (505) 325-6256

[illegible]



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Creating the standards for industry.

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Rio Rancho, NM 87174
(505) 892-1666 (800) 237-4535

ILFC Laboratory Report

for

On Site Technologies Limited

657 West Maple
Farmington NM
(505) 325-5667

Project No:	Not Given
Project Location:	Not Given
	Not Given
Sampler:	David Cox (505) 325-5667
Date Sampled:	6/20/94
Date Received:	6/21/94
Date Reported:	07/07/1994
Report #:	94487

Laboratory Manager _____

ILFC Laboratory Report

Sample Date: 6/20/94

On Site Technologies Limited

Registered Date/Time: 06/22/1994 10:23:14 AM

Not Given

SCU 162 EFFLUENT

1715-157

Batch # 94487

Water

6/17/94 1355

ILFC #

12520

EPA 8100

Analyte	MDL	Concentration	Date Analyzed	Analyst
Acenaphthene	1ug/L	<1	July 6, 1994	Dean Dupree
Acenaphthylene	1ug/L	<1		
Benzo (a) anthracene	1ug/L	<1		
Benzo (a) pyrene	1ug/L	<1		
Pyrene	1ug/L	<1		
Benzo(b)fluoranthene	1ug/L	<1		
Benzo(ghi)perylene	1ug/L	<1		
Benzo(k)fluoranthene	1ug/L	<1		
Chrysene	1ug/L	<1		
Dibenzo(a,h)anthracene	1ug/L	<1		
Fluoranthene	1ug/L	<1		
Fluorene	1ug/L	<1		
Indeno(1,2,3-cd)pyre	1ug/L	<1		
Naphthalene	1ug/L	<1		
Phenanthrene	1ug/L	<1		

End of Analyses

Quality Control Summary PAH

Date: 6/16/94

Method Blank

Analytes in Blank	Amount
Acenaphthene	<1 ug/kg
Acenaphthylene	<1 ug/kg
Benzo (a) anthracene	<1 ug/kg
Benzo (a) pyrene	<1 ug/kg
Benzo (b) fluoranthene	<1 ug/kg
Benzo (ghi) perylene	<1 ug/kg
Benzo (k) fluoranthene	<1 ug/kg
Chrysene	<1 ug/kg
Dibenzo (a,h) anthrace	<1 ug/kg
Fluoranthene	<1 ug/kg
Fluorene	<1 ug/kg
Indeno (1,2,3-cd) pyre	<1 ug/kg
Naphthalene	<1 ug/kg
Phenanthrene	<1 ug/kg
Pyrene	<1 ug/kg

Calibration Check

Calibration Standards	% Diff.
Acenaphthene	11%
Acenaphthylene	13%
Benzo (a) anthracene	4%
Benzo (a) pyrene	7%
Benzo (b) fluoranthene	10%
Benzo (ghi) perylene	1%
Benzo (k) fluoranthene	2%
Chrysene	9%
Dibenzo (a,h) anthracene	3%
Fluoranthene	9%
Fluorene	18%
Indeno (1,2,3-cd) pyrene	3%
Naphthalene	19%
Phenanthrene	11%
Pyrene	11%

Surrogate Recoveries

[illegible]

Manager of Laboratory Systems

Spike Recoveries

Compound	MS Rec.	MSD Rec.	% Diff.
1,4-Dichlorobenzene	41	42	-1
N-Nitroso-di-n-propylamine	65	68	-3
1,2,4-Trichlorobenzene	42	43	-1
Acenaphthene	62	59	3
2,4-Dinitrotoluene	78	78	0
Pyrene	87	91	-4

ON SITE TECHNOLOGIES, LTD.

API Water Analysis

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *6/23/94*
Lab ID: *1577*
Sample ID: *1715*
Job No.: *2-1000*

Project Name: *GCU 162*
Project Location: *Effluent*
Sampled by: *NV* Date: *6/17/94* Time: *1355*
Analyzed by: *DC/DA* Date: *6/23/94*

API RP-45 Laboratory Analysis

DISSOLVED SOLIDS			OTHER PROPERTIES	
CATIONS			pH	7.98
Sodium	Na	307 mg/L	Specific Gravity 60/60 F	1.0041
Calcium	Ca	380.0 mg/L	Resistivity (ohm-meters) 77 F	3.13
Magnesium	Mg	5.5 mg/L	Total Hardness as CaCO3 ppm	971
Potassium	K	5.6 mg/L		
ANIONS			Comments:	
Chloride	Cl	109 mg/L	*ND: Not Detectable - Positive/Negative **NT: Not Analyzed	
Sulfate	SO4	1175 mg/L		
Carbonate	CO3	0 mg/L		
Bicarbonate	HCO3	229 mg/L		
Hyroxide	OH	0 mg/L		
Total Dissolved Solids				
2211 mg/L				
Iron	Fe (total)	0.3 mg/L		
Sulfide	H2S	NT mg/L		

Approved by: *[Signature]*

Date: *6/23/94*

Core Laboratories

CORE LABORATORIES
ANALYTICAL REPORT

Job Number: 941647

Prepared For:

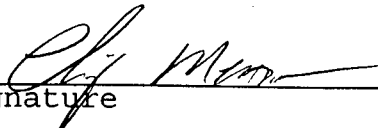
ONSITE TECHNOLOGIES LIMITED

DAVE COX

657 W. MAPLE

FARMINGTON, NM 87401

Date: 07/05/94


Signature

7/7/94
Date:

Name: Chip Meador

CORE LABORATORIES
1733 NORTH PADRE ISLAND DRIVE
CORPUS CHRISTI, TX 78408

Title: Regional Manager

Core Laboratories

LABORATORY TESTS RESULTS 07/05/94

JOB NUMBER: 941647

CUSTOMER: ONSITE TECHNOLOGIES LIMITED

ATTN: DAVE COX

CLIENT I.D.....: 1715-1577 *GCU 162 - EFFLUENT*
 DATE SAMPLED.....: 06/17/94
 TIME SAMPLED.....: 13:55
 WORK DESCRIPTION...: 1715-1577

LABORATORY I.D....: 941647-0001
 DATE RECEIVED.....: 06/21/94
 TIME RECEIVED.....: 09:00
 REMARKS.....:

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECH
ICP scan for 23 elements		*1		23 element scan	07/01/94	JEI
Silver (Ag), total	<5	5	mg/kg	Scan		
Aluminum (Al), total	<5	5	mg/kg	Scan		
Arsenic (As), total	<5	5	mg/kg	Scan		
Barium (Ba), total	<5	5	mg/kg	Scan		
Beryllium (Be), total	<5	5	mg/kg	Scan		
Calcium (Ca), total	357	100	mg/kg	Scan		
Cadmium (Cd), total	<5	5	mg/kg	Scan		
Cobalt (Co), total	<5	5	mg/kg	Scan		
Chromium (Cr), total	<5	5	mg/kg	Scan		
Copper (Cu), total	<5	5	mg/kg	Scan		
Iron (Fe), total	<5	5	mg/kg	Scan		
Magnesium (Mg), total	45	5	mg/kg	Scan		
Manganese (Mn), total	<5	5	mg/kg	Scan		
Molybdenum (Mo), total	<5	5	mg/kg	Scan		
Sodium (Na), total	107	100	mg/kg	Scan		
Nickel (Ni), total	<5	5	mg/kg	Scan		
Lead (Pb), total	<5	5	mg/kg	Scan		
Antimony (Sb), total	<5	5	mg/kg	Scan		
Selenium (Se), total	<5	5	mg/kg	Scan		
Titanium (Ti), total	<5	5	mg/kg	Scan		
Thallium (Tl), total	<5	5	mg/kg	Scan		
Vanadium (V), total	<5	5	mg/kg	Scan		
Zinc (Zn), total	<5	5	mg/kg	Scan		
Selenium (Se), total	<0.05	0.05	mg/L	EPA SW-846 6010	06/27/94	JEM
Mercury (Hg), total	<0.002	0.002	mg/L	EPA 7470/245.1	06/22/94	JJP
Metals Digest	Completed			EPA SW-846 3010	06/22/94	EBS

1733 NORTH PADRE ISLAND DRIVE
 CORPUS CHRISTI, TX 78408
 (512) 289-2673

Core Laboratories
QUALITY ASSURANCE REPORT
07/05/94

JOB NUMBER: 941647

CUSTOMER: ONSITE TECHNOLOGIES LIMITED

ATTN: DAVE COX

ANALYSIS				DUPLICATES		REFERENCE STANDARDS		MATRIX SPIKES		
ANALYSIS TYPE	ANALYSIS SUB-TYPE	ANALYSIS I.D.	ANALYZED VALUE (A)	DUPLICATE VALUE (B)	RPD or (A-B)	TRUE VALUE	PERCENT RECOVERY	ORIGINAL VALUE	SPIKE ADDED	PERCENT RECOVERY
PARAMETER:Mercury (Hg), total REPORTING LIMIT/DF: 0.002 UNITS:mg/L				DATE/TIME ANALYZED:06/22/94 18:14 METHOD REFERENCE :EPA 7470/245.1			QC BATCH NUMBER:96097 TECHNICIAN:JJ			
BLANK	MB	DI H2O	<0.002							
STANDARD	RS	WP1085	0.018			0.020	90			
SPIKE	MS	941647-1	0.049					<0.002	0.050	98
DUPLICATE	MD	941647-1	<0.002	<0.002	NC					

PARAMETER:Selenium (Se), total REPORTING LIMIT/DF: 0.05 UNITS:mg/L				DATE/TIME ANALYZED:06/27/94 13:09 METHOD REFERENCE : 6010/200.7			QC BATCH NUMBER:96124 TECHNICIAN:JE			
BLANK	MB	3010	<0.05							
BLANK	MB	200.7	<0.05							
STANDARD	CCV	0616A	4.71			5.00	94			
STANDARD	ICV	Q0694	0.90			1.00	90			
SPIKE	MS	941647-001	0.41					<0.05	0.50	82
DUPLICATE	MD	941647-001	<0.05	<0.05	NC					

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CORPUS CHRISTI, TX 78408
(512) 289-2673

Core Laboratories

QUALITY ASSURANCE FOOTER

Cited Methods are obtained from the following documents :

EPA 600/2-79-020, Methods for the Analysis of Water and Wastes, March 1983.

USEPA SW-846 3rd. Edition, November 1990 and July 1992 Update, Test Methods for Evaluating Solid Waste.

EPA 600/2-78-054, Field and Laboratory Methods Applicable to Overburdens and Minesoils.

Federal Register, July 1, 1992 (40 CFR Part 136).

Standard Methods for the Examination of Water and Wastewater, 18th Ed. APHA, AWWA, WPCF.

Quality control acceptance criteria are method dependent.

All data reported on sample "as received" unless noted.

Sample IDs with a "-00" at the end indicate a blank spike or blank spike duplicate associated with the numbered sample.

NC = Not Calculated due to value at or below detection limit.

NOTE: Data in QA report may differ from final results due to digestion and/or dilution of sample into analytical range.

The "TIME ANALYZED" in the QA report refers to the start time of the analytical batch which may not reflect the actual time of each analysis. The "DATE ANALYZED" is the actual date of analysis.

The data in this report are within the limits of uncertainty specified in the referenced method unless otherwise indicated.

SUB CONTRACTED LABORATORY LOCATIONS

For analyses performed by a subcontract laboratory, an "*" and the designated laboratory code is indicated in the "TECHN" column of the laboratory test results report.

Core Laboratories :

Anaheim	*AN	Lake Charles	*LC
Aurora	*AU	Long Beach	*LB
Casper	*CA	Other Laboratories	*XX
Houston	*HP		

QUALITY ASSURANCE REPORT CODES

BLANKS*

MB = Method Blank
RB = Reagent Blank
SB = Storage Blank
ICB = Initial Calib. Blank
CCB = Continuing Calib. Blank

REFERENCE STANDARDS

RS = Reference Standard
CC = Continuing Calib.
LCS = Laboratory Control Std.
ICV = Initial Calib. Verification
CCV = Cont. Calib. Verification

SPIKES AND DUPLICATES

MS = Matrix Spike, BS = Blank Spike
SS = Surrogate Spike, MD = Matrix Dup.
PDS = Post Digested Spike
MSD = Matrix Spike Duplicate
PDD = Post Digested Duplicate

*In the event that several different method blanks are analyzed, the blank type will be designated by the preparation method, i.e., ZHE, TCLP, 3010, 3050, etc.

1733 NORTH PADRE ISLAND DRIVE
CORPUS CHRISTI, TX 78408
(512) 289-2673

OFF: (505) 325-8786



LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *Jeff Blagg*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *9/29/94*
Lab ID: *2142*
Sample ID: *3301*
Job No. *2-1000*

Project Name: *GCU #162*
Project Location: *VW #25 @ 20'*
Sampled by: *JB* Date: *9/28/94*
Analyzed by: *DLA* Date: *9/29/94*
Sample Matrix: *Water*

Time: *11:15*

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
<i>Benzene</i>	<i>ND</i>	<i>0.2</i>
<i>Toluene</i>	<i>1.5</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>0.2</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>2.5</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>0.8</i>	<i>0.2</i>
	<i>TOTAL 5.1 ug/L</i>	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*
Date: *9/29/94*

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OFF: (505) 325-8786



LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *Jeff Blagg*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *9/29/94*
Lab ID: *2142*
Sample ID: *3302*
Job No. *2-1000*

Project Name: *GCU #162*
Project Location: *VW #27 @ 19'*
Sampled by: *JB* Date: *9/28/94*
Analyzed by: *DLA* Date: *9/29/94*
Sample Matrix: *Water*

Time: *11:25*

Aromatic Volatile Organics

<i>Component</i>	<i>Measured Concentration ug/L</i>	<i>Detection Limit Concentration ug/L</i>
<i>Benzene</i>	<i>0.7</i>	<i>0.2</i>
<i>Toluene</i>	<i>0.8</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>0.4</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>3.0</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>0.4</i>	<i>0.2</i>
	<i>TOTAL 5.4 ug/L</i>	

ND - Not Detectable

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved by: *[Signature]*
Date: *9/29/94*

P. O. BOX 2606 • FARMINGTON, NM 87499

— TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT —

OFF: (505) 325-8786



LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *Jeff Blagg*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *9/29/94*
Lab ID: *2142*
Sample ID: *3303*
Job No. *2-1000*

Project Name: *GCU #162*
Project Location: *VW #28 @ 19'*
Sampled by: *JB* Date: *9/28/94*
Analyzed by: *DLA* Date: *9/29/94*
Sample Matrix: *Water*

Time: *15:13*

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
<i>Benzene</i>	<i>1.1</i>	<i>0.2</i>
<i>Toluene</i>	<i>1.3</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>ND</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>0.9</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>0.4</i>	<i>0.2</i>
	<i>TOTAL 3.6 ug/L</i>	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *Ja H*
Date: *9/29/94*

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TECHNOLOGIES, LTD.

AROMATIC VOLATILE ORGANICS

Attn: *Jeff Blagg*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *9/29/94*
Lab ID: *2142*
Sample ID: *3304*
Job No. *2-1000*

Project Name: *GCU #162*
Project Location: *VW #29 @ 14'*
Sampled by: *JB* Date: *9/28/94*
Analyzed by: *DLA* Date: *9/29/94*
Sample Matrix: *Water*

Time: *15:21*

Aromatic Volatile Organics

<i>Component</i>	<i>Measured Concentration ug/L</i>	<i>Detection Limit Concentration ug/L</i>
<i>Benzene</i>	<i>ND</i>	<i>0.2</i>
<i>Toluene</i>	<i>0.8</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>ND</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>0.8</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>0.2</i>	<i>0.2</i>
	<i>TOTAL 1.8 ug/L</i>	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*

Date: *9/29/94*

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QUALITY ASSURANCE REPORT
for EPA Method 8020

Date Analyzed: 9/29/94

Internal QC No.: 0222-STD
Surrogate QC No.: 0223-STD
Reference Standard QC No.: 0300-STD

Method Blank

Analytes in Blank	Amount
Average Amount of All Analytes In Blank	<0.1 ppb

Calibration Check

Calibration Standards	Units of Measure	*True Value	Analyzed Value	% Diff	Limit
Benzene	ppb	20	19	5	15%
Toluene	ppb	20	18	8	15%
Ethylbenzene	ppb	20	18	12	15%
m,p-Xylene	ppb	40	36	9	15%
o-Xylene	ppb	20	18	10	15%

Spike Results

Analyte	1 - Percent Recovered	2 - Percent Recovered	Limit	%RSD	Limit
Benzene	102	99	(39-150)	2	20%
Toluene	98	97	(46-148)	1	20%
Ethylbenzene	95	95	(32-160)	0	20%
m,p-Xylene	99	98	(35-145)	1	20%
o-Xylene	94	94	(35-145)	0	20%

Surrogate Recoveries

Laboratory Identification	S1 Percent Recovered	S2 Percent Recovered	S3 Percent Recovered
Limits	(70-130)		
3301-2142	98		

S1: Fluorobenzene

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