

3R - 68

REPORTS

DATE:

3/29/2000

**BURLINGTON
RESOURCES**

RECEIVED

MAR 31 2000

Oil Conservation Division

SAN JUAN DIVISION

March 29, 2000

Certified: P 895 114 539

Bill Olson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

**RE: 1999 Annual Groundwater Investigation and Remediation Reports
San Juan Basin, New Mexico**

Dear Mr. Olson:

As required in Burlington Resources' approved Groundwater Investigation and Remediation Plan dated August, 1998, enclosed are the 1999 annual reports for Burlington's groundwater impact sites in the San Juan Basin. Separate reports are enclosed for the following locations:

Cozzens B#1
Fogelson #4-1
Hampton #4M
Johnson Federal #4 Metering Station
Standard Oil Com. #1
Taylor Com. #2A

If you have questions or additional information is needed, please contact me at (505) 326-9841.

Sincerely,



Ed Hasely
Sr. Staff Environmental Representative

Attachments - Groundwater Investigation and Remediation Reports

cc: Denny Foust - NMOCD Aztec
Bruce Gantner - BR
PNM - Maureen Gannon (Cozzens B#1, Hampton #4M)
EPFS - Scott Pope (Fogelson #4-1, Johnson Fed. #4, Standard Oil Com.#1)
Facility Files
Correspondence

BURLINGTON RESOURCES

SAN JUAN DIVISION

July 30, 1999

Certified Mail: Z 186 732 847

Bill Olson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

**RE: Fogelson #4-1
Unit Letter P, Section 4, Township 29N, Range 11W
Notification of Groundwater above Chloride Standard**

Dear Mr. Olson:

This letter is Burlington Resources' (BR) notification of groundwater that exceeded the chloride standard at the subject location. All BTEX constituents were below the standards, but the chlorides were over 250 MG/L. BR is also proposing a plan of action to address the groundwater concerns at the Fogelson #4-1.

BR excavated an earthen pit on the location to 41 feet below ground surface. At that point, soil samples from the walls and bottom of the excavation were collected and tested clean. The excavation was backfilled with clean fill. Due to El Paso having groundwater impacts at the location, BR installed a temporary groundwater monitoring well in the center of BR's former earthen pit on May 17, 1999. After developing the well and allowing it to stabilize for ten days, the well was purged and sampled on May 27, 1999. The sample tested below the groundwater standards for the BTEX constituents, but chlorides were 430 MG/L. Total dissolved solids (TDS) were 14,000 MG/L.

Included with this letter is the original Pit Remediation and Closure Report for the BR earthen pit along with the analytical results of the soil testing. Also attached are the groundwater lab analysis, the drilling log, the monitoring well installation record, and a location diagram from El Paso's 1997 Annual Groundwater Report.

Plan of Action: Since the TDS of the groundwater from the temporary source monitoring well were over 10,000 MG/L, BR proposes to install a temporary groundwater monitoring well upgradient of operations at the site. Due to the work conducted by El Paso at this location, the direction of groundwater flow has been determined to be in the westerly direction. The proposed upgradient monitoring well will be located at the edge of the southeast part of location. If the groundwater from the proposed upgradient monitoring well tests over 10,000 MG/L, the groundwater would not be considered "protected" and BR proposes no additional remediation/investigation work at the site. The 2-inch PVC casing would be removed to the extent practical from the two temporary wells and the wellbores would be filled to surface with a bentonite/cement grout.

If the upgradient water tests below 10,000 MG/L, BR would complete the existing temporary source well as permanent and initiate quarterly sampling of the source well.

Please provide written correspondence approving our proposed plan of action. If you have questions or additional information is needed, please contact me at (505) 326-9841.

Sincerely,



Ed Hasely
Sr. Staff Environmental Representative

Attachments: Pit Remediation and Closure Report
Drilling Log/Wellbore Diagram
Analytical Results
Location Diagram

cc: Denny Foust - NMOCD Aztec
Sandra Miller - El Paso
Johnny Ellis
Bruce Gantner
Facility File
Correspondence

Pit Remediation and Closure Report



PRODUCTION PIT REMEDIATION FORM

WELL NAME: Fogelson 4-1 Com #14 WELL No.: _____ DP No.: _____

OPERATOR NAME: Burlington Resources P/L DISTRICT: _____

COORDINATES: LETTER: P SECTION: 4 TOWNSHIP: 29 RANGE: 11

PIT TYPE: DEHYDRATOR: X LOCATION DRIP: _____ LINE DRIP: _____ OTHER: _____

FOREMAN NO.: Johnny Ellis AREA: _____

INITIAL REMEDIATION ACTIVITIES

DATE: 11-4-98 TIME: _____

GROUND WATER ENCOUNTERED? Y / N

INSIDE NMOCD ZONE

FINAL EXCAVATION DIMENSIONS: LENGTH: 76' WIDTH: 63' DEPTH: 41'

APPROX. CUBIC YARDS: 3,270 FINAL PID READING: 20.1ppm
Composite reading

REMEDIATION METHOD: ONSITE LANDFARM _____

OFFSITE LANDFARM _____ LOCATION: _____

OTHER stockpile

LANDFARM DIMENSIONS: LENGTH: _____ WIDTH: _____

OUTSIDE NMOCD ZONE

FINAL SAMPLE DEPTH: 41' FINAL PID READING: 20.1

EXCAVATION SAMPLING INFORMATION

IF PID READINGS ARE LESS THAN 100 PPM, SAMPLE TAKEN DURING EXCAVATION)

SAMPLE DATE: _____ SAMPLE NOS _____

SAMPLE ANALYSIS: TPH METHOD 8015 MODIFIED

IF PID READINGS ARE GREATER THAN 100 PPM, NO SAMPLE WILL BE TAKEN DURING EXCAVATION.
THE EXCAVATION WILL BE SAMPLED PRIOR TO BACKFILLING (SEE ADDITIONAL SAMPLING SECTION).

REMARKS: Contaminated Soil 4,574 yds
Clean Soil 3,067 yds

SIGNATURE: Robert Champion

DATE: 11/4/98



® Certificate of Analysis No. 9811133-01a

807 S. CARLTON AVE.
FARMINGTON, NEW MEXICO 87401
PHONE (505) 326-2588
FAX (505) 326-2875

Philip Environmental Services
4000 Monroe Road
Farmington, NM 87401
Attn: Robert Thompson

Date: 12/16/98

Project: BR Pits	Project No: 20440
Site: Farmington	Matrix: Soil
Sampled By: R. Thompson	Date Sampled: 11/24/98
Sample ID: 112498140 - WALLS	Date Received: 11/30/98

Analytical Data

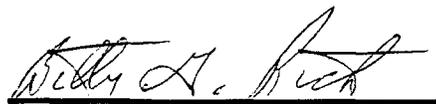
PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Benzene	ND	1.0 (P)	µg/Kg
Toluene	ND	1.0 (P)	µg/Kg
Ethylbenzene	ND	1.0 (P)	µg/Kg
Total Xylene	1.4	1.0 (P)	µg/Kg
Total Volatile Aromatic Hydrocarbons	1.4		µg/Kg

Surrogate	% Recovery
1,4-Difluorobenzene	103
4-Bromofluorobenzene	113

Method 8020A***
Analyzed by: AA
Date: 12/02/98

ND-Not Detected MI-Matrix Interference (P)-Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th Ed
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.


 Billy G. Rich, Lab Director



Certificate of Analysis No. 9811133-02b

807 S. CARLTON AVE.
FARMINGTON, NEW MEXICO 87401
PHONE (505) 326-2588
FAX (505) 326-2875

Philip Environmental Services
4000 Monroe Road
Farmington, NM 87401
Attn: Robert Thompson

Date: 12/16/98

Project: BR Pits
Site: Farmington
Sampled By: R. Thompson
Sample ID: 112498145 - BOTTOM

Project No: 20440
Matrix: Soil
Date Sampled: 11/24/98
Date Received: 11/30/98

Analytical Data

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Gasoline Range Organics	7.5	0.5 (P)	mg/kg
Surrogate	% Recovery		
1,4-Difluorobenzene	80		
4-Bromofluorobenzene	353MI		
Method 8015B*** for Gasoline			
Analyzed by: AA			
Date: 12/03/98			
Total Petroleum Hydrocarbons-Diesel	10	10 (P)	mg/kg
Surrogate	% Recovery		
n-Pentacosane	44		
Method 8015B*** for Diesel			
Analyzed by: RR			
Date: 12/03/98			

MI-Matrix Interference (P)-Practical Quantitation Limit D-Diluted, limits not applicable

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th Ed
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

Comments: Sample contains petroleum hydrocarbons from C10 - c24 that do not resemble a diesel pattern. (C10 - C24) RR

Billy G. Rich, Lab Director



Certificate of Analysis No. 9811133-02a

807 S. CARLTON AVE.
FARMINGTON, NEW MEXICO 87401
PHONE (505) 326-2588
FAX (505) 326-2875

Philip Environmental Services
4000 Monroe Road
Farmington, NM 87401
Attn: Robert Thompson

Date: 12/16/98

Project: BR Pits
Site: Farmington
Sampled By: R. Thompson
Sample ID: 112498145 - BOTTOM

Project No: 20440
Matrix: Soil
Date Sampled: 11/24/98
Date Received: 11/30/98

Analytical Data

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Benzene	ND	5.0 (P)	µg/Kg
Toluene	26	5.0 (P)	µg/Kg
Ethylbenzene	ND	5.0 (P)	µg/Kg
Total Xylene	170	5.0 (P)	µg/Kg
Total Volatile Aromatic Hydrocarbons	196		µg/Kg

Surrogate	% Recovery
1,4-Difluorobenzene	100
4-Bromofluorobenzene	160MI

Method 8020A***
Analyzed by: AA
Date: 12/03/98

ND-Not Detected MI-Matrix Interference (P)-Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th Ed
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

Comments: Sample contains petroleum hydrocarbons from C10 - c24 that do not resemble a diesel pattern. (C10 - C24) RR

Billy G. Rich, Lab Director



Certificate of Analysis No. 9811133-01b

807 S. CARLTON AVE.
FARMINGTON, NEW MEXICO 87401
PHONE (505) 326-2588
FAX (505) 326-2875

Philip Environmental Services
4000 Monroe Road
Farmington, NM 87401
Attn: Robert Thompson

Date: 12/16/98

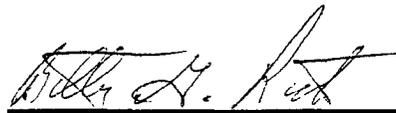
Project: BR Pits	Project No: 20440
Site: Farmington	Matrix: Soil
Sampled By: R. Thompson	Date Sampled: 11/24/98
Sample ID: 112498140 - WALLS	Date Received: 11/30/98

Analytical Data

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Gasoline Range Organics	0.11	0.1 (P)	mg/kg
Surrogate	% Recovery		
1,4-Difluorobenzene	103		
4-Bromofluorobenzene	127		
Method 8015B*** for Gasoline			
Analyzed by: AA			
Date: 12/02/98			
Total Petroleum Hydrocarbons-Diesel	ND	10 (P)	mg/kg
Surrogate	% Recovery		
n-Pentacosane	42		
Method 8015B*** for Diesel			
Analyzed by: RR			
Date: 12/02/98			

MI-Matrix Interference (P)-Practical Quantitation Limit ND-Not Detected

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th Ed
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.


Billy G./Rich, Lab Director



Certificate of Analysis No. 9811030-01a

807 S. CARLTON AVE.
FARMINGTON, NEW MEXICO 87401
PHONE (505) 326-2588
FAX (505) 326-2875

Philip Environmental Services
4000 Monroe Road
Farmington, NM 87401
Attn: Scott Pope

Date: 11/17/98

Project: Fogelson 4-1 Com #14
Site: 1733ppm
Sampled By: Paul Archuleta
Sample ID: 11498315 23'

Project No: 20440
Matrix: Soil
Date Sampled: 11/04/98
Date Received: 11/05/98

Analytical Data

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Benzene	1600	500 (P)	µg/Kg
Toluene	19000	500 (P)	µg/Kg
Ethylbenzene	12000	500 (P)	µg/Kg
Total Xylene	92000	500 (P)	µg/Kg
Total Volatile Aromatic Hydrocarbons	124600		µg/Kg

Surrogate	% Recovery
1,4-Difluorobenzene	100
4-Bromofluorobenzene	273 MI

Method 8020A***
Analyzed by: FAB
Date: 11/06/98

ND-Not Detected MI-Matrix Interference (P)-Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th Ed
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

Billy G. Rich, Lab Director



Certificate of Analysis No. 9811030-01b

807 S. CARLTON AVE.
FARMINGTON, NEW MEXICO 87401
PHONE (505) 326-2588
FAX (505) 326-2875

Philip Environmental Services
4000 Monroe Road
Farmington, NM 87401
Attn: Scott Pope

Date: 11/17/98

Project: Fogelson 4-1 Com #14
Site: 1733ppm
Sampled By: Paul Archuleta
Sample ID: 11498315 23'

Project No: 20440
Matrix: Soil
Date Sampled: 11/04/98
Date Received: 11/05/98

Analytical Data

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Gasoline Range Organics	1900	50 (P)	mg/kg
Surrogate	% Recovery		
1,4-Difluorobenzene	127		
4-Bromofluorobenzene	1070 MI		
Method 8015B*** for Gasoline			
Analyzed by: FAB			
Date: 11/06/98			
Total Petroleum Hydrocarbons-Diesel	520	250 (P)	mg/kg
Surrogate	% Recovery		
n-Pentacosane	0		
Method 8015B*** for Diesel			
Analyzed by: RR			
Date: 11/10/98			

MI-Matrix Interference (P)-Practical Quantitation Limit D-Diluted, limits not applicable

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th Ed
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

Comments: Sample contains petroleum hydrocarbons from C10 - C24 that do not resemble a diesel pattern. (C10 - C24) RR

Billy G. Rich, Lab Director



Chain of Custody Record

4000 Monroe Road
Farmington, NM 87401

(505) 326-2262 Phone
(505) 326-2388 FAX

COC Serial No. **C 2286**

Project Name <i>Fogelson 4-1 Com # 14</i>				Total Number of Bottles	Type of Analysis and Bottle												
Project Number <i>20410</i>		Phase / Task <i>3000 77</i>															
Samplers <i>Paul R Archuleta</i>																	
Laboratory	Name <i>SPL</i>																
	Location <i>Farmington</i>																
Sample Number (and depth)	Date	Time	Matrix	1											Comments		
<i>11498315 2'</i>	<i>11/4/98</i>	<i>0315</i>	<i>SOIL</i>														<i>1733 PM</i>

Relinquished by:			Received By:		
Signature	Date	Time	Signature	Date	Time
<i>Paul R Archuleta</i>	<i>11-4-98</i>	<i>17:24</i>		<i>11-4-98</i>	<i>19:05</i>
	<i>11-4-98</i>	<i>11:05 AM</i>		<i>11-4-98</i>	<i>11:05 AM</i>

Samples Iced: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Preservatives (ONLY for Water Samples) <input type="checkbox"/> Cyanide Sodium hydroxide (NaOH) <input type="checkbox"/> Volatile Organic Analysis Hydrochloric acid (HCl) <input type="checkbox"/> Metals Nitric acid (HNO ₃) <input type="checkbox"/> TPH (418.1) Sulfuric acid (H ₂ SO ₄) <input type="checkbox"/> Other (Specify) _____ <input type="checkbox"/> Other (Specify) _____	Carrier: _____ Airbill No. _____ Shipping and Lab Notes: _____
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------

Serial No. SS- _____

Title _____

Project Name BR PITS

Project No. 20440

Project Manager Robert Thompson

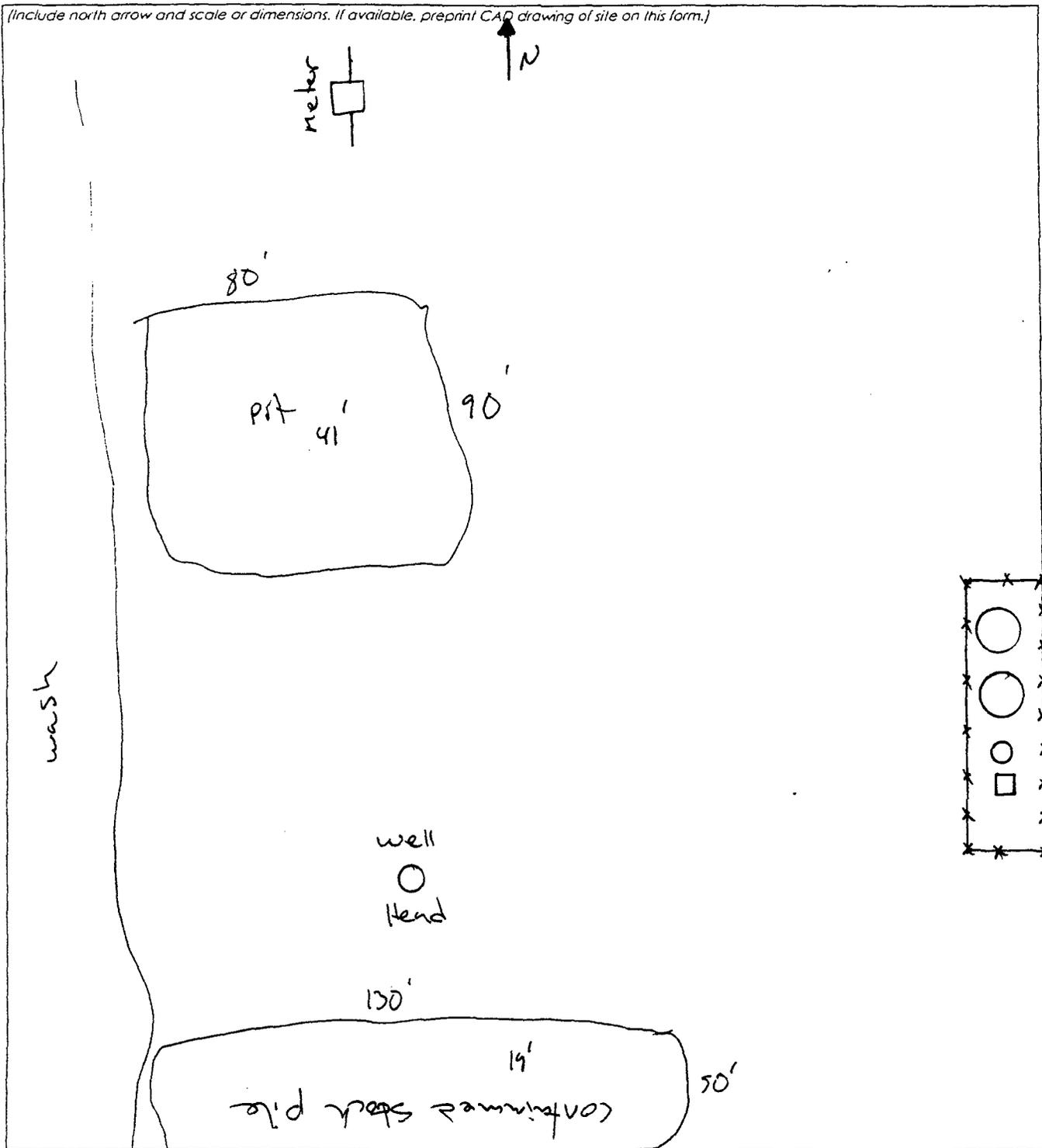
Phase/Task No. 3000.77

Client Company Burlington Resources

Site Name Fogelson 4-1 Com #14

Site Address Bloomfield N.M.

(Include north arrow and scale or dimensions, if available, preprint CAD drawing of site on this form.)



Sketched by (signature) _____

Date _____



AGRA Earth & Environmental

ENGINEERING GLOBAL SOLUTIONS

AGRA Earth &
Environmental, Inc.
2060 Afton Place
Farmington, NM 87401
Tel: (505) 327-7928
Fax: (505) 326-5721

November 10, 1998
AEE Project No. 8529-000188

Philip Environmental Services Corp.
4000 Monroe Road
Farmington, New Mexico 87401

Attention: Mr. Robert Thompson

Regarding: Environmental Cleanup Excavation
Burlington Resources Oil and Gas Company
Fogelson 4-1 Com # 14-08-0001 Well Site
SF 043260C, 1190 Feet FSL and 1190 Feet FEL
Section 4, Township 29 North, Range 11 West, N.M.P.M.
San Juan County, New Mexico

Ladies and Gentlemen:

In accordance with the request of Mr. Robert Thompson of Philip Environmental, AGRA Earth and Environmental, Inc. (AEE) personnel visited the referenced site on Thursday, November 5, 1998, to observe the existing excavation and provide excavation guidelines for continuing the excavation below the 20 foot depth, which was excavated at the time of our site visit. It is understood that the excavation will continue to a depth near 40 feet, where groundwater is expected to be encountered.

The soils observed consisted of a fairly loose silty sand which exhibited signs of sloughing in the open excavation. It is recommended that in all areas, where personnel or equipment will be working in the excavation, the sides of the excavation be laid-back at an angle not to exceed 2:1 (*horizontal to vertical*). Spoils should be kept away from the edge of the excavation a distance at least equal to the depth of the excavation. The edges of the excavation should be checked regularly for tension cracks or other signs of possible slope failure. Any areas showing signs of slope failure should be repaired prior to personnel or equipment entering the excavation.

We appreciate the opportunity to be of service on this project. If you should have any questions, please do not hesitate to contact the undersigned.

Respectfully submitted,
AGRA Earth & Environmental, Inc.

Kim M. Preston, P.E. 11/10/98
Four Corners Area Manager



Copies: Addressee (3)

Drilling Log/Wellbore Diagram

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.
 4000 Monroe Road
 Farmington, New Mexico 87401
 (505) 328-2282 FAX (505) 328-2388

Borehole # 1
 Well # MW-B1
 Page 1 of 2

Project Name _____
 Project Number 21057 Phase 1000.99
 Project Location Fogelson 4-1 Corn

Elevation _____
 Borehole Location _____
 GWL Depth _____
 Logged By P. Cheney
 Drilled By K. Padilla
 Date/Time Started 5/17/99 0930
 Date/Time Completed 5/17/99 1730

Well Logged By P. Cheney
 Personnel On-Site K. Padilla, P. Padilla, P. Cheney
 Contractors On-Site _____
 Client Personnel On-Site Ed. Haseley
 Drilling Method 4 1/4" HSA
 Air Monitoring Method PID

Depth (Feet)	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU			Drilling Conditions & Blow Counts
						BZ	BH	S	
0			Pit has been excavated to 211' (Ed Haseley, pers. com s/17). will collect first sample at 35' to 37'. Fill material is brown, medium to coarse grained sand.						
5									
10									
15									
20									
25									
30									
35	35-37	6"	very pale brown, medium grained sandstone No odor		35'	0.0	0.0		Bc = 50 (6") s/175 = 0.0
40									

Comments: Anger refusal at 48'. All samples appeared clean to 48'. Set, 10' pt screen from 48' to 38'. Sand pack to 35', open bore hole to ground surface. Approx 6"-10" of water in well

Geologist Signature Paul Cheney

Analytical Results - Groundwater

2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

PINNACLE
LABORATORIES

Pinnacle Lab ID number 905106
June 14, 1999

PHILIP ENVIRONMENTAL
4000 MONROE ROAD
FARMINGTON, NM 87401

Project Name BURLINGTON DRILLING
Project Number 21057

Attention: PAUL CHENEY

On 5/28/99 Pinnacle Laboratories, Inc. Inc., (ADHS License No. AZ0592), received a request to analyze **aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

EPA method 8021 was performed by Pinnacle Laboratories, Inc., Albuquerque, NM.

All other parameters were performed by Severn Trent (FL) Inc., Pensacola, FL.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.



Kimberly D. McNeill
Project Manager



H. Mitchell Rubenstein, Ph. D.
General Manager

MR: mt

Enclosure

PINNACLE
LABORATORIES

2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

CLIENT : PHILIP ENVIRONMENTAL PINNACLE ID : 905106
PROJECT # : 21057 DATE RECEIVED : 5/28/99
PROJECT NAME : BURLINGTON DRILLING REPORT DATE : 6/14/99

PIN			DATE
ID. #	CLIENT DESCRIPTION	MATRIX	COLLECTED
01	BR-TAYLOR MW1	AQUEOUS	5/27/99
02	BR-FOGELSON MW1	AQUEOUS	5/27/99

**PINNACLE
LABORATORIES**

2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : PHILIP ENVIRONMENTAL
PROJECT # : 21057
PROJECT NAME : BURLINGTON DRILLING

PINNACLE I.D.: 905106

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	BR-TAYLOR MW1	AQUEOUS	5/27/99	NA	5/28/99	1
02	BR-FOGELSON MW1	AQUEOUS	5/27/99	NA	5/28/99	10

PARAMETER	DET. LIMIT	UNITS	BR-TAYLOR MW1	BR-FOGELSON MW1
BENZENE	0.5	UG/L	64	5.0
TOLUENE	0.5	UG/L	< 0.5	< 5.0
ETHYLBENZENE	0.5	UG/L	23	210
TOTAL XYLENES	0.5	UG/L	98	420

SURROGATE:
TRIFLUOROTOLUENE (%) 85 95
SURROGATE LIMITS (69 - 117)

CHEMIST NOTES:
N/A

PINNACLE
LABORATORIES

2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 905106
BLANK I. D.	: 052899	DATE EXTRACTED	: NA
CLIENT	: PHILIP ENVIRONMENTAL	DATE ANALYZED	: 5/28/99
PROJECT #	: 21057	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: BURLINGTON DRILLING		

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
ETHYLBENZENE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5

SURROGATE:
TRIFLUOROTOLEUEN (%) 100
SURROGATE LIMITS: (69 - 117)
CHEMIST NOTES:
N/A

PINNACLE
LABORATORIES

2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY QUALITY CONTROL
MSMSD

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 905106
MSMSD #	: 905111-01	DATE EXTRACTED	: NA
CLIENT	: PHILIP ENVIRONMENTAL	DATE ANALYZED	: 5/28/99
PROJECT #	: 21057	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: BURLINGTON DRILLING	UNITS	: UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	10.0	10.1	101	10.5	105	4	(80 - 120)	20
TOLUENE	<0.5	10.0	10.5	105	10.5	105	0	(80 - 120)	20
ETHYLBENZENE	<0.5	10.0	10.8	108	10.8	108	0	(80 - 120)	20
TOTAL XYLENES	<0.5	30.0	32.2	107	32.0	107	1	(80 - 120)	20

CHEMIST NOTES:
N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



Severn Trent Laboratories
11 East Olive Road
Pensacola FL 32514

SIGNATURE PAGE

Tel: (850) 474-1001
Fax: (850) 478-2671

Reviewed by:


STL Project Manager

Client: PINNACLE LABORATORIES
ALBUQUERQUE, NEW MEXICO

Project Name: PHIL
Project Number: 905106
Project Location: BURLINGTON DRILLING
Accession Number: 905635

Project Manager: KIMBERLY D. MCNEILL
Sampled By: N/S

Other Laboratory Locations:

- 149 Rangeway Road, North Billerica MA 01862
- 16203 Park Row, Suite 110, Houston TX 77064
- 200 Monroe Turnpike, Monroe CT 06468
- 55 South Park Drive, Colchester VT 05446

- 315 Fullerton Avenue, Newburgh NY 12550
- Westfield Executive Park, 53 Southampton Road, Westfield MA 01085
- 628 Route 10, Whippany NY 07981
- 77 New Durham Road, Edison NJ 08817

a part of



SEVERN TRENT LABORATORIES, INC. – PENSACOLA, FLORIDA
STATE CERTIFICATIONS

Alabama Department of Environmental Management, Laboratory ID No. 40150 (Drinking Water by Reciprocity with FL)

Arizona Department of Health Services, Lab ID No. AZ0589 (Hazardous Waste & Wastewater)

Arkansas Department of Pollution Control and Ecology, (No Laboratory ID No. assigned by state) (Environmental)

State of California, Department of Health Services, Laboratory ID No. 2338 (Hazardous Waste and Wastewater)

State of Connecticut, Department of Health Services, Connecticut Lab Approval No. PH-0697 (Drinking Water, Hazardous Waste and Wastewater)

Delaware Health & Social Services, Division of Public Health, Laboratory ID No. FL094 (Drinking Water by Reciprocity with FL)

Florida DOH Laboratory ID No. 81142 (Drinking Water), Laboratory ID No. E81010 (Hazardous Waste and Wastewater)

Florida, Radioactive Materials License No. G0733-1

Foreign Soil Permit, Permit No. S-37599

Kansas Department of Health & Environment, Laboratory ID No. E10253 (Wastewater and Hazardous Waste)

Commonwealth of Kentucky, Natural Resources and Environmental Protection Cabinet, Laboratory ID No. 90043 (Drinking Water)

State of Louisiana, DHH, Office of Public Health Division of Laboratories, Laboratory ID No. 98-25 (Drinking Water)

State of Maryland, DH&MH Laboratory ID No. 233 (Drinking Water by Reciprocity with Florida)

Commonwealth of Massachusetts, DEP, Laboratory ID No. M-FL094 (Hazardous Waste and Wastewater)

State of Michigan, Bureau of E&Occh, Laboratory ID No. 9912 (Drinking Water by Reciprocity with Florida)

New Hampshire DES, Laboratory ID No. 250598-A (Wastewater)

State of New Jersey, Department of Environmental Protection & Energy, Laboratory ID No. 49006 (Wastewater and Hazardous Waste)

New York State, Department of Health, Laboratory ID No. 11503 (Wastewater and Solids/Hazardous Waste)

North Carolina Department of Environment, Health, & Natural Resources, Laboratory ID No. 314 (Hazardous Waste and Wastewater)

North Dakota DH&Consol Labs, Laboratory ID No. R-108 (Hazardous Waste and Wastewater by Reciprocity with Florida)

State of Oklahoma, Oklahoma Department of Environmental Quality, Laboratory ID No. 9810 (Hazardous Waste and Wastewater)

Commonwealth of Pennsylvania, Department of Environmental Resources, Laboratory ID No. 68-467 (Drinking Water)

South Carolina DH&EC, Laboratory ID No. 96026 (Wastewater by Reciprocity with FL and Solids/Hazardous Waste by Reciprocity with CA)

Tennessee Department of Health & Environment, Laboratory ID No. 02907 (Drinking Water)

Tennessee Division of Underground Storage Tanks Approved Laboratory

Virginia Department of General Services, Laboratory ID No. 00008 (Drinking Water by Reciprocity with FL)

State of Washington, Department of Ecology, Laboratory ID No. C282 (Hazardous Waste and Wastewater)

West Virginia Division of Environmental Protection, Office of Water Resources, Laboratory ID No. 136 (Hazardous Waste and Wastewater Reciprocity with FL)

American Industrial Hygiene Association (AIHA) Accredited Laboratory, Laboratory ID No. 9133

Analysis Report

Analysis: Group of Single Wetchem

Accession:	905635
Client:	PINNACLE LABORATORIES
Project Number:	905106
Project Name:	PHIL
Project Location:	BURLINGTON DRILLING
Department:	WET CHEM

"FINAL REPORT FORMAT - SINGLE"

Accession: 905635
Client: PINNACLE LABORATORIES
Project Number: 905106
Project Name: PHIL
Project Location: BURLINGTON DRILLING
Test: Group of Single Wetchem
Matrix: WATER
QC Level: I

Lab ID: 001
Client Sample Id: 905106-01
Sample Date/Time: 27-MAY-99 1015
Received Date: 29-MAY-99

Parameters:	Units:	Results:	Rpt Lmts:	Q:	Batch:	Analyst:
CHLORIDE (4500-CL E)	MG/L	45	2		CKW22C	WH
NITRITE-NITRATE, NITROGEN (353.2)	MG/L	2.0	0.1		N3W36A	WH
SULFATE (375.4/4500E/9038)	MG/L	1000	200	+	SEW052	BE
TOTAL DISSOLVED SOLIDS (160.1)	MG/L	1800	5		TDW027	ED

Comments:

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Date 07-Jun-99

"FINAL REPORT FORMAT - SINGLE"

Accession: 905635
Client: PINNACLE LABORATORIES
Project Number: 905106
Project Name: PHIL
Project Location: BURLINGTON DRILLING
Test: Group of Single Wetchem
Matrix: WATER
QC Level: I

Lab ID: 002
Client Sample Id: 905106-02
Sample Date/Time: 27-MAY-99 1215
Received Date: 29-MAY-99

Parameters:	Units:	Results:	Rpt Lmts:	Q:	Batch:	Analyst:
CHLORIDE (4500-CL E)	MG/L	430	10	+	CKW22C	WH
NITRITE-NITRATE, NITROGEN (353.2)	MG/L	ND	0.1		N3W36A	WH
SULFATE (375.4/4500E/9038)	MG/L	9300	2000	+	SEW052	BE
TOTAL DISSOLVED SOLIDS (160.1)	MG/L	14000	5		TDW027	ED

Comments:

"Method Report Summary"

Accession Number: 905635
Client: PINNACLE LABORATORIES
Project Number: 905106
Project Name: PHIL
Project Location: BURLINGTON DRILLING
Test: Group of Single Wetchem

Client Sample Id:	Parameter:	Unit:	Result:
905106-01	CHLORIDE (4500-CL E)	MG/L	45
	NITRITE-NITRATE, NITROGEN (353.2)	MG/L	2.0
	SULFATE (375.4/4500E/9038)	MG/L	1000
	TOTAL DISSOLVED SOLIDS (160.1)	MG/L	1800
905106-02	CHLORIDE (4500-CL E)	MG/L	430
	SULFATE (375.4/4500E/9038)	MG/L	9300
	TOTAL DISSOLVED SOLIDS (160.1)	MG/L	14000

Analysis Report

Analysis: RCRA METALS - AXIAL

Accession:	905635
Client:	PINNACLE LABORATORIES
Project Number:	905106
Project Name:	PHIL
Project Location:	BURLINGTON DRILLING
Department:	METALS

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Date 10-Jun-99

"FINAL REPORT FORMAT - SINGLE"

Accession: 905635
Client: PINNACLE LABORATORIES
Project Number: 905106
Project Name: PHIL
Project Location: BURLINGTON DRILLING
Test: RCRA METALS - AXIAL
Matrix: WATER
QC Level: I

Lab Id: 001 Sample Date/Time: 27-MAY-99 1015
Client Sample Id: 905106-01 Received Date: 29-MAY-99

Parameters:	Units:	Results:	Rpt Lmts:	Q:	Batch:	Analyst:
SILVER (6010B)	MG/L	ND	0.005		AYW154	GSP
ARSENIC (6010B)	MG/L	ND	0.005		RYW154	GSP
BARIUM (6010B)	MG/L	0.38	0.01		BYW154	GSP
CADMIUM (6010B)	MG/L	ND	0.005		CYW154	GSP
CHROMIUM (6010B)	MG/L	0.008	0.005		HYW154	GSP
MERCURY (7470A)	MG/L	ND	0.0002		M7W047	JL
LEAD (6010B)	MG/L	0.042	0.005		PYW154	GSP
SELENIUM (6010B)	MG/L	ND	0.01		SYW154	GSP

Comments:

[0] Page 2
Date 10-Jun-99

"FINAL REPORT FORMAT - SINGLE"

Accession: 905635
Client: PINNACLE LABORATORIES
Project Number: 905106
Project Name: PHIL
Project Location: BURLINGTON DRILLING
Test: RCRA METALS - AXIAL
Matrix: WATER
QC Level: I

Lab Id: 002
Client Sample Id: 905106-02
Sample Date/Time: 27-MAY-99 1215
Received Date: 29-MAY-99

Parameters:	Units:	Results:	Rpt Lmts:	Q:	Batch:	Analyst:
SILVER (6010B)	MG/L	ND	0.005		AYW154	GSP
ARSENIC (6010B)	MG/L	0.006	0.005		RYW154	GSP
BARIUM (6010B)	MG/L	0.14	0.01		BYW154	GSP
CADMIUM (6010B)	MG/L	ND	0.005		CYW154	GSP
CHROMIUM (6010B)	MG/L	0.019	0.005		HYW154	GSP
MERCURY (7470A)	MG/L	ND	0.0002		M7W047	JL
LEAD (6010B)	MG/L	0.007	0.005		PYW154	GSP
SELENIUM (6010B)	MG/L	ND	0.01		SYW154	GSP

Comments:

"Method Report Summary"

Accession Number: 905635
Client: PINNACLE LABORATORIES
Project Number: 905106
Project Name: PHIL
Project Location: BURLINGTON DRILLING
Test: RCRA METALS - AXIAL

Client Sample Id:	Parameter:	Unit:	Result:
905106-01	BARIUM (6010B)	MG/L	0.38
	CHROMIUM (6010B)	MG/L	0.008
	LEAD (6010B)	MG/L	0.042
905106-02	ARSENIC (6010B)	MG/L	0.006
	BARIUM (6010B)	MG/L	0.14
	CHROMIUM (6010B)	MG/L	0.019
	LEAD (6010B)	MG/L	0.007

Data Qualifiers for Final Report

STL-Pensacola Inorganic/Organic and AFCEE Projects (under QAPP)

J4	(For positive results)	Temperature limits exceeded ($\leq 2^{\circ}\text{C}$ or $\geq 6^{\circ}\text{C}$)
J5	(TICs)	The reported value is quantitated as a TIC; therefore, it is estimated
J6	(For positive results)	LCS or Surrogate %R is $>$ upper control limit (UCL) or $<$ lower control limit (LCL)
J7	(For positive results)	The reported value is $>$ the laboratory MDL and $<$ lowest calibration standards; therefore, the quantitation is an estimation.
J (AFCEE description)	The analyte was positively identified, the quantitation is an estimation	
R1	(For nondetects)	Temperature limits exceeded ($\leq 2^{\circ}\text{C}$ or $\geq 6^{\circ}\text{C}$)
R2	Improper preservation, no preservative present in sample upon receipt	
R3	Improper preservation, incorrect preservative present in sample upon receipt	
R4	Holding time exceeded	
R5	Collection requirements not met, improper container used for sample	
R6	LCS or surrogate %R is $<$ LCL and analyte is not detected or surrogate %R is $<$ 10% for detects/nondetects	
R7	Internal standard area outside -50% to $+100\%$ of initial calibration midpoint standard.	
R8	Second source calibration verification exceeds acceptance criteria.	
R9	Improper preservation, sample not filtered in the field.	
R (AFCEE description)	The data are unusable due to deficiencies in the ability to analyze the sample and meet QC criteria	
F	$<$ laboratory or AFCEE RL and $>$ laboratory MDL	
F (AFCEE description)	The analyte was positively identified but the associated numerical value is below the AFCEE or lab RL	
U2	$<$ Laboratory MDL (value for result will be the MDL, never below the MDL)	
U (AFCEE description)	The analyte was analyzed for but not detected. The associated numerical value is at or below the MDL	
B (AFCEE description)	The analyte was found in the associated blank, as well as in the sample	
@	Adjusted reporting limit due to sample matrix (dilution prior to digestion and/or analysis)	
+	Elevated reporting limit due to dilution into calibration range	
*	Elevated reporting limit due to matrix interference (dilution prior to digestion and/or analysis)	
#	Elevated reporting limit due to insufficient sample size	
D	Diluted out	
M	A matrix effect was present (sample was analyzed twice to confirm or chromatogram had interfering peaks)	
S	Incorrect sample amount was submitted to the laboratory for analysis	
T	Second-column confirmation exceeded the SW-846 criteria of 40% RPD for this compound.	

ND = Not Detected at or above the STL-Pensacola reporting limit (RL)

N/S = Not Submitted

N/A = Not Applicable

IDL = Laboratory Instrument Detection Limit

MDL = Laboratory Method Detection Limit

RL = Reporting Limit (AFCEE RLs are listed in the AFCEE QAPP)

Any time a sample arrives at the laboratory improperly preserved (at improper pH or temperature) or after holding time has expired or prepared or analyzed after holding time, client must be notified in writing (i.e. case narrative)

Florida Projects Inorganic/Organic

Refer to back side of this page

ICR Projects Inorganic/Organic

A1 Acceptable

R6

Rejected

Examples: ICR Flags

R6 = Laboratory extracted the sample but the refrigerator malfunctioned so the extract became warm and client was notified

R6 = Sample arrived in laboratory in good condition; however, the laboratory did not analyze it within EPA's established holding time limit.

CLP and CLP-like Projects: Refer to referenced CLP Statement of Work (SOW) for explanation of data qualifiers

Quality Control Report

Analysis: Group of Single Wetchem

Accession:	905635
Client:	PINNACLE LABORATORIES
Project Number:	905106
Project Name:	PHIL
Project Location:	BURLINGTON DRILLING
Department:	WET CHEM

[0] Page 1
Date 07-Jun-99

"WetChem Quality Control Report"

Parameter:	CHLORIDE	NO2NO3	SULFATE	TDS
Batch Id:	CKW22C	N3W36A	SEW052	TDW027
Blank Result:	<2	<0.1	<5	<5
Anal. Method:	CL4500E	353.2	375.4	160.1
Prep. Method:	N/A	N/A	N/A	N/A
Analysis Date:	02-JUN-99	07-JUN-99	02-JUN-99	03-JUN-99
Prep. Date:	01-JUN-99	01-JUN-99	02-JUN-99	02-JUN-99

Sample Duplication

Sample Dup:	905608-10	905611-1	905608-9	905635-1
Rept Limit:	<2	<0.1	<5	<5
Sample Result:	48.4	<0.1	19	1794
Dup Result:	48.4	<0.1	19	1856
Sample RPD:	0	N/C	0 G	3
Max RPD:	20	0.1	5	17
Dry Weight%	N/A	N/A	N/A	N/A

Matrix Spike

Sample Spiked:	905608-10	905611-1	905608-9	N/A
Rept Limit:	<2	<0.1	<5	N/A
Sample Result:	48.4	<0.1	19	
Spiked Result:	73.4	0.97	38	
Spike Added:	25.0	1.00	20	
% Recovery:	100	97	95	
% Rec Limits:	79-132	71-123	61-138	
Dry Weight%	N/A	N/A	N/A	

ICV

ICV Result:	50.2	1.94	20	
True Result:	50.0	2.00	20	
% Recovery:	100	97	100	
% Rec Limits:	90-110	90-110	90-110	

LCS

LCS Result:				296
True Result:				293
% Recovery:				101
% Rec Limits:				73-125

"Quality Control Comments"

Batch Id: Comments:

TDW027	906013-1,2,3,4,5,6,7,8,9,10 were added to batch on 03-Jun-99
TDW027	906043-1,2,3 were added to batch on 04-Jun-99

----- Common Footnotes WetChem -----

N/A = NOT APPLICABLE.
 N/S = NOT SUBMITTED.
 N/C = SAMPLE AND DUPLICATE RESULTS ARE AT OR BELOW STL REPORTING LIMIT;
 THEREFORE, THE RPD IS "NOT CALCULABLE" AND NO CONTROL LIMITS APPLY.
 N/D = NOT DETECTED AT OR ABOVE THE STL-PENSACOLA REPORTING LIMIT (RL).
 R = REACTIVE
 T = TOTAL
 G = SAMPLE AND/OR DUPLICATE RESULT IS BELOW 5 X STL REPORTING LIMIT AND
 THE ABSOLUTE DIFFERENCE BETWEEN THE SAMPLE AND DUPLICATE RESULT IS AT
 OR BELOW STL REPORTING LIMIT; THEREFORE, THE RESULTS ARE "IN CONTROL".
 Q = THE ANALYTICAL (POST-DISTILLATION) SPIKE IS REPORTED DUE TO PERCENT RECOVERY
 BEING OUTSIDE ACCEPTANCE LIMITS ON THE MATRIX (PRE-DISTILLATION) SPIKE.
 # = ELEVATED REPORTING LIMIT DUE TO INSUFFICIENT SAMPLE.
 + = ELEVATED REPORTING LIMIT DUE TO DILUTION INTO CALIBRATION RANGE.
 * = ELEVATED REPORTING LIMIT DUE TO MATRIX INTERFERENCE (DILUTION PRIOR DIGESTION
 AND/OR ANALYSIS).
 @ = ADJUSTED REPORTING LIMIT DUE TO SAMPLE MATRIX (DILUTION PRIOR TO DIGESTION
 AND/OR ANALYSIS).
 P = ANALYTICAL (POST DIGESTION) SPIKE.
 I = DUPLICATE INJECTION.
 & = AUTOMATED
 F = SAMPLE SPIKED > 4 X SPIKE CONCENTRATION.
 N/C+ = NOT CALCULABLE
 H = SAMPLE AND/OR DUPLICATE RESULT IS BELOW 5 X STL REPORTING LIMIT AND THE
 ABSOLUTE DIFFERENCE BETWEEN THE RESULTS EXCEEDS THE STL REPORTING
 LIMIT; THEREFORE, THE RESULTS ARE "OUT OF CONTROL".
 A = SAMPLE AND DUPLICATE RESULTS ARE "OUT OF CONTROL".
 Z = THE SAMPLE RESULT FOR THE SPIKE IS BELOW THE REPORTING LIMIT. HOWEVER,
 THIS RESULT IS REPORTED FOR ACCURATE QC CALCULATIONS.
 NH= SAMPLE AND / OR DUPLICATE RESULT IS BELOW 5 X STL REPORTING LIMIT
 AND THE ABSOLUTE DIFFERENCE BETWEEN THE RESULTS EXCEEDS THE STL
 REPORTING LIMIT; THEREFORE, THE RESULTS ARE "OUT OF CONTROL".
 SAMPLE IS NON-HOMOGENEOUS.
 (*) = REPORTING LIMITS RAISED DUE TO CLP METHOD NOT REQUIRING A CONCENTRATION STEP FOR CN.
 (CA) = SEE CORRECTIVE ACTIONS FORM.
 ***= MATRIX INTERFERENCE
 SW-846, 3rd Edition, latest EPA-approved edition.
 EPA 600/4-79-020, Revised March 1983.
 STANDARD METHODS, For the Examination of Water and Wastewater, latest EPA-approved edition.
 NIOSH Manual of Analytical Methods, 4th Edition.
 ANNUAL BOOK OF ASTM STANDARDS, VOLUMES 11.01 and 11.02, latest EPA-approved edition.
 METHODS FOR THE DETERMINATION OF INORGANIC SUBSTANCES IN ENVIRONMENTAL SAMPLES,
 EPA600/R-93/100, AUGUST 1993
 METHODS FOR SOIL ANALYSIS, PART 2, CHEMICAL AND MICROBIOLOGICAL PROPERTIES, 2ND EDITION.
 STL-PN USES THE MOST CURRENT PROMULGATED METHODS FROM THE REFERENCES LISTED ABOVE.

1. COLIFORM. COLIFORM PRECISION IS MEASURED BY THE ABSOLUTE DIFFERENCE BETWEEN
 THE LOGARITHM OF COLONIES PER 100 MLS OF SAMPLE ON DUPLICATE PLATES.
2. PH. PH PRECISION IS MEASURED BY THE ABSOLUTE DIFFERENCE BETWEEN THE
 SAMPLE AND DUPLICATE ANALYSIS.
3. FLASHPOINT. FLASHPOINT PRECISION IS MEASURED BY THE ABSOLUTE DIFFERENCE BETWEEN
 THE SAMPLE AND DUPLICATE ANALYSIS.

RPD = RELATIVE PERCENT DIFFERENCE (OR DEVIATION).
 RPD LMITS = REPORTING LIMITS BASED ON METHOD DETECTION LIMIT STUDIES.
 COE = EPA/COE, EPA/CE-81-1, 1981, AMMONIA, TKN, NO3-NO2, T-PO4 AND PHENOL PREPARATION
 METHODS.
 SAMPLES AND QC SAMPLES ARE NOT ADJUSTED FOR DRY WEIGHT UNLESS REQUESTED BY THE CLIENT.

DPH = DOLLY P. HWANG RB = REBECCA BROWN WH = WENDY HAGGARD
 ED = ESTHER DANTIN CR = CYNTHIA ROBERTS AB = AMY BRADLEY
 BE = BETTY EVERTON PLD = PAULA L. DOUGHTY
 RH = RICKY HAGENDORFER LT = LISA TORRES

Quality Control Report

Analysis: RCRA METALS - AXIAL

Accession:	905635
Client:	PINNACLE LABORATORIES
Project Number:	905106
Project Name:	PHIL
Project Location:	BURLINGTON DRILLING
Department:	METALS

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Date 10-Jun-99

"Metals Quality Control Report"

Parameter:	SILVER	ARSENIC	BARIUM	CADMIUM	CHROMIUM	MERCURY
Batch Id:	AYW154	RYW154	BYW154	CYW154	HYW154	M7W047
Blank Result:	<0.005	<0.005	<0.01	<0.005	<0.005	<0.0002
Anal. Method:	6010B	6010B	6010B	6010B	6010B	7470A
Prep. Method:	3010A	3010A	3010A	3010A	3010A	7470A
Analysis Date:	08-JUN-99	08-JUN-99	08-JUN-99	08-JUN-99	08-JUN-99	09-JUN-99
Prep. Date:	07-JUN-99	07-JUN-99	07-JUN-99	07-JUN-99	07-JUN-99	09-JUN-99

Sample Duplication

Sample Dup:	905635-2	905635-2	905635-2	905635-2	905635-2	905588-1
Rept Limit:	<0.005	<0.005	<0.01	<0.005	<0.005	<0.0002
Sample Result:	0.55	1.0	1.1	0.48	0.99	0.0050
Dup Result:	0.54	1.0	1.1	0.48	0.99	0.0048
Sample RPD:	2	0	0	0	0	4
Max RPD:	20	20	20	20	20	20
Dry Weight%	N/A	N/A	N/A	N/A	N/A	N/A

Matrix Spike

Sample Spiked:	905635-2	905635-2	905635-2	905635-2	905635-2	905588-1
Rept Limit:	<0.005	<0.005	<0.01	<0.005	<0.005	<0.0002
Sample Result:	<0.005	0.006	0.14	<0.005	0.019	<0.0002
Spiked Result:	0.55	1.0	1.1	0.48	0.99	0.0050
Spike Added:	0.5	1.0	1.0	0.5	1.0	0.0050
% Recovery:	110	99	96	96	97	100
% Rec Limits:	75-125	75-125	75-125	75-125	75-125	75-125
Dry Weight%	N/A	N/A	N/A	N/A	N/A	N/A

ICV

ICV Result:	0.49	1.0	1.0	0.50	1.0	0.0039
True Result:	0.5	1.0	1.0	0.5	1.0	0.0040
% Recovery:	98	100	100	100	100	98
% Rec Limits:	90-110	90-110	90-110	90-110	90-110	90-110

LCS

LCS Result:	0.52	1.0	1.0	0.52	1.0	0.0051
True Result:	0.5	1.0	1.0	0.5	1.0	0.0050
% Recovery:	104	100	100	104	100	102
% Rec Limits:	80-120	80-120	80-120	80-120	80-120	85-115

[0] Page 2
Date 10-Jun-99

"Metals Quality Control Report"

Parameter:	LEAD	SELENIUM
Batch Id:	PYW154	SYW154
Blank Result:	<0.005	<0.01
Anal. Method:	6010B	6010B
Prep. Method:	3010A	3010A
Analysis Date:	08-JUN-99	08-JUN-99
Prep. Date:	07-JUN-99	07-JUN-99

Sample Duplication

Sample Dup:	905635-2	905635-2
Rept Limit:	<0.005	<0.01

Sample Result:	0.96	1.0
Dup Result:	0.97	1.0
Sample RPD:	1	0
Max RPD:	20	20
Dry Weight%	N/A	N/A

Matrix Spike

Sample Spiked:	905635-2	905635-2
Rept Limit:	<0.005	<0.01

Sample Result:	0.007	<0.01
Spiked Result:	0.96	1.0
Spike Added:	1.0	1.0
% Recovery:	95	100
% Rec Limits:	75-125	75-125
Dry Weight%	N/A	N/A

ICV

ICV Result:	0.98	0.99
True Result:	1.0	1.0
% Recovery:	98	99
% Rec Limits:	90-110	90-110

LCS

LCS Result:	1.0	0.99
True Result:	1.0	1.0
% Recovery:	100	99
% Rec Limits:	80-120	80-120

--- Data Qualifiers for Metals QC Report ---

N/A = NOT APPLICABLE.
N/S = NOT SUBMITTED.
N/C = SAMPLE AND DUPLICATE RESULTS ARE AT OR BELOW THE REPORTING LIMIT;
THEREFORE, THE RPD IS "NOT CALCULABLE" AND NO CONTROL LIMITS APPLY.
N/D = NOT DETECTED AT OR ABOVE THE STL-PENSACOLA REPORTING LIMIT (RL).
DISS. OR D = DISSOLVED
T & D = TOTAL AND DISSOLVED
R = REACTIVE
T = TOTAL
G = SAMPLE AND/OR DUPLICATE RESULT IS BELOW 5 X THE REPORTING LIMIT AND
THE ABSOLUTE DIFFERENCE BETWEEN THE SAMPLE AND DUPLICATE RESULT IS AT
OR BELOW STL REPORTING LIMIT; THEREFORE, THE RESULTS ARE "IN CONTROL".
Q = THE ANALYTICAL (POST-DIGESTION) SPIKE IS REPORTED DUE TO PERCENT RECOVERY
BEING OUTSIDE ACCEPTANCE LIMITS ON THE MATRIX (PRE-DIGESTION) SPIKE.
= ELEVATED REPORTING LIMIT DUE TO INSUFFICIENT SAMPLE.
+ = ELEVATED REPORTING LIMIT DUE TO DILUTION INTO CALIBRATION RANGE.
* = ELEVATED REPORTING LIMIT DUE TO MATRIX INTERFERENCE. (DILUTION PRIOR
TO ANALYSIS)
@ = ADJUSTED REPORTING LIMIT DUE TO SAMPLE MATRIX. (DILUTION PRIOR TO
DIGESTION)
P = ANALYTICAL (POST DIGESTION) SPIKE.
I = DUPLICATE INJECTION.
& = AUTOMATED
F = SAMPLE SPIKED > 4 X SPIKE CONCENTRATION.
N/C+ = NOT CALCULABLE
N/C* = NOT CALCULABLE; SAMPLE SPIKED > 4 X SPIKE CONCENTRATION.
H = SAMPLE AND/OR DUPLICATE RESULT IS BELOW 5 X STL REPORTING LIMIT AND THE
ABSOLUTE DIFFERENCE BETWEEN THE RESULTS EXCEEDS THE STL REPORTING
LIMIT; THEREFORE, THE RESULTS ARE "OUT OF CONTROL".
A = SAMPLE AND DUPLICATE RESULTS ARE "OUT OF CONTROL".
Z = THE SAMPLE RESULT FOR THE SPIKE IS BELOW THE STL REPORTING LIMIT. HOWEVER,
THIS RESULT IS REPORTED FOR ACCURATE QC CALCULATIONS.
NH= THE RELATIVE PERCENT DIFFERENCE (RPD) EXCEEDS THE STL CONTROL LIMIT
AND IS "OUT OF CONTROL; DUE TO A NON-HOMOGENEOUS SAMPLE MATRIX.
J = (FLORIDA DEP 'J' FLAG) - MATRIX SPIKE AND POST SPIKE RECOVERY IS OUT OF
THE ACCEPTABLE RANGE. SEE OUT OF CONTROL EVENTS FORM.
U = (FLORIDA DEP 'U' FLAG) - THE COMPOUND WAS ANALYZED FOR, BUT NOT DETECTED.
S = METHOD OF STANDARD ADDITIONS (MSA) WAS PERFORMED ON THIS SAMPLE.
M = A MATRIX EFFECT WAS PRESENT (SAMPLE WAS ANALYZED TWICE TO CONFIRM).
SCN = SEE CASE NARRATIVE.

FROM QUALITY CONTROL REPORT:

RPD= RELATIVE PERCENT DEVIATION.

REPT LIMIT= REPORTING LIMIT BASED ON METHOD DETECTION LIMIT STUDIES.

NOTE: ALL RESULTS REPORTED UNDER 'SAMPLE DUPLICATION' ARE THE MS/MSD.

NOTE: THE UNITS REPORTED ON THE QUALITY CONTROL REPORT ARE REPORTED ON AN AS
RUN BASIS. (NOT ADJUSTED FOR DRY WEIGHT).

SW-846, 3rd Edition.

EPA 600/4-79-020, Revised March 1983.

NIOSH Manual of Analytical Methods, 4th Edition.

Standard Methods For the Examination of Water and Wastewater, 18th Edition, 1992.

Methods For the Determination of Metals in Environmental Samples - Supplement I,

EPA 600/R-94-111, May 1994.

GSP = GARY ST PERE

LT = LISA TORRES

KN = KAREN NALL

CH = CHRIS HIGH

JL = JANET LECLEAR

MPE = MARTY EDWARDS

Data Qualifiers for Final Report

STL-Pensacola Inorganic/Organic and AFCEE Projects (under QAPP)

J4	(For positive results)	Temperature limits exceeded ($\leq 2^{\circ}\text{C}$ or $\geq 6^{\circ}\text{C}$)
J5	(TICs)	The reported value is quantitated as a TIC; therefore, it is estimated
J6	(For positive results)	LCS or Surrogate %R is > upper control limit (UCL) or < lower control limit (LCL)
J7	(For positive results)	The reported value is > the laboratory MDL and < lowest calibration standards; therefore, the quantitation is an estimation.
J (AFCEE description)	The analyte was positively identified, the quantitation is an estimation	
R1	(For nondetects)	Temperature limits exceeded ($\leq 2^{\circ}\text{C}$ or $\geq 6^{\circ}\text{C}$)
R2	Improper preservation, no preservative present in sample upon receipt	
R3	Improper preservation, incorrect preservative present in sample upon receipt	
R4	Holding time exceeded	
R5	Collection requirements not met, improper container used for sample	
R6	LCS or surrogate %R is < LCL and analyte is not detected or surrogate %R is < 10% for detects/nondetects	
R7	Internal standard area outside -50% to +100% of initial calibration midpoint standard.	
R8	Second source calibration verification exceeds acceptance criteria.	
R9	Improper preservation, sample not filtered in the field.	
R (AFCEE description)	The data are unusable due to deficiencies in the ability to analyze the sample and meet QC criteria	
F	< laboratory or AFCEE RL and > laboratory MDL	
F (AFCEE description)	The analyte was positively identified but the associated numerical value is below the AFCEE or lab RL	
U2	< Laboratory MDL (value for result will be the MDL, never below the MDL)	
U (AFCEE description)	The analyte was analyzed for but not detected. The associated numerical value is at or below the MDL	
B (AFCEE description)	The analyte was found in the associated blank, as well as in the sample	
@	Adjusted reporting limit due to sample matrix (dilution prior to digestion and/or analysis)	
+	Elevated reporting limit due to dilution into calibration range	
.	Elevated reporting limit due to matrix interference (dilution prior to digestion and/or analysis)	
#	Elevated reporting limit due to insufficient sample size	
D	Diluted out	
M	A matrix effect was present (sample was analyzed twice to confirm or chromatogram had interfering peaks)	
S	Incorrect sample amount was submitted to the laboratory for analysis	
T	Second-column confirmation exceeded the SW-846 criteria of 40% RPD for this compound.	

ND = Not Detected at or above the STL-Pensacola reporting limit (RL)

N/S = Not Submitted

N/A = Not Applicable

IDL = Laboratory Instrument Detection Limit

MDL = Laboratory Method Detection Limit

RL = Reporting Limit (AFCEE RLs are listed in the AFCEE QAPP)

Any time a sample arrives at the laboratory improperly preserved (at improper pH or temperature) or after holding time has expired or prepared or analyzed after holding time, client must be notified in writing (i.e. case narrative)

Florida Projects Inorganic/Organic

Refer to back side of this page

ICR Projects Inorganic/Organic

A1 Acceptable

R6

Rejected

Examples: ICR Flags

R6 = Laboratory extracted the sample but the refrigerator malfunctioned so the extract became warm and client was notified

R6 = Sample arrived in laboratory in good condition; however, the laboratory did not analyze it within EPA's established holding time limit.

CLP and CLP-like Projects: Refer to referenced CLP Statement of Work (SOW) for explanation of data qualifiers

Sever Trent Laboratories of Florida

PROJECT SAMPLE INSPECTION FORM

Lab Accession #: 905635

Date Received: 29 May - 89

- | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Was there a Chain of Custody? <input checked="" type="radio"/> Yes No*</p> <p>2. Was Chain of Custody properly filled out and relinquished? <input checked="" type="radio"/> Yes No*</p> <p>3. Were samples received cold? (Criteria: 2° - 6°C: STL-SOP 1055) <input checked="" type="radio"/> Yes No* N/A</p> <p>4. Were all samples properly labeled and identified? <input checked="" type="radio"/> Yes No*</p> <p>5. Did samples require splitting? Yes* <input checked="" type="radio"/> No
Req By: PM Client Other*</p> <p>6. Were samples received in proper containers for analysis requested? <input checked="" type="radio"/> Yes No*</p> <p>7. Were all sample containers received intact? <input checked="" type="radio"/> Yes No*</p> | <p>8. Were samples checked for preservative? (Check pH of all H₂O requiring preservative (STL-PN SOP 917) except VOA vials that require zero headspace)* <input checked="" type="radio"/> Yes No* N/A</p> <p>9. Is there sufficient volume for analysis requested? <input checked="" type="radio"/> Yes No* N/A (Can)</p> <p>10. Were samples received within Holding Time? (REFER TO STL-SOP 1040) Yes <input checked="" type="radio"/> No*</p> <p>11. Is Headspace visible > 1/4" in diameter in VOA vials?* If any headspace is evident, comment in out-of-control section. Yes* No <input checked="" type="radio"/> N/A</p> <p>12. If sent, were matrix spike bottles returned? Yes No* <input checked="" type="radio"/> N/A</p> <p>13. Was Project Manager notified of problems? (initials: <u>PFE</u>) <input checked="" type="radio"/> Yes No* <input checked="" type="radio"/> N/A</p> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

PFE 5/29/89

Airbill Number(s): 4412 6310 3632

Shipped By: FEDEX

Cooler Number(s): client Cooler

Shipping Charges: N/A

Cooler Weight(s): N/A

Cooler Temp(s) (°C): 2.0°C - CCK5

(LIST THERMOMETER NUMBER(S) FOR VERIFICATION)

Out of Control Events and Inspection Comments:

10. The NO2 sample for sample 905106-01 was received out of hold time. PFE 5/29/89.

(USE BACK OF PSIF FOR ADDITIONAL NOTES AND COMMENTS)

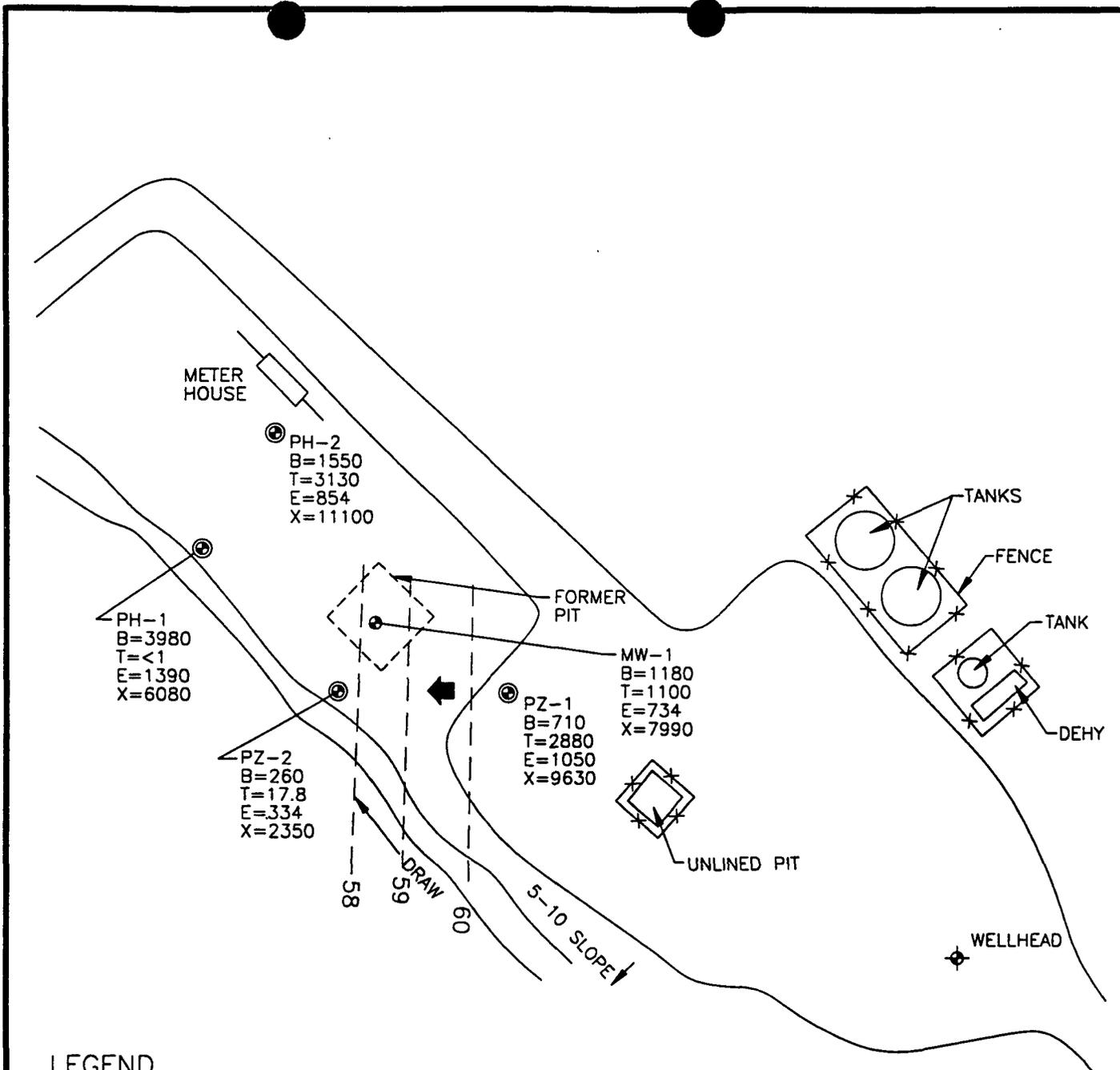
Inspected By: PFE Date: 5/29/89 Logged By: PFE Date: 5/29/89

- * Note all Out-of-Control and/or questionable events on Comment Section of this form.
- * Note who requested the splitting of samples on the Comment Section of this form.
- * All preservatives for the State of North Carolina, the State of New York, and other requested samples are to be recorded on the sheet provided to record pH results (STL-SOP 938).
- * According to EPA, 1/4" of headspace is allowed in 40 ml vials requiring volatile analysis, however, STL makes it policy to record any headspace as out-of-control (STL-SOP 938).

Network Project Manager: Kimberly D. McNeill					ANALYSIS REQUEST																							
Pinnacle Laboratories, Inc. 2709-D Pan American Freeway, NE Albuquerque, New Mexico 87107 (505) 344-3777 Fax (505) 344-4413					Metals (8) RCRA	RCRA TCLP METALS	Metals-13 PP List	Metals-TAL	TOX	TOC	Gen Chemistry: Cl, SO4, NO2, NO3	TDS	Oil and Grease	Volatile Organics GC/MS (8260)	BOD	COD	PESTICIDES/PCB (608/8080)	8270 BY GC/MS	PNA (8310)	8240 (TCLP 1311) ZHE	Herbicides (615/8150)	Base/Neutral Acid Compounds GC/MS (625/8270)	URANIUM	RADIUM 226+228	Gross Alpha/Beta	TO-14	NUMBER OF CONTAINERS	
1145 905635																												
SAMPLE ID	DATE	TIME	MATRIX	LAB ID																								
905106-01	5/27	1015	AQ	1	X						X	X																
-02	"	1215	"	2	X						X	X																

PROJECT INFORMATION		SAMPLE RECEIPT		SAMPLES SENT TO:		RELINQUISHED BY: 1.		RELINQUISHED BY: 2.	
PROJECT #: 905106	Total Number of Containers	PENSACOLA - STL-FL X		Signature: Francine Trino		Time: 1700		Signature: _____ Time: _____	
PROJ. NAME: PHIL	Chain of Custody Seals	PORTLAND - ESL-OR		Printed Name: Francine Trino		Date: 5/28/99		Printed Name: _____ Date: _____	
QC LEVEL: STD. IV	Received Intact?	STL - CT		Pinnacle Laboratories, Inc.		Company		RECEIVED BY: 1. _____ 2. _____	
QC REQUIRED: MS MSD BLANK	Received Good Cond./Cold	STL - NEW JERSEY		Signature: R. Elspersman		Time: 1000		Signature: _____ Time: _____	
TAT: STANDARD RUSH!!	LAB NUMBER:	N. CREEK		Printed Name: R. ELSPERMAN		Date: 5/29/99		Printed Name: _____ Date: _____	
DUE DATE: 6/11	COMMENTS:	BARRINGER		Company: STL-FL		Company		Company	
RUSH SURCHARGE: -		SEQUOIA		Signature: _____		Time: _____		Signature: _____ Time: _____	
CLIENT DISCOUNT: -									
SPECIAL CERTIFICATION REQUIRED: YES NO									

Location Diagram



LEGEND

- ⊕ PZ-1 APPROXIMATE PIEZOMETER LOCATION AND NUMBER
- ⊕ MW-1 APPROXIMATE MONITORING WELL LOCATION AND NUMBER
- B BENZENE (ug\L)
- T TOLUENE (ug\L)
- E ETHYL BENZENE (ug\L)
- X XYLENE (ug\L)
- ug\L MICROGRAMS PER LITER
- 60 GROUNDWATER POTENTIOMETRIC SURFACE
- ➔ APPROXIMATE GROUNDWATER GRADIENT

NOT TO SCALE



COL 17520BK-001



TITLE:
FOGELSON 4-1 #14
73220

OWN: TMM	DES.: CC
CHKD: CC	APPD:
DATE: 1/20/98	REV.: 0

PROJECT NO.: 1752
EPFS GW PITS

FIGURE 1

BURLINGTON RESOURCES 1999 ANNUAL GROUNDWATER REPORT

Fogelson #4-1

SITE DETAILS

Location: Unit Letter P, Section 4, Township 29N, Range 11W; San Juan County, New Mexico
Land Type: Federal

PREVIOUS ACTIVITIES

El Paso Field Services (EPFS) excavated approximately 65 cubic yards from their pit at this location in 1994 and installed a monitoring well in 1995.

Burlington Resources conducted the initial site assessment of our pit in August 1998. The pit had TPH levels above standards and excavation of approximately 4547 cubic yards of impacted soil to a depth of 41 feet occurred in November 1998. At that point, soil samples from the walls and bottom of the excavation were collected and tested clean.

1999 ACTIVITIES

The excavation was backfilled with clean fill. Due to EPFS having groundwater impacts at the location, Burlington installed a groundwater monitoring well in the center of the former earthen pit in May 1999. After developing the well and allowing it to stabilize, the well was purged and sampled on May 27, 1999.

An attempt was made to install an upgradient monitoring well on October 14, 1999, but auger refusal was encountered at 26 feet.

Quarterly groundwater monitoring continued through 1999. Groundwater analytical data are presented in Table 1. A site map, which was from EPFS's 1998 Annual Groundwater Report and modified with Burlington's information, is presented as Figure 1.

CONCLUSIONS

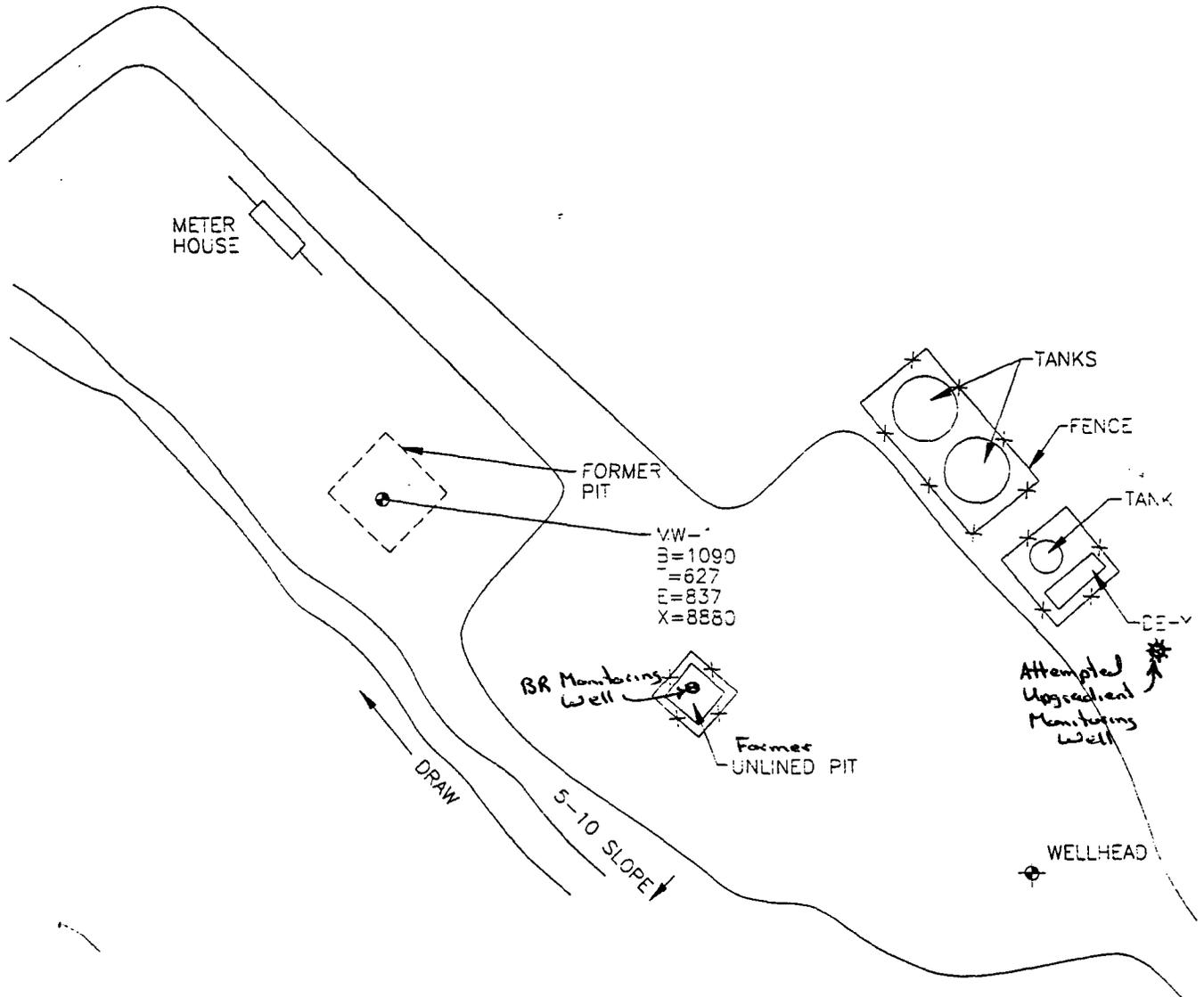
Analytical results of groundwater sampling from the monitoring well in 1999 show levels of BTEX constituents below New Mexico Groundwater Standards. The only parameter that exceeded a standard was chlorides at a level of greater than 250 MG/L. Total dissolved solids (TDS) were over 10,000 MG/L.

RECOMMENDATIONS

- Burlington Resources plans to attempt another upgradient well to determine if the groundwater is over 10,000 MG/L TDS and therefore, not considered "protected."
- Burlington Resources proposes to continue quarterly sampling at this site.
- Burlington Resources will initiate discussions with EPFS to assure proper assessment and closure of this site.

Attachments: Figure 1 - Site Map
Table 1 - Groundwater Sampling Results Summary
1999 Groundwater Analytical Results
Drilling Log of Attempted Upgradient Well
Letter to Olson dated July 30, 1999 including the Drilling Log/Wellbore Diagram

Figure 1



LEGEND

- MW-1 APPROXIMATE MONITORING WELL LOCATION AND NUMBER
- B BENZENE (ug\L)
- T TOLUENE (ug\L)
- E ETHYL BENZENE (ug\L)
- X XYLENE (ug\L)
- ug\L MICROGRAMS PER LITER

NOT TO SCALE



COL. 17520BK-002



TITLE:
FOGELSON 4-1 #14
METER 73220
JUNE 4, 1998
(BR Modified)
3/22/00

DWN: TMM	DES.: CI
CHKD: CI	APPD:
DATE: 2/26/99	REV.: 0

PROJECT NO.: 17520
EPFS GW P.T.S
FIGURE 1

1999 GROUNDWATER ANALYTICAL RESULTS

**PINNACLE
LABORATORIES**

2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : PHILIP ENVIRONMENTAL
PROJECT # : 21057
PROJECT NAME : BURLINGTON DRILLING

PINNACLE I.D.: 905106

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	BR-TAYLOR MW1	AQUEOUS	5/27/99	NA	5/28/99	1
02	BR-FOGELSON MW1	AQUEOUS	5/27/99	NA	5/28/99	10

PARAMETER	DET. LIMIT	UNITS	BR-TAYLOR MW1	BR-FOGELSON MW1
BENZENE	0.5	UG/L	64	5.0
TOLUENE	0.5	UG/L	< 0.5	< 5.0
ETHYLBENZENE	0.5	UG/L	23	210
TOTAL XYLENES	0.5	UG/L	98	420

SURROGATE:
TRIFLUOROTOLUENE (%) 85 95
SURROGATE LIMITS (69 - 117)

CHEMIST NOTES:
N/A

"FINAL REPORT FORMAT - SINGLE"

Accession: 905635
Client: PINNACLE LABORATORIES
Project Number: 905106
Project Name: PHIL
Project Location: BURLINGTON DRILLING
Test: Group of Single Wetchem
Matrix: WATER
QC Level: I

Lab ID:	002	Sample Date/Time:	27-MAY-99	1215		
Client Sample Id:	905106-02	Received Date:	29-MAY-99			
Parameters:	Units:	Results:	Rpt Lmts:	Q:	Batch:	Analyst:
CHLORIDE (4500-CL E)	MG/L	430	10	+	CKW22C	WH
NITRITE-NITRATE, NITROGEN (353.2)	MG/L	ND	0.1		N3W36A	WH
SULFATE (375.4/4500E/9038)	MG/L	9300	2000	+	SEW052	BE
TOTAL DISSOLVED SOLIDS (160.1)	MG/L	14000	5		TDW027	ED

Comments:

"Method Report Summary"

Accession Number: 905635
Client: PINNACLE LABORATORIES
Project Number: 905106
Project Name: PHIL
Project Location: BURLINGTON DRILLING
Test: Group of Single Wetchem

Client Sample Id:	Parameter:	Unit:	Result:
905106-01	CHLORIDE (4500-CL E)	MG/L	45
	NITRITE-NITRATE, NITROGEN (353.2)	MG/L	2.0
	SULFATE (375.4/4500E/9038)	MG/L	1000
	TOTAL DISSOLVED SOLIDS (160.1)	MG/L	1800
905106-02	CHLORIDE (4500-CL E)	MG/L	430
	SULFATE (375.4/4500E/9038)	MG/L	9300
	TOTAL DISSOLVED SOLIDS (160.1)	MG/L	14000

[0] Page 2
Date 10-Jun-99

"FINAL REPORT FORMAT - SINGLE"

Accession: 905635
Client: PINNACLE LABORATORIES
Project Number: 905106
Project Name: PHIL
Project Location: BURLINGTON DRILLING
Test: RCRA METALS - AXIAL
Matrix: WATER
QC Level: I

Lab Id: 002
Client Sample Id: 905106-02
Sample Date/Time: 27-MAY-99 1215
Received Date: 29-MAY-99

Parameters:	Units:	Results:	Rpt Lmts:	Q:	Batch:	Analyst:
SILVER (6010B)	MG/L	ND	0.005		AYW154	GSP
ARSENIC (6010B)	MG/L	0.006	0.005		RYW154	GSP
BARIUM (6010B)	MG/L	0.14	0.01		BYW154	GSP
CADMIUM (6010B)	MG/L	ND	0.005		CYW154	GSP
CHROMIUM (6010B)	MG/L	0.019	0.005		HYW154	GSP
MERCURY (7470A)	MG/L	ND	0.0002		M7W047	JL
LEAD (6010B)	MG/L	0.007	0.005		PYW154	GSP
SELENIUM (6010B)	MG/L	ND	0.01		SYW154	GSP

Comments:

"Method Report Summary"

Accession Number: 905635
Client: PINNACLE LABORATORIES
Project Number: 905106
Project Name: PHIL
Project Location: BURLINGTON DRILLING
Test: RCRA METALS - AXIAL

Client Sample Id:	Parameter:	Unit:	Result:
905106-01	BARIUM (6010B)	MG/L	0.38
	CHROMIUM (6010B)	MG/L	0.008
	LEAD (6010B)	MG/L	0.042
905106-02	ARSENIC (6010B)	MG/L	0.006
	BARIUM (6010B)	MG/L	0.14
	CHROMIUM (6010B)	MG/L	0.019
	LEAD (6010B)	MG/L	0.007





Water Sampling Data

Location No. _____

Serial No. WSD- _____

Group List Number _____

Sample Type: Groundwater Surface Water Other _____ Date 9/2/99

Project Name BURLINGTON WATER SAMPLING Project No. 62800023

Project Manager C. IRBY Phase/Task No. _____

Site Name FOGELSON 4-1

Sampling Specifications

Requested Sampling
 Depth Interval (feet) _____
 Requested Wait Following
 Development/Purging (hours) _____

Initial Measurements

Time Elapsed From final Development/Purging (hours) _____
 Initial Water Depth (feet) 39.45' 11:30am
 Nonaqueous Liquids Present (Describe) _____

Water Quality/Water Collection

DO = Dissolved Oxygen; Cond. = Conductivity

Date	Time	Sampler Initials	Water Quality Readings				Water Collection Data				Notes (Explain in Comments Below)	
			Temp. (°C)	pH	DO (mg/L)	Cond. (µmhos/cm)	Volume Removed (gallons)	Removal Rate (gal/min)	Pump Intake Depth (feet)	Rail		Final Water Depth (feet)
9/2/99	12:10pm	CC					5	5 gals / 3.5 mins				

Container Type: G = Clear Glass; A = Amber Glass; P = Plastic; V = VOA Vial (Glass); O = Other (Specify)
 Preservatives: H = HCl; N = HNO₃; S = H₂SO₄; Al = NaOH; O = Other (Specify); - = None

Sample Containers

Analytical Parameter List	Container			Field Filtered		Preserved	Cooled During Collection		Comments
	Number	Type	Volume (mL)	Yes	No		Yes	No	

Filter Type _____ Chain-of-Custody Form Number 12-10pm

Comments WELL RALLED DRY W/ 5 gallons removed. Water is black w/ suspended sediment & has H2O2. WILL COME

Signature Cathy Culbert Date 9/2/99 Reviewer _____ Date _____

BACK TO SAMPLE #

Form A0202 Rev. 02/24/94

WATER HAS STRONG H2O2, black sediment

*NOT SAMPLED DUE TO RAINSTORM MAKING ROAD IMPASSABLE





Water Sampling Data

Location No. _____

Serial No. WSD

Group List Number _____

Sample Type: Groundwater Surface Water Other _____ Date 9/22/99

Project Name BURLINGTON WATER SAMPLING Project No. 02800023

Project Manager C. IABY Phase/Task No. _____

Site Name FOGELSON 4-1 COM #14

Sampling Specifications

Requested Sampling Depth Interval (feet) _____

Requested Wait Following Development/Purging (hours) _____

Initial Measurements

Time Elapsed From Final Development/Purging (hours) _____

Initial Water Depth (feet) 39.27' 89:40 am

Nonaqueous Liquids Present (Describe) N/A

Water Quality/Water Collection

DO = Dissolved Oxygen; Cond. = Conductivity

Date	Time	Sampler Initials	Water Quality Readings				Water Collection Data					Notes (Explain in Comments Below)
			Temp. (°C)	pH	DO (mg/L)	Cond. (µmhos/cm)	Volume Removed (gallons)	Removal Rate (gal/min)	Pump Intake Depth (feet)	Ball	Final Water Depth (feet)	
9/22/99	9:45 am	CC					6 gal	0.2		X	46.25	

Container Type: G = Clear Glass; A = Amber Glass; P = Plastic; V = VOA Vial (Glass); O = Other (Specify)

Preservatives: H = HCl; N = HNO₃; S = H₂SO₄; A = NaOH; O = Other (Specify); - = None

Sample Containers

Analytical Parameter List	Container			Field Filtered		Preserved	Cooled During Collection		Comments
	Number	Type	Volume (mL)	Yes	No		Yes	No	
CHLORIDES	2	PLASTIC	125		X	NO		X	DELIVERED TO LAB 40 MINUTES AFTER SAMPLING

Filter Type _____

Chain-of-Custody Form Number _____

Comments WELL BAILED DRY w/6 gallons removed 9:45-10:15. will let recover for 30 minutes + sample. Water has strong

Signature Cathy Culicott Date 9/22/99 Reviewer _____ Date _____

Hydrocarbon odor & fine black suspended sediment, more sediment with depth.
 ATW 44.25' when sampling @ 10:55 am. SAMPLED WATER HAS HIGH SEDIMENT CON STRONG-ODOR AND FINE SEDIMENT AT 44.25'



Client: Philip Environmental Services
Project: Fogelson 4-1 Com #14
Sample ID: Fogelson 4-1 Com #14
Lab ID: 0399W04812
Matrix: Water
Condition: Cool/Intact

Date Received: 09/22/99
Date Reported: 09/27/99
Date Sampled: 09/22/99
Time Sampled: 1100

Parameter	Analytical Result	Units	Units	PQL	Method	Analysis		
						Date	Time	Init.
GENERAL PARAMETERS								
Chloride	1,700	mg/L		1	EPA 300.0	09/22/99	1803	BJ
Solids - Total Dissolved	13,500	mg/L		10	EPA 160.1	09/24/99	1700	BJ
Sulfate	8,160	mg/L		5	EPA 300.0	09/22/99	1600	BJ

Reference: EPA - "Methods for Chemical Analysis of Water and Wastes (MCAWW)" - EPA/600/4-79-020 - March, 1983.

Reviewed By:





Water Sampling Data

Location No. _____

Serial No. WSD

Group List Number _____

Sample Type: Groundwater Surface Water Other _____ Date 12-2-99

Project Name Burlington P-19 Project No. 62800025

Project Manager C. Erby Phase/Task No. 35

Site Name Fogelson 4-1 Con #14

Sampling Specifications

Requested Sampling
 Depth Interval (feet) _____
 Requested Wait Following
 Development/Purging (hours) _____

Initial Measurements

Time Elapsed From Final Development/Purging (hours) _____
 Initial Water Depth (feet) _____
 Nonaqueous Liquids Present (Describe) _____

Water Quality/Water Collection

DO = Dissolved Oxygen; Cond. = Conductivity

Date	Time	Sampler Initials	Water Quality Readings				Water Collection Data				Notes (Explain in Comments Below)
			Temp. (°C)	pH	DO (mg/l)	Cond. (µmhos/cm)	Volume Removed (gallons)	Removal Rate (gal/min)	Pump Intake Depth (feet)	Final Water Depth (feet)	
12-2-99	2:33	C.I.									See Water Development Sheet

Container Type: G = Clear Glass; A = Amber Glass; P = Plastic; V = VOA Vial (Glass); O = Other (Specify)
 Preservatives: H = HCl; N = HNO₃; S = H₂SO₄; Al = NaOH; D = Other (Specify); - = None

Sample Containers

Analytical Parameter List	Container			Field Filtered		Preserved	Cooled During Collection		Comments
	Number	Type	Volume (mL)	Yes	No		Yes	No	
BTEX	2	VOA	40		✓	HCL	✓		F05 12 99-1

Filter Type _____ Chain-of-Custody Form Number _____

Comments _____

Signature C. Erby Date 12-2-99 Reviewer _____ Date _____



Well Number: 1

- Development
- Purging

WELL DEVELOPMENT AND PURGING DATA

Serial No. WDPD

Page of

Project Name: Duckington Dots

Project Manager: C. Kirby

Project No. 62000025

Client Company: Burlington

Phase/Task No. 35

Site Name: Fogelson 4-1 Com #14

Site Address: T29'N R11W S4 Unit P

Development Criteria

- 3 to 5 Casing Volumes of Water Removal
- Stabilization of Indicator Parameters
- Other _____

Water Volume Calculation

Initial Depth of Well (feet) 38.64
 Initial Depth to Water (feet) 48.7
 Height of Water Column in Well (feet) 10
 Diameter (inches): Well 2 Gravel Pack _____

Instruments

- Serial No. (if applicable): _____
- pH Meter _____
 - DO Monitor _____
 - Conductivity Meter _____
 - Temperature Meter _____
 - Other _____

Methods of Development

- Pump Boiler
- Centrifugal Bottom Valve
- Submersible Double Check Valve
- Peristaltic Stainless-steel Kemmerer
- Other _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing		1.632	4.8
Gravel Pack			
Drilling Fluids			
Total			

Water Disposal

Water Removal Data

Date	Time	Development Method		Removed Rate (gpm)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)	Temperature (°F)	pH	Conductivity (microsiemens)	Dissolved Oxygen (mg/l)	Comments
		Pump	Boiler				Source	Cumulative						
12-2-99	2:37		✓							54.3	7.1	1932		
	2:47									54.1	7.1	1915		
	2:57									54.2	7.1	1942		

Circle the date and time that the development criteria are met.

Comments: _____

Developer's Signature(s): Carl Kirby Date: 12-2-99 Reviewer: _____ Date: _____

FILE No: 314 12-10 '99 P11 04:10 ID: PHILIP SERVICES FAX: 505 328 2388 PAGE 3



2709-D Pan American Freeway NE
 Albuquerque, New Mexico 87107
 Phone (505) 344-3777
 Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
 CLIENT : PHILIP ENVIRONMENTAL
 PROJECT # : (none)
 PROJECT NAME : (none)

PINNACLE I.D.: 912012

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	COZ1299-1-2	AQUEOUS	12/2/99	NA	12/6/99	20
02	COZ1299-1-1	AQUEOUS	12/2/99	NA	12/7/99	1
03	FOG1299-1	AQUEOUS	12/2/99	NA	12/6/99	2

PARAMETER	DET. LIMIT	UNITS	COZ1299-1-2	COZ1299-1-1	FOG1299-1
BENZENE	0.5	UG/L	250	< 0.5	< 1.0
TOLUENE	0.5	UG/L	39	11	< 1.0
ETHYLBENZENE	0.5	UG/L	480	5.0	17
TOTAL XYLENES	0.5	UG/L	980	27	33
METHYL-t-BUTYL ETHER	2.5	UG/L	< 50	< 2.5	< 5.0

SURROGATE:
 BROMOFLUOROBENZENE (%) 107 112 108
 SURROGATE LIMITS (80 - 120)

CHEMIST NOTES:
 SAMPLE FOG1299-1 WAS ANALYZED AT A 2 X DILUTION DUE TO THE FOAMY NATURE OF THE SAMPLE.



Pinnacle Laboratories Inc.

CHAIN OF CUSTODY

DATE: 12-2-99 PAGE: 1 OF 1

PLI Accession #: 912012

PAGE 8

FAX: 505 326 2388

FILE No. 917 03/22 '00 AM 11:46 ID: PHILIP SERVICES

SHADED AREAS ARE FOR LAB USE ONLY.

PLEASE FILL THIS FORM IN COMPLETELY.

PROJECT MANAGER: Cecil Toby

COMPANY: Philip Env. Servs

ADDRESS: 4000 Monroe Farming, NM 87401

PHONE: 505-262-2262

FAX: _____

BILL TO: Philip Env. Services

COMPANY: _____

ADDRESS: _____

SAMPLE ID	DATE	TIME	MATRIX	LAB ID.
<u>C071299-1-2</u>	<u>12/2</u>		<u>AD</u>	<u>01</u>
<u>C021299-1-1</u>				<u>02</u>
<u>F091299-1</u>	<u>↓</u>			<u>03</u>
<u>S061299-1</u>	<u>12/1</u>			<u>04</u>
<u>JF1299-1</u>	<u>↓</u>			<u>05</u>

ANALYSIS REQUEST	NUMBER OF CONTAINERS
Petroleum Hydrocarbons (418.1) TRPH (MOD.8015) Diesel/Direct Inject	
(M8015) Gas/Purge & Trap	
8021 (BTX)/8015 (Gasoline) MTBE	
8021 (BTX) <input type="checkbox"/> MTBE <input type="checkbox"/> TMB <input type="checkbox"/> PCE	
8021 (TCL)	
8021 (EDX)	
8021 (HALO)	
8021 (CUST)	
504.1 EDB <input type="checkbox"/> / DBCP <input type="checkbox"/>	
8280 (TCL) Volatile Organics	
8280 (Full) Volatile Organics	
8280 (CUST) Volatile Organics	
8280 (Landfill) Volatile Organics	
Pesticides / PCB (608/8061/8082)	
Herbicides (615/6151)	
Base/Neutral/Acid Compounds GCMS (625/6270)	
Polynuclear Aromatics (610/6310/6270-SIMS)	
General Chemistry:	
Priority Pollutant Metals (13)	
Target Analyte List Metals (23)	
RCRA Metals (6)	
RCRA Metals by TCLP (Method 1311) Metals	

PROJECT INFORMATION

PROJ. NO.: _____

PROJ. NAME: _____

P.O. NO.: _____

SHIPPED VIA: _____

SAMPLE RECEIPT

NO. CONTAINERS: 10

CUSTODY SEALS: Y/N/A

RECEIVED INTACT: Y/S

BLUE IDICE: 4C

PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS

(RUSH) 24hr 48hr 72hr 1 WEEK (NORMAL)

CERTIFICATION REQUIRED: NM SDWA OTHER

METHANOL PRESERVATION

COMMENTS: FIXED FEE

RELINQUISHED BY: 1. Signature: [Signature] Time: 12-2-99 16:50

Printed Name: _____ Date: _____

Company: _____

See reverse side (Force Majeure)

RECEIVED BY: 1. Signature: _____ Time: _____

Printed Name: _____ Date: _____

Company: _____

RECEIVED BY: (LAB) 2. Signature: [Signature] Time: 11:35

Printed Name: Pinnacle Date: 12/3

Company: Pinnacle Laboratories Inc.

**DRILLING LOG
ATTEMPTED UPGRADIENT WELL**

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.

4000 Maroon Road
Farmington, New Mexico 87401
(505) 326-2262 FAX (505) 326-2388

Barohole # 1
Well # _____
Page 1 of 3

Project Name BURLINGTON DAILLING
Project Number 62000AG Phase 35
Project Location FREDERSON 4-1 H14

Well Logged By C. CULLIOTT
Personnel On-Site R. PADILLA & D. PADILLA
Contractors On-Site ✓
Client Personnel On-Site 3 APPS

Drilling Method AUGER
Air Monitoring Method PIA

Elevation _____
Barohole Location T29N R11W S41 E
GWL Depth NOT ENCOUNTERED
Logged By C. CULLIOTT
Drilled By R. PADILLA & D. PADILLA
Date/Time Started 10/13/99 8:15am
Date/Time Completed 10/14/99 9:45am

Depth (Feet)	Sample Interval	Sample Type & Recovery (Inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU			Drilling Conditions & Blow Counts
						BZ	8H	S	
0									
5	0-6 1/2	(1) 4" RECOVERY	DAMP BROWN CLAYEY SAND. M. COARSE, CLEAN.						(1) 9 Blows SS 0.0 ppm HS 0.0 ppm
10	(2) 10-11 1/2	(2) 8" RECOVERY	DAMP BROWN CLAYEY SAND, POORLY SORTED. SLIGHTLY SILTY. CLEAN.						(2) 15 Blows SS 0.0 ppm HS 0.0 ppm
15	(3) 15-16 1/2	(3) 10" RECOVERY	BROWN SAND, POORLY SORTED (SANDY SILT) TOP 6"						(3) 29 Blows SS 0.0 ppm HS 0.0 ppm
20	(4) 20-21 1/2	(4) 10" RECOVERY	Bottom 4" LIGHT TANK WHITE POORLY SORTED SAND, SMALLER GRAINE ALL CLEAN.						(4) 50 Blows SS 0.0 ppm HS 0.0 ppm
25	(5) 25-26 1/2	(5) 10" RECOVERY	LIGHT TANK WHITE POORLY SORTED SILTY SAND; SLIGHT COHESION. CLEAN.						(5) 50 Blows SS 10.1 ppm HS 0.0 ppm
30		(6) 8" RECOVERY	WHITE, HARD, DRY, UNCONSOLIDATED SAND/ SILTY SAND, WITHIN MATRIX/CEMENT. VERY HARD DRILLING 20-26'.						
40			AUGER REFUSAL AT 26'						

Comments: SUNNY, COOL LOG & PACK FILLED W/ MUD
DTW MW 2 - 38.6'
AUGER REFUSAL ON SANDSTONE AT 26'
NO WATER ENCOUNTERED. Geologist Signature Cathy Cullioth
WILL INVOLE UP GRADIENTS
TRY AGAIN

**LETTER TO MR. OLSON
DATED JULY 30, 1999**