

3R - 35

# REPORTS

DATE:

12/2005

310035

**BP AMERICA PRODUCTION CO.**

**GROUNDWATER REMEDIATION REPORT**

**2003-2005**

**JONES A LS #3  
(G) SECTION 15, T28N, R8W, NMPM  
SAN JUAN COUNTY, NEW MEXICO**

**PREPARED FOR:  
MR. GLENN VON GONTEN  
NEW MEXICO OIL CONSERVATION DIVISION**

**DECEMBER 2005**

**PREPARED BY:  
BLAGG ENGINEERING, INC.**

**Consulting Petroleum / Reclamation Services  
P.O. Box 87  
Bloomfield, New Mexico 87413**

**BP America Production Co.  
JONES A LS # 3 - Dehydrator Pit  
Sw/4 Ne/4 Sec. 15, T28N, R8W**

**Pit Closure Date:** 3/20/03 (Documentation Included)

**Monitor Well Installation Date:** 5/28/04 (MW #2)

**Monitor Well Sampling Dates:** 6/14/04, 12/29/04, 3/28/05, 6/23/05

**Site History:**

Potential groundwater impacts were identified following closure of a dehydrator pit and installation of a monitor well in May, 2004. A groundwater monitor well installed in the source area to determine water depth and quality found impacts in excess of New Mexico Water Quality Control Commission (NMWQCC) standards. The water table aquifer is found at an approximate depth of 9 feet below ground surface. The Jones A LS #3 is located in a remote area and no domestic or municipal receptors are at risk. Agency notification of this remote impact was not made due to an administrative oversight. However, quarterly/annual sampling have been collected to quantify water quality parameters.

**Groundwater Monitor Well Sampling Procedures:**

Groundwater samples were collected from site monitor well following US EPA: SW-846 protocol. Samples were collected using new disposable bailers and placed in laboratory supplied 40 ml glass vials with teflon septa caps. Analysis included benzene, toluene, ethylbenzene, and total xylenes (BTEX) per US EPA Method 8020 or 8021. Samples were preserved cool and with either mercuric chloride or hydrochloric acid and express delivered to a qualified laboratory for testing. Waste generated during monitor well sampling and development was disposed of utilizing the production tank steel tank pit located on the well site.

**Summary and/or Recommendations:**

Further site delineation is indicated. However, only limited remedial efforts have been conducted and additional actions are indicated. Due to shallow groundwater, excavation is the recommended best available technology for site remediation and delineation of soil impacts. Following this remedial action, additional wells to determine residual water quality, groundwater flow direction, and extent of impacts will be necessary.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <b>BP AMERICA PROD. CO.</b> Telephone: <b>(505) 326-9200</b>		
Address: <b>200 Energy Court, Farmington, NM 87410</b>		
Facility or well name: <b>JONES A LS #3</b>	API #: <b>30-045-07469</b>	U/L or Qtr/Qtr <b>G</b> Sec <b>15</b> T <b>28N</b> R <b>8W</b>
County: <b>San Juan</b> Latitude <b>36.66470</b> Longitude <b>107.66436</b>	NAD: 1927 <input type="checkbox"/> 1983 <input checked="" type="checkbox"/> Surface Owner Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>	
<b>Pit</b> Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> DEHYDRATOR Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Volume _____ bbl		
<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: <b>NA</b> Double-walled, with leak detection? Yes <input checked="" type="checkbox"/> If not, explain why not.		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) <b>20</b>
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points) <b>0</b>
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points) <b>10</b>
	1000 feet or more	(0 points)
Ranking Score (Total Points)		<b>30</b>

**If this is a pit closure:** (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

ons to ☐ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☒ If yes, show depth below ground surface **9.5** ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input checked="" type="checkbox"/> .	
Date: <b>12/14/05</b>	
Printed Name/Title: <b>Jeff Blagg - P.E. # 11607</b>	Signature: _____
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Approval: _____	
Date: _____	
Printed Name/Title: _____	Signature: _____

CLIENT: BP

**BLAGG ENGINEERING, INC.**  
P.O. BOX 87, BLOOMFIELD, NM 87413  
(505) 632-1199

LOCATION NO: 80068

COCR NO: 10746

# FIELD REPORT: PIT CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION: NAME: JONES A LS WELL #: 3 TYPE: DEHY

DATE STARTED: 3-20-03

QUAD/UNIT: G SEC: 15 TWP: 28N RNG: 8W PM: NM CNTY: ST ST: NM

DATE FINISHED: \_\_\_\_\_

QTR/FOOTAGE: 1460'N/1460'E SWINE CONTRACTOR: SINIA (CALVIN)

ENVIRONMENTAL SPECIALIST: JCB

EXCAVATION APPROX. 12 FT. x 12 FT. x 9 FT. DEEP. CUBIC YARDAGE: 0

DISPOSAL FACILITY: ON-SITE REMEDIATION METHOD: \_\_\_\_\_

LAND USE: RANGE LEASE: BLANK 078390 FORMATION: MV

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 81 FT. S25°E FROM WELLHEAD.

DEPTH TO GROUNDWATER: <50 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000

NMOCD RANKING SCORE: 3020 NMOCD TPH CLOSURE STD: 100 PPM

## SOIL AND EXCAVATION DESCRIPTION:

OVM CALIB. READ. = 131.2 ppm  
OVM CALIB. GAS = 250 ppm RF = 0.52  
TIME: 0845 am/pm DATE: 3-20-03

SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER

SOIL COLOR: Yellow Tan 0'-6' Black 6'-9' Gray @ 9'

COHESION (ALL OTHERS): NON COHESIVE SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE

CONSISTENCY (NON COHESIVE SOILS): LOOSE FIRM / DENSE / VERY DENSE

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

MOISTURE: DRY / SLIGHTLY MOIST / MOIST WET / SATURATED / SUPER SATURATED

DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION - Black @ 6' BGS

HC ODOR DETECTED: YES / NO EXPLANATION - STRONG

SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS. \_\_\_\_\_

ADDITIONAL COMMENTS: wood lined pit w/ steel tank. Use

Backhoe to remove tank & sample.

Groundwater impacted [Note: loose sidewalls & collapsing prevented deeper sample]

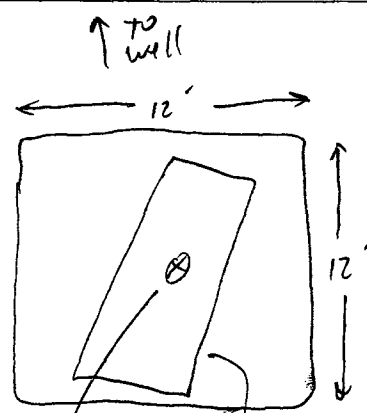
## SCALE



0 FT



## PIT PERIMETER



## FIELD 418.1 CALCULATIONS

SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)

## OVM READING

SAMPLE ID	FIELD HEADSPACE (ppm)
1 @ 9'	213
2 @	
3 @	
4 @	
5 @	

## LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
1 @ 9'	TPH/BTEX	1540
	TPH - FAILED	
	BTEX - PASSED	

## PIT PROFILE

F.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW  
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

RAVEL NOTES: CALLOUT: 3/20/03 1155 ONSITE: 3/20/03 1455

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client: Blagg / BP  
Sample ID: DEHY #1 @ 9'  
Laboratory Number: 25147  
Chain of Custody No: 10746  
Sample Matrix: Soil  
Preservative: Cool  
Condition: Cool and Intact

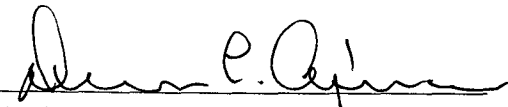
Project #: 94034-010  
Date Reported: 03-22-03  
Date Sampled: 03-20-03  
Date Received: 03-21-03  
Date Extracted: 03-21-03  
Date Analyzed: 03-22-03  
Analysis Requested: 8015 TPH

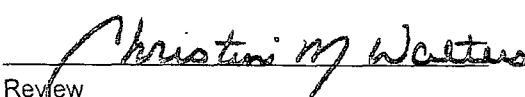
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	914	0.2
Diesel Range (C10 - C28)	89.6	0.1
Total Petroleum Hydrocarbons	1,000	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Jones A LS #3.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	DEHY #1 @ 9'	Date Reported:	03-22-03
Laboratory Number:	25147	Date Sampled:	03-20-03
Chain of Custody:	10746	Date Received:	03-21-03
Sample Matrix:	Soil	Date Analyzed:	03-22-03
Preservative:	Cool	Date Extracted:	03-21-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	492	1.8
Toluene	1,630	1.7
Ethylbenzene	1,180	1.5
p,m-Xylene	1,720	2.2
o-Xylene	1,920	1.0
Total BTEX	6,940	

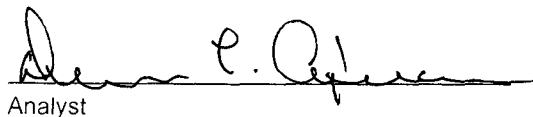
ND - Parameter not detected at the stated detection limit.

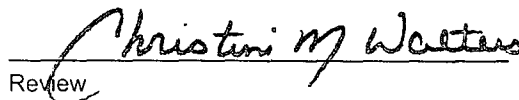
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Jones A LS #3.

  
Analyst

  
Review

# CHAIN OF CUSTODY RECORD

10746

Client / Project Name <b>BLAGG/BP</b>			Project Location <b>JONES A LS #3</b>		ANALYSIS / PARAMETERS									
Sampler: <b>J-C Blagg</b>			Client No. <b>94034-010</b>		No. of Containers	TPH	TO15	BTEX	12021					Remarks
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix										
<b>#1 BLOW @ 8'</b>	<b>3/20/03</b>	<b>1507</b>	<b>25146</b>	<b>SOIL</b>	<b>1</b>	<b>X</b>								
<b>#1 DEHY @ 9'</b>	<b>"</b>	<b>1540</b>	<b>25147</b>	<b>"</b>	<b>1</b>	<b>X</b>	<b>X</b>							
Relinquished by: (Signature) <b>J-C Blagg</b>			Date <b>3/21/03</b>	Time <b>0700</b>	Received by: (Signature) <b>E. Aguirre</b>				Date <b>3.21.03</b>	Time <b>0700</b>				
Relinquished by: (Signature)					Received by: (Signature)									
Relinquished by: (Signature)					Received by: (Signature)									
<b>ENVIROTECH INC.</b> 5796 U.S. Highway 64 Farmington, New Mexico 87401 (505) 632-0615										Sample Receipt				
											Y	N	N/A	
										Received Intact	<input checked="" type="checkbox"/>			
										Cool - Ice/Blue Ice	<input checked="" type="checkbox"/>			



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	03-22-TPH QA/QC	Date Reported:	03-22-03
Laboratory Number:	25139	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	03-22-03
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	04-25-02	2.7355E-002	2.7328E-002	0.10%	0 - 15%
Diesel Range C10 - C28	04-25-02	2.4557E-002	2.4508E-002	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2


Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	740	737	0.4%	0 - 30%
Diesel Range C10 - C28	39.3	39.2	0.3%	0 - 30%

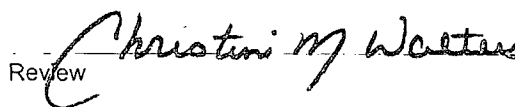
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	740	250	988	99.8%	75 - 125%
Diesel Range C10 - C28	39	250	289	100%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for samples 25139 - 25147, 25155.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: N/A  
Sample ID: 03-22-BTEX QA/QC  
Laboratory Number: 25139  
Sample Matrix: Soil  
Preservative: N/A  
Condition: N/A

Project #: N/A  
Date Reported: 03-22-03  
Date Sampled: N/A  
Date Received: N/A  
Date Analyzed: 03-22-03  
Analysis: BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect. Limit
		Accept. Range 0 - 15%			
Benzene	4.1274E-002	4.1398E-002	0.3%	ND	0.2
Toluene	4.8348E-002	4.8445E-002	0.2%	ND	0.2
Ethylbenzene	7.9848E-002	8.0088E-002	0.3%	ND	0.2
p,m-Xylene	7.6417E-002	7.6647E-002	0.3%	ND	0.2
o-Xylene	7.1539E-002	7.1683E-002	0.2%	ND	0.1


Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	170	169	0.2%	0 - 30%	1.8
Toluene	1,020	1,000	2.0%	0 - 30%	1.7
Ethylbenzene	324	318	2.0%	0 - 30%	1.5
p,m-Xylene	1,430	1,420	0.7%	0 - 30%	2.2
o-Xylene	594	596	0.4%	0 - 30%	1.0

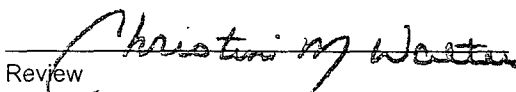
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	170	50.0	219	99.5%	39 - 150
Toluene	1,020	50.0	1,060	99.1%	46 - 148
Ethylbenzene	324	50.0	372	99.4%	32 - 160
p,m-Xylene	1,430	100	1,520	99.3%	46 - 148
o-Xylene	594	50.0	642	99.7%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples 25139 - 25144, 25147, 25155.

  
Analyst

  
Review

# BLAGG ENGINEERING, INC.

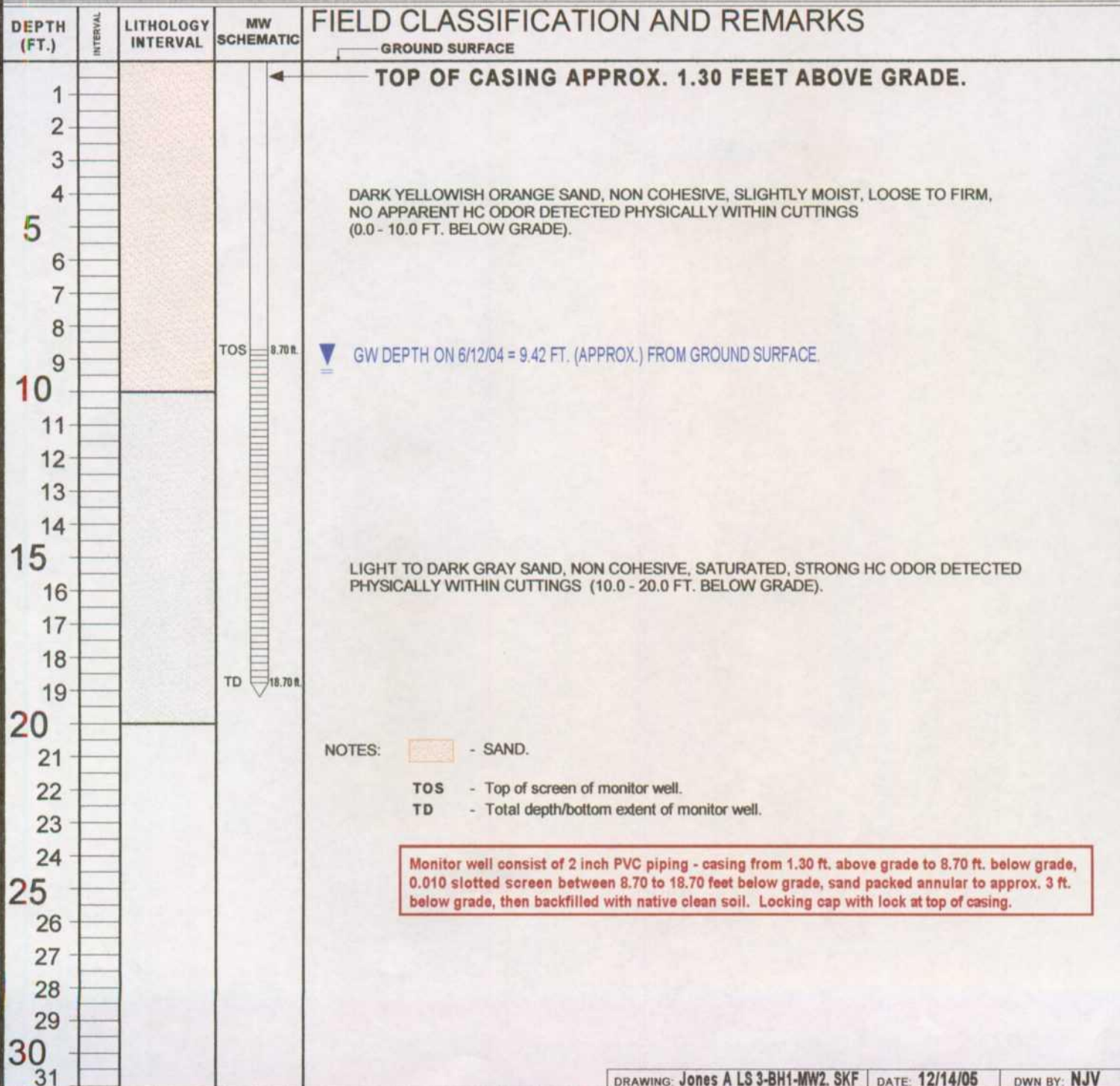
P.O. BOX 87  
BLOOMFIELD, NM 87413

(505) 632-1199

## BORE / TEST HOLE REPORT

CLIENT: **BP AMERICA PRODUCTION COMPANY**  
LOCATION NAME: **JONES A LS #3 UNIT G, SEC. 15, T28N, R8W**  
CONTRACTOR: **BLAGG ENGINEERING, INC.**  
EQUIPMENT USED: **MOBILE DRILL RIG (EARTHPROBE 200)**  
BORING LOCATION: **81 FEET, S25E FROM WELL HEAD.**

BORING #..... BH - 1  
MW #..... 2  
PAGE #..... 1  
DATE STARTED 5/28/04  
DATE FINISHED 5/28/04  
OPERATOR..... JCB  
PREPARED BY NJV



# BP AMERICA PROD. CO. GROUNDWATER LAB RESULTS

SUBMITTED BY BLAGG ENGINEERING, INC.

JONES A LS #3 - DEHY. PIT  
UNIT G, SEC. 15, T28N, R8W

REVISED DATE: December 14, 2005

FILENAME: ( J3-2Q05.WK4 ) NJV

SAMPLE DATE	WELL NAME or No.	D.T.W. (ft)	T.D. (ft)	TDS (mg/L)	COND. umhos	pH	PRODUCT (ft)	BTEX EPA METHOD 8021B ( ppb )			
								Benzene	Toluene	Ethyl Benzene	Total Xylene
14-Jun-04	MW #2	10.78	20.00		2,400	7.14		<b>290</b>	<b>780</b>	52	470
29-Dec-04		10.53			N/A	N/A		<b>7.8</b>	<b>11</b>	2.5	13
28-Mar-05		9.97			2,100	7.02		<b>720</b>	<b>4,800</b>	640	<b>6,800</b>
23-Jun-05		10.85			2,100	6.93		<b>140</b>	<b>220</b>	30	<b>570</b>
NMWQCC GROUNDWATER STANDARDS								<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>

NOTES : 1) RESULTS IN BOLD RED TYPE INDICATE EXCEEDING NMWQCC STANDARDS .  
2) RESULTS IN BOLD BLUE TYPE INDICATE BELOW NMWQCC STANDARDS AFTER PROCEEDING RESULTS EXCEEDED .



# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : N / A

JONES A LS #3 - DEHY. PIT  
UNIT G, SEC. 15, T28N, R8W

LABORATORY (S) USED : HALL ENVIRONMENTAL

Date : June 14, 2004

SAMPLER : N J V

Filename : 06-14-04.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 2	-	-	10.78	20.00	0735	7.14	2,400	14.6	4.50

INSTRUMENT CALIBRATIONS =

7.00

2,800

DATE & TIME =

06/14/04

0730

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
(i.e. 2" MW  $r = (1/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .) (i.e. 4" MW  $r = (2/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery. Collected sample for BTEX analysis only.

Top of casing MW #2 ~ 1.30 ft. above grade.

# Hall Environmental Analysis Laboratory

Date: 24-Jun-04

CLIENT: Blagg Engineering

Client Sample ID: MW #2

Lab Order: 0406135

Collection Date: 6/14/2004 7:35:00 AM

Project: Jones A LS #3

Lab ID: 0406135-01

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	290	10		µg/L	20	6/23/2004 6:17:11 PM
Toluene	780	10		µg/L	20	6/23/2004 6:17:11 PM
Ethylbenzene	52	10		µg/L	20	6/23/2004 6:17:11 PM
Xylenes, Total	470	10		µg/L	20	6/23/2004 6:17:11 PM
Surr: 4-Bromofluorobenzene	103	74-118		%REC	20	6/23/2004 6:17:11 PM

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits  
B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits  
E - Value above quantitation range

\* - Value exceeds Maximum Contaminant Level

Client: BLAEG ENER. / BP AMERICA

Address: P.O. BOX 87  
BLVD. NM 87413

Phone #: 505-632-1199

Fax #: 505-632-3903

NELAC ☐      USACE ☐

Other: \_\_\_\_\_

Project Name: JONES A LS #3

Project #: 20

Project Manager: *NTV*

Sampler: NJV

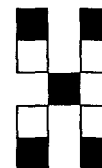
Sample Temperature: 21°C

Date	Time	Matrix	Sample I.D. No.	Number/Volume	Preservative			HEAL No.
					HgCl <sub>2</sub>	HNO <sub>3</sub>		

4/04	0735	WATER	MW # 2	2-40m/	✓			04/04/35-
------	------	-------	--------	--------	---	--	--	-----------

ate:	Time:	Relinquished By: (Signature)
1104	0900	<i>Nikon Vaj</i>
ate:	Time:	Relinquished By: (Signature)

Received By: (Signature)	6/14/04
Received By: (Signature)	1715



4901 Hawkins NE, Suite D  
Albuquerque, New Mexico 87109  
Tel. 505.345.3975 Fax 505.345.4107  
[www.hallenvironmental.com](http://www.hallenvironmental.com)

## ANALYSIS REQUEST

<input checked="" type="checkbox"/>	BTEX - MTBE + TMB's (8021B)
	BTEX + MTBE + TPH (Gasoline Only)
	TPH Method 8015B (Gas/Diesel)
	TPH (Method 418.1)
	EDB (Method 504.1)
	EDC (Method 8021)
	8310 (PNA or PAH)
	PCRA 8 Metals
	Anions (F, Cl, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub> )
	8081 Pesticides / PCB's (8082)
	8260B (VOA)
	8270 (Semi-VOA)
	Air Bubbles or Headspace (Y or N)

Remarks:

## Hall Environmental Analysis Laboratory

Date: 24-Jun-04

CLIENT: Blagg Engineering

Work Order: 0406135

Project: Jones A LS #3

## QC SUMMARY REPORT

Method Blank

Sample ID	Reagent Blank 5m	Batch ID: R12252	Test Code: SW8021	Units: µg/L	Analysis Date	6/23/2004 9:55:37 AM	Prep Date				
Client ID:		Run ID: PIDFID_040623A			SeqNo:	282031					
Analyte	Result	MQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND										
Toluene	ND										
Ethylbenzene	ND										
Xylenes, Total	ND										
Surr: 4-Bromofluorobenzene	20.24		20	0	101	74	118	0			

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank



## Hall Environmental Analysis Laboratory

Date: 24-Jun-04

CLIENT: Blagg Engineering  
Work Order: 0406135  
Project: Jones A LS #3

**QC SUMMARY REPORT**  
Laboratory Control Spike - generic

Sample ID	BTEX std 100ng	Batch ID: R12252	Test Code: SW8021	Units: µg/L	Analysis Date	6/23/2004 7:51:10 PM	Prep Date				
Client ID:		Run ID: PIDFID_040623A			SeqNo:	282037					
Analyte	Result	MQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	19.1		20	0	95.5	81.3	121	0			
Toluene	19.01		20	0	95.1	84.9	118	0			
Ethylbenzene	18.95		20	0	94.7	53.8	149	0			
Xylenes, Total	58.09		60	0	96.8	83.1	122	0			

3 / 4

Qualifiers: ND - Not Detected at the Reporting Limit S - Spike Recovery outside accepted recovery limits B - Analyte detected in the associated Method Blank  
J - Analyte detected below quantitation limits R - RPD outside accepted recovery limits

# Hall Environmental Analysis Laboratory

## Sample Receipt Checklist

Client Name **BLAGG**

Date and Time Received:

6/14/2004

Work Order Number **0406135**

Received by **AT**

Checklist completed by

Signature

Date

Matrix

Carrier name Greyhound

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/> Not Shipped <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	N/A <input type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Water - VOA vials have zero headspace?	No VOA vials submitted <input type="checkbox"/>	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>

Container/Temp Blank temperature?

**4°**

**4° C ± 2 Acceptable**

If given sufficient time to cool.

COMMENTS:

Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Contacted by: \_\_\_\_\_ Regarding \_\_\_\_\_

Comments: \_\_\_\_\_

Corrective Action \_\_\_\_\_

**BLAGG ENGINEERING, INC.**  
**MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA**

**CLIENT :** BP AMERICA PROD. CO.

**CHAIN-OF-CUSTODY # :** N / A

**JONES A LS #3 - DEHY. PIT**  
**UNIT G, SEC. 15, T28N, R8W**

**LABORATORY (S) USED :** HALL ENVIRONMENTAL

**Date :** December 29, 2004

**SAMPLER :** N J V

**Filename :** 12-29-04.WK4

**PROJECT MANAGER :** N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 2	-	-	10.53	20.00	1055	N/A	N/A	N/A	4.75

**INSTRUMENT CALIBRATIONS =**

**DATE & TIME =**

**NOTES :** Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
(i.e. 2" MW  $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$ ) (i.e. 4" MW  $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$ )

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery. Collected sample for BTEX analysis only.

Top of casing MW #2 ~ 1.30 ft. above grade.

# Hall Environmental Analysis Laboratory

Date: 06-Jan-05

CLIENT: Blagg Engineering

Client Sample ID: MW #2

Lab Order: 0501005

Collection Date: 12/29/2004 10:55:00 AM

Project: Jones A LS #3

Lab ID: 0501005-01

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	7.8	0.50		µg/L	1	1/5/2005 1:56:11 PM
Toluene	11	0.50		µg/L	1	1/5/2005 1:56:11 PM
Ethylbenzene	2.5	0.50		µg/L	1	1/5/2005 1:56:11 PM
Xylenes, Total	13	0.50		µg/L	1	1/5/2005 1:56:11 PM
Surr: 4-Bromofluorobenzene	103	83.3-121		%REC	1	1/5/2005 1:56:11 PM

Qualifiers: ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

B - Analyte detected in the associated Method Blank

\* - Value exceeds Maximum Contaminant Level 1 / 4

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Client: BLAGG ENERGY / BP AMERICA

Address: P.O. BOX 87  
BLFD. NM 87413

Phone #: 505-632-1199  
Fax #: 505-632-3903

NELAC ☐ USACE ☐

Other:

Project Name:

JONES A LS #3

Project #:

Project Manager:

**Sampler:**

Sample Temperature: 2 °C

Date	Time	Matrix	Sample I.D. No.	Number/Volume	Preservative			HEAL No.
					HgCl <sub>2</sub>	HNO <sub>3</sub>		

12/29/04	1055	WATER	MW # 2	2-40ml	✓			0501005-1
----------	------	-------	--------	--------	---	--	--	-----------

Date:	Time:	Relinquished By: (Signature)
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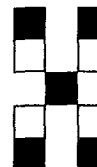
30/04/1555

Date:	Time:	Relinquished By: (Signature)
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Received By: (Signature) *1/3/05*

True Horn 0750

Received By: (Signature)



4901 Hawkins NE, Suite D  
Albuquerque, New Mexico 87109  
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[www.hallenvironmental.com](http://www.hallenvironmental.com)

## ANALYSIS REQUEST

																					(BTEX + MTBE + TMB's (8021B))
																					BTEX + MTBE + TPH (Gasoline Only)
																					TPH Method 8015B (Gas/Diesel)
																					TPH (Method 418.1)
																					EDB (Method 504.1)
																					EDC (Method 8021)
																					8310 (PNA or PAH)
																					RCHA 8 Metals
																					Anions (F, Cl, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub> )
																					8081 Pesticides / PCB's (8082)
																					8260B (VOA)
																					8270 (Semi-VOA)
																					Air Bubbles or Headspace (Y or N)

Remarks:

## Hall Environmental Analysis Laboratory

Date: 06-Jan-05

CLIENT: Blagg Engineering

Work Order: 0501005

Project: Jones A LS #3

## QC SUMMARY REPORT

Method Blank

Sample ID	Reagent Blank 5m	Batch ID: R14206	Test Code: SW8021	Units: µg/L	Analysis Date 1/4/2005 8:43:42 AM				Prep Date		
Client ID:			Run ID: PIDFID_050104A		SeqNo: 330470						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	0.5									
Toluene	ND	0.5									
Ethylbenzene	ND	0.5									
Xylenes, Total	ND	0.5									
Surr: 4-Bromofluorobenzene	19.97	0	20	0	99.9	83.3	121	0			

Sample ID	Reagent Blank 5m	Batch ID: R14214	Test Code: SW8021	Units: µg/L	Analysis Date 1/5/2005 8:53:08 AM				Prep Date		
Client ID:			Run ID: PIDFID_050105A		SeqNo: 330765						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	0.5									
Toluene	ND	0.5									
Ethylbenzene	ND	0.5									
Xylenes, Total	ND	0.5									
Surr: 4-Bromofluorobenzene	19.27	0	20	0	96.3	83.3	121	0			

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

## Hall Environmental Analysis Laboratory

Date: 06-Jan-05

CLIENT: Blagg Engineering  
Work Order: 0501005  
Project: Jones A LS #3

**QC SUMMARY REPORT**  
Laboratory Control Spike - generic

Sample ID	BTEX std 100ng	Batch ID: R14206	Test Code: SW8021	Units: µg/L	Analysis Date 1/4/2005 7:42:37 PM				Prep Date		
Client ID:		Run ID:	PIDFID_050104A		SeqNo:		330511				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	20.16	0.5	20	0	101	88.7	114	0			
Toluene	19.44	0.5	20	0	97.2	89.3	112	0			
Ethylbenzene	20.19	0.5	20	0	101	88.6	113	0			
Xylenes, Total	59.17	0.5	60	0	98.6	89.4	112	0			

Sample ID	BTEX std 75ng	Batch ID: R14214	Test Code: SW8021	Units: µg/L	Analysis Date	1/5/2005 9:52:33 AM			Prep Date		
Client ID:		Run ID:	PIDFID_050105A		SeqNo:	330774					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	15.03	0.5	15	0	100	88.7	114	0			
Toluene	14.57	0.5	15	0	97.2	89.3	112	0			
Ethylbenzene	14.78	0.5	15	0	98.5	88.6	113	0			
Xylenes, Total	44.49	0.5	45	0	98.9	89.4	112	0			

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

## Hall Environmental Analysis Laboratory

## Sample Receipt Checklist

Client Name BLAGG

Date and Time Received:

1/3/2005

Work Order Number 0501005

Received by AT

Checklist completed by

Signature

Date

1/3/05

Matrix

Carrier name Greyhound

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/> Not Shipped <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	N/A <input type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Water - VOA vials have zero headspace?	No VOA vials submitted <input type="checkbox"/>	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
Container/Temp Blank temperature?	2°	4° C ± 2 Acceptable If given sufficient time to cool.	

COMMENTS:

Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Contacted by: \_\_\_\_\_ Regarding \_\_\_\_\_

Comments: \_\_\_\_\_

Corrective Action \_\_\_\_\_



**BLAGG ENGINEERING, INC.**  
**MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA**

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : N / A

**JONES A LS #3 - DEHY. PIT**  
**UNIT G, SEC. 15, T28N, R8W**

LABORATORY (S) USED : HALL ENVIRONMENTAL

Date : March 28, 2005

SAMPLER : N J V

Filename : 03-28-05.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 2	-	-	9.97	20.00	1300	7.02	2,100	15.6	5.00

INSTRUMENT CALIBRATIONS =

DATE & TIME =

7.00	2,800
03/28/05	1245

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$   
(i.e. 2" MW  $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$  (i.e. 4" MW  $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$ )

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery. Collected sample for BTEX analysis only.

Top of casing MW #2 ~ 1.30 ft. above grade.

# Hall Environmental Analysis Laboratory

Date: 01-Apr-05

CLIENT: Blagg Engineering

Client Sample ID: MW #2

Lab Order: 0503263

Collection Date: 3/28/2005 1:00:00 PM

Project: Jones A LS #3

Lab ID: 0503263-01

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	720	50		µg/L	100	3/31/2005 11:27:23 PM
Toluene	4800	50		µg/L	100	3/31/2005 11:27:23 PM
Ethylbenzene	640	50		µg/L	100	3/31/2005 11:27:23 PM
Xylenes, Total	6800	50		µg/L	100	3/31/2005 11:27:23 PM
Surr: 4-Bromofluorobenzene	106	83.3-121		%REC	100	3/31/2005 11:27:23 PM

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits  
B - Analyte detected in the associated Method Blank  
\* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits  
E - Value above quantitation range

Phone #: 505-632-1199  
Fax #: 505-632-3903

Accreditation Applied:  
NELAC ☐ USACE ☐

Other: \_\_\_\_\_

Project Name: JONES A LS #3

Project #:

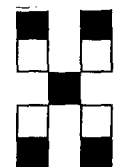
Project Manager: NJV

Sampler: NJV

Sample Temperature: 5°C

[illegible]

Date: 3/29/05	Time: 0915	Relinquished By: (Signature) <i>Hebron Vif</i>	Received By: (Signature) <i>[Signature]</i> 3/29/05
Date:	Time:	Relinquished By: (Signature)	Received By: (Signature)



**HALL ENVIRONMENTAL  
ANALYSIS LABORATORY**  
4901 Hawkins NE, Suite D  
Albuquerque, New Mexico 87109  
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[www.hallenvironmental.com](http://www.hallenvironmental.com)

## ANALYSIS REQUEST

✓	BTX + MTBE + TMB's (8021B)
	BTEX + MTBE + TPH (Gasoline Only)
	TPH Method 8015B (Gas/Diesel)
	TPH (Method 418.1)
	EDB (Method 504.1)
	EDC (Method 8021)
	8310 (PNA or PAH)
	RCRA 8 Metals
	Anions (F, Cl, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub> )
	8081 Pesticides / PCB's (8062)
	8260B (VOA)
	8270 (Semi-VOA)
	Air Bubbles or Headspace (Y or N)

## Hall Environmental Analysis Laboratory

Date: 01-Apr-05

CLIENT: Blagg Engineering

Work Order: 0503263

Project: Jones A LS #3

## QC SUMMARY REPORT

Method Blank

Sample ID	Reagent Blank 5m	Batch ID: R14975	Test Code: SW8021	Units: µg/L	Analysis Date	3/31/2005 8:26:57 AM	Prep Date				
Client ID:		Run ID: PIDFID_050331A			SeqNo:	348320					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	0.5									
Toluene	ND	0.5									
Ethylbenzene	ND	0.5									
Xylenes, Total	ND	0.5									
Surr: 4-Bromofluorobenzene	20.23	0	20	0	101	83.3	121	0			

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

## Hall Environmental Analysis Laboratory

Date: 01-Apr-05

CLIENT: Blagg Engineering  
Work Order: 0503263  
Project: Jones A LS #3

**QC SUMMARY REPORT**  
Laboratory Control Spike - generic

Sample ID	BTEX Ics 100ng	Batch ID:	R14975	Test Code:	SW8021	Units:	µg/L	Analysis Date	4/1/2005 12:26:55 AM	Prep Date	
Client ID:		Run ID:	PIDFID_050331A	SeqNo:	348406						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	20.15	0.5	20	0	101	88.7	114	0			
Toluene	20.5	0.5	20	0	102	89.3	112	0			
Ethylbenzene	21.27	0.5	20	0	106	88.6	113	0			
Xylenes, Total	59.94	0.5	60	0	99.9	89.4	112	0			

Qualifiers: ND - Not Detected at the Reporting Limit S - Spike Recovery outside accepted recovery limits B - Analyte detected in the associated Method Blank  
J - Analyte detected below quantitation limits R - RPD outside accepted recovery limits

## Hall Environmental Analysis Laboratory

## Sample Receipt Checklist

Client Name BLAGG

Date and Time Received:

3/29/2005

Work Order Number 0503263

Received by AT

Checklist completed by

Signature

Date

3/29/05

Matrix

Carrier name Greyhound

Shipping container/cooler in good condition?

Yes ☒No ☐Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☐No ☐Not Present ☐Not Shipped ☒

Custody seals intact on sample bottles?

Yes ☐No ☒N/A ☐

Chain of custody present?

Yes ☒No ☐

Chain of custody signed when relinquished and received?

Yes ☒No ☐

Chain of custody agrees with sample labels?

Yes ☒No ☐

Samples in proper container/bottle?

Yes ☒No ☐

Sample containers intact?

Yes ☒No ☐

Sufficient sample volume for indicated test?

Yes ☒No ☐

All samples received within holding time?

Yes ☒No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☐Yes ☒No ☐

Water - pH acceptable upon receipt?

Yes ☐No ☐N/A ☒

Container/Temp Blank temperature?

5°

4° C ± 2 Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Contacted by: \_\_\_\_\_ Regarding \_\_\_\_\_

Comments: \_\_\_\_\_

Corrective Action \_\_\_\_\_

**BLAGG ENGINEERING, INC.**  
**MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA**

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : N / A

**JONES A LS # 3 - DEHY. PIT**  
**UNIT G, SEC. 15, T28N, R8W**

LABORATORY (S) USED : HALL ENVIRONMENTAL

Date : June 23, 2005

SAMPLER : N J V

Filename : 06-23-05.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 2	-	-	10.85	20.00	0640	6.93	2,100	15.8	4.50
INSTRUMENT CALIBRATIONS =						7.00	2,800		
DATE & TIME =						06/23/05	0630		

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$   
(i.e. 2" MW  $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$  (i.e. 4" MW  $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$ )

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery. Collected sample for BTEX analysis only.

Top of casing MW #2 ~ 1.30 ft. above grade.

# Hall Environmental Analysis Laboratory

Date: 29-Jun-05

CLIENT: Blagg Engineering  
Lab Order: 0506238  
Project: Jones A LS #3  
Lab ID: 0506238-01

Client Sample ID: MW #2  
Collection Date: 6/23/2005 6:40:00 AM  
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: KTM
Benzene	140	10		µg/L	20	6/29/2005 3:29:17 AM
Toluene	220	10		µg/L	20	6/29/2005 3:29:17 AM
Ethylbenzene	30	10		µg/L	20	6/29/2005 3:29:17 AM
Xylenes, Total	570	10		µg/L	20	6/29/2005 3:29:17 AM
Surr: 4-Bromofluorobenzene	99.8	83.3-121		%REC	20	6/29/2005 3:29:17 AM

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits  
B - Analyte detected in the associated Method Blank  
\* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits  
E - Value above quantitation range

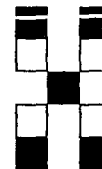


# CHAIN-OF-CUSTODY RECORD

Accreditation Applied:

NELAC ☐ USACE ☐

Other: \_\_\_\_\_



**HALL ENVIRONMENTAL  
ANALYSIS LABORATORY**

4901 Hawkins NE, Suite D

Albuquerque, New Mexico 87109

Tel. 505.345.3975 Fax 505.345.4107

www.hallenvironmental.com

Client: BLASS ENGR. / BP AMERICA

Project Name:

JONES A LS #3

Address: P.O. BOX 87

Project #:

BLFD, NM 87413

Project Manager:

NV

Phone #: 632-1199

Sampler:

NV

Fax #: 632-3903

Sample Temperature:

2.0

## ANALYSIS REQUEST

Date	Time	Matrix	Sample I.D. No.	Number/Volume	Preservative		HEAL No.
					HgCl <sub>2</sub>	HNO <sub>3</sub>	
6/23/05	0640	WATER	MW #2	2-40ml	✓		0506238 -1

BTEX + MTBE + TMB's (8021B)	BTEX + MTBE + TPH (Gasoline Only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	EDC (Method 8021)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F, Cl, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub> )	8081 Pesticides / PCB's (8082)	8260B (VOA)	8270 (Semi-VOA)								Air Bubbles or Headspace (Y or N)
✓																			

Date: 5/24/05 Time: 0835 Relinquished By: (Signature) [Signature]

Received By: (Signature) [Signature]

Remarks:

Date: \_\_\_\_\_ Time: \_\_\_\_\_ Relinquished By: (Signature) \_\_\_\_\_

Received By: (Signature) \_\_\_\_\_

11644

## Hall Environmental Analysis Laboratory

Date: 29-Jun-05

CLIENT: Blagg Engineering

Work Order: 0506238

Project: Jones A LS #3

## QC SUMMARY REPORT

Method Blank

Sample ID	Reagent Blank 5m	Batch ID: R15814	Test Code: SW8021	Units: µg/L	Analysis Date 6/27/2005 10:15:08 AM				Prep Date		
Client ID:			Run ID: PIDFID_050627A		SeqNo: 374760						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	0.5									
Toluene	ND	0.5									
Ethylbenzene	ND	0.5									
Xylenes, Total	ND	0.5									
Surr: 4-Bromofluorobenzene	20.22	0	20	0	101	83.3	121	0			

Sample ID	Reagent Blank 5m	Batch ID: R15826	Test Code: SW8021	Units: µg/L	Analysis Date 6/28/2005 10:11:52 AM				Prep Date		
Client ID:			Run ID: PIDFID_050628A		SeqNo: 375119						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	0.5									
Toluene	ND	0.5									
Ethylbenzene	ND	0.5									
Xylenes, Total	ND	0.5									
Surr: 4-Bromofluorobenzene	18.15	0	20	0	90.7	83.3	121	0			

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

## Hall Environmental Analysis Laboratory

Date: 29-Jun-05

CLIENT: Blagg Engineering  
Work Order: 0506238  
Project: Jones A LS #3

## QC SUMMARY REPORT

Laboratory Control Spike - generic

Sample ID	BTEX LCS 2.5ug	Batch ID: R15814	Test Code: SW8021	Units: µg/L	Analysis Date	6/27/2005 1:55:44 PM	Prep Date				
Client ID:		Run ID: PIDFID_050627A			SeqNo:	374788					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	20.24	0.5	20	0	101	88.7	114	0			
Toluene	20.39	0.5	20	0	102	89.3	112	0			
Ethylbenzene	20.51	0.5	20	0	103	88.6	113	0			
Xylenes, Total	61.44	0.5	60	0	102	89.4	112	0			

Sample ID	BTEX LCS 100ng	Batch ID: R15826	Test Code: SW8021	Units: µg/L	Analysis Date	6/29/2005 5:01:22 AM	Prep Date				
Client ID:		Run ID: PIDFID_050628A	SeqNo: 375362								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	19.38	0.5	20	0	96.9	88.7	114	0			
Toluene	19.71	0.5	20	0	98.5	89.3	112	0			
Ethylbenzene	19.73	0.5	20	0	98.7	88.6	113	0			
Xylenes, Total	59.38	0.5	60	0	99.0	89.4	112	0			

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

# Hall Environmental Analysis Laboratory

## Sample Receipt Checklist

Client Name **BLAGG**

Date and Time Received:

Work Order Number **0506238**

Received by **AMG**

Checklist completed by

Signature

Date

Matrix:

Carrier name: Greyhound

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	
Custody seals intact on shipping container/cooler?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>	Not Shipped <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
AI samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Water - VOA vials have zero headspace?	No VOA vials submitted <input type="checkbox"/>	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	

Container/Temp Blank temperature?

**2°**

**4° C ± 2 Acceptable**

If given sufficient time to cool.

COMMENTS:

Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Co ntacted by: \_\_\_\_\_ Regarding: \_\_\_\_\_

Comments: \_\_\_\_\_

Corrective Action \_\_\_\_\_