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REPORTS

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1996 ANNUAL GROUNDWATER MONITORING REPORT
FORMER MAVERIK REFINERY TANK FARM
KIRTLAND, NEW MEXICO
MAVERIK COUNTRY STORES, INC.

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Air, Water and Soil Management

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1.0 INTRODUCTION

Maverik Country Stores, Inc. (Maverik) retained TriTechnics Corporation to conduct groundwater monitoring and reporting activities at its former refinery and tank farm located in Kirtland, New Mexico. Results of monitoring and related activities have been submitted to the Oil Conservation Division in several reports since the removal of tanks and ancillary equipment at the refinery and tank farm, and construction of the slurry wall. Numerous earlier reports present results of site investigations dating back to 1987.

In accordance with the scope of work (discussed in Section 2.0) presented in the April 26, 1993 monitoring report and agreed upon in a letter from NMDEQ dated May 17, 1993, this Annual Report presents the results of groundwater monitoring conducted at the site on May 1-2, 1996 and October 20, 1996.

2.0 SCOPE OF WORK

The Scope of Work completed at this site is presented below:

1. Groundwater monitoring (groundwater quality sampling and groundwater level measurements) is performed twice per year. Groundwater monitoring is conducted once at the beginning of the primary biodegradation season (May or June) and once at the end of the season (October or November).

2. Both monitoring events include the following wells:

   MW-10, MW-19, MW-20 (on site, down-gradient of the slurry wall impoundment)

   MW-18 (up-gradient of the slurry wall impoundment)

   MW-21 (outside of slurry wall impoundment, down-gradient of MW-18)

   MW-17, MW-22 (within the confines of the slurry wall impoundment)

3. During one of the two semi-annual sampling events (in addition to the measurements and samples required under item 2 above) groundwater monitoring will include off-site monitoring wells MW-9, MW-13, MW-14, MW-15, and MW-16.

4. On an annual basis, nutrients are added to the area within the confines of the slurry wall impoundment to enhance in-situ biodegradation of remaining hydrocarbons. (A recommendation has been made in Section 6 of this report to terminate this activity.)

3.0 GROUNDWATER MONITORING

Groundwater monitoring at the site included well gauging and sampling of the wells (listed in Section 2.0) during the respective May and October groundwater monitoring events. Groundwater monitoring was conducted on May 1-2, 1996 and October 20, 1996. TriTechnics personnel conducted both sampling events.

Groundwater monitoring activities were conducted in accordance with standard United States Environmental Protection Agency (EPA) sampling protocol. For all wells, depth to water and total depth measurements were taken using a Keck electronic water level measuring device or a Marine Moisture Company Oil-Water Interface probe. Measurements were utilized to calculate well evacuation requirements. Wells were evacuated using a disposable, weighted HDPE bailer until a minimum of three casing volumes of water were removed and pH and specific conductance measurements stabilized. Field parameter measurements and water quality observations were recorded on monitoring well field data forms. After well evacuation, samples were taken from wells (which did not exhibit free-phase hydrocarbons) using a disposable bailer.

Although not required by the OCD, piezometers installed near the inside corners of the slurry wall have been previously sampled and analyzed to provide further insight into the contaminant concentrations inside the slurry wall (other than that which is provided by MW-17 and MW-22). These 2-inch diameter peizometers are completed as monitor wells to a total depth of eight feet below grade and are screened from three to eight feet below grade. Groundwater samples were collected from piezometers P-2 and P-3 during the May, 1996 sampling event. Groundwater samples were not collected from piezometers P-1 and P-4, during they May, 1996 event, because Piezometer P-1 contained 0.01 inches of free-phase hydrocarbons and P-4 was purged dry and did not recover

sufficiently to sample. Samples were not collected from any of the piezometers during the October, 1996 sampling event.

4.0 BIOREMEDIATION

As requested in the May 17, 1993 letter from OCD to Maverik, nutrient addition operations to stimulate hydrocarbon biodegradation were again conducted within the area enclosed by the slurry wall. The nutrient addition activities were completed by Rosenbaum Construction of Farmington, NM, during June, 1996. The area was ripped to a depth of 4.5 feet with a Caterpillar before application of 4,000 pounds of fertilizer. The fertilizer was watered in over a two-day period using a commercial, impulse-type water applicator. Approximately 150,000 gallons of water were applied during this period. Documentation of these procedures and quantities of materials is included in Appendix A.

5.0 RESULTS

5.1 Groundwater Elevation

Historic groundwater elevation data are presented in Table 1. Corrected groundwater elevations were calculated using an assumed product density of 0.8 when necessary. A groundwater elevation map was completed and presented as Figure 1. Groundwater flow direction is generally to the south, which is typical of past observations. The groundwater gradient is approximately 1.5 feet/100 feet.

5.2 Water Quality Analyses

Water quality monitoring results for the May and October, 1996 sampling events are summarized in Table 2 along with historical analytical results. Laboratory analytical reports for the two 1996 events are included in Appendix B. Figures 2 and 3 present the concentrations of DCA (1,2-dichloroethane), benzene, and total BTEX (benzene, toluene, ethylbenzene, and xylenes) detected in each well sampled during the May and October, 1996 sampling events, respectively.

The five off-site monitor wells (MW-9, MW-13, MW-14, MW-15 and MW-16) were sampled only during the October, 1996 sampling event. The concentration of DCA in monitoring well MW-14 was reported at 0.7 µg/l during the October, 1996 sampling event. BTEX was not detected in the sample from monitoring well MW-14. DCA and BTEX were not detected in any of the other off-site wells sampled during 1996.

Five on-site wells located outside the confines of the slurry wall were sampled during both May and October, 1996. BTEX was not detected in downgradient monitoring wells MW-10, MW-19, and MW-20. DCA was reported at a concentration of 1.0 µg/l in monitoring well MW-10 during the May, 1996 event. DCA was not detected during the

October, 1996 event in well MW-10. The concentrations of DCA in the groundwater samples from monitoring well MW-19 during the May and October periods were 8.6 µg/l and 4.0 µg/l, respectively. These values are consistent with past results.

In well MW-21, adjacent to but outside the slurry wall, the concentrations of DCA were reported at 1.0 µg/l and 3.6 µg/l during the May and October sampling periods, respectively. No concentrations of BTEX were observed in well MW-21. These results are consistent with previous values.

DCA was not detected in MW-18 upgradient from the slurry wall, however, relatively low concentrations of BTEX constituents were detected. The absence of BTEX components in MW-21 down-gradient of MW-18 suggest that the BTEX constituents biodegrade prior to reaching MW-21.

Monitoring wells MW-17 and MW-22 were located within the confines of the slurry wall in order to monitor evidence of biodegradation occurring within the highly contaminated area of the site. BTEX concentrations have been high during past sampling events in MW-17 and MW-22, however, time series plots (Figures 4 and 5) illustrate an overall decreasing BTEX concentration trend. This is likely the effect of bioremediation. Previous sulfate analyses documented low levels of sulfate in interior wells vs. much higher levels in exterior wells. This difference is also indicative of ongoing biodegradation inside the slurry wall.

6.0 CONCLUSIONS AND RECOMMENDATIONS

Data indicate that the slurry wall has maintained its integrity and is performing its planned function of containing the contaminated groundwater. Groundwater samples from all monitor wells downgradient from the slurry wall were either non-detect for BTEX and DCA or below New Mexico drinking water standards. Past analytical results suggest that biodegradation of organic contaminants in the groundwater at the site is taking place.

Maverik recommends that the current scope of work be modified as followed:

- The Bioremediation event will be terminated.
- One annual report will be submitted which includes both semi-annual sampling event results; therefore, the first semi-annual report will be discontinued.

These recommendations have been discussed with and agreed to by Mr. Bill Olson, OCD and were submitted in a letter dated October 31, 1996.

TABLE 1

SUMMARY OF CORRECTED GROUNDWATER ELEVATIONS

Former Maverik Refinery - Kirtland, New Mexico

Well ID	Date	Ground Elevation	Datum Elevation	Depth to Water (feet)	Free Product Thickness (feet)	Corrected Elevation (ft)
Outside Slurry Wall						
MW-1	Jan-92	5,205.75	5,207.24	10.90	0	5,196.34
	Jun-92	5,205.75	5,207.24	8.40	0	5,198.84
	Aug-92	5,205.75	5,207.24	6.00	0	5,201.24
	Dec-92	5,205.75	5,207.24	8.00	0	5,199.24
	Mar-93	5,205.75	5,207.24	12.30	0	5,194.94
	May-93	5,205.75	5,207.24	NM	0	NM
	Nov-93	5,205.75	5,207.24	NM	0	NM
	May-94	5,205.75	5,207.24	NM	0	NM
	Oct-94	5,205.75	5,207.24	NM	0	NM
	May-95	5,205.75	5,207.24	NM	0	NM
	Oct-95	5,205.75	5,207.24	NM	0	NM
	May-96	5,205.75	5,207.24	NM	0	NM
	Oct-96	5,205.75	5,207.24	10.97	0	5,196.27
MW-2	Jan-92	5,195.25	5,196.93	3.80	0	5,193.13
	Jun-92	5,195.25	5,196.93	4.40	0	5,192.53
	Aug-92	5,195.25	5,196.93	3.80	0	5,193.13
	Dec-92	5,195.25	5,196.93	2.50	0	5,194.43
	Mar-93	5,195.25	5,196.93	4.50	0	5,192.43
	May-93	5,195.25	5,196.93	NM	0	NM
	Nov-93	5,195.25	5,196.93	NM	0	NM
	May-94	5,195.25	5,196.93	NM	0	NM
	Oct-94	5,195.25	5,196.93	NM	0	NM
	May-95	5,195.25	5,196.93	NM	0	NM
	Oct-95	5,195.25	5,196.93	NM	0	NM
	May-96	5,195.25	5,196.93	NM	0	NM
	Oct-96	5,195.25	5,196.93	5.99	0	5,190.94
MW-9	Jan-92	5,189.33	5,191.22	1.50	0	5,189.72
	Jun-92	5,189.33	5,191.22	2.30	0	5,188.92
	Aug-92	5,189.33	5,191.22	1.80	0	5,189.42
	Dec-92	5,189.33	5,191.22	0.60	0	5,190.62
	Mar-93	5,189.33	5,191.22	1.80	0	5,189.42
	May-93	5,189.33	5,191.22	NM	0	NM
	Nov-93	5,189.33	5,191.22	1.30	0	5,189.92
	May-94	5,189.33	5,191.22	NM	0	NM
	Oct-94	5,189.33	5,191.22	2.03	0	5,189.19
	May-95	5,189.33	5,191.22	NM	0	NM
	Oct-95	5,189.33	5,191.22	4.22	0	5,187.00
	May-96	5,189.33	5,191.22	NM	0	NM
	Oct-96	5,189.33	5,191.22	3.88	0	5,187.34
MW-10	Jan-92	5,187.47	5,189.30	1.60	0	5,187.70
	Jun-92	5,187.47	5,189.30	2.70	0	5,186.60
	Aug-92	5,187.47	5,189.30	2.90	0	5,186.40
	Dec-92	5,187.47	5,189.30	0.90	0	5,188.40
	Mar-93	5,187.47	5,189.30	1.60	0	5,187.70
	May-93	5,187.47	5,189.30	2.80	0	5,186.50
	Nov-93	5,187.47	5,189.30	1.80	0	5,187.50
	May-94	5,187.47	5,189.30	4.47	0	5,184.83
	Oct-94	5,187.47	5,189.30	2.97	0	5,186.33
	May-95	5,187.47	5,189.30	4.42	0	5,184.88
	Oct-95	5,187.47	5,189.30	4.60	0	5,184.70

TABLE 1

SUMMARY OF CORRECTED GROUNDWATER ELEVATIONS
Former Maverik Refinery - Kirtland, New Mexico

Well ID	Date	Ground Elevation	Datum Elevation	Depth to Water (feet)	Free Product Thickness (feet)	Corrected Elevation (ft)
MW-10 (cont.)	May-96	5,187.47	5,189.30	4.28	0	5,185.02
	Oct-96	5,187.47	5,189.30	4.23	0	5,185.07
MW-13	Jan-92	5,187.56	5,187.76	NM	0	NM
	Jun-92	5,187.56	5,187.76	2.80	0	5,184.96
	Aug-92	5,187.56	5,187.76	2.70	0	5,185.06
	Dec-92	5,187.56	5,187.76	1.10	0	5,186.66
	Mar-93	5,187.56	5,187.76	1.70	0	5,186.06
	May-93	5,187.56	5,187.76	NM	0	NM
	Nov-93	5,187.56	5,187.76	1.40	0	5,186.36
	May-94	5,187.56	5,187.76	NM	0	NM
	Oct-94	5,187.56	5,187.76	2.91	0	5,184.85
	May-95	5,187.56	5,187.76	NM	0	NM
	Oct-95	5,187.56	5,187.76	3.23	0	5,184.53
	May-96	5,187.56	5,187.76	NM	0	NM
	Oct-96	5,187.56	5,187.76	2.52	0	5,185.24
MW-14	Jan-92	5,190.70	5,194.47	2.10	0	5,192.37
	Jun-92	5,190.70	5,194.47	4.10	0	5,190.37
	Aug-92	5,190.70	5,194.47	4.20	0	5,190.27
	Dec-92	5,190.70	5,194.47	0.70	0	5,193.77
	Mar-93	5,190.70	5,194.47	2.20	0	5,192.27
	May-93	5,190.70	5,194.47	NM	0	NM
	Nov-93	5,190.70	5,194.47	1.70	0	5,192.77
	May-94	5,190.70	5,194.47	NM	0	NM
	Oct-94	5,190.70	5,194.47	4.27	0	5,190.20
	May-95	5,190.70	5,194.47	NM	0	NM
	Oct-95	5,190.70	5,194.47	8.09	0	5,186.38
	May-96	5,190.70	5,194.47	NM	0	NM
	Oct-96	5,190.70	5,194.47	7.52	0	5,186.95
MW-15	Jan-92	5,185.40	5,188.80	0.80	0	5,188.00
	Jun-92	5,185.40	5,188.80	2.20	0	5,186.60
	Aug-92	5,185.40	5,188.80	2.40	0	5,186.40
	Dec-92	5,185.40	5,188.80	0.10	0	5,188.70
	Mar-93	5,185.40	5,188.80	0.60	0	5,188.20
	May-93	5,185.40	5,188.80	NM	0	NM
	Nov-93	5,185.40	5,188.80	0.60	0	5,188.20
	May-94	5,185.40	5,188.80	NM	0	NM
	Oct-94	5,185.40	5,188.80	1.86	0	5,186.94
	May-95	5,185.40	5,188.80	NM	0	NM
	Oct-95	5,185.40	5,188.80	5.79	0	5,183.01
	May-96	5,185.40	5,188.80	NM	0	NM
	Oct-96	5,185.40	5,188.80	5.32	0	5,183.48
MW-16	Jan-92	5,193.74	5,194.98	3.40	0	5,191.58
	Jun-92	5,193.74	5,194.98	4.50	0	5,190.48
	Aug-92	5,193.74	5,194.98	3.30	0	5,191.68
	Dec-92	5,193.74	5,194.98	1.90	0	5,193.08
	Mar-93	5,193.74	5,194.98	4.00	0	5,190.98
	May-93	5,193.74	5,194.98	NM	0	NM
	Nov-93	5,193.74	5,194.98	3.00	0	5,191.98
	May-94	5,193.74	5,194.98	NM	0	NM
	Oct-94	5,193.74	5,194.98	4.53	0	5,190.45

TABLE 1

SUMMARY OF CORRECTED GROUNDWATER ELEVATIONS
Former Maverik Refinery - Kirtland, New Mexico

Well ID	Date	Ground Elevation	Datum Elevation	Depth to Water (feet)	Free Product Thickness (feet)	Corrected Elevation (ft)
MW-16 (cont.)	May-95	5,193.74	5,194.98	NM	0	NM
	Oct-95	5,193.74	5,194.98	6.03	0	5,188.95
	May-96	5,193.74	5,194.98	NM	0	NM
	Oct-96	5,193.74	5,194.98	7.61	0	5,187.37
MW-18	Jan-92	5,199.14	5,201.75	NM	0	NM
	Jun-92	5,199.14	5,201.75	7.10	0	5,194.65
	Aug-92	5,199.14	5,201.75	5.00	0	5,196.75
	Dec-92	5,199.14	5,201.75	4.50	0	5,197.25
	Mar-93	5,199.14	5,201.75	6.70	0	5,195.05
	May-93	5,199.14	5,201.75	7.10	0	5,194.65
	Nov-93	5,199.14	5,201.75	5.20	0	5,196.55
	May-94	5,199.14	5,201.75	9.58	0	5,192.17
	Oct-94	5,199.14	5,201.75	8.60	0	5,193.15
	May-95	5,199.14	5,201.75	11.82	0	5,189.93
	Oct-95	5,199.14	5,201.75	10.69	0	5,191.06
	May-96	5,199.14	5,201.75	11.81	0	5,189.94
	Oct-96	5,199.14	5,201.75	10.35	0	5,191.40
MW-19	Jan-92	5188.58	5189.54	1.00	0	5,188.54
	Jun-92	5188.58	5189.54	2.00	0	5,187.54
	Aug-92	5188.58	5189.54	1.90	0	5,187.64
	Dec-92	5188.58	5189.54	0.30	0	5,189.24
	Mar-93	5188.58	5189.54	1.20	0	5,188.34
	May-93	5188.58	5189.54	2.20	0	5,187.34
	Nov-93	5188.58	5189.54	1.00	0	5,188.54
	May-94	5188.58	5189.54	3.43	0	5,186.11
	Oct-94	5188.58	5189.54	2.48	0	5,187.06
	May-95	5188.58	5189.54	3.50	0	5,186.04
	Oct-95	5188.58	5189.54	3.44	0	5,186.10
	May-96	5188.58	5189.54	3.42	0	5,186.12
	Oct-96	5188.58	5189.54	2.97	0	5,186.57
MW-20	Jan-92	5,190.10	5,191.05	2.60	0	5,188.45
	Jun-92	5,190.10	5,191.05	3.50	0	5,187.55
	Aug-92	5,190.10	5,191.05	3.50	0	5,187.55
	Dec-92	5,190.10	5,191.05	1.80	0	5,189.25
	Mar-93	5,190.10	5,191.05	2.70	0	5,188.35
	May-93	5,190.10	5,191.05	3.70	0	5,187.35
	Nov-93	5,190.10	5,191.05	2.60	0	5,188.45
	May-94	5,190.10	5,191.05	5.76	0	5,185.29
	Oct-94	5,190.10	5,191.05	3.83	0	5,187.22
	May-95	5,190.10	5,191.05	4.78	0	5,186.27
	Oct-95	5,190.10	5,191.05	4.71	0	5,186.34
	May-96	5,190.10	5,191.05	4.57	0	5,186.48
	Oct-96	5,190.10	5,191.05	4.35	0	5,186.70
MW-21	Jan-92	5,193.62	5,194.81	2.80	0	5,192.01
	Jun-92	5,193.62	5,194.81	4.30	0	5,190.51
	Aug-92	5,193.62	5,194.81	4.60	0	5,190.21
	Dec-92	5,193.62	5,194.81	2.20	0	5,192.61
	Mar-93	5,193.62	5,194.81	3.20	0	5,191.61
	May-93	5,193.62	5,194.81	4.70	0	5,190.11
	Nov-93	5,193.62	5,194.81	3.30	0	5,191.51

TABLE 1

SUMMARY OF CORRECTED GROUNDWATER ELEVATIONS

Former Maverik Refinery - Kirtland, New Mexico

Well ID	Date	Ground Elevation	Datum Elevation	Depth to Water (feet)	Free Product Thickness (feet)	Corrected Elevation (ft)
MW-21 (cont.)	May-94	5,193.62	5,194.81	6.00	0	5,188.81
	Oct-94	5,193.62	5,194.81	5.04	0	5,189.77
	May-95	5,193.62	5,194.81	6.29	0	5,188.52
	Oct-95	5,193.62	5,194.81	6.22	0	5,188.59
	May-96	5,193.62	5,194.81	6.22	0	5,188.59
	Oct-96	5,193.62	5,194.81	5.71	0	5,189.10
Inside Slurry Wall						
MW-17	Jan-92	5,193.43	5,195.91	NM	0	NM
	Jun-92	5,193.43	5,195.91	3.70	0	5,192.21
	Aug-92	5,193.43	5,195.91	3.40	0	5,192.51
	Dec-92	5,193.43	5,195.91	2.10	0	5,193.81
	Mar-93	5,193.43	5,195.91	3.10	0	5,192.81
	May-93	5,193.43	5,195.91	3.90	0	5,192.01
	Nov-93	5,193.43	5,195.91	2.90	0	5,193.01
	May-94	5,193.43	5,195.91	5.71	0	5,190.20
	Oct-94	5,193.43	5,195.91	5.47	0	5,190.44
	May-95	5,193.43	5,195.91	8.30	0	5,187.61
	Oct-95	5,193.43	5,195.91	8.29	0	5,187.62
	May-96	5,193.43	5,195.91	8.11	0	5,187.80
	Oct-96	5,193.43	5,195.91	8.02	0	5,187.89
MW-22	Jan-92	5,194.58	5,195.86	4.50	0	5,191.36
	Jun-92	5,194.58	5,195.86	5.30	0	5,190.56
	Aug-92	5,194.58	5,195.86	4.70	0	5,191.16
	Dec-92	5,194.58	5,195.86	3.50	0	5,192.36
	Mar-93	5,194.58	5,195.86	5.00	0	5,190.86
	May-93	5,194.58	5,195.86	5.70	0	5,190.16
	Nov-93	5,194.58	5,195.86	4.40	0	5,191.46
	May-94	5,194.58	5,195.86	7.62	0	5,188.24
	Oct-94	5,194.58	5,195.86	7.18	0	5,188.68
	May-95	5,194.58	5,195.86	7.64	0	5,188.22
	Oct-95	5,194.58	5,195.86	7.16	0	5,188.70
	May-96	5,194.58	5,195.86	7.51	0	5,188.35
	Oct-96	5,194.58	5,195.86	6.89	0	5,188.97
P-1	Jan-92	5,195.74	5,197.66	NM	0	NM
	Jun-92	5,195.74	5,197.66	5.40	0	5,192.26
	Aug-92	5,195.74	5,197.66	4.20	0	5,193.46
	Dec-92	5,195.74	5,197.66	3.30	0	5,194.36
	Mar-93	5,195.74	5,197.66	5.50	0	5,192.16
	May-93	5,195.74	5,197.66	6.10	0	5,191.56
	Nov-93	5,195.74	5,197.66	4.40	0	5,193.26
	May-94	5,195.74	5,197.66	7.21	0	5,190.45
	Oct-94	5,195.74	5,197.66	7.57	0	5,190.09
	May-95	5,195.74	5,197.66	8.62	0	5,189.04
	Oct-95	5,195.74	5,197.66	7.82	0	5,189.84
	May-96	5,195.74	5,197.66	8.54	0.01	5,189.12
	Oct-96	5,195.74	5,197.66	7.43	0	5,190.23
P-2	Jan-92	5,190.50	5,192.32	NM	0	NM
	Jun-92	5,190.50	5,192.32	3.10	0	5,189.22
	Aug-92	5,190.50	5,192.32	2.30	0	5,190.02
	Dec-92	5,190.50	5,192.32	1.00	0	5,191.32
	Mar-93	5,190.50	5,192.32	2.20	0	5,190.12

TABLE 1

SUMMARY OF CORRECTED GROUNDWATER ELEVATIONS

Former Maverik Refinery - Kirtland, New Mexico

Well ID	Date	Ground Elevation	Datum Elevation	Depth to Water (feet)	Free Product Thickness (feet)	Corrected Elevation (ft)
P-2 (cont.)	May-93	5,190.50	5,192.32	3.10	0	5,189.22
	Nov-93	5,190.50	5,192.32	1.90	0	5,190.42
	May-94	5,190.50	5,192.32	4.20	0	5,188.12
	Oct-94	5,190.50	5,192.32	4.81	0	5,187.51
	May-95	5,190.50	5,192.32	5.30	0	5,187.02
	Oct-95	5,190.50	5,192.32	4.86	0	5,187.46
	May-96	5,190.50	5,192.32	5.04	0	5,187.28
	Oct-96	5,190.50	5,192.32	4.53	0	5,187.79
P-3	Jan-92	5,191.44	5,193.21	NM	0	NM
	Jun-92	5,191.44	5,193.21	3.40	0	5,189.81
	Aug-92	5,191.44	5,193.21	3.60	0	5,189.61
	Dec-92	5,191.44	5,193.21	1.60	0	5,191.61
	Mar-93	5,191.44	5,193.21	2.60	0	5,190.61
	May-93	5,191.44	5,193.21	3.60	0	5,189.61
	Nov-93	5,191.44	5,193.21	2.60	0	5,190.61
	May-94	5,191.44	5,193.21	4.86	0	5,188.35
	Oct-94	5,191.44	5,193.21	5.77	0	5,187.44
	May-95	5,191.44	5,193.21	5.94	0	5,187.27
	Oct-95	5,191.44	5,193.21	5.88	0	5,187.33
	May-96	5,191.44	5,193.21	5.66	0	5,187.55
	Oct-96	5,191.44	5,193.21	5.62	0	5,187.59
P-4	Jan-92	5,197.06	5,198.82	NM	0	NM
	Jun-92	5,197.06	5,198.82	7.00	0	5,191.82
	Aug-92	5,197.06	5,198.82	6.20	0	5,192.62
	Dec-92	5,197.06	5,198.82	5.10	0	5,193.72
	Mar-93	5,197.06	5,198.82	7.10	0	5,191.72
	May-93	5,197.06	5,198.82	7.60	0	5,191.22
	Nov-93	5,197.06	5,198.82	6.10	0	5,192.72
	May-94	5,197.06	5,198.82	8.09	0	5,190.73
	Oct-94	5,197.06	5,198.82	8.93	0.28	5,189.89
	May-95	5,197.06	5,198.82	9.85	0	5,188.97
	Oct-95	5,197.06	5,198.82	9.13	0	5,189.69
	May-96	5,197.06	5,198.82	9.73	0	5,189.09
	Oct-96	5,197.06	5,198.82	8.79	0	5,190.03

NOTES: (1) NM = Not Measured

TABLE 2

SUMMARY OF GROUNDWATER QUALITY MONITORING RESULTS
(SINCE INSTALLATION OF SLURRY WALL)
Former Maverik Refinery - Kirtland, New Mexico

Location		Period	DCA	B	T	E	X	Total BTEX	pH	SC
Within Slurry Wall										
MW-17	1	Sep 13-14, 1990	**360**	**11,000**	**15,000**	**1,160**	**13,000**	40,160	7.01	2,500
	2	Mar 18-19, 1991	**400**	**11,000**	**10,000**	**1,900**	**15,000**	37,900	7.04	2,700
	3	Jun 13, 1991	**420**	**9,800**	**6,300**	**1,800**	**16,000**	33,900	7.04	2,650
	4	Jan 20-21, 1992	MSG	MSG	MSG	MSG	MSG	MSG	MSG	MSG
	5	Jun 9 & 12, 1992	**45**	**9,240**	**7,580**	**1,150**	**7,190**	25,160	7.26	2,730
	6	Aug 19-20-1992	**27**	**7,710**	**1,920**	669	**5,130**	15,429	7.23	2,810
	7	Dec 16, 1992	**17.3**	**7,990**	**4,740**	638	**4,600**	17,968	7.54	2,970
	8	Mar 30, 1993	**16.8**	**13,800**	**6,830**	**1,110**	**6,930**	28,670	7.37	2,610
	9	May 23, 1993	**12.5**	**13,700**	**6,360**	**993**	**10,530**	31,583	7.33	2,470
	10	Nov 29-30, 1993	**30.9**	**8,590**	**2,820**	636	**4,880**	16,926	7.39	2,360
	11	May 25, 1994	8.3	**10,900**	**4,340**	**823**	**5,660**	21,723	7.30	2,830
	12a	Oct 2-3, 1994	4.9	**5,130**	**1,160**	409	**2,818**	9,517	7.04	2,470
	12b	Oct 2-3, 1994	< 1	**2,070**	**807**	350	**2,013**	5,240	7.04	2,470
	13a	May 17, 1995	< 10	**9,320**	**2,510**	694	**3,782**	16,306	7.49	2,480
	13b	May 17, 1995	< 10	**12,800**	**4,460**	**944**	**5,710**	23,914	7.49	2,480
	14 **	Oct 18-19, 1995	2.3	**3,000**	464	244	**1,079**	4,787	7.09	2,430
	15a	May 1-2, 1996	2.2	**7,700**	1,200	530	**1,800**	11,230	7.20	2,280
	15b	May 1-2, 1996	< 5	**7,300**	1,200	490	**1,800**	10,790	7.20	2,280
	16	Oct 20, 1996	< 5	**3,600**	**880**	290	**1,500**	6,270	7.50	2,290
MW-22	1	Sep 13-14, 1990	**7,200**	**21,000**	**20,000**	**1,100**	**8,300**	50,400	7.00	1,500
	2	Mar 18-19, 1991	**2,200**	**17,000**	**9,500**	**910**	**6,600**	34,010	6.87	1,900
	3	Jun 13, 1991	**3,600**	**15,000**	**3,200**	**760**	**3,000**	21,960	7.06	1,700
	4	Jan 20-21, 1992	**5,400**	**36,000**	**27,000**	**1,900**	**13,500**	78,400	6.86	1,600
	5	Jun 9 & 12, 1992	**3,170**	**21,200**	**7,540**	**1,040**	**5,730**	35,510	7.13	1,690
	6	Aug 19-20-1992	**568**	**20,500**	**4,610**	588	**3,280**	28,978	7.28	1,545
	7	Dec 16, 1992	**908**	**12,100**	**4,220**	514	**3,254**	20,088	7.43	1,508
	8	Mar 30, 1993	**1,930**	**29,800**	**14,100**	**1,170**	**7,030**	52,100	7.26	1,408
	9	May 23, 1993	**28**	**17,000**	**6,520**	**1,100**	**6,150**	30,770	7.61	6,550
	10	Nov 29-30, 1993	**2,780**	**18,400**	**8,480**	**1,150**	**7,300**	35,330	8.01	1,610
	11	May 25, 1994	**379**	**9,340**	**2,250**	**845**	**3,725**	16,160	7.15	1,505
	12	Oct 2-3, 1994	**566**	**10,500**	**5,890**	**1,390**	**8,350**	26,130	7.24	1,710
	13a	May 17, 1995	**62**	**7,510**	**1,750**	**1,000**	**6,520**	16,780	7.15	1,517
	13b	May 17, 1995	**67**	**9,020**	**2,620**	**1,230**	**7,310**	20,180	7.15	1,517
	14a **	Oct 18-19, 1995	**42**	**5,700**	**2,430**	**1,580**	**9,000**	18,710	7.25	1,820
	14b **	Oct 18-19, 1995	< 1	**5,120**	**2,130**	**1,540**	**8,320**	17,110	7.25	1,820
	15	May 1-2, 1996	**37**	**4,600**	410	**1,300**	**10,000**	16,310	7.30	1,325
	16	Oct 20, 1996	**38**	**880**	250	710	**4,100**	5,940	7.49	1,505
P-1	9	May 23, 1993	< 1	**4,110**	18.8	361	**2,522**	7,012	7.04	2,290
	10	Nov 29-30, 1993	< 1	**3,580**	10.2	506	**3,215**	7,311	7.22	1,460
	11 dry	May 25, 1994	NS	NS	NS	NS	NS	NS	NS	NS
	12	Oct 2-3, 1994	< 1	8.9	< 1	1.9	11.8	22.6	7.04	2,210
	13	May 17, 1995	NS	NS	NS	NS	NS	NS	NS	NS
	14	Oct 18-19, 1995	NS	NS	NS	NS	NS	NS	NS	NS
	15	May 1-2, 1996	NS	NS	NS	NS	NS	NS	NS	NS
	16	Oct 20, 1996	NS	NS	NS	NS	NS	NS	NS	NS
P-2	9	May 23, 1993	3.2	**5.2**	< 1	< 1	< 1	5.2	7.36	3,910
	10	Nov 29-30, 1993	< 1	< 1	< 1	< 1	< 1	< 1	7.92	3,540
	11	May 25, 1994	1.3	< 1	< 1	< 1	< 1	< 1	7.41	3,980

TABLE 2

SUMMARY OF GROUNDWATER QUALITY MONITORING RESULTS
(SINCE INSTALLATION OF SLURRY WALL)
Former Maverik Refinery - Kirtland, New Mexico

Location		Period	DCA	B	T	E	X	Total BTEX	pH	SC
P-2 (cont.)	12	Oct 2-3, 1994	3.6	< 1	< 1	< 1	< 1	< 1	7.12	3,480
	13	May 17, 1995	NS	NS	NS	NS	NS	NS	NS	NS
	14	Oct 18-19, 1995	NS	NS	NS	NS	NS	NS	NS	NS
	15	May 1-2, 1996	0.8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.40	2,980
	16	Oct 20, 1996	NS	NS	NS	NS	NS	NS	NS	NS
P-3	9	May 23, 1993	**10.6**	< 1	< 1	< 1	< 1	< 1	7.24	11,160
	10	Nov 29-30, 1993	**11.5**	< 1	< 1	< 1	< 1	< 1	7.31	9,140
	11	May 25, 1994	**12.1**	< 1	< 1	< 1	< 1	< 1	7.28	8,070
	12	Oct 2-3, 1994	**12.6**	< 1	< 1	< 1	< 1	< 1	7.06	5,550
	13	May 17, 1995	NS	NS	NS	NS	NS	NS	NS	NS
	14	Oct 18-19, 1995	NS	NS	NS	NS	NS	NS	NS	NS
	15	May 1-2, 1996	3.4	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.40	4,280
	16	Oct 20, 1996	NS	NS	NS	NS	NS	NS	NS	NS
P-4	9	May 23, 1993	8.3	**6,690**	**4,090**	559	**6,260**	17,599	NA	NA
	10	Nov 29-30, 1993	2.1	**6,400**	**4,420**	**900**	**7,700**	19,420	NA	NA
	11	May 25, 1994	NS	NS	NS	NS	NS	NS	NS	NS
	12	Oct 2-3, 1994	NS	NS	NS	NS	NS	NS	NS	NS
	13	May 17, 1995	NS	NS	NS	NS	NS	NS	NS	NS
	14	Oct 18-19, 1995	NS	NS	NS	NS	NS	NS	NS	NS
	15	May 1-2, 1996	NA	NA	NA	NA	NA	NA	6.60	1,621
	16	Oct 20, 1996	NS	NS	NS	NS	NS	NS	NS	NS
On-Site										
MW-10	1	Sep 13-14, 1990	1.4	< 0.5	< 0.5	< 0.5	< 1	< 1	6.95	1,550
	2	Mar 18-19, 1991	< 1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.29	1,700
	3	Jun 13, 1991	NA	NA	NA	NA	NA	NA	NA	NA
	4	Jan 20-21, 1992	< 5	< 5	< 5	< 5	< 5	< 5	7.31	1,840
	5	Jun 9 & 12, 1992	1.6	< 1	< 1	< 1	< 1	1.6	7.65	1,400
	6	Aug 19-20-1992	< 1	< 1	< 1	< 1	< 1	< 1	7.85	1,160
	7	Dec 16, 1992	< 1	< 1	< 1	< 1	< 1	< 1	7.64	6,110
	8	Mar 30, 1993	< 1	< 1	< 1	< 1	< 1	< 1	7.22	9,060
	9	May 23, 1993	< 1	< 1	< 1	< 1	< 1	< 1	7.93	2,320
	10	Nov 29-30, 1993	< 1	< 1	< 1	< 1	< 1	< 1	7.73	1,320
	11	May 25, 1994	< 1	< 1	< 1	< 1	< 1	< 1	7.75	1,335
	12	Oct 2-3, 1994	< 1	< 1	< 1	< 1	< 1	< 1	7.56	1,159
	13	May 17, 1995	< 1	< 1	< 1	< 1	< 1	< 1	7.64	1,695
	14	Oct 18-19, 1995	< 1	< 1	< 1	< 1	< 1	< 1	7.41	1,453
	15	May 1-2, 1996	1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.70	1,288
	16	Oct 20, 1996	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.69	1,310
MW-18	1	Sep 13-14, 1990	< 1	**17**	< 12	84.0	**880**	981	7.00	1,500
	2	Mar 18-19, 1991	< 1	**26**	< 12	85.0	**770**	881	7.24	1,200
	3	Jun 13, 1991	< 1	< 25	< 25	78.0	**930**	1,008	6.77	1,200
	4	Jan 20-21, 1992	MSG	MSG	MSG	MSG	MSG	MSG	MSG	MSG
	5	Jun 9 & 12, 1992	< 1	**313**	1.1	200	**1,710**	2,224	7.07	1,480
	6	Aug 19-20-1992	< 1	**527**	10.8	258	**2,075**	2,871	7.26	2,100
	7	Dec 16, 1992	< 25	**294**	< 25	224	**1,460**	1,978	7.31	1,930
	8	Mar 30, 1993	< 1	**117**	8.0	96.0	226	447	7.07	2,780
	9	May 23, 1993	< 1	**73**	< 1	31.2	259	363	7.15	2,220
	10	Nov 29-30, 1993	< 1	**337**	4.9	261	**1,352**	1,955	7.00	1,870
	11	May 25, 1994	< 1	**51**	10.0	7.0	99	167	7.00	1,510

TABLE 2

SUMMARY OF GROUNDWATER QUALITY MONITORING RESULTS
(SINCE INSTALLATION OF SLURRY WALL)
Former Maverik Refinery - Kirtland, New Mexico

Location		Period	DCA	B	T	E	X	Total BTEX	pH	SC
MW-18	12	Oct 2-3, 1994	< 1	**210**	10.9	46.0	483	750	7.10	1,530
(cont.)	13	May 17, 1995	< 1	**128**	< 1	10.4	274	412	6.84	1,370
	14 **	Oct 18-19, 1995	< 1	**118**	12.2	20.0	296	447	7.03	1,299
	15	May 1-2, 1996	< 0.5	**48**	0.5	3.4	150	202	7.00	1,270
	16a	Oct 20, 1996	< 0.5	**37**	11.0	14.0	110	172	7.50	1,314
	16b	Oct 20, 1996	< 0.5	**33**	0.8	12.0	120	166	7.50	1,314
MW-19	1	Sep 13-14, 1990	**45**	< 0.5	< 0.5	1.1	1.9	3.0	6.95	3,000
	2	Mar 18-19, 1991	**35**	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.22	2,500
	3	Jun 13, 1991	**44**	< 0.5	< 0.5	5.9	< 0.5	5.9	7.10	2,400
	4	Jan 20-21, 1992	**14**	< 5	< 5	< 5	< 5	< 5	7.66	460
	5	Jun 9 & 12, 1992	**11.4**	< 1	< 1	< 1	< 1	< 1	7.76	1,970
	6	Aug 19-20-1992	9.0	< 1	< 1	< 1	< 1	< 1	7.72	1,320
	7	Dec 16, 1992	6.6	< 1	< 1	< 1	< 1	< 1	7.70	1,620
	8	Mar 30, 1993	2.4	< 1	< 1	< 1	< 1	< 1	7.74	1,750
	9	May 23, 1993	7.9	< 1	< 1	< 1	< 1	< 1	7.73	1,630
	10	Nov 29-30, 1993	6.6	< 1	< 1	< 1	< 1	< 1	7.78	1,380
	11	May 25, 1994	8.0	< 1	< 1	< 1	< 1	< 1	7.65	1,762
	12	Oct 2-3, 1994	7.9	< 1	< 1	< 1	< 1	< 1	7.44	1,258
	13	May 17, 1995	8.6	< 1	< 1	< 1	< 1	< 1	7.52	1,624
	14	Oct 18-19, 1995	8.8	< 1	< 1	< 1	< 1	< 1	7.31	1,411
	15	May 1-2, 1996	8.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.50	1,361
	16	Oct 20, 1996	4.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.62	1,340
MW-20	1	Sep 13-14, 1990	< 1	< 0.5	< 0.5	< 0.5	< 1	< 1	7.01	1,350
	2	Mar 18-19, 1991	2.0	< 0.5	< 0.5	< 0.5	0.7	0.7	7.39	3,000
	3	Jun 13, 1991	NA	NA	NA	NA	NA	NA	NA	NA
	4	Jan 20-21, 1992	< 5	< 5	< 5	< 5	< 5	< 5	7.54	3,750
	5	Jun 9 & 12, 1992	< 1	< 1	< 1	< 1	< 1	< 1	7.62	1,600
	6	Aug 19-20-1992	< 1	< 1	< 1	< 1	< 1	< 1	6.97	1,310
	7	Dec 16, 1992	< 1	< 1	< 1	< 1	< 1	< 1	7.87	1,340
	8	Mar 30, 1993	2.1	< 1	< 1	< 1	< 1	< 1	7.10	6,740
	9	May 23, 1993	< 1	< 1	< 1	< 1	< 1	< 1	7.86	1,430
	10	Nov 29-30, 1993	< 1	< 1	< 1	< 1	< 1	< 1	7.69	1,230
	11	May 25, 1994	< 1	< 1	< 1	< 1	< 1	< 1	7.38	1,292
	12	Oct 2-3, 1994	< 1	< 1	< 1	< 1	< 1	< 1	7.57	1,308
	13	May 17, 1995	< 1	< 1	< 1	< 1	< 1	< 1	7.65	1,434
	14	Oct 18-19, 1995	< 1	< 1	< 1	< 1	< 1	< 1	7.35	1,525
	15	May 1-2, 1996	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.50	1,417
	16	Oct 20, 1996	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.18	1,545
MW-21	1	Sep 13-14, 1990	**67**	< 0.5	1.5	1.1	5.0	7.6	7.01	1,500
	2	Mar 18-19, 1991	**44**	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.62	1,700
	3	Jun 13, 1991	**40**	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.44	1,700
	4	Jan 20-21, 1992	8.8	< 5	< 5	< 5	< 5	< 5	8.31	5,110
	5	Jun 9 & 12, 1992	21.9	< 1	< 1	< 1	< 1	< 1	7.37	2,400
	6	Aug 19-20-1992	8.3	< 1	< 1	< 1	< 1	< 1	6.96	1,730
	7	Dec 16, 1992	1.7	< 1	< 1	< 1	< 1	< 1	7.69	2,030
	8	Mar 30, 1993	5.9	< 1	< 1	< 1	< 1	< 1	7.58	1,590
	9	May 23, 1993	**14.8**	< 1	< 1	< 1	< 1	< 1	7.63	2,530
	10	Nov 29-30, 1993	3.7	< 1	< 1	< 1	< 1	< 1	7.58	1,580
	11	May 25, 1994	8.3	< 1	< 1	< 1	< 1	< 1	7.66	1,592
	12	Oct 2-3, 1994	5.5	< 1	< 1	< 1	< 1	< 1	7.55	1,760

TABLE 2

SUMMARY OF GROUNDWATER QUALITY MONITORING RESULTS
(SINCE INSTALLATION OF SLURRY WALL)
Former Maverik Refinery - Kirtland, New Mexico

Location		Period	DCA	B	T	E	X	Total BTEX	pH	SC
MW-21	13a	May 17, 1995	< 1	< 1	< 1	< 1	< 1	< 1	7.59	1,819
(cont.)	13b	May 17, 1995	5.4	< 1	< 1	< 1	< 1	< 1	7.59	1,819
	14	Oct 18-19, 1995	2.1	< 1	< 1	< 1	< 1	< 1	7.52	2,060
	15	May 1-2, 1996	1.0	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.60	1,824
	16	Oct 20, 1996	3.6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.68	2,100
Off-Site										
MW-9	1	Sep 13-14, 1990	2.1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	6.97	1,550
	2	Mar 18-19, 1991	1.8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.57	2,000
	3	Jun 13, 1991	NA	NA	NA	NA	NA	NA	NA	NA
	4	Jan 20-21, 1992	< 5	< 5	< 5	< 5	< 5	< 5	7.31	4,360
	5	Jun 9 & 12, 1992	1.5	< 1	< 1	< 1	< 1	< 1	7.58	1,680
	6	Aug 19-20-1992	< 1	< 1	< 1	< 1	< 1	< 1	7.81	1,325
	7	Dec 16, 1992	< 1	< 1	< 1	< 1	< 1	< 1	7.33	1,827
	8	Mar 30, 1993	1.5	< 1	< 1	< 1	< 1	< 1	7.63	1,640
	9	May 23, 1993	NA	NA	NA	NA	NA	NA	NA	NA
	10	Nov 29-30, 1993	< 1	< 1	< 1	< 1	< 1	< 1	7.62	1,460
	11	May 25, 1994	NS	NS	NS	NS	NS	NS	NS	NS
	12	Oct 2-3, 1994	1.2	< 1	< 1	< 1	< 1	< 1	7.80	1,610
	13	May 17, 1995	NS	NS	NS	NS	NS	NS	NS	NS
	14	Oct 18-19, 1995	< 1	< 1	< 1	< 1	< 1	< 1	7.38	1,523
	15	May 1-2, 1996	NS	NS	NS	NS	NS	NS	NS	NS
	16	Oct 20, 1996	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.85	1,645
MW-13	1	Sep 13-14, 1990	< 1	< 0.5	1.5	< 0.5	<1	1.5	7.02	2,950
	2	Mar 18-19, 1991	< 1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.84	3,250
	3	Jun 13, 1991	NA	NA	NA	NA	NA	NA	NA	NA
	4	Jan 20-21, 1992	NA	NA	NA	NA	NA	NA	NA	NA
	5	Jun 9 & 12, 1992	<1	<1	<1	<1	<1	<1	7.11	4,260
	6	Aug 19-20-1992	<1	<1	<1	<1	<1	<1	7.06	2,910
	7	Dec 16, 1992	NA	NA	NA	NA	NA	NA	NA	NA
	8	Mar 30, 1993	<1	<1	<1	<1	<1	<1	7.72	3,410
	9	May 23, 1993	NA	NA	NA	NA	NA	NA	NA	NA
	10	Nov 29-30, 1993	<1	<1	<1	<1	<1	<1	7.45	4,150
	11	May 25, 1994	NS	NS	NS	NS	NS	NS	NS	NS
	12	Oct 2-3, 1994	<1	<1	<1	<1	<1	<1	7.38	3,160
	13	May 17, 1995	NS	NS	NS	NS	NS	NS	NS	NS
	14	Oct 18-19, 1995	<1	<1	<1	<1	<1	<1	7.41	3,600
	15	May 1-2, 1996	NS	NS	NS	NS	NS	NS	NS	NS
	16	Oct 20, 1996	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.54	3,200
MW-14	1	Sep 13-14, 1990	2.0	< 0.5	< 0.5	< 0.5	< 1	< 1	6.97	5,450
	2	Mar 18-19, 1991	< 1	< 0.5	< 0.5	< 0.5	1.7	1.7	7.51	8,400
	3	Jun 13, 1991	NA	NA	NA	NA	NA	NA	NA	NA
	4	Jan 20-21, 1992	< 5	< 5	< 5	< 5	< 5	< 5	7.20	19,380
	5	Jun 9 & 12, 1992	2.3	< 1	< 1	< 1	< 1	< 1	7.62	4,520
	6	Aug 19-20-1992	< 1	< 1	< 1	< 1	< 1	< 1	7.38	5,760
	7	Dec 16, 1992	< 1	< 1	< 1	< 1	< 1	< 1	7.40	9,090
	8	Mar 30, 1993	< 1	< 1	< 1	< 1	< 1	< 1	7.02	15,280
	9	May 23, 1993	NA	NA	NA	NA	NA	NA	NA	NA
	10	Nov 29-30, 1993	1.2	< 1	< 1	< 1	< 1	< 1	7.61	6,030
	11	May 25, 1994	NS	NS	NS	NS	NS	NS	NS	NS
	12	Oct 2-3, 1994	1.9	< 1	< 1	< 1	< 1	< 1	7.34	4,560

TABLE 2

SUMMARY OF GROUNDWATER QUALITY MONITORING RESULTS
(SINCE INSTALLATION OF SLURRY WALL)
Former Maverik Refinery - Kirtland, New Mexico

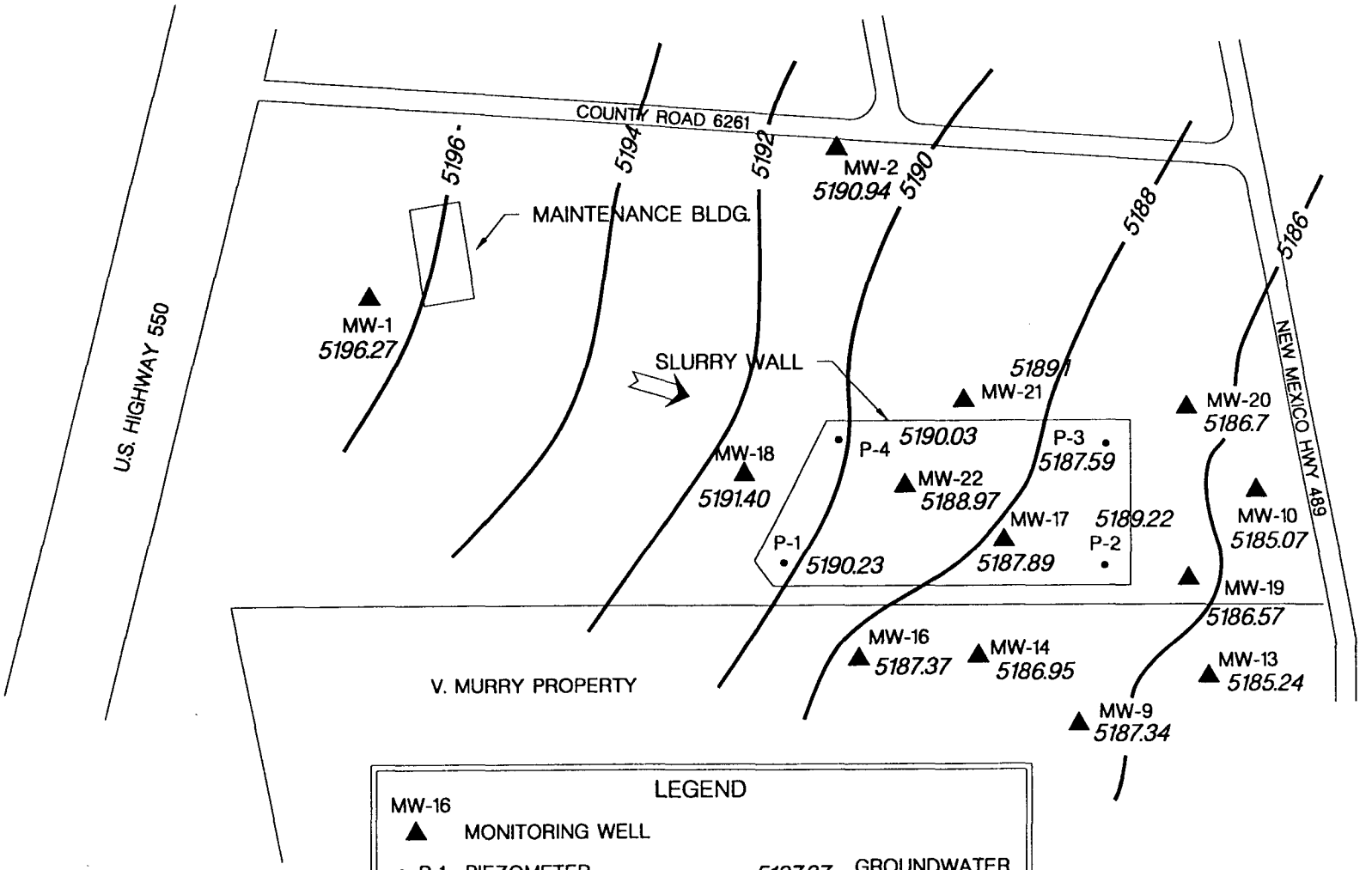
Location		Period	DCA	B	T	E	X	Total BTEX	pH	SC
MW-14	13	May 17, 1995	NS	NS	NS	NS	NS	NS	NS	NS
(cont.)	14	Oct 18-19, 1995	< 1	< 1	< 1	< 1	< 1	< 1	7.15	6,760
	15	May 1-2, 1996	NS	NS	NS	NS	NS	NS	NS	NS
	16	Oct 20, 1996	0.7	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.15	6,120
MW-15	1	Sep 13-14, 1990	< 1	< 0.5	< 0.5	< 0.5	< 1	< 1	7.00	3,250
	2	Mar 18-19, 1991	< 1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.02	8,500
	3	Jun 13, 1991	NA	NA	NA	NA	NA	NA	NA	NA
	4	Jan 20-21, 1992	< 5	< 5	< 5	< 5	< 5	< 5	7.15	12,120
	5	Jun 9 & 12, 1992	< 1	< 1	< 1	< 1	< 1	< 1	7.27	3,430
	6	Aug 19-20-1992	< 1	< 1	< 1	< 1	< 1	< 1	7.39	2,450
	7	Dec 16, 1992	NA	NA	NA	NA	NA	NA	NA	NA
	8	Mar 30, 1993	< 1	< 1	< 1	< 1	< 1	< 1	7.42	9,810
	9	May 23, 1993	NA	NA	NA	NA	NA	NA	NA	NA
	10	Nov 29-30, 1993	< 1	< 1	< 1	< 1	< 1	< 1	8.01	1,630
	11	May 25, 1994	NS	NS	NS	NS	NS	NS	NS	NS
	12	Oct 2-3, 1994	< 1	< 1	< 1	< 1	< 1	< 1	7.54	2,500
	13	May 17, 1995	NS	NS	NS	NS	NS	NS	NS	NS
	14	Oct 18-19, 1995	< 1	< 1	< 1	< 1	< 1	< 1	7.48	2,260
	15	May 1-2, 1996	NS	NS	NS	NS	NS	NS	NS	NS
	16	Oct 20, 1996	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	8.21	1,939
MW-16	1	Sep 13-14, 1990	< 1	< 0.5	< 0.5	< 0.5	< 1	< 1	6.97	1,370
	2	Mar 18-19, 1991	< 1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	7.57	1,200
	3	Jun 13, 1991	NA	NA	NA	NA	NA	NA	NA	NA
	4	Jan 20-21, 1992	< 5	< 5	< 5	< 5	< 5	< 5	7.30	2,050
	5	Jun 9 & 12, 1992	< 1	< 1	< 1	< 1	< 1	< 1	7.50	1,430
	6	Aug 19-20-1992	< 1	< 1	< 1	< 1	< 1	< 1	7.76	1,230
	7	Dec 16, 1992	< 1	< 1	< 1	< 1	< 1	< 1	7.12	1,735
	8	Mar 30, 1993	< 1	< 1	< 1	< 1	< 1	< 1	7.23	2,400
	9	May 23, 1993	NA	NA	NA	NA	NA	NA	NA	NA
	10	Nov 29-30, 1993	< 1	< 1	< 1	< 1	< 1	< 1	7.31	1,760
	11	May 25, 1994	NS	NS	NS	NS	NS	NS	NS	NS
	12	Oct 2-3, 1994	< 1	< 1	< 1	< 1	< 1	< 1	7.44	1,253
	13	May 17, 1995	NS	NS	NS	NS	NS	NS	NS	NS
	14	Oct 18-19, 1995	< 1	< 1	< 1	< 1	< 1	< 1	7.26	1,421
	15	May 1-2, 1996	NS	NS	NS	NS	NS	NS	NS	NS
	16	Oct 20, 1996	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	6.78	1,665
Water Quality Standards										
New Mexico			**10**	**10**	**750**	**750**	**620**		**6.90**	---
EPA MCL			**5**	**5**	**1,000**	**700**	**10,000**		---	---

NOTES: DCA = 1,2-dichloroethane
B = Benzene
T = Toluene
E = Ethylbenzene
X = Total Xylenes
SC = Specific Conductivity
TDS = Total Dissolved Solids
MSG = Well Missing
NA = Not Analyzed
NS = Not Sampled
Organic values in ug/l
pH in standard units
SC in umhos/cm

Values in bold exceed New Mexico MCL for drinking water
** = Laboratory exceeded holding time before completing sample analyses.

From sampling period 5 onward, samples were obtained from replacement wells at MW-17 and MW-18.

File Name: 131AN961 Date: 01/21/97 Drawn By: E.S.S. Checked By: D.R.R.



LEGEND

MW-16 ▲ MONITORING WELL

• P-1 PIEZOMETER

5187.37 GROUNDWATER ELEVATION (ft.)

APPROX. GROUNDWATER FLOW DIRECTION

5188 GROUNDWATER CONTOUR

0 200 400

Scale in feet

North

TriTechnics CORPORATION
Air, Water and Soil Management

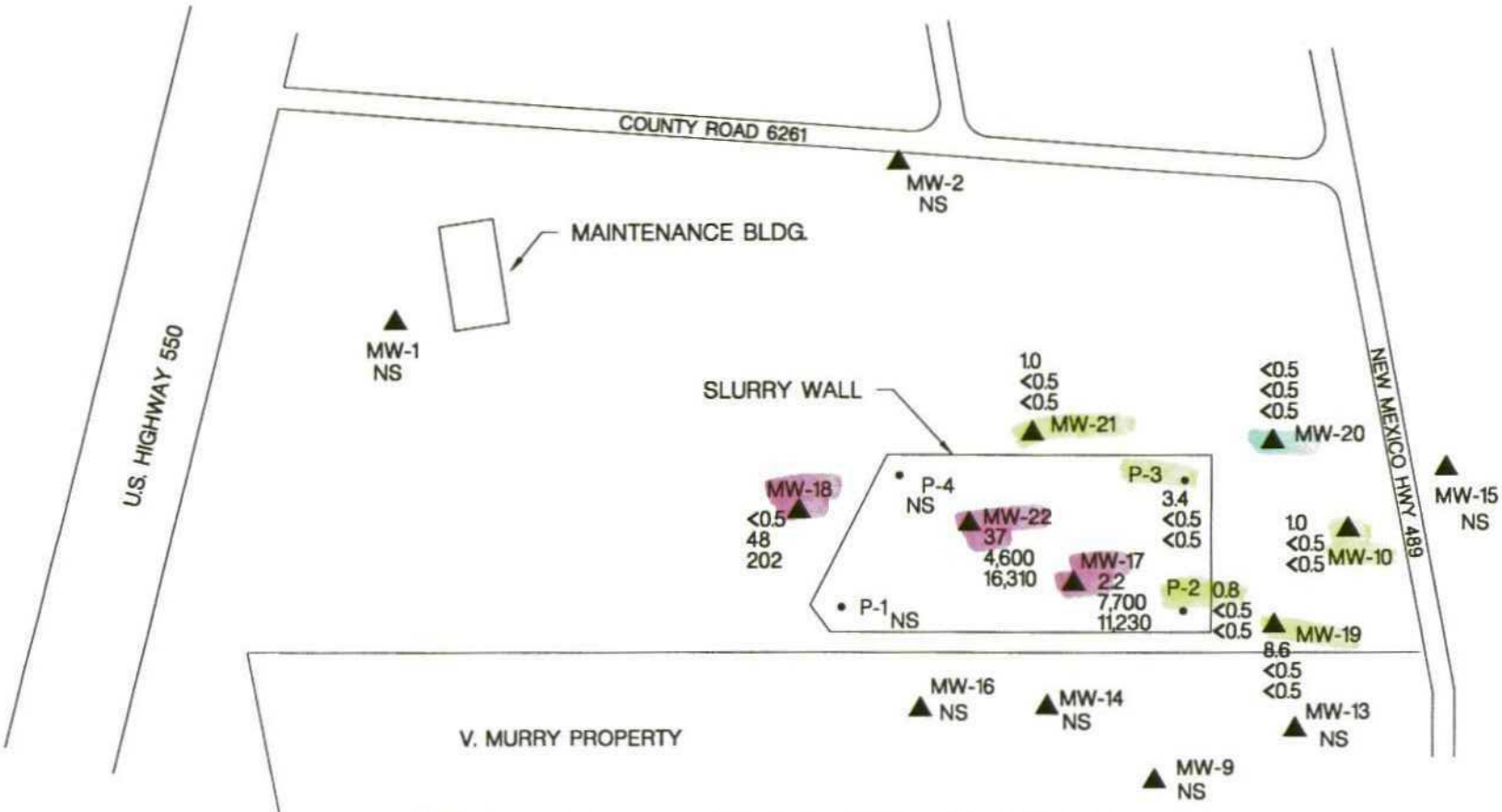
1996 Annual Report

GROUNDWATER ELEVATION MAP OCTOBER 1996

Kirtland Refinery
Kirtland, NM

FIGURE 1

File Name: 131AN962 Date: 01/21/97 Drawn By: E.S.S. Checked By: D.R.R.



LEGEND

MW-17 ▲	MONITORING WELL	2.2	DCA (ug/l)
		7,700	BENZENE (ug/l)
		11,230	BTEX (ug/l)
• P-1	PIEZOMETER	NS	NOT SAMPLED

TriTechnics CORPORATION
Air, Water and Soil Management

0 200 400
Scale in feet

North

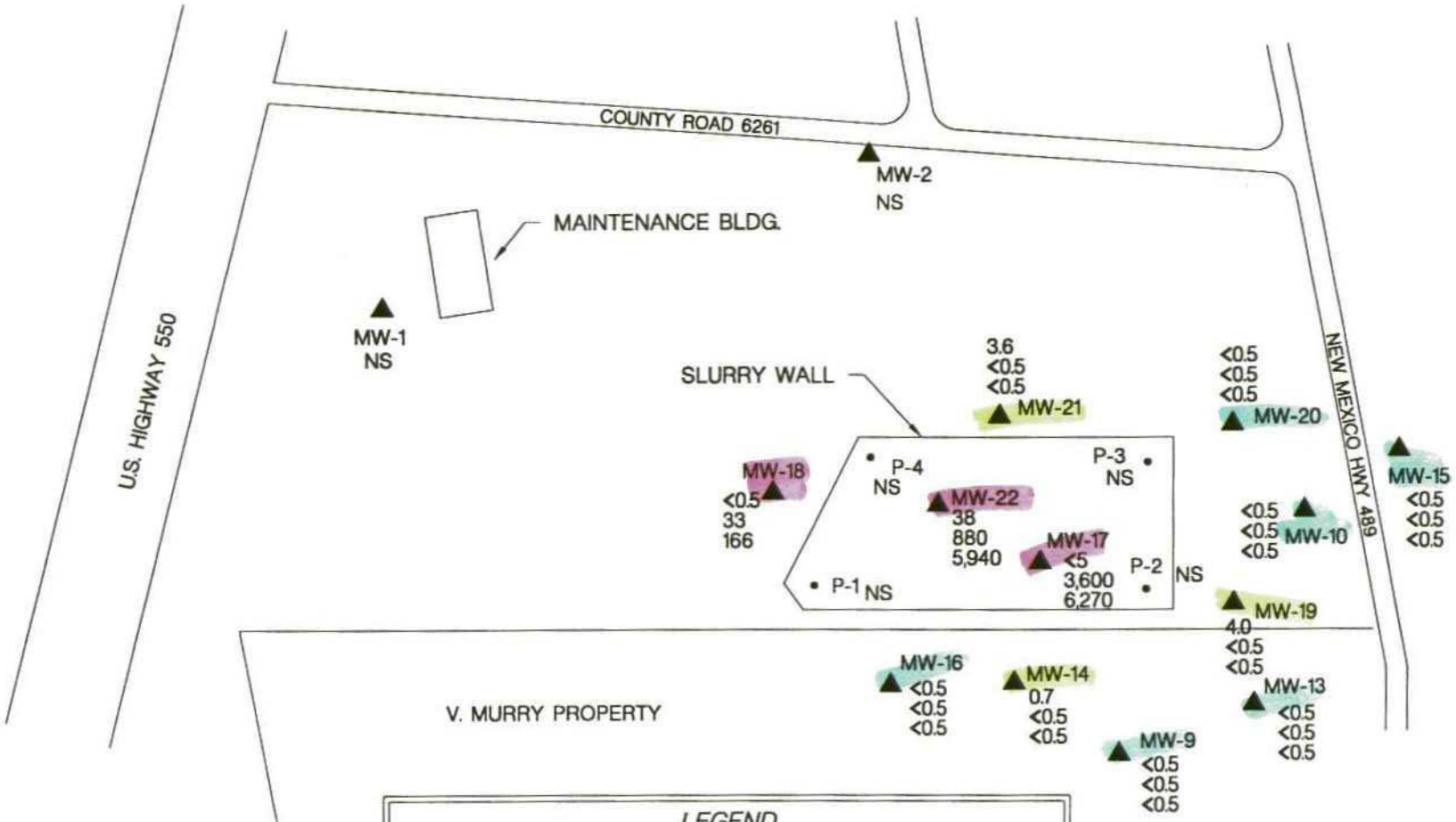
1996 Annual Report

ORGANICS IN GROUNDWATER MAY 1996

Kirtland Refinery
Kirtland, NM

FIGURE 2

File Name: 131AN963 Date: 01/21/97 Drawn By: E.S.S. Checked By: D.R.R.



TriTechnics CORPORATION
Air, Water and Soil Management

1996 Annual Report

ORGANICS IN GROUNDWATER OCTOBER 1996

Kirtland Refinery
Kirtland, NM

FIGURE 3

Concentrations of Benzene and BTEX in MW-17

Former Maverik Refinery - Kirtland, New Mexico

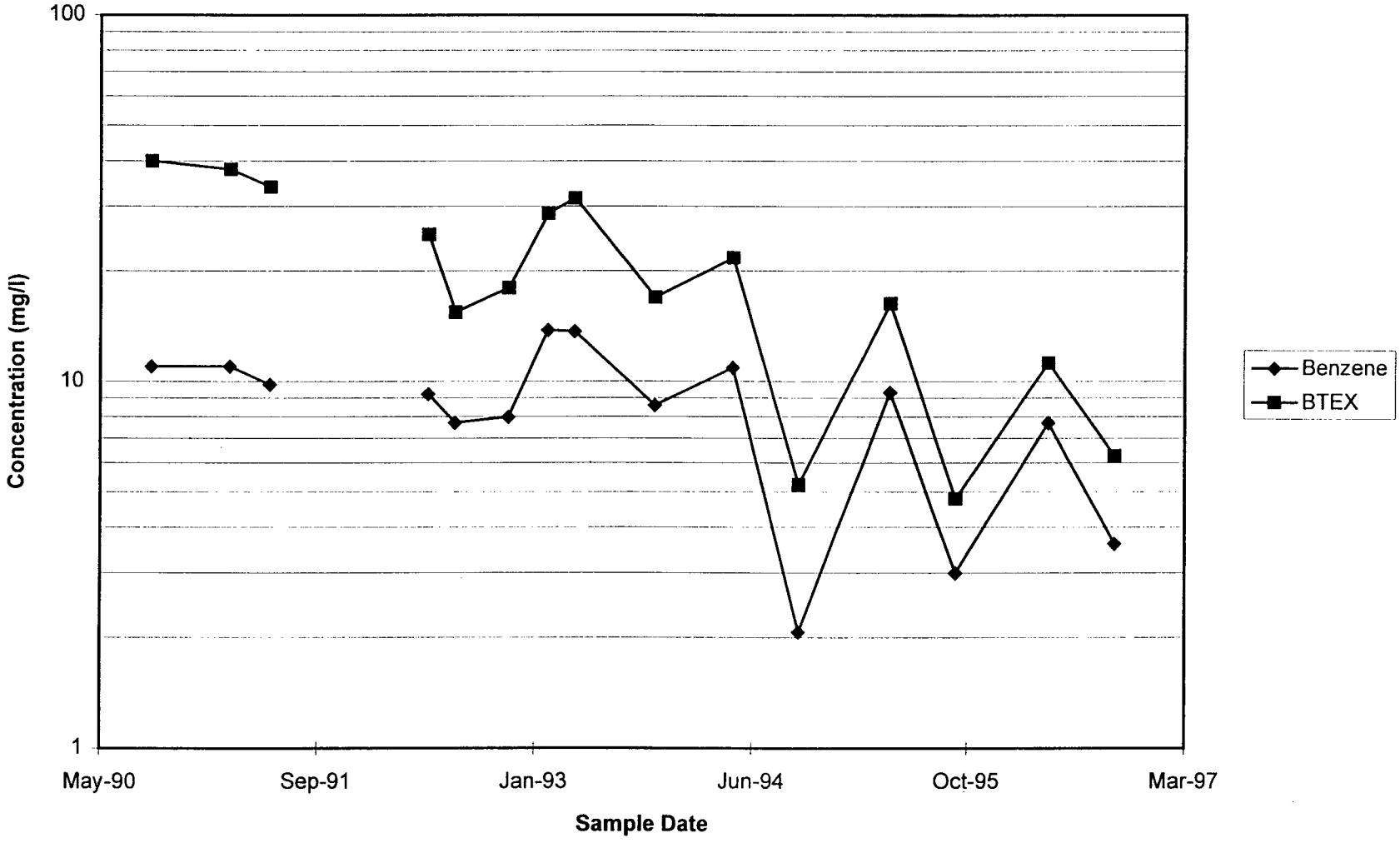


FIGURE 4

Concentrations of Benzene and BTEX in MW-22

Former Maverik Refinery - Kirtland, New Mexico

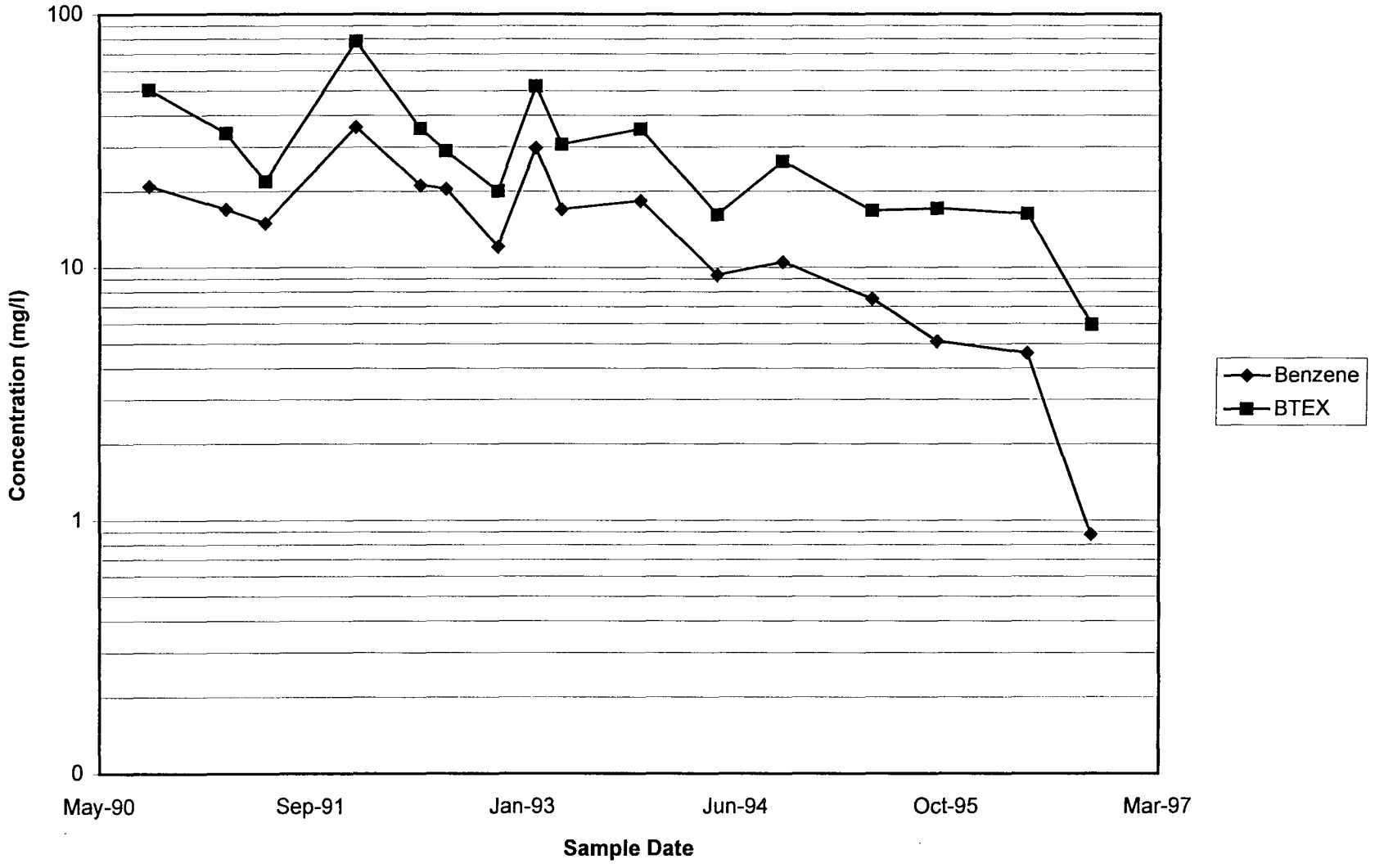


FIGURE 5

M:\MAVKL027\301\DB\BTEX.XLS

January 23, 1997

APPENDIX A

BIOREMEDIATION FIELD NOTES

(Page A-1)

JUL - 1 1996

ROSENBAUM CONSTRUCTION CO., INC.

Box 2308 • Aztec Hwy
Farmington, New Mexico 87499
(505) 325-6367

Maverik Country Stores
880 W. Center Street
North Salt Lake, Utah 84054

Mr. Paul Weissenborn:

RE: Former Maverik Refinery

6-17-96	Hauled D8 tractor to job site. Set water meter abd gun, prewet complete area. Ripped 4½' deep in north to south direction.
6-18-96	General Supply delivered 2 tons of fertilizer and spread over area. Ripped with D8 4½" deep in east to west direction. Started watering again.
6-19-96	Set water meter and sprinkler, watered complete area.
6-20-96	Set water mater and sprinkler, finished watering. 150,000 gallons total over complete area. Returned meter, sprinkler and hose. Job complete, invoice as per bid. Meter reading start: 007750.00 Meter reading end: 009250.00

APPENDIX B

ANALYTICAL LABORATORY DATA REPORTS

(Pages B-1 through B-28)

American Environmental Network, Inc.

AEN I.D. **605308**

May 8, 1996

Tritechnics
1726 Cole Blvd, Bldg 22
Suite 150
Golden, CO 80401

Project Name/Number: KIRTLAND REFINERY MAVKL02896

Attention: Bill Hendrix

On **05/03/96**, American Environmental Network (NM), Inc., (ADHS License No. AZ0015) received a request to analyze **aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Kimberly D. McNeill
Project Manager

H. Mitchell Rubenstein, Ph.D.
General Manager

MR:jt

Enclosure

2709-D Pan American Freeway, NE • Albuquerque, NM 87107 • (505) 344-3777 • Fax (602) 344-4413

American Environmental Network, Inc.

CLIENT : TRITECHNICS
PROJECT # : MAVKL02896
PROJECT NAME : KIRTLAND REFINERY

DATE RECEIVED : 05/03/96
REPORT DATE : 05/08/96

AEN ID: 605308

AEN #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	MW-18	AQUEOUS	05/01/96
02	MW-21	AQUEOUS	05/01/96
03	MW-20	AQUEOUS	05/01/96
04	P2-3	AQUEOUS	05/01/96
05	P2-2	AQUEOUS	05/01/96
06	MW-19	AQUEOUS	05/01/96
07	MW-10	AQUEOUS	05/01/96
08	MW-22	AQUEOUS	05/02/96
09	MW-71	AQUEOUS	05/02/96
10	MW-17	AQUEOUS	05/02/96
11	EQP BLANK	AQUEOUS	05/02/96
12	TRIP BLANK C	AQUEOUS	04/26/96

---TOTALS---

MATRIX	#SAMPLES
AQUEOUS	12

AEN STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 602)/EDC (EPA 601)
CLIENT : TRITECHNICS ATI I.D.: 605308
PROJECT # : MAVKL02896
PROJECT NAME : KIRTLAND REFINERY

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	MW-18	AQUEOUS	05/01/96	NA	05/03/96	1
02	MW-21	AQUEOUS	05/01/96	NA	05/04/96	1
03	MW-20	AQUEOUS	05/01/96	NA	05/04/96	1

PARAMETER	UNITS	01	02	03
BENZENE	**UG/L**	**48**	<0.5	<0.5
1,2-DICHLOROETHANE (EDC)	**UG/L**	<0.5	**1.0**	<0.5
ETHYLBENZENE	**UG/L**	**3.4**	<0.5	<0.5
TOLUENE	**UG/L**	**0.5**	<0.5	<0.5
TOTAL XYLENES	**UG/L**	**150**	<0.5	<0.5
SURROGATES:				
BROMOCHLOROMETHANE (%)		86	85	84
TRIFLUOROTOLUENE (%)		95	94	97

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 602)/EDC (EPA 601)
CLIENT : TRITECHNICS ATI I.D.: 605308
PROJECT # : MAVKL02896
PROJECT NAME : KIRTLAND REFINERY

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
07	MW-10	AQUEOUS	05/01/96	NA	05/04/96	1
08	MW-22	AQUEOUS	05/02/96	NA	05/06/96	100
09	MW-71	AQUEOUS	05/02/96	NA	05/06/96	100

PARAMETER	UNITS	07	08	09
BENZENE	**UG/L**	<0.5	**4600**	**7300**
1,2-DICHLOROETHANE (EDC)	**UG/L**	**1.0**	**37 D(25)**	<5.0 D(10)
ETHYLBENZENE	**UG/L**	<0.5	**1300**	**490**
TOLUENE	**UG/L**	<0.5	**410**	**1200**
TOTAL XYLENES	**UG/L**	<0.5	**10000**	**1800**
SURROGATES:				
BROMOCHLOROMETHANE (%)		103	95	83
TRIFLUOROTOLUENE (%)		114	88	92

D(25)=DILUTED 25X, ANALYZED 05/04/96
D(10)=DILUTED 10X, ANALYZED 05/04/96

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 602)/EDC (EPA 601)
CLIENT : TRITECHNICS ATI I.D.: 605308
PROJECT # : MAVKL02896
PROJECT NAME : KIRTLAND REFINERY

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	P2-3	AQUEOUS	05/01/96	NA	05/04/96	1
05	P2-2	AQUEOUS	05/01/96	NA	05/04/96	1
06	MW-19	AQUEOUS	05/01/96	NA	05/04/96	1

PARAMETER	UNITS	04	05	06
BENZENE	UG/L	<0.5	<0.5	<0.5
1,2-DICHLOROETHANE (EDC)	**UG/L**	**3.4**	**0.8**	**8.6**
ETHYLBENZENE	UG/L	<0.5	<0.5	<0.5
TOLUENE	UG/L	<0.5	<0.5	<0.5
TOTAL XYLENES	UG/L	<0.5	<0.5	<0.5
SURROGATES:				
BROMOCHLOROMETHANE (%)		92	88	90
TRIFLUOROTOLUENE (%)		97	93	89

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX, MTBE (EPA 602)/EDB, EDC (EPA 601)
CLIENT : TRITECHNICS ATI I.D.: 605308
PROJECT # : MAVKL02896
PROJECT NAME : KIRTLAND REFINERY

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
10	MW-17	AQUEOUS	05/02/96	NA	05/08/96	100
11	EQP BLANK	AQUEOUS	05/02/96	NA	05/06/96	1
12	TRIP BLANK C	AQUEOUS	04/26/96	NA	05/06/96	1

PARAMETER	UNITS	10	11	12
BENZENE	**UG/L**	**7700**	<0.5	<0.5
1,2-DICHLOROETHANE (EDC)	**UG/L**	**2.2 D(1)**	<0.5	<0.5
ETHYLBENZENE	**UG/L**	**530**	<0.5	<0.5
TOLUENE	**UG/L**	**1200**	<0.5	<0.5
TOTAL XYLENES	**UG/L**	**1800**	<0.5	<0.5
SURROGATES:				
BROMOCHLOROMETHANE (%)		82	87	82
TRIFLUOROTOLUENE (%)		98	92	93

D(1)=DILUTED 1X, ANALYZED 05/07/96

GAS CHROMATOGRAPHY RESULTS - QUALITY CONTROL

REAGENT BLANK
PURGEABLE HALOCARBONS/AROMATICS

TEST	: BTEX (EPA 602)/EDC (EPA 601)		
		ATI I.D.	: 605308
BLANK I.D.	: 050396	MATRIX	: AQUEOUS
CLIENT	: TRITECHNICS	DATE EXTRACTED	: NA
PROJECT #	: MAVKL02896	DATE ANALYZED	: 05/03/96
PROJECT NAME	: KIRTLAND REFINERY	DIL. FACTOR	: 1

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
1,2-DICHLOROETHANE (EDC)	UG/L	<0.5
ETHYLBENZENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5
SURROGATES:		
BROMOCHLOROMETHANE (%)		87
TRIFLUOROTOLUENE (%)		96

GAS CHROMATOGRAPHY RESULTS - QUALITY CONTROL

REAGENT BLANK
PURGEABLE HALOCARBONS/AROMATICS

TEST	: BTEX (EPA 602)/EDC (EPA 601)		
		ATI I.D.	: 605308
BLANK I.D.	: 050696	MATRIX	: AQUEOUS
CLIENT	: TRITECHNICS	DATE EXTRACTED	: NA
PROJECT #	: MAVKL02896	DATE ANALYZED	: 05/06/96
PROJECT NAME	: KIRTLAND REFINERY	DIL. FACTOR	: 1

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
1,2-DICHLOROETHANE (EDC)	UG/L	<0.5
ETHYLBENZENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5
SURROGATES:		
BROMOCHLOROMETHANE (%)		91
TRIFLUOROTOLUENE (%)		91

GAS CHROMATOGRAPHY RESULTS - QUALITY CONTROL

REAGENT BLANK
PURGEABLE HALOCARBONS/AROMATICS

TEST	: BTEX (EPA 602)/EDC (EPA 601)		
		ATI I.D.	: 605308
BLANK I.D.	: 050796	MATRIX	: AQUEOUS
CLIENT	: TRITECHNICS	DATE EXTRACTED	: NA
PROJECT #	: MAVKL02896	DATE ANALYZED	: 05/07/96
PROJECT NAME	: KIRTLAND REFINERY	DIL. FACTOR	: 1

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
1,2-DICHLOROETHANE (EDC)	UG/L	<0.5
ETHYLBENZENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5
SURROGATES:		
BROMOCHLOROMETHANE (%)		87
TRIFLUOROTOLUENE (%)		95

GAS CHROMATOGRAPHY - QUALITY CONTROL

MSMSD

TEST	: BTEX (EPA 602)/EDC (EPA 601)		
MSMSD #	: 60530803	ATI I.D.	: 605308
CLIENT	: TRITECHNICS	DATE EXTRACTED	: NA
PROJECT #	: MAVKL02896	DATE ANALYZED	: 05/03/96
PROJECT NAME	: KIRTLAND REFINERY	SAMPLE MATRIX	: AQUEOUS
REF. I.D.	: 60530803	UNITS	: UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD
BENZENE	<0.5	10.0	12.1	121	10.7	107	12
1,2-DICHLOROETHANE (EDC)	<0.5	10.0	12.2	122	10.6	106	14
ETHYLBENZENE	<0.5	10.0	12.3	123	11.4	114	8
TOLUENE	<0.5	10.0	12.0	120	10.7	107	11
TOTAL XYLENES	<0.5	30.0	36.1	120	33.6	112	7

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

GAS CHROMATOGRAPHY - QUALITY CONTROL

MSMSD

TEST	: BTEX (EPA 602)/EDC (EPA 601)		
MSMSD #	: 60530807	ATI I.D.	: 605308
CLIENT	: TRITECHNICS	DATE EXTRACTED	: NA
PROJECT #	: MAVKL02896	DATE ANALYZED	: 05/07/96
PROJECT NAME	: KIRTLAND REFINERY	SAMPLE MATRIX	: AQUEOUS
REF. I.D.	: 60530807	UNITS	: UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD
BENZENE	<0.5	10.0	10.9	109	9.4	94	15
1,2-DICHLOROETHANE (EDC)	1.0	10.0	12.2	112	10.4	94	16
ETHYLBENZENE	<0.5	10.0	11.4	114	9.4	94	19
TOLUENE	<0.5	10.0	11.2	112	9.2	92	20
TOTAL XYLENES	<0.5	30.0	33.3	111	27.2	91	20

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

American Environmental Network (NM), Inc.
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CHAIN OF CUSTODY

DATE: 5/2/96 PAGE: 1 OF 2

AEN LAB I.D. 603308

SHADED AREAS ARE FOR LAB USE ONLY.

PLEASE FILL THIS FORM IN COMPLETELY.

B-12

PROJECT MANAGER: Bill Hendrix

COMPANY: Tribechnics
ADDRESS: 1726 Cole Blvd Bldg 22 Ste 150
Golden, CO 80401
PHONE: (303) 271-2100
FAX: (303) 277-0110
BILL TO: Maverik Country Stores
COMPANY:
ADDRESS:

ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB I.D.	BTEX/MTBE/EDC & EDB (8020/8010/Short)	NUMBER OF CONTAINERS
MW-18	5/1/96	1400	W	-01	✓	3
MW-21		1430		-02	✓	
MW-20		1515		-03	✓	
PZ-3		1545		-04	✓	
PZ-2		1645		-05	✓	
MW-19	↓	1730		-06	✓	
MW-10		1815		-07	✓	
MW-22	5/2/96	1015		-08	✓	
MW-71		1030		-09	✓	
MW-17		1045	↓	-10	✓	↓

Petroleum Hydrocarbons (418.1) TRPH
(MOD.8015) Diesel/Direct/Inject
(M8015) Gas/Purge & Trap
Gasoline/BTEX & MTBE (M8015/8020)
BTXE/MTBE (8020)
BTEX & Chlorinated Aromatics (602/8020)
Chlorinated Hydrocarbons (601/8010)
504 EDB ☐ / DBCP ☐
Polynuclear Aromatics (610/8310)
Volatile Organics (624/8240) GC/MS
Volatile Organics (8260) GC/MS
Pesticides/PCB (608/8080)
Herbicides (615/8150)
Base Neutral/Acid Compounds GC/MS (625/8270)
General Chemistry:
Priority Pollutant Metals (13)
Target Analyte List Metals (23)
RCRA Metals (8)
RCRA Metals by TCLP (Method 1311)
Metals:

PROJECT INFORMATION

PROJ. NO.: MAVKL-02896
PROJ. NAME: Kirtland Refinery
P.O. NO.: MAVKL-02896
SHIPPED VIA: Fed Ex

SAMPLE RECEIPT

NO. CONTAINERS	30
CUSTODY SEALS	Y (N) NA
RECEIVED INTACT	Y
BLUE ICE/ICE	6

PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS

(RUSH) [ ] 24hr [ ] 48hr [ ] 72hr [ ] 1 WEEK (NORMAL) [✓]

CERTIFICATION REQUIRED: [ ] NM [ ] SDWA [ ] OTHER

METHANOL PRESERVATION [ ]

COMMENTS: FIXED FEE [ ]

Analysis reqd: BTEX & DCA

RELINQUISHED BY: 1.	RELINQUISHED BY: 2.
Signature: Time: 1200	Signature: Time:
Printed Name: John Gardner Date: 5/2/96	Printed Name: Date:
Company: Tribechnics	Company:
RECEIVED BY: 1.	**RECEIVED BY: (LAB) 2.**
Signature: Time:	Signature: Time: 1000
Printed Name: Date:	Printed Name: John Gatwell Date: 5/3/96
Company:	American Enviromental Network (NM), Inc.

American Environmental Network (NM), Inc.

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CHAIN OF CUSTODY

DATE: 5/2/96 PAGE: 2 OF 2

AEN LAB I.D. 605308

SHADED AREAS ARE FOR LAB USE ONLY.

PLEASE FILL THIS FORM IN COMPLETELY.

PROJECT MANAGER: Bill Hendrix

COMPANY: Tribechnics

ADDRESS: 1726 Cole Blvd Bldg 22 Ste 150
Golden, CO 80401

PHONE: (303) 271-2100

FAX: (303) 277-0110

BILL TO: Maverick Country Stores

COMPANY:

ADDRESS:

ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB I.D.	Petroleum Hydrocarbons (418.1) TRPH	(MOD.8015) Diesel/Direct/Inject	(M8015) Gas/Purge & Trap	Gasoline/BTEX & MTBE (M8015/8020)	BTXE/MTBE (8020)	BTEX & Chlorinated Aromatics (602/8020)	BTEX/MTBE/EDC & EDB (8020/8010/Short)	Chlorinated Hydrocarbons (601/8010)	504 EDB ☐ / DBCP ☐	Polynuclear Aromatics (610/8310)	Volatile Organics (624/8240) GC/MS	Volatile Organics (8260) GC/MS	Pesticides/PCB (608/8080)	Herbicides (615/8150)	Base/Neutral/Acid Compounds GC/MS (625/8270)	General Chemistry:	Priority Pollutant Metals (13)	Target Analyte List Metals (23)	RCRA Metals (8)	RCRA Metals by TCLP (Method 1311)	Metals:	NUMBER OF CONTAINERS
Eqp blank	5/2/96	1115	W	-11							✓															3
Trip blank C	4/26		W	-12							✓															1

PROJECT INFORMATION

PROJ. NO.: MAVKL028896

PROJ. NAME: Kirtland Refinery

P.O. NO.: MAVKL028896

SHIPPED VIA: Fed Ex

SAMPLE RECEIPT

NO. CONTAINERS:	4
CUSTODY SEALS:	Y / N / NA
RECEIVED INTACT:	Y
BLUE ICE/ICE:	Y

PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS

(RUSH) ☐ 24hr ☐ 48hr ☐ 72hr ☐ 1 WEEK (NORMAL) ☑

CERTIFICATION REQUIRED: ☐ NM ☐ SDWA ☐ OTHER

METHANOL PRESERVATION ☐

COMMENTS: FIXED FEE ☐

Analysis reqd: BTEX & DCA

RELINQUISHED BY: 1.	RELINQUISHED BY: 2.
Signature: Time: 1200	Signature: Time:
Printed Name: John Gardner Date: 5/2/96	Printed Name: Date:
Company: Tribechnics	Company:
RECEIVED BY: 1.	**RECEIVED BY: (LAB) 2.**
Signature: Time:	Signature: Time: 1000
Printed Name: Date:	Printed Name: Date: 5/3/96
Company:	American Environmental Network (NM), Inc.

AEN Laboratory: American Environmental Network (NM), Inc. • 2709 D Pan American Freeway NE • Albuquerque, New Mexico 87107

DISTRIBUTION: White, Canary AEN Pink ORIGINATOR

NOV - 4 1996

American Environmental Network, Inc.

AEN I.D. 610379

November 1, 1996

TRITECHNICS
1726 COLE BLVD. BLDG. 22 SUITE 150
GOLDEN, CO 80401

Project Name KIRTLAND NM
Project Number MAVKL02896

Attention: BILL HENDRIX

On 10/22/96 American Environmental Network (NM), Inc. (ADHS License No. AZ0015), received a request to analyze **aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.

Kimberly D. McNeill
Project Manager

H. Mitchell Rubenstein, Ph. D.
General Manager

MR: mt

Enclosure

2709-D Pan American Freeway, NE • Albuquerque, NM 87107 • (505) 344-3777 • Fax (602) 344-4413

American Environmental Network, Inc.

CLIENT	: TRITECHNICS	AEN I.D.	: 610379
PROJECT #	: MAVKL02896	DATE RECEIVED	: 10/22/96
PROJECT NAME	: KIRTLAND NM	REPORT DATE	: 11/1/96

AEN ID. #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	MW-9	AQUEOUS	10/20/96
02	MW-10	AQUEOUS	10/20/96
03	MW-13	AQUEOUS	10/20/96
04	MW-14	AQUEOUS	10/20/96
05	MW-15	AQUEOUS	10/20/96
06	MW-16	AQUEOUS	10/20/96
07	MW-17	AQUEOUS	10/20/96
08	MW-18	AQUEOUS	10/20/96
09	MW-19	AQUEOUS	10/20/96
10	MW-20	AQUEOUS	10/20/96
11	MW-21	AQUEOUS	10/20/96
12	MW-22	AQUEOUS	10/20/96
13	MW-25	AQUEOUS	10/20/96
14	TRIP BLANK	AQUEOUS	10/11/96

American Environmental Network, Inc.

GAS CHROMOTOGRAPHY RESULTS

TEST : PURGEABLE HALOCARBONS / AROMATICS (EPA 601/602)
CLIENT : TRITECHNICS AEN I.D.: 610379
PROJECT # : MAVKL02896
PROJECT NAME : KIRTLAND NM

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	MW-9	AQUEOUS	10/20/96	NA	10/29/96	1
02	MW-10	AQUEOUS	10/20/96	NA	10/29/96	1
03	MW-13	AQUEOUS	10/20/96	NA	10/29/96	1

PARAMETER	DET. LIMIT	UNITS	01	02	03
BENZENE	0.5	UG/L	< 0.5	< 0.5	< 0.5
1,2-DICHLOROETHANE (EDC)	0.5	UG/L	< 0.5	< 0.5	< 0.5
ETHYLBENZENE	0.5	UG/L	< 0.5	< 0.5	< 0.5
TOLUENE	0.5	UG/L	< 0.5	< 0.5	< 0.5
TOTAL XYLENES	0.5	UG/L	< 0.5	< 0.5	< 0.5
SURROGATE:					
BROMOCHLOROMETHANE (%)			111	106	112
SURROGATE LIMITS	(73 - 117)				
TRIFLUOROTOLUENE (%)			99	100	105
SURROGATE LIMITS	(69 - 117)				

CHEMIST NOTES:
N/A

American Environmental Network, Inc.

GAS CHROMOTOGRAPHY RESULTS

TEST : PURGEABLE HALOCARBONS / AROMATICS (EPA 601/602)
CLIENT : TRITECHNICS AEN I.D.: 610379
PROJECT # : MAVKL02896
PROJECT NAME : KIRTLAND NM

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	MW-14	AQUEOUS	10/20/96	NA	10/29/96	1
05	MW-15	AQUEOUS	10/20/96	NA	10/29/96	1
06	MW-16	AQUEOUS	10/20/96	NA	10/29/96	1

PARAMETER	DET. LIMIT	UNITS	04	05	06
BENZENE	0.5	UG/L	< 0.5	< 0.5	< 0.5
1,2-DICHLOROETHANE (EDC)	0.5	**UG/L**	**0.7**	< 0.5	< 0.5
ETHYLBENZENE	0.5	UG/L	< 0.5	< 0.5	< 0.5
TOLUENE	0.5	UG/L	< 0.5	< 0.5	< 0.5
TOTAL XYLENES	0.5	UG/L	< 0.5	< 0.5	< 0.5
SURROGATE:					
BROMOCHLOROMETHANE (%)			108	110	105
SURROGATE LIMITS	(73 - 117)				
TRIFLUOROTOLUENE (%)			103	106	104
SURROGATE LIMITS	(69 - 117)				

CHEMIST NOTES:
N/A

American Environmental Network, Inc.

GAS CHROMOTOGRAPHY RESULTS

TEST : PURGEABLE HALOCARBONS / AROMATICS (EPA 601/602)
CLIENT : TRITECHNICS AEN I.D.: 610379
PROJECT # : MAVKL02896
PROJECT NAME : KIRTLAND NM

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
07	MW-17	AQUEOUS	10/20/96	NA	10/29/96	10
08	MW-18	AQUEOUS	10/20/96	NA	10/29/96	1
09	MW-19	AQUEOUS	10/20/96	NA	10/31/96	1

PARAMETER	DET. LIMIT	UNITS	07	08	09
BENZENE	0.5	**UG/L**	**3600 D(100)**	**37 D(5)**	< 0.5
1,2-DICHLOROETHANE (EDC)	0.5	**UG/L**	< 5.0	< 0.5	**4.0**
ETHYLBENZENE	0.5	**UG/L**	**290**	**14 D(5)**	< 0.5
TOLUENE	0.5	**UG/L**	**880**	**11 D(5)**	< 0.5
TOTAL XYLENES	0.5	**UG/L**	**1500**	**110 D(5)**	< 0.5
SURROGATE:					
BROMOCHLOROMETHANE (%)			108	113	110
SURROGATE LIMITS	(73 - 117)				
TRIFLUOROTOLUENE (%)			93	NA	103
SURROGATE LIMITS	(69 - 117)				
BROMOFLUOROBENZENE (%)					
SURROGATE LIMITS	(80 - 120)			100 D(5)	

CHEMIST NOTES:
D(100)=DILUTED 100X, ANALYZED 10/30/96. D(5)=DILUTED 5X, ANALYZED 10/30/96.

American Environmental Network, Inc.

GAS CHROMOTOGRAPHY RESULTS

TEST : PURGEABLE HALOCARBONS / AROMATICS (EPA 601/602)
CLIENT : TRITECHNICS AEN I.D.: 610379
PROJECT # : MAVKL02896
PROJECT NAME : KIRTLAND NM

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
10	MW-20	AQUEOUS	10/20/96	NA	10/30/96	1
11	MW-21	AQUEOUS	10/20/96	NA	10/30/96	1
12	MW-22	AQUEOUS	10/20/96	NA	10/30/96	50

PARAMETER	DET. LIMIT	UNITS	10	11	12
BENZENE	0.5	**UG/L**	< 0.5	< 0.5	**880**
1,2-DICHLOROETHANE (EDC)	0.5	**UG/L**	< 0.5	**3.6**	**38**
ETHYLBENZENE	0.5	**UG/L**	< 0.5	< 0.5	**710**
TOLUENE	0.5	**UG/L**	< 0.5	< 0.5	**250**
TOTAL XYLENES	0.5	**UG/L**	< 0.5	< 0.5	**4100**
SURROGATE:					
BROMOCHLOROMETHANE (%)			105	106	113
SURROGATE LIMITS	(73 - 117)				
TRIFLUOROTOLUENE (%)			98	95	95
SURROGATE LIMITS	(69 - 117)				

CHEMIST NOTES:
N/A

American Environmental Network, Inc.

GAS CHROMOTOGRAPHY RESULTS

TEST : PURGEABLE HALOCARBONS / AROMATICS (EPA 601/602)
CLIENT : TRITECHNICS AEN I.D.: 610379
PROJECT # : MAVKL02896
PROJECT NAME : KIRTLAND NM

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
13	MW-25	AQUEOUS	10/20/96	NA	10/31/96	1
14	TRIP BLANK	AQUEOUS	10/11/96	NA	10/31/96	1

PARAMETER	DET. LIMIT	UNITS	13	14
BENZENE	0.5	**UG/L**	**33**	< 0.5
1,2-DICHLOROETHANE (EDC)	0.5	UG/L	< 0.5	< 0.5
ETHYLBENZENE	0.5	**UG/L**	**12**	< 0.5
TOLUENE	0.5	**UG/L**	**0.8**	< 0.5
TOTAL XYLENES	0.5	**UG/L**	**120**	< 0.5
SURROGATE:				
BROMOCHLOROMETHANE (%)			106	97
SURROGATE LIMITS	(73 - 117)			
TRIFLUOROTOLUENE (%)			94	97
SURROGATE LIMITS	(69 - 117)			

CHEMIST NOTES:
N/A

American Environmental Network, Inc.

GAS CHROMOTOGRAPHY RESULTS
REAGENT BLANK

TEST	: PURGEABLE HALOCARBONS / AROMATICS (EPA 601/602)		
BLANK I.D.	: 102996	AEN I.D.	: 610379
CLIENT	: TRITECHNICS	DATE EXTRACTED	: NA
PROJECT #	: MAVKL02896	DATE ANALYZED	: 10/29/96
PROJECT NAME	: KIRTLAND NM	SAMPLE MATRIX	: AQUEOUS

PARAMETER		UNITS	
BENZENE		UG/L	<0.5
1,2-DICHLOROETHANE (EDC)		UG/L	<0.5
ETHYLBENZENE		UG/L	<0.5
TOLUENE		UG/L	<0.5
TOTAL XYLENES		UG/L	<0.5
SURROGATE:			
BROMOCHLOROMETHANE (%)			113
SURROGATE LIMITS	(73 - 117)		
TRIFLUOROTOLUENE (%)			99
SURROGATE LIMITS	(69 - 117)		

CHEMIST NOTES:
N/A

B-21

GAS CHROMOTOGRAPHY RESULTS
REAGENT BLANK

TEST	: PURGEABLE HALOCARBONS / AROMATICS (EPA 601/602)		
BLANK I.D.	: 103096	AEN I.D.	: 610379
CLIENT	: TRITECHNICS	DATE EXTRACTED	: NA
PROJECT #	: MAVKL02896	DATE ANALYZED	: 10/30/96
PROJECT NAME	: KIRTLAND NM	SAMPLE MATRIX	: AQUEOUS

PARAMETER		UNITS	
BENZENE		UG/L	<0.5
1,2-DICHLOROETHANE (EDC)		UG/L	<0.5
ETHYLBENZENE		UG/L	<0.5
TOLUENE		UG/L	<0.5
TOTAL XYLENES		UG/L	<0.5
SURROGATE:			
BROMOCHLOROMETHANE (%)			110
SURROGATE LIMITS	(73 - 117)		
TRIFLUOROTOLUENE (%)			103
SURROGATE LIMITS	(69 - 117)		

CHEMIST NOTES:
N/A

American Environmental Network, Inc.

GAS CHROMOTOGRAPHY RESULTS
REAGENT BLANK

TEST	: PURGEABLE HALOCARBONS / AROMATICS (EPA 601/602)		
BLANK I.D.	: 103096	AEN I.D.	: 610379
CLIENT	: TRITECHNICS	DATE EXTRACTED	: NA
PROJECT #	: MAVKL02896	DATE ANALYZED	: 10/30/96
PROJECT NAME	: KIRTLAND NM	SAMPLE MATRIX	: AQUEOUS

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
ETHYLBENZENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5
SURROGATE:		
BROMOFLUOROBENZENE (%)		99
SURROGATE LIMITS	(80 - 120)	

CHEMIST NOTES:
N/A

American Environmental Network, Inc.

GAS CHROMOTOGRAPHY RESULTS
REAGENT BLANK

TEST	: PURGEABLE HALOCARBONS / AROMATICS (EPA 601/602)		
BLANK I.D.	: 103196	AEN I.D.	: 610379
CLIENT	: TRITECHNICS	DATE EXTRACTED	: NA
PROJECT #	: MAVKL02896	DATE ANALYZED	: 10/31/96
PROJECT NAME	: KIRTLAND NM	SAMPLE MATRIX	: AQUEOUS

PARAMETER		UNITS	
BENZENE		UG/L	<0.5
1,2-DICHLOROETHANE (EDC)		UG/L	<0.5
ETHYLBENZENE		UG/L	<0.5
TOLUENE		UG/L	<0.5
TOTAL XYLENES		UG/L	<0.5
SURROGATE:			
BROMOCHLOROMETHANE (%)			111
SURROGATE LIMITS	(73 - 117)		
TRIFLUOROTOLUENE (%)			99
SURROGATE LIMITS	(69 - 117)		

CHEMIST NOTES:
N/A

GAS CHROMOTOGRAPHY QUALITY CONTROL
MSMSD

TEST	: PURGEABLE HALOCARBONS / AROMATICS (EPA 601/602)		
MSMSD #	: 610379-01	AEN I.D.	: 610379
CLIENT	: TRITECHNICS	DATE EXRACTED	: NA
PROJECT #	: MAVKL02896	DATE ANALYZED	: 10/30/96
PROJECT NAME	: KIRTLAND NM	SAMPLE MATRIX	: AQUEOUS
		UNITS	: UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	10.0	8.8	88	8.5	85	3	(82 -128)	20
TOLUENE	<0.5	10.0	9.2	92	8.7	87	6	(80 -128)	20
1,1-DICHLOROETHENE	<0.2	10.0	8.1	81	7.5	75	8	(44 - 99)	20
TRICHLOROETHENE	<0.3	10.0	10.9	109	10.0	100	9	(89 - 127)	20
CHLOROBENZENE	<0.5	10.0	9.4	94	9.0	90	4	(87 - 124)	20

CHEMIST NOTES:
N/A

$$\%\ \text{Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

GAS CHROMOTOGRAPHY QUALITY CONTROL
MSMSD

TEST	: PURGEABLE HALOCARBONS / AROMATICS (EPA 601/602)		
MSMSD #	: 610379-02	AEN I.D.	: 610379
CLIENT	: TRITECHNICS	DATE EXRACTED	: NA
PROJECT #	: MAVKL02896	DATE ANALYZED	: 10/30/96
PROJECT NAME	: KIRTLAND NM	SAMPLE MATRIX	: AQUEOUS
		UNITS	: UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	10.0	8.2	82	8.6	86	5	(82 -128)	20
TOLUENE	<0.5	10.0	8.5	85	8.8	88	3	(80 -128)	20
1,1-DICHLOROETHENE	<0.2	10.0	7.5	75	7.9	79	5	(44 - 99)	20
TRICHLOROETHENE	<0.3	10.0	10.0	100	10.7	107	7	(89 - 127)	20
CHLOROBENZENE	<0.5	10.0	9.1	91	9.6	96	5	(87 - 124)	20

CHEMIST NOTES:
N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

American Environmental Network (NM), Inc.
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CHAIN OF CUSTODY

DATE: 10/22 PAGE: 2 OF 2

AEN LAB I.D. 610379

SHADED AREAS ARE FOR LAB USE ONLY.

PLEASE FILL THIS FORM IN COMPLETELY.

13-27

PROJECT MANAGER:

COMPANY: Trihechnics / Maverk
ADDRESS: 1726 Cole Blvd
BLDG. 22 Suite 150
PHONE: 303 271 2100
FAX: 303 277 0101

BILL TO: Paul Wiesenborn
COMPANY: Maverk Country Stores
ADDRESS: Salt Lake City Ut.

ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB I.D.	Petroleum Hydrocarbons (418.1) TRPH	(MOD.8015) Diesel/Direct/Inject	8021 BTEX	(M8015) Gas/Purge & Trap	Gasoline/BTEX & MTBE (M8015/8020)	BTXE/MTBE (8020)	BTEX & Chlorinated Aromatics (602/8020)	BTEX/MTBE/EDC & EDB (8020/8010/Short)	Chlorinated Hydrocarbons (601/8010)	8021 DCA	504 EDB ☐ / DBCP ☐	Polynuclear Aromatics (610/8310)	Volatile Organics (624/8240) GC/MS	Volatile Organics (8260) GC/MS		Pesticides/PCB (608/8080)	Herbicides (615/8150)	Base/Neutral/Acid Compounds GC/MS (625/8270)		General Chemistry:			Priority Pollutant Metals (13)	Target Analyte List Metals (23)	RCRA Metals (8)	RCRA Metals by TCLP (Method 1311)	Metals:		NUMBER OF CONTAINERS
MW-21	10-20	1510	W	-11			X							X																		3
MW-22		1655		-12			X							X																		3
MW-25		1730		-13			X							X																		3
Trip Blank				-14			X																									1

PROJECT INFORMATION

PROJ. NO.: MAVKL0289C
PROJ. NAME: Kirtland NM
P.O. NO.:
SHIPPED VIA:

SAMPLE RECEIPT

NO. CONTAINERS	10
CUSTODY SEALS	Y/N/NA
RECEIVED INTACT	Yes
BLUE ICE/ICE	ICE

PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS

(RUSH) [ ]24hr [ ]48hr [ ]72hr [ ]1 WEEK (NORMAL) [X]

CERTIFICATION REQUIRED: [ ]NM [ ]SDWA [ ]OTHER

METHANOL PRESERVATION [ ]

COMMENTS: FIXED FEE [ ]

RELINQUISHED BY: 1.	RELINQUISHED BY: 2.
Signature: Darrell Archey Time: 1020	Signature: Time:
Printed Name: Darrell Archey Date: 10-22	Printed Name: Date:
Company:	Company:
RECEIVED BY: 1.	**RECEIVED BY: (LAB) 2.**
Signature: Time:	Signature: Time: 1027
Printed Name: Date:	Printed Name: Date:
Company:	American Environmental Network (NM), Inc.

American Environmental Network (NM), Inc.
Albuquerque • Phoenix • Pensacola • Portland • Pleasant Hills • Columbia

CHAIN OF CUSTODY

DATE: 10/22 PAGE: 1 OF 2

AEN LAB I.D. 610379

SHADED AREAS ARE FOR LAB USE ONLY.

PLEASE FILL THIS FORM IN COMPLETELY.

PROJECT MANAGER:

COMPANY: TriTechnics / Maverik
ADDRESS: 1726 Cole Blvd
BLDG 22 Suite 150
PHONE: 303 271 2100
FAX: 303 277 0110

BILL TO: Paul Weaver Anderson
COMPANY: Mowrik Country Stores
ADDRESS:
Salt Lake City, Utah

ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB I.D.	Petroleum Hydrocarbons (418.1) TRPH	(MOD.8015) Diesel/Direct/Inject	601 BTEX	(M8015) Gas/Purge & Trap	Gasoline/BTEX & MTBE (M8015/8020)	BTXE/MTBE (8020)	BTEX & Chlorinated Aromatics (8020)	BTEX/MTBE/EDC & EDB (8020/8010/Short)	Chlorinated Hydrocarbons (601/8010)	602 DCA	504 EDB / DBCP	Polynuclear Aromatics (610/8310)	Volatile Organics (624/8240) GC/MS	Volatile Organics (8260) GC/MS	Pesticides/PCB (608/8080)	Herbicides (615/8150)	Base/Neutral/Acid Compounds GC/MS (625/8270)	General Chemistry:	Priority Pollutant Metals (13)	Target Analyte List Metals (23)	RCRA Metals (8)	RCRA Metals by TCLP (Method 1311)	Metals:	NUMBER OF CONTAINERS
MW-9	10-20	1115	W	-01			X				X			X														3
MW-10		1435		-02			X							X														3
MW-13		1150		-03			X							X														3
MW-14		1045		-04			X							X														3
MW-15		1225		-05			X							X														3
MW-16		1010		-06			X							X														3
MW-17		1615		-07			X							X														3
MW-18		1540		-08			X							X														3
MW-19		1350		-09			X							X														3
MW-20		1315		-10			X							X														3

PROJECT INFORMATION

PROJ. NO.: MAVKL02896
PROJ. NAME: Kirtland NM
P.O. NO.:
SHIPPED VIA:

SAMPLE RECEIPT

NO. CONTAINERS	30
CUSTODY SEALS	Y/N/(NA)
RECEIVED INTACT	Yes
(BLUE ICE/ICE	7C

PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS

(RUSH) [ ]24hr [ ]48hr [ ]72hr [ ]1 WEEK (NORMAL) [X]

CERTIFICATION REQUIRED: [ ]NM [ ]SDWA [ ]OTHER

METHANOL PRESERVATION [ ]

COMMENTS: FIXED FEE [ ]

Questions on samples
call: Darrell Anderson
801-359-[redacted]
3059

RELINQUISHED BY: 1.

Signature: Darrell Anderson Time: 1020
Printed Name: Darrell Anderson Date: 10-22
Company:

RECEIVED BY: 1.

Signature: Time:
Printed Name: Date:
Company:

RELINQUISHED BY: 2.

Signature: Time:
Printed Name: Date:
Company:

RECEIVED BY: (LAB) 2.

Signature: Time:
Printed Name: Date:
American Environmental Network (NM), Inc.

[redacted] AEN Inc.: American Environmental Network (NM), Inc. • 2709 [redacted] Pan American Freeway, [redacted] Albuquerque, [redacted] New M[redacted] 87107 [redacted] RIBU[redacted]/White, [redacted] - AEN [redacted] ORIG[redacted]R