

3R - 72

**GENERAL
CORRESPONDENCE**

YEAR(S):

1999-1998



State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505

STATE OF
NEW MEXICO
OIL
CONSERVATION
DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal Time 1500 Date 6/7/99

Originating Party

Other Parties

Bill Olson - Envir. Bureau

Ed Hsely - Burlington

Subject

Johnston Federal #6A

Discussion

OCD received Burlington 6/4/99 request to plug monitor well

Monitor well in way of workover rig

Conclusions or Agreements

Gave verbal approval to plug monitor well with cement grout
with 3-5% bentonite.

Distribution

L/E

Danny Faust - OCD Asst

Signed

BURLINGTON RESOURCES

SAN JUAN DIVISION

June 4, 1999

Federal Express

Bill Olson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

JUN - 7

**RE: Johnson Federal #6A
Unit Letter F, Section 35, Township 31N, Range 9W
Request for Removal of Temporary Monitoring Well**

Dear Mr. Olson:

As we recently discussed, this letter is Burlington Resources' (BR) request to remove/abandon the recently installed temporary groundwater monitoring well at the subject location. BR excavated a tank drain earthen pit on the location to 38 feet below ground surface. At that point, soil samples from the walls and bottom of the excavation were collected and tested clean. The excavation was backfilled with clean fill. Due to El Paso having groundwater impacts at the location, BR installed a temporary groundwater monitoring well in the center of BR's former earthen pit. After developing the well and allowing it to stabilize for one week, the well was purged and sampled on May 25, 1999. The sample tested below the groundwater standards with the BTEX constituents being below detection limits except for Total Xylenes, which was 0.5 UG/L.

Included with this letter is the original Pit Remediation and Closure Report for the BR earthen pit along with the analytical results of the soil testing. Also attached are the groundwater lab analysis, the drilling log, the monitoring well installation record, and a location diagram from El Paso's 1997 Annual Groundwater Report.

The temporary well is located in a busy area of the location and BR has a workover planned for the Johnson Federal #6A as early as Tuesday, June 8, 1999. If possible, please contact me verbally with your approval for the removal of BR's temporary monitoring well and then provide written correspondence. The 2-inch PVC casing will be removed to the extent practical and the wellbore will be filled to surface with a bentonite/cement grout. If you have questions or additional information is needed, please contact me at (505) 326-9841.

Sincerely,



Ed Hasely
Sr. Staff Environmental Representative

Attachments: Pit Remediation and Closure Report
Drilling Log/Wellbore Diagram
Analytical Results

cc: Denny Foust - NMOCD Aztec
Sandra Miller - El Paso
Rob Stanfield
Gary Osborne
Bruce Gantner
Facility File
Correspondence

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Arizola, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORTOperator: Burlington Resources Telephone: (505) 326-9700Address: 3535 E. 30th Farmington NM 87402Facility Or: Johnston Federal #6A
Well NameLocation: Unit or qtr/qtr sec F sec 35 T 31N R 9W County San JuanPit Type: Separator Dehydrator other Tank DrainLand Type: BLM X, State , Fee , Other Pit Location: Pit dimensions: length 34, width 25, depth 4
(Attach diagram)Reference: wellhead X, other Footage from reference: 32 ftDirection from reference: 54 Degrees East North
of
X West South XDepth To Ground Water: Less than 50 feet (20 points)
(Vertical distance from 50 feet to 99 feet (10 points)
contaminants to seasonal Greater than 100 feet (0 Points) 20
high water elevation of
ground water)Wellhead Protection Area: Yes (20 points)
(Less than 200 feet from a private No (0 points) 0
domestic water source, or; less than
1000 feet from all other water sources)Distance To Surface Water: Less than 200 feet (20 points)
(Horizontal distance to perennial 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points) 0
irrigation canals and ditches)RANKING SCORE (TOTAL POINTS): 20

Date Remediation Started: 12/29/98 Date Completed: _____

Remediation Method: Excavation X Approx. cubic yards 1406
(Check all appropriate sections) Landfarmed X Insitu Bioremediation _____

Other _____

Remediation Location: Onsite _____ Offsite Johnson Ford #6R - 1 Sec 35-31N-9W
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: Soils were removed until bottom and walls tested clean. Excavation was backfilled with clean sand from nearby wash. Due to El Paso's groundwater impact on location, a temporary monitoring well was installed in former pit. Water samples tested below standards.

Ground Water Encountered: No X Yes _____ Depth _____
During Excavation

Final Pit:
Closure Sampling:
(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location Bottom of excavation

Sample depth 38 ft

Sample date 1/4/99 Sample time 1:30 pm

Sample Results

Benzene(ppm) ND

Total BTEX(ppm) ND

Field headspace(ppm) 6.5

TPH ND

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

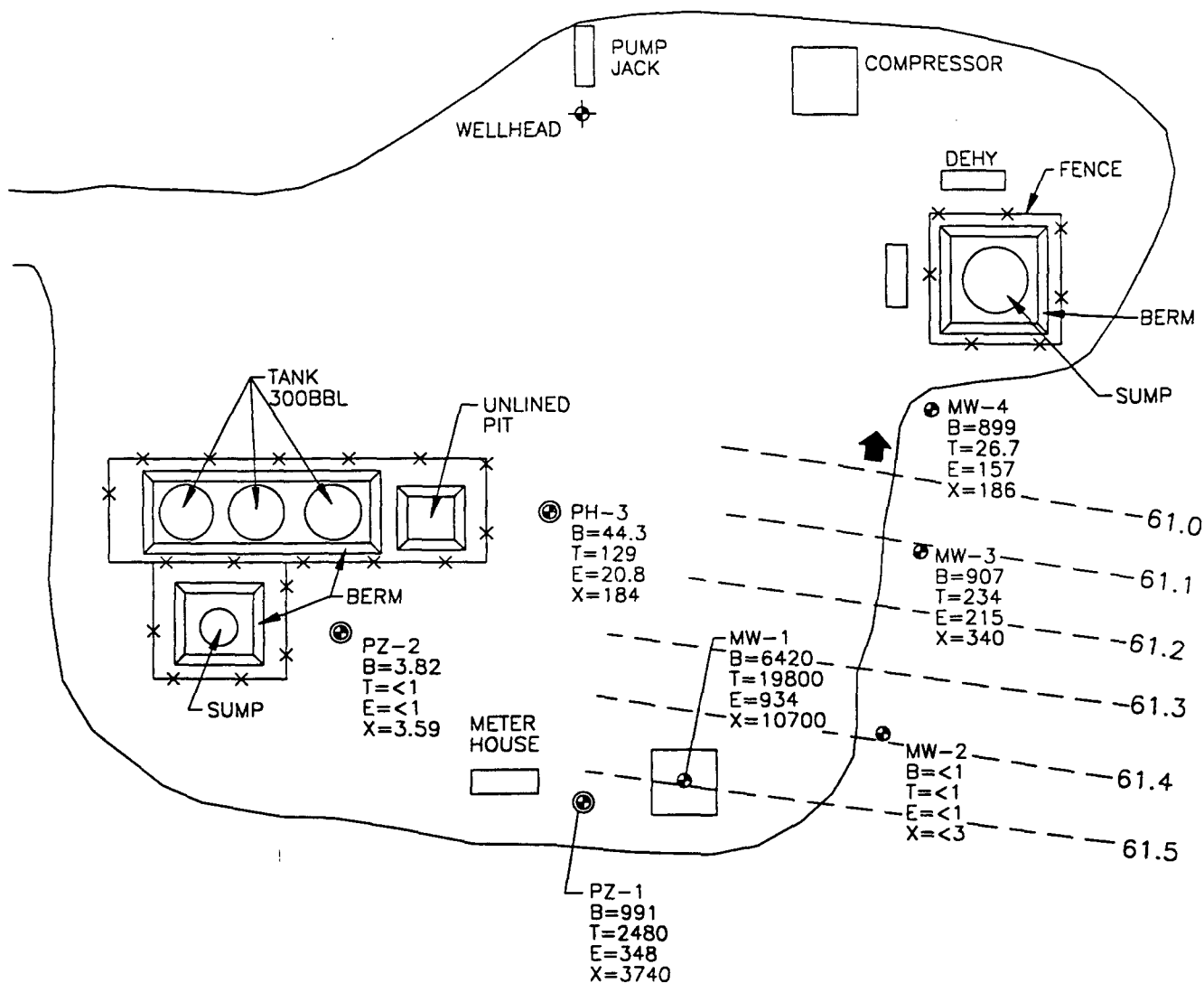
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 6/4/99

SIGNATURE E. Hasely

PRINTED NAME
AND TITLE

Ed Hasely
Sr. Staff Environmental Rep.



LEGEND

● MW-1 APPROXIMATE MONITORING WELL LOCATION AND NUMBER

B BENZENE (ug\L)
 T TOLUENE (ug\L)
 E ETHYL BENZENE (ug\L)
 X XYLENE (ug\L)

ug\L MICROGRAMS PER LITER

—61.1— GROUNDWATER POTENTIOMETRIC SURFACE

➔ APPROXIMATE GROUNDWATER GRADIENT

NOT TO SCALE



COL 17520AV-001



TITLE:

JOHNSTON FEDERAL #6A
 89232 1/22/97

OWN:
TMM

DES.:
CC

PROJECT NO.:

17520

EPFS GW PITS

CHKD:
CC

APPD:

DATE:
1/20/98

REV.:
0

FIGURE 1



PRODUCTION PIT REMEDIATION FORM

WELL NAME: Johnston FED# 6H WELL No.: _____ DP No.: _____

OPERATOR NAME: Burlington Resources P/L DISTRICT: _____

COORDINATES: LETTER: F SECTION: 35 TOWNSHIP: 31N RANGE: 9W

PIT TYPE: DEHYDRATOR: _____ LOCATION DRIP: _____ LINE DRIP: _____ OTHER: X

FOREMAN No.: Gary Osborn AREA: _____

INITIAL REMEDIATION ACTIVITIES

DATE: 12-29-98 TIME: 7:00 am

GROUND WATER ENCOUNTERED? ☐ Y / ☒ N

INSIDE NMOCD ZONE

FINAL EXCAVATION DIMENSIONS: LENGTH: 70' WIDTH: 56' DEPTH: 38'

APPROX. CUBIC YARDS: 2,817 FINAL PID READING: 65 ppm

REMEDICATION METHOD: ONSITE LANDFARM _____

OFFSITE LANDFARM X

LOCATION: Johnston FED# 6R

OTHER _____

LANDFARM DIMENSIONS: LENGTH: _____ WIDTH: _____

OUTSIDE NMOCD ZONE

FINAL SAMPLE DEPTH: _____ FINAL PID READING: _____

EXCAVATION SAMPLING INFORMATION

IF PID READINGS ARE LESS THAN 100 PPM, SAMPLE TAKEN DURING EXCAVATION)

SAMPLE DATE: _____ SAMPLE NOS _____

SAMPLE ANALYSIS: TPH METHOD 8015 MODIFIED

IF PID READINGS ARE GREATER THAN 100 PPM, NO SAMPLE WILL BE TAKEN DURING EXCAVATION.
THE EXCAVATION WILL BE SAMPLED PRIOR TO BACKFILLING (SEE ADDITIONAL SAMPLING SECTION).

REMARKS: look at site sketch for landfarm dimensions

CONTAMINATED SOIL EXCAVATED - 1,406 Cu. YDS.

CLEAN SOIL EXCAVATED - 1,411 Cu. YDS.

SIGNATURE: _____

DATE: 1-6-99

Serial No. SS- _____

Title _____

Project Name BC PITS

Project No. 20440

Project Manager Robert Thompson

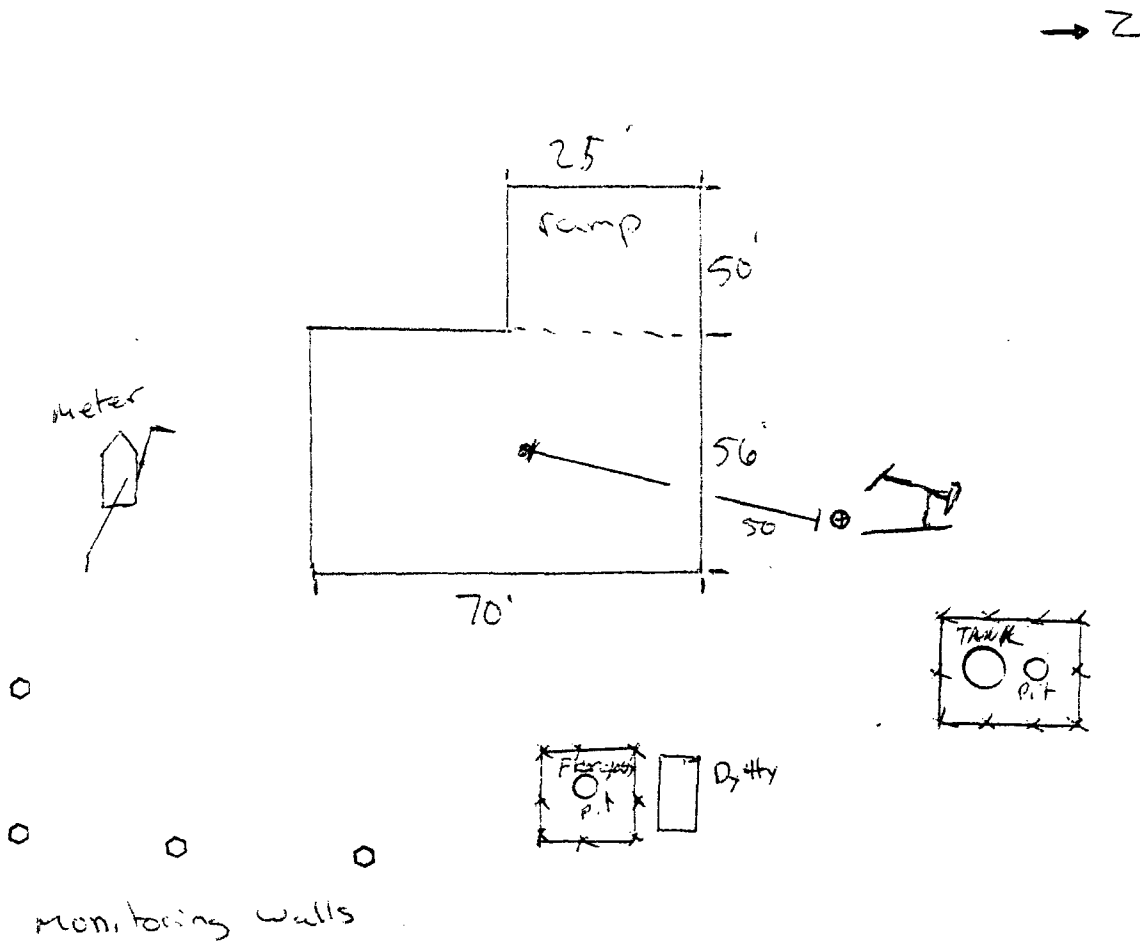
Phase/Task No. _____

Client Company Berlington Resources

Site Name Johnston FD #6A

Site Address Pump Canyon

(Include north arrow and scale or dimensions. If available, preprint CAD drawing of site on this form.)



from well head SW 50' to the center of the pit.

Sketched by (signature):

PAUL R Archuleta

Date

1-6-99

Serial No. SS-

Title

Project Name BRPits

Project No. ~~2000~~ 20440

Project Manager Robert Thompson

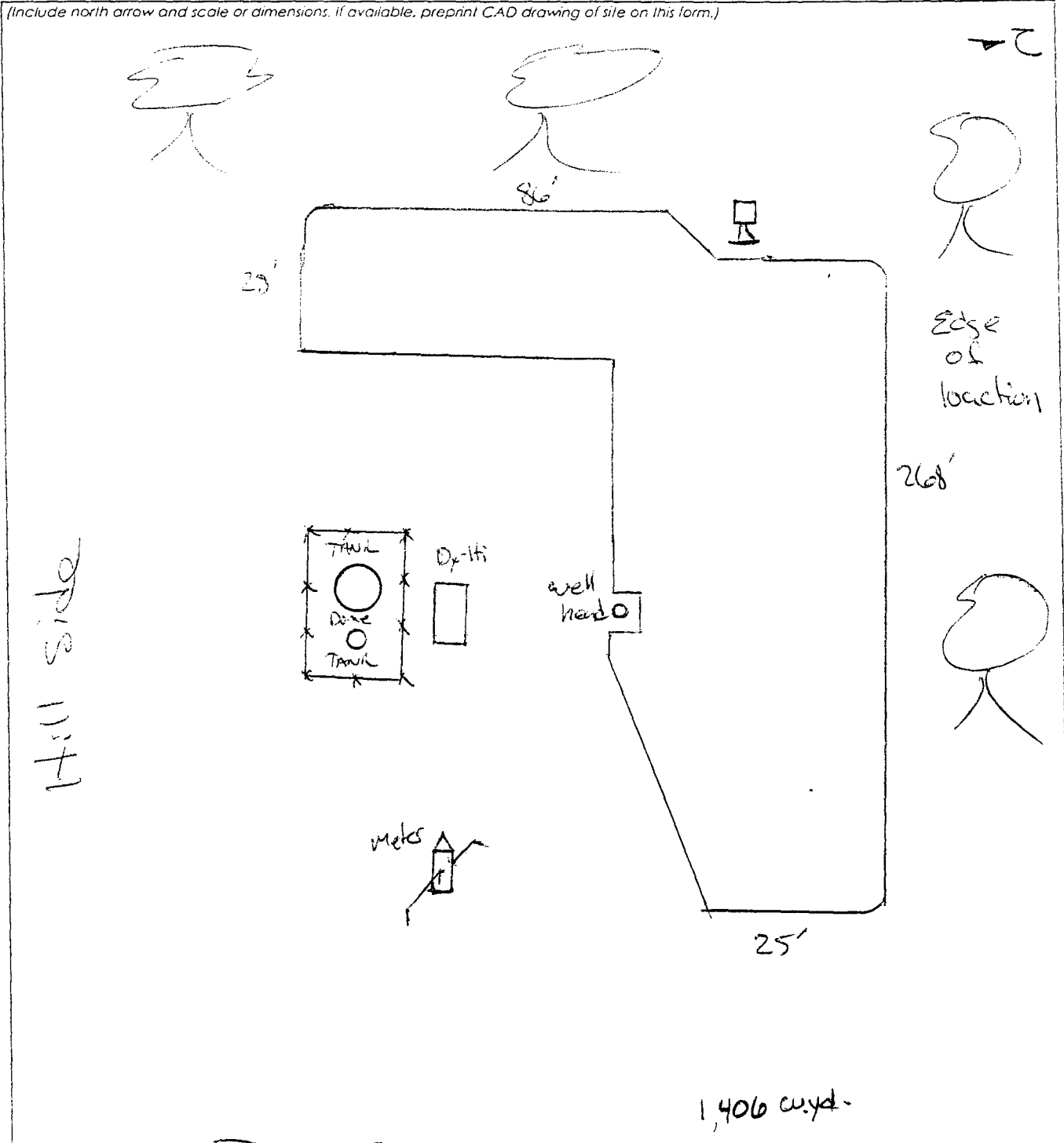
Phase/Task No. 2000-77

Client Company Burlington Resources

Site Name Johnson RD #6 & Landform

Site Address

(Include north arrow and scale or dimensions, if available, preprint CAD drawing of site on this form.)



1,406 sq. ft.

Sketched by (signature)

Robert Thompson

Date

1-6-99



Certificate of Analysis No. 9901008-01a

807 S. CARLTON AVE.
FARMINGTON, NEW MEXICO 87401
PHONE (505) 326-2588
FAX (505) 326-2875

Philip Environmental Services

4000 Monroe Road

Farmington, NM 87401

Attn: Robert Thompson

Date: 01/12/99

Project: BR Pits

Project No: 20440

Site: Farmington

Matrix: Soil

Sampled By: P. Archuleta

Date Sampled: 01/04/99

Sample ID: 14991335 Bottom - 38'

Date Received: 01/05/99

Analytical Data

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Benzene	ND	1.0 (P)	µg/Kg
Toluene	ND	1.0 (P)	µg/Kg
Ethylbenzene	ND	1.0 (P)	µg/Kg
Total Xylene	ND	1.0 (P)	µg/Kg
Total Volatile Aromatic Hydrocarbons	ND		µg/Kg

Surrogate

% Recovery

1,4-Difluorobenzene

100

4-Bromofluorobenzene

113

Method 8020A***

Analyzed by: AA

Date: 01/07/99

ND-Not Detected

MI-Matrix Interference

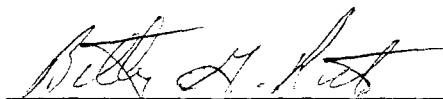
(P)-Practical Quantitation Limit

Notes:

*Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA

**Ref: Standard Methods for Examination of Water & Wastewater, 18th Ed

***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.


Billy G. Rich, Lab Director



Certificate of Analysis No. 9901008-01b

807 S. CARLTON AVE.
FARMINGTON, NEW MEXICO 87401
PHONE (505) 326-2588
FAX (505) 326-2875

Philip Environmental Services

4000 Monroe Road

Farmington, NM 87401

Attn: Robert Thompson

Date: 01/12/99

Project: BR Pits

Project No: 20440

Site: Farmington

Matrix: Soil

Sampled By: R. Thompson

Date Sampled: 01/04/99

Sample ID: 14991335 Bottom # 38

Date Received: 01/05/99

Analytical Data

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Gasoline Range Organics	ND	0.1 (P)	mg/kg
Surrogate	% Recovery		
1,4-Difluorobenzene	97		
4-Bromofluorobenzene	107		
Method 8015B*** for Gasoline			
Analyzed by: AA			
Date: 01/07/99			
Total Petroleum Hydrocarbons-Diesel	ND	10 (P)	mg/kg
Surrogate	% Recovery		
n-Pentacosane	130		
Method 8015B*** for Diesel			
Analyzed by: RR			
Date: 01/07/99			

MI-Matrix Interference

(P)-Practical Quantitation Limit

ND-Not Detected

Notes:

*Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA

**Ref: Standard Methods for Examination of Water & Wastewater, 18th Ed

***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

Billy G. Rich, Lab Director



Certificate of Analysis No. 9901008-02a

807 S. CARLTON AVE.
FARMINGTON, NEW MEXICO 87401
PHONE (505) 326-2588
FAX (505) 326-2875

Philip Environmental Services
4000 Monroe Road
Farmington, NM 87401
Attn: Robert Thompson

Date: 01/12/99

Project: BR Pits

Project No: 20440

Site: Farmington

Matrix: Soil

Sampled By: P. Archuleta

Date Sampled: 01/04/99

Sample ID: 14991332 *4 Wall Composite*

Date Received: 01/05/99

Analytical Data

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Benzene	ND	1.0 (P)	µg/Kg
Toluene	3.0	1.0 (P)	µg/Kg
Ethylbenzene	ND	1.0 (P)	µg/Kg
Total Xylene	6.7	1.0 (P)	µg/Kg
Total Volatile Aromatic Hydrocarbons	9.7		µg/Kg

Surrogate

% Recovery

1,4-Difluorobenzene

100

4-Bromofluorobenzene

110

Method 8020A***

Analyzed by: AA

Date: 01/06/99

ND-Not Detected

MI-Matrix Interference

(P)-Practical Quantitation Limit

Notes:

*Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA

**Ref: Standard Methods for Examination of Water & Wastewater, 18th Ed

***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

Billy G. Rich, Lab Director



Certificate of Analysis No. 9901008-02b

807 S. CARLTON AVE.
FARMINGTON, NEW MEXICO 87401
PHONE (505) 326-2588
FAX (505) 326-2875

Philip Environmental Services
4000 Monroe Road
Farmington, NM 87401
Attn: Robert Thompson

Date: 01/12/99

Project: BR Pits

Project No: 20440

Site: Farmington

Matrix: Soil

Sampled By: R. Thompson

Date Sampled: 01/04/99

Sample ID: 14991332 *n wall composite*

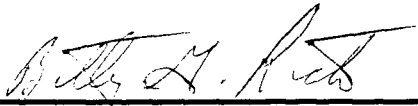
Date Received: 01/05/99

Analytical Data

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Gasoline Range Organics	0.1	0.1 (P)	mg/kg
Surrogate	% Recovery		
1,4-Difluorobenzene	97		
4-Bromofluorobenzene	117		
Method 8015B*** for Gasoline			
Analyzed by: AA			
Date: 01/06/99			
Total Petroleum Hydrocarbons-Diesel	18	10 (P)	mg/kg
Surrogate	% Recovery		
n-Pentacosane	138		
Method 8015B*** for Diesel			
Analyzed by: RR			
Date: 01/07/99			

MI-Matrix Interference (P)-Practical Quantitation Limit D-Diluted, limits not applicable

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th Ed
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.


Billy G. Rich, Lab Director

COC Serial No. G 3329

[illegible]

Relinquished by:

Received By:

Signature	Date	Time	Signature	Date	Time
<i>[Signature]</i>	1/5/99	12:30	<i>[Signature]</i>	1/5/99	12:24
<i>[Signature]</i>	1/5/99	13:17	<i>[Signature]</i>	1/5/99	13:17

Carrier:

Airbill No.

Shipping and Lab Notes:

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.
4000 Monroe Road
Farmington, New Mexico 87401
(505) 326-2282 FAX (505) 326-2388

Borehole # B1
Well # MW-B1
Page 1 of 2

Project Name _____
Project Number 21057 Phase 1000.PP
Project Location Johnson Federal #6A

Elevation _____
Borehole Location Johnson Federal #6A
GWL Depth _____
Logged By P. Cheney
Drilled By K. Padilla
Date/Time Started 5/13/99 1300
Date/Time Completed 5/13/99 145

Well Logged By P. Cheney
Personnel On-Site Cheney, K. Padilla, D. Padilla
Contractors On-Site _____
Client Personnel On-Site Ed. Isely
Drilling Method 1 1/2" 1/3A
Air Monitoring Method 1210

Depth (Feet)	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classifier System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU			Drilling Conditions & Blow Counts
0			Pit has been excavated and backfilled to approx 40' (Ed. Isely signing). 1st sample will be 35-37 feet			BZ	SH	S	
5									
10									
15									
20									
25									
30									
35	35-37		yellowish brown, medium grained sand, well sorted, wet			0.0	0.0	0.0	AC=8 S/1% = 4.7
40									

Comments:

Geologist Signature

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.

4000 Monroe Road

Farmington, New Mexico 87401

(505) 326-2282 FAX (505) 326-2388

Borehole # B-1Well # NW-81Page 2 of 2

Project Name

Project Number

Project Location

2105A Phase 1000.97
Johnson Federal EGA

Well Logged By

Personnel On-Site

Contractors On-Site

Client Personnel On Site

P. CheneyCheney, E. Padilla, A. PadillaEd. Bailey

Drilling Method

Air Monitoring Method

1 1/4" HSHPEP

Elevation

Borehole Location Johnson Federal EGA

GWL Depth

Logged By

Drilled By

Date/Time Started

Date/Time Completed

P. CheneyE. Padilla5/15 13005/13 1615

Depth (Feet)	Sample Interval	Sample Type & Recovery (Inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NOU			Drilling Conditions & Flow Counts
						BZ	BH	S	
40	40		light reddish brown sandy to silty clay, soft, moderate plasticity			0.0	0.0	0.0	BC=1 S/ITS = 1.2
42	42								
45	45		yellowish brown medium grained sand, well sorted, consolidated			0.0		0.0	BC=50 S/ITS = 3.5
47	47								
50	50		gray, well consolidated, medium grained sand						
52	52					0.0		0.0	BC=50 S/ITS = 3.9
16			TD=50'						
20			Back Fill with silica sand to 47', set 15' at screen from 47' to 32'						
28									
30									
36									
40									

Comments:

Materials: 1 silt trap, 1-10' screen, 1-5' screen, 3-10' riser, 1-5' riser, 8 sacks silica sand

Geologist Signature

MONITORING WELL INSTALLATION RECORD

Lip Environmental Services Corp.
 9 Morris Road
 Burlington, New Mexico 87401
 BI 326-2262 FAX (505) 326-2269

Borehole # B1
 Well # MW-B1
 Page 1 of 1

Project Name _____
 Project Number 21057 Phase 1000.99
 Project Location Johnson Federal #6A

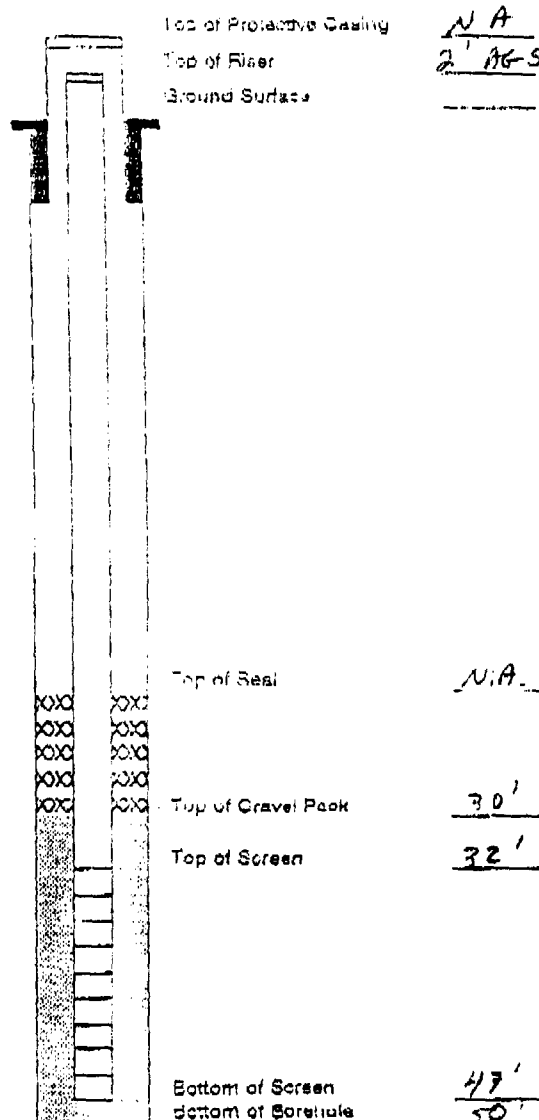
On-Site Geologist D. Cheney
 Personnel On-Site Cheney, C. Padilla, D. Padilla
 Contractors On-Site _____
 Client Personnel On-Site Ed Kiscly

System _____
 Well Location Johnson Federal #6A
 Well Depth _____
 Installed By R. Padilla

Start Time Blasted 5/13 1300
 Start Time Completed 5/13 1615

Depths in Reference to Ground Surface

Item	Material	Depth
Top of Protective Casing		
Bottom of Protective Casing		
Top of Permanent Borehole Casing		
Bottom of Permanent Borehole Casing		
Top of Concrete		N.A.
Bottom of Concrete		N.A.
Top of Grout		N.A.
Bottom of Grout		N.A.
Top of Well Riser		2' AG-S
Bottom of Well Riser		32'
Top of Well Screen		32'
Bottom of Well Screen		47'
Top of Bentonite Seal		N.A.
Bottom of Bentonite Seal		N.A.
Top of Gravel Pack		30'
Bottom of Gravel Pack		47'
Top of Natural Cave-In		N.A.
Bottom of Natural Cave-In		N.A.
Top of Groundwater		34'
Total Depth of Borehole		50'



Comments: Temporary well installation. TD=50' back fill w/ silica sand to 47' install 15' of 2" screen from 47' to 32' also install a seal.

Geologist Signature

Paul Cheney

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
 CLIENT : PHILIP SERVICES
 PROJECT # : 21057
 PROJECT NAME : BARL PITS

PINNACLE I.D.: 905033

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	PC-03JFGA89232	AQUEOUS	5/21/99	NA	5/25/99	1
02	PC-04JF470184	AQUEOUS	5/21/99	NA	5/25/99	100

PARAMETER	DET. LIMIT	UNITS	PC-03JFGA89232	PC-04JF470184
BENZENE	0.5	UG/L	< 0.5	8700
TOLUENE	0.5	UG/L	< 0.5	2900
ETHYLBENZENE	0.5	UG/L	< 0.5	2900
TOTAL XYLENES	0.5	UG/L	0.5	29000
1,3,5-TRIMETHYLBENZENE	0.5	UG/L	< 0.5	1100
1,2,4-TRIMETHYLBENZENE	0.5	UG/L	< 0.5	2300
METHYL-4-BUTYL ETHER	2.5	UG/L	< 2.5	< 250

SURROGATE:

BROMOFLUOROBENZENE (%)

103

82

SURROGATE LIMITS (80 - 120)

CHEMIST NOTES:

N/A

#6A

Monitoring
Well



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

July 9, 1998

CERTIFIED MAIL
RETURN RECEIPT NO. Z-235-437-307

Mr. Ed Hasely
Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

RE: SAN JUAN BASIN PIT GROUND WATER SITES

Dear Mr. Hasely:

Information in El Paso Field Services (EPFS) recent annual ground water monitoring report shows the presence of shallow ground at a number of well sites operated by Burlington Resources (BR). Disposal activities at EPFS pits on these locations have resulted in contamination of shallow ground water. These sites also apparently have former unlined production pits operated by BR, some of which appear to be contributing to ground water contamination seen in EPFS monitoring wells.

Due to the presence of ground water contamination at these sites and the apparent commingling of contaminated waters from EPFS's former unlined dehy pit and BR's former unlined production pits, the OCD requires that BR immediately begin implementation of their previously approved pit closure plan at the sites listed below. Implementation will include investigation and remediation of contaminated soils and ground water at these sites.

- | | |
|-------------------------|------------------------------|
| 1. Fogelson 4-1 Com #14 | Unit P, Sec. 04, T29N, R11W. |
| 2. Johnston Federal #4 | Unit H, Sec. 33, T31N, R09W. |
| 3. Johnston Federal #6A | Unit F, Sec. 35, T31N, R09W. |
| 4. Standard Oil Com #1 | Unit N, Sec. 36, T29N, R09W. |
| 5. Turner A #1 PM | Unit K, Sec. 34, T31N, R11W. |

Since BR does not have an approved San Juan Basin ground water plan, the OCD also requires that BR submit a comprehensive ground water investigation and remediation plan for all pit closure sites in the San Juan Basin that encounter ground water. The plan will be submitted to the OCD Santa Fe Office by August 14, 1998 with a copy provided to the OCD Aztec District Office. In addition, the OCD requests that BR cooperate with EPFS to investigate and remediate ground water at sites with commingled plumes of contaminated ground water.

Mr. Ed Hasely
July 9, 1998
Page 2

If you have any questions, please contact me at (505) 827-7154.

Sincerely,

A handwritten signature in cursive script, appearing to read "Will Olson".

William C. Olson
Hydrologist
Environmental Bureau

xc: Denny Foust, OCD Aztec District Office
Sandra D. Miller, El Paso Field Services
Bill Liess, BLM Farmington Office