

**3R - 38**

# **REPORTS**

**DATE:**

**FEB 2001**

# **BLAGG ENGINEERING, INC.**

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

February 5, 2001

Mr. William C. Olson, Hydrologist  
New Mexico Oil Conservation Division-NMOCD  
Environmental Bureau  
1220 St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: BP Amoco (formerly Amoco Production Company)  
Groundwater Monitoring Report  
Martinez GC G # 1, Unit A, Sec. 24, T29N, R10W, NMPM  
San Juan County, New Mexico**

Dear Mr. Olson:

BP Amoco has retained Blagg Engineering, Inc. to conduct environmental monitoring and reclamation of groundwater at the Martinez GC G # 1 currently operated by Cross Timbers Oil Company (CTOC). CTOC acquired the well site in January, 1998, however, BP Amoco has and is currently accepting the environmental obligation associated with soil and groundwater contamination that occurred prior to the change of well ownership.

After the initial pit closure cleanup efforts at the site, an air sparge/vacuum extraction system was utilized in aggressively remediating on-site hydrocarbon contamination in groundwater. The system was designed to treat soils and groundwater that had not been reclaimed by other practical methods. A replacement air sparge system was installed in February, 1999 to address groundwater contamination previously identified at other areas on the well pad.

If you have any questions concerning this document, please contact either myself or Jeffrey C. Blagg at the address or phone number listed above. Thank you for your cooperation and assistance.

Respectfully submitted:

**Blagg Engineering, Inc.**



Nelson J. Velez  
Staff Geologist

cc: Mr. Denny Foust, Environmental Geologist, NMOCD District III Office, Aztec, NM  
Mr. Buddy Shaw, Environmental Coordinator, BP Amoco, Farmington, NM (without document)  
Ms. Nina Hutton, Environmental & Safety Manager, CTOC, Ft. Worth, TX  
Mr. Terry Matthews, Regional Manager, CTOC, Farmington, NM

**BP AMOCO  
Martinez GC G #1  
Ne/4 Ne/4 Sec. 24, T29N, R10W**

**Pit Closure Dates:**

Aug., '93, Jan., '94, & Jul., '94

**Monitor Well Installation Dates:**

Mar. 15<sup>th</sup> & 16<sup>th</sup>, '94 Jan. 28, '98, Feb. 10, '98, & Feb. 10, '99

**Air Sparge Installation Dates:**

Feb. 10, '99

**Pit Closures & Background:**

Pit closure of the site's blow pit was conducted in August, 1993 (refer to Pit Closure Information tab heading). The excavated area encompassed approximately 90 feet by 110 feet in dimension. The soil excavated was estimated at 1,200 cubic yards and landfarmed on-site. Groundwater was encountered during the soil excavation at approximately three (3) to five (5) feet below grade. The exposed groundwater within the pit area was sampled and tested by Envirotech, Inc. on August 31, 1993 for benzene, toluene, ethylbenzene, and total xylenes (BTEX) per US EPA method 8020. The BTEX results of the groundwater sampling event is as follows;

Date	8/31/93	NMWQCC standards
Sample ID	Pit Water	
benzene (ppb)	9.3	10
toluene (ppb)	7.8	750
ethylbenzene (ppb)	3.6	750
xylenes (ppb)	83.7	620

Note: ppb = parts per billion, NMWQCC = New Mexico Water Quality Control Commission.

It appeared that no further remedial action was necessary and the excavation was backfilled.

Pit closure of the site's dehydrator pit was conducted in January, 1994 (see Figure 1 for location). The excavated area encompassed approximately 35 feet by 20 feet in dimension. The soil excavated was estimated at 200 cubic yards with approximately 108 cubic yards transported to BP Amoco's Crouch Mesa facility and the remaining 92 cubic yards landfarmed on-site. Groundwater was encountered during the soil excavation at approximately nine (9) feet below grade. Only one (1) soil sample was collected during the initial excavation as it was apparent that additional remedial efforts were needed. The sample was collected and tested by Envirotech, Inc. on January 5, 1994 for total petroleum hydrocarbon (TPH) analysis per US EPA method 418.1. The TPH results of the soil sampling event is as follows;

Date	1/5/94	NMOCD TPH standard
Sample ID	1 @ 6'	
Soil TPH (ppm)	12,900	100

Note: TPH = total petroleum hydrocarbons, NMOCD = New Mexico Oil Conservation Division, ppm = parts per million.

On March 16<sup>th</sup> and 17<sup>th</sup>, 1994, twelve 1 1/4 inch galvanize steel drive points were installed by Envirotech, Inc. to

investigate groundwater quality on and off-site (refer to Sheet 1 for locations). On March 22, 1994, the drive points were sampled and tested by Envirotech, Inc. for BTEX. The following table reveals the field parameters and BTEX results for all twelve (12) sampling points.

WELL POINT	pH	CONDUCTIVITY umhos/cm	BENZENE ug/L	TOLUENE ug/L	ETHYL-BENZENE ug/L	TOTAL XYLENES ug/L
#1	7.1	1,200	ND	ND	ND	ND
#2	6.7	1,200	ND	0.3	0.4	4.1
#3	7.0	1,900	0.9	17.2	ND	43.0
#4	6.7	1,200	960.0	1,670.0	940.0	3,050.0
#5	7.4	500	5.9	6.6	53.0	633.0
#6	6.8	1,000	7,100.0	49.3	1,640.0	10,400.0
#7	6.8	1,800	1,980.0	710.0	1,530.0	11,300.0
#8	7.0	2,000	9.3	14.8	19.7	340.0
#9	7.0	700	ND	ND	0.5	13.3
#10	6.8	1,900	ND	3.2	ND	0.7
#11	7.3	1,200	ND	ND	ND	2.1
#12	7.5	1,600	0.7	8.8	2.2	46.8
NMWQCC STANDARDS	6-9	-	10	750	750	620

Note: umhos =micro ohms., cm = centimeter, ug/L = micrograms per liter or parts per billion, NMWQCC = New Mexico Water Quality Control Commission.

A site assessment was conducted off-site in May, 1994 to further delineate soil and groundwater contamination associated with the site's dehydrator pit (refer to Pit Closure Information tab heading). Four (4) test holes were advanced south and southeast of the pit area (see Figure 1 for locations). Groundwater was encountered during the assessment at approximately three (3) to four (4) feet below grade within two (2) of the test holes. The exposed groundwater within test holes #1 and #3 were sampled and tested by Envirotech, Inc. on May 2, 1994 for BTEX. Recovered soil samples were field screened for volatile hydrocarbon vapors with an organic vapor meter (OVM) applying the Headspace Field Method (New Mexico Oil Conservation Division (NMOCD) Surface Impoundment Closure Guidelines, February, 1993). The furthest down gradient test hole (TH #4) showed no noticeable evidence of gross hydrocarbon contamination. A soil sample was collected and analyzed for TPH in addition to the field screening previously mentioned. The results of the soil & groundwater sampling event is as follows;

Date	5/2/94	5/2/94	5/2/94	5/2/94	Regulatory standards
Sample ID	T 1 @ GW (4')	T2 @ 3'	T 3 @ GW (3')	T 4 @ 2'	
benzene (ppb)	13.7	-	6,200	-	10
toluene (ppb)	36.6	-	44.6	-	750
ethylbenzene (ppb)	37.2	-	990	-	750
xylenes (ppb)	564	-	6,700	-	620
OVM (ppm)	643	1014	867	10.8	100
Soil TPH (ppm)	-	-	-	ND	100

Note: ppb = parts per billion, ppm = parts per million, OVM = Organic Vapor Meter, TPH = total petroleum hydrocarbons.

Based on the site assessment findings, a pit closure was conducted (referred to as an abandoned pit) in July & August, 1994 (see Figure 1 for location). The excavated area encompassed approximately 45 feet by 35 feet in dimension. The soil excavated was estimated at 175 cubic yards and landfarmed on-site. Groundwater was encountered during the soil excavation at approximately two (2) feet below grade. The exposed groundwater within the pit area was initially sampled by Blagg Engineering, Inc. (BEI) and tested by On-Site Technologies, LTD. on July 19<sup>th</sup>, 1994 for BTEX. Upon review of the laboratory results, the groundwater within the pit area was pumped and disposed by Triple S trucking and subsequently sampled using the same routines on July 25<sup>th</sup>, August 1<sup>st</sup>, and 9<sup>th</sup>, 1994 for BTEX. The BTEX results of the groundwater sampling event is as follows;

Date	7/19/94	7/25/94	8/1/94	8/9/94	Regulatory standards (ppb)
Sample ID	C @ GW (2')	C2 @ GW(2')	C3 @ GW (2')	C4 @ GW (2')	
benzene	306	749	134	106	10
toluene	14	16	5.0	4.7	750
ethylbenzene	151	194	120	140	750
xylenes	2,644	8,224	2,191	2,418	620

Note: ppb = parts per billion, ppm = parts per million, OVM = Organic Vapor Meter, TPH = total petroleum hydrocarbons.

An apparent air sparge/vacuum extraction system was installed by P&S between January & July, 1997. Specifications of the system are unknown. All that can be disclosed of the system is the location of each point as illustrated in Figure 3 under the Air Sparge Systems tab heading.

In January-February, 1998, BEI installed four (4) each 2 inch PVC groundwater monitor wells (MW #'s 2R, 3R, 6R, & 7R) using a truck mounted drill rig (see Figure 2 for locations). All monitor wells were positioned as to replace the respectively named drive points (refer to Figure 2A). Boring logs and monitor well completion schematics can be reviewed under the Boring Logs & MW Details tab heading. The initial sampling events for these monitor wells was conducted on February 2 & 25, 1998. After monitoring the site each quarter, it was determined to replace the air sparge/vacuum extraction system in place with a revised air sparge system which was expanded along the well pad's east/west fence line.

## **Reclamation System:**

The present air sparge reclamation system (*Figure 3A*) was installed February 10, 1999. BEI utilized a truck mounted drill rig to place the top screen of each air sparge point exactly two (2) feet below the predetermined groundwater gradient derived from water measurements collected on February 2, 1999 from the site monitor wells. *Figure 3B* illustrates the construction and completion of air sparge point AS-4, where groundwater was measured in MW #6R @ 8.77 feet from the top of its casing.

## **Groundwater Monitor Well Sampling Procedures:**

Groundwater samples were collected from site monitor wells following US EPA: SW-846 protocol. The samples were collected using new disposable bailers and placed in new laboratory supplied forty (40) milliliter glass vials with teflon septa caps. Samples were analyzed for BTEX per US EPA Method 8021. Additional groundwater was collected and placed in laboratory supplied and cleaned 500 ml plastic containers and analyzed for general water quality per US EPA Method 600/4-79-020.

The samples were preserved cool (BTEX samples also preserved with mercuric chloride or hydrochloric acid) and hand delivered to a qualified laboratory for testing. Waste generated during monitor well sampling and development was disposed of utilizing the separator tank pit located on the well site.

## **Groundwater Quality & Flow Direction Information:**

Sampling of the groundwater monitor wells at the site has been ongoing since February, 1998. A summary of laboratory analytical results is included within the tables on the following pages and laboratory data reports are included in MW Data with Lab Reports tab heading. Analytical data indicates that groundwater impact has been remediate below NMWQCC standards for all site monitor wells for at least four (4) consecutive sampling events.

Groundwater contour maps of relative water table elevations for sample events with sufficient data is included within the Groundwater Contour Maps tab heading. The general flow direction tends to be in the southeast direction. Fluctuations in the groundwater levels are dramatic between the winter and summer sampling events and are probably due to seasonal irrigation in close proximity to the well site.

## **Summary**

Although it appears that groundwater contamination has been remediated at the well pad area, further investigation is suggested off-site. It is therefore recommended to reinvestigate the groundwater quality at and down gradient of the abandoned pit noted within this report. Upon review of the present groundwater quality, it should then be determined as to which course of action is to be taken to achieve permanent closure.

As of this writing, BP Amoco is only requesting closure for the blow pit and the landfarm (refer to Pit Closure Information tab heading) submitted in this report.

**AMOCO GROUNDWATER MONITOR WELL LABORATORY RESULTS**  
 SUBMITTED BY BLAGG ENGINEERING, INC.

**MARTINEZ GC G #1  
 UNIT A, SEC. 24, T29N, R10W**

REVISED DATE: DEC. 1, 2000  
 FILENAME: (G1-4Q-00.WK4) NJV

SAMPLE DATE	MONITOR WELL #	D.T.W. (ft)	T.D. (ft)	TDS (mg/L)	COND. (umhos/cm)	pH	PRODUCT (ft)	BTEX EPA METHOD 8021 (PPB)			
								Benzene	Toluene	Ethyl Benzene	Total Xylene
25-Feb-98	MW #2R	12.04	13.90	973	1,600	7.5		6.4	19.2	2.5	18.7
29-May-98		10.17			1,100	7.0		0.4	ND	0.2	4.8
24-Sep-98		8.34			1,300	7.3		0.5	1.0	0.2	2.0
18-Dec-98		10.04			1,100	7.7		0.7	0.5	ND	0.4
25-Feb-98	MW #3R	11.40	15.90	1895	2,700	7.4		173	1690	302	950
29-May-98		9.74			3,000	7.2		665	230	484	5760
24-Sep-98		7.94			3,300	7.1		713	40.5	529	5980
18-Dec-98		9.28			2,500	7.7		257	222	143	661
15-Feb-99		10.77						599	102	335	2505
24-May-99		9.15			2,900	7.1		37.6	12.4	128	1021
23-Aug-99		8.37			3,200	7.0		11.2	1.3	9.2	813
06-Dec-99		8.94			3,000	7.2		42.7	119	113	1640
23-Feb-00		10.91			2,900	7.3		ND	19.0	28.0	910
15-May-00		8.72			3,000	7.1		ND	ND	5.8	66
24-Aug-00		7.67			3,400	7.3		ND	ND	ND	35
28-Nov-00		9.76			5,000	7.1		ND	ND	1.5	17.2
15-Feb-99	MW #5R	10.30	16.00					32.3	27.5	60.2	588
24-May-99		8.32			1,200	7.4		56.5	63.7	9.2	133.8
23-Aug-99		7.93			1,000	7.3		14.2	1.7	12.0	111.5
06-Dec-99		8.43			1,100	7.3		3.9	21.6	7.5	32.3
23-Feb-00		10.37			1,000	8.7		ND	ND	ND	ND
15-May-00		7.80			1,100	8.3		ND	ND	ND	ND
24-Aug-00		6.86			1,400	8.0		ND	ND	ND	ND
28-Nov-00		8.99			1,100	8.4		ND	ND	ND	ND
02-Feb-98	MW #6R	9.17	14.60	737	1,400	7.2		2620	12.5	787	3900
29-May-98		7.43			1,400	7.2		59.6	ND	16.5	393.5
24-Sep-98		5.77			1,200	7.5		226	21.9	250	3452
18-Dec-98		6.91			1,300	7.3		161	34.0	77.8	500
15-Feb-99		8.52						779	17.8	312	1828
24-May-99		6.55			1,200	6.7		397	182	80.9	840
23-Aug-99		6.08			1,000	7.1		13.9	17.4	12.7	495.4
06-Dec-99		6.11			1,000	7.2		312	213	255	1650
23-Feb-00		8.56			1,300	8.6		ND	2.1	1.8	8.2
15-May-00		6.43			1,400	8.3		ND	ND	ND	3.8
24-Aug-00		5.28			1,300	8.1		ND	ND	4.7	88
28-Nov-00		7.23			1,300	8.5		ND	ND	1.7	23.1

**AMOCO GROUNDWATER MONITOR WELL LABORATORY RESULTS**  
 SUBMITTED BY BLAGG ENGINEERING, INC.

MARTINEZ GC G #1  
 UNIT A, SEC. 24, T29N, R10W

REVISED DATE: DEC. 1, 2000  
 FILENAME: (G1-4Q-00.WK4) NJV

SAMPLE DATE	MONITOR WELL #	D.T.W. (ft)	T.D. (ft)	TDS (mg/L)	COND. (umhos/cm)	pH	PRODUCT (ft)	BTEX EPA METHOD 8021 (PPB)			
								Benzene	Toluene	Ethyl Benzene	Total Xylene
02-Feb-98	MW #7R	12.29	17.00	1513	2400	7.2		236	35.9	208	3215
29-May-98		10.52			1200	7.2		213	19.2	58.6	1173
24-Sep-98		8.89			1100	7.5		23.5	6.9	8.9	110.7
18-Dec-98		10.28			2000	7.3		75.6	18.6	19.4	206.4
15-Feb-99		11.68						97.5	5.0	13.8	158.7
24-May-99		10.08			1,500	7.2		2.8	7.0	5.2	32.1
23-Aug-99		9.44			800	7.0		1.8	0.2	0.4	14.8
06-Dec-99		9.90			700	7.0		14.7	11.1	11	71.4
23-Feb-00		11.76			1,100	8.4		ND	ND	ND	ND
15-May-00		9.32			1,300	8.1		ND	ND	0.5	ND
24-Aug-00		8.43			900	7.9		ND	ND	ND	ND
28-Nov-00		10.39			800	8.3		ND	ND	ND	ND

**GENERAL WATER QUALITY  
AMOCO PRODUCTION COMPANY  
MARTINEZ GC G # 1**

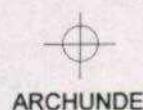
**SAMPLE DATES : FEBRUARY 2 & 25, 1999**

PARAMETERS	MW # 2R	MW # 3R	MW # 5R	MW # 6R	MW # 7R	Units
LAB pH	7.05	7.24	-	7.02	7.12	s. u.
LAB CONDUCTIVITY @ 25 C	1,980	3,850	-	1,488	3,055	umhos / cm
TOTAL DISSOLVED SOLIDS @ 180 C	985	1,900	-	750	1,525	mg / L
TOTAL DISSOLVED SOLIDS (Calc)	973	1,895	-	737	1,513	mg / L
SODIUM ABSORPTION RATIO	2.4	10.7	-	4.8	6.5	ratio
TOTAL ALKALINITY AS CaCO <sub>3</sub>	516	1,884	-	730	904	mg / L
TOTAL HARDNESS AS CaCO <sub>3</sub>	524	460	-	246	542	mg / L
BICARBONATE as HCO <sub>3</sub>	516	1,884	-	730	904	mg / L
CARBONATE AS CO <sub>3</sub>	< 1	< 1	-	< 1	< 1	mg / L
HYDROXIDE AS OH	< 1	< 1	-	< 1	< 1	mg / L
NITRATE NITROGEN	2.8	0.4	-	0.2	0.4	mg / L
NITRITE NITROGEN	0.017	0.001	-	<.001	0.006	mg / L
CHLORIDE	60.0	37.8	-	19.6	382	mg / L
FLUORIDE	1.04	1.04	-	1.01	1.02	mg / L
PHOSPHATE	1.7	2.3	-	0.2	1.6	mg / L
SULFATE	278	6.8	-	1.1	30.2	mg / L
IRON	NA	NA	-	NA	NA	mg / L
CALCIUM	152	154	-	82.4	153	mg / L
MAGNESIUM	35.2	18.6	-	9.76	39.1	mg / L
POTASSIUM	1.5	2.0	-	5.2	7.1	mg / L
SODIUM	128	528	-	174	350	mg / L
CATION / ANION DIFFERENCE	0.02	0.04	-	0.11	0.28	%

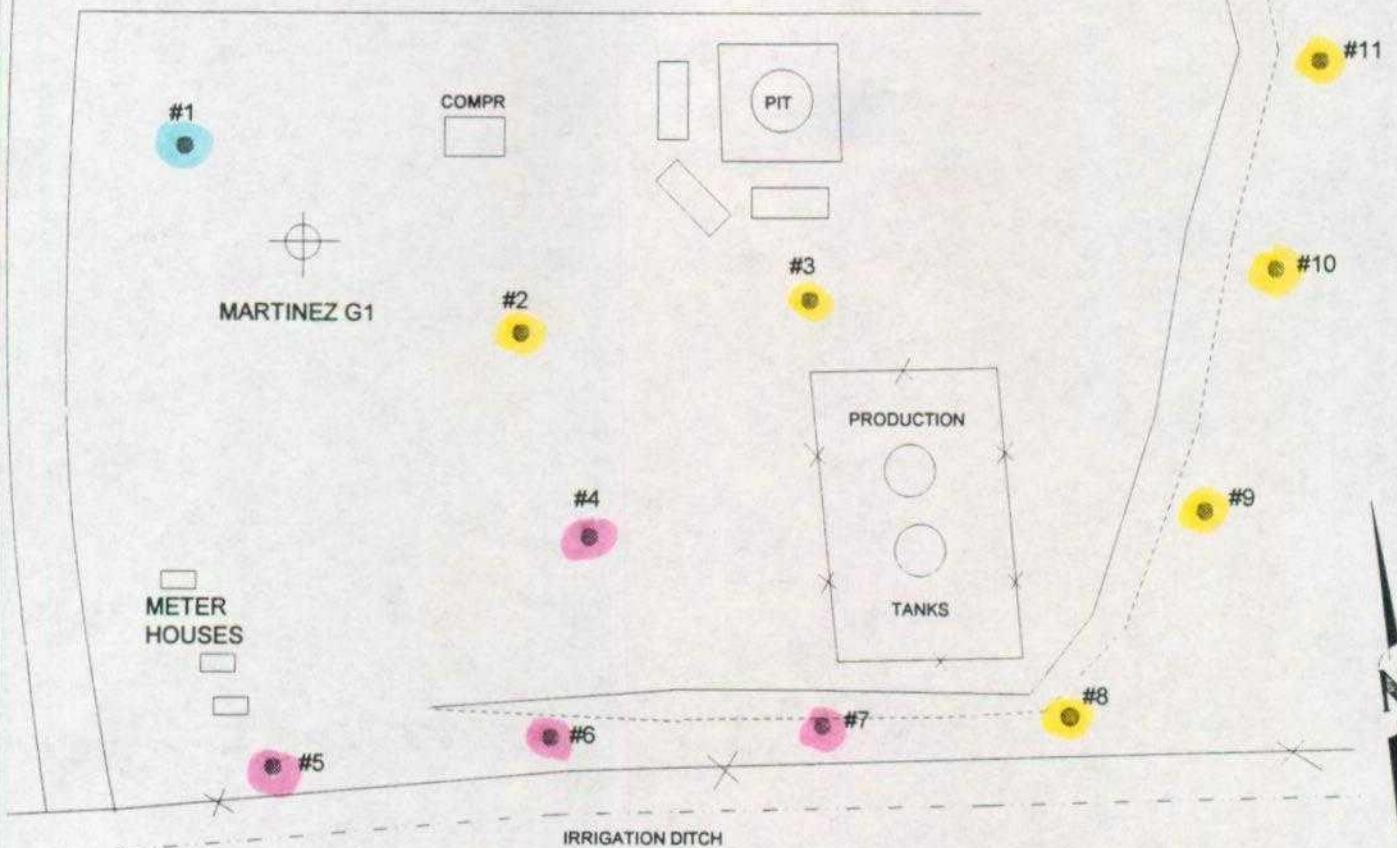
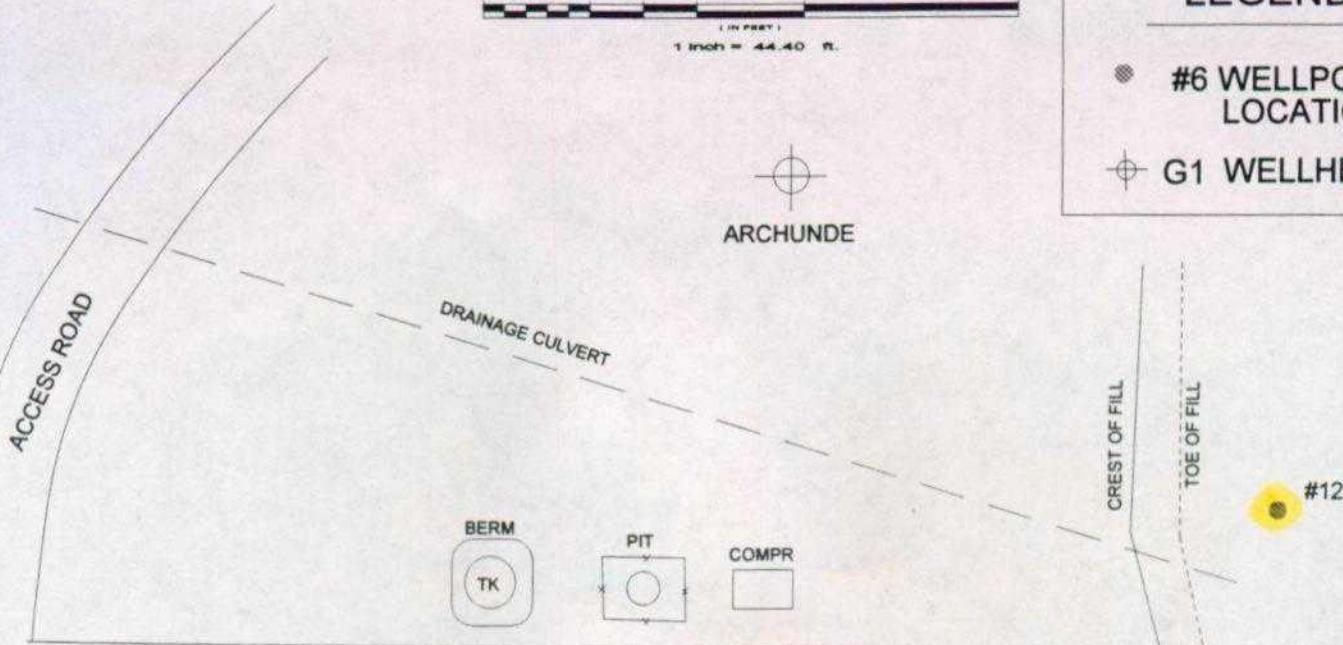
GRAPHIC SCALE  
25 0 12.5 25 50 100  
IN FEET  
1 inch = 44.40 ft.

## LEGEND

- #6 WELLPOINT LOCATION
- G1 WELLHEAD



ARCHUNDE



AMOCO PRODUCTION COMPANY  
MARTINEZ G1  
(A) S24-T29N-R10W  
PROJECT #92140

**ENVIROTECH INC.**

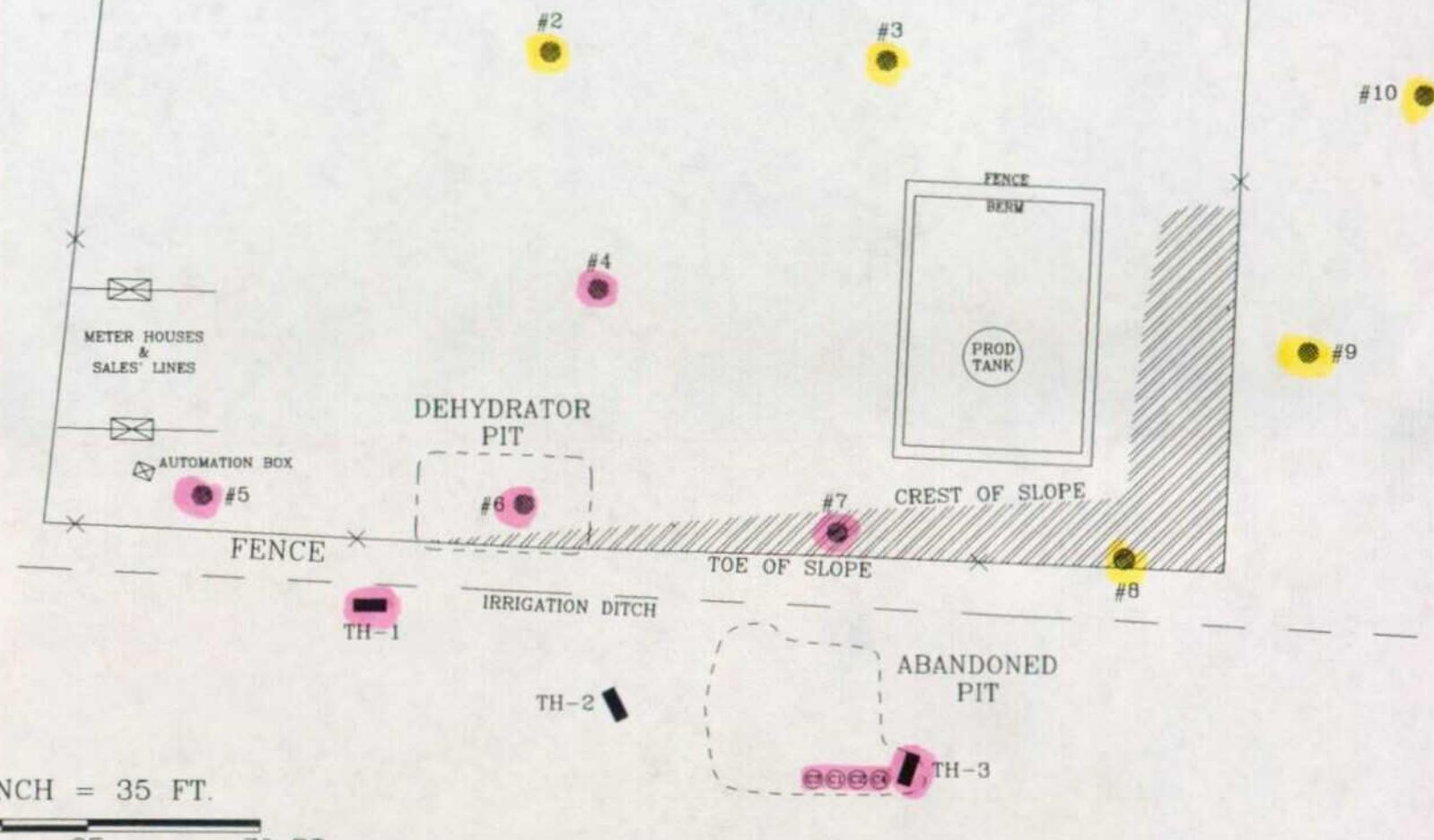
ENVIRONMENTAL SCIENTISTS & ENGINEERS  
5796 U.S. HIGHWAY 64-3014  
FARMINGTON, NEW MEXICO 87401  
PHONE (505) 632-0615

WELLPOINT LOCATIONS

SHEET 1	REVISED: 1/01
P.M: REO	FILENAME: MART-G1.SKD

WELL HEAD  $\oplus$

FIGURE 1



1 INCH = 35 FT.

0 35 70 FT.

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

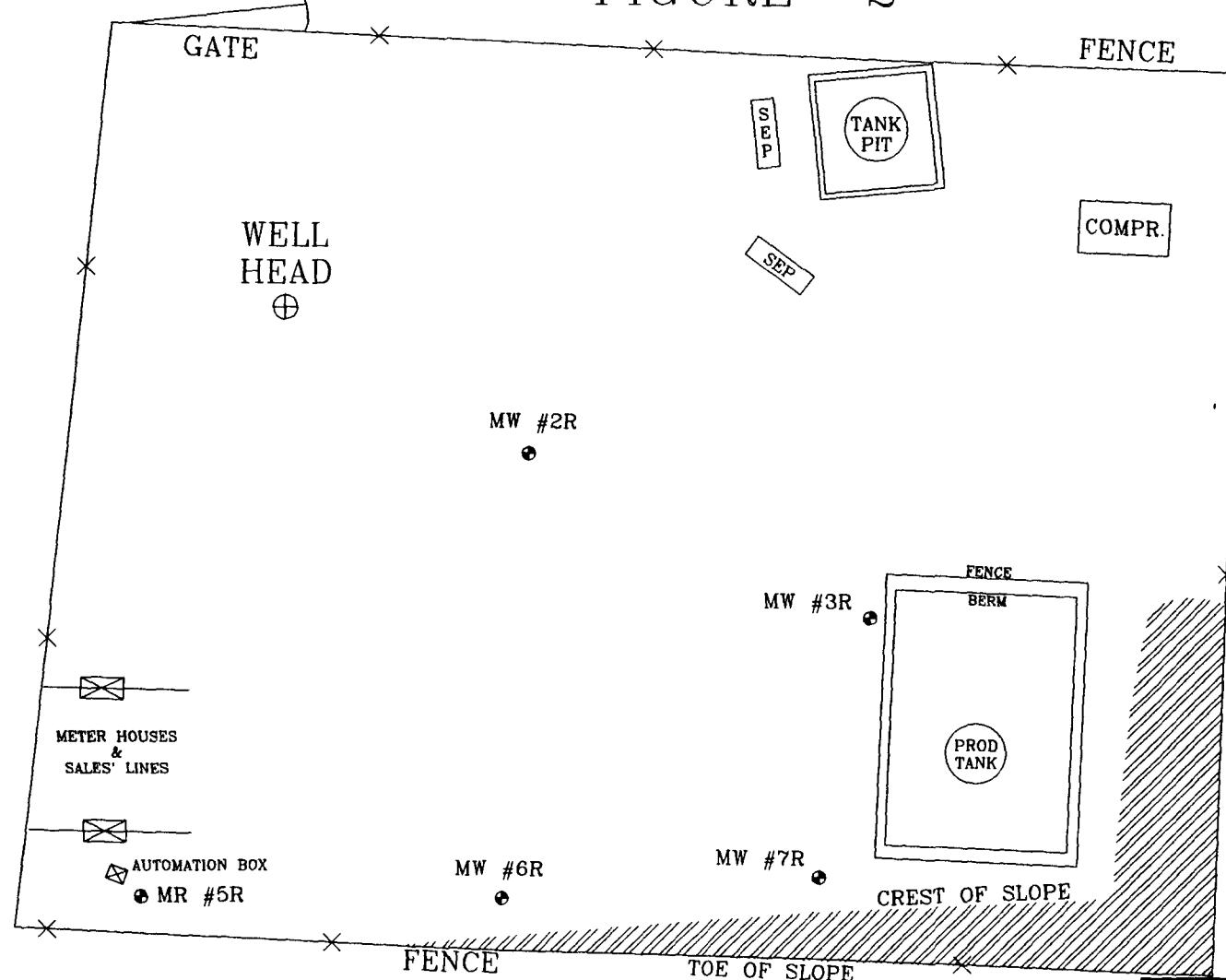
AMOCO PRODUCTION COMPANY  
MARTINEZ GC G #1  
NE/4 NE/4 SEC. 24, T29N, R10W  
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

PROJECT: EXCAVATIONS  
DRAWN BY: NJV  
FILENAME: MART-SM1.SKD

PIT EXCAVATIONS  
07/96

FIGURE 2



1 INCH = 35 FT.

0 35 70 FT.

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

AMOCO PRODUCTION COMPANY  
MARTINEZ GC G #1  
NE/4 NE/4 SEC. 24, T29N, R10W  
SAN JUAN COUNTY, NEW MEXICO

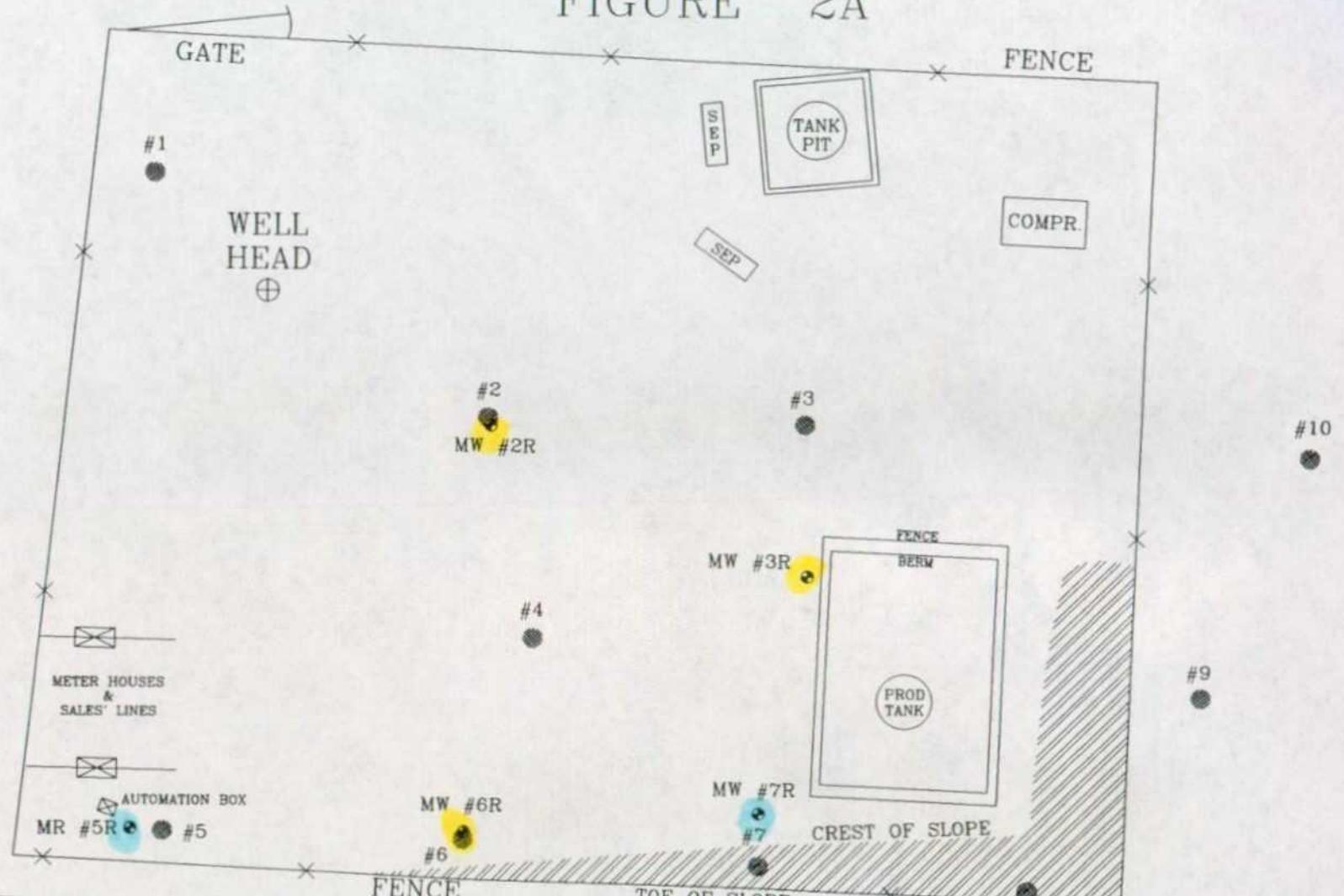
BLAGG ENGINEERING, INC.  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

PROJECT: REMED. SYS.  
DRAWN BY: NJV  
FILENAME: MART-SM2.SKD

SITE  
MAP  
05/99

FIGURE 2A

#12



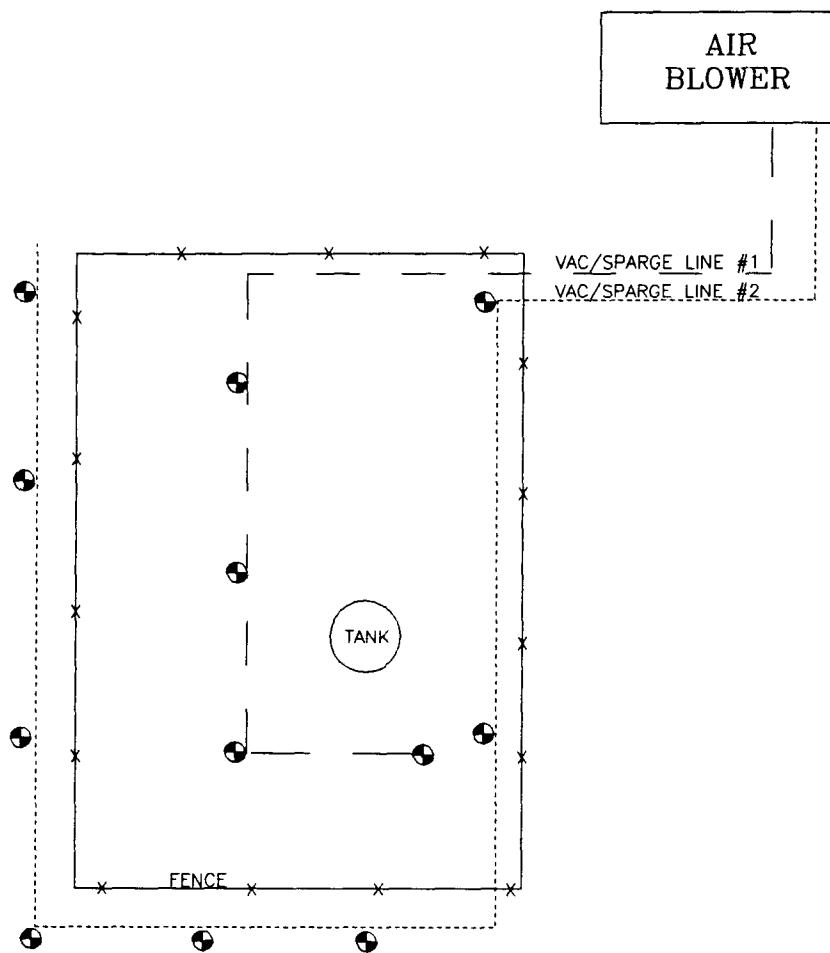
MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

AMOCO PRODUCTION COMPANY  
MARTINEZ GC G #1  
NE/4 NE/4 SEC. 24, T29N, R10W  
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

PROJECT: REMED. SYS.  
DRAWN BY: NJV  
FILENAME: MARTSM2A.SKD

SITE  
MAP  
05/99



PAUL & SONS, INC.  
AIR SPARGE/VACUUM  
EXTRACTION SYSTEM  
SCHEMATIC  
(SPECIFICATIONS UNKNOWN)

AMOCO PRODUCTION CO.  
MARTINEZ GC G NO. 1  
SAN JUAN CO., NEW MEXICO

July 1997

BLAGG ENGINEERING, INC.  
CONSULTING ENGINEERING SERVICES

P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

SITE  
SCHEMATIC

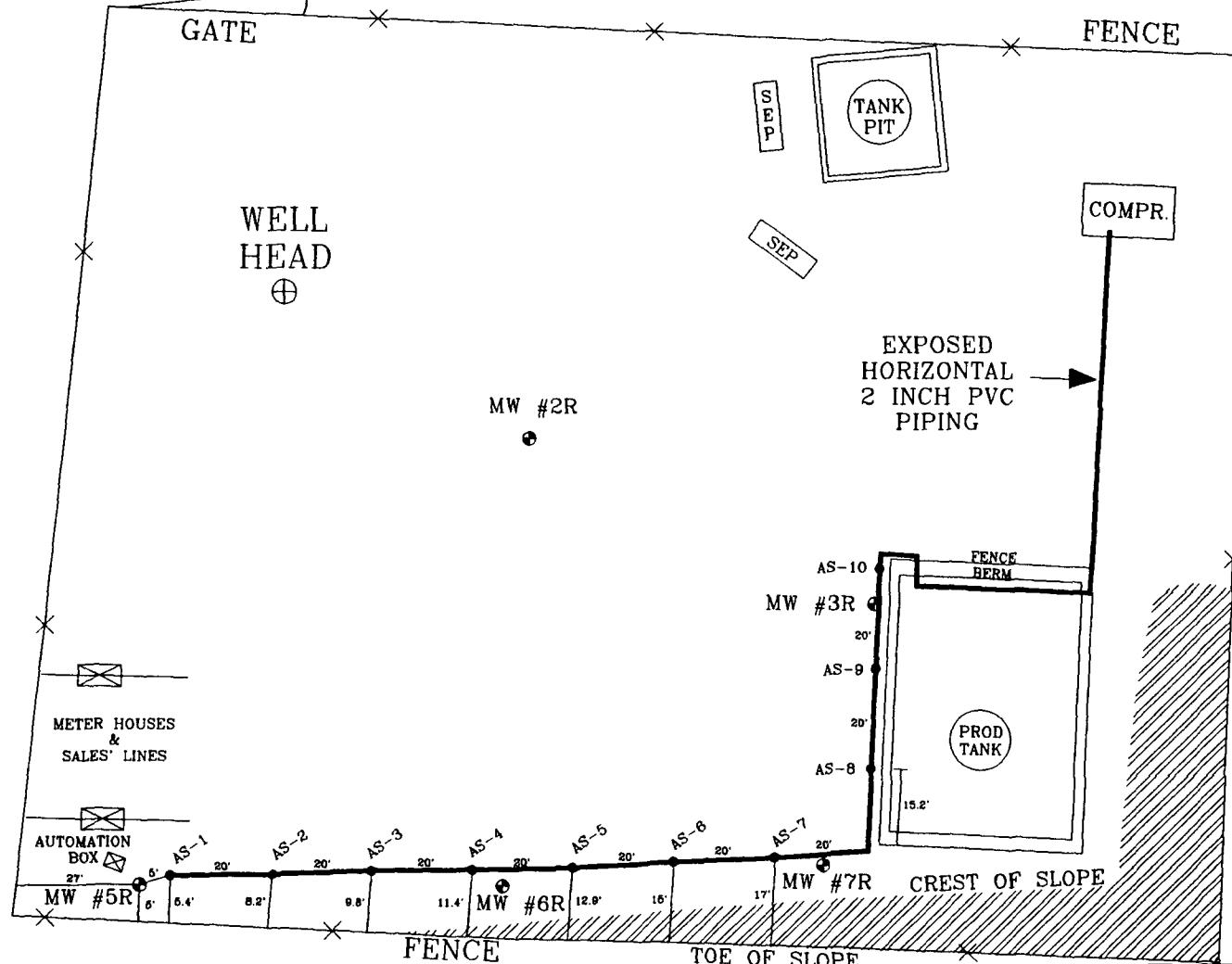
FIGURE 3

DRWN BY:  
JCB

MART1

PROJ MGR:  
NJV

FIGURE 3A



1 INCH = 35 FT.

0 35 70 FT.

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

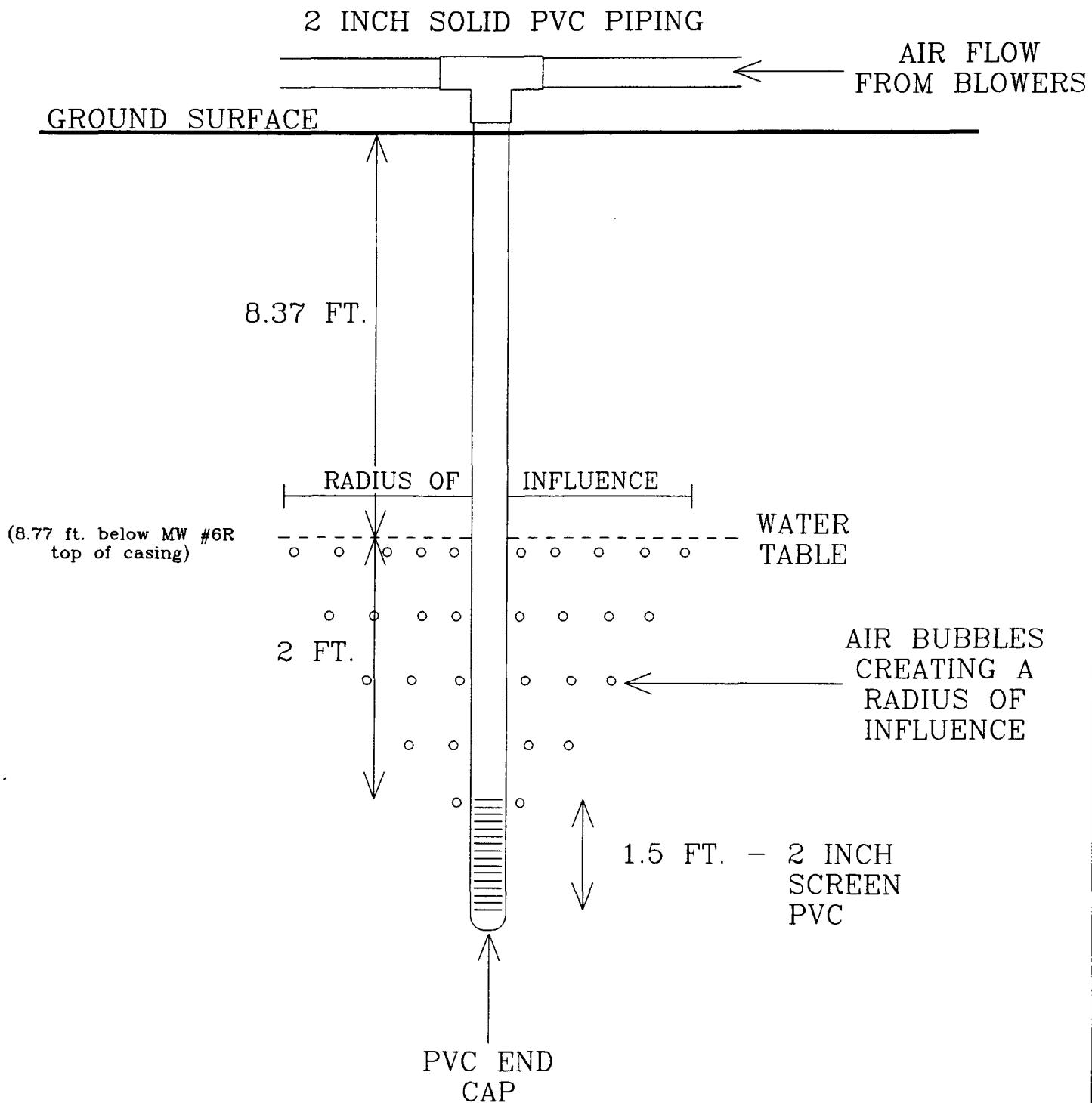
AMOCO PRODUCTION COMPANY  
MARTINEZ GC G #1  
NE/4 NE/4 SEC. 24, T29N, R10W  
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

PROJECT: REMED. SYS.  
DRAWN BY: NJV  
FILENAME: MART-AB.SKD

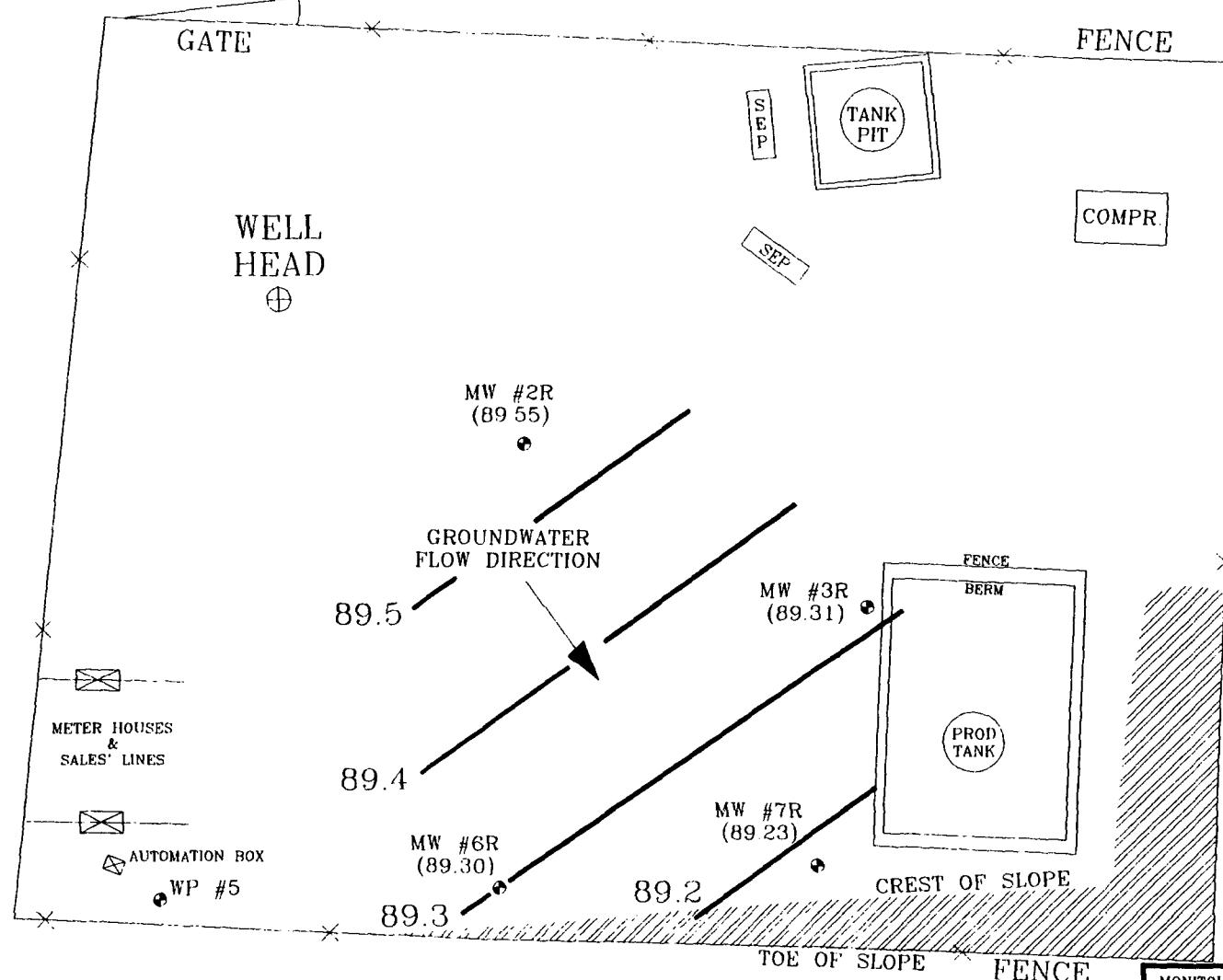
AS  
BUILT  
05/99

SIDE VIEW OF A TYPICAL AIR SPARGE POINT  
AS-4 EXAMPLE



BP AMOCO MARTINEZ GC G #1 UNIT A, SEC. 24, T29N, R10W SAN JUAN COUNTY, NEW MEXICO	BLAGG ENGINEERING, INC. CONSULTING PETROLEUM / RECLAMATION SERVICES P.O. BOX 87 BLOOMFIELD, NEW MEXICO 87413 PHONE: (505) 632-1199	DRAWN BY: NJV FILENAME: ASDP-TEMP DRAFTED: 2/02/01	AS-4 AIR SPARGE POINT
--	--	--	-----------------------

FIGURE 4



Top of Well Elevation	
MW #2R	(101.59)
MW #3R	(100.71)
MW #6R	(98.47)
MW #7R	(101.52)
● MW #2R	Groundwater Elevation as of 2/2 & 2/25 '98.

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

1 INCH = 35 FT.

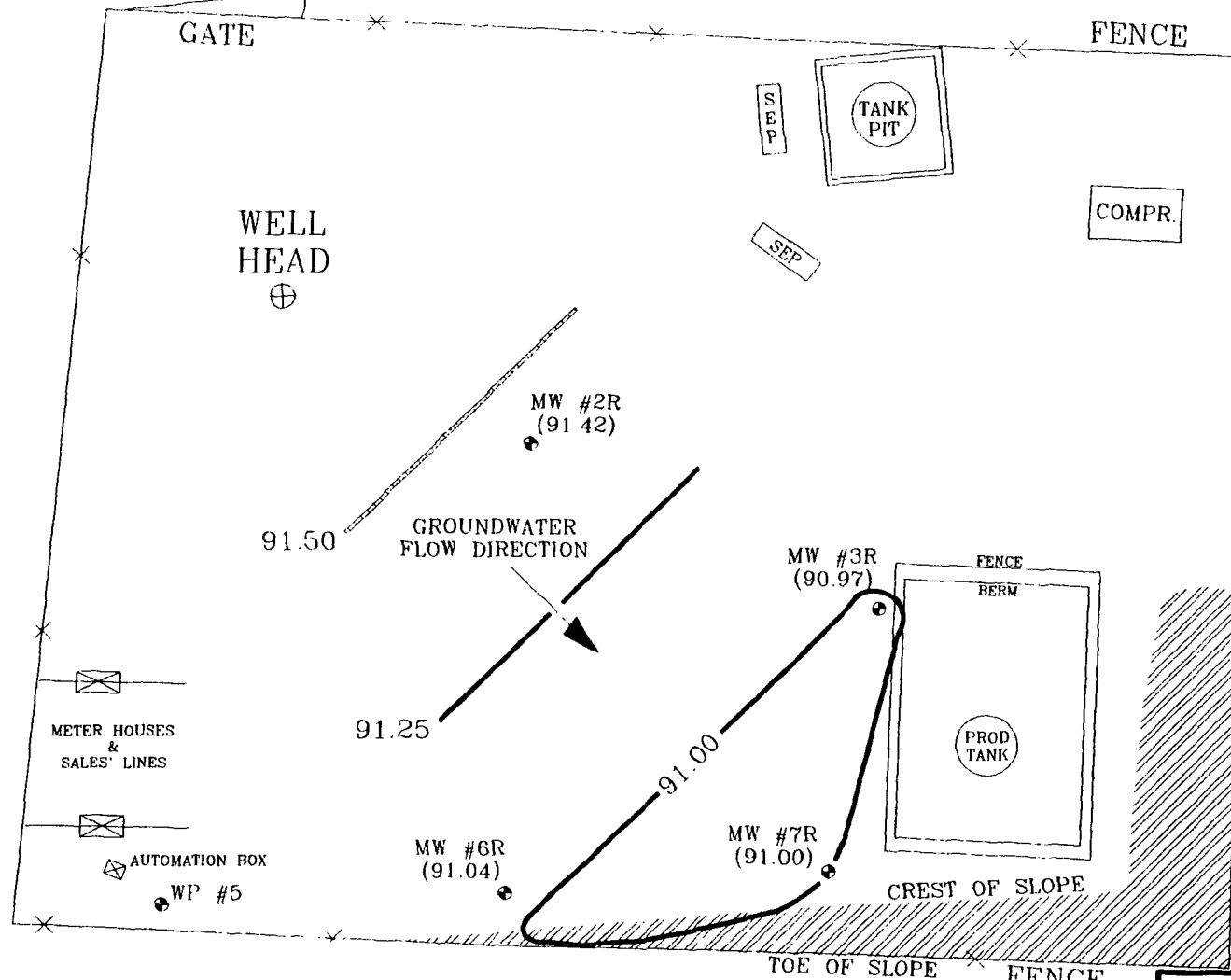
AMOCO PRODUCTION COMPANY  
MARTINEZ GC G #1  
NE/4 NE/4 SEC. 24, T29N, R10W  
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE (505) 632-1199

PROJECT: 1/4ly SAMP.  
DRAWN BY: NJV  
FILENAME: 02-25-GW.SKD

GROUNDWATER  
GRADIENT  
MAP  
02/98

FIGURE 5



Top of Well Elevation	
MW #2R	(101.59)
MW #3R	(100.71)
MW #6R	(98.47)
MW #7R	(101.52)
● MW #2R	Groundwater Elevation as of 5/29/98.

1 INCH = 35 FT.

0 35 70 FT.

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

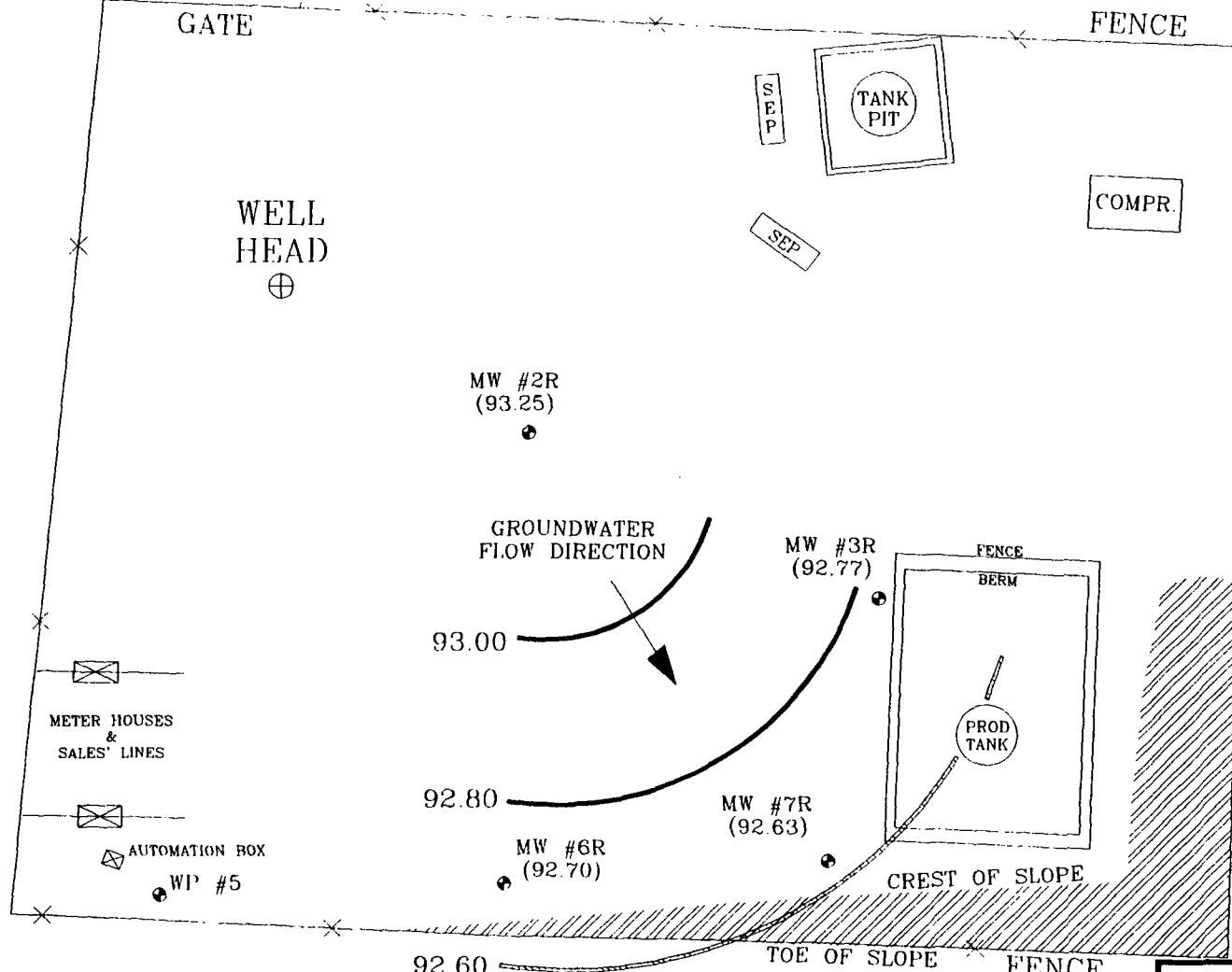
AMOCO PRODUCTION COMPANY  
MARTINEZ GC G #1  
NE/4 NE/4 SEC. 24, T29N, R10W  
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

PROJECT: 1/4ly SAMP.  
DRAWN BY: NJV  
FILENAME: 05-29-GW.SKD

GROUNDWATER  
GRADIENT  
MAP  
05/98

FIGURE 6



1 INCH = 35 FT.

0 35 70 FT.

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

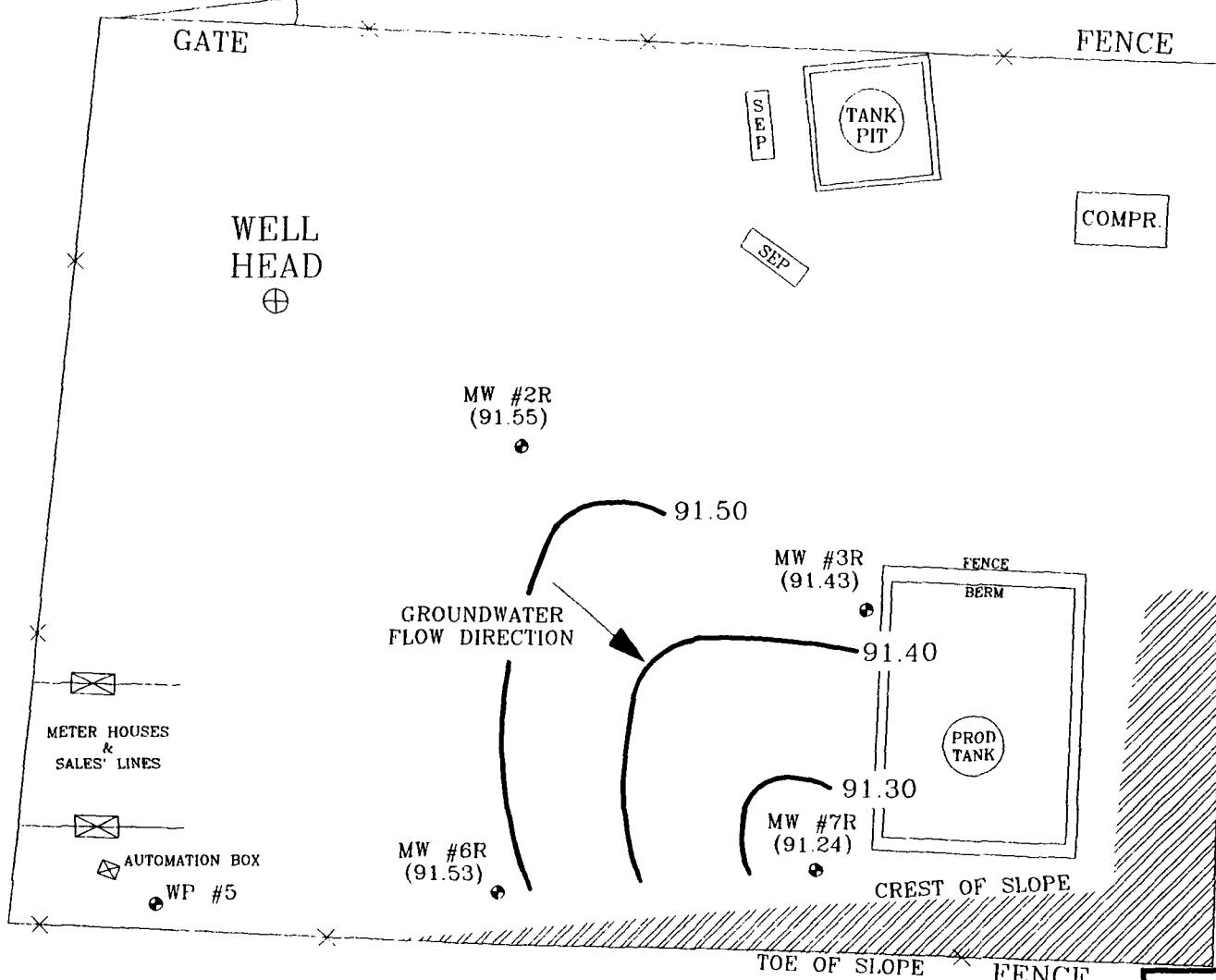
AMOCO PRODUCTION COMPANY  
MARTINEZ GC G #1  
NE/4 NE/4 SEC. 24, T29N, R10W  
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

PROJECT: 1/4ly SAMP.  
DRAWN BY: NJV  
FILENAME: 09-24-GW.SKD

GROUNDWATER  
GRADIENT  
MAP  
09/98

FIGURE 7



Top of Well Elevation	
MW #2R	(101.59)
MW #3R	(100.71)
MW #6R	(98.47)
MW #7R	(101.52)
MW #2R Groundwater Elevation as of 12/18/98.	

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

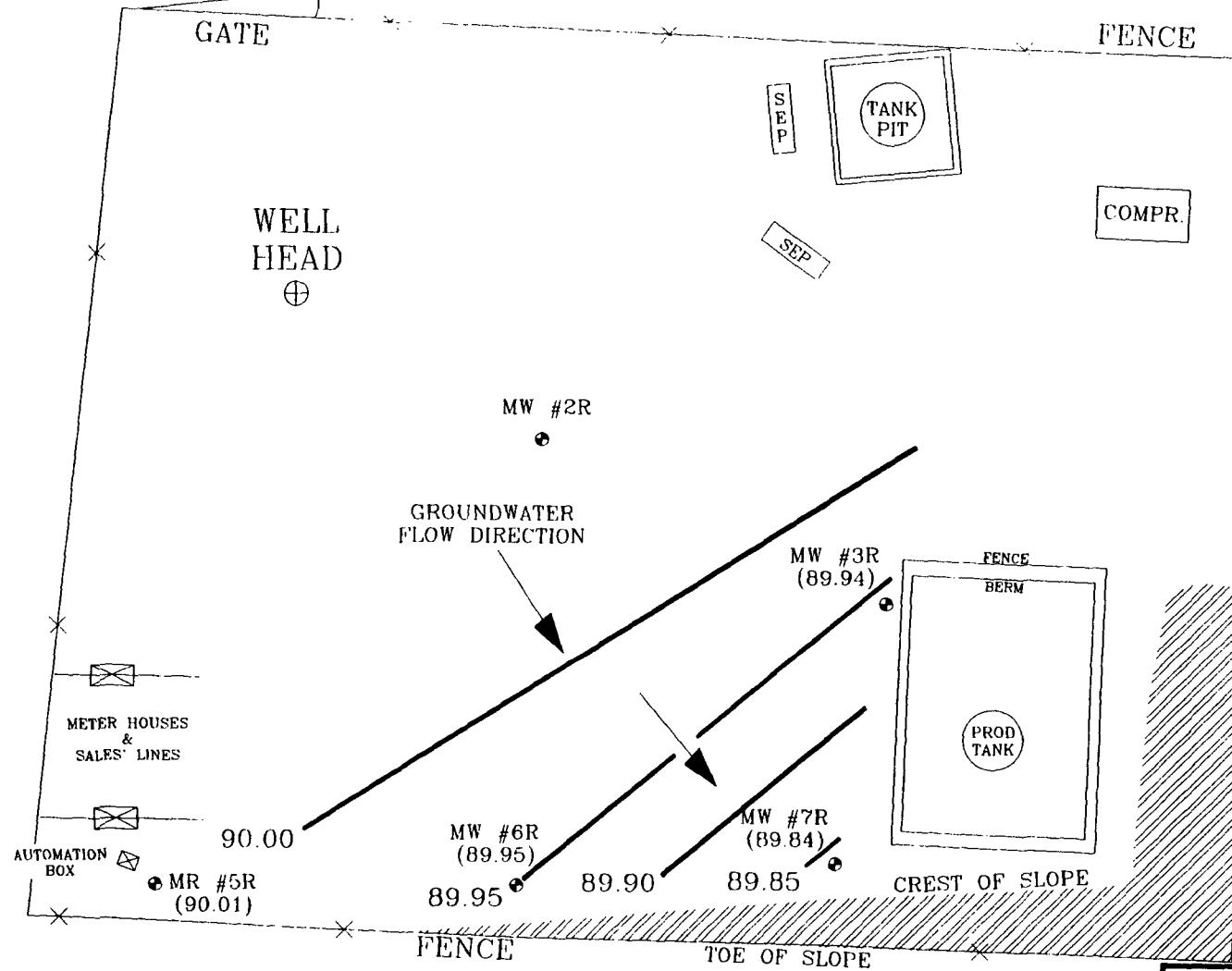
AMOCO PRODUCTION COMPANY  
MARTINEZ GC G #1  
NE/4 NE/4 SEC. 24, T29N, R10W  
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

PROJECT: 1/4ly SAMP!  
DRAWN BY: NJV  
FILENAME: 12-18-GW.SKD

GROUNDWATER GRADIENT MAP  
12/98

FIGURE 8



Top of Well Elevation	
MW #2R	(101.59)
MW #3R	(100.71)
MW #5R	(100.31)
MW #6R	(98.47)
MW #7R	(101.52)

• MW #3R Groundwater Elevation (89.94) as of 2/15/99.

1 INCH = 35 FT.

0 35 70 FT.

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

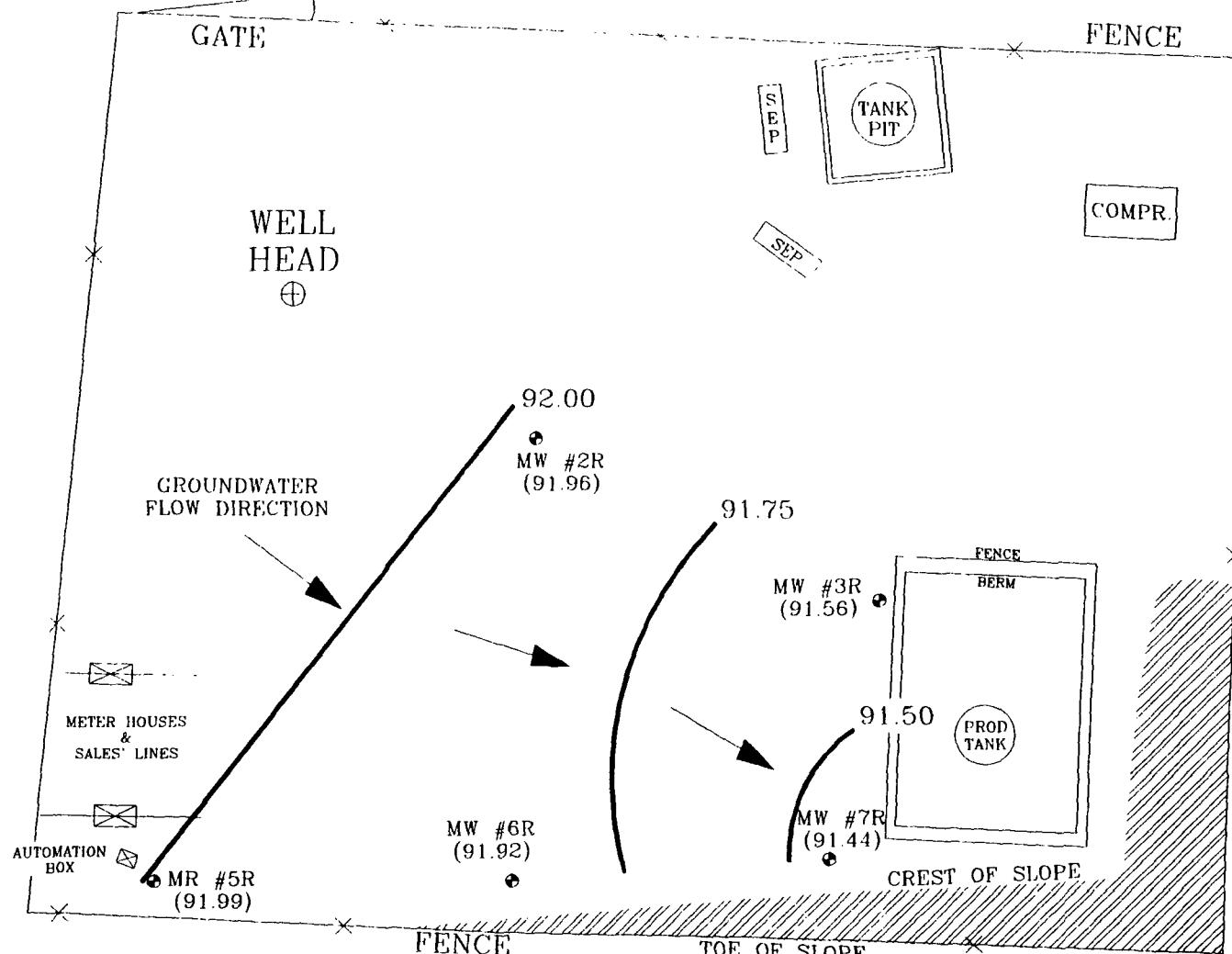
AMOCO PRODUCTION COMPANY  
MARTINEZ GC G #1  
NE/4 NE/4 SEC. 24, T29N, R10W  
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

PROJECT: 1/4ly SAMP!  
DRAWN BY: NJV  
FILENAME: 02-15-GW.SKD

GROUNDWATER  
GRADIENT  
MAP  
02/99

FIGURE 9



Top of Well Elevation	
MW #2R	(101.59)
MW #3R	(100.71)
MW #5R	(100.31)
MW #6R	(98.47)
MW #7R	(101.52)
MW #3R	Groundwater Elevation as of 5/24/99.

1 INCH = 35 FT.

0 35 70 FT.

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

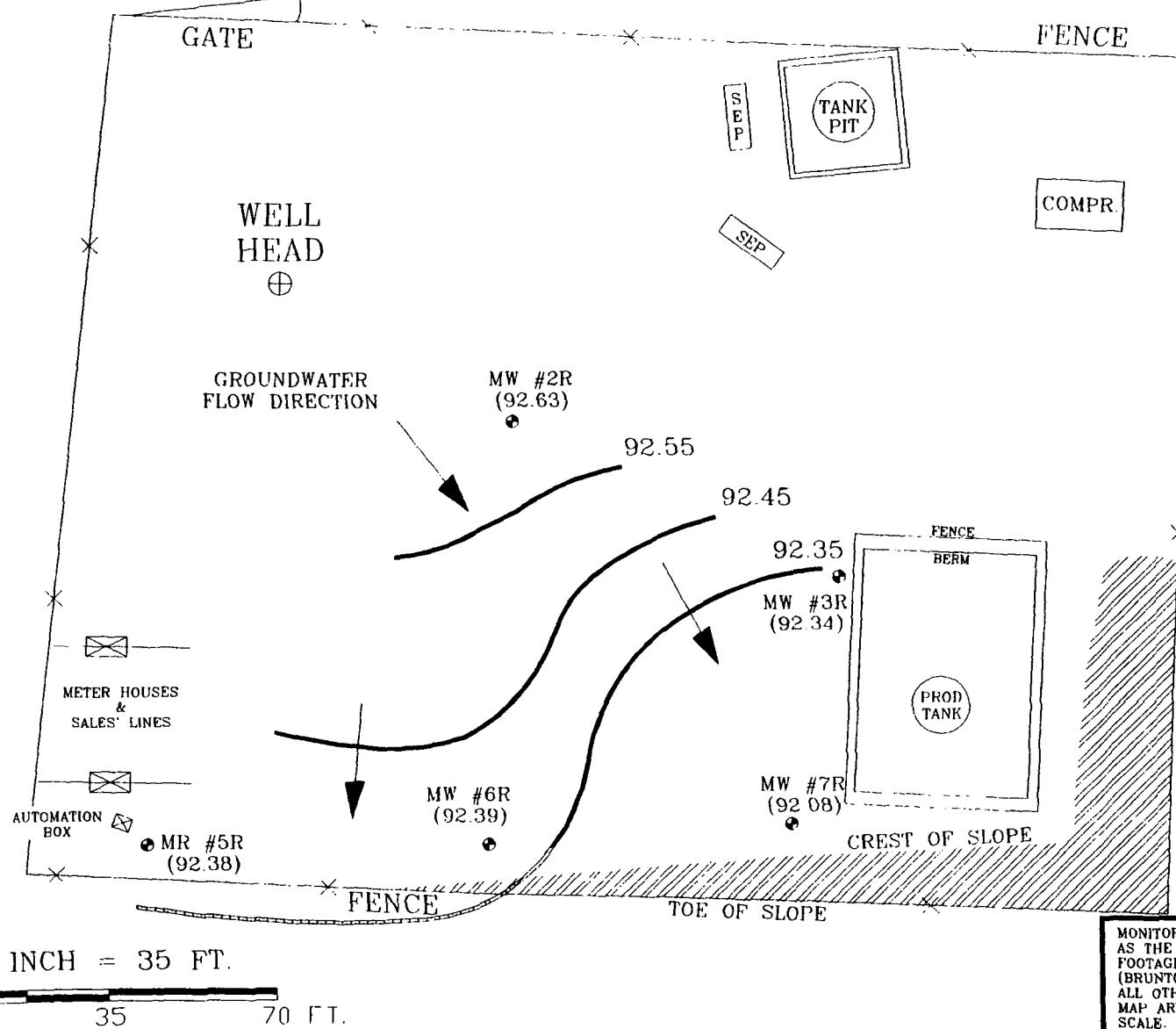
AMOCO PRODUCTION COMPANY  
MARTINEZ GC G #1  
NE/4 NE/4 SEC. 24, T29N, R10W  
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

PROJECT: 1/4ly SAMP.  
DRAWN BY: NJV  
FILENAME: 05-24-GW.SKD

GROUNDWATER  
GRADIENT  
MAP  
05/99

FIGURE 10

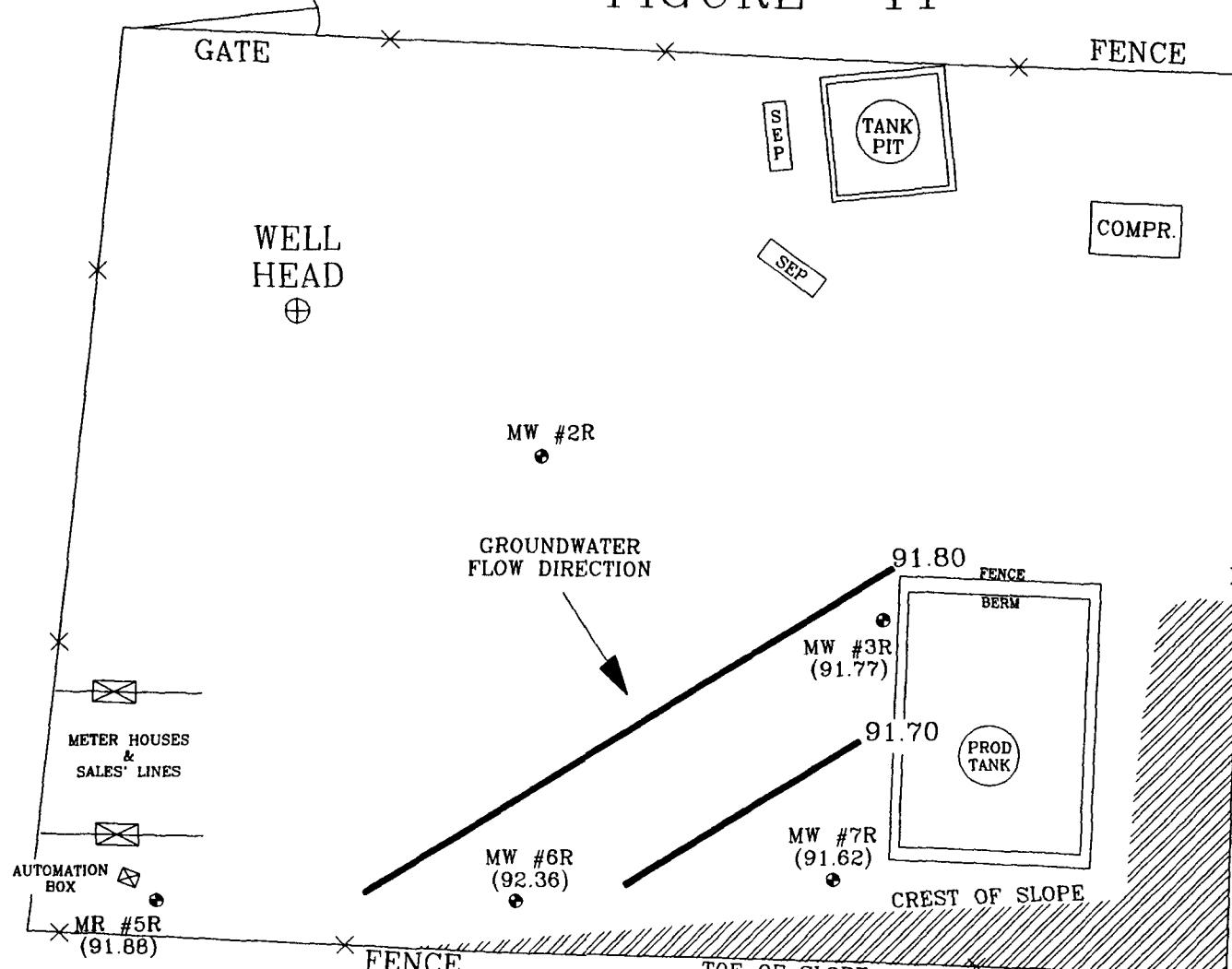


Top of Well Elevation	
MW #2R	(101.59)
MW #3R	(100.71)
MW #5R	(100.31)
MW #6R	(98.47)
MW #7R	(101.52)
● MW #3R	Groundwater Elevation as of 8/23/99.

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

AMOCO PRODUCTION COMPANY MARTINEZ GC G #1 NE/4 NE/4 SEC. 24, T29N, R10W SAN JUAN COUNTY, NEW MEXICO	BLAGG ENGINEERING, INC. CONSULTING PETROLEUM / RECLAMATION SERVICES P.O. BOX 87 BLOOMFIELD, NEW MEXICO 87413 PHONE (505) 632-1199	PROJECT: 1/4ly SAMP. DRAWN BY: NJV FILENAME: 08-23-GW.SKD	GROUNDWATER GRADIENT MAP 08/99
--	---	---	---

FIGURE 11



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

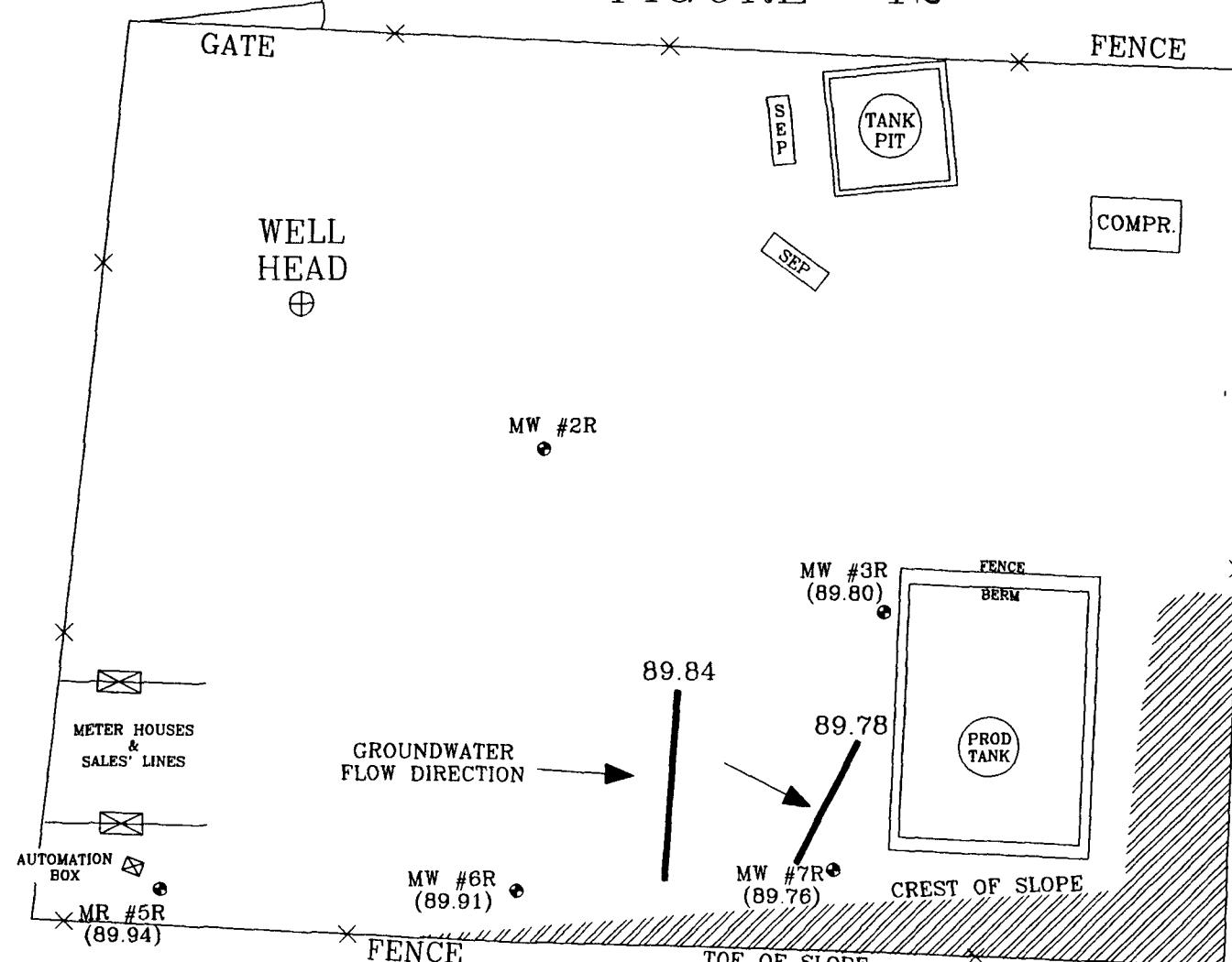
AMOCO PRODUCTION COMPANY  
MARTINEZ GC G #1  
NE/4 NE/4 SEC. 24, T29N, R10W  
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

PROJECT: 1/4ly SAMP.  
DRAWN BY: NJV  
FILENAME: 12-06-GW.SKD

GROUNDWATER GRADIENT MAP  
12/99

FIGURE 12



Top of Well Elevation	
MW #2R	(101.59)
MW #3R	(100.71)
MW #5R	(100.31)
MW #6R	(98.47)
MW #7R	(101.52)

● MW #3R Groundwater Elevation (89.80) as of 2/23/00.

1 INCH = 35 FT.

0 35 70 FT.

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

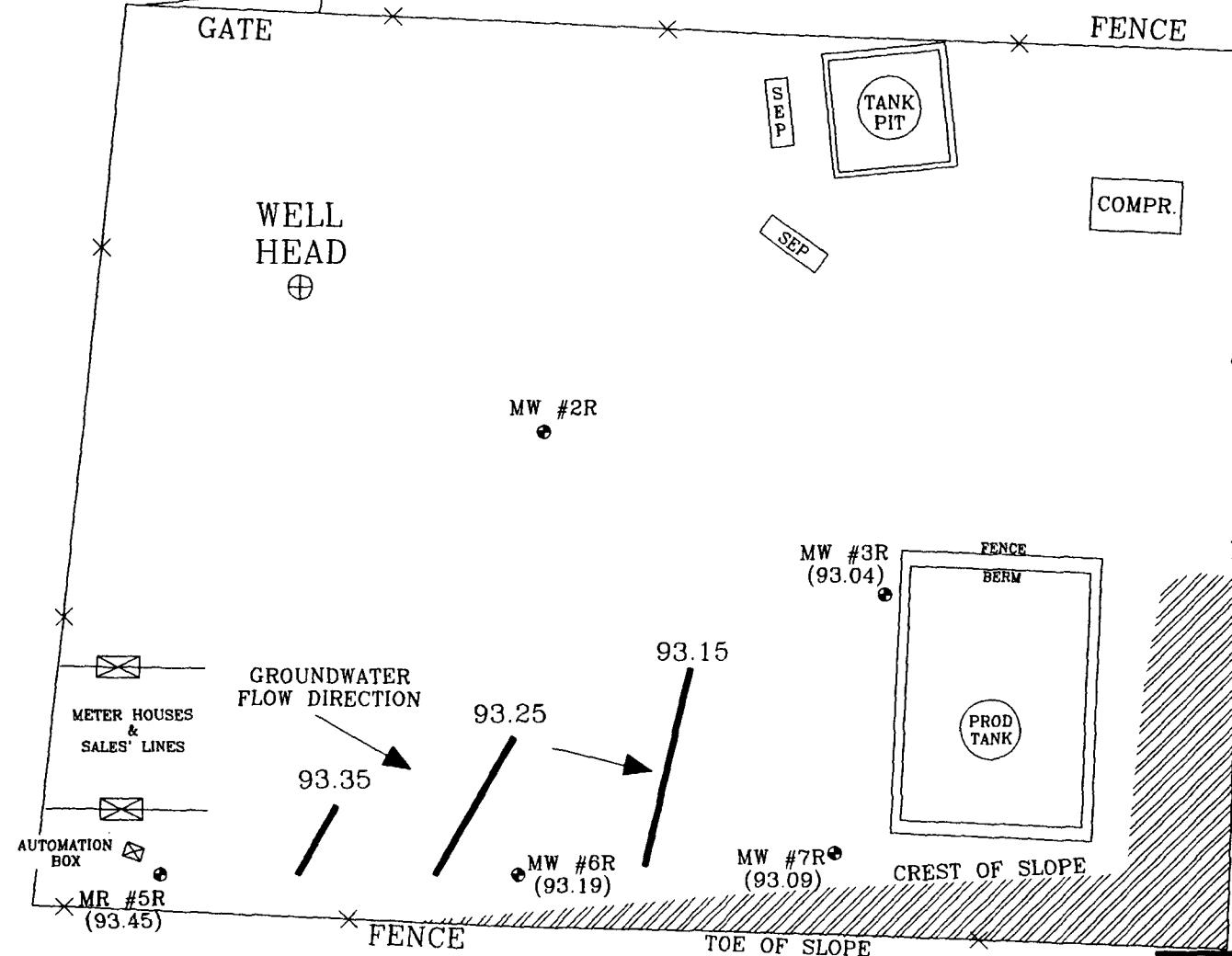
AMOCO PRODUCTION COMPANY  
MARTINEZ GC G #1  
NE/4 NE/4 SEC. 24, T29N, R10W  
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

PROJECT: 1/4ly SAMP.  
DRAWN BY: NJV  
FILENAME: 02-23-GW.SKD

GROUNDWATER  
GRADIENT  
MAP  
02/00

FIGURE 13



Top of Well Elevation	
MW #2R	(101.59)
MW #3R	(100.71)
MW #5R	(100.31)
MW #6R	(98.47)
MW #7R	(101.52)

● MW #3R Groundwater Elevation (93.04) as of 8/24/00.

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

AMOCO PRODUCTION COMPANY  
MARTINEZ GC G #1  
NE/4 NE/4 SEC. 24, T29N, R10W  
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

PROJECT: 1/4ly SAMP.  
DRAWN BY: NJV  
FILENAME: 08-24-GW.SKD

GROUNDWATER  
GRADIENT  
MAP  
08/00

# BLAGG ENGINEERING, INC.

P.O. BOX 87

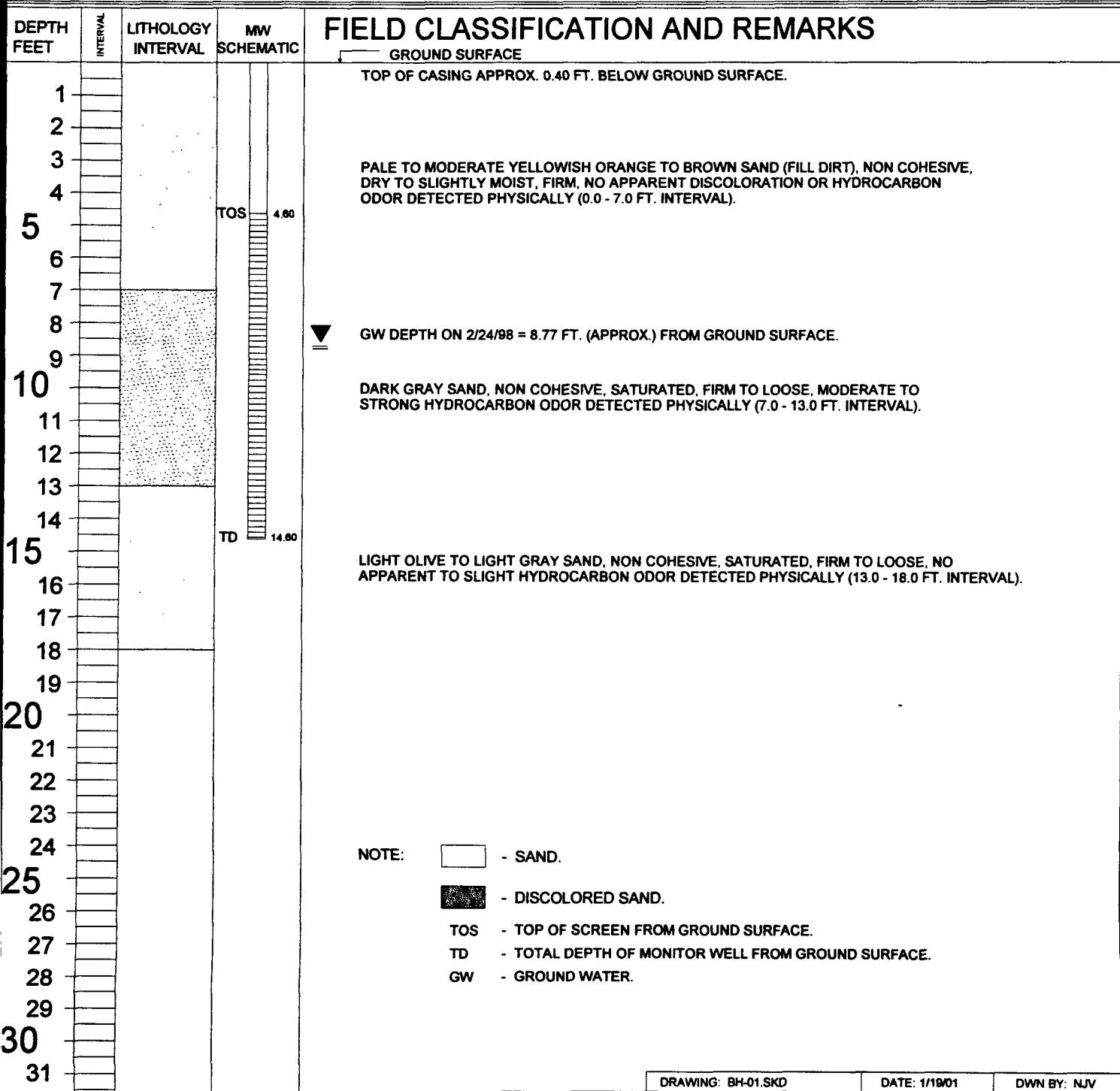
BLOOMFIELD, NM 87413

(505) 632-1199

## BORE / TEST HOLE REPORT

CLIENT:	BP AMOCO
LOCATION NAME:	MARTINEZ GC G # 1
CONTRACTOR:	BLAGG ENGINEERING, INC. / PAUL & SONS, INC.
EQUIPMENT USED:	MOBILE DRILL RIG
BORING LOCATION:	125.5 FEET, S20.5E FROM WELL HEAD.

BORING #.....	BH - 1
MW #.....	6R
PAGE #.....	1
DATE STARTED	1/28/98
DATE FINISHED	1/28/98
OPERATOR.....	GG
PREPARED BY	NJV



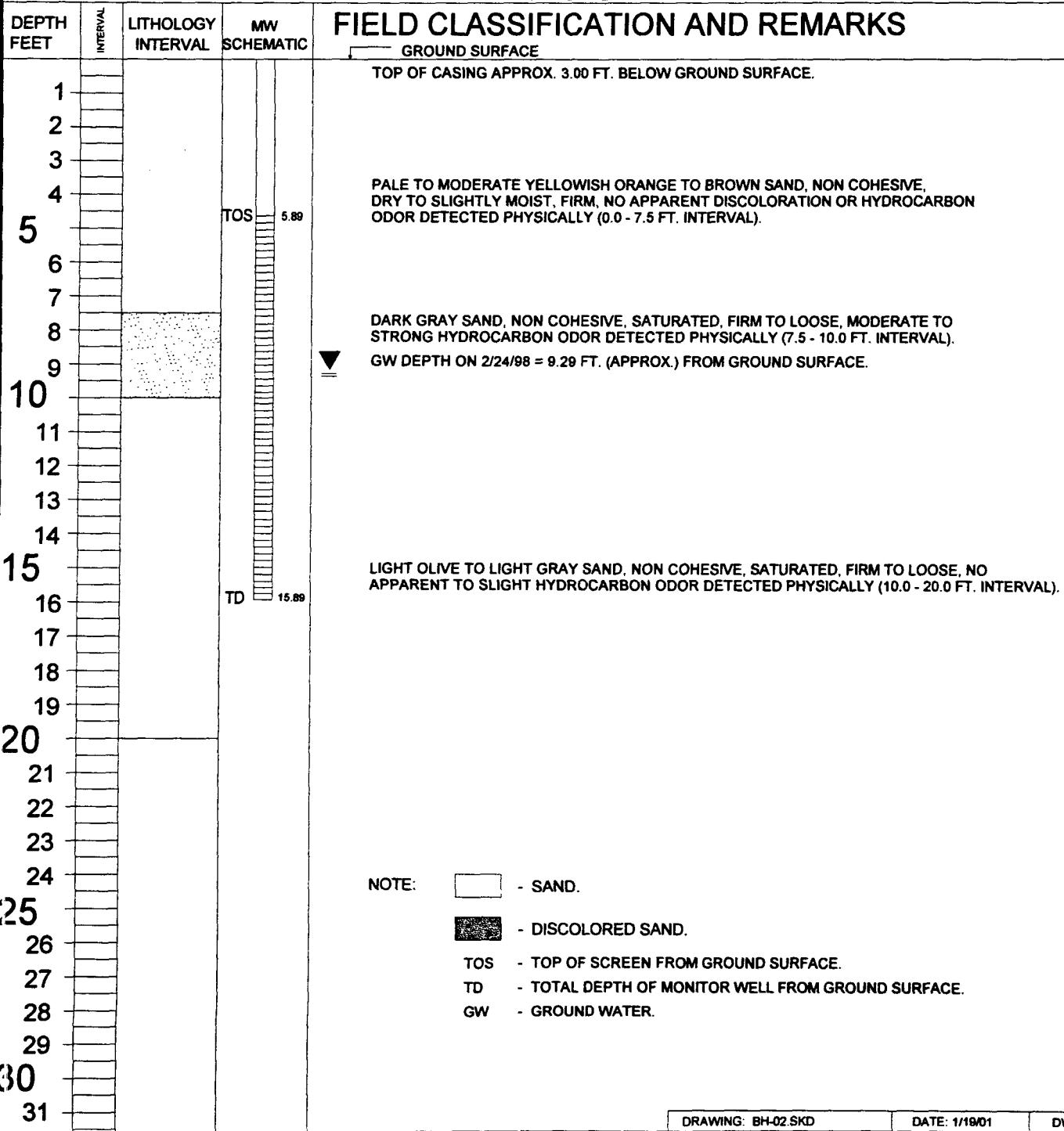
# BLAGG ENGINEERING, INC.

P.O. BOX 87  
 BLOOMFIELD, NM 87413  
 (505) 632-1199

## BORE / TEST HOLE REPORT

CLIENT:	BP AMOCO
LOCATION NAME:	MARTINEZ GC G # 1
CONTRACTOR:	BLAGG ENGINEERING, INC. / PAUL & SONS, INC.
EQUIPMENT USED:	MOBILE DRILL RIG
BORING LOCATION:	155.5 FEET, S42E FROM WELL HEAD.

BORING #.....	BH - 2
MW #.....	7R
PAGE #.....	2
DATE STARTED	1/28/98
DATE FINISHED	1/28/98
OPERATOR.....	GG
PREPARED BY	NJV



# BLAGG ENGINEERING, INC.

P.O. BOX 87

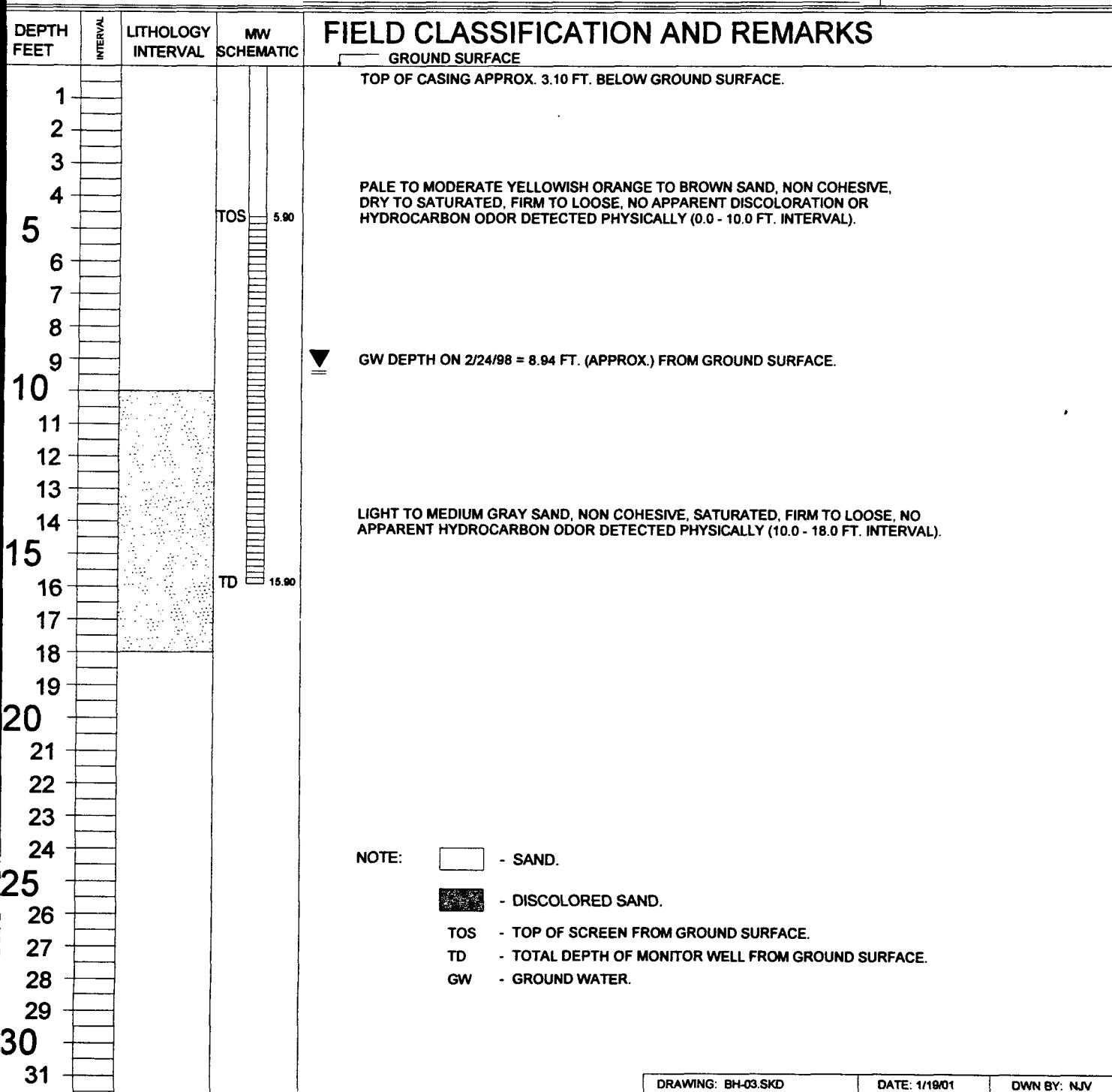
BLOOMFIELD, NM 87413

(505) 632-1199

## BORE / TEST HOLE REPORT

CLIENT: BP AMOCO  
 LOCATION NAME: MARTINEZ GC G # 1  
 CONTRACTOR: BLAGG ENGINEERING, INC. / PAUL & SONS, INC.  
 EQUIPMENT USED: MOBILE DRILL RIG  
 BORING LOCATION: 57 FEET, S55.5E FROM WELL HEAD.

BORING #.....	BH - 3
MW #.....	2R
PAGE #.....	3
DATE STARTED	2/10/98
DATE FINISHED	2/10/98
OPERATOR.....	GG
PREPARED BY	NJV



# BLAGG ENGINEERING, INC.

P.O. BOX 87

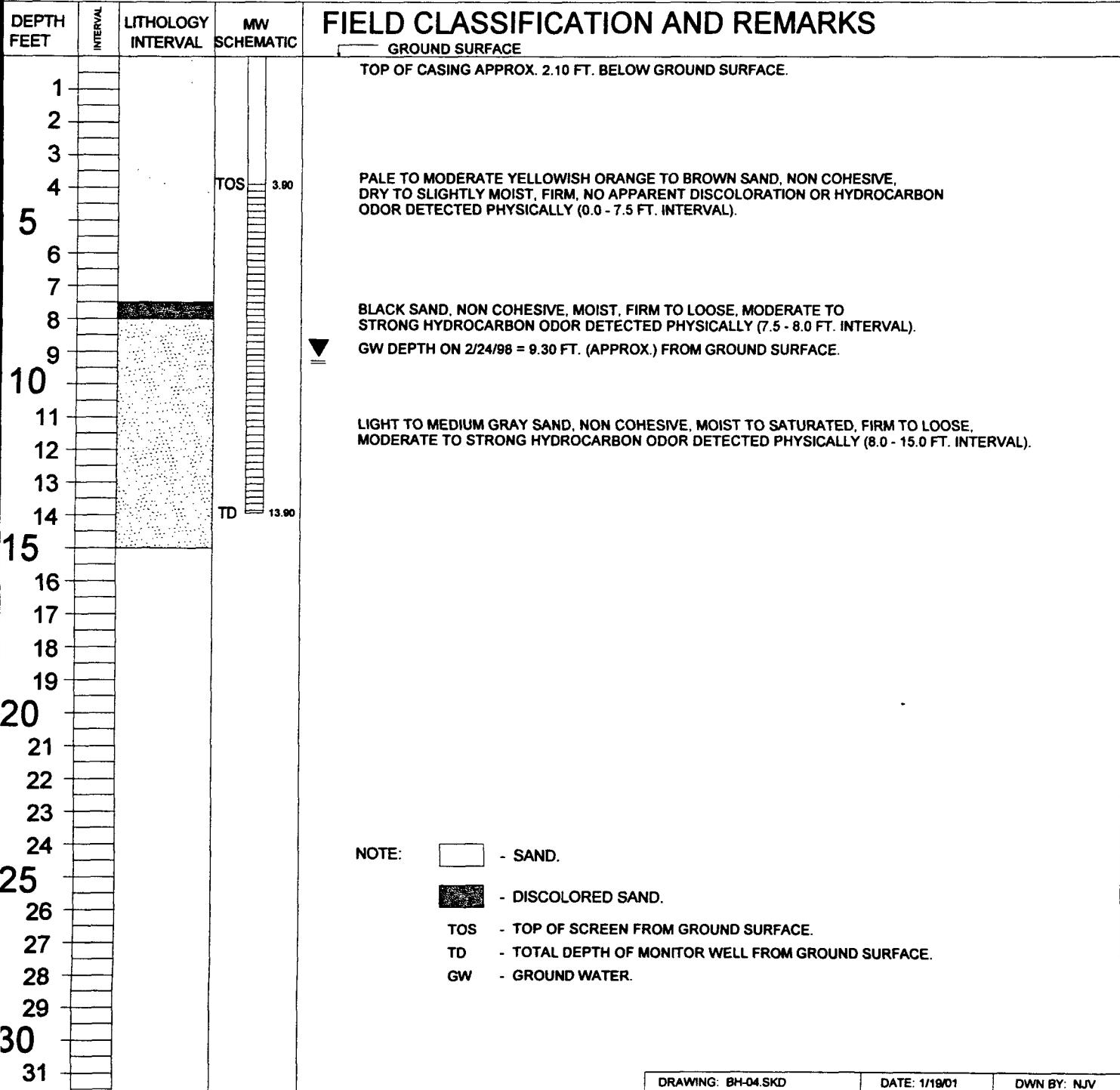
BLOOMFIELD, NM 87413

(505) 632-1199

## BORE / TEST HOLE REPORT

CLIENT: BP AMOCO  
 LOCATION NAME: MARTINEZ GC G # 1  
 CONTRACTOR: BLAGG ENGINEERING, INC. / PAUL & SONS, INC.  
 EQUIPMENT USED: MOBILE DRILL RIG  
 BORING LOCATION: 129 FEET, S58E FROM WELL HEAD.

BORING #.....	BH - 4
MW #.....	3R
PAGE #.....	4
DATE STARTED	2/10/98
DATE FINISHED	2/10/98
OPERATOR.....	GG
PREPARED BY	NJV



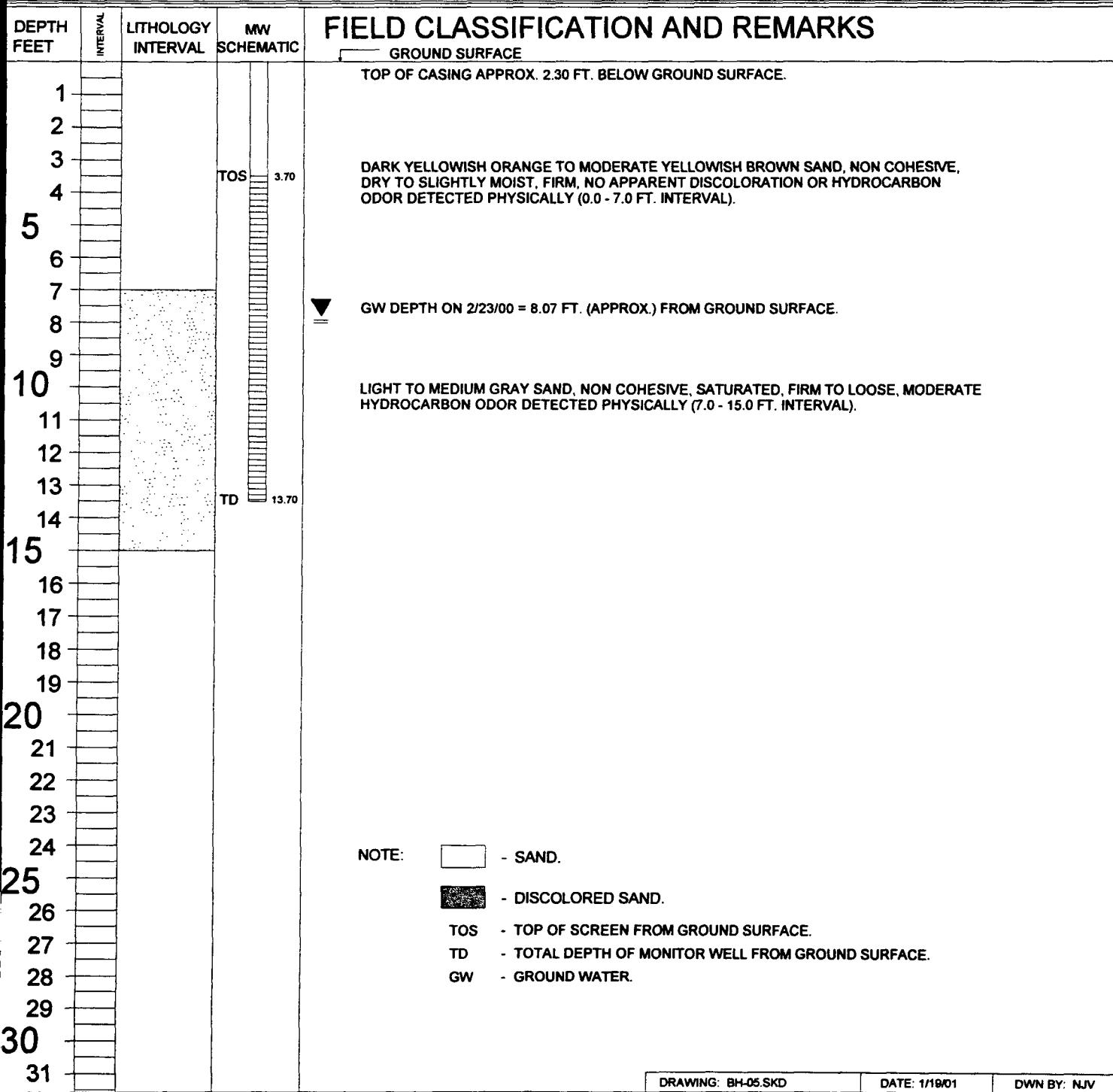
# BLAGG ENGINEERING, INC.

P.O. BOX 87  
 BLOOMFIELD, NM 87413  
 (505) 632-1199

## BORE / TEST HOLE REPORT

CLIENT: BP AMOCO  
 LOCATION NAME: MARTINEZ GC G # 1  
 CONTRACTOR: BLAGG ENGINEERING, INC.  
 EQUIPMENT USED: MOBILE DRILL RIG  
 BORING LOCATION: 121.5 FEET, S13.5W FROM WELL HEAD.

BORING #.....	BH - 5
MW #.....	5R
PAGE #.....	5
DATE STARTED	2/10/99
DATE FINISHED	2/10/99
OPERATOR.....	JCB
PREPARED BY	NJV



MW #2R

MW #3R

TOC 3.10' A.G.S.

TOC 2.10' A.G.S.

GROUND SURFACE

▼ GROUNDWATER @ 5.24' B.G.S.  
MEASURED 9/24/98.

TOS 5.90' B.G.S.

TOS 3.90' B.G.S.

▼ GROUNDWATER @ 5.84' B.G.S.  
MEASURED 9/24/98.

▼ GROUNDWATER @ 8.94' B.G.S.  
MEASURED 2/24/98.

▼ GROUNDWATER @ 9.30' B.G.S.  
MEASURED 2/24/98.

TD 13.90' B.G.S.

INSTALLED USING PAUL & SONS,  
INC.'S MOBILE DRILL RIG WITH  
3.75 INCH SOLID AUGERS. PLACED  
2 INCH PVC WITHIN COMPLETED  
BORING AND THEN FILLED REMAINING  
ANNULAR WITH SILICA SAND.

TD 15.90' B.G.S.

TOC = TOP OF CASING  
TOS = TOP OF SCREEN  
TD = TOTAL DEPTH  
AGS = ABOVE GROUND SURFACE  
BGS = BELOW GROUND SURFACE

AMOCO PRODUCTION COMPANY  
MARTINEZ GC G #1  
NE/4 NE/4 SEC. 24, T29N, R10W  
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

PROJECT: MW INSTALL  
DRAWN BY: NJV  
FILENAME: MWDET2&3.SKD  
INSTALLED: 2/10/98

MW  
DETAILS  
02/98

MW #6R

MW #7R

TOC 3.00' A.G.S.

TOC 0.40' A.G.S.

TOS 4.60' B.G.S.

▼ GROUNDWATER @ 5.37' B.G.S.  
MEASURED 9/24/98.

▼ GROUNDWATER @ 8.77' B.G.S.  
MEASURED 2/24/98.

TD 14.60' B.G.S.

TOC = TOP OF CASING

TOS = TOP OF SCREEN

TD = TOTAL DEPTH

AGS = ABOVE GROUND SURFACE

BGS = BELOW GROUND SURFACE

GROUND SURFACE

▼ GROUNDWATER @ 5.89' B.G.S.  
▼ MEASURED 9/24/98.

TOS 7.00' B.G.S.

▼ GROUNDWATER @ 9.29' B.G.S.  
▼ MEASURED 2/24/98.

TD 17.00' B.G.S.

INSTALLED USING PAUL & SONS,  
INC.'S MOBILE DRILL RIG WITH  
3.75 INCH SOLID AUGERS. PLACED  
2 INCH PVC WITHIN COMPLETED  
BORING AND THEN FILLED REMAINING  
ANNUAL WITH SILICA SAND.

AMOCO PRODUCTION COMPANY

MARTINEZ GC G #1

NE/4 NE/4 SEC. 24, T29N, R10W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW INSTALL.

DRAWN BY: NVJ

FILENAME: MWDET6&7.SKD

INSTALLED: 1/28/98

MW  
DETAILS  
01/98

MW #5R

INSTALLED USING BLAGG ENGINEERING, INC.'S  
GEOPROBE 200 WITH 3.75 INCH SOLID AUGERS.  
PLACED 2 INCH PVC WITHIN COMPLETED BORING  
AND THEN FILLED REMAINING ANNULAR WITH  
SILICA SAND.

TOC 2.30' A.G.S.

GROUND SURFACE

TOS 3.70' B.G.S.

▼ GROUNDWATER @ 4.56' B.G.S. MEASURED 8/24/00.

▼ GROUNDWATER @ 8.07' B.G.S. MEASURED 2/23/00.

TD 13.70' B.G.S.

TOC	= TOP OF CASING
TOS	= TOP OF SCREEN
TD	= TOTAL DEPTH
AGS	= ABOVE GROUND SURFACE
BGS	= BELOW GROUND SURFACE

AMOCO PRODUCTION COMPANY  
MARTINEZ GC G #1  
NE/4 NE/4 SEC. 24, T29N, R10W  
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

PROJECT: MW INSTALL.  
DRAWN BY: NVJ  
FILENAME: MWDET-5R.SKD  
INSTALLED: 2/10/99

MW  
DETAIL  
02/99

4939

District I  
P.O. Box 1980, Hobbs, NM  
District II  
P.O. Drawer DD, Aztec, NM 87211  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO  
APPROPRIATE  
DISTRICT OFFICE  
AND 1 COPY TO  
SANTA FE OFFICE

## PIT REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company Telephone: (505) - 326-9200

Address: 200 Amoco Court, Farmington, New Mexico 87401

Facility Or: MARTINEZ GC G #1  
Well Name

Location: Unit or Qtr/Qtr Sec A Sec 24 T 29N R 10W County SAN JUAN

Pit Type: Separator Dehydrator Other BELOW

Land Type: BLM, State , Fee ✓, Other

Pit Location: Pit dimensions: length 90', width 110', depth 3-5'  
(Attach diagram)

Reference: wellhead X, other

Footage from reference: 240

Direction from reference: 20 Degrees ✓ East North ✓  
of  
— West South —

Depth To Ground Water:  
(Vertical distance from  
contaminants to seasonal  
high water elevation of  
ground water)

Less than 50 feet	(20 points)
50 feet to 99 feet	(10 points)
Greater than 100 feet	(0 Points)

20

Wellhead Protection Area:  
(Less than 200 feet from a private  
domestic water source, or; less than  
1000 feet from all other water sources)

Yes (20 points)
No (0 points)

0

Distance To Surface Water:  
(Horizontal distance to perennial  
lakes, ponds, rivers, streams, creeks,  
irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points)

20

RANKING SCORE (TOTAL POINTS): 40

Date Remediation Started: \_\_\_\_\_ Date Completed: 9/1/93

Remediation Method: Excavation  Approx. cubic yards 1,200  
 (Check all appropriate sections)

Landfarmed  Insitu Bioremediation

Other \_\_\_\_\_

Remediation Location: Onsite  Offsite \_\_\_\_\_  
 (ie. landfarmed onsite,  
 name and location of  
 offsite facility) \_\_\_\_\_

General Description Of Remedial Action: \_\_\_\_\_

Excavation. GROUNDWATER IMPACTED.

Ground Water Encountered: No \_\_\_\_\_ Yes  Depth 4'

Final Pit: Sample location see Attached Documents

Closure Sampling:  
 (if multiple samples,  
 attach sample results  
 and diagram of sample  
 locations and depths)

Sample depth 4' (GROUNDWATER)

Sample date 8/31/93 Sample time 1450

#### Sample Results

Benzene(ppm) \_\_\_\_\_

Total BTEX(ppm) \_\_\_\_\_

Field headspace(ppm) \_\_\_\_\_

TPH \_\_\_\_\_

Ground Water Sample: Yes  No \_\_\_\_\_ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 9/1/93

SIGNATURE B.D.Shaw

PRINTED NAME  
AND TITLE

Buddy D. Shaw  
Environmental Coordinator

4-7-93 Reported lab results to Paul Velasquez - made no recommendations - RAY

ENVIROTECH Inc.

5796 US HWY. 64, FARMINGTON, NM 87401  
(505) 632-0615

COC 2959  
C4939

## FIELD REPORT: CLOSURE VERIFICATION

JOB No: 92140  
PAGE No: 1 of 1

LOCATION: LEASE: MARTINEZ GAS COM 'G'    WELL: No 1    QD: NE/4 NE/4(A)  
SEC: 24 TWP: 29N RNG: 10W BM: NMPM CNTY: SJ    ST: NM PIT: BLOW  
CONTRACTOR: PAUL VELASQUEZ  
EQUIPMENT USED: TRACK-HOG

DATE STARTED: 8-31-93  
DATE FINISHED: 8-31-93

**ENVIRONMENTAL  
SPECIALIST:** RMV

SOIL REMEDIATION: QUANTITY: 90' x 110' x 3'-5" deep 1200 c.y. cu  
DISPOSAL FACILITY: ON SITE CON-SITE

DISPOSAL FACILITY: ON-SITE " " ON-SITE

LAND USE: RANGE - PRIVATE LEASE

**SURFACE CONDITIONS:** PIT FULL OF BROWN GROUNDATER

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 50 YARDS N 20 E FROM WELLHEAD  
DEPTH TO GROUNDWATER: 4' ON PROPERTY OWNED BY TERRY ARCHUNDE, PRESENT ON SITE. WAS CONCERNED ABOUT  
NEAREST WATER SOURCE: WILKSON, 7000' CONTAMINATION FLOATING ON WATER RUNNING FROM BERMED EAST SIDE  
NEAREST SURFACE WATER: 100' OF LOCATION, INTO OPEN WETLANDS/PASTURE AREA.

LOCATION SHARED W/MEREDITH OIL CORP?. RUNOFF FROM MERCER DRILLING  
RESERVE PURSUING WITH AMERICAN PET

WATER LEVEL EN BFT IS APPROX 21

WATER LEVEL IN PIT IS APPROX 2' ABOVE LEVEL OBSERVED IN ADJACENT FIELD.

WATER SAMPLE "PIT WATER" TAKEN FOR BTEX ANALYSIS.

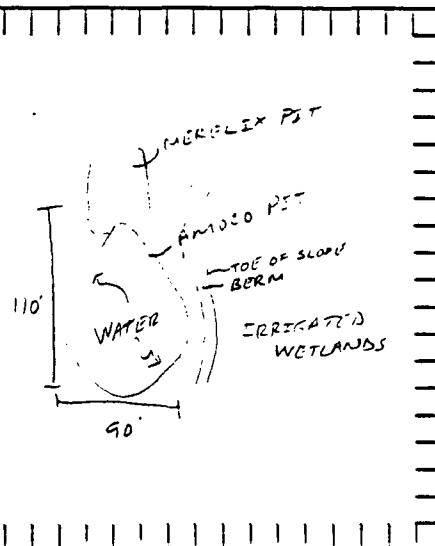
## FIELD 418.1 CALCULATIONS

SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

SCALE

## SURFACE FLOW AND SUSPENDED SOLID

FEET N  
PIT PERIMETER

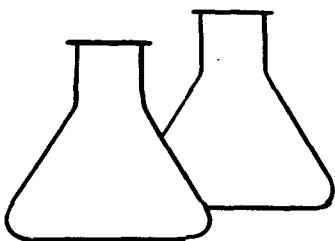


## OVM RESULTS

## PIT PROFILE

ALL SOILS EXPOSED ARE  
SM/ML PLUS G.VI: SILTY SAND  
PLUS WEEDS, GRASS, GRASS, AND  
COBBLES, DARK YELLOWISH BROWN  
TO MEDIUM LIGHT GRAY, WET,  
LOOSE, NON-COHESIVE.  
APPEARANCE  
VESICLE CONTAMINATION  
IN LOWER 12" OF EXPOSED  
EAST WALL.

**TRAVEL NOTES:** **CALLOUT:** \_\_\_\_\_ **ONSITE:** \_\_\_\_\_



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	Pit Water	Date Reported:	09-01-93
Laboratory Number:	5988	Date Sampled:	08-31-93
Sample Matrix:	Water	Date Received:	08-31-93
Preservative:	HgCl and Cool	Date Analyzed:	09-01-93
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	9.3	0.2
Toluene	7.8	0.5
Ethylbenzene	3.6	0.2
p,m-Xylene	52	0.6
o-Xylene	31.7	0.3

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	95 %
	Bromofluorobenzene	93 %

Method: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Martinez GC "G" No. 1 Blow Pit C4939

Dennis L. Apelian  
Analyst

Morris D. Young  
Review

2959

## CHAIN OF CUSTODY RECORD

Client/Project Name <b>AMOCO 92140</b>			Project Location <b>MARTINEZ GC "G" No.1</b> <i>Blow AF</i>		<b>C4939</b>		ANALYSIS/PARAMETERS										
Sampler: (Signature)			Chain of Custody Tape No.		No. of Containers <i>BTBX</i>	Remarks											
Sample No./Identification	Sample Date	Sample Time	Lab Number	Sample Matrix													
<b>PET WATER</b>	<b>8-31-93</b>	<b>1450</b>	<b>5988</b>	<b>WATER</b>	<b>2</b>												
Relinquished by: (Signature) <i>Roberston Young</i>					Date 8-31-93	Time 1545	Received by: (Signature) <i>Tony Tristano</i>					Date 8-31-93	Time 1545				
Relinquished by: (Signature)							Received by: (Signature)										
Relinquished by: (Signature)							Received by: (Signature)										

**ENVIROTECH INC.**  
 5796 U.S. Highway 64-3014  
 Farmington, New Mexico 87401  
 (505) 632-0615

C4954

District I  
P.O. Box 1980, Hobbs, NM  
District II  
P.O. Drawer DD, Artesia, NM 88211  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO  
APPROPRIATE  
DISTRICT OFFICE  
AND 1 COPY TO  
SANTA FE OFFICE

## PIT REMEDIATION AND CLOSURE REPORT

**Operator:** Amoco Production Company      **Telephone:** (505) - 326-9200

**Address:** 200 Amoco Court, Farmington, New Mexico 87401

**Facility Or:** MAICINEZ GC G #1  
**Well Name**

**Location:** Unit or Qtr/Qtr Sec A Sec 24 T 22N R 10W County SAN JUAN

**Pit Type:** Separator  Dehydrator  Other \_\_\_\_\_

**Land Type:** BLM , State , Fee , Other \_\_\_\_\_

**Pit Location:** Pit dimensions: length 35', width 20', depth 9'  
(Attach diagram)

Reference: wellhead , other \_\_\_\_\_

Footage from reference: 126'

Direction from reference: 18 Degrees   
East North   
of  
West South

**Depth To Ground Water:** Less than 50 feet (20 points)  
(Vertical distance from  
contaminants to seasonal  
high water elevation of  
ground water)  
50 feet to 99 feet (10 points)  
Greater than 100 feet (0 Points) 20

**Wellhead Protection Area:** Yes (20 points)  
(Less than 200 feet from a private  
domestic water source, or; less than  
1000 feet from all other water sources)  
No (0 points) 0

**Distance To Surface Water:** Less than 200 feet (20 points)  
(Horizontal distance to perennial  
lakes, ponds, rivers, streams, creeks,  
irrigation canals and ditches)  
200 feet to 1000 feet (10 points)  
Greater than 1000 feet (0 points) 20

**RANKING SCORE (TOTAL POINTS):** 40

Date Remediation Started: \_\_\_\_\_ Date Completed: 1/6/94

Remediation Method: Excavation  Approx. cubic yards 200  
 (Check all appropriate sections)

Landfarmed  Insitu Bioremediation

Other \_\_\_\_\_

Remediation Location: Onsite  Offsite  Amoco's Crouchi Mesa-Facility.  
 (ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: \_\_\_\_\_

Excavation. Groundwater IMPACTED. FURTHER REMEDIAL ACTION

REQUIRED -

Ground Water Encountered: No \_\_\_\_\_ Yes  Depth 9'

Final Pit: Sample location see Attached Documents

Closure Sampling: \_\_\_\_\_

(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth 6' (NORTHEAST SIDEWALL)

Sample date 1/5/94 Sample time 0950

#### Sample Results

Benzene(ppm) \_\_\_\_\_

Total BTEX(ppm) \_\_\_\_\_

Field headspace(ppm) \_\_\_\_\_

TPH 12,900 ppm

Ground Water Sample: Yes \_\_\_\_\_ No  (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 1/6/94

SIGNATURE B.D.Shaw

PRINTED NAME  
AND TITLE

Buddy D. Shaw  
Environmental Coordinator

**ENVIROTECH Inc.**

C4954

5796 US HWY. 64, FARMINGTON, NM 87401  
(505) 632-0615

COCR 3297

## FIELD REPORT: CLOSURE VERIFICATION

JOB No: 92140  
PAGE No: 1 of 1

LOCATION: LEASE MARTINEZ GC WELL: 61 QD: NE 1/4 NE 1/4 (A)  
SEC: 24 TWP: 29N RNG: 10W BM: NM CNTY: SAN JAS. DIST: NM PIT: DEH  
CONTRACTOR: P. VELASQUEZ  
EQUIPMENT USED: TRACKHOLE

DATE STARTED: 1/5/94  
DATE FINISHED: 1/5/94

ENVIRONMENTAL  
SPECIALIST: NV

SOIL REMEDIATION: QUANTITY: 35 x 20 x 9' 200 c.y.

DISPOSAL FACILITY: Compost - On-Site Add @ ACF (Anoco Compost Facility)

LAND USE: RANGE

SURFACE CONDITIONS: *unknown*

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 42 YARDS S18E FROM WELLHEAD.

DEPTH TO GROUNDWATER: 9' - , - , 905

DEPTH TO GROUNDWATER: ~~300~~, >1,000, 40  
NEAREST WATER SOURCE: ~~300~~, >1,000

NEAREST WATER SOURCE: < 500' NEAREST SURFACE WATER: < 100'

DEEP PIT BELONGS TO EL PASO. AMOCO EXCAVATED  
BECAUSE OF EQUIPMENT PLACEMENT W/IN THE PIT AREA. & LAND OWNER DEMANDED  
REMOVAL OF CONTAMINATED MATERIAL. ALL SIDEWALLS VISIBLY CONTAMINATED  
LAB SAMPLE SUBMITTED FOR BASELINE DATA. ADDITIONAL WORK IS PLANNED BY  
P. VELASQUEZ (418.1)

## FIELD 418.1 CALCULATIONS

SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

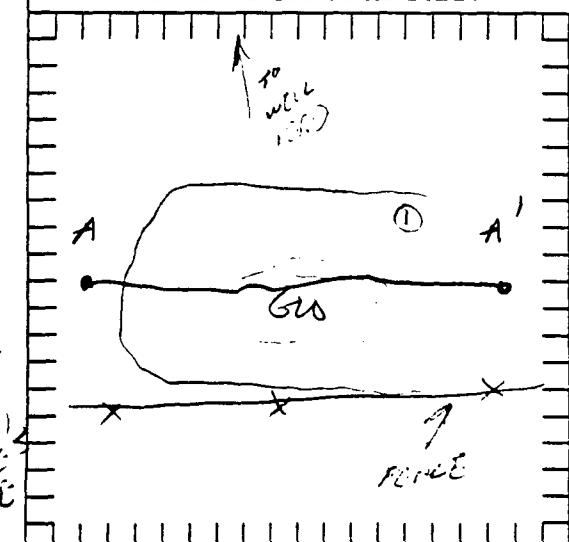
**SCALE**

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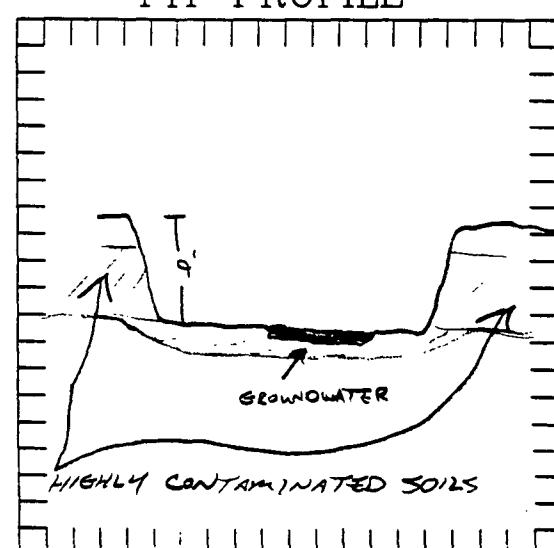
## FEET

1

## PIT PERIMETER

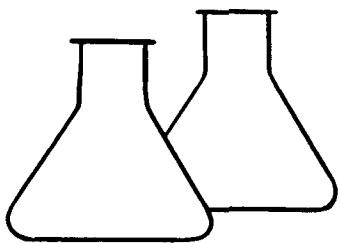


## OVM RESULTS



TRAVEL NOTES: CALLOUT: 1/5/94

ONSITE: 1/5/94



# ENVIROTECH LABS

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## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	1 @ 6'	Date Sampled:	01-05-94
Laboratory Number:	6705	Date Received:	01-05-94
Sample Matrix:	Soil	Date Analyzed:	01-06-94
Preservative:	Cool	Date Reported:	01-06-94
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	12,900	100

ND = Parameter not detected at the stated detection limit.  
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Martinez GC G1 Dehydrator Pit

Tony Tistano  
Analyst

Morris D Young  
Review

## CHAIN OF CUSTODY RECORD

Client/Project Name AMOCO 92140			Project Location DEHY PIT MARTINEZ GC G1		ANALYSIS/PARAMETERS C4954							
Sampler: (Signature) <i>Nelson Villegas</i>			Chain of Custody Tape No.		No. of Containers 787 (18.1)	Remarks						
Sample No./Identification	Sample Date	Sample Time	Lab Number	Sample Matrix								
① C 61	1/5/94	0950	6705	5012	1	✓						
Relinquished by: (Signature) <i>Nelson Villegas</i>					Date 1/5/94	Time 1030	Received by: (Signature) <i>David P. Penner</i>				Date 1-5-94	Time 1030
Relinquished by: (Signature)							Received by: (Signature)					
Relinquished by: (Signature)							Received by: (Signature)					

**ENVIROTECH INC.**  
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 Farmington, New Mexico 87401  
 (505) 632-0615

C4954

## ENVIROTECH Inc.

COC 3558

5796 US HWY. 64, FARMINGTON, NM 87401  
(505) 632-0615

## FIELD REPORT: SITE ASSESSMENT

JOB No: 92140  
PAGE No: 1 of 1PROJECT: PIT ASSESSMENT  
CLIENT: Amoco Prod. Co.  
CONTRACTOR: ENVIROTECH, INC.  
EQUIPMENT USED: TRACKHIDE - P. VELASQUEZDATE STARTED: 5/29/94  
DATE FINISHED: 5/29/94  
ENVIRO. SPCLT: NV  
OPERATOR: \_\_\_\_\_  
ASSISTANT: \_\_\_\_\_

LOCATION: LEASE# MARTINEZ WELL: GC G1 QD: NE 1/4 NE 1/4

SEC: 24 TWP: 29N RNG: 9W PM: NM CNTY: SAN JUAN ST. NM PIT: NEH4

LAND USE: RANGE

SURFACE CONDITIONS: ACCESS ROAD

FIELD NOTES & REMARKS: TEST HOLE LOCATIONS: TH#1 TH#2 TH#3 TH#4  
55E 55E 55E 55E  
21 21 21 21  
35 35 35 35  
From well head 143' 172 212 242.5COLLECTED LAB SAMPLES

T1 @ GW(4') BTEX

T3 @ GW(3') BTEX

T4 @ 2' TPH(4%)

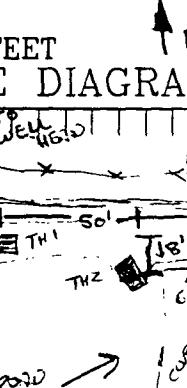
Ground Surface

SCALE

0

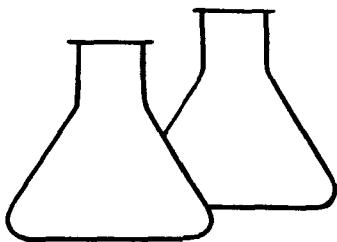
FEET

## SITE DIAGRAM



TEST HOLE LOGS:			
TH#:	1	TH#:	2
SOIL TYPE:	SMPL OVM/TYPE: TPH	SOIL TYPE:	SMPL OVM/TYPE: TPH
1	DK. YELL. BROWN	DK. YELL. OFF WHITE	DK. YELL. BROWN
2	0.0	0.0	MED. TO DK. GRAY
3	SP	SP	SP
4	BLK.	BLK.	BLK.
5	TD 4½'	TD 4½'	TD 4'
	GW 4'	GW 4'	GW 4'
	643'	1014'	867'
TH#:	3	TH#:	4
SOIL TYPE:	SMPL OVM/TYPE: TPH	SOIL TYPE:	SMPL OVM/TYPE: TPH
TD	4½'	TO	2'
GW	4'	GW	2'
	643'	867'	10.8'
		TD 3½'	TO 2'
		GW 3'	GW 2'

SOIL TYPE: C - Clay, M - Silt, S - Sand, G - Gravel      Plasticity: L - None, H - Plastic      Grading: P - Poorly, W - Well



# ENVIROTECH LABS

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## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	T 1 @ GW (4')	Date Reported:	05-03-94
Laboratory Number:	7336	Date Sampled:	05-02-94
Sample Matrix:	Water	Date Received:	05-03-94
Preservative:	HgCl and Cool	Date Analyzed:	05-03-94
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	13.7	1.0
Toluene	36.6	3.0
Ethylbenzene	37.2	1.5
p,m-Xylene	358	3.0
o-Xylene	206	2.0

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	101 %

Method: Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

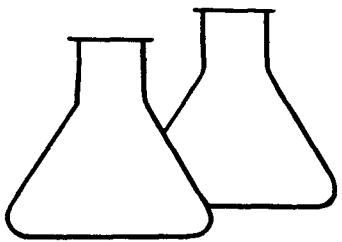
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Martinez GC G1 Dehy. Pit C4954

Dawn L. Cieren  
Analyst

Marti D Young  
Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	T 3 @ GW (3')	Date Reported:	05-03-94
Laboratory Number:	7337	Date Sampled:	05-02-94
Sample Matrix:	Water	Date Received:	05-03-94
Preservative:	HgCl and Cool	Date Analyzed:	05-03-94
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	6,200	1.0
Toluene	44.6	3.0
Ethylbenzene	990	1.5
p,m-Xylene	4,520	3.0
o-Xylene	2,180	2.0

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	-----	-----
	Trifluorotoluene	102 %
	Bromofluorobenzene	98 %

Method: Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

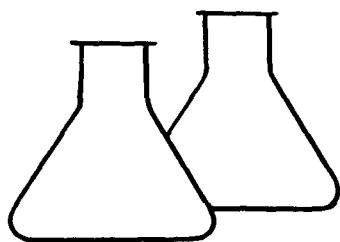
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Martinez GC G1 Dehy. Pit C4954

Dennis L. Jensen  
Analyst

Mary D. Young  
Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1  
TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	T4 @ 2'	Date Sampled:	05-02-94
Laboratory Number:	7335	Date Received:	05-03-94
Sample Matrix:	Soil	Date Analyzed:	05-03-94
Preservative:	Cool	Date Reported:	05-03-94
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	ND	10.0

ND = Parameter not detected at the stated detection limit.  
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Martinez GC G1 Dehy Pit C4954

\_\_\_\_\_  
Tony Tistino  
Analyst

\_\_\_\_\_  
Marvin D. Young  
Review

3558

C4954

## CHAIN OF CUSTODY RECORD

Client/Project Name AMOCO 92140			Project Location SEHY PIT MARTINEZ GC G1		ANALYSIS/PARAMETERS								
Sampler: (Signature) <i>Nelson Villegas</i>			Chain of Custody Tape No.		No. of Containers	TCH (418-1)	BTEX (3020)					Remarks	
Sample No./Identification	Sample Date	Sample Time	Lab Number	Sample Matrix									
T4 @ 2'	5/2/94	1340	7335	SOIL	1	✓							
T1 @ GW (4')	5/2/94	1315	7336	WATER	2		✓						
T3 @ GW (3')	5/2/94	1325	7337	WATER	2		✓						
Relinquished by: (Signature) <i>Nelson Villegas</i>					Date 5/3/94	Time 0746	Received by: (Signature) <i>Reuben L. Ojewonu</i>					Date 5-3-94	Time 0746
Relinquished by: (Signature)							Received by: (Signature)						
Relinquished by: (Signature)							Received by: (Signature)						

ENVIROTECH INC.

5796 U.S. Highway 64-3014  
Farmington, New Mexico 87401

(505) 632-0615

District I  
P.O. Box 1980, Hobbs, NM

District II  
P.O. Drawer DD, Aztec, NM 87211

District III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO  
APPROPRIATE  
DISTRICT OFFICE  
AND 1 COPY TO  
SANTA FE OFFICE

**PIT REMEDIATION AND CLOSURE REPORT**

Operator: Amoco Production Company Telephone: (505) - 326-9200

Address: 200 Amoco Court, Farmington, New Mexico 87401

Facility Or: MARTINEZ GC G #1  
Well Name

Location: Unit or Qtr/Qtr Sec A Sec 24 TZ9N R 10W County SAN JUAN

Pit Type: Separator  Dehydrator  Other  ABANDONED

Land Type: BLM , State , Fee , Other

Pit Location: Pit dimensions: length 45', width 35', depth 3'  
(Attach diagram)

Reference: wellhead , other

Footage from reference: 190'

Direction from reference: 30 Degrees  East North   
 West South

Depth To Ground Water:  
(Vertical distance from  
contaminants to seasonal  
high water elevation of  
ground water)

Less than 50 feet (20 points)  
50 feet to 99 feet (10 points)  
Greater than 100 feet (0 Points)

Wellhead Protection Area:  
(Less than 200 feet from a private  
domestic water source, or; less than  
1000 feet from all other water sources)

Yes (20 points)  
No (0 points)

Distance To Surface Water:  
(Horizontal distance to perennial  
lakes, ponds, rivers, streams, creeks,  
irrigation canals and ditches)

Less than 200 feet (20 points)  
200 feet to 1000 feet (10 points)  
Greater than 1000 feet (0 points)

RANKING SCORE (TOTAL POINTS): 40

Date Remediation Started: \_\_\_\_\_ Date Completed: 8/10/94

Remediation Method: Excavation  Approx. cubic yards 175  
(Check all appropriate sections)

Landfarmed  Insitu Bioremediation \_\_\_\_\_

Other \_\_\_\_\_

Remediation Location: Onsite  Offsite \_\_\_\_\_  
(ie. landfarmed onsite,  
name and location of  
offsite facility)

General Description Of Remedial Action: \_\_\_\_\_

Excavation . GROUNDWATER IMPACTED . PUMPED & DISPOSED BY TRIPLE S .

FURTHER TESTING NECESSARY .

Ground Water Encountered: No \_\_\_\_\_ Yes  Depth 2'

Final Pit: Sample location \_\_\_\_\_ see Attached Documents

Closure Sampling: \_\_\_\_\_ MULTIPLE (4) SAMPLES COLLECTED.

(if multiple samples,  
attach sample results  
and diagram of sample  
locations and depths)

Sample depth 2' (GROUNDWATER)

Sample date \_\_\_\_\_ Sample time \_\_\_\_\_

Sample Results

Benzene(ppm) \_\_\_\_\_

Total BTEX(ppm) \_\_\_\_\_

Field headspace(ppm) \_\_\_\_\_

TPH \_\_\_\_\_

Ground Water Sample: Yes  No \_\_\_\_\_ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST  
OF MY KNOWLEDGE AND BELIEF

DATE 8/10/94

SIGNATURE B.D. Shaw

PRINTED NAME  
AND TITLE

Buddy D. Shaw  
Environmental Coordinator

CLIENT: <u>AMOCO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: _____ C.O.C. NO: <u>SEE LAB REPORTS</u>
----------------------	--	---

FIELD REPORT: CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>
LOCATION: NAME: <u>MARTINEZ GC</u> WELL #: <u>G1</u> PIT: <u>ABANDONED</u>	DATE STARTED: <u>7/20/94</u>	
QUAD/UNIT: A SEC: 24 TWP: 29N RNG: 10W PM: NM CNTY: SJ ST: NM	DATE FINISHED: _____	
QTR/FOOTAGE: NE1/4 NE1/4 CONTRACTOR: P VELASQUEZ	ENVIRONMENTAL SPECIALIST: <u>NV</u>	

SOIL REMEDIATION: EXCAVATION APPROX. 45 FT. x 35 FT. x 3 FT. DEEP.  
 DISPOSAL FACILITY: ON-SITE / LF CUBIC YARDAGE: 175  
 LAND USE: RANGE / AGRIC. LEASE: -

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 190 FEET NEAR FROM WELLHEAD.  
 DEPTH TO GROUNDWATER: < 50' NEAREST WATER SOURCE: 500' NEAREST SURFACE WATER: < 200'  
 NMOCO RANKING SCORE: 4050 NMOCO TPH CLOSURE STD: 100 ppm FORMATION: MU

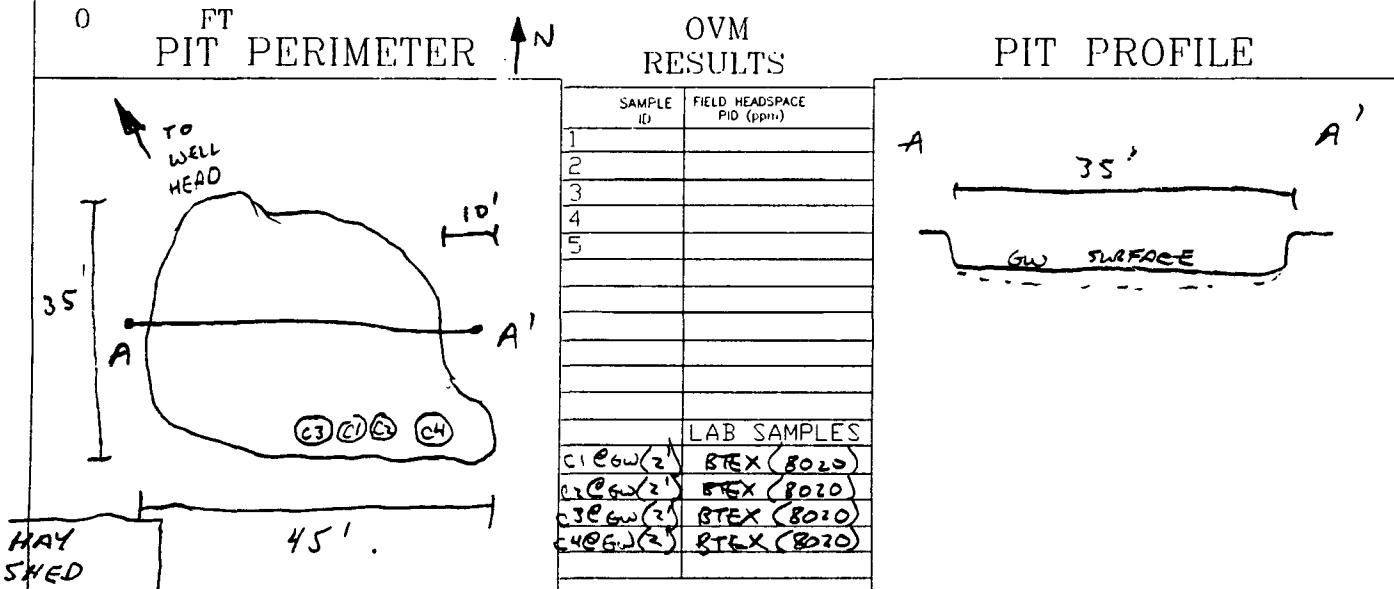
SOIL AND EXCAVATION DESCRIPTION:

SOIL MOSTLY SILTY SAND TO CLAY, COHESIVE, SLIGHTLY MOIST  
 TO SATURATED FIRM TO STIFF, COLLECTED 'GW' SAMPLES ONLY,  
 UNABLE TO COLLECT SOIL SAMPLES.

FIELD 418.1 CALCULATIONS

SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

SCALE

TRAVEL NOTES: CALLOUT: \_\_\_\_\_ ONSITE: \_\_\_\_\_



**ON SITE  
TECHNOLOGIES, LTD.**  
**AROMATIC VOLATILE ORGANICS**

Attn: *Nelson Velez*  
Company: *Blagg Engineering*  
Address: *P.O. Box 87*  
City, State: *Bloomfield, NM 87413*

Date: *7/20/94*  
Lab ID: *1611*  
Sample ID: *2026*  
Job No. *2-1000*

Project Name: *Martinez GC G1*  
Project Location: *c @ GW (2') - Abandoned Pit*  
Sampled by: NV Date: *7/19/94*  
Analyzed by: DLA Date: *7/20/94*  
Sample Matrix: *Liquid*

Time: *7:28*

---

**Aromatic Volatile Organics**

<b>Component</b>	<b>**Measured Concentration ug/L</b>
<i>Benzene</i>	<i>306</i>
<i>Toluene</i>	<i>14</i>
<i>Ethylbenzene</i>	<i>151</i>
<i>m,p-Xylene</i>	<i>2,146</i>
<i>o-Xylene</i>	<i>498</i>
<b>TOTAL</b> <i>3,114 ug/L</i>	

*ND - Not Detectable*

*\*\* - Method Detection Limit, 2 ug/L*

---

**Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by  
Gas Chromatography**

Approved by:  
Date:

*7/20/94*



**ON SITE  
TECHNOLOGIES, LTD.**

**AROMATIC VOLATILE ORGANICS**

Attn: *Nelson Velez*  
Company: *Blagg Engineering*  
Address: *P.O. Box 87*  
City, State: *Bloomfield, NM 87413*

Date: *7/26/94*  
Lab ID: *1673*  
Sample ID: *2126*  
Job No. *2-1000*

Project Name: *Martinez GC G1*  
Project Location: *C2 A GW (2')*  
Sampled by: NV Date: *7/25/94*  
Analyzed by: DLA Date: *7/26/94*  
Sample Matrix: *Liquid*

---

**Aromatic Volatile Organics**

<i>Component</i>	<i>**Measured Concentration ug/L</i>
<i>Benzene</i>	<i>749</i>
<i>Toluene</i>	<i>16</i>
<i>Ethylbenzene</i>	<i>194</i>
<i>m,p-Xylene</i>	<i>6,653</i>
<i>o-Xylene</i>	<i>1,571</i>
<i>TOTAL</i> <i>9,183 ug/L</i>	

*ND - Not Detectable*

*\*\* - Method Detection Limit, 2 ug/L*

---

**Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by  
Gas Chromatography**

Approved by: *J~A*  
Date: *7/26/94*



# ON SITE TECHNOLOGIES, LTD.

## AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez* Date: *8/2/94*  
Company: *Blagg Engineering* Lab ID: *1677*  
Address: *P.O. Box 87* Sample ID: *2213*  
City, State: *Bloomfield, NM 87413* Job No. *2-1000*

Project Name: *Martinez GC G1*  
Project Location: *C3 @ GW {2'} - Abandoned Pit*  
Sampled by: NV Date: *8/1/94* Time: *12:40*  
Analyzed by: DLA Date: *8/2/94*  
Sample Matrix: *Liquid*

---

### Aromatic Volatile Organics

<i>Component</i>	<i>**Measured Concentration ug/L</i>
<i>Benzene</i>	<i>134</i>
<i>Toluene</i>	<i>5.0</i>
<i>Ethylbenzene</i>	<i>120</i>
<i>m,p-Xylene</i>	<i>1,793</i>
<i>o-Xylene</i>	<i>398</i>
<b>TOTAL</b>	<b>2,450 ug/L</b>

*ND - Not Detectable*

*\*\* - Method Detection Limit, 2 ug/L*

---

**Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by  
Gas Chromatography**

Approved by:  
Date:

  
*8/2/94*



# ON SITE TECHNOLOGIES, LTD.

## AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*  
Company: *Bleagg Engineering*  
Address: *P.O. Box 87*  
City, State: *Bloomfield, NM 87413*

Date: *8/9/94*  
Lab ID: *1686*  
Sample ID: *2418*  
Job No. *2-1000*

Project Name: *Martinez GC G1*  
Project Location: *C4 @ GW (2') - Abandoned Pit*  
Sampled by: NV Date: *8/9/94*  
Analyzed by: DLA Date: *8/10/94*  
Sample Matrix: *Liquid*

Time: *12:20*

### Aromatic Volatile Organics

<i>Component</i>	<i>**Measured Concentration ug/L</i>
<i>Benzene</i>	<i>106</i>
<i>Toluene</i>	<i>4.7</i>
<i>Ethylbenzene</i>	<i>140</i>
<i>m,p-Xylene</i>	<i>2,006</i>
<i>o-Xylene</i>	<i>412</i>
<i>TOTAL</i> <i>2,668 ug/L</i>	

*ND - Not Detectable*

*\*\* - Method Detection Limit, 2 ug/L*

---

*Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by  
Gas Chromatography*

*Approved by:*

*Date: 8/10/94*

*Bill Velez, P.D.*



# CHAIN OF CUSTODY RECORD

NE 1611

Date: 7/19/94

Page 1 of 1

657 W. Maple • P. O. Box 2606 • Farmington, NM 87499  
LAB: (505) 325-5667 • FAX: (505) 325-6256

Purchase Order No.:		Reference No.:		<b>REPORT RESULTS TO</b> Name: VELASCO, LUIS E. Company: SHIM-E Mailing Address: SHIM-E City, State, Zip: SHIM-E Telephone No. (505) 325-1199 Telefax No.			
<b>SEND INVOICE TO</b>	Name:						
	Company: PLAGE ENGINEERING		Dept.:				
	Address: P. O. BOX 87						
	City, State, Zip: BLOOMFIELD, NM 87415						
Special Instructions: <i>MARTINEZ GC G1</i>				ANALYSIS REQUESTED			
Sampler: <i>Hector S.</i>				Number of Containers <i>5 Total (2nd)</i>			
SAMPLE IDENTIFICATION		DATE/TIME SAMPLED	COMPOSITE/ GRAB		PRESERVATIVES	Remarks (matrix)	
(2) (2 Gals.) - RECOVERY SITE		1/14/94 10:00 AM	1/19/94	2 ✓	2026-1611	H <sub>2</sub> O	
Relinquished by: <i>Hector S.</i>		Date/Time 7/19/94 15:19		Received by: <i>J. C.</i>		Date/Time 7/19/94 15:19	
Relinquished by:		Date/Time		Received by:		Date/Time	
Relinquished by:		Date/Time		Received by:		Date/Time	
Method of Shipment:				Rush <input checked="" type="checkbox"/>	5 Working Days	10 Working Days	Sampling Location:
Authorized by: _____ Date _____ (Client Signature Must Accompany Request)							



## CHAIN OF CUSTODY RECORD

No. 1573

Date: 7/26/94

Page 1 of 1

657 W. Maple • P. O. Box 2606 • Farmington, NM 87499  
LAB: (505) 325-5667 • FAX: (505) 325-6256

Purchase Order No.:		Reference No.:		REPORT RESULTS TO  Name: Peter J. Veltz Company: TMI Mailing Address: TMI City, State, Zip: TMI Telephone No.: 505-325-1193 Telefax No.	
SEND INVOICE TO	Name:				
	Company: BRUCE EIGENSTEIN & CO.		Dept.:		
	Address: P.O. BOX 87				
	City, State, Zip: BLOOMFIELD, NM 87413				
Special Instructions: SAMPLES FOR GL GL				ANALYSIS REQUESTED	
Sampler: S. J. Veltz				Number of Containers  1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100	Remarks (matrix)
SAMPLE IDENTIFICATION		DATE/TIME SAMPLED	COMPOSITE/GRAB		PRESERVATIVES
CZ 2000(2)		7/26/94 10:00 AM	GRAB	100% 2	
Relinquished by: S. J. Veltz		Date/Time: 7/26/94 11:34	Received by: S. J. Veltz	Date/Time: 7/26/94 11:35	
Relinquished by:		Date/Time:	Received by:	Date/Time:	
Relinquished by:		Date/Time:	Received by:	Date/Time:	
Method of Shipment:		Rush	5 Working Days	10 Working Days	Sampling Location:
Authorized by: _____ (Client Signature Must Accompany Request)		Date: _____			



## CHAIN OF CUSTODY RECORD

No 1677

Date: 8/1/94

Page 1 of 1

657 W. Maple • P. O. Box 2606 • Farmington, NM 87499  
LAB: (505) 325-5667 • FAX: (505) 325-6256

Purchase Order No.:		Reference No.:		REPORT RESULTS TO	Name NELSON VELIZ	Title PG		
SEND INVOICE TO	Name							
	Company BLACK ENGINEERING		Dept.		Company SAME			
	Address P.O. BOX 77				Mailing Address SAME			
	City, State, Zip BLOOMFIELD, NM 87413				City, State, Zip SAME			
Special Instructions: ANALYSIS REQUESTED					Telephone No. 505-422-1199 Telefax No.			
Sampler: Nelson Veliz								
SAMPLE IDENTIFICATION		DATE/TIME SAMPLED	COMPOSITE/GRAB	PRESERVATIVES	Remarks (matrix)			
C3 (2 GND 12') - ABANDONED pit		8/1/94 1600	GRAB	HgCl = ✓	2213-1677			
Relinquished by: Nelson Veliz		Date/Time 8/1/94 1600	Received by: Tony Tinsley		Date/Time 8/1/94 1600			
Relinquished by: /		Date/Time	Received by: /		Date/Time			
Relinquished by: /		Date/Time	Received by: /		Date/Time			
Method of Shipment:					Rush	5 Working Days	10 Working Days	Sampling Location:
Authorized by: _____ Date _____ (Client Signature Must Accompany Request)								



# CHAIN OF CUSTODY RECORD

No 1686

Date: 8/9/94

Page 1 of 1

657 W. Maple • P. O. Box 2606 • Farmington, NM 87499  
LAB: (505) 325-5667 • FAX: (505) 325-6256

Purchase Order No.:		Reference No.:		REPORT RESULTS TO  Name NELSON VELZ Company SAME Mailing Address SAME City, State, Zip SAME Telephone No. 632-1199 Telefax No.	ANALYSIS REQUESTED  Number of Containers  C4C (cont'd) - ABANDONED PIT 8/9/94 1000 6663 HCl 2 ✓ 2418-1686		
SEND INVOICE TO	Name						
	Company	BLACK ENGINEERING	Dept.				
	Address	P.O. BOX 87					
	City, State, Zip	BLUMFIELD, NM 87413					
Special Instructions: Nelson Velz GC G1							
Sampler: C. J. Palmer							
SAMPLE IDENTIFICATION		DATE/TIME SAMPLED	COMPOSITE/GRAB	PRESERVATIVES	Remarks (matrix)		
C4C (cont'd) - ABANDONED PIT		8/9/94 1000	6663	HCl	2 ✓ 2418-1686		
Relinquished by: Nelson Velz		Date/Time: 8/9/94 1404	Received by: Dean J. Palmer		Date/Time: 8/9/94 1404		
Relinquished by: (Signature)		Date/Time:	Received by:		Date/Time:		
Relinquished by: (Signature)		Date/Time:	Received by:		Date/Time:		
Method of Shipment:				Rush	5 Working Days	10 Working Days	Sampling Location:
Authorized by: _____ Date: _____ (Client Signature Must Accompany Request)							

Distribution: White - On Site Yellow - L

Pink - Sampler Goldenrod - Client



# ON SITE TECHNOLOGIES, LTD.

## QUALITY ASSURANCE REPORT

for EPA Method 8020

Date Analyzed: 7/20/94

Internal QC No.: 0222-STD  
Surrogate QC No.: 0223-STD  
Reference Standard QC No.: 0300-STD

### Method Blank

Analytes in Blank	Amount
Average Amount of All Analytes In Blank	<1 ppb

### Calibration Check

Calibration Standards	Units of Measure	*True Value	Analyzed Value	% Diff	Limit
Benzene	ppb	20	20	0	15%
Toluene	ppb	20	19	6	15%
Ethylbenzene	ppb	20	19	7	15%
m,p-Xylene	ppb	40	37	8	15%
o-Xylene	ppb	20	18	11	15%

### Spike Results

Analyte	1- Percent Recovered	2 - Percent Recovered	Limit	%RSD	Limit
Benzene	99	104	(39-150)	3	20%
Toluene	100	99	(46-148)	1	20%
Ethylbenzene	100	105	(32-160)	3	20%
m,p-Xylene	102	103	(35-145)	1	20%
o-Xylene	101	98	(35-145)	2	20%

### Surrogate Recoveries

Laboratory Identification	S1 Percent	S2 Percent	S3 Percent
	Recovered	Recovered	Recovered
Limits	(70-130)		
2026-1611	100		

S1: Fluorobenzene

FAX: (505) 327-1496 • 24 HR. - (505) 327-7105 • OFF.: (505) 325-8786

3005 NORTHRIDGE DRIVE • SUITE F • P. O. BOX 2606 • FARMINGTON, NEW MEXICO 87499





# **ON SITE TECHNOLOGIES, LTD.**

## **QUALITY ASSURANCE REPORT**

*for EPA Method 8020*

**Date Analyzed:** 7/26/94

*Internal QC No.:* 0222-STD  
*Surrogate QC No.:* 0223-STD  
*Reference Standard QC No.:* 0300-STD

### ***Method Blank***

<i>Analytes in Blank</i>	<i>Amount</i>
<i>Average Amount of All Analytes In Blank</i>	< 0.5 ppb

*Calibration Check*

<b>Calibration Standards</b>	<b>Units of Measure</b>	<b>*True Value</b>	<b>Analyzed Value</b>	<b>% Diff</b>	<b>Limit</b>
Benzene	ppb	20	19	5	15%
Toluene	ppb	20	18	10	15%
Ethylbenzene	ppb	20	18	8	15%
<i>m,p-Xylene</i>	ppb	40	36	11	15%
<i>o-Xylene</i>	ppb	20	19	7	15%

## **Spike Results**

<b>Analyte</b>	<b>1- Percent Recovered</b>	<b>2 - Percent Recovered</b>	<b>Limit</b>	<b>%RSD</b>	<b>Limit</b>
Benzene	94	100	(39-150)	4	20%
Toluene	92	96	(46-148)	3	20%
Ethylbenzene	95	97	(32-160)	2	20%
<i>m,p-Xylene</i>	98	100	(35-145)	1	20%
<i>o-Xylene</i>	98	97	(35-145)	1	20%

***Surrogate Recoveries***

### **S1: Fluorobenzene**



# ON SITE TECHNOLOGIES, LTD.

## QUALITY ASSURANCE REPORT for EPA Method 8020

Date Analyzed: 8/2/94

Internal QC No.: 0222-STD  
Surrogate QC No.: 0223-STD  
Reference Standard QC No.: 0300-STD

### Method Blank

Analytes in Blank	Amount
Average Amount of All Analytes In Blank	<0.5 ppb

### Calibration Check

Calibration Standards	Units of Measure	*True Value	Analyzed Value	% Diff	Limit
Benzene	ppb	20	20	2	15%
Toluene	ppb	20	20	2	15%
Ethylbenzene	ppb	20	20	2	15%
m,p-Xylene	ppb	40	38	4	15%
o-Xylene	ppb	20	20	0	15%

### Spike Results

Analyte	1- Percent Recovered	2 - Percent Recovered	Limit	%RSD	Limit
Benzene	94	100	(39-150)	4	20%
Toluene	92	96	(46-148)	3	20%
Ethylbenzene	95	97	(32-160)	2	20%
m,p-Xylene	98	100	(35-145)	1	20%
o-Xylene	98	97	(35-145)	1	20%

### Surrogate Recoveries

Laboratory Identification	S1	S2	S3
	Percent	Percent	Percent
Limits	Recovered	Recovered	Recovered
2213-1677	(70-130)		

S1: Fluorobenzene



# ON SITE TECHNOLOGIES, LTD.

## QUALITY ASSURANCE REPORT

for EPA Method 8020

Date Analyzed: 8/10/94

Internal QC No.: 0222-STD  
Surrogate QC No.: 0223-STD  
Reference Standard QC No.: 0300-STD

### Method Blank

Analytes in Blank	Amount
Average Amount of All Analytes In Blank	<0.5 ppb

### Calibration Check

Calibration Standards	Units of Measure	*True Value	Analyzed Value	% Diff	Limit
Benzene	ppb	20	20	1	15%
Toluene	ppb	20	18	8	15%
Ethylbenzene	ppb	20	19	6	15%
m,p-Xylene	ppb	40	36	11	15%
o-Xylene	ppb	20	18	12	15%

### Spike Results

Analyte	1 - Percent Recovered	2 - Percent Recovered	Limit	%RSD	Limit
Benzene	103	104	(39-150)	0	20%
Toluene	99	100	(46-148)	0	20%
Ethylbenzene	98	102	(32-160)	3	20%
m,p-Xylene	102	97	(35-145)	3	20%
o-Xylene	101	100	(35-145)	0	20%

### Surrogate Recoveries

Laboratory Identification	S1	S2	S3
	Percent	Percent	Percent
	Recovered	Recovered	Recovered
Limits	(70-130)		
2418-1686	95		

S1: Fluorobenzene

FAX: (505) 327-1496 • 24 HR. - (505) 327-7105 • OFF.: (505) 325-8786

3005 NORTHRIDGE DRIVE • SUITE F • P. O. BOX 2606 • FARMINGTON, NEW MEXICO 87499

LANDFARM

TERRENCE ARCHUNDE 632-224

ENVIROTECH Inc.

5796 US HWY. 64, FARMINGTON, NM 87401  
(505) 632-0615

## FIELD REPORT: CLOSURE VERIFICATION

JOB No: 92140  
PAGE No: 1 of 1LOCATION: LEASE: MARTINEZ SEC WELL: G1 QD: NE1/4 NE1/4 (A)  
SEC: 24 TWP: 29 N RNG: 10W BM: NM CNTY: SAN JUAN ST: NM PIT:  
CONTRACTOR: PAUL & SONS  
EQUIPMENT USED: BACKHOEDATE STARTED: 1/5/94  
DATE FINISHED: 1/5/94

ENVIRONMENTAL SPECIALIST: NV

SOIL REMEDIATION: QUANTITY: UNKNOWN

DISPOSAL FACILITY: LANDFARM - SAME LEASE

LAND USE: RANGE

SURFACE CONDITIONS: LT. MED. GRAY SAND &amp; GRAVEL

FIELD NOTES &amp; REMARKS: PIT LOCATED APPROXIMATELY \_\_\_\_\_ YARDS FROM WELLHEAD.

DEPTH TO GROUNDWATER: &lt; 50'

NEAREST WATER SOURCE: &gt; 1000'

NEAREST SURFACE WATER: &lt; 200'

Comp. = 524 ppm TPH

(1) 39' S 27° W

(2) 58' S 44° E

(3) 81' N 76° E

(4) 79' N 32° W

(5) 120' S 15° E

COLLECTED COMPOSITE SAMPLE (5 PTS) FOR 418.1

AA (NOT FOR CLOSURE)

AUTHORIZED VERBALLY BY BUDOY SINCE 1/5/94  
0930.

## FIELD 418.1 CALCULATIONS

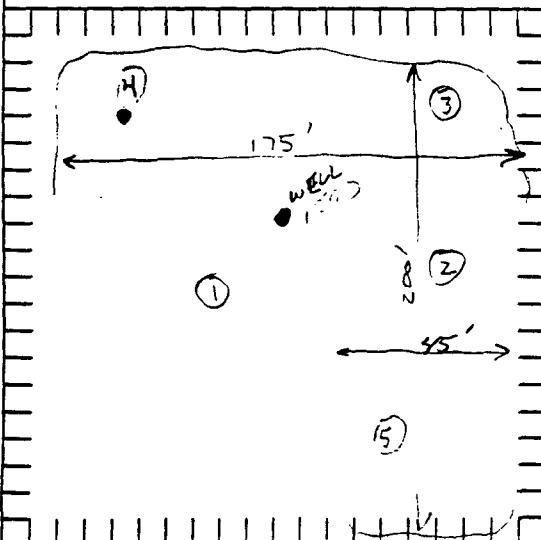
SAMPLE I.D.	LAB No:	WEIGHT (g)	ML. FREON	DILUTION	READING	CALC. ppm

SCALE



FEET ↑ N

## PIT PERIMETER



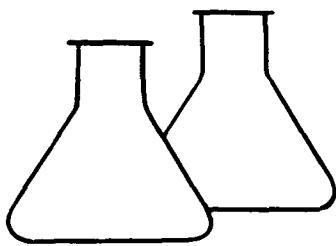
## OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)

## PIT PROFILE

NOT  
APPLICABLE

TRAVEL NOTES: CALLOUT: 1/5/94 ONSITE: 1/5/94



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1  
TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	1 @ Surface	Date Sampled:	01-05-94
Laboratory Number:	6712	Date Received:	01-06-94
Sample Matrix:	Soil	Date Analyzed:	01-06-94
Preservative:	Cool	Date Reported:	01-06-94
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	221	10

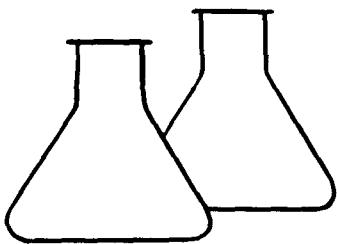
ND = Parameter not detected at the stated detection limit.  
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Martinez GC G1 Reserve Pit (Drilling Mud) C4956

Tony Titano  
Analyst

Morris D Young  
Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	Composite	Date Sampled:	01-05-94
Laboratory Number:	6711	Date Received:	01-06-94
Sample Matrix:	Soil	Date Analyzed:	01-06-94
Preservative:	Cool	Date Reported:	01-06-94
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	524	10

ND = Parameter not detected at the stated detection limit.  
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Martinez GC G1 Landfarm C4955

Tony Trista  
Analyst

Morris D Young  
Review

3303

C4956

*RESERVE 115*  
**CHAIN OF CUSTODY RECORD**

Client/Project Name <i>Amoco 92140</i>			Project Location <i>MARTINEZ GC G1</i>		910 116/94		ANALYSIS/PARAMETERS					
Sampler: (Signature) <i>Nelson Villegas</i>			Chain of Custody Tape No.		No. of Containers <i>TPH (4/8.1)</i>							
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix								
① @ SURFACE	1/5/94	1340	6712	5012	1	✓						
Relinquished by: (Signature) <i>Nelson Villegas</i>					Date 1/6/94	Time 0711	Received by: (Signature) <i>Levi L. Glenser</i>		Date 1-6-94	Time 0711		
Relinquished by: (Signature) <i></i>							Received by: (Signature) <i></i>					
Relinquished by: (Signature) <i></i>							Received by: (Signature) <i></i>					

**ENVIROTECH INC.**  
 5796 U.S. Highway 64-3014  
 Farmington, New Mexico 87401  
 (505) 632-0615

**CHAIN OF CUSTODY RECORD**

C4955

**Relinquished by: (Signature)**

Nelson Vela

Dat

Time

**Received by:** (Signature)

Date

Time

**B**eing relinquished by: (Signature)

Received by: (Signature)

**Relinquished by: (Signature)**

**Received by: (Signature)**

**Relinquished by: (Signature)**

**Received by: (Signature)**

**ENVIROTECH INC.**  
5796 U.S. Highway 64-3014  
Farmington, New Mexico 87401  
(505) 632-0615

CLIENT: AMOCO

BLAGG ENGINEERING, INC.  
P.O. BOX 87, BLOOMFIELD, NM 87413  
(505) 632-1199LOCATION NO: C4954  
C4958  
C4939

C.O.C. NO: 5647

## FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION

LOCATION: NAME: MARTINEZ GC G WELL #: 1	PITS: BLOW, DEHY, ABAN.	DATE STARTED: 12-4-97
QUAD/UNIT: A SEC: 24 TWP: 29 N RNG: 10 W	PM: NM CNTY: SJ ST: NM	DATE FINISHED:
OTP/FOOTAGE: NE 1/4 NE 1/4	CONTRACTOR: P&S	ENVIRONMENTAL SPECIALIST: NV/EP

## SOIL REMEDIATION:

REMEDIATION SYSTEM: LANDFARM APPROX. CUBIC YARDAGE: 1,467  
LAND USE: RANGE LIFT DEPTH (ft): NA

## FIELD NOTES &amp; REMARKS:

DEPTH TO GROUNDWATER: &lt;50' NEAREST WATER SOURCE: &lt;1000' NEAREST SURFACE WATER: &lt;200'

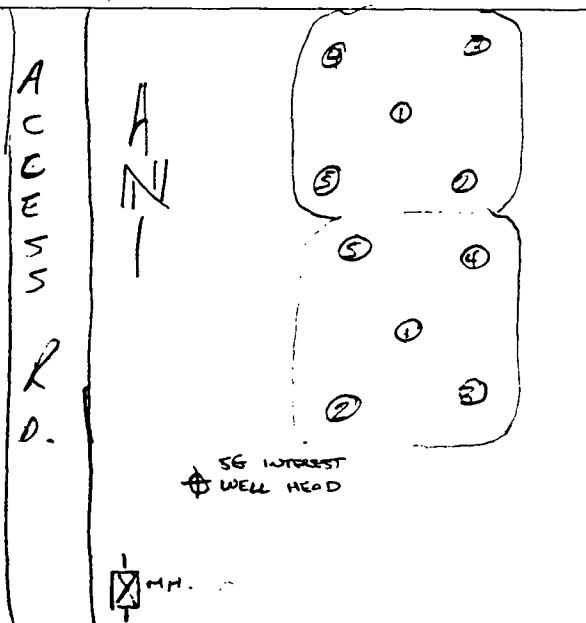
NMOCO RANKING SCORE: 50 NMOCO TPH CLOSURE STD: 100 ppm

SOIL IS A SLIGHTLY MOIST DARK YELLOW W/LIGHT BROWN SILTY SAND. SOME LIGHT GRAY CLAYISH.  
NO STAIN OR HC ODOR TOOK SPT COMPOSITE ON TWO (2)  
AREAS OF LANDFARM DUE TO SIZE

## FIELD 418.1 CALCULATIONS

SAMP.	TIME	SAMPLE I.D.	LAB No.	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

## SKETCH/SAMPLE LOCATIONS



## OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
LF-1	0.0
LF-2	0.0

## LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME	RESULTS
LF-1	B015	1300	ND
LF-2	B015	1350	ND

## SCALE



0 FT

TRAVEL NOTES:

CALLOUT: N/A

ONSITE: 12-4-97

1300

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons

Client: Blagg / AMOCO  
Sample ID: LF - 1  
Laboratory Number: C651  
Chain of Custody No: 5647  
Sample Matrix: Soil  
Preservative: Cool  
Condition: Cool and Intact

Project #: 04034-10  
Date Reported: 12-09-97  
Date Sampled: 12-04-97  
Date Received: 12-05-97  
Date Extracted: 12-08-97  
Date Analyzed: 12-08-97  
Analysis Requested: 8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Martinez GC G #1 Landfarm. 5 Pt. Composite.

Dee L. Opiee  
Analyst

Stacy W. Lender  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	LF - 2	Date Reported:	12-09-97
Laboratory Number:	C652	Date Sampled:	12-04-97
Chain of Custody No:	5647	Date Received:	12-05-97
Sample Matrix:	Soil	Date Extracted:	12-08-97
Preservative:	Cool	Date Analyzed:	12-08-97
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Martinez GC G #1 Landfarm. 5 Pt. Composite.

Dee L. Pierce  
Analyst

Stacy W. Sandler  
Review

5647

## CHAIN OF CUSTODY RECORD

Client/Project Name <i>BLAEG / Anoco</i>			Project Location LANDFARM MARTINEZ GC G#1		ANALYSIS/PARAMETERS								
Sampler: (Signature) <i>Ed Potter NW</i>			Chain of Custody Tape No. <i>04034-10</i>		No. of Containers <i>1</i>	Tape <i>(8015)</i>						Remarks <i>BOTT SAMPLES PRESRV. - COOL</i>	
Sample No./Identification	Sample Date	Sample Time	Lab Number	Sample Matrix									
LF-1	12/4/97	1300	C651	SOIL	1	✓						5 PT. COMPOSITE	
LF-2	12/4/97	1350	C652	SOIL	1	✓						5 PT. COMPOSITE	
<i>SAMPLES RECEIVED COOL &amp; IMMEDIATELY</i>													
Relinquished by: (Signature) <i>Ed Potter NW</i>				Date <i>12/5/97</i>	Time <i>0700</i>	Received by: (Signature) <i>Nelson Velz</i>						Date <i>12/5/97</i>	Time <i>0700</i>
Relinquished by: (Signature) <i>Nelson Velz</i>				<i>12/5/97</i>	<i>0945</i>	Received by: (Signature) <i>Dee L. Oliver</i>						<i>12/5/97</i>	<i>0945</i>
Relinquished by: (Signature)						Received by: (Signature)							
Ref COC's 5638-5647													
<b>ENVIROTECH INC.</b> 5796 U.S. Highway 64-3014 Farmington, New Mexico 87401 (505) 632-0615													

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons

## Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	12-08-PM-TPH QA/QC	Date Reported:	12-09-97
Laboratory Number:	C649	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	12-08-97
Condition:	N/A	Analysis Requested:	TPH

Calibration	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
Gasoline Range C5 - C10	10-28-97	2.9715E-04	3.0698E-04	3.31%	0 - 15%
Diesel Range C10 - C28	10-28-97	2.9167E-04	3.0288E-04	3.84%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	249	100%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste SW-846, USEPA, December 1996.

Comments: QA/QC for samples C649 - C656.

Debra L. O'Brien  
Analyst

Review

Stacy W. Sandler

## ENVIROTECH INC.

## MONITOR WELL QUARTERLY MONITORING DATA

DATE: 3-22-94PROJECT NO: 92190CLIENT: AMOCOCHAIN-OF-CUSTODY NO: 3445-3446LOCATION: MARTINEZ G1PROJECT MANAGER: REOSAMPLER: REO

## MONITOR WELL DATA

WELL #	OVM (PPM)	PH	COND. ( $\mu$ MHO)	TEMP ( $^{\circ}$ C)	D.T.W. (FT.)	T.D. (FT.)	BAILED PRODUCT (GAL.)	BAILS (IN.)
WP #1	-	7.1	1200	12 $^{\circ}$	9.36	12.08	2	0
#2	-	6.7	1200	12 $^{\circ}$	10.66	13.94	4.5	0
#3	-	7.0	1900	12 $^{\circ}$	10.99	13.92	2	0
#4	-	6.7	1200	12 $^{\circ}$	10.83	13.53	3	0
#5	-	7.4	500	12 $^{\circ}$	9.60	12.06	2	0
#6	-	6.8	1000	12 $^{\circ}$	8.97	11.93	2	0
#7	-	6.8	1800	14 $^{\circ}$	7.37	10.30	2	0
#8	-	7.0	2000	12 $^{\circ}$	1.88	5.27	3	0
#9	-	7.0	700	12 $^{\circ}$	2.27	5.73	2	0
#10	-	6.8	1900	13 $^{\circ}$	2.58	5.75	6	0
#11	-	7.3	1200	12 $^{\circ}$	2.50	5.72	6	0
#12	-	7.5	1600	11 $^{\circ}$	34.0"	-	-	0

Notes: DTW = Depth to water

TD = Total depth

Bailed = Volume of water bailed from well prior to sampling.

Ideally a minimum of 3 well volumes:

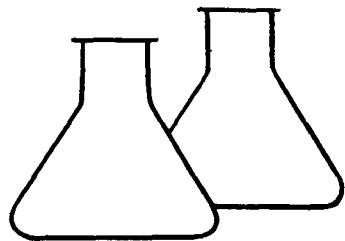
1.25" well = 0.76 quarts per foot of water.

2" well = 0.49 gallons per foot of water.

4" well = 1.95 gallons per foot of water.

Note well diameter if not standard 2".

CLOUDY  
 NO ODO  
 CLOUDY  
 NO ODO  
 GRAY-SMOKY  
 CLOUDY  
 NO ODO  
 GRAY  
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# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	WP #1	Date Reported:	03-24-94
Laboratory Number:	7080	Date Sampled:	03-22-94
Sample Matrix:	Water	Date Received:	03-22-94
Preservative:	HgCl & Cool	Date Analyzed:	03-23-94
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.2
Toluene	ND	0.3
Ethylbenzene	ND	0.2
p,m-Xylene	ND	0.3
o-Xylene	ND	0.2

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	99 %

Method: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

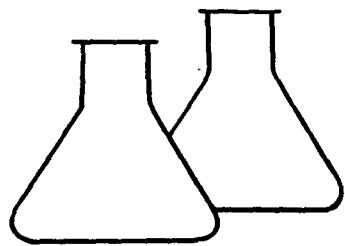
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Martinez G1

Dennis L. Agnew  
Analyst

Dennis D. Young  
Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	WP #2	Date Reported:	03-24-94
Laboratory Number:	7081	Date Sampled:	03-22-94
Sample Matrix:	Water	Date Received:	03-22-94
Preservative:	HgCl & Cool	Date Analyzed:	03-23-94
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.2
Toluene	0.3	0.3
Ethylbenzene	0.4	0.2
p,m-Xylene	3.4	0.3
o-Xylene	0.7	0.2

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	100 %

Method: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

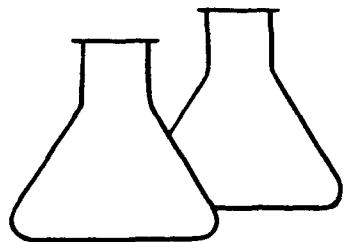
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Martinez G1

Daniel L. O'neal  
Analyst

Morris D. Young  
Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	WP #3	Date Reported:	03-24-94
Laboratory Number:	7082	Date Sampled:	03-22-94
Sample Matrix:	Water	Date Received:	03-22-94
Preservative:	HgCl & Cool	Date Analyzed:	03-23-94
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	0.9	0.2
Toluene	17.2	0.3
Ethylbenzene	ND	0.2
p,m-Xylene	26.6	0.3
o-Xylene	16.4	0.2

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	-----	-----
	Trifluorotoluene	100 %
	Bromofluorobenzene	99 %

Method: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

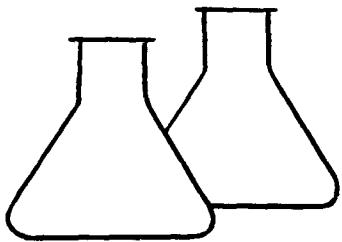
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Martinez G1

Dennis L. O'Gorman  
Analyst

Sandra D. Young  
Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	WP #4	Date Reported:	03-24-94
Laboratory Number:	7083	Date Sampled:	03-22-94
Sample Matrix:	Water	Date Received:	03-22-94
Preservative:	HgCl & Cool	Date Analyzed:	03-23-94
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration ( $\mu\text{g}/\text{L}$ )	Det. Limit ( $\mu\text{g}/\text{L}$ )
Benzene	960	0.2
Toluene	1,670	0.3
Ethylbenzene	940	0.2
p,m-Xylene	1,770	0.3
o-Xylene	1,280	0.2

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	97 %

Method: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

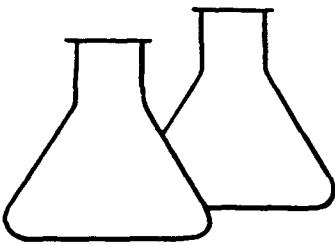
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Martinez G1

David L. Gomez  
Analyst

Morris D. Young  
Review



# ENVIROTECH LABS

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PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	WP #5	Date Reported:	03-24-94
Laboratory Number:	7084	Date Sampled:	03-22-94
Sample Matrix:	Water	Date Received:	03-22-94
Preservative:	HgCl & Cool	Date Analyzed:	03-23-94
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	5.9	0.2
Toluene	6.6	0.3
Ethylbenzene	53	0.2
p,m-Xylene	550	0.3
c-Xylene	83	0.2

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	97 %

Method: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

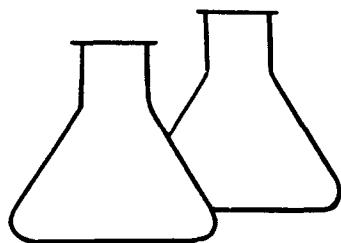
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Martinez G1

Analyst

Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 -AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	WP #6	Date Reported:	03-24-94
Laboratory Number:	7085	Date Sampled:	03-22-94
Sample Matrix:	Water	Date Received:	03-22-94
Preservative:	HgCl and Cool	Date Analyzed:	03-23-94
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	7,100	1.0
Toluene	49.3	2.0
Ethylbenzene	1,640	2.0
p,m-Xylene	6,600	2.5
o-Xylene	3,800	2.0

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

Method: Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

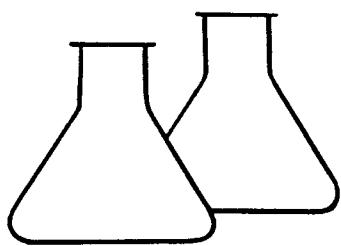
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Martinez G 1

Doris L. Agemen  
Analyst

Morris D. Young  
Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	WP #7	Date Reported:	03-24-94
Laboratory Number:	7086	Date Sampled:	03-22-94
Sample Matrix:	Water	Date Received:	03-22-94
Preservative:	HgCl and Cool	Date Analyzed:	03-23-94
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	1,980	1.0
Toluene	710	2.0
Ethylbenzene	1,530	2.0
p,m-Xylene	7,700	2.5
o-Xylene	3,600	2.0

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	101 %

Method: Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

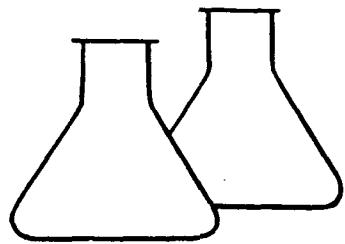
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Martinez G1

Analyst

Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	WP #8	Date Reported:	03-24-94
Laboratory Number:	7087	Date Sampled:	03-22-94
Sample Matrix:	Water	Date Received:	03-22-94
Preservative:	HgCl and Cool	Date Analyzed:	03-23-94
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	9.3	0.2
Toluene	14.8	0.4
Ethylbenzene	19.7	0.4
p,m-Xylene	281	0.5
o-Xylene	59	0.4

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	100 %

Method: Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

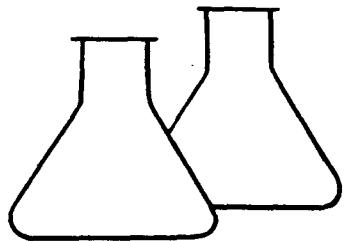
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Martinez G1

Analyst

Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	WP #9	Date Reported:	03-24-94
Laboratory Number:	7088	Date Sampled:	03-22-94
Sample Matrix:	Water	Date Received:	03-22-94
Preservative:	HgCl and Cool	Date Analyzed:	03-23-94
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.2
Toluene	ND	0.4
Ethylbenzene	0.5	0.4
p,m-Xylene	10.9	0.5
o-Xylene	2.4	0.4

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

Method: Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

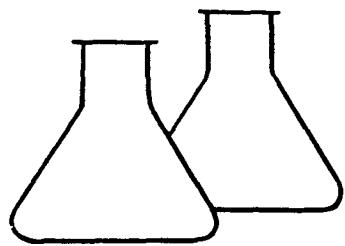
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Martinez G1

Dennis L. Ayer  
Analyst

Morris Young  
Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	WP #10	Date Reported:	03-24-94
Laboratory Number:	7089	Date Sampled:	03-22-94
Sample Matrix:	Water	Date Received:	03-22-94
Preservative:	HgCl and Cool	Date Analyzed:	03-23-94
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.2
Toluene	3.2	0.4
Ethylbenzene	ND	0.4
p,m-Xylene	0.7	0.5
o-Xylene	ND	0.4

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	98 %

Method: Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

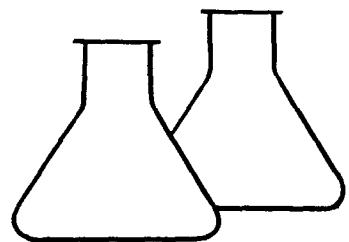
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Martinez G1

Dennis L. Jensen  
Analyst

Morris D. Young  
Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	WP #11	Date Reported:	03-24-94
Laboratory Number:	7090	Date Sampled:	03-22-94
Sample Matrix:	Water	Date Received:	03-22-94
Preservative:	HgCl and Cool	Date Analyzed:	03-23-94
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.2
Toluene	ND	0.4
Ethylbenzene	ND	0.4
p,m-Xylene	1.4	0.5
o-Xylene	0.7	0.4

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	100 %

Method: Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

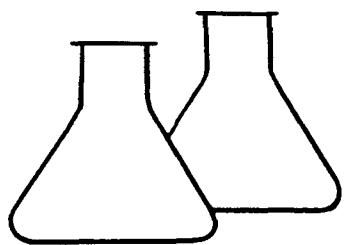
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Martinez G1

David L. Giesen  
Analyst

Marilyn D. Young  
Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	WP #12	Date Reported:	03-24-94
Laboratory Number:	7091	Date Sampled:	03-22-94
Sample Matrix:	Water	Date Received:	03-22-94
Preservative:	HgCl and Cool	Date Analyzed:	03-23-94
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	0.7	0.2
Toluene	8.8	0.4
Ethylbenzene	2.2	0.4
p,m-Xylene	39.7	0.5
o-Xylene	7.1	0.4

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	99 %

Method: Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Martinez G1

David L. Ayens  
Analyst

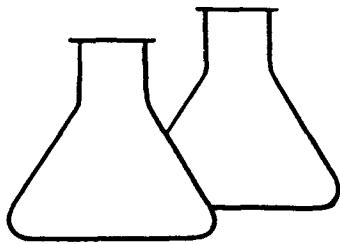
Marvin D. Young  
Review

# ENVIROTECH LABORATORIES

5796 U.S. HIGHWAY 64-3014  
FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615

## **QUALITY ASSURANCE/QUALITY CONTROL**

**DOCUMENTATION**



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	NA	Project #:	NA
Sample ID:	Laboratory Blank	Date Reported:	03-24-94
Laboratory Number:	0323am.blk	Date Sampled:	NA
Sample Matrix:	Water	Date Received:	NA
Preservative:	NA	Date Analyzed:	03-23-94
Condition:	NA	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.2
Toluene	ND	0.3
Ethylbenzene	ND	0.2
p,m-Xylene	ND	0.3
o-Xylene	ND	0.2

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	95 %
	Bromofluorobenzene	98 %

Method: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

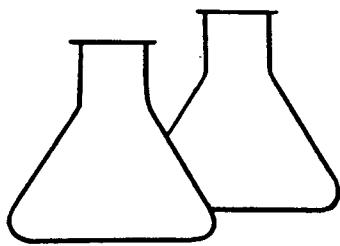
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments:

Analyst

Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

\*\* QUALITY ASSURANCE                    EPA METHOD 8020  
MATRIX SPIKE - AROMATIC VOLATILE ORGANICS

Client:	NA	Project #:	NA
Sample ID:	Sample Spike	Date Reported:	03-24-94
Laboratory Number:	7080-S-BTEX	Date Sampled:	03-22-94
Sample Matrix:	Water	Date Received:	03-22-94
Analysis Requested:	BTEX	Date Analyzed:	03-23-94
Condition:	NA		

Parameter	Spiked SW-846					
	Sample Result (ug/L)	Spike Added (ug/L)	Sample Result (ug/L)	Det. Limit (ug/L)	Percent Recovery (ug/L)	% Rec. Accept. Range
Benzene	ND	20.0	18.6	0.2	93	39-150
Toluene	ND	20.0	19.6	0.3	97	46-148
Ethylbenzene	ND	20.0	19.8	0.2	99	32-160
p,m-Xylene	ND	20.0	19.4	0.3	96	46-148
o-Xylene	ND	20.0	19.6	0.2	97	46-148

Method: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments:

Daniel L. Givens  
Analyst

Morgan D. Young  
Review

## CHAIN OF CUSTODY RECORD

Client/Project Name ARUCC # 92140			Project Location MARTINEZ G1			ANALYSIS/PARAMETERS						
Sampler: (Signature) R. E. O'Neal			Chain of Custody Tape No.			No. of Containers	RTEX					Remarks
Sample No./Identification	Sample Date	Sample Time	Lab Number	Sample Matrix								
WP #1	3-22-94	0930	7080	WATER	2	✓						
WP #2	3-22-94	0950	7081	"	2	✓						
WP #3	3-22-94	1015	7082	"	2	✓						
WP #4	3-22-94	1035	7083	"	2	✓						
WP #5	3-22-94	1105	7084	"	2	✓						
WP #6	3-22-94	1120	7085	"	2	✓						
WP #7	3-22-94	1145	7086	"	2	✓						
WP #8	3-22-94	1200	7087	"	2	✓						
WP #9	3-22-94	1230	7088	"	2	✓						
Relinquished by: (Signature) R. E. O'Neal				Date 3-22-94	Time 1443	Received by: (Signature) Karin L. Peterson		Date 3-22-94	Time 1443			
Relinquished by: (Signature)						Received by: (Signature)						
Relinquished by: (Signature)						Received by: (Signature)						

**ENVIROTECH INC.**  
 5796 U.S. Highway 64-3014  
 Farmington, New Mexico 87401  
 (505) 632-0615

3446

## **CHAIN OF CUSTODY RECORD**

**ENVIROTECH INC.**  
5796 U.S. Highway 64-3014  
Farmington, New Mexico 87401  
(505) 632-0615

**BLAGG ENGINEERING, INC.**  
MONITOR WELL SAMPLING DATA

CLIENT : **AMOCO PRODUCTION CO.**

CHAIN-OF-CUSTODY # : 5720

5729

**MARTINEZ GC G #1**

LABORATORY (S) USED : **ENVIROTECH, INC.**

**UNIT A, SEC. 24, T29N, R10W**

Date : February 25, 1998

SAMPLER : N J V

Filename : 02-25-98.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING	pH	CONDUCT TIME (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
2R	101.59	89.55	12.04	13.90	0925	7.5	1,600	1.75	-
3R	100.71	89.31	11.40	15.90	1010	7.4	2,700	2.25	-
6R	98.47	89.30	9.17	14.60	1030	7.2	1,400	3.00	-
7R	101.52	89.23	12.29	17.00	1100	7.2	2,400	2.75	-

NOTES : Volume of water purged from well prior to sampling:  $V = \pi r^2 X h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
 (i.e. 2" MW  $r = (1/12) \text{ ft.}$   $h = 1 \text{ ft.}$ )    (i.e. 4" MW  $r = (2/12) \text{ ft.}$   $h = 1 \text{ ft.}$ )

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2".

MW #'s 6R & 7R sampled on Feb. 2, 1998 . Collected BTEX and Anion / Cation samples for all

MW's listed above . DTW for MW #'s 6R = 8.55 ft. & 7R = 11.65 ft. during 2 / 2 / 98 sampling.

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 2R	Date Reported:	02-26-98
Chain of Custody:	5729	Date Sampled:	02-25-98
Laboratory Number:	C948	Date Received:	02-25-98
Sample Matrix:	Water	Date Analyzed:	02-26-98
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	btex-mtbe
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	6.4	1	0.2
Toluene	19.2	1	0.2
Ethylbenzene	2.5	1	0.2
p,m-Xylene	13.6	1	0.2
o-Xylene	5.1	1	0.1
<b>Total BTEX</b>	<b>46.8</b>		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G # 1.

Dennis L. Rogers  
Analyst

Stacy W. Sandler  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 3R	Date Reported:	02-26-98
Chain of Custody:	5729	Date Sampled:	02-25-98
Laboratory Number:	C949	Date Received:	02-25-98
Sample Matrix:	Water	Date Analyzed:	02-26-98
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	btex-mtbe
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	173	10	1.8
Toluene	1,690	10	1.7
Ethylbenzene	302	10	1.5
p,m-Xylene	504	10	2.2
o-Xylene	446	10	1.0
<b>Total BTEX</b>	<b>3,120</b>		

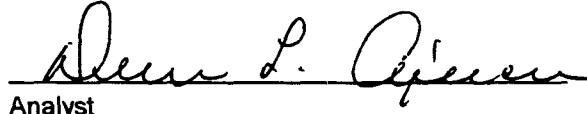
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

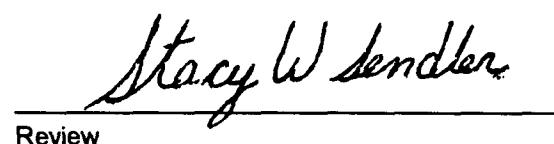
References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G # 1.

  
Debra L. Aguirre

Analyst

  
Stacy W. Sander

Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #6R	Date Reported:	02-03-98
Chain of Custody:	5720	Date Sampled:	02-02-98
Laboratory Number:	C865	Date Received:	02-02-98
Sample Matrix:	Water	Date Analyzed:	02-03-98
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	bTEX-tmb
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	2,620	5	0.9
Toluene	12.5	5	0.8
Ethylbenzene	787	5	0.8
p,m-Xylene	2,050	5	1.1
o-Xylene	1,850	5	0.5
<b>Total BTEX</b>	<b>7,320</b>		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

Dee L. Reeder  
Analyst

Stacy W. Sandler  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #7R	Date Reported:	02-03-98
Chain of Custody:	5720	Date Sampled:	02-02-98
Laboratory Number:	C866	Date Received:	02-02-98
Sample Matrix:	Water	Date Analyzed:	02-03-98
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	bTEX-trmb
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	236	5	0.9
Toluene	35.9	5	0.8
Ethylbenzene	208	5	0.8
p,m-Xylene	2,680	5	1.1
o-Xylene	535	5	0.5
<b>Total BTEX</b>	<b>3,690</b>		

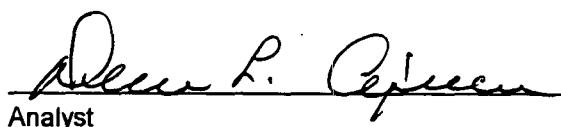
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

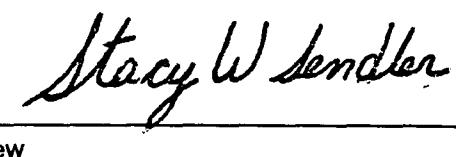
References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

  
Dennis L. Rejewski

Analyst

  
Stacy W. Sender

Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## CATION / ANION ANALYSIS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 2R	Date Reported:	02-26-98
Laboratory Number:	C948	Date Sampled:	02-25-98
Chain of Custody:	5729	Date Received:	02-25-98
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	02-26-98
Condition:	Cool & Intact		

Parameter	Analytical Result	Units	Units	
pH	7.05	s.u.		
Conductivity @ 25° C	1,980	umhos/cm		
Total Dissolved Solids @ 180C	985	mg/L		
Total Dissolved Solids (Calc)	973	mg/L		
SAR	2.4	ratio		
Total Alkalinity as CaCO <sub>3</sub>	516	mg/L		
Total Hardness as CaCO <sub>3</sub>	524	mg/L		
Bicarbonate as HCO <sub>3</sub>	516	mg/L	8.46	meq/L
Carbonate as CO <sub>3</sub>	<1	mg/L	0.00	meq/L
Hydroxide as OH	<1	mg/L	0.00	meq/L
Nitrate Nitrogen	2.8	mg/L	0.05	meq/L
Nitrite Nitrogen	0.017	mg/L	0.00	meq/L
Chloride	60.0	mg/L	1.69	meq/L
Fluoride	1.04	mg/L	0.05	meq/L
Phosphate	1.7	mg/L	0.05	meq/L
Sulfate	278	mg/L	5.79	meq/L
Calcium	152	mg/L	7.58	meq/L
Magnesium	35.2	mg/L	2.90	meq/L
Potassium	1.5	mg/L	0.04	meq/L
Sodium	128	mg/L	5.57	meq/L
Cations			16.09	meq/L
Anions			16.09	meq/L
Cation/Anion Difference			0.02%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Martinez GC G #1.

Irene L. Aguirre  
Analyst

Stacy W. Sandler  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## CATION / ANION ANALYSIS

Client: Blagg / AMOCO Project #: 04034-10  
Sample ID: MW # 3R Date Reported: 02-26-98  
Laboratory Number: C949 Date Sampled: 02-25-98  
Chain of Custody: 5729 Date Received: 02-25-98  
Sample Matrix: Water Date Extracted: N/A  
Preservative: Cool Date Analyzed: 02-26-98  
Condition: Cool & Intact

Parameter	Analytical Result		Units	
pH	7.24	s.u.		
Conductivity @ 25° C	3,850	umhos/cm		
Total Dissolved Solids @ 180C	1,900	mg/L		
Total Dissolved Solids (Calc)	1,895	mg/L		
SAR	10.7	ratio		
Total Alkalinity as CaCO <sub>3</sub>	1,884	mg/L		
Total Hardness as CaCO <sub>3</sub>	460	mg/L		
Bicarbonate as HCO <sub>3</sub>	1,884	mg/L	30.88	meq/L
Carbonate as CO <sub>3</sub>	<1	mg/L	0.00	meq/L
Hydroxide as OH	<1	mg/L	0.00	meq/L
Nitrate Nitrogen	0.4	mg/L	0.01	meq/L
Nitrite Nitrogen	0.001	mg/L	0.00	meq/L
Chloride	37.8	mg/L	1.07	meq/L
Fluoride	1.04	mg/L	0.05	meq/L
Phosphate	2.3	mg/L	0.07	meq/L
Sulfate	6.8	mg/L	0.14	meq/L
Calcium	154	mg/L	7.68	meq/L
Magnesium	18.6	mg/L	1.53	meq/L
Potassium	2.0	mg/L	0.05	meq/L
Sodium	528	mg/L	22.97	meq/L
Cations			32.23	meq/L
Anions			32.22	meq/L
Cation/Anion Difference			0.04%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Martinez GC G #1.

Aless L. Cipriano  
Analyst

Stacy W. Sandler  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## CATION / ANION ANALYSIS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 6R	Date Reported:	02-03-98
Laboratory Number:	C865	Date Sampled:	02-02-98
Chain of Custody:	5720	Date Received:	02-02-98
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	02-03-98
Condition:	Cool & Intact		

Parameter	Analytical Result	Units	Units	
pH	7.02	s.u.		
Conductivity @ 25° C	1,488	umhos/cm		
Total Dissolved Solids @ 180C	750	mg/L		
Total Dissolved Solids (Calc)	737	mg/L		
SAR	4.8	ratio		
Total Alkalinity as CaCO <sub>3</sub>	730	mg/L		
Total Hardness as CaCO <sub>3</sub>	246	mg/L		
Bicarbonate as HCO <sub>3</sub>	730	mg/L	11.96	meq/L
Carbonate as CO <sub>3</sub>	<1	mg/L	0.00	meq/L
Hydroxide as OH	<1	mg/L	0.00	meq/L
Nitrate Nitrogen	0.2	mg/L	0.00	meq/L
Nitrite Nitrogen	<.001	mg/L	0.00	meq/L
Chloride	19.6	mg/L	0.55	meq/L
Fluoride	1.01	mg/L	0.05	meq/L
Phosphate	0.2	mg/L	0.01	meq/L
Sulfate	1.1	mg/L	0.02	meq/L
Calcium	82.4	mg/L	4.11	meq/L
Magnesium	9.76	mg/L	0.80	meq/L
Potassium	5.2	mg/L	0.13	meq/L
Sodium	174	mg/L	7.57	meq/L
Cations			12.62	meq/L
Anions			12.60	meq/L
Cation/Anion Difference			0.11%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Martinez GC G #1.

Deeann L. Agnew  
Analyst

Stacy W. Sandler  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

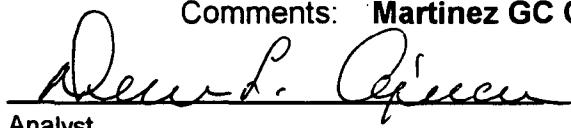
## CATION / ANION ANALYSIS

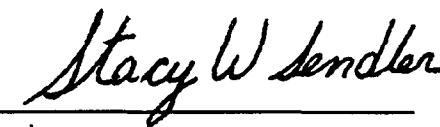
Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 7R	Date Reported:	02-03-98
Laboratory Number:	C866	Date Sampled:	02-02-98
Chain of Custody:	5720	Date Received:	02-02-98
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	02-03-98
Condition:	Cool & Intact		

Parameter	Analytical Result	Units	Units	
pH	7.12	s.u.		
Conductivity @ 25° C	3,055	umhos/cm		
Total Dissolved Solids @ 180C	1,525	mg/L		
Total Dissolved Solids (Calc)	1,513	mg/L		
SAR	6.5	ratio		
Total Alkalinity as CaCO <sub>3</sub>	904	mg/L		
Total Hardness as CaCO <sub>3</sub>	542	mg/L		
Bicarbonate as HCO <sub>3</sub>	904	mg/L	14.82	meq/L
Carbonate as CO <sub>3</sub>	<1	mg/L	0.00	meq/L
Hydroxide as OH	<1	mg/L	0.00	meq/L
Nitrate Nitrogen	0.4	mg/L	0.01	meq/L
Nitrite Nitrogen	0.006	mg/L	0.00	meq/L
Chloride	382	mg/L	10.78	meq/L
Fluoride	1.02	mg/L	0.05	meq/L
Phosphate	1.6	mg/L	0.05	meq/L
Sulfate	30.2	mg/L	0.63	meq/L
Calcium	153	mg/L	7.63	meq/L
Magnesium	39.1	mg/L	3.22	meq/L
Potassium	7.1	mg/L	0.18	meq/L
Sodium	350	mg/L	15.23	meq/L
Cations			26.26	meq/L
Anions			26.33	meq/L
Cation/Anion Difference			0.28%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Martinez GC G #1.

  
Analyst

  
Review

5720

## CHAIN OF CUSTODY RECORD

Client/Project Name <i>91V Amoco Bluff/Amoco</i>			Project Location <i>MARTINEZ GC G #1</i>			ANALYSIS/PARAMETERS							
Sampler: (Signature) <i>Nelson Vilg</i>			Chain of Custody Tape No. <i>04034-10</i>			No. of Containers	<i>BTEX (802)</i>	<i>Anion/Ammonium</i>	<i>COD</i>				Remarks <i>Anion/CATION SAMPLES PRESERV. - COOL</i>
Sample No./Identification	Sample Date	Sample Time	Lab Number	Sample Matrix									
MW #6R	2/2/98	1030	C865	WATER	3	<i>/</i>	<i>/</i>						<i>BTEX SAMPLES</i>
MW #7R	2/2/98	1100	C864	WATER	3	<i>/</i>	<i>/</i>						<i>PRESERV. - HgCl<sub>2</sub> &amp; COOL</i>
<i>SAMPLES RECEIVED COOL &amp; INSTANT DIL.</i>													
Relinquished by: (Signature) <i>Nelson Vilg</i>				Date 2/2/98	Time 1448	Received by: (Signature) <i>Dee P. Allen</i>					Date 2-2-98	Time 14:48	
Relinquished by: (Signature)						Received by: (Signature)							
Relinquished by: (Signature)						Received by: (Signature)							
Ref COC's 5720, 5724													
<b>ENVIROTECH INC.</b> 5796 U.S. Highway 64-3014 Farmington, New Mexico 87401 (505) 632-0615													

**ENVIROTECH LABS**

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

**QUALITY ASSURANCE / QUALITY CONTROL  
DOCUMENTATION**

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS  
QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	Laboratory Blank	Date Reported:	02-03-98
Laboratory Number:	02-03-BTEX.BLANK	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-03-98
Condition:	N/A	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
-----------	-------------------------	-------------------------

Benzene	ND	0.2
Toluene	ND	0.2
Ethylbenzene	ND	0.2
p,m-Xylene	ND	0.2
o-Xylene	ND	0.1

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples C864 - C868 and C870.

Dawn L. O'Brien  
Analyst

Stacy W. Sender  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS  
QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	Matrix Duplicate	Date Reported:	02-03-98
Laboratory Number:	C865	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	HgCl and Cool	Date Analyzed:	02-03-98
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Sample Result (ug/L)	Duplicate Result (ug/L)	Percent Diff.	Det. Limit (ug/L)	Dilution Factor
Benzene	2,620	2,570	2.0%	0.9	5
Toluene	12.5	12.4	1.0%	0.8	5
Ethylbenzene	787	779	1.0%	0.8	5
p,m-Xylene	2,050	2,020	1.4%	1.1	5
o-Xylene	1,850	1,830	1.0%	0.5	5

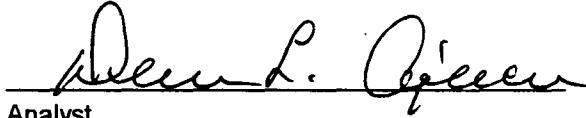
ND - Parameter not detected at the stated detection limit.

QA/QC Acceptance Criteria:	Parameter	Maximum Difference
	8020 Compounds	30 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples C864 - C868 and C870.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS  
QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	Matrix Spike	Date Reported:	02-03-98
Laboratory Number:	C865	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	Cool	Date Analyzed:	02-03-98
Condition:	Cool and Intact		

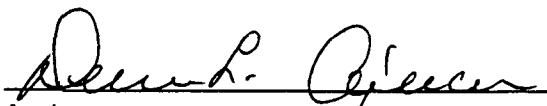
Parameter	Sample Result (ug/L)	Spike Added (ug/L)	Spiked Sample Result (ug/L)	Det. Limit	Percent Recovery (ug/L)	SW-846 % Rec. Accept. Range
Benzene	2,620	50.0	2,670	0.9	100%	39-150
Toluene	12.5	50.0	62.4	0.8	99%	46-148
Ethylbenzene	787	50.0	836	0.8	100%	32-160
p,m-Xylene	2,050	100	2,150	1.1	100%	46-148
o-Xylene	1,850	50.0	1,900	0.5	100%	46-148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples C864 - C868 and C870.

  
Dennis L. Ojeesee

Analyst

  
Stacy W. Sandler

Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS  
QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	02-26-BTEX QA/QC	Date Reported:	02-26-98
Laboratory Number:	C946	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-26-98
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect. Limit
Benzene	6.8842E-05	7.1785E-05	4.28%	ND	0.2
Toluene	7.5643E-05	7.8386E-05	3.63%	ND	0.2
Ethylbenzene	8.8155E-05	9.1637E-05	3.95%	ND	0.2
p,m-Xylene	6.5684E-05	6.7715E-05	3.09%	ND	0.2
o-Xylene	8.7047E-05	9.0580E-05	4.06%	ND	0.1

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	ND	ND	0.0%	0 - 30%
Toluene	ND	ND	0.0%	0 - 30%
Ethylbenzene	ND	ND	0.0%	0 - 30%
p,m-Xylene	0.7	0.7	0.0%	0 - 30%
o-Xylene	0.3	0.3	0.0%	0 - 30%

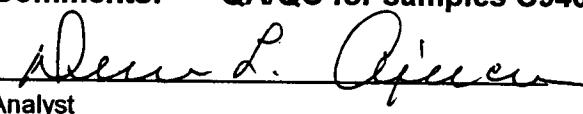
Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	ND	50.0	50.0	100.0%	39 - 150
Toluene	ND	50.0	50.1	100.3%	46 - 148
Ethylbenzene	ND	50.0	50.1	100.2%	32 - 160
p,m-Xylene	0.7	100.0	100.7	100.0%	46 - 148
o-Xylene	0.3	50.0	50.3	100.0%	46 - 148

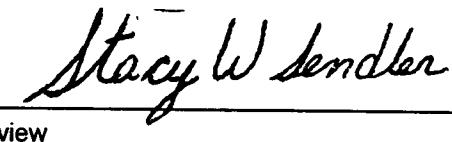
ND - Parameter not detected at the stated detection limit.

\* - Administrative Recovery Acceptance Range = 80% - 115%.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples C946 - C949.

  
Dennis L. Piesco  
Analyst

  
Stacy W. Sender  
Review

5729

## **CHAIN OF CUSTODY RECORD**

**BLAGG ENGINEERING, INC.**  
MONITOR WELL SAMPLING DATA

CLIENT : AMOCO PRODUCTION CO.

CHAIN-OF-CUSTODY # : 6005

<b>MARTINEZ GC G # 1</b>
<b>UNIT A, SEC. 24, T29N, R10W</b>

LABORATORY (S) USED : ENVIROTECH, INC.

Date : May 29, 1998

SAMPLER : N J V

Filename : 05-29-98.WK3

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING	pH TIME	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
2R	101.59	91.42	10.17	13.90	1255	7.0	1,100	2.00	-
3R	100.71	90.97	9.74	15.90	1325	7.2	3,000	3.00	-
6R	98.47	91.04	7.43	14.60	1350	7.2	1,400	3.50	-
7R	101.52	91.00	10.52	17.00	1430	7.2	1,200	3.25	-

NOTES : Volume of water purged from well prior to sampling:  $V = \pi r^2 X h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
(i.e. 2" MW r = (1/12) ft. h = 1 ft.) (i.e. 4" MW r = (2/12) ft. h = 1 ft.)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water ( or 24 oz ).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2".

Collected BTEX samples for all MW's listed above. MW # 3R & # 6R poor recovery.

**EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS**

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #2R	Date Reported:	06-01-98
Chain of Custody:	6005	Date Sampled:	05-29-98
Laboratory Number:	D318	Date Received:	06-01-98
Sample Matrix:	Water	Date Analyzed:	06-01-98
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	0.4	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	0.2	1	0.2
p,m-Xylene	3.2	1	0.2
o-Xylene	1.6	1	0.1
<b>Total BTEX</b>	<b>5.4</b>		

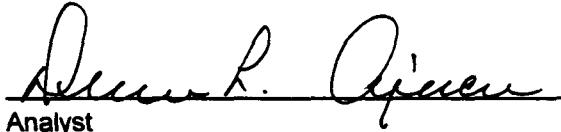
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

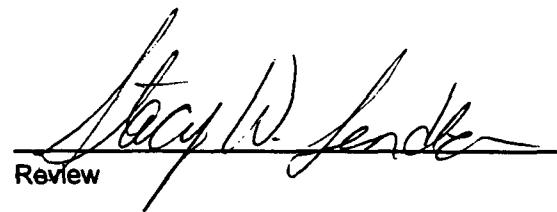
References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

  
Dennis R. Apine

Analyst

  
Stacy W. Jendek

Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #3R	Date Reported:	06-01-98
Chain of Custody:	6005	Date Sampled:	05-29-98
Laboratory Number:	D319	Date Received:	06-01-98
Sample Matrix:	Water	Date Analyzed:	06-01-98
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	665	10	1.8
Toluene	230	10	1.7
Ethylbenzene	484	10	1.5
p,m-Xylene	4,350	10	2.2
o-Xylene	1,410	10	1.0
<b>Total BTEX</b>	<b>7,140</b>		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

Dee P. Agnew  
Analyst

Stacy W. Lender  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #6R	Date Reported:	06-01-98
Chain of Custody:	6005	Date Sampled:	05-29-98
Laboratory Number:	D320	Date Received:	06-01-98
Sample Matrix:	Water	Date Analyzed:	06-01-98
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	59.6	10	1.8
Toluene	ND	10	1.7
Ethylbenzene	16.5	10	1.5
p,m-Xylene	295	10	2.2
o-Xylene	98.5	10	1.0
Total BTEX	469		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

  
Dennis L. Apicella

Analyst

  
Stacy W. Janda

Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW - 7R	Date Reported:	06-01-98
Chain of Custody:	6005	Date Sampled:	05-29-98
Laboratory Number:	D321	Date Received:	06-01-98
Sample Matrix:	Water	Date Analyzed:	06-01-98
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	213	10	1.8
Toluene	19.2	10	1.7
Ethylbenzene	58.6	10	1.5
p,m-Xylene	1,020	10	2.2
o-Xylene	153	10	1.0
<b>Total BTEX</b>	<b>1,460</b>		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

Debra L. Opieer  
Analyst

Stacy W. Jendke  
Review

**EPA METHOD 8021**  
**AROMATIC VOLATILE ORGANICS**  
**QUALITY ASSURANCE REPORT**

Client:	N/A	Project #:	N/A
Sample ID:	06-01-BTEX QA/QC	Date Reported:	06-01-98
Laboratory Number:	D317	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-01-98
Condition:	N/A	Analysis:	BTEX

**Detected Compounds**

Benzene	1.4863E-02	1.5028E-02	1.11%	ND	0.2
Toluene	2.2878E-02	2.2993E-02	0.50%	ND	0.2
Ethylbenzene	1.0578E-02	1.0663E-02	0.81%	ND	0.2
p,m-Xylene	8.4559E-03	8.5672E-03	1.32%	ND	0.2
o-Xylene	8.7385E-03	8.8357E-03	1.11%	ND	0.1
1,3,5-trimethylbenzene	6.2277E-03	6.2402E-03	0.20%	ND	0.2
1,2,4-trimethylbenzene	7.3319E-03	7.3687E-03	0.50%	ND	0.2

**Duplicate Concentrations**

Benzene	3.4	3.3	2.9%	0 - 30%	
Toluene	1.6	1.6	0.0%	0 - 30%	
Ethylbenzene	3.0	3.0	0.0%	0 - 30%	
p,m-Xylene	37.4	36.9	1.3%	0 - 30%	
o-Xylene	6.7	6.7	0.0%	0 - 30%	

**Target Concentrations**

Benzene	3.4	50.0	53.2	100%	39 - 150
Toluene	1.6	50.0	51.5	100%	46 - 148
Ethylbenzene	3.0	50.0	52.9	100%	32 - 160
p,m-Xylene	37.4	100.0	135.2	98%	46 - 148
o-Xylene	6.7	50.0	56.4	99%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
 Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples D317 - D324.

Deborah L. Pieczenik  
Analyst

Taylor W. Sander  
Review

# **CHAIN OF CUSTODY RECORD**

6005

**Relinquished by: (Signature)**

quished by: (Signature)  
Nelson Vey

Date

Time

**Received by: (Signature)**

Date

Time

**Relinquished by: (Signature)**

**Received by: (Signature)**

**Relinquished by: (Signature)**

**Received by: (Signature)**

Rp Coo's 6004-6005  
6007-6008

# **ENVIROTECH INC.**

**5796 U.S. Highway 64  
Farmington, New Mexico 87401  
(505) 632-0615**

### Sample Receipt

	Y	N	N/A
ed Intact	✓		
ce/Blue Ice	✓		

**BLAGG ENGINEERING, INC.**  
MONITOR WELL SAMPLING DATA

CLIENT : **AMOCO PRODUCTION CO.**

CHAIN-OF-CUSTODY # : 6219

**MARTINEZ GC G # 1**

**UNIT A, SEC. 24, T29N, R10W**

LABORATORY (S) USED : **ENVIROTECH, INC.**

Date : September 24, 1998

SAMPLER : NJV

Filename : 09-24-98.WK3

PROJECT MANAGER : NJV

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING	pH TIME	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
2R	101.59	93.25	8.34	13.90	1100	7.3	1,300	2.75	-
3R	100.71	92.77	7.94	15.90	1205	7.1	3,300	4.00	-
6R	98.47	92.70	5.77	14.60	1150	7.5	1,200	4.50	-
7R	101.52	92.63	8.89	17.00	1130	7.5	1,100	4.00	-

NOTES : Volume of water purged from well prior to sampling: V = pi X r<sup>2</sup> X h X 7.48 gal./ft<sup>3</sup>) X 3 (wellbores).

(i.e. 2" MW r = (1/12) ft. h = 1 ft.) (i.e. 4" MW r = (2/12) ft. h = 1 ft.)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water ( or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2"

Collected BTEX samples for all MW's listed above. MW # 3R poor recovery.

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #2R	Date Reported:	09-26-98
Chain of Custody:	6219	Date Sampled:	09-24-98
Laboratory Number:	D978	Date Received:	09-25-98
Sample Matrix:	Water	Date Analyzed:	09-26-98
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration ( $\mu\text{g/L}$ )	Dilution Factor	Det. Limit ( $\mu\text{g/L}$ )
Benzene	0.5	1	0.2
Toluene	1.0	1	0.2
Ethylbenzene	0.2	1	0.2
p,m-Xylene	1.2	1	0.2
o-Xylene	0.8	1	0.1
<b>Total BTEX</b>	<b>3.7</b>		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

  
Debra P. Aguirre  
Analyst

  
Stacy W. Bender  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #3R	Date Reported:	09-26-98
Chain of Custody:	6219	Date Sampled:	09-24-98
Laboratory Number:	D979	Date Received:	09-25-98
Sample Matrix:	Water	Date Analyzed:	09-26-98
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	713	10	1.8
Toluene	40.5	10	1.7
Ethylbenzene	529	10	1.5
p,m-Xylene	4,670	10	2.2
o-Xylene	1,310	10	1.0
<b>Total BTEX</b>	<b>7,260</b>		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	101 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

Debra L. Aguirre  
Analyst

Review

Stacy W. Sander

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #6R	Date Reported:	09-26-98
Chain of Custody:	6219	Date Sampled:	09-24-98
Laboratory Number:	D980	Date Received:	09-25-98
Sample Matrix:	Water	Date Analyzed:	09-26-98
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration ( $\mu\text{g/L}$ )	Dilution Factor	Det. Limit ( $\mu\text{g/L}$ )
Benzene	226	10	1.8
Toluene	21.9	10	1.7
Ethylbenzene	250	10	1.5
p,m-Xylene	2,790	10	2.2
o-Xylene	662	10	1.0
Total BTEX	3,950		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

Alessia R. Oliver  
Analyst

Stacy W. Sander  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #7R	Date Reported:	09-26-98
Chain of Custody:	6219	Date Sampled:	09-24-98
Laboratory Number:	D981	Date Received:	09-25-98
Sample Matrix:	Water	Date Analyzed:	09-26-98
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	23.5	1	0.2
Toluene	6.9	1	0.2
Ethylbenzene	8.9	1	0.2
p,m-Xylene	90.6	1	0.2
o-Xylene	20.1	1	0.1
Total BTEX	150		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

Alleen P. O'Brien  
Analyst

Stacy W. Sandler  
Review

# CHAIN OF CUSTODY RECORD

6219

Client / Project Name			Project Location		ANALYSIS / PARAMETERS							
Sampler:			Client No.		No. of Containers	BTEX (SO2)						Remarks
Sample No./Identification	Sample Date	Sample Time	Lab Number	Sample Matrix								
MW #2R	9/24/98	1100	D978	WATER	2	✓						PRESERV. - COOL
MW #3R	9/24/98	1205	D979	WATER	2	✓						PRESERV. - COOL
MW #6R	9/24/98	1150	D980	WATER	2	✓						PRESERV. - COOL
MW #7R	9/24/98	1130	D981	WATER	2	✓						PRESERV. - COOL

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	9/25/98	1509		9/25/98	1509
Relinquished by: (Signature)			Received by: (Signature)		
	9/25/98	1527		9/25/98	1527
Relinquished by: (Signature)			Received by: (Signature)		

Ref COC's 6218-6221	ENVIROTECH INC.			Sample Receipt		
	5796 U.S. Highway 64			Y	N	NA
	Farmington, New Mexico 87401			<input checked="" type="checkbox"/>		
	(505) 632-0615			<input checked="" type="checkbox"/>		

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS  
QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	09-26-BTEX QA/QC	Date Reported:	09-26-98
Laboratory Number:	D977	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-26-98
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF	C-Cal RF	%Diff.	Blank Conc.	Detect. Limit
		Accept. Range 0 - 15%			
Benzene	2.4349E-002	2.4428E-002	0.32%	ND	0.2
Toluene	1.1333E-002	1.1356E-002	0.20%	ND	0.2
Ethylbenzene	1.4295E-002	1.4355E-002	0.42%	ND	0.2
p,m-Xylene	1.1212E-002	1.1214E-002	0.02%	ND	0.2
o-Xylene	1.1772E-002	1.1807E-002	0.30%	ND	0.1

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	0.5	0.5	0.0%	0 - 30%
Toluene	0.5	0.5	0.0%	0 - 30%
Ethylbenzene	0.3	0.3	0.0%	0 - 30%
p,m-Xylene	1.5	1.5	0.0%	0 - 30%
o-Xylene	1.9	1.9	0.0%	0 - 30%

Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	0.5	50.0	50.4	100%	39 - 150
Toluene	0.5	50.0	50.5	100%	46 - 148
Ethylbenzene	0.3	50.0	50.2	100%	32 - 160
p,m-Xylene	1.5	100	101	100%	46 - 148
o-Xylene	1.9	50.0	51.8	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

\* - Administrative Limits set at 80 - 120%.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples D977 - D985.

Debra L. Aguirre  
Analyst

Stacy W. Sandler  
Review

**BLAGG ENGINEERING, INC.**  
MONITOR WELL SAMPLING DATA

CLIENT : **AMOCO PRODUCTION CO.**

CHAIN-OF-CUSTODY # : 6431

<b>MARTINEZ GC G # 1</b>
<b>UNIT A, SEC. 24, T29N, R10W</b>

LABORATORY (S) USED : ENVIROTECH, INC.

Date : December 18, 1998

SAMPLER : N JV

Filename : 12-18-98.WK3

PROJECT MANAGER : N JV

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING	pH TIME	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
2R	101.59	91.55	10.04	13.90	1225	7.7	1,100	2.00	-
3R	100.71	91.43	9.28	15.90	1345	7.7	2,500	3.25	-
6R	98.47	91.56	6.91	14.60	1315	7.3	1,300	3.75	-
7R	101.52	91.24	10.28	17.00	1255	7.3	2,000	3.50	-

NOTES : Volume of water purged from well prior to sampling:  $V = \pi r^2 X h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
(i.e. 2" MW r = (1/12) ft. h = 1 ft.) (i.e. 4" MW r = (2/12) ft. h = 1 ft.)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water ( or 24 oz ).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2".

Collected BTEX samples for all MW's listed above. MW # 3R poor recovery.

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #2 R	Date Reported:	12-22-98
Chain of Custody:	6431	Date Sampled:	12-18-98
Laboratory Number:	E415	Date Received:	12-21-98
Sample Matrix:	Water	Date Analyzed:	12-22-98
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	0.7	1	0.2
Toluene	0.5	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	0.4	1	0.2
o-Xylene	ND	1	0.1
<b>Total BTEX</b>	<b>1.6</b>		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	96 %
	Bromofluorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #3 R	Date Reported:	12-22-98
Chain of Custody:	6431	Date Sampled:	12-18-98
Laboratory Number:	E416	Date Received:	12-21-98
Sample Matrix:	Water	Date Analyzed:	12-22-98
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	257	1	0.2
Toluene	222	1	0.2
Ethylbenzene	143	1	0.2
p,m-Xylene	391	1	0.2
o-Xylene	270	1	0.1
Total BTEX	1,280		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

  
Adam L. Apesia

Analyst

  
Stacy W. Sandler

Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #6 R	Date Reported:	12-22-98
Chain of Custody:	6431	Date Sampled:	12-18-98
Laboratory Number:	E417	Date Received:	12-21-98
Sample Matrix:	Water	Date Analyzed:	12-22-98
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration ( $\mu\text{g/L}$ )	Dilution Factor	Det. Limit ( $\mu\text{g/L}$ )
Benzene	161	1	0.2
Toluene	34.0	1	0.2
Ethylbenzene	77.8	1	0.2
p,m-Xylene	389	1	0.2
o-Xylene	111	1	0.1
Total BTEX	773		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	96 %
	Bromofluorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

Don L. Ojamaa  
Analyst

Stacy W. Sandler  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #7 R	Date Reported:	12-22-98
Chain of Custody:	6431	Date Sampled:	12-18-98
Laboratory Number:	E418	Date Received:	12-21-98
Sample Matrix:	Water	Date Analyzed:	12-22-98
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	75.6	1	0.2
Toluene	18.6	1	0.2
Ethylbenzene	19.4	1	0.2
p,m-Xylene	164	1	0.2
o-Xylene	42.4	1	0.1
Total BTEX	320		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

  
Dennis L. Apicella  
Analyst

  
Stacy W. Sandler  
Review

# CHAIN OF CUSTODY RECORD

6431

Client / Project Name			Project Location		ANALYSIS / PARAMETERS							
Sampler:			Client No.		No. of Containers	BOTTLED (8oz.)						Remarks
Sample No./Identification	Sample Date	Sample Time	Lab Number	Sample Matrix								
MW #2R	12/18/98	1225	E415	WATER	2	✓						PRESERV. - HgCl <sub>2</sub> + COOL
MW #3R	12/18/98	1345	E416	WATER	2	✓						"
MW #6R	12/18/98	1315	E417	WATER	2	✓						"
MW #7R	12/18/98	1255	E418	WATER	2	✓						"

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
<i>John V.</i>	12/21/98	0949	<i>John P. Cipolla</i>	12/21/98	0949
Relinquished by: (Signature)			Received by: (Signature)		
Relinquished by: (Signature)			Received by: (Signature)		

Rp CCR 6430-6431

**ENVIROTECH INC.**

5796 U.S. Highway 64  
Farmington, New Mexico 87401  
(505) 632-0615

Sample Receipt

	Y	N	N/A
Received Intact	✓		
Cool - Ice/Blue Ice	✓		

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS  
QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	12-22-BTEX QA/QC	Date Reported:	12-22-98
Laboratory Number:	E413	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	12-22-98
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF	C-Cal RF	%Diff	Blank Conc.	Detect. Limit
			Acceptable Range 0 - 15%		

Benzene	3.3006E-002	3.3112E-002	0.32%	ND	0.2
Toluene	1.3687E-002	1.3715E-002	0.20%	ND	0.2
Ethylbenzene	1.7638E-002	1.7712E-002	0.42%	ND	0.2
p,m-Xylene	1.5312E-002	1.5315E-002	0.02%	ND	0.2
o-Xylene	1.5548E-002	1.5595E-002	0.30%	ND	0.1

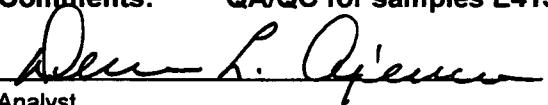
Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff	Accept. Limit
Benzene	301	301	0.0%	0 - 30%
Toluene	44.2	44.5	0.7%	0 - 30%
Ethylbenzene	49.9	50.3	0.8%	0 - 30%
p,m-Xylene	140	146	4.2%	0 - 30%
o-Xylene	29.6	29.8	0.7%	0 - 30%

Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept. Limit
Benzene	301	50.0	341	97%	39 - 150
Toluene	44.2	50.0	92.5	98%	46 - 148
Ethylbenzene	49.9	50.0	98.0	98%	32 - 160
p,m-Xylene	140	100.0	234	97%	46 - 148
o-Xylene	29.6	50.0	78.7	99%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples E413 - E418.

  
Analyst

  
Review

**BLAGG ENGINEERING, INC.**  
MONITOR WELL SAMPLING DATA

CLIENT : **AMOCO PRODUCTION CO.**

CHAIN-OF-CUSTODY # : 6571

**MARTINEZ GC G # 1**

**UNIT A, SEC. 24, T29N, R10W**

LABORATORY (S) USED : **ENVIROTECH, INC.**

Date : February 15, 1999

SAMPLER : **R E P**

Filename : 02-15-99.WK4

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
3R	100.71	89.94	10.77	15.90	1110	-	-	2.75	-
5R	100.31	90.01	10.30	16.00	1050	-	-	2.75	-
6R	98.47	89.95	8.52	14.60	1120	-	-	3.25	-
7R	101.52	89.84	11.68	17.00	1030	-	-	2.25	-

NOTES : Volume of water purged from well prior to sampling:  $V = \pi r^2 h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .

(i.e. 2" MW  $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$ ) (i.e. 4" MW  $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$ )

Ideally a minimum of three (3) wellbore volumes:

1.25" well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00" well diameter = 0.49 gallons per foot of water.

4.00" well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2"

Collected BTEX samples for all MW's listed above. MW #3R & #6R poor recovery.

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	MW - 3 R	Date Reported:	02-16-99
Chain of Custody:	6571	Date Sampled:	02-15-99
Laboratory Number:	E646	Date Received:	02-15-99
Sample Matrix:	Water	Date Analyzed:	02-16-99
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	599	5	0.9
Toluene	102	5	0.8
Ethylbenzene	335	5	0.8
p,m-Xylene	1,850	5	1.1
o-Xylene	655	5	0.5
Total BTEX	3,540		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

  
Debra L. Cramer  
Analyst

  
Stacy W. Sandler  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	MW - 5 R	Date Reported:	02-16-99
Chain of Custody:	6571	Date Sampled:	02-15-99
Laboratory Number:	E647	Date Received:	02-15-99
Sample Matrix:	Water	Date Analyzed:	02-16-99
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	32.3	5	0.9
Toluene	27.5	5	0.8
Ethylbenzene	60.2	5	0.8
p,m-Xylene	475	5	1.1
o-Xylene	113	5	0.5
<b>Total BTEX</b>	<b>708</b>		

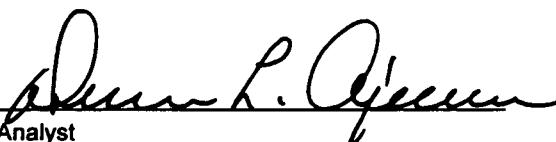
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	MW - 6 R	Date Reported:	02-16-99
Chain of Custody:	6571	Date Sampled:	02-15-99
Laboratory Number:	E648	Date Received:	02-15-99
Sample Matrix:	Water	Date Analyzed:	02-16-99
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	779	5	0.9
Toluene	17.8	5	0.8
Ethylbenzene	312	5	0.8
p,m-Xylene	1,630	5	1.1
o-Xylene	198	5	0.5
<b>Total BTEX</b>	<b>2,940</b>		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	96 %
	Bromofluorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

Dawn L. Ajemian  
Analyst

Stacy W. Sandler  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	MW - 7 R	Date Reported:	02-16-99
Chain of Custody:	6571	Date Sampled:	02-15-99
Laboratory Number:	E649	Date Received:	02-15-99
Sample Matrix:	Water	Date Analyzed:	02-16-99
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	97.5	1	0.2
Toluene	5.0	1	0.2
Ethylbenzene	13.8	1	0.2
p,m-Xylene	126	1	0.2
o-Xylene	32.7	1	0.1
<b>Total BTEX</b>	<b>275</b>		

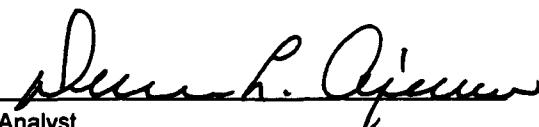
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

  
Analyst

  
Review

# CHAIN OF CUSTODY RECORD

6571

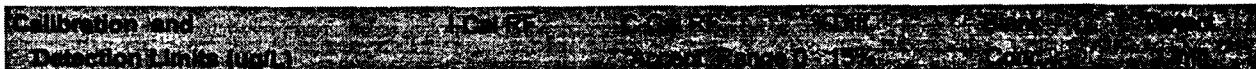
Client / Project Name <b>BLAIGI / AMOCO</b>			Project Location <b>MARTINEZ GC. G# 1</b>			ANALYSIS / PARAMETERS					
Sampler: <i>REP</i>			Client No. <i>403410</i>			No. of Containers <i>8TEX (8021)</i>	Remarks				
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix							
MW - 3R	2.15.99	1110	EL 46	WATER	2	✓					
MW - 5R	2.15.99	1150	EL 47	WATER	2	✓					
MW - 6R	2.15.99	1120	EL 48	WATER	2	✓					
MW - 7R	2.15.99	1030	EL 49	WATER	2	✓					
<i>SAMPLES IN 8TEX Hg C120 COOL</i>											
Relinquished by: (Signature) <i>E.C. P.</i>			Date 2.15.99	Time 11:45	Received by: (Signature) <i>Adam L. Cipriano</i>				Date 2.15.99	Time 11:45	
Relinquished by: (Signature)					Received by: (Signature)						
Relinquished by: (Signature)					Received by: (Signature)						
<b>ENVIROTECH INC.</b> <hr/> 5796 U.S. Highway 64 Farmington, New Mexico 87401 (505) 632-0615									Sample Receipt		
									Y	N	N/A
									<input checked="" type="checkbox"/>		
									<input checked="" type="checkbox"/>		

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS  
QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	02-16-BTEX QA/QC	Date Reported:	02-16-99
Laboratory Number:	E646	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-16-99
Condition:	N/A	Analysis:	BTEX



Benzene	7.0480E-002	7.0706E-002	0.32%	ND	0.9
Toluene	3.5438E-002	3.5445E-002	0.02%	ND	0.8
Ethylbenzene	4.3145E-002	4.3196E-002	0.12%	ND	0.8
p,m-Xylene	3.9965E-002	3.9973E-002	0.02%	ND	1.1
o-Xylene	3.9081E-002	3.9199E-002	0.30%	ND	0.5

Duplicate Conc. (ug/L)	Sample	Avg. Conc.	%Diff.	Acceptable
Benzene	599	600	0.1%	0 - 30%
Toluene	102	103	0.9%	0 - 30%
Ethylbenzene	335	339	1.0%	0 - 30%
p,m-Xylene	1,850	1,930	4.3%	0 - 30%
o-Xylene	655	660	0.8%	0 - 30%

Spike Conc. (ug/L)	Sample	Avg. Conc.	Spike % Sample	Acceptable	Actual Range
Benzene	599	50.0	648	100%	39 - 150
Toluene	102	50.0	151	99%	46 - 148
Ethylbenzene	335	50.0	381	99%	32 - 160
p,m-Xylene	1,850	100.0	1,940	99%	46 - 148
o-Xylene	655	50.0	702	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples E646 - E649.

*Deborah L. Ojewale*  
Analyst

*Stacy W. Sander*  
Review

**BLAGG ENGINEERING, INC.**  
MONITOR WELL SAMPLING DATA

CLIENT : **AMOCO PRODUCTION CO.**

CHAIN-OF-CUSTODY # : 6669

MARTINEZ GC G # 1
UNIT A, SEC. 24, T29N, R10W

LABORATORY (S) USED : ENVIROTECH, INC.

Date : May 24, 1999

SAMPLER : N JV

Filename : 05-24-99.WK4

PROJECT MANAGER : N JV

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
2R	101.59	91.96	9.63	13.90	-	-	-	-	-
3R	100.71	91.56	9.15	15.90	0900	7.1	2,900	3.50	-
5R	100.31	91.99	8.32	16.00	0800	7.4	1,200	3.75	-
6R	98.47	91.92	6.55	14.60	0930	6.7	1,200	4.00	-
7R	101.52	91.44	10.08	17.00	0830	7.2	1,500	3.50	-

NOTES : Volume of water purged from well prior to sampling: V = pi X r<sup>2</sup> X h X 7.48 gal./ft<sup>3</sup> X 3 (wellbores).

(i.e. 2" MW r = (1/12) ft. h = 1 ft.) (i.e. 4" MW r = (2/12) ft. h = 1 ft.)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2"

Collected BTEX samples for all MW's listed above except MW # 2R . MW # 3R & # 6R

poor recovery . BEI reclam. sys. shut down since 5 / 17 / 99 ( no gas to compressor ).

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	MW # 3R	Date Reported:	05-25-99
Chain of Custody:	6669	Date Sampled:	05-24-99
Laboratory Number:	F377	Date Received:	05-24-99
Sample Matrix:	Water	Date Analyzed:	05-25-99
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	37.6	1	0.2
Toluene	12.4	1	0.2
Ethylbenzene	128	1	0.2
p,m-Xylene	741	1	0.2
o-Xylene	280	1	0.1
<b>Total BTEX</b>	<b>1,200</b>		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

Devin P. O'Brien  
Analyst

Stacy W. Bender  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	MW # 5R	Date Reported:	05-25-99
Chain of Custody:	6669	Date Sampled:	05-24-99
Laboratory Number:	F378	Date Received:	05-24-99
Sample Matrix:	Water	Date Analyzed:	05-25-99
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	56.5	1	0.2
Toluene	63.7	1	0.2
Ethylbenzene	9.2	1	0.2
p,m-Xylene	109	1	0.2
o-Xylene	24.8	1	0.1
Total BTEX	263		

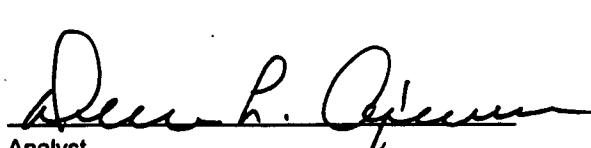
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	96 %
	Bromofluorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	MW # 6R	Date Reported:	05-25-99
Chain of Custody:	6669	Date Sampled:	05-24-99
Laboratory Number:	F379	Date Received:	05-24-99
Sample Matrix:	Water	Date Analyzed:	05-25-99
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	397	10	1.8
Toluene	182	10	1.7
Ethylbenzene	80.9	10	1.5
p,m-Xylene	452	10	2.2
o-Xylene	388	10	1.0
Total BTEX	1,500		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

Deborah L. Ogle  
Analyst

Stacy Wender  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	MW # 7R	Date Reported:	05-25-99
Chain of Custody:	6669	Date Sampled:	05-24-99
Laboratory Number:	F380	Date Received:	05-24-99
Sample Matrix:	Water	Date Analyzed:	05-25-99
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	2.8	1	0.2
Toluene	7.0	1	0.2
Ethylbenzene	5.2	1	0.2
p,m-Xylene	24.3	1	0.2
o-Xylene	7.8	1	0.1
Total BTEX	47.1		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	95 %
	Bromofluorobenzene	95 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

  
Dennis L. Odessa

Analyst

  
Stacy W. Sandler

Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS  
QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	05-25-BTEX QA/QC	Date Reported:	05-25-99
Laboratory Number:	F377	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	05-25-99
Condition:	N/A	Analysis:	BTEX

Benzene	1.6360E-002	1.6412E-002	0.32%	ND	0.2
Toluene	1.7563E-002	1.7566E-002	0.02%	ND	0.2
Ethylbenzene	7.1313E-003	7.1398E-003	0.12%	ND	0.2
p,m-Xylene	8.5740E-003	8.5758E-003	0.02%	ND	0.2
o-Xylene	7.9281E-003	7.9520E-003	0.30%	ND	0.1

Benzene	37.6	36.2	3.7%	0 - 30%
Toluene	12.4	12.0	3.2%	0 - 30%
Ethylbenzene	128	125	2.8%	0 - 30%
p,m-Xylene	741	746	0.6%	0 - 30%
o-Xylene	280	272	3.0%	0 - 30%

Spike Conc. (ppm)	Sample 1	Sample 2	Sample 3	Sample 4	Sample 5
Benzene	37.6	50.0	88.0	100%	39 - 150
Toluene	12.4	50.0	62.7	100%	46 - 148
Ethylbenzene	128	50.0	181	102%	32 - 160
p,m-Xylene	741	100.0	849	101%	46 - 148
o-Xylene	280	50.0	336	102%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:  
Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples F377 - F380.

Deborah Aulenbach  
Analyst

Stacy Wender  
Review

# CHAIN OF CUSTODY RECORD

6669

Client / Project Name BLAGG / Amoco			Project Location MARTINEZ GC G#1		ANALYSIS / PARAMETERS								
Sampler: NJV			Client No. 403410		No. of Containers <i>BTEX (802)</i>								Remarks ALL SAMPLES PRESERV. HgCl <sub>2</sub> & COOL
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix									
MW #3R	5/24/99	0900	F377	WATER	2	✓							
MW #5R	5/24/99	0800	F378	WATER	2	✓							
MW #6R	5/24/99	0930	F379	WATER	2	✓							
MW #7R	5/24/99	0830	F380	WATER	2	✓							

Relinquished by: (Signature) <i>Nelson VJ</i>	Date 5/24/99	Time 1334	Received by: (Signature) <i>Debra P. Clegg</i>	Date 5.24.99	Time 1334
Relinquished by: (Signature)			Received by: (Signature)		
Relinquished by: (Signature)			Received by: (Signature)		

**ENVIROTECH INC.**

5796 U.S. Highway 64  
Farmington, New Mexico 87401  
(505) 632-0615

Sample Receipt

	Y	N	N/A
Received Intact	✓		
Cool - Ice/Blue Ice	✓		

**BLAGG ENGINEERING, INC.**  
MONITOR WELL SAMPLING DATA

CLIENT : **AMOCO PRODUCTION CO.**

CHAIN-OF-CUSTODY # : 6699

MARTINEZ GC G #1
UNIT A, SEC. 24, T29N, R10W

LABORATORY (S) USED : ENVIROTECH, INC.

Date : August 23, 1999

SAMPLER : NJV

Filename : 08-23-99.WK4

PROJECT MANAGER : NJV

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
2R	101.59	92.63	8.96	13.90	-	-	-	-	-
3R	100.71	92.34	8.37	15.90	1130	7.0	3,200	3.75	-
5R	100.31	92.38	7.93	16.00	1200	7.3	1,000	4.00	-
6R	98.47	92.39	6.08	14.60	1230	7.1	1,000	4.25	-
7R	101.52	92.08	9.44	17.00	1100	7.0	800	3.75	-

NOTES : Volume of water purged from well prior to sampling:  $V = \pi X r^2 X h X 7.48 \text{ gal}/\text{ft}^3 X 3 \text{ (wellbores)}$ .

(i.e. 2" MW  $r = (1/12) \text{ ft.}$   $h = 1 \text{ ft.}$ ) (i.e. 4" MW  $r = (2/12) \text{ ft.}$   $h = 1 \text{ ft.}$ )

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2".

Collected BTEX samples for all MW's listed above except MW # 2R . MW # 3R & # 6R  
poor recovery . BEI reclam. system not operating @ time of sampling .

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	MW #3R	Date Reported:	08-24-99
Chain of Custody:	6699	Date Sampled:	08-23-99
Laboratory Number:	F966	Date Received:	08-23-99
Sample Matrix:	Water	Date Analyzed:	08-24-99
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit: (ug/L)
Benzene	11.2	2	0.4
Toluene	1.3	2	0.3
Ethylbenzene	9.2	2	0.3
p,m-Xylene	575	2	0.4
o-Xylene	238	2	0.2
Total Xylene	813		
Total BTEX	835		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

  
Dennis P. Aguirre  
Analyst

  
Stacy W. Sander  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	MW #5R	Date Reported:	08-24-99
Chain of Custody:	6699	Date Sampled:	08-23-99
Laboratory Number:	F967	Date Received:	08-23-99
Sample Matrix:	Water	Date Analyzed:	08-24-99
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	14.2	1	0.2
Toluene	1.7	1	0.2
Ethylbenzene	12.0	1	0.2
p,m-Xylene	90.6	1	0.2
o-Xylene	20.9	1	0.1
Total Xylene	112		
Total BTEX	139		

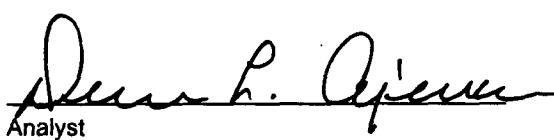
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	95 %
	Bromofluorobenzene	95 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

  
Dennis P. Apicella  
Analyst

  
Stacy W. Sandler  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	MW #6R	Date Reported:	08-24-99
Chain of Custody:	6699	Date Sampled:	08-23-99
Laboratory Number:	F968	Date Received:	08-23-99
Sample Matrix:	Water	Date Analyzed:	08-24-99
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	13.9	2	0.4
Toluene	17.4	2	0.3
Ethylbenzene	12.7	2	0.3
p,m-Xylene	411	2	0.4
o-Xylene	84.4	2	0.2
Total Xylene	495		
Total BTEX	539		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

  
Dennis P. O'Brien  
Analyst

  
Stacy W. Sandler  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	MW #7R	Date Reported:	08-24-99
Chain of Custody:	6699	Date Sampled:	08-23-99
Laboratory Number:	F969	Date Received:	08-23-99
Sample Matrix:	Water	Date Analyzed:	08-24-99
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	1.8	1	0.2
Toluene	0.2	1	0.2
Ethylbenzene	0.4	1	0.2
p,m-Xylene	12.3	1	0.2
o-Xylene	2.5	1	0.1
Total Xylene	14.8		
Total BTEX	17.2		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

  
Dennis P. Apesen

Analyst

  
Stacy W. Sandler

Review

# CHAIN OF CUSTODY RECORD

6699

Client / Project Name <i>BLAEG/Amoco</i>			Project Location <i>MARTINEZ GC G#1</i>			ANALYSIS / PARAMETERS								
Sampler: <i>NJV</i>			Client No. <i>403410</i>			No. of Containers <i>2</i> <i>+ 1</i> <i>910</i>	<i>STEX (8oz)</i>						Remarks	
Sample No/ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix										
MW #3R	8/23/99	1130	F966	WATER									All samples preserv. - HgCl <sub>2</sub> & cool	
MW #5R	8/23/99	1200	F967	WATER										
MW #6R	8/23/99	1230	F968	WATER										
MW #7R	8/23/99	1100	F969	WATER										
Relinquished by: (Signature) <i>Nikola Vuj</i>					Date 8/23/99	Time 1346	Received by: (Signature) <i>Alexander P. Ogleman</i>						Date 8/23/99	Time 1346
Relinquished by: (Signature)							Received by: (Signature)							
Relinquished by: (Signature)							Received by: (Signature)							
<b>ENVIROTECH INC.</b>										Sample Receipt				
5796 U.S. Highway 64 Farmington, New Mexico 87401 (505) 632-0615										Y	N	N/A		
										Received Intact	<input checked="" type="checkbox"/>			
										Cool - Ice/Blue Ice	<input checked="" type="checkbox"/>			

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS  
QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	08-24-BTEX QA/QC	Date Reported:	08-24-99
Laboratory Number:	F964	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	08-24-99
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff, Accept Range 0 - 15%	Blank Conc	Detect. Limit
Benzene	3.6219E-001	3.6335E-001	0.32%	ND	0.2
Toluene	2.7867E-002	2.7872E-002	0.02%	ND	0.2
Ethylbenzene	4.1931E-002	4.1981E-002	0.12%	ND	0.2
p,m-Xylene	3.6569E-002	3.6576E-002	0.02%	ND	0.2
o-Xylene	3.1955E-002	3.2051E-002	0.30%	ND	0.1

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	1.0	1.0	0.0%	0 - 30%
Toluene	2.4	2.4	0.0%	0 - 30%
Ethylbenzene	0.2	0.2	0.0%	0 - 30%
p,m-Xylene	8.6	8.9	3.5%	0 - 30%
o-Xylene	2.7	2.7	0.0%	0 - 30%

Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	1.0	50.0	51.1	100%	39 - 150
Toluene	2.4	50.0	52.5	100%	46 - 148
Ethylbenzene	0.2	50.0	50.2	100%	32 - 160
p,m-Xylene	8.6	100.0	109	100%	46 - 148
o-Xylene	2.7	50.0	52.8	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:  
Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples F964 - F969.

Analyst

*Deanah L. Ajemian*

Review

*Stacy W. Sandler*

**BLAGG ENGINEERING, INC.**  
MONITOR WELL SAMPLING DATA

CLIENT : **AMOCO PRODUCTION CO.**

CHAIN-OF-CUSTODY # : 7447

**MARTINEZ GC G # 1**

**UNIT A, SEC. 24, T28N, R10W**

LABORATORY (S) USED : **ENVIROTECH, INC.**

Date : December 6, 1999

SAMPLER : NJV

Filename : 12-06-99.WK4

PROJECT MANAGER : NJV

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
2R			-	13.90	-	-	-	-	-
3R	100.71	91.77	8.94	15.90	0900	7.2	3,000	3.50	-
5R	100.31	91.88	8.43	16.00	0930	7.3	1,100	3.75	-
6R	98.47	92.36	6.11	14.60	1000	7.2	1,000	4.25	-
7R	101.52	91.62	9.90	17.00	0830	7.0	700	3.50	-

NOTES : Volume of water purged from well prior to sampling:  $V = \pi r^2 X h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .

(i.e. 2" MW r = (1/12) ft. h = 1 ft.) (i.e. 4" MW r = (2/12) ft. h = 1 ft.)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2".

Collected BTEX samples for all MW's listed above except MW # 2R . MW # 3R & # 6R

poor recovery . BEI reclam. system not operating @ time of sampling .

MW # 2R - top of casing destroyed . MW # 6R had possibly been tampered with , visual evidence revealed mud / solid material around the inside of the casing top and bailer left inside (black discoloration) . In addition, insects observed during first 2 bails with new disposable bailer .

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	MW # 3R	Date Reported:	12-07-99
Chain of Custody:	7447	Date Sampled:	12-06-99
Laboratory Number:	G538	Date Received:	12-06-99
Sample Matrix:	Water	Date Analyzed:	12-06-99
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	42.7	1	0.2
Toluene	119	1	0.2
Ethylbenzene	113	1	0.2
p,m-Xylene	1,100	1	0.2
o-Xylene	540	1	0.1
Total Xylene	1,640		
Total BTEX	1,910		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

Devin L. Ajemian  
Analyst

Christen M. Waeters  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	MW # 5R	Date Reported:	12-07-99
Chain of Custody:	7447	Date Sampled:	12-06-99
Laboratory Number:	G539	Date Received:	12-06-99
Sample Matrix:	Water	Date Analyzed:	12-06-99
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	3.9	1	0.2
Toluene	21.6	1	0.2
Ethylbenzene	7.5	1	0.2
p,m-Xylene	30.7	1	0.2
o-Xylene	1.6	1	0.1
Total Xylene	32.3		
Total BTEX	65.3		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	101 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

Debra L. Apuron  
Analyst

Christine M. Wheeler  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	MW # 6R	Date Reported:	12-07-99
Chain of Custody:	7447	Date Sampled:	12-06-99
Laboratory Number:	G540	Date Received:	12-06-99
Sample Matrix:	Water	Date Analyzed:	12-06-99
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	312	1	0.2
Toluene	213	1	0.2
Ethylbenzene	255	1	0.2
p,m-Xylene	1,270	1	0.2
o-Xylene	380	1	0.1
Total Xylene	1,650		
Total BTEX	2,430		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

Alexander L. Aguirre  
Analyst

Christina M. Wels  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	403410
Sample ID:	MW # 7R	Date Reported:	12-07-99
Chain of Custody:	7447	Date Sampled:	12-06-99
Laboratory Number:	G541	Date Received:	12-06-99
Sample Matrix:	Water	Date Analyzed:	12-06-99
Preservative:	HgCl <sub>2</sub> & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
<b>Benzene</b>	14.7	1	0.2
<b>Toluene</b>	11.1	1	0.2
<b>Ethylbenzene</b>	11.0	1	0.2
<b>p,m-Xylene</b>	28.8	1	0.2
<b>o-Xylene</b>	42.6	1	0.1
<b>Total Xylene</b>	71.4		
<b>Total BTEX</b>	108		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	<b>Trifluorotoluene</b>	99 %
	<b>Bromofluorobenzene</b>	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Martinez GC G #1.

Deborah L. O'Brien  
Analyst

Christy J. Wall  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS  
QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	12-06-BTEX QA/QC	Date Reported:	12-07-99
Laboratory Number:	G538	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	12-06-99
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc.	Detect Limit
Benzene	1.0021E+000	1.0054E+000	0.32%	ND	0.2
Toluene	6.8221E-001	6.8234E-001	0.02%	ND	0.2
Ethylbenzene	6.1562E-002	6.1636E-002	0.12%	ND	0.2
p,m-Xylene	5.6170E-002	5.6181E-002	0.02%	ND	0.2
o-Xylene	5.1027E-002	5.1180E-002	0.30%	ND	0.1

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	42.7	41.1	3.7%	0 - 30%
Toluene	119	119	0.0%	0 - 30%
Ethylbenzene	113	110	2.8%	0 - 30%
p,m-Xylene	1,100	1,080	1.8%	0 - 30%
o-Xylene	540	524	2.9%	0 - 30%

Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	42.7	50.0	93.0	100%	39 - 150
Toluene	119	50.0	172	102%	46 - 148
Ethylbenzene	113	50.0	165	101%	32 - 160
p,m-Xylene	1,100	100.0	1,200	100%	46 - 148
o-Xylene	540	50.0	600	102%	46 - 148

ND - Parameter not detected at the stated detection limit.

\* - Administrative level set at 80 - 120.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples G538 - G545.

Analyst

*Aleen L. Aguirre*

*Christy M. Walker*  
Review

# CHAIN OF CUSTODY RECORD

7447

Client / Project Name			Project Location		ANALYSIS / PARAMETERS						
Sampler:			Client No.		No. of Containers	8TEX (80 <sup>21</sup> )					Remarks
Sample No./Identification	Sample Date	Sample Time	Lab Number	Sample Matrix							
MW #3R	12/6/99	0900	G538	WATER	2	✓					ALL SAMPLES
MW #5R	12/6/99	0930	G539	WATER	2	✓					PRESERV. - HgCl <sub>2</sub> & COOL
MW #6R	12/6/99	1000	G540	WATER	2	✓					
MW #7R	12/6/99	0830	G541	WATER	2	✓					

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
<i>Melvin D</i>	12/6/99	1359	<i>Mristini M Waete</i>	12/6/99	13:59
Relinquished by: (Signature)			Received by: (Signature)		
Relinquished by: (Signature)			Received by: (Signature)		

**ENVIROTECH INC.**

5796 U.S. Highway 64  
Farmington, New Mexico 87401  
(505) 632-0615

Sample Receipt

	Y	N	N/A
Received Intact	✓		
Cool - Ice/Blue Ice	✓		

**BLAGG ENGINEERING, INC.**  
MONITOR WELL SAMPLING DATA

CLIENT : BP AMOCO

CHAIN-OF-CUSTODY # : 10360

<u>MARTINEZ GC G # 1</u>
<u>UNIT A, SEC. 24, T29N, R10W</u>

LABORATORY (S) USED : ON - SITE TECH.

Date : February 23, 2000

SAMPLER : NJV

Filename : 02-23-00.WK4

PROJECT MANAGER : NJV

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
3R	100.71	89.80	10.91	15.90	0930	7.3	2,900	2.50	-
5R	100.31	89.94	10.37	16.00	0920	8.7	1,000	2.75	-
6R	98.47	89.91	8.56	14.60	0910	8.6	1,300	3.00	-
7R	101.52	89.76	11.76	17.00	0900	8.4	1,100	2.50	-

NOTES : Volume of water purged from well prior to sampling:  $V = \pi r^2 h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .

(i.e. 2" MW  $r = (1/12) \text{ ft.}$   $h = 1 \text{ ft.}$ ) (i.e. 4" MW  $r = (2/12) \text{ ft.}$   $h = 1 \text{ ft.}$ )

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2".

Collected BTEX samples from all MW's listed above . MW #3R & #6R poor recovery . BEI

reclam. system operating @ time of sampling . Collected true DTW measurements on 2 / 24 / 00 .

OFF: (505) 325-5667



LAB: (505) 325-1556

## ANALYTICAL REPORT

Date: 01-Mar-00

Client:	Blagg Engineering	Client Sample Info:	Martinez GC G#1		
Work Order:	0002053	Client Sample ID:	MW #3R		
Lab ID:	0002053-01A	Matrix:	AQUEOUS	Collection Date:	2/23/2000 9:30:00 AM
Project:	BP Amoco - Martinez GC G#1	COC Record:	10360		

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
<b>AROMATIC VOLATILES BY GC/PID</b>						
			<b>SW8021B</b>			Analyst: DM
Benzene	ND	5		µg/L	10	2/28/2000
Toluene	19	5		µg/L	10	2/28/2000
Ethylbenzene	28	5		µg/L	10	2/28/2000
m,p-Xylene	600	10		µg/L	10	2/28/2000
o-Xylene	310	5		µg/L	10	2/28/2000

**Qualifiers:** PQL - Practical Quantitation Limit      S - Spike Recovery outside accepted recovery limits  
ND - Not Detected at Practical Quantitation Limit      R - RPD outside accepted recovery limits  
J - Analyte detected below Practical Quantitation Limit      E - Value above quantitation range  
B - Analyte detected in the associated Method Blank      Sur: - Surrogate

1 of 1

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667



LAB: (505) 325-1556

## ANALYTICAL REPORT

Date: 01-Mar-00

<b>Client:</b>	Blagg Engineering	<b>Client Sample Info:</b>	Martinez GC G#1
<b>Work Order:</b>	0002053	<b>Client Sample ID:</b>	MW #5R
<b>Lab ID:</b>	0002053-02A	<b>Matrix:</b>	AQUEOUS
<b>Project:</b>	BP Amoco - Martinez GC G#1	<b>Collection Date:</b>	2/23/2000 9:20:00 AM
		<b>COC Record:</b>	10360

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
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<b>AROMATIC VOLATILES BY GC/PID</b>		<b>SW8021B</b>			Analyst: DM	
Benzene	ND	0.5		µg/L	1	2/28/2000
Toluene	ND	0.5		µg/L	1	2/28/2000
Ethylbenzene	ND	0.5		µg/L	1	2/28/2000
m,p-Xylene	ND	1		µg/L	1	2/28/2000
o-Xylene	ND	0.5		µg/L	1	2/28/2000

**Qualifiers:** PQL - Practical Quantitation Limit      S - Spike Recovery outside accepted recovery limits  
ND - Not Detected at Practical Quantitation Limit      R - RPD outside accepted recovery limits  
J - Analyte detected below Practical Quantitation Limit      E - Value above quantitation range  
B - Analyte detected in the associated Method Blank      Surrt: - Surrogate

1 of 1

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667



LAB: (505) 325-1556

## ANALYTICAL REPORT

Date: 01-Mar-00

<b>Client:</b>	Blagg Engineering	<b>Client Sample Info:</b>	Martinez GC G#1
<b>Work Order:</b>	0002053	<b>Client Sample ID:</b>	MW #6R
<b>Lab ID:</b>	0002053-03A	<b>Matrix:</b>	AQUEOUS
<b>Project:</b>	BP Amoco - Martinez GC G#1	<b>Collection Date:</b>	2/23/2000 9:10:00 AM
		<b>COC Record:</b>	10360

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
<b>AROMATIC VOLATILES BY GC/PID</b>						
		<b>SW8021B</b>				<b>Analyst: DM</b>
Benzene	ND	0.5		µg/L	1	2/28/2000
Toluene	2.1	0.5		µg/L	1	2/28/2000
Ethylbenzene	1.8	0.5		µg/L	1	2/28/2000
m,p-Xylene	8.2	1		µg/L	1	2/28/2000
o-Xylene	ND	0.5		µg/L	1	2/28/2000

**Qualifiers:** PQL - Practical Quantitation Limit  
ND - Not Detected at Practical Quantitation Limit  
J - Analyte detected below Practical Quantitation Limit  
B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits  
E - Value above quantitation range  
Surr - Surrogate

1 of 1

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667



LAB: (505) 325-1556

## ANALYTICAL REPORT

Date: 01-Mar-00

<b>Client:</b>	Blagg Engineering	<b>Client Sample Info:</b>	Martinez GC G#1
<b>Work Order:</b>	0002053	<b>Client Sample ID:</b>	MW #7R
<b>Lab ID:</b>	0002053-04A	<b>Matrix:</b>	AQUEOUS
<b>Project:</b>	BP Amoco - Martinez GC G#1	<b>Collection Date:</b>	2/23/2000 9:00:00 AM
		<b>COC Record:</b>	10360

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
<b>AROMATIC VOLATILES BY GC/PID</b>						
		<b>SW8021B</b>				<b>Analyst: DM</b>
Benzene	ND	0.5		µg/L	1	2/28/2000
Toluene	ND	0.5		µg/L	1	2/28/2000
Ethylbenzene	ND	0.5		µg/L	1	2/28/2000
m,p-Xylene	ND	1		µg/L	1	2/28/2000
o-Xylene	ND	0.5		µg/L	1	2/28/2000

**Qualifiers:** PQL - Practical Quantitation Limit      S - Spike Recovery outside accepted recovery limits  
ND - Not Detected at Practical Quantitation Limit      R - RPD outside accepted recovery limits  
J - Analyte detected below Practical Quantitation Limit      E - Value above quantitation range  
B - Analyte detected in the associated Method Blank      Surrogate

1 of 1

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

10360



# CHAIN OF CUSTODY RECORD

612 E. Murray Dr. • P.O. Box 2606 • Farmington, NM 87499  
LAB: (505) 325-5667 • FAX: (505) 327-1496

Date: 2/23/00Page: 1 of 1

Purchase Order No.:	Project No.:			REPORT RESULTS TO  Name <u>SAME</u> Company Mailing Address City, State, Zip Telephone No. <u>632-1199</u> Telefax No. <u>632-3903</u>	
SEND INVOICE TO  Name <u>Nelson Velez</u> Company <u>BLAKE ENGINEERING, INC.</u> Dept. Address <u>P.O. BOX 87</u> City, State, Zip <u>BLOOMFIELD, NM 87413</u>					
	PROJECT LOCATION: <u>EP Areas - MARTINEZ GC G#1</u>				
	ANALYSIS REQUESTED				
SAMPLER'S SIGNATURE: <u>G. Wilson US</u>	Number of Containers  SAMPLE DATE TIME MATRIX PRES.  MW # 3R 2/23/00 0930 WATER COOL + KCI 2 ✓  MW # 5R 2/23/00 0920 WATER COOL + KCI 2 ✓  MW # 6R 2/23/00 0910 WATER COOL + KCI 2 ✓  MW # 7R 2/23/00 0900 WATER COOL + KCI 2 ✓	LAB ID			
MW # 3R 2/23/00 0930 WATER COOL + KCI 2 ✓		<u>COCH053401A</u>			
MW # 5R 2/23/00 0920 WATER COOL + KCI 2 ✓		<u>-02A</u>			
MW # 6R 2/23/00 0910 WATER COOL + KCI 2 ✓		<u>-03A</u>			
MW # 7R 2/23/00 0900 WATER COOL + KCI 2 ✓		<u>-11A</u>			
Relinquished by: <u>G. Wilson US</u>		Date/Time <u>2/23/00 13:05</u>	Received by: <u>Divine D. Martin</u>	Date/Time <u>2/23/00 13:05</u>	
Relinquished by:	Date/Time	Received by:	Date/Time		
Relinquished by:	Date/Time	Received by:	Date/Time		
Method of Shipment:	Rush	24-48 Hours	10 Working Days	By Date	<u>3/2/00</u>
Authorized by: _____ Date _____ (Client Signature Must Accompany Request)	Special Instructions / Remarks: <u>Please fax results upon analytical completion</u>				

On Site Technologies, LTD.

Date: 01-Mar-00

CLIENT: Blagg Engineering

Work Order: 0002053

Project: BP Amoco - Martinez GC G#1

## QC SUMMARY REPORT

Method Blank

Sample ID: MB1	Batch ID: GC-1_000228	Test Code: SW8021B	Units: µg/L	Analysis Date	2/28/2000	Prep Date:					
Client ID:	0002053	Run ID: GC-1_000228A		SeqNo:	24562						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	0.5									
Ethylbenzene	ND	0.5									
m,p-Xylene	ND	1									
Methyl tert-Butyl Ether	ND	1									
o-Xylene	ND	0.5									
Toluene	.0832	0.5									J

Qualifiers: ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 01-Mar-00

CLIENT: Blagg Engineering

Work Order: 0002053

Project: BP Amoco - Martinez GC G#1

## QC SUMMARY REPORT

Sample Matrix Spike

Sample ID:	0002039-02AMS	Batch ID:	GC-1_000228	Test Code:	SW8021B	Units:	µg/L	Analysis Date	2/28/2000	Prep Date:		
Client ID:		0002053	Run ID:	GC-1_000228A				SeqNo:	24563			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene		893.8	10	800	119.1	96.8%	73	126				
Ethylbenzene		1399	10	800	637.1	95.3%	88	113				
m,p-Xylene		6044	20	1600	4542	93.8%	83	112				
Methyl tert-Butyl Ether		812.5	20	800	35.51	97.1%	81	125				
o-Xylene		1389	10	800	617.7	96.5%	93	110				
Toluene		2642	10	800	1861	97.7%	76	126				

Sample ID:	0002039-02AMSD	Batch ID:	GC-1_000228	Test Code:	SW8021B	Units:	µg/L	Analysis Date	2/28/2000	Prep Date:		
Client ID:		0002053	Run ID:	GC-1_000228A				SeqNo:	24564			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene		891.7	10	800	119.1	96.6%	73	126	893.8	0.2%	6	
Ethylbenzene		1394	10	800	637.1	94.6%	88	113	1399	0.4%	5	
m,p-Xylene		6019	20	1600	4542	92.3%	83	112	6044	0.4%	7	
Methyl tert-Butyl Ether		819.4	20	800	35.51	98.0%	81	125	812.5	0.8%	9	
o-Xylene		1390	10	800	617.7	96.6%	93	110	1389	0.0%	6	
Toluene		2634	10	800	1861	96.7%	76	126	2642	0.3%	6	

Qualifiers: ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 01-Mar-00

CLIENT: Blagg Engineering

Work Order: 0002053

Project: BP Amoco - Martinez GC G#1

## QC SUMMARY REPORT

Laboratory Control Spike - generic

Sample ID: LCS WATER	Batch ID: GC-1_000228	Test Code: SW8021B	Units: µg/L	Analysis Date 2/28/2000			Prep Date:				
Client ID:	0002053	Run ID: GC-1_000228A		SeqNo:	24561						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	40.38	0.5	40	0	100.9%	89	112				
Ethylbenzene	41.28	0.5	40	0	103.2%	93	112				
m,p-Xylene	78.41	1	80	0	98.0%	88	108				
Methyl tert-Butyl Ether	40.59	1	40	0	101.5%	87	115				
o-Xylene	41.17	0.5	40	0	102.9%	93	112				
Toluene	40.9	0.5	40	0.0832	102.0%	92	111				

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 01-Mar-00

CLIENT: Blagg Engineering

Work Order: 0002053

Project: BP Amoco - Martinez GC G#1

## QC SUMMARY REPORT

Continuing Calibration Verification Standard

Sample ID: CCV1 BTEX_0001	Batch ID: GC-1_000228	Test Code: SW8021B	Units: µg/L	Analysis Date 2/28/2000			Prep Date:				
Client ID:	0002053	Run ID: GC-1_000228A		SeqNo:	24558						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	20.18	0.5	20	0	100.9%	85	115				
Ethylbenzene	20.93	0.5	20	0	104.7%	85	115				
m,p-Xylene	39.52	1	40	0	98.8%	85	115				
Methyl tert-Butyl Ether	19.8	1	20	0	99.0%	85	115				
o-Xylene	20.84	0.5	20	0	104.2%	85	115				
Toluene	20.44	0.5	20	0	102.2%	85	115				
1,4-Difluorobenzene	89.71	0	100	0	89.7%	80	105				
4-Bromochlorobenzene	89.1	0	100	0	89.1%	78	108				
Fluorobenzene	88.62	0	100	0	88.6%	78	108				

Sample ID: CCV2 BTEX_0001	Batch ID: GC-1_000228	Test Code: SW8021B	Units: µg/L	Analysis Date 2/28/2000			Prep Date:				
Client ID:	0002053	Run ID: GC-1_000228A		SeqNo:	24559						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	19.4	0.5	20	0	97.0%	85	115				
Ethylbenzene	20.04	0.5	20	0	100.2%	85	115				
m,p-Xylene	37.84	1	40	0	94.6%	85	115				
Methyl tert-Butyl Ether	20.64	1	20	0	103.2%	85	115				
o-Xylene	20.14	0.5	20	0	100.7%	85	115				
Toluene	19.68	0.5	20	0	98.4%	85	115				
1,4-Difluorobenzene	89.28	0	100	0	89.3%	80	105				
4-Bromochlorobenzene	89.66	0	100	0	89.7%	78	108				
Fluorobenzene	88.78	0	100	0	88.8%	78	108				

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

**CLIENT:** Blagg Engineering  
**Work Order:** 0002053  
**Project:** BP Amoco - Martinez GC G#1

**QC SUMMARY REPORT**  
Continuing Calibration Verification Standard

Sample ID: CCV3 BTEX_0001	Batch ID: GC-1_000228	Test Code: SW8021B	Units: µg/L	Analysis Date 2/28/2000			Prep Date:				
Client ID:	0002053	Run ID: GC-1_000228A		SeqNo:	24560						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	38.89	0.5	40	0	97.2%	85	115				
Ethylbenzene	39.58	0.5	40	0	99.0%	85	115				
m,p-Xylene	75.31	1	80	0	94.1%	85	115				
Methyl tert-Butyl Ether	41.12	1	40	0	102.8%	85	115				
o-Xylene	40.19	0.5	40	0	100.5%	85	115				
Toluene	39.55	0.5	40	0	98.9%	85	115				
1,4-Difluorobenzene	89.13	0	100	0	89.1%	80	105				
4-Bromochlorobenzene	92.77	0	100	0	92.8%	78	108				
Fluorobenzene	87.92	0	100	0	87.9%	78	108				

**Qualifiers:** ND - Not Detected at the Reporting Limit  
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S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 01-Mar-00

CLIENT: Blagg Engineering  
Work Order: 0002053  
Project: BP Amoco - Martinez GC G#1  
Test No: SW8021B

**QC SUMMARY REPORT  
SURROGATE RECOVERIES**

**Aromatic Volatiles by GC/PID**

Sample ID	14FBZ	4BCBZ	FLBZ
0002039-02A	87.2	88	87.8
0002039-02AMS	87.3	89.3	86
0002039-02AMSD	87.1	89.6	86.4
0002039-03A	84.8	89.3	86.2
0002039-05A	86.3	87.9	86.5
0002039-06A	84.6	86	84.8
0002042-04A	88.4	89.7	86.8
0002043-02A	85.4	89.5	85.3
0002044-02A	91.2	90	90.4
0002048-01A	90	89.6	89
0002048-02A	91.4	91.1	90
0002050-01A	90.1	90.4	89
0002050-02A	90.4	89.4	89.2
0002050-03A	89.8	89.5	89.7
0002050-04A	90.7	89.9	89
0002051-01A	89.5	89.9	89.5
0002053-01A	89.1	88.1	89.6
0002053-02A	89.6	89.5	88.4
0002053-03A	89.6	88.6	89.7
0002053-04A	89.5	89.7	89.4
CCV1 BTEX_00010	89.7	89.1	88.6
CCV2 BTEX_00010	89.3	89.6	88.8
CCV3 BTEX_00010	89.1	92.8	87.9
LCS WATER	88.9	89.1	87.8
MBI	90.2	88.3	89.7

Acronym	Surrogate	QC Limits
14FBZ	= 1,4-Difluorobenzene	80-105
4BCBZ	= 4-Bromochlorobenzene	78-108
FLBZ	= Fluorobenzene	78-108

\* Surrogate recovery outside acceptance limits

**BLAGG ENGINEERING, INC.**  
MONITOR WELL SAMPLING DATA

CLIENT : BP AMOCO

CHAIN-OF-CUSTODY # : 10582

MARTINEZ GC G #1

UNIT A, SEC. 24, T29N, R10W

LABORATORY (S) USED : ON-SITE TECH.

Date : May 15, 2000

SAMPLER : N JV

Filename : 05-15-00.WK4

PROJECT MANAGER : N JV

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
3R	100.71	91.99	8.72	15.90	1335	7.1	3,000	3.50	-
5R	100.31	92.51	7.80	16.00	1205	8.3	1,100	4.00	-
6R	98.47	92.04	6.43	14.60	1235	8.3	1,400	4.00	-
7R	101.52	92.20	9.32	17.00	1305	8.1	1,300	3.75	-

NOTES : Volume of water purged from well prior to sampling:  $V = \pi r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .

(i.e. 2" MW  $r = (1/12) \text{ ft.}$   $h = 1 \text{ ft.}$ ) (i.e. 4" MW  $r = (2/12) \text{ ft.}$   $h = 1 \text{ ft.}$ )

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2".

Collected BTEX samples from all MW's listed above . MW #3R & #6R poor recovery . BEI

reclam. system operating @ time of sampling . Collected true DTW measurements on 5 / 19 / 00 .

**AMOCO GROUNDWATER MONITOR WELL LABORATORY RESULTS**  
 SUBMITTED BY BLAGG ENGINEERING, INC.

**MARTINEZ GC G #1  
 UNIT A, SEC. 24, T29N, R10W**

REVISED DATE: MAY 23, 2000  
 FILENAME: (G1-2Q-00.WK4) NJV

SAMPLE DATE	MONITOR WELL #	D.T.W. (ft)	T.D. (ft)	TDS (mg/L)	COND. (umhos/cm)	pH	PRODUCT (ft)	BTEX EPA METHOD 8021 (PPB)			
								Benzene	Toluene	Ethyl Benzene	Total Xylene
02-Feb-98	MW #2R	12.04	13.90	973	1,600	7.5		6.4	19.2	2.5	18.7
29-May-98		10.17			1,100	7.0		0.4	ND	0.2	4.8
24-Sep-98		8.34			1,300	7.3		0.5	1.0	0.2	2.0
18-Dec-98		10.04			1,100	7.7		0.7	0.5	ND	0.4
02-Feb-98	MW #3R	11.40	15.90	1895	2,700	7.4		173	1690	302	950
29-May-98		9.74			3,000	7.2		665	230	484	5760
24-Sep-98		7.94			3,300	7.1		713	40.5	529	5980
18-Dec-98		9.28			2,500	7.7		257	222	143	661
15-Feb-99		10.77						599	102	335	2505
24-May-99		9.15			2,900	7.1		37.6	12.4	128	1021
23-Aug-99		8.37			3,200	7.0		11.2	1.3	9.2	813
06-Dec-99		8.94			3,000	7.2		42.7	119	113	1640
23-Feb-00		10.91			2,900	7.3		ND	19.0	28.0	910
15-May-00		8.72			3,000	7.1		ND	ND	5.8	66
15-Feb-99	MW #5R	10.30	16.00					32.3	27.5	60.2	588
24-May-99		8.32			1,200	7.4		56.5	63.7	9.2	133.8
23-Aug-99		7.93			1,000	7.3		14.2	1.7	12.0	111.5
06-Dec-99		8.43			1,100	7.3		3.9	21.6	7.5	32.3
23-Feb-00		10.37			1,000	8.7		ND	ND	ND	ND
15-May-00		7.80			1,100	8.3		ND	ND	ND	ND
02-Feb-98	MW #6R	9.17	14.60	737	1,400	7.2		2620	12.5	787	3900
29-May-98		7.43			1,400	7.2		59.6	ND	16.5	393.5
24-Sep-98		5.77			1,200	7.5		226	21.9	250	3452
18-Dec-98		6.91			1,300	7.3		161	34.0	77.8	500
15-Feb-99		8.52						779	17.8	312	1828
24-May-99		6.55			1,200	6.7		397	182	80.9	840
23-Aug-99		6.08			1,000	7.1		13.9	17.4	12.7	495.4
06-Dec-99		6.11			1,000	7.2		312	213	255	1650
23-Feb-00		8.56			1,300	8.6		ND	2.1	1.8	8.2
15-May-00		6.43			1,400	8.3		ND	ND	ND	3.8
02-Feb-98	MW #7R	12.29	17.00	1513	2400	7.2		236	35.9	208	3215
29-May-98		10.52			1200	7.2		213	19.2	58.6	1173
24-Sep-98		8.89			1100	7.5		23.5	6.9	8.9	110.7
18-Dec-98		10.28			2000	7.3		75.6	18.6	19.4	206.4
15-Feb-99		11.68						97.5	5.0	13.8	158.7
24-May-99		10.08			1,500	7.2		2.8	7.0	5.2	32.1
23-Aug-99		9.44			800	7.0		1.8	0.2	0.4	14.8
06-Dec-99		9.90			700	7.0		14.7	11.1	11	71.4
23-Feb-00		11.76			1,100	8.4		ND	ND	ND	ND
15-May-00		9.32			1,300	8.1		ND	ND	0.5	ND



OFF: (505) 325-5667  
FAX: (505) 327-1496

LAB: (505) 325-1556  
FAX: (505) 327-1496

## ANALYTICAL REPORT

Date: 22-May-00

Client:	Blagg Engineering	Client Sample Info:	Martinez GC G#1
Work Order:	0005031	Client Sample ID:	MW #3R
Lab ID:	0005031-01A	Matrix:	AQUEOUS
Project:	BP Amoco - Martinez GC G#1	Collection Date:	5/15/2000 1:35:00 PM -
		COC Record:	10582

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
<b>AROMATIC VOLATILES BY GC/PID</b>						
			<b>SW8021B</b>			Analyst: DM
Benzene	ND	0.5		µg/L	1	5/20/2000
Toluene	ND	0.5		µg/L	1	5/20/2000
Ethylbenzene	5.8	0.5		µg/L	1	5/20/2000
m,p-Xylene	39	1		µg/L	1	5/20/2000
o-Xylene	27	0.5		µg/L	1	5/20/2000

Qualifiers: PQL - Practical Quantitation Limit      S - Spike Recovery outside accepted recovery limits  
ND - Not Detected at Practical Quantitation Limit      R - RPD outside accepted recovery limits  
J - Analyte detected below Practical Quantitation Limit      E - Value above quantitation range  
B - Analyte detected in the associated Method Blank      Surr: - Surrogate

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P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667  
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FAX: (505) 327-1496

## ANALYTICAL REPORT

Date: 22-May-00

Client:	Blagg Engineering	Client Sample Info:	Martinez GC G#1
Work Order:	0005031	Client Sample ID:	MW #5R
Lab ID:	0005031-02A	Matrix:	AQUEOUS
Project:	BP Amoco - Martinez GC G#1	Collection Date:	5/15/2000 12:05:00 PM
		COC Record:	10582

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
<b>AROMATIC VOLATILES BY GC/PID</b>						
			<b>SW8021B</b>			Analyst: DM
Benzene	ND	0.5		µg/L	1	5/20/2000
Toluene	ND	0.5		µg/L	1	5/20/2000
Ethylbenzene	ND	0.5		µg/L	1	5/20/2000
m,p-Xylene	ND	1		µg/L	1	5/20/2000
o-Xylene	ND	0.5		µg/L	1	5/20/2000

Qualifiers: PQL - Practical Quantitation Limit      S - Spike Recovery outside accepted recovery limits  
ND - Not Detected at Practical Quantitation Limit      R - RPD outside accepted recovery limits  
J - Analyte detected below Practical Quantitation Limit      E - Value above quantitation range  
B - Analyte detected in the associated Method Blank      Surrogate - Surrogate

1 of 1

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667  
FAX: (505) 327-1496



LAB: (505) 325-1556  
FAX: (505) 327-1496

## ANALYTICAL REPORT

Date: 22-May-00

Client:	Blagg Engineering	Client Sample Info:	Martinez GC G#1
Work Order:	0005031	Client Sample ID:	MW #6R
Lab ID:	0005031-03A	Matrix:	AQUEOUS
Project:	BP Amoco - Martinez GC G#1	Collection Date:	5/15/2000 12:35:00 PM
		COC Record:	10582

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
<b>AROMATIC VOLATILES BY GC/PID</b>						
			<b>SW8021B</b>			Analyst: DM
Benzene	ND	0.5		µg/L	1	5/20/2000
Toluene	ND	0.5		µg/L	1	5/20/2000
Ethylbenzene	ND	0.5		µg/L	1	5/20/2000
m,p-Xylene	3.8	1		µg/L	1	5/20/2000
o-Xylene	ND	0.5		µg/L	1	5/20/2000

Qualifiers: PQL - Practical Quantitation Limit      S - Spike Recovery outside accepted recovery limits  
ND - Not Detected at Practical Quantitation Limit      R - RPD outside accepted recovery limits  
J - Analyte detected below Practical Quantitation Limit      E - Value above quantitation range  
B - Analyte detected in the associated Method Blank      Surr: - Surrogate

1 of 1

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OFF: (505) 325-5667  
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LAB: (505) 325-1556  
FAX: (505) 327-1496

## ANALYTICAL REPORT

Date: 22-May-00

Client:	Blagg Engineering	Client Sample Info:	Martinez GC G#1
Work Order:	0005031	Client Sample ID:	MW #7R
Lab ID:	0005031-04A	Matrix:	AQUEOUS
Project:	BP Amoco - Martinez GC G#1	Collection Date:	5/15/2000 1:05:00 PM -
		COC Record:	10582

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
<b>AROMATIC VOLATILES BY GC/PID</b>						
			<b>SW8021B</b>			Analyst: DM
Benzene	ND	0.5		µg/L	1	5/20/2000
Toluene	ND	0.5		µg/L	1	5/20/2000
Ethylbenzene	0.5	0.5		µg/L	1	5/20/2000
m,p-Xylene	ND	1		µg/L	1	5/20/2000
o-Xylene	ND	0.5		µg/L	1	5/20/2000

**Qualifiers:** PQL - Practical Quantitation Limit      S - Spike Recovery outside accepted recovery limits  
ND - Not Detected at Practical Quantitation Limit      R - RPD outside accepted recovery limits  
J - Analyte detected below Practical Quantitation Limit      E - Value above quantitation range  
B - Analyte detected in the associated Method Blank      Surr: - Surrogate

1 of 1

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

10582



# CHAIN OF CUSTODY RECORD

612 E. Murray Dr. • P.O. Box 2606 • Farmington, NM 87499  
LAB: (505) 325-5667 • FAX: (505) 327-1496

Date: 5/15/00  
Page: 1 of 1

Purchase Order No.:		Project No.:		SEND INVOICE TO	REPORT RESULTS TO	Name <u>MICHAEL WILSON</u>	Title _____	
Name <u>TERESA BLOOM</u>		Company <u>SOURCE &amp; SEPARATION INC.</u>				Dept. _____	Company <u>SOURCE</u>	Address _____
Address <u>P.O. BOX 872</u>		City, State, Zip <u>FARMINGTON, NM 87499</u>				City, State, Zip _____	Telephone No. <u>505 - 472 - 1199</u>	Telefax No. <u>505 - 472 - 7903</u>
							ANALYSIS REQUESTED	
PROJECT LOCATION: <i>100' FROM - PROJECT GC GRL</i>								
SAMPLER'S SIGNATURE: <i>T. Wilson</i>								
SAMPLE IDENTIFICATION		SAMPLE				LAB ID		
		DATE	TIME	MATRIX	PRES.			
MW # 3R	<i>5/15/00</i>	<i>1235</i>	<i>WATER</i>	<i>100%</i>	2	<i>✓</i>	<i>0002A-01H</i>	
MW # 5R	<i>5/15/00</i>	<i>1205</i>	<i>WATER</i>	<i>100%</i>	2	<i>✓</i>	<i>02A</i>	
MW # 6R	<i>5/15/00</i>	<i>1233</i>	<i>WATER</i>	<i>100%</i>	2	<i>✓</i>	<i>03A</i>	
MW # 7R	<i>5/15/00</i>	<i>1305</i>	<i>WATER</i>	<i>100%</i>	2	<i>✓</i>	<i>01H</i>	
Relinquished by: <i>T. Wilson</i>	Date/Time <i>5/15/00, 550</i>		Received by: <i>David S. Martin</i>			Date/Time <i>5/15/00 15:00</i>		
Relinquished by: _____	Date/Time _____		Received by: _____			Date/Time _____		
Relinquished by: _____	Date/Time _____		Received by: _____			Date/Time _____		
Method of Shipment: _____				Rush <input type="checkbox"/>	24-48 Hours <input type="checkbox"/>	10 Working Days <input type="checkbox"/>	By Date <input type="checkbox"/>	
Authorized by: _____ Date _____ (Client Signature Must Accompany Request)				Special Instructions / Remarks:				

On Site Technologies, LTD.

Date: 22-May-00

CLIENT: Blagg Engineering

Work Order: 0005031

Project: BP Amoco - Martinez GC G#1

## QC SUMMARY REPORT

Method Blank

Sample ID: MB1	Batch ID: GC-1_000520	Test Code: SW8021B	Units: µg/L	Analysis Date	5/20/2000	Prep Date:					
Client ID:	0005031	Run ID:	GC-1_000520A	SeqNo:	27838						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND		0.5								
Ethylbenzene	ND		0.5								
m,p-Xylene	ND		1								
Methyl tert-Butyl Ether	ND		1								
o-Xylene	ND		0.5								
Toluene	.0893		0.5								J

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 22-May-00

CLIENT: Blagg Engineering

Work Order: 0005031

Project: BP Amoco - Martinez GC G#1

## QC SUMMARY REPORT

Laboratory Control Spike - generic

Sample ID: LCS WATER	Batch ID: GC-1_000520	Test Code: SW8021B	Units: µg/L	Analysis Date 5/20/2000			Prep Date:				
Client ID:	0005031	Run ID: GC-1_000520A		SeqNo: 27837							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	42.46	0.5	40	0	106.1%	89	112				
Ethylbenzene	42.76	0.5	40	0	106.9%	93	112				
m,p-Xylene	79.8	1	80	0	99.7%	88	108				
Methyl tert-Butyl Ether	43.17	1	40	0	107.9%	87	115				
o-Xylene	42.04	0.5	40	0	105.1%	93	112				
Toluene	42.16	0.5	40	0.0893	105.2%	92	111				

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 22-May-00

CLIENT: Blagg Engineering  
Work Order: 0005031  
Project: BP Amoco - Martinez GC G#1

**QC SUMMARY REPORT**  
Continuing Calibration Verification Standard

Sample ID: CCV1 BTEX_0004 Batch ID: GC-1_000520 Test Code: SW8021B Units: µg/L				Analysis Date 5/20/2000				Prep Date:			
Client ID:	0005031	Run ID:	GC-1_000520A					SeqNo:	27834		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	22.59	0.5	20	0	112.9%	85	115				
Ethylbenzene	22.45	0.5	20	0	112.3%	85	115				
m,p-Xylene	41.89	1	40	0	104.7%	85	115				
Methyl tert-Butyl Ether	22.37	1	20	0	111.8%	85	115				
o-Xylene	22.1	0.5	20	0	110.5%	85	115				
Toluene	21.9	0.5	20	0	109.5%	85	115				
1,4-Difluorobenzene	88.27	0	100	0	88.3%	80	105				
4-Bromochlorobenzene	94.25	0	100	0	94.3%	78	108				
Fluorobenzene	84.19	0	100	0	84.2%	78	108				

Sample ID: CCV2 BTEX_0004 Batch ID: GC-1_000520 Test Code: SW8021B Units: µg/L				Analysis Date 5/20/2000				Prep Date:			
Client ID:	0005031	Run ID:	GC-1_000520A					SeqNo:	27835		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	21.55	0.5	20	0	107.7%	85	115				
Ethylbenzene	21.85	0.5	20	0	109.2%	85	115				
m,p-Xylene	40.65	1	40	0	101.6%	85	115				
Methyl tert-Butyl Ether	22.5	1	20	0	112.5%	85	115				
o-Xylene	21.57	0.5	20	0	107.8%	85	115				
Toluene	21.37	0.5	20	0	106.9%	85	115				
1,4-Difluorobenzene	87.86	0	100	0	87.9%	80	105				
4-Bromochlorobenzene	95.32	0	100	0	95.3%	78	108				
Fluorobenzene	83.48	0	100	0	83.5%	78	108				

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

**CLIENT:** Blagg Engineering  
**Work Order:** 0005031  
**Project:** BP Amoco - Martinez GC G#1

**QC SUMMARY REPORT**  
Continuing Calibration Verification Standard

Sample ID: CCV3 BTEX_0004	Batch ID: GC-1_000520	Test Code: SW8021B	Units: µg/L	Analysis Date 5/20/2000			Prep Date:				
Client ID:	0005031	Run ID:	GC-1_000520A	SeqNo: 27836							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	41.16	0.5	40	0	102.9%	85	115				
Ethylbenzene	41.2	0.5	40	0	103.0%	85	115				
m,p-Xylene	76.73	1	80	0	95.9%	85	115				
Methyl tert-Butyl Ether	43.95	1	40	0	109.9%	85	115				
o-Xylene	40.74	0.5	40	0	101.9%	85	115				
Toluene	40.75	0.5	40	0	101.9%	85	115				
1,4-Difluorobenzene	87.67	0	100	0	87.7%	80	105				
4-Bromochlorobenzene	94.93	0	100	0	94.9%	78	108				
Fluorobenzene	83.13	0	100	0	83.1%	78	108				

**Qualifiers:** ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 22-May-00

CLIENT: Blagg Engineering  
Work Order: 0005031  
Project: BP Amoco - Martinez GC G#1  
Test No: SW8021B

**QC SUMMARY REPORT  
SURROGATE RECOVERIES**  
**Aromatic Volatiles by GC/PID**

Sample ID	14FBZ	4BCBZ	FLBZ
0005018-01A	86.2	96.2	81.3
0005020-04A	88.4	93.9	84.4
0005022-01A	88.8	94.4	84.4
0005022-03A	86.6	95.1	82.1
0005022-03AMS	86.4	95.4	82.3
0005022-03AMSD	86.3	95.4	82.2
0005022-06A	83.2	93.4	79.3
0005022-08A	87.5	92.8	83.1
0005023-01A	86.5	94.1	82.6
0005031-01A	87	94.3	83.8
0005031-02A	87.8	94.7	83.9
0005031-03A	87.9	95.1	83.8
0005031-04A	87.6	94.6	83.7
0005032-01A	88	95	83.5
0005032-02A	88	94.6	84
0005036-01A	88.3	94.9	84.6
0005036-02A	88.3	95.1	84.1
0005036-03A	85.1	93.1	81.6
0005036-04A	88.3	95.1	84.2
0005036-05A	87.7	94.9	83.5
0005049-03A	87.6	92.9	83.3
0005049-05A	88.5	95	84.5
CCV1 BTEX_00040	88.3	94.2	84.2
CCV2 BTEX_00040	87.8	95.3	83.5
CCV3 BTEX_00040	87.7	94.9	83.1
LCS WATER	87.7	95	83
MBI	88.5	92.1	83.8

Acronym	Surrogate	QC Limits
14FBZ	= 1,4-Difluorobenzene	80-105
4BCBZ	= 4-Bromochlorobenzene	78-108
FLBZ	= Fluorobenzene	78-108

\* Surrogate recovery outside acceptance limits

**BLAGG ENGINEERING, INC.**  
MONITOR WELL SAMPLING DATA

CLIENT : BP AMOCO

CHAIN-OF-CUSTODY # : 10765

MARTINEZ GC G #1

UNIT A, SEC. 24, T29N, R10W

LABORATORY (S) USED : ON - SITE TECH.

Date : August 24, 2000

SAMPLER : N J V

Filename : 08-24-00.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
3R	100.71	93.04	7.67	15.90	1455	7.3	3,400	4.00	-
5R	100.31	93.45	6.86	16.00	1325	8.0	1,400	4.50	-
6R	98.47	93.19	5.28	14.60	1355	8.1	1,300	4.50	-
7R	101.52	93.09	8.43	17.00	1425	7.9	900	4.25	-

NOTES : Volume of water purged from well prior to sampling:  $V = \pi X r^2 X h X 7.48 \text{ gal./ft}^3 X 3 \text{ (wellbores)}$ .

(i.e. 2" MW r = (1/12) ft. h = 1 ft.) (i.e. 4" MW r = (2/12) ft. h = 1 ft.)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2".

Collected BTEX samples from all MW's listed above . MW #3R & #6R fair recovery . BEI

reclam. system operating @ time of sampling . Collected true DTW measurements on 8 / 25 / 00 .

OFF: (505) 325-5667  
FAX: (505) 327-1496



LAB: (505) 325-1556  
FAX: (505) 327-1496

## ANALYTICAL REPORT

Date: 28-Aug-00

Client:	Blagg Engineering	Client Sample Info:	BP - Martinez GC G #1
Work Order:	0008042	Client Sample ID:	MW #3R
Lab ID:	0008042-01A	Matrix:	AQUEOUS
Project:	BP Martinez GC G #1	Collection Date:	8/24/2000 2:55:00 PM
		COC Record:	10765

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
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AROMATIC VOLATILES BY GC/PID		SW8021B			Analyst: DM	
Benzene	ND	2.5		µg/L	5	8/24/2000
Toluene	ND	2.5		µg/L	5	8/24/2000
Ethylbenzene	ND	2.5		µg/L	5	8/24/2000
m,p-Xylene	24	5		µg/L	5	8/24/2000
o-Xylene	11	2.5		µg/L	5	8/24/2000

Qualifiers:	PQL - Practical Quantitation Limit	S - Spike Recovery outside accepted recovery limits
	ND - Not Detected at Practical Quantitation Limit	R - RPD outside accepted recovery limits
	J - Analyte detected below Practical Quantitation Limit	E - Value above quantitation range
	B - Analyte detected in the associated Method Blank	Surr: - Surrogate

1 of 4

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- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667  
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LAB: (505) 325-1556  
FAX: (505) 327-1496

## ANALYTICAL REPORT

Date: 28-Aug-00

<b>Client:</b>	Blagg Engineering	<b>Client Sample Info:</b>	BP - Martinez GC G #1
<b>Work Order:</b>	0008042	<b>Client Sample ID:</b>	MW #5R
<b>Lab ID:</b>	0008042-02A	<b>Matrix:</b>	AQUEOUS
<b>Project:</b>	BP Martinez GC G #1	<b>Collection Date:</b>	8/24/2000 1:25:00 PM
		<b>COC Record:</b>	10765

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
<b>AROMATIC VOLATILES BY GC/PID</b>						
Benzene	ND	0.5		µg/L	1	8/24/2000
Toluene	ND	0.5		µg/L	1	8/24/2000
Ethylbenzene	ND	0.5		µg/L	1	8/24/2000
m,p-Xylene	ND	1		µg/L	1	8/24/2000
o-Xylene	ND	0.5		µg/L	1	8/24/2000

<b>Qualifiers:</b>	PQL - Practical Quantitation Limit	S - Spike Recovery outside accepted recovery limits
	ND - Not Detected at Practical Quantitation Limit	R - RPD outside accepted recovery limits
	J - Analyte detected below Practical Quantitation Limit	E - Value above quantitation range
	B - Analyte detected in the associated Method Blank	Surr: - Surrogate

2 of 4

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OFF: (505) 325-5667  
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LAB: (505) 325-1556  
FAX: (505) 327-1496

## ANALYTICAL REPORT

Date: 28-Aug-00

Client:	Blagg Engineering	Client Sample Info:	BP - Martinez GC G #1
Work Order:	0008042	Client Sample ID:	MW #6R
Lab ID:	0008042-03A	Matrix:	AQUEOUS
Project:	BP Martinez GC G #1	Collection Date:	8/24/2000 1:55:00 PM
		COC Record:	10765

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
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AROMATIC VOLATILES BY GC/PID		SW8021B		Analyst: DM		
Benzene	ND	0.5	µg/L	1	8/24/2000	
Toluene	ND	0.5	µg/L	1	8/24/2000	
Ethylbenzene	4.7	0.5	µg/L	1	8/24/2000	
m,p-Xylene	88	1	µg/L	1	8/24/2000	
o-Xylene	ND	0.5	µg/L	1	8/24/2000	

Qualifiers:	PQL - Practical Quantitation Limit	S - Spike Recovery outside accepted recovery limits
	ND - Not Detected at Practical Quantitation Limit	R - RPD outside accepted recovery limits
	J - Analyte detected below Practical Quantitation Limit	E - Value above quantitation range
	B - Analyte detected in the associated Method Blank	Surr. - Surrogate

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- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

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LAB: (505) 325-1556  
FAX: (505) 327-1496

## ANALYTICAL REPORT

Date: 28-Aug-00

Client:	Blagg Engineering	Client Sample Info:	BP - Martinez GC G #1
Work Order:	0008042	Client Sample ID:	MW #7R
Lab ID:	0008042-04A	Matrix:	AQUEOUS
Project:	BP Martinez GC G #1	Collection Date:	8/24/2000 2:25:00 PM
		COC Record:	10765

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
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<b>AROMATIC VOLATILES BY GC/PID</b>		<b>SW8021B</b>			Analyst: DM	
Benzene	ND	0.5	μg/L	1	8/24/2000	
Toluene	ND	0.5	μg/L	1	8/24/2000	
Ethylbenzene	ND	0.5	μg/L	1	8/24/2000	
m,p-Xylene	ND	1	μg/L	1	8/24/2000	
o-Xylene	ND	0.5	μg/L	1	8/24/2000	

Qualifiers:	PQL - Practical Quantitation Limit	S - Spike Recovery outside accepted recovery limits
	ND - Not Detected at Practical Quantitation Limit	R - RPD outside accepted recovery limits
	J - Analyte detected below Practical Quantitation Limit	E - Value above quantitation range
	B - Analyte detected in the associated Method Blank	Surrogate - Surrogate

4 of 4

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

10765



# CHAIN OF CUSTODY RECORD

612 E. Murray Dr. • P.O. Box 2606 • Farmington, NM 87499  
LAB: (505) 325-5667 • FAX: (505) 327-1496

Date: 8/24/00  
Page: 1 of 1

Purchase Order No.:		Project No.:		REPORT RESULTS TO	Name <u>NELSON VELIZ</u>	Title	
<b>INVOICE TO</b>	Name <u>T. BLIGG</u>				Company <u>SAMS</u>		
	Company <u>BLOCK ENGINEERING, INC.</u>				Dept.	Mailing Address	
	Address				City, State, Zip		
	City, State, Zip				Telephone No. <u>632 -1199</u>	Telefax No. <u>632 -3903</u>	
<b>PROJECT LOCATION:</b> <u>BP - MASTERS GC G #1</u>							
<b>SAMPLER'S SIGNATURE:</b> <u>John Veliz</u>							
<b>SAMPLE IDENTIFICATION</b>		<b>SAMPLE</b>					
		DATE	TIME	MATRIX	PRES.	Number of Containers	ANALYSIS REQUESTED
<u>MW # 3R</u>	<u>8/24/00 1455</u>	<u>WATER</u>	<u>RTD COOL</u>	<u>L</u>	<u>✓</u>		
<u>MW # 5R</u>	<u>8/24/00 1325</u>	<u>WATER</u>	<u>RTD COOL</u>	<u>L</u>	<u>✓</u>	<u>DCDA</u>	
<u>MW # GR</u>	<u>8/24/00 1255</u>	<u>WATER</u>	<u>RTD COOL</u>	<u>L</u>	<u>✓</u>	<u>DCDA</u>	
<u>MW # TR</u>	<u>8/24/00 1425</u>	<u>WATER</u>	<u>RTD COOL</u>	<u>L</u>	<u>✓</u>	<u>DCDA</u>	
Relinquished by: <u>Nelson Veliz</u>		Date/Time: <u>8/24/00 1534</u>		Received by: <u>Daniel D. Martin</u>		Date/Time <u>8/24/00 1535</u>	
Relinquished by:		Date/Time		Received by:		Date/Time	
Relinquished by:		Date/Time		Received by:		Date/Time	
Method of Shipment:				Rush	24-48 Hours	10 Working Days	By Date
				Special Instructions / Remarks:			
Authorized by: _____ Date _____ (Client Signature Must Accompany Request)							

On Site Technologies, LTD.

Date: 28-Aug-00

CLIENT: Blagg Engineering

Work Order: 0008042

Project: BP Martinez GC G #1

**QC SUMMARY REPORT**  
Method Blank

Sample ID: MB1	Batch ID: GC-1_000824	Test Code: SW8021B	Units: µg/L	Analysis Date	8/24/2000	Prep Date:					
Client ID:	0008042	Run ID:	GC-1_000824A	SeqNo:	30799						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	0.5									
Ethylbenzene	ND	0.5									
m,p-Xylene	.2677	1									J
Methyl tert-Butyl Ether	ND	1									
o-Xylene	ND	0.5									
Toluene	ND	0.5									

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 28-Aug-00

CLIENT: Blagg Engineering

Work Order: 0008042

Project: BP Martinez GC G #1

## QC SUMMARY REPORT

Sample Matrix Spike

Sample ID:	0008040-01AMS	Batch ID:	GC-1_000824	Test Code:	SW8021B	Units:	µg/L	Analysis Date	8/24/2000	Prep Date:		
Client ID:		0008042	Run ID:	GC-1_000824A				SeqNo:	30800			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val		%RPD	RPDLimit	Qual
Benzene	403	5	400	0	100.7%	88	112					
Ethylbenzene	412	5	400	0	103.0%	86	113					
m,p-Xylene	817.5	10	800	2.293	101.9%	85	108					
Methyl tert-Butyl Ether	387.5	10	400	0	96.9%	86	117					
o-Xylene	409.4	5	400	0	102.3%	92	110					
Toluene	407.5	5	400	0	101.9%	88	116					

Sample ID:	0008040-01AMSD	Batch ID:	GC-1_000824	Test Code:	SW8021B	Units:	µg/L	Analysis Date	8/24/2000	Prep Date:		
Client ID:		0008042	Run ID:	GC-1_000824A				SeqNo:	30801			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val		%RPD	RPDLimit	Qual
Benzene	397.4	5	400	0	99.3%	88	112	403		1.4%	6	
Ethylbenzene	405.5	5	400	0	101.4%	86	113	412		1.6%	6	
m,p-Xylene	805	10	800	2.293	100.3%	85	108	817.5		1.5%	6	
Methyl tert-Butyl Ether	388	10	400	0	97.0%	86	117	387.5		0.1%	7	
o-Xylene	404	5	400	0	101.0%	92	110	409.4		1.3%	6	
Toluene	400.7	5	400	0	100.2%	88	116	407.5		1.7%	6	

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 28-Aug-00

**CLIENT:** Blagg Engineering  
**Work Order:** 0008042  
**Project:** BP Martinez GC G #1

**QC SUMMARY REPORT**  
Laboratory Control Spike - generic

Sample ID: LCS WATER	Batch ID: GC-1_000824	Test Code: SW8021B	Units: µg/L	Analysis Date 8/24/2000				Prep Date:			
Client ID:	0008042	Run ID: GC-1_000824A		SeqNo: 30798							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	40.66	0.5	40	0	101.6%	96	111				
Ethylbenzene	41.75	0.5	40	0	104.4%	96	111				
m,p-Xylene	83.14	1	80	0.2677	103.6%	92	105				
Methyl tert-Butyl Ether	39.68	1	40	0	99.2%	93	113				
o-Xylene	41.51	0.5	40	0	103.8%	97	110				
Toluene	41.25	0.5	40	0	103.1%	97	109				

**Qualifiers:** ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 28-Aug-00

CLIENT: Blagg Engineering  
Work Order: 0008042  
Project: BP Martinez GC G #1

## QC SUMMARY REPORT

Continuing Calibration Verification Standard

Sample ID: CCV1 BTEX_0007 Batch ID: GC-1_000824 Test Code: SW8021B Units: µg/L					Analysis Date 8/24/2000			Prep Date:			
Client ID: 0008042		Run ID: GC-1_000824A			SeqNo: 30795						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	20.12	0.5	20	0	100.6%	85	115				
Ethylbenzene	20.73	0.5	20	0	103.6%	85	115				
m,p-Xylene	41.54	1	40	0	103.8%	85	115				
Methyl tert-Butyl Ether	19.75	1	20	0	98.8%	85	115				
o-Xylene	20.68	0.5	20	0	103.4%	85	115				
Toluene	20.4	0.5	20	0	102.0%	85	115				
1,4-Difluorobenzene	88.33	0	100	0	88.3%	79	101				
4-Bromochlorobenzene	89.11	0	100	0	89.1%	78	99				
Fluorobenzene	87.85	0	100	0	87.9%	76	103				

Sample ID: CCV2 BTEX_0007 Batch ID: GC-1_000824 Test Code: SW8021B Units: µg/L					Analysis Date 8/24/2000			Prep Date:			
Client ID: 0008042		Run ID: GC-1_000824A			SeqNo: 30796						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	20.08	0.5	20	0	100.4%	85	115				
Ethylbenzene	20.59	0.5	20	0	102.9%	85	115				
m,p-Xylene	41.12	1	40	0	102.8%	85	115				
Methyl tert-Butyl Ether	19.55	1	20	0	97.8%	85	115				
o-Xylene	20.6	0.5	20	0	103.0%	85	115				
Toluene	20.28	0.5	20	0	101.4%	85	115				
1,4-Difluorobenzene	88.36	0	100	0	88.4%	79	101				
4-Bromochlorobenzene	90.14	0	100	0	90.1%	78	99				
Fluorobenzene	87.7	0	100	0	87.7%	76	103				

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

**CLIENT:** Blagg Engineering  
**Work Order:** 0008042  
**Project:** BP Martinez GC G #1

**QC SUMMARY REPORT**  
Continuing Calibration Verification Standard

Sample ID: CCV3 BTEX_0007 Batch ID: GC-1_000824 Test Code: SW8021B Units: µg/L				Analysis Date 8/24/2000			Prep Date:				
Client ID:	0008042	Run ID:	GC-1_000824A	SeqNo: 30797							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	20.61	0.5	20	0	103.0%	85	115				
Ethylbenzene	21.14	0.5	20	0	105.7%	85	115				
m,p-Xylene	42.25	1	40	0	105.6%	85	115				
Methyl tert-Butyl Ether	19.99	1	20	0	99.9%	85	115				
o-Xylene	21.12	0.5	20	0	105.6%	85	115				
Toluene	20.92	0.5	20	0	104.6%	85	115				
1,4-Difluorobenzene	88.62	0	100	0	88.6%	79	101				
4-Bromochlorobenzene	89.11	0	100	0	89.1%	78	99				
Fluorobenzene	87.92	0	100	0	87.9%	76	103				

**Qualifiers:** ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 28-Aug-00

CLIENT: Blagg Engineering  
Work Order: 0008042  
Project: BP Martinez GC G #1  
Test No: SW8021B

**QC SUMMARY REPORT  
SURROGATE RECOVERIES**

**Aromatic Volatiles by GC/PID**

Sample ID	14FBZ	4BCBZ	FLBZ
0008040-01A	88.1	88.1	87.5
0008040-01AMS	87.9	89.7	87.4
0008040-01AMSD	87.8	89.9	87.6
0008040-02A	89.7	89.2	88.5
0008040-03A	88.9	88.8	88.3
0008040-04A	88.7	89.7	88.5
0008040-05A	88.7	89.1	88.7
0008042-01A	89	88.8	88.1
0008042-02A	89.1	89.5	88.2
0008042-03A	88.3	89.6	89.1
0008042-04A	88.4	88.6	87.6
CCV1 BTEX_00070	88.3	89.1	87.8
CCV2 BTEX_00070	88.4	90.1	87.7
CCV3 BTEX_00070	88.6	89.1	87.9
LCS WATER	88	89.5	87.5
MB1	89.1	88.4	88.5

Acronym	Surrogate	QC Limits
14FBZ	= 1,4-Difluorobenzene	79-101
4BCBZ	= 4-Bromochlorobenzene	78-99
FLBZ	= Fluorobenzene	76-103

\* Surrogate recovery outside acceptance limits

**BLAGG ENGINEERING, INC.**  
MONITOR WELL SAMPLING DATA

CLIENT : BP AMOCO

CHAIN-OF-CUSTODY # : 10774

MARTINEZ GC G #1

UNIT A, SEC. 24, T29N, R10W

LABORATORY (S) USED : ON - SITE TECH.

Date : November 28, 2000

SAMPLER : NJV

Filename : 11-28-00.WK4

PROJECT MANAGER : NJV

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
3R	100.71	90.95	9.76	15.90	1420	7.1	5,000	3.25	-
5R	100.31	91.32	8.99	16.00	1255	8.4	1,100	3.75	-
6R	98.47	91.24	7.23	14.60	1320	8.5	1,300	4.00	-
7R	101.52	91.13	10.39	17.00	1335	8.3	800	4.00	-

NOTES : Volume of water purged from well prior to sampling:  $V = \pi r^2 X h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .

(i.e. 2" MW  $r = (1/12) \text{ ft.}$   $h = 1 \text{ ft.}$ ) (i.e. 4" MW  $r = (2/12) \text{ ft.}$   $h = 1 \text{ ft.}$ )

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2".

Collected BTEX samples from all MW's listed above . MW # 3R & # 6R fair recovery . BEI

reclam. system operating @ time of sampling . Collected true DTW measurements on 11 / 29 / 00 .



OFF: (505) 325-5667  
FAX: (505) 327-1496

LAB: (505) 325-1556  
FAX: (505) 327-1496

## ANALYTICAL REPORT

Date: 15-Dec-00

Client:	Blagg Engineering	Client Sample Info:	Martinez GC G#1
Work Order:	0011048	Client Sample ID:	MW #3R
Lab ID:	0011048-01A	Collection Date:	11/28/2000 2:20:00 PM
Project:	BP - Martinez GC G#1	COC Record:	10774

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
<b>AROMATIC VOLATILES BY GC/PID</b>						
			<b>SW8021B</b>			Analyst: DC
Benzene	ND	0.5		µg/L	1	12/5/2000
Toluene	ND	0.5		µg/L	1	12/5/2000
Ethylbenzene	1.5	0.5		µg/L	1	12/5/2000
m,p-Xylene	10	1		µg/L	1	12/5/2000
o-Xylene	7.2	0.5		µg/L	1	12/5/2000

Qualifiers:	PQL - Practical Quantitation Limit	S - Spike Recovery outside accepted recovery limits
	ND - Not Detected at Practical Quantitation Limit	R - RPD outside accepted recovery limits
	J - Analyte detected below Practical Quantitation Limit	E - Value above quantitation range
	B - Analyte detected in the associated Method Blank	Surr: - Surrogate

1 of 4

P.O. BOX 2606 • FARMINGTON, NM 87499  
EMAIL: ONSITE@ONSITELTD.COM

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667  
FAX: (505) 327-1496



LAB: (505) 325-1556  
FAX: (505) 327-1496

## ANALYTICAL REPORT

Date: 15-Dec-00

<b>Client:</b>	Blagg Engineering	<b>Client Sample Info:</b>	Martinez GC G#1
<b>Work Order:</b>	0011048	<b>Client Sample ID:</b>	MW #5R
<b>Lab ID:</b>	0011048-02A	<b>Matrix:</b>	AQUEOUS
<b>Project:</b>	BP - Martinez GC G#1	<b>Collection Date:</b>	11/28/2000 12:55:00 PM
		<b>COC Record:</b>	10774

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
<b>AROMATIC VOLATILES BY GC/PID</b>						
			<b>SW8021B</b>			<b>Analyst: DC</b>
Benzene	ND	0.5		µg/L	1	12/5/2000
Toluene	ND	0.5		µg/L	1	12/5/2000
Ethylbenzene	ND	0.5		µg/L	1	12/5/2000
m,p-Xylene	ND	1		µg/L	1	12/5/2000
o-Xylene	ND	0.5		µg/L	1	12/5/2000

<b>Qualifiers:</b>	PQL - Practical Quantitation Limit	S - Spike Recovery outside accepted recovery limits
	ND - Not Detected at Practical Quantitation Limit	R - RPD outside accepted recovery limits
	J - Analyte detected below Practical Quantitation Limit	E - Value above quantitation range
	B - Analyte detected in the associated Method Blank	Surr: - Surrogate

2 of 4

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EMAIL: ONSITE@ONSITELTD.COM

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -



OFF: (505) 325-5667  
FAX: (505) 327-1496

LAB: (505) 325-1556  
FAX: (505) 327-1496

## ANALYTICAL REPORT

Date: 15-Dec-00

Client:	Blagg Engineering	Client Sample Info:	Martinez GC G#1
Work Order:	0011048	Client Sample ID:	MW #6R
Lab ID:	0011048-03A	Matrix:	AQUEOUS
Project:	BP - Martinez GC G#1	Collection Date:	11/28/2000 1:20:00 PM
		COC Record:	10774

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
<b>AROMATIC VOLATILES BY GC/PID</b>						
		<b>SW8021B</b>				Analyst: DC
Benzene	ND	0.5		µg/L	1	12/5/2000
Toluene	ND	0.5		µg/L	1	12/5/2000
Ethylbenzene	1.7	0.5		µg/L	1	12/5/2000
m,p-Xylene	22	1		µg/L	1	12/5/2000
o-Xylene	1.1	0.5		µg/L	1	12/5/2000

**Qualifiers:** PQL - Practical Quantitation Limit      S - Spike Recovery outside accepted recovery limits  
ND - Not Detected at Practical Quantitation Limit      R - RPD outside accepted recovery limits  
J - Analyte detected below Practical Quantitation Limit      E - Value above quantitation range  
B - Analyte detected in the associated Method Blank      Surrogate

3 of 4

P.O. BOX 2606 • FARMINGTON, NM 87499

EMAIL: ONSITE@ONSITELTD.COM

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667  
FAX: (505) 327-1496



LAB: (505) 325-1556  
FAX: (505) 327-1496

## ANALYTICAL REPORT

Date: 15-Dec-00

<b>Client:</b>	Blagg Engineering	<b>Client Sample Info:</b>	Martinez GC G#1
<b>Work Order:</b>	0011048	<b>Client Sample ID:</b>	MW #7R
<b>Lab ID:</b>	0011048-04A	<b>Matrix:</b>	AQUEOUS
<b>Project:</b>	BP - Martinez GC G#1	<b>Collection Date:</b>	11/28/2000 1:35:00 PM
		<b>COC Record:</b>	10774

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
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<b>AROMATIC VOLATILES BY GC/PID</b>		<b>SW8021B</b>			Analyst: DC	
Benzene	ND	0.5		µg/L	1	12/5/2000
Toluene	ND	0.5		µg/L	1	12/5/2000
Ethylbenzene	ND	0.5		µg/L	1	12/5/2000
m,p-Xylene	ND	1		µg/L	1	12/5/2000
o-Xylene	ND	0.5		µg/L	1	12/5/2000

**Qualifiers:**

PQL - Practical Quantitation Limit	S - Spike Recovery outside accepted recovery limits
ND - Not Detected at Practical Quantitation Limit	R - RPD outside accepted recovery limits
J - Analyte detected below Practical Quantitation Limit	E - Value above quantitation range
B - Analyte detected in the associated Method Blank	Surr. - Surrogate

4 of 4

P.O. BOX 2606 • FARMINGTON, NM 87499

EMAIL: ONSITE@ONSITELTD.COM

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -



# CHAIN OF CUSTODY RECORD

612 E. Murray Dr. • P.O. Box 2606 • Farmington, NM 87499  
LAB: (505) 325-5667 • FAX: (505) 327-1496

Date: 11/28/00

Page: 1 of 1

Purchase Order No.:		Project No.:		REPORT RESULTS TO  SEND INVOICE TO	Name <i>Nelson Velez</i>	Title			
Name <i>Jeff Black</i>		Company <i>BURG ENGINEERING, INC.</i>			Company <i>SAME</i>	Mailing Address			
Address		Dept.			City, State, Zip				
City, State, Zip					Telephone No. <i>632-1149</i>	Telefax No. <i>632-3903</i>			
<b>PROJECT LOCATION:</b> <i>EP - MARNELL CC C #1</i>									
<b>SAMPLER'S SIGNATURE:</b> <i>Nelson V.</i>									
<b>SAMPLE IDENTIFICATION</b>		<b>SAMPLE</b>							
		DATE	TIME	MATRIX	PRES.	Number of Containers	LAB ID		
MW #3R		11/28/00	1420	WATER	1C1 & COOL	2	✓	<i>BPAK (30cc)</i>	GWACGS-CWA
MW #5R		11/23/00	1255	WATER	1C1 & COOL	2	✓		CWA
MW #6R		11/28/00	1320	WATER	1C1 & COOL	2	✓		CWA
MW #7R		11/24/00	1225	WATER	1C1 & COOL	2	✓		CWA
Relinquished by: <i>Nelson V.</i>		Date/Time <i>11/28/00 1515</i>		Received by <i>D.J. Martin</i>			Date/Time <i>11/28/00 1516</i>		
Relinquished by:		Date/Time		Received by:			Date/Time		
Relinquished by:		Date/Time		Received by:			Date/Time		
Method of Shipment:				Rush	24-48 Hours	10 Working Days	By Date		
Authorized by: _____ Date _____ (Client Signature Must Accompany Request)				Special Instructions / Remarks:					

On Site Technologies, LTD.

Date: 15-Dec-00

CLIENT: Blagg Engineering  
Work Order: 0011048  
Project: BP - Martinez GC G#1

**QC SUMMARY REPORT**  
Method Blank

Sample ID: <b>MB1</b>	Batch ID: <b>GC-1_001205</b>	Test Code: <b>SW8021B</b>	Units: <b>µg/L</b>	Analysis Date	12/5/2000	Prep Date:					
Client ID:	0011048	Run ID:	GC-1_001205A	SeqNo:	33206						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	0.5									J
Ethylbenzene	.0771	0.5									J
m,p-Xylene	.2174	1									J
Methyl tert-Butyl Ether	ND	1									J
o-Xylene	.2053	0.5									J
Toluene	ND	0.5									

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 15-Dec-00

CLIENT: Blagg Engineering  
Work Order: 0011048  
Project: BP - Martinez GC G#1

**QC SUMMARY REPORT**  
Laboratory Control Spike - generic

Sample ID: LCS WATER	Batch ID: GC-1_001205	Test Code: SW8021B	Units: µg/L	Analysis Date 12/5/2000			Prep Date:				
Client ID:	0011048	Run ID: GC-1_001205A		SeqNo: 33205							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	38.45	0.5	40	0	96.1%	96	111				
Ethylbenzene	38.65	0.5	40	0.0771	96.4%	96	111				
m,p-Xylene	77.64	1	80	0.2174	96.8%	92	105				
Methyl tert-Butyl Ether	38.91	1	40	0	97.3%	93	113				
o-Xylene	39.21	0.5	40	0.2053	97.5%	97	110				
Toluene	39.05	0.5	40	0	97.6%	97	109				

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 15-Dec-00

CLIENT: Blagg Engineering

Work Order: 0011048

Project: BP - Martinez GC G#1

## QC SUMMARY REPORT

Continuing Calibration Verification Standard

Sample ID:	CCV1 BTEX_0010	Batch ID:	GC-1_001205	Test Code:	SW8021B	Units:	µg/L	Analysis Date	12/5/2000	Prep Date:		
Client ID:		0011048	Run ID:	GC-1_001205A				SeqNo:	33202			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene		20.34	0.5	20	0	101.7%	85	115				
Ethylbenzene		21.73	0.5	20	0	108.7%	85	115				
m,p-Xylene		42.14	1	40	0	105.3%	85	115				
Methyl tert-Butyl Ether		20.24	1	20	0	101.2%	85	115				
o-Xylene		20.94	0.5	20	0	104.7%	85	115				
Toluene		20.71	0.5	20	0	103.5%	85	115				
1,4-Difluorobenzene		73.54	0	80	0	91.9%	70	130				
4-Bromochlorobenzene		80.05	0	80	0	100.1%	70	130				
Fluorobenzene		73.2	0	80	0	91.5%	70	130				

Sample ID:	CCV2 BTEX_0010	Batch ID:	GC-1_001205	Test Code:	SW8021B	Units:	µg/L	Analysis Date	12/5/2000	Prep Date:		
Client ID:		0011048	Run ID:	GC-1_001205A				SeqNo:	33203			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene		19.51	0.5	20	0	97.6%	85	115				
Ethylbenzene		19.8	0.5	20	0	99.0%	85	115				
m,p-Xylene		39.72	1	40	0	99.3%	85	115				
Methyl tert-Butyl Ether		19.93	1	20	0	99.7%	85	115				
o-Xylene		20.17	0.5	20	0	100.9%	85	115				
Toluene		19.77	0.5	20	0	98.9%	85	115				
1,4-Difluorobenzene		73.34	0	80	0	91.7%	70	130				
4-Bromochlorobenzene		82.12	0	80	0	102.7%	70	130				
Fluorobenzene		73.54	0	80	0	91.9%	70	130				

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

**CLIENT:** Blagg Engineering  
**Work Order:** 0011048  
**Project:** BP - Martinez GC G#1

**QC SUMMARY REPORT**  
Continuing Calibration Verification Standard

Sample ID: CCV3 BTEX_0010 Batch ID: GC-1_001205 Test Code: SW8021B Units: µg/L				Analysis Date 12/5/2000		Prep Date:					
Client ID:	0011048	Run ID:	GC-1_001205A	SeqNo:	33204						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	40.45	0.5	40	0	101.1%	85	115				
Ethylbenzene	40.3	0.5	40	0	100.8%	85	115				
m,p-Xylene	80.27	1	80	0	100.3%	85	115				
Methyl tert-Butyl Ether	41.06	1	40	0	102.7%	85	115				
o-Xylene	40.79	0.5	40	0	102.0%	85	115				
Toluene	40.68	0.5	40	0	101.7%	85	115				
1,4-Difluorobenzene	72.99	0	80	0	91.2%	70	130				
4-Bromochlorobenzene	82.48	0	80	0	103.1%	70	130				
Fluorobenzene	73.06	0	80	0	91.3%	70	130				

**Qualifiers:** ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

**CLIENT:** Blagg Engineering  
**Work Order:** 0011048  
**Project:** BP - Martinez GC G#1  
**Test No:** SW8021B

**QC SUMMARY REPORT**  
**SURROGATE RECOVERIES**  
**Aromatic Volatiles by GC/PID**

Sample ID	14FBZ	4BCBZ	FLBZ
0011047-01A	91.1	102	90.4
0011048-01A	90.2	98.1	89.6
0011048-02A	92.4	99.9	92.4
0011048-03A	92.3	101	94.2
0011048-04A	91.3	100	91.8
0011049-01A	93.7	103	92.6
0011049-02A	92	100	92.3
0011049-03A	91.5	99.6	91.8
0011049-04A	91.9	100	91
0011050-01A	88.1	96	87.6
0011050-02A	91.9	101	91.2
0011050-03A	89.2	99.6	92.3
0011050-04A	93.4	103	92.3
0012001-01A	91.2	101	91.6
0012002-01A	92.5	102	92.4
0012002-02A	92.8	102	93.1
0012002-03AMS	90.9	104	91.2
0012002-03AMSD	91	104	91
CCV1 BTEX_00100	91.9	100	91.5
CCV2 BTEX_00100	91.7	103	91.9
CCV3 BTEX_00100	91.2	103	91.3
LCS WATER	91	96.4	91.2
MB1	92.5	95.4	92.2

Acronym	Surrogate	QC Limits
14FBZ	= 1,4-Difluorobenzene	70-130
4BCBZ	= 4-Bromochlorobenzene	70-130
FLBZ	= Fluorobenzene	70-130

\* Surrogate recovery outside acceptance limits