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# REPORTS

DATE:

April 26, 1993

**REPORT  
GROUND WATER QUALITY MONITORING RESULTS  
MAVERIK REFINERY TANK FARM  
KIRTLAND, NEW MEXICO  
MAVERIK COUNTRY STORES, INC.**

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**OIL CONSERVATION DIV.  
SANTA FE**

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## 1.0 INTRODUCTION

This is to report the results of ground water quality monitoring and water level measurements at the former Maverik Country Stores Refinery and Tank Farm, Kirtland, New Mexico. A previous report dated March 16, 1992 presented results of the First Quarter 1992 monitoring conducted during January 1992 and a letter report dated July 15, 1992 presented results of the Second Quarter sampling conducted in early June. Numerous earlier reports present results of site investigations dating back to 1987.

This report presents the findings of the Third and Fourth Quarter 1992 and First Quarter 1993 investigations. These were conducted during the periods August 19 and 20, 1992, December 16, 1992 and March 30, 1993, respectively.

## 2.0 SCOPE OF WORK

The work which was performed was similar to that conducted during the first two quarters of 1992. This had been agreed to by the New Mexico Oil Conservation Division (OCD) in a letter from W.C. Olsen dated May 14, 1992. The work essentially consisted of obtaining water level measurements in 14 existing shallow monitor wells and 4 piezometers and obtaining samples for water quality analysis from 12 of the wells.

The samples were analyzed by Mountain States Analytical Laboratory, Salt Lake City, Utah, for benzene, toluene, ethylbenzene and xylenes (BTEX) as well as for 1,2-dichloroethane (DCA) by EPA Methods 601/602. Sulfate concentrations were determined in samples from the two wells within the confines of the slurry wall. Field measurements of ground water pH, specific conductance and temperature were also made.

Three casing volumes were purged from each well by bailing with an HDPE disposable bailer prior to sampling. A separate disposable bailer was used to collect samples. A Hydac pH, conductivity and temperature meter was used to make field measurements of these parameters and a Keck ET-89 electric tape was employed to measure water levels.

As noted in our previous report, wells MW-17 and 18 were found to be missing during the January 1992 sampling; it is assumed that they had been destroyed during the piping and tankage removal operations of the previous fall. These were replaced in June 1992 with wells having the same construction and at the same locations. Four piezometers extending to eight feet below grade were installed at the same time inside the slurry wall and near each of the four corners. The installation report, including drilling and completion logs for these wells and piezometers, has not been previously submitted to the OCD and is included as Appendix A.

### 3.0 RESULTS

#### 3.1 Ground Water Level Elevations, Fluctuations, Direction and Gradients

Water levels measurements taken during the August and December 1992 and March 1993 sampling events are recorded on Tables 1, 2, and 3, respectively. Table 4 summarizes the depths of ground water below ground surface during these three and the two prior sampling events. Figure 1 shows the locations of each well and piezometer. Note that the base map for Figure 1 is a 1987 aerial photograph; all tankage and pipelines shown have since been removed.

The water level data illustrates the same pattern which has been evident during several years of investigations at this site. The direction of flow is toward the southwest, the water table is typically 1-4 feet below grade, and the ground water level normally fluctuates 2-3 feet over an annual cycle reaching its maximum elevation in mid-winter. The shallow ground water has been shown in the past to be significantly influenced by the operation of the Farmers' Mutual Irrigation Ditch located along the northern property boundary.

The water level data during the most recent and previous monitoring periods indicates an overall shallow ground water gradient to the southwest of about 1 ft/100 ft between the north and south property boundaries, steepening somewhat adjacent to and downgradient of the slurry wall. Previous measurements indicated the presence of a gradient within the slurry wall confines not too dissimilar to that outside the slurry wall. The four piezometers installed within the slurry wall boundaries were installed specifically to provide further insight into this observation.

Distances between various pairs of wells/piezometers were measured in the field or determined from the surveyed co-ordinates and the gradients determined for the last four

measuring events. This data is summarized in Table 5. The water level data was analyzed to determine the magnitude and timing of changes in elevations in wells located inside vs. outside the slurry wall.

With regard to the latter issue, there was no apparent difference in the magnitude and timing of water level changes in wells/piezometers located inside vs. outside of the slurry wall.

Using the data in Table 5, the average gradient between wells/piezometers located inside the slurry wall during the four comparison periods has been 0.662 ft/100 ft while the gradient between wells located outside the slurry wall has been 0.989 ft/100. ft. The trends of the seasonal changes in gradients are similar in both groups of wells/piezometers but there is a continuing trend toward a flatter gradient between the inside wells when compared to the average gradient between wells outside the slurry wall.

The ground surface inside the slurry wall slopes to the southwest from the upgradient piezometers (P-1 and P-4) to the downgradient piezometers (P-2 and P-3) at a gradient of between 1.3 and 1.8 ft/100 ft. It will be noted from Table 4 that the depth to ground water below ground surface is typically 2-4 ft shallower at the downgradient piezometers than at the upgradient ones. This would foster greater evaporation from the ground surface (and transpiration of water through plants located here) at the downgradient portion of the area within the slurry wall. We believe it is this mechanism of differential evapotranspiration that explains the maintenance of a shallow ground water gradient within the confines of the slurry wall. Support for this hypothesis is provided by the observations that the gradients between all the paired wells/piezometers inside the slurry wall peaked during August when evaporation is at or near its maximum and the gradients are at a minimum during the periods when evaporation and transpiration are minimal.

Pan evaporation data has been collected from April through September for the years 1978 to 1992 at the New Mexico State University Farmington Experimental Station located about 10 miles southeast of the Maverik site. This data shows that pan evaporation rates average about 3 inches per month except during the June through August period, coinciding with the warmest three months, when it averages 4 inches per month.

It had been originally anticipated that the ground water within the slurry wall confines would eventually come into equilibrium and be without significant gradient. However, this did not consider the effects of the differential depths to ground water and resultant differential effects of evaporation over the area. It is likely that the presence of a gradient within the confines of the slurry wall will continue on a permanent basis since it appears to be the result of natural climatic phenomena.

It is safe to conclude that the slurry wall does have integrity and is performing its function of containing contaminated ground water. The water quality data in wells downgradient of the slurry wall provides proof of this.

### 3.2 Water Quality Analyses

Water quality monitoring results for the August and December, 1992 and the March, 1993 sampling events are summarized on Table 6 along with results from the five previous sampling events which have taken place since the slurry wall was installed in June, 1990. The laboratory's report forms for the three most recent events are included as Appendix B. Samples could not be obtained from MW-13 or MW-15 during the December, 1992 sampling period due to the fact that the water in the wells was frozen.

The samples from the 5 off-site monitor wells (MW-9, 13, 14, 15, and 16) did not yield detections of BTEX components or DCA above EPA or New Mexico drinking water

quality standards during any of the three sampling periods. The only reportable organic compound detected at all in these wells was the report of DCA at 1.5 ug/l (detection limit of 1 ug/l) in MW-9 during March, 1993.

In samples from the three on-site wells located downgradient of the slurry wall (MW-10, 19 and 20) no detections of target organics were made during any of the three sampling events which were in excess of New Mexico drinking water quality standards. No detections of any BTEX components were made in samples from these wells but low and declining concentrations of DCA were reported in MW-19 and on one occasion in MW-20.

MW-18 is located upgradient of the slurry wall and the area where the old gasoline spill occurred but is downgradient of where many of the former tank farm's activities were conducted. The original MW-18 was apparently destroyed during tank removal operations and was replaced during June, 1992. Samples taken from the replacement well were significantly higher in BTEX components than those taken from the original well. No DCA has ever been detected in samples from either the original or replacement well. BTEX component concentrations have declined during the last three sampling events to the point that during the March 1993 sampling, benzene, at 117 ug/l was the only organic compound in excess of New Mexico drinking water standards.

The last on-site monitor well outside the slurry wall is MW-21, located just outside the eastern slurry wall and downgradient of MW-18. No BTEX components have been detected in this well for two years. It appears that BTEX constituents in ground water such as that sampled by MW-18 are attenuated or biodegraded in transit around the east side of the slurry wall before they reach the area sampled by MW-21. DCA in MW-21, at 6-8 ug/l during the most recent three sampling events, has declined by an order of magnitude since the slurry wall was installed. Since no DCA has been detected in MW-

18, it is assumed the MW-21 DCA is residual from the old gasoline spill area now enclosed by the slurry wall.

The two monitor wells located within the confines of the slurry wall (MW-17 and 22) are designed primarily to assess the progress of biodegradation taking place within the highly contaminated portion of the site. As noted, the original MW-17 was apparently destroyed during removal of the tankage during the fall of 1991 and was replaced by an identical well during June 1992.

The concentrations of BTEX components and DCA have been very high in both of these wells. Biodegradation has been ongoing in the vicinity of both wells as evidenced by the very low levels of sulfate observed in the water samples (approximately 2 orders of magnitude lower than in wells outside the slurry wall). However, this is not immediately evident from cursory examination of the concentrations of the various organic constituents, as summarized in Table 6. We believe, however, that some of these figures may be distorted due to the difficulty of obtaining samples uncontaminated by free phase hydrocarbon in these two wells.

This problem had been previously recognized and measures were taken to prevent such contamination. One-inch diameter PVC piping ("drop-pipes") were installed in each of these two wells just prior to the June 1992 sampling event in a manner to preclude entry of floating free hydrocarbon into the one-inch pipe; purging was conducted through this pipe taking care not to allow the well water to be drawn down below the lower portion of the drop-pipe. Sampling was conducted through the drop-pipe by using a 0.75 inch diameter teflon bailer.

These two wells have long exhibited a strong hydrocarbon/septic odor and a sheen of free hydrocarbon on the water level probe when it was inserted between the casing and drop pipe. During the March 1993 sampling, a slight sheen was detected on the

water purged from the drop-pipe in both wells; this would have also been included in the samples taken for laboratory analysis. We believe this is the cause of the dramatic increase in the organic concentrations reported for both MW-17 and 22 during the March 1993 sampling relative to the December 1992 sampling. The analytical data and field observations also suggest that this type of sample contamination may have occurred during the January 1992 sampling of MW-22 when very high organic concentrations were reported in this well; drop-pipes were not in use at that time.

In future samplings of these two wells, we will either install new drop-pipes or utilize other methods such as using a separatory funnel in the field to increase the probability of excluding free-phase hydrocarbon from the samples.

Semi-logarithmic plots of the concentrations of total BTEX and benzene in each of the two wells within the slurry wall confines during each of the sampling periods since slurry wall installation were made and are shown as Figures 2 and 3. The January 1992 values in MW-22 have been excluded since, as just noted, we believe these samples are not representative of dissolved contaminant concentrations. We believe the same to be true of the March 1993 samples but these have been plotted to graphically illustrate the effects of free-phase hydrocarbon in the samples.

Regression lines were fitted to the plots excluding the non-representative data and calculations made to determine average rate of decline of the organics in the two wells over the 2.2 year time span since the first sampling following slurry wall installation through and including the December 1993 sampling results. The annual rate of decrease in BTEX concentration in MW-17 was 11.7 mg/l and in MW-22 was 8.4 mg/l. Annual rates of decrease for benzene were lower, between 1 and 1.5 mg/l in the two wells. Rates of decline for xylenes and toluene were significantly greater than for benzene. The annual rates of decline for DCA were much more rapid, in the range of 200 mg/l in MW-17 and

2,200 mg/l in MW-22. The calculated annual rates of decline in the two wells were 26 to 40 percent for total BTEX, 6.5 to 16 percent for benzene, and 73 to 92 percent for DCA.

#### 4.0 PROPOSED PROGRAM MODIFICATIONS

The slurry wall has been in place for nearly three years as of this writing and the eight sampling periods of data collected since installation has demonstrated containment of the gasoline-related organics associated with the original spill. The monitoring data has also demonstrated that biodegradation of the organic contaminants is taking place and that the concentrations of these organics in off-site wells are either below drinking water standards or below detection limits. Given these findings, Maverik requests that OCD consider the following proposed modifications to the monitoring program at the facility.

1. Eliminate the requirement for water level and water quality monitoring in the off-site monitoring wells, i.e., MW-9, 13, 14, 15 and 16.
2. Continue monitoring for BTEX, DCA and the field parameters of pH, conductivity and temperature in on-site wells MW-10, 19, and 20 downgradient of the slurry wall, MW-18 upgradient of the slurry wall, MW-21 outside the slurry wall and downgradient of MW-18, and MW-17 and 22 within the confines of the slurry wall.
3. Obtain water level measurements in all wells monitored for water quality plus the four piezometers located within the slurry wall confines.
4. Reduce the frequency of water quality and water level measurements to two times per year, once at the beginning of the primary biodegradation season (in May or June) and once at the end of the season (in October or November).

Maverik proposes that results of the first sampling of the year (May-June) be transmitted to OCD within 4 weeks of receipt of final laboratory results via a transmittal letter and a summary table in the format of Table 6. The results of the second (October-November) sampling will be transmitted in a more formal interpretive report by the last day of the year; this will also include the previously collected data. Maverik will notify OCD at least one week in advance of sampling activities.

**TABLE 1**  
**WATER LEVEL ELEVATIONS**  
**AUGUST 1992**

Location	Datum (ft, msl)	Water Level (ft, msl)	Change in Water Level Since 6/92 (ft)	Depth to Water Below Ground Surface (ft)
MW-1	5207.24	5199.80	2.42	6.0
MW-2	5196.93	5191.46	0.58	3.8
MW-9	5191.22	5187.70	0.45	1.8
MW-10	5189.30	5184.59	-0.15	2.9
MW-13	5187.76	5184.83	0.09	2.7
MW-14	5194.47	5186.48	-0.12	4.2
MW-15	5188.80	5182.99	-0.20	2.4
MW-16	5194.98	5190.40	1.15	3.3
MW-17	5195.91	5188.77	0.30	3.4
MW-18	5201.75	5192.90	2.06	5.0
MW-19	5189.54	5186.47	0.10	1.9
MW-20	5191.05	5186.53	-0.04	3.5
MW-21	5194.81	5188.98	-0.34	4.6
MW-22	5195.86	5189.88	0.60	4.7
P-1	5197.66	5191.57	1.20	4.2
P-2	5192.32	5188.20	0.80	2.3
P-3	5193.21	5187.81	-0.23	3.6
P-4	5198.82	5190.89	0.83	6.2

**TABLE 2**  
**WATER LEVEL ELEVATIONS**  
**DECEMBER 1992**

Location	Datum (ft, msl)	Water Level (ft, msl)	Change in Water Level Since 8/92 (ft)	Depth to Water Below Ground Surface (ft)
MW-1	5207.24	5197.81	-1.99	8.0
MW-2	5196.93	5192.73	1.27	2.5
MW-9	5191.22	5188.87	1.17	0.6
MW-10	5189.30	5186.63	2.04	0.9
MW-13	5187.76	5186.45	1.62	1.1
MW-14	5194.47	5189.99	3.51	0.7
MW-15	5188.80	5185.26	2.27	0.1
MW-16	5194.98	5191.79	1.39	1.9
MW-17	5195.91	5190.05	1.28	2.1
MW-18	5201.75	5193.44	0.54	4.5
MW-19	5189.54	5188.07	1.60	0.3
MW-20	5191.05	5188.22	1.69	1.8
MW-21	5194.81	5191.36	2.38	2.2
MW-22	5195.86	5191.06	1.18	3.5
P-1	5197.66	5192.48	0.91	3.3
P-2	5192.32	5189.47	1.27	1.0
P-3	5193.21	5189.78	1.97	1.6
P-4	5198.82	5191.99	1.10	5.1

**TABLE 3**  
**WATER LEVEL ELEVATIONS**  
**MARCH 1993**

Location	Datum (ft, msl)	Water Level (ft, msl)	Change in Water Level Since 12/92 (ft)	Depth to Water Below Ground Surface (ft)
MW-1	5207.24	5193.54	-4.27	12.3
MW-2	5196.93	5190.75	-1.98	4.5
MW-9	5191.22	5187.64	-1.23	1.8
MW-10	5189.30	5185.94	-0.69	1.6
MW-13	5187.76	5185.88	-0.57	1.7
MW-14	5194.47	5188.49	-1.50	2.2
MW-15	5188.80	5184.73	-0.53	0.6
MW-16	5194.98	5189.69	-2.10	4.0
MW-17	5195.91	5189.06	-0.99	3.1
MW-18	5201.75	5191.25	-2.19	6.7
MW-19	5189.54	5187.12	-0.95	1.2
MW-20	5191.05	5187.33	-0.89	2.7
MW-21	5194.81	5190.34	-1.02	3.2
MW-22	5195.86	5189.56	-1.50	5.0
P-1	5197.66	5190.31	-2.17	5.5
P-2	5192.32	5188.27	-1.20	2.2
P-3	5193.21	5188.75	-1.03	2.6
P-4	5198.82	5190.01	-1.98	7.1

TABLE 4

## DEPTH TO GROUND WATER BELOW SURFACE (FT.)

Location	Jan. 1992	June 1992	Aug. 1992	Dec. 1992	Mar. 1993
Inside Slurry Wall					
MW-17		3.7	3.4	2.1	3.1
MW-22	4.5	5.3	4.7	3.5	5.0
P-1		5.4	4.2	3.3	5.5
P-2		3.1	2.3	1.0	2.2
P-3		3.4	3.6	1.6	2.6
P-4		7.0	6.2	5.1	7.1
Outside Slurry Wall					
MW-1	10.9	8.4	6.0	8.0	12.3
MW-2	3.8	4.4	3.8	2.5	4.5
MW-9	1.5	2.3	1.8	0.6	1.8
MW-10	1.6	2.7	2.9	0.9	1.6
MW-13		2.8	2.7	1.1	1.7
MW-14	2.1	4.1	4.2	0.7	2.2
MW-15	0.8	2.2	2.4	0.1	0.6
MW-16	3.4	4.5	3.3	1.9	4.0
MW-18		7.1	5.0	4.5	6.7
MW-19	1.0	2.0	1.9	0.3	1.2
MW-20	2.6	3.5	3.5	1.8	2.7
MW-21	2.8	4.3	4.6	2.2	3.2

**TABLE 5**  
**GROUND WATER GRADIENTS**

Wells and Date	Distance (ft)	Elevation Difference (ft)	Gradient (ft/100 ft)	Mean Gradient (ft/100 ft)
<u>Inside Slurry Wall</u>				
P4 → P3	338			
June '92		2.02	0.598	
Aug. '92		3.08	0.911	
Dec. '92		2.21	0.654	
Mar. '93		1.26	0.372	0.634
P4 → P2	360			
June '92		2.66	0.739	
Aug. '92		2.69	0.747	
Dec. '92		2.52	0.700	
Mar. '93		1.74	0.483	0.667
P1 → P2	393			
June '92		2.96	0.753	
Aug. '92		3.36	0.855	
Dec. '92		3.01	0.766	
Mar. '93		2.04	0.519	0.723
P4 → MW22	106			
June '92		0.78	0.736	
Aug. '92		1.01	0.953	
Dec. '92		0.93	0.877	
Mar. '93		0.45	0.424	0.748
MW22 → MW17	153			
June '92		0.81	0.529	
Aug. '92		1.11	0.725	
Dec. '92		1.01	0.660	
Mar. '93		0.50	0.326	0.560
MW-17 → P2	118			
June '92		1.07	0.906	
Aug. '92		0.57	0.483	
Dec. '92		0.58	0.491	
Mar. '93		0.79	0.669	0.637

TABLE 5 (Continued)

GROUND WATER GRADIENTS

Wells and Date	Distance (ft)	Elevation Difference (ft)	Gradient (ft/100 ft)	Mean Gradient (ft/100 ft)
<u>Outside Slurry Wall</u>				
MW21 → MW20	300			
June '92		2.75	0.917	
Aug. '92		2.45	0.817	
Dec. '92		3.14	1.047	
Mar. '93		3.01	1.003	0.946
MW16 → MW13	420			
June '92		4.51	1.070	
Aug. '92		5.57	1.326	
Dec. '92		5.34	1.271	
Mar. '93		3.81	0.907	1.144
MW16 → MW9	275			
June '92		2.88	1.047	
Aug. '92		2.70	0.982	
Dec. '92		2.92	1.062	
Mar. '93		2.05	0.745	0.959
MW21 → MW10	370			
June '92		4.58	1.238	
Aug. '92		4.39	1.186	
Dec. '92		4.73	1.278	
Mar. '93		4.40	1.189	1.228
MW18 → MW21	331			
June '92		1.52	0.459	
Aug. '92		3.92	1.184	
Dec. '92		2.58	0.779	
Mar. '93		0.91	0.275	0.674

TABLE 6

SUMMARY OF GROUND WATER QUALITY MONITORING RESULTS  
SINCE INSTALLATION OF SLURRY WALL

Location	Sampling Period	DCA	B	T	E	X	Total BTEX	pH	SC	Sulfate
<u>Within Slurry Wall</u> MW-17	1 (9/90)	360*	11,000*	15,000*	1,160*	13,000*	40,000	7.01	2,500	27
	2 (3/91)	400*	11,000*	10,000*	1,900*	15,000*	37,900	7.04	2,700	12
	3 (6/91)	420*	9,800*	6,300*	1,800*	16,000*	33,900	7.04	2,650	<5
	4 (1/92)	MSG	MSG	MSG	MSG	MSG	MSG	MSG	MSG	MSG
	5 (6/92)	45*	9,240*	7,580*	1,150*	7,190*	25,160	7.26	2,730	91
	6 (8/92)	27*	7,710*	1,920*	669*	5,130*	15,429	7.23	2,810	327
	7 (12/92)	17.3*	7,990*	4,740*	638*	4,600*	17,968	7.54	2,970	352
	8 (3/93)	16.8*	13,800*	6,830*	1,110*	6,930*	28,670	7.37	2,610	12
MW-22	1 (9/90)	7,200*	21,000*	20,000*	1,100*	8,300*	50,400	7.00	1,500	18
	2 (3/91)	2,200*	17,000*	9,500*	910*	6,600*	34,010	6.87	1,900	12
	3 (6/91)	3,600*	15,000*	3,200*	760*	3,000*	21,960	7.06	1,700	59
	4 (1/92)	5,400*	36,000*	27,000*	1,900*	13,500*	78,400	6.86	1,600	<1
	5 (6/92)	3,170*	21,200*	7,540*	1,040*	5,730*	35,510	7.13	1,690	7
	6 (8/92)	568*	20,500*	4,610*	588	3,280*	28,978	7.28	1,545	46
	7 (12/92)	908*	12,100*	4,220*	514	3,254*	20,088	7.43	1,508	6
	8 (3/93)	1,930*	29,800*	14,100*	1,170*	7,030*	52,100	7.26	1,408	<2
<u>On-Site</u> MW-10	1 (9/90)	1.4	<0.5	<0.5	<0.5	<1	<1	6.95	1,550	436
	2 (3/91)	<1	<0.5	<0.5	<0.5	<0.5	<0.5	7.29	1,700	5
	3 (6/91)	NA	NA	NA	NA	NA	NA	NA	NA	NA
	4 (1/92)	<5	<5	<5	<5	<5	<5	7.31	1,840	422
	5 (6/92)	1.6	<1	<1	<1	<1	1.6	7.65	1,400	NA
	6 (8/92)	<1	<1	<1	<1	<1	<1	7.85	1,160	NA
	7 (12/92)	<1	<1	<1	<1	<1	<1	7.64	6,110	NA
	8 (3/93)	<1	<1	<1	<1	<1	<1	7.22	9,060	NA

TABLE 6 (continued)

SUMMARY OF GROUND WATER QUALITY MONITORING RESULTS  
SINCE INSTALLATION OF SLURRY WALL

Location	Sampling Period	DCA	B	T	E	X	Total BTEX	pH	SC	Sulfate
MW-18	1 (9/90)	<1	17*	<12	84	880*	981	7.00	1,500	67
	2 (3/91)	<1	26*	<12	85	770*	881	7.24	1,200	163
	3 (6/91)	<1	<25	<25	78	930*	1,008	6.77	1,200	181
	4 (1/92)	MSG	MSG	MSG	MSG	MSG	MSG	MSG	MSG	MSG
	5 (6/92)	<1	313*	1.1	200	1,710*	2,224	7.07	1,480	NA
	6 (8/92)	<1	527*	10.8	258	2,075*	2,871	7.26	2,100	NA
	7 (12/92)	<25	294*	<25	224	1,460*	1,978	7.31	1,930	NA
	8 (3/93)	<1	117*	8	96	226	447	7.07	2,780	NA
MW-19	1 (9/90)	45*	<0.5	<0.5	1.1	1.9	3	6.95	3,000	292
	2 (3/91)	35*	<0.5	<0.5	<0.5	<0.5	<0.5	7.22	2,500	354
	3 (6/91)	44*	<0.5	<0.5	5.9	<0.5	5.9	7.10	2,400	359
	4 (1/92)	14*	<5	<5	<5	<5	<5	7.66	460	457
	5 (6/92)	11.4*	<1	<1	<1	<1	<1	7.76	1,970	NA
	6 (8/92)	9.0	<1	<1	<1	<1	<1	7.72	1,320	NA
	7 (12/92)	6.6	<1	<1	<1	<1	<1	7.70	1,620	NA
	8 (3/93)	2.4	<1	<1	<1	<1	<1	7.74	1,750	NA
MW-20	1 (9/90)	<1	<0.5	<0.5	<0.5	<1	<1	7.01	1,350	650*
	2 (3/91)	2.0	<0.5	<0.5	<0.5	0.7	1	7.39	3,000	735*
	3 (6/91)	NA	NA	NA	NA	NA	NA	NA	NA	NA
	4 (1/92)	<5	<5	<5	<5	<5	<5	7.54	3,750	427
	5 (6/92)	<1	<1	<1	<1	<1	<1	7.62	1,600	NA
	6 (8/92)	<1	<1	<1	<1	<1	<1	6.97	1,310	NA
	7 (12/92)	<1	<1	<1	<1	<1	<1	7.87	1,340	NA
	8 (3/93)	2.1	<1	<1	<1	<1	2	7.10	6,740	NA
MW-21	1 (9/90)	67*	<0.5	1.5	1.1	5	8	7.01	1,500	386
	2 (3/91)	44*	<0.5	<0.5	<0.5	<0.5	<0.5	7.62	1,700	342
	3 (6/91)	40*	<0.5	<0.5	<0.5	<0.5	<0.5	7.44	1,700	309
	4 (1/92)	8.8	<5	<5	<5	<5	<5	8.31	5,110	NA
	5 (6/92)	21.9*	<1	<1	<1	<1	<1	7.37	2,400	NA
	6 (8/92)	8.3	<1	<1	<1	<1	<1	6.96	1,730	NA
	7 (12/92)	1.7	<1	<1	<1	<1	<1	7.69	2,030	NA
	8 (3/93)	5.9	<1	<1	<1	<1	<1	7.58	1,590	NA

TABLE 6 (continued)

SUMMARY OF GROUND WATER QUALITY MONITORING RESULTS  
SINCE INSTALLATION OF SLURRY WALL

Location	Sampling Period	DCA	B	T	E	X	Total BTEX	pH	SC	Sulfate
<u>Off-Site</u> MW-9	1 (9/90)	2.1	<0.5	<0.5	<0.5	<1	<1	6.97	1,550	551
	2 (3/91)	1.8	<0.5	<0.5	<0.5	1.2	1.2	7.57	2,000	664*
	3 (6/91)	NA	NA	NA	NA	NA	NA	NA	NA	NA
	4 (1/92)	<5	<5	<5	<5	<5	<5	7.31	4,360	638*
	5 (6/92)	1.5	<1	<1	<1	<1	<1	7.58	1,680	NA
	6 (8/92)	<1	<1	<1	<1	<1	<1	7.81	1,325	NA
	7 (12/92)	<1	<1	<1	<1	<1	<1	7.33	1,827	NA
	8 (3/93)	1.5	<1	<1	<1	<1	<1	7.63	1,640	NA
MW-13	1 (9/90)	<1	<0.5	1.5	<0.5	<1	1.5	7.02	2,950	1,630*
	2 (3/91)	<1	<0.5	<0.5	<0.5	<0.5	<0.5	7.84	3,250	1,540*
	3 (6/91)	NA	NA	NA	NA	NA	NA	NA	NA	NA
	4 (1/92)	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5 (6/92)	<1	<1	<1	<1	<1	<1	7.11	4,260	NA
	6 (8/92)	<1	<1	<1	<1	<1	<1	7.06	2,910	NA
	7 (12/92)	NA	NA	NA	NA	NA	NA	NA	NA	NA
	8 (3/93)	<1	<1	<1	<1	<1	<1	7.72	3,410	NA
MW-14	1 (9/90)	2.0	<0.5	<0.5	<0.5	<1	<1	6.97	5,450	2,080*
	2 (3/91)	<1	<0.5	<0.5	<0.5	1.7	<0.5	7.51	8,400	4,520*
	3 (6/91)	NA	NA	NA	NA	NA	NA	NA	NA	NA
	4 (1/92)	<5	<5	<5	<5	<5	<5	7.20	19,380	6,840*
	5 (6/92)	2.3	<1	<1	<1	<1	<1	7.62	4,520	NA
	6 (8/92)	<1	<1	<1	<1	<1	<1	7.38	5,760	NA
	7 (12/92)	<1	<1	<1	<1	<1	<1	7.40	9,090	NA
	8 (3/93)	<1	<1	<1	<1	<1	<1	7.02	15,280	NA

TABLE 6 (continued)

SUMMARY OF GROUND WATER QUALITY MONITORING RESULTS  
SINCE INSTALLATION OF SLURRY WALL

Location	Sampling Period	DCA	B	T	E	X	Total BTEX	pH	SC	Sulfate
MW-15	1 (9/90)	<1	<0.5	<0.5	<0.5	<1	<1	7.00	3,250	1,380*
	2 (3/91)	<1	<0.5	<0.5	<0.5	<0.5	<0.5	7.02	8,500	3,890*
	3 (6/91)	NA	NA	NA	NA	NA	NA	NA	NA	NA
	4 (1/92)	<5	<5	<5	<5	<5	<5	7.15	12,120	3,970*
	5 (6/92)	<1	<1	<1	<1	<1	<1	7.27	3,430	NA
	6 (8/92)	<1	<1	<1	<1	<1	<1	7.39	2,450	NA
	7 (12/92)	NA	NA	NA	NA	NA	NA	NA	NA	NA
	8 (3/93)	<1	<1	<1	<1	<1	<1	7.42	9,810	NA
MW-16	1 (9/90)	<1	<0.5	<0.5	<0.5	<1	<1	6.97	1,370	292
	2 (3/91)	<1	<0.5	<0.5	<0.5	<0.5	<0.5	7.57	1,200	230
	3 (6/91)	NA	NA	NA	NA	NA	NA	NA	NA	NA
	4 (1/92)	<5	<5	<5	<5	<5	<5	7.30	2,050	345
	5 (6/92)	<1	<1	<1	<1	<1	<1	7.50	1,430	NA
	6 (8/92)	<1	<1	<1	<1	<1	<1	7.76	1,230	NA
	7 (12/92)	<1	<1	<1	<1	<1	<1	7.12	1,735	NA
	8 (3/93)	<1	<1	<1	<1	<1	<1	7.23	2,400	NA
<u>Water Quality Stds.</u>										
New Mexico		10	10	750	750	620		6-9	----	600
EPA MCL		5	5	1,000	700	10,000		----	----	250

NOTES:

Abbreviations: DCA = 1,2-dichloroethane; B = benzene; T = toluene; E = ethylbenzene; X = xylenes; SC = specific conductivity; TDS = total dissolved solids; MSG = well missing; NA = not analyzed

Organic values in µg/l; pH in standard units; SC in µmhos/cm; sulfate in mg/l

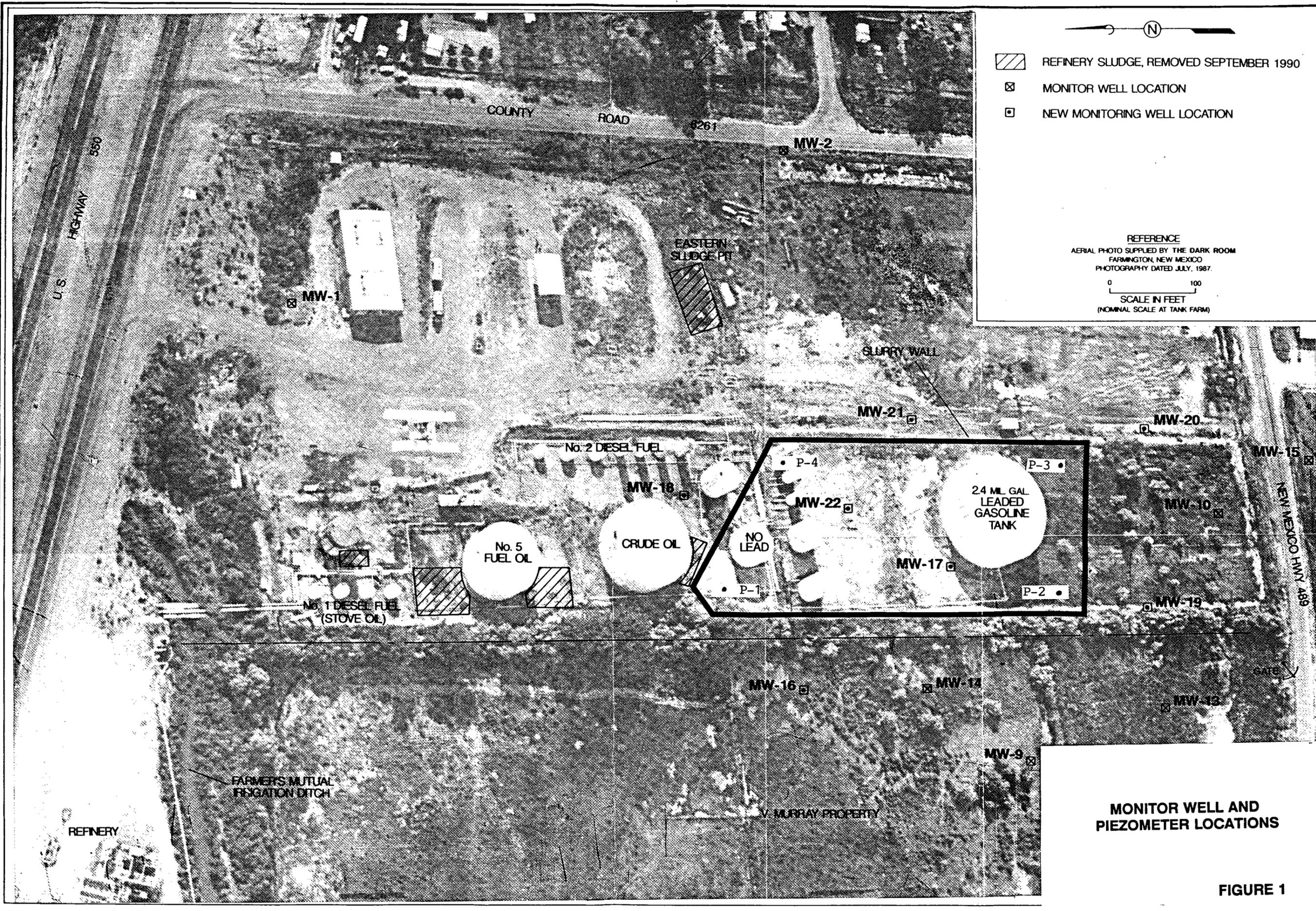
Sampling dates: 1 = Sept. 13 & 14, 1990; 2 = March 18 & 19, 1991; 3 = June 13, 1991; 4 = January 20 & 21, 1992; 5 = June 9 & 12, 1992;

6 = August 19 & 20, 1992; 7 = December 16, 1992; 8 = March 30, 1993

\* = exceeds New Mexico MCL for drinking water

From sampling period 5 onward, samples were obtained from replacement wells at MW-17 and MW-18

FILE 14819-005 BY DATE CHECKED BY DATE



N

 REFINERY SLUDGE, REMOVED SEPTEMBER 1990  
 MONITOR WELL LOCATION  
 NEW MONITORING WELL LOCATION

REFERENCE  
 AERIAL PHOTO SUPPLIED BY THE DARK ROOM  
 FARMINGTON, NEW MEXICO  
 PHOTOGRAPHY DATED JULY, 1987.

0 100  
 SCALE IN FEET  
 (NOMINAL SCALE AT TANK FARM)

MONITOR WELL AND PIEZOMETER LOCATIONS

FIGURE 1

# Concentrations of BTEX and Benzene in MW-17 Since Slurry Wall Installation

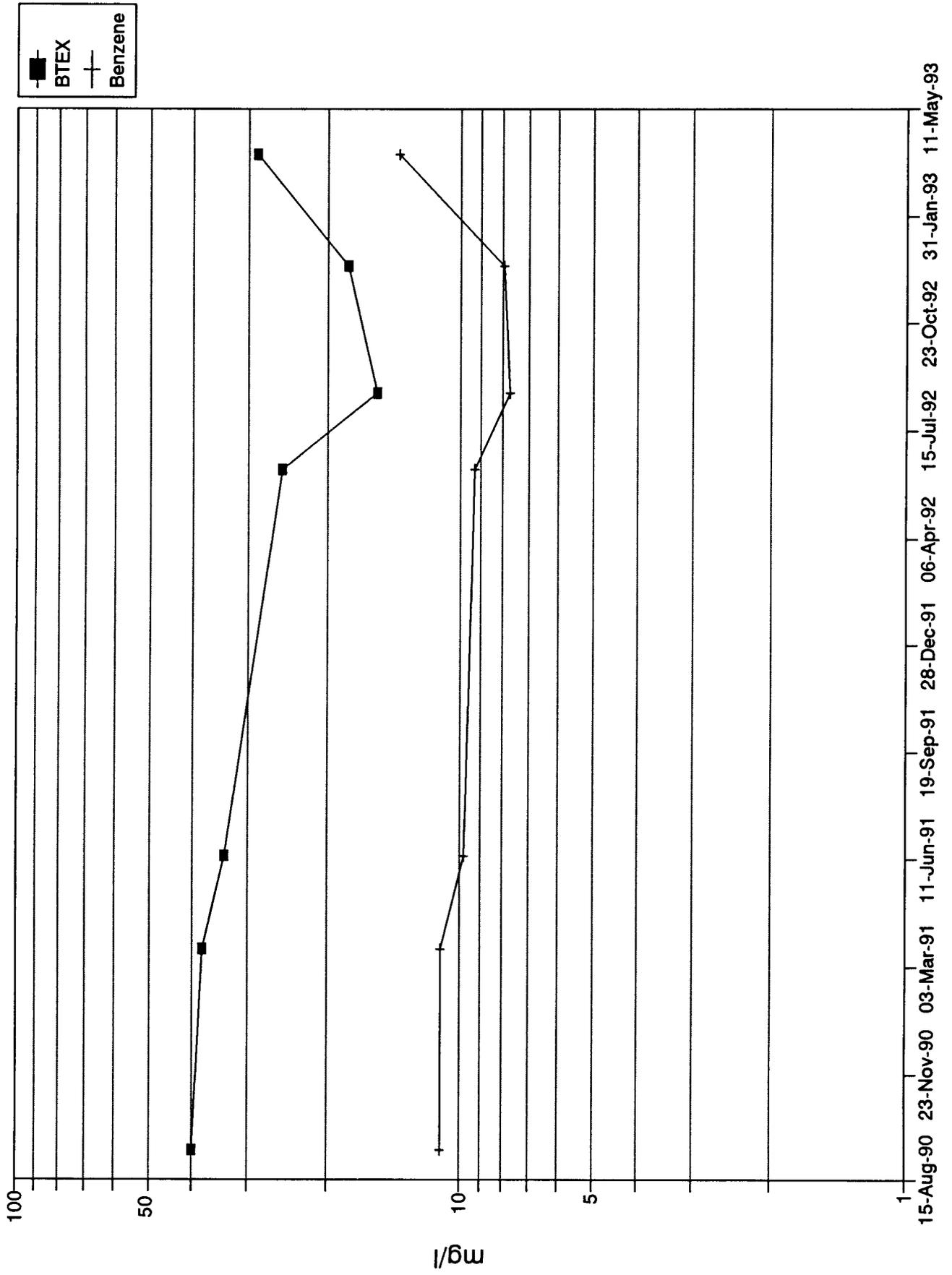


Figure 2

# Concentrations of BTEX and Benzene in MW-22 Since Slurry Wall Installation

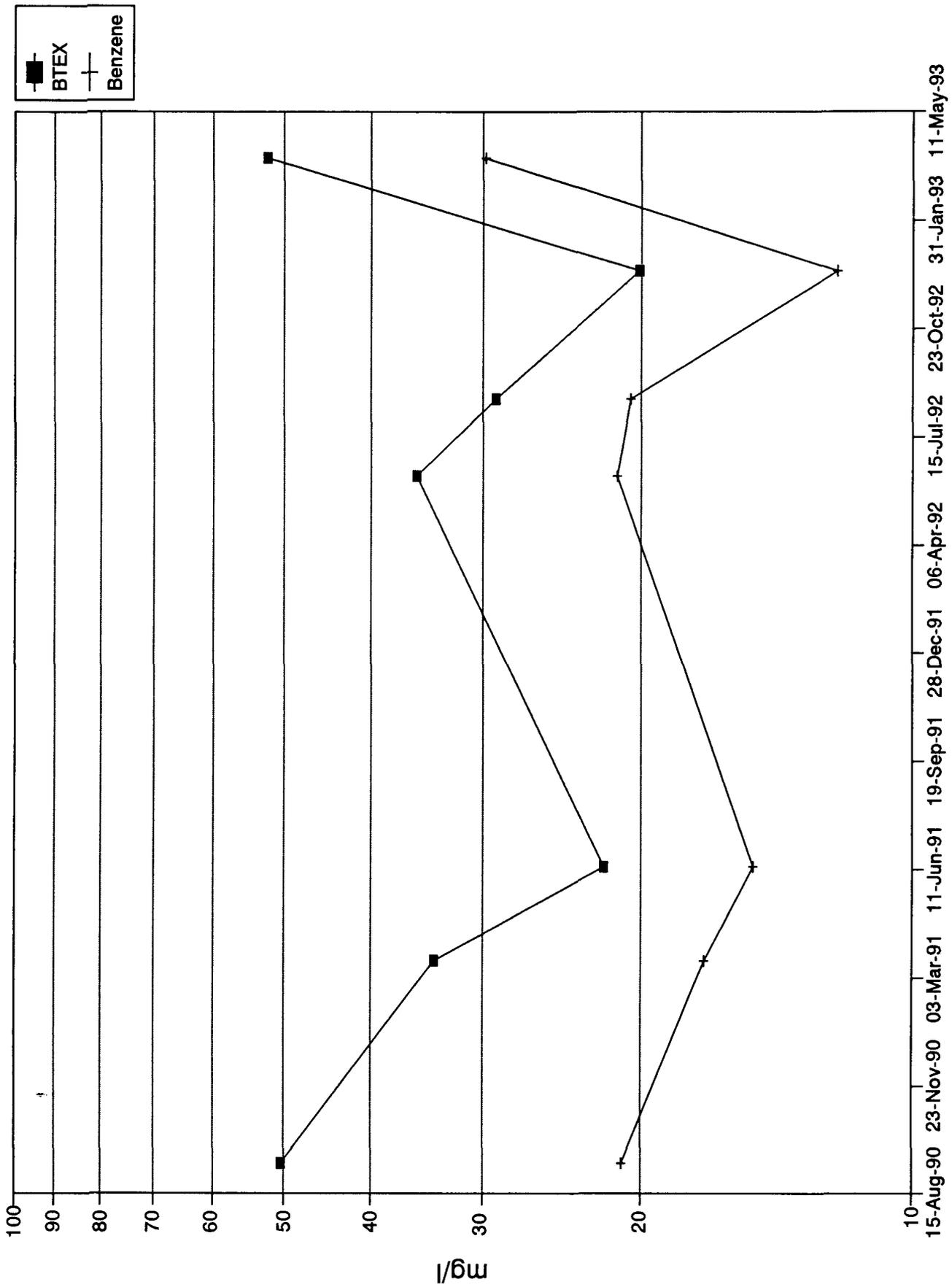
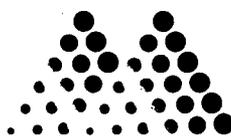


Figure 3

**APPENDIX A**  
**LABORATORY ANALYTICAL REPORTS**  
**AUGUST 1992**  
**DECEMBER 1992**  
**MARCH 1993**



## Mountain States Analytical

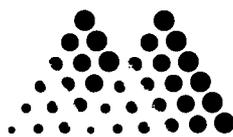
The Quality Solution

CLIENT: Geowest Golden Inc. SLC  
175 West 200 South # 2006  
Salt Lake City, UT 84101-  
Phone: 801-359-3059 801-359-3307 (FAX)  
ATTN: Mr. Paul Weissenborn  
Project: 3rd Qtr 92/Maverick Kirt.

Date Samples Rec'd: 08/24/92  
MSAI Group No.: 7586  
Sample Matrix: Aqueous  
Report Date: 09/09/92  
P.O. Number: 9131.01

LAB SAMPLE NO.	SAMPLE DATE	SAMP TIME	SAMPLE DESCRIPTION	ANALYSES PERFORMED	RESULT
31178	08/19/92	1715	MW-9	VOL, Halo/Arom 601/602	See Attach ---
31179	08/19/92	1530	MW-10	VOL, Halo/Arom 601/602	See Attach ---
31180	08/19/92	1740	MW-13	VOL, Halo/Arom 601/602	See Attach ---
31181	08/19/92	1650	MW-14	VOL, Halo/Arom 601/602	See Attach ---
31182	08/19/92	1450	MW-15	VOL, Halo/Arom 601/602	See Attach ---
31183	08/19/92	1630	MW-16	VOL, Halo/Arom 601/602	See Attach ---
31184	08/20/92	930	MW-17	VOL, Halo/Arom 601/602 Sulfate, Turbidimetric Sulfide w/ww	See Attach --- 327 mg/l <1 mg/l
31185	08/20/92	1230	MW-18	VOL, Halo/Arom 601/602	See Attach ---
31186	08/19/92	1600	MW-19	VOL, Halo/Arom 601/602	See Attach ---
31187	08/18/92	1600	MW-20	VOL, Halo/Arom 601/602	See Attach ---
31188	08/18/92	1530	MW-21	VOL, Halo/Arom 601/602	See Attach ---
31189	08/20/92	1130	MW-22	VOL, Halo/Arom 601/602 Sulfate, Turbidimetric Sulfide w/ww	See Attach --- 46 mg/l <1 mg/l





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden Inc. SLC  
175 West 200 South # 2006  
Salt Lake City, UT 84101-  
Phone: 801-359-3059 801-359-3307 (FAX)  
ATTN: Mr. Paul Weissenborn  
Project: 3rd Qtr 92/Maverick Kirt.

Date Samples Rec'd: 08/24/92  
MSAI Group No.: 7586  
Sample Matrix: Aqueous  
Report Date: 09/09/92  
P.O. Number: 9131.01

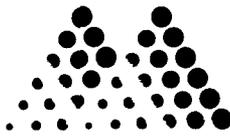
LAB SAMPLE NO. DATE	SAMP SAMPLE DESCRIPTION TIME	ANALYSES PERFORMED	RESULT
31190 08/18/92	1400 MW-26	VOL, Halo/Arom 601/602	See Attach ---
31191 08/13/92	900 Trip Blank	VOL, Halo/Arom 601/602	See Attach ---

Respectfully submitted,

Douglas W. Later, Ph.D.  
Laboratory Director

Glenn A. Sorensen, B.S.  
Manager, Technical Operations





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden Inc. SLC  
175 West 200 South # 2006  
Salt Lake City, UT 84101-

ATTN: Mr. Paul Weissenborn

SAMPLE ID: MW-9

LAB NO: 31178  
GROUP NO: 7586  
DATE SAMPLED: 08/19/92  
TIME SAMPLED: 1715  
DATE RECEIVED: 08/24/92  
DATE REPORTED: 09/10/92  
DISPOSAL DATE: 10/10/92

ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND(s)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	< 1.0 ug/l	1.0 ug/l

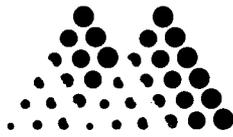
Date Analyzed: 09/01/92

\*These compounds coelute under the conditions used. The result represents the total amount for these compounds.

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden Inc. SLC  
175 West 200 South # 2006  
Salt Lake City, UT 84101-

ATTN: Mr. Paul Weissenborn

SAMPLE ID: MW-10

LAB NO: 31179  
GROUP NO: 7586  
DATE SAMPLED: 08/19/92  
TIME SAMPLED: 1530  
DATE RECEIVED: 08/24/92  
DATE REPORTED: 09/10/92  
DISPOSAL DATE: 10/10/92

ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND(s)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	< 1.0 ug/l	1.0 ug/l

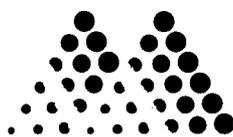
Date Analyzed: 09/01/92

\*These compounds coelute under the conditions used. The result represents the total amount for these compounds.

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden Inc. SLC  
175 West 200 South # 2006  
Salt Lake City, UT 84101-

ATTN: Mr. Paul Weissenborn

SAMPLE ID: MW-13

LAB NO: 31180  
GROUP NO: 7586  
DATE SAMPLED: 08/19/92  
TIME SAMPLED: 1740  
DATE RECEIVED: 08/24/92  
DATE REPORTED: 09/10/92  
DISPOSAL DATE: 10/10/92

ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND(S)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	< 1.0 ug/l	1.0 ug/l

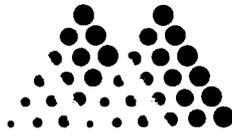
Date Analyzed: 09/01/92

\*These compounds coelute under the conditions used. The result represents the total amount for these compounds.

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden Inc. SLC  
175 West 200 South # 2006  
Salt Lake City, UT 84101-

ATTN: Mr. Paul Weissenborn

SAMPLE ID: MW-14

LAB NO: 31181  
GROUP NO: 7586  
DATE SAMPLED: 08/19/92  
TIME SAMPLED: 1650  
DATE RECEIVED: 08/24/92  
DATE REPORTED: 09/10/92  
DISPOSAL DATE: 10/10/92

ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND(s)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	< 1.0 ug/l	1.0 ug/l

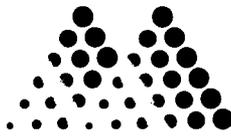
Date Analyzed: 09/01/92

\*These compounds coelute under the conditions used. The result represents the total amount for these compounds.

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden Inc. SLC  
175 West 200 South # 2006  
Salt Lake City, UT 84101-

ATTN: Mr. Paul Weissenborn

SAMPLE ID: MW-15

LAB NO: 31182  
GROUP NO: 7586  
DATE SAMPLED: 08/19/92  
TIME SAMPLED: 1450  
DATE RECEIVED: 08/24/92  
DATE REPORTED: 09/10/92  
DISPOSAL DATE: 10/10/92

ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND(s)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	< 1.0 ug/l	1.0 ug/l

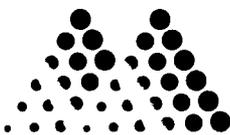
Date Analyzed: 09/01/92

\*These compounds coelute under the conditions used. The result represents the total amount for these compounds.

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden Inc. SLC  
175 West 200 South # 2006  
Salt Lake City, UT 84101-

ATTN: Mr. Paul Weissenborn

SAMPLE ID: MW-16

LAB NO: 31183  
GROUP NO: 7586  
DATE SAMPLED: 08/19/92  
TIME SAMPLED: 1630  
DATE RECEIVED: 08/24/92  
DATE REPORTED: 09/10/92  
DISPOSAL DATE: 10/10/92

ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND(s)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	< 1.0 ug/l	1.0 ug/l

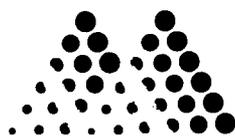
Date Analyzed: 09/01/92

\*These compounds coelute under the conditions used. The result represents the total amount for these compounds.

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden Inc. SLC  
175 West 200 South # 2006  
Salt Lake City, UT 84101-

ATTN: Mr. Paul Weissenborn

SAMPLE ID: MW-17

LAB NO: 31184  
GROUP NO: 7586  
DATE SAMPLED: 08/20/92  
TIME SAMPLED: 930  
DATE RECEIVED: 08/24/92  
DATE REPORTED: 09/10/92  
DISPOSAL DATE: 10/10/92

ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND(s)	RESULT	LIMIT OF QUANTITATION
Benzene	7,710 ug/l	100 ug/l
Toluene	1,920 ug/l	100 ug/l
Ethylbenzene	669 ug/l	100 ug/l
m,p-Xylene	3,610 ug/l	100 ug/l
o-Xylene/Styrene*	1,520 ug/l	100 ug/l
1,2-Dichloroethane	26.6 ug/l	1.0 ug/l

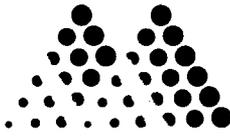
Date Analyzed: 09/01/92

\*These compounds coelute under the conditions used. The result represents the total amount for these compounds.

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden Inc. SLC  
175 West 200 South # 2006  
Salt Lake City, UT 84101-

ATTN: Mr. Paul Weissenborn

SAMPLE ID: MW-18

LAB NO: 31185  
GROUP NO: 7586  
DATE SAMPLED: 08/20/92  
TIME SAMPLED: 1230  
DATE RECEIVED: 08/24/92  
DATE REPORTED: 09/10/92  
DISPOSAL DATE: 10/10/92

ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND(s)	RESULT	LIMIT OF QUANTITATION
Benzene	527 ug/l	50.0 ug/l
Toluene	10.8 ug/l	1.0 ug/l
Ethylbenzene	258 ug/l	50.0 ug/l
m,p-Xylene	2,040 ug/l	50.0 ug/l
o-Xylene/Styrene*	35.1 ug/l	1.0 ug/l
1,2-Dichloroethane	< 1.0 ug/l	1.0 ug/l

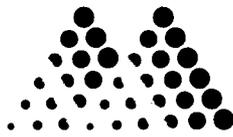
Date Analyzed: 09/01/92

\*These compounds coelute under the conditions used. The result represents the total amount for these compounds.

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden Inc. SLC  
175 West 200 South # 2006  
Salt Lake City, UT 84101-

ATTN: Mr. Paul Weissenborn

SAMPLE ID: MW-19

LAB NO: 31186  
GROUP NO: 7586  
DATE SAMPLED: 08/19/92  
TIME SAMPLED: 1600  
DATE RECEIVED: 08/24/92  
DATE REPORTED: 09/10/92  
DISPOSAL DATE: 10/10/92

ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND(s)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	9.0 ug/l	1.0 ug/l

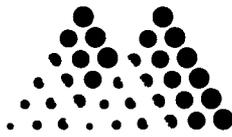
Date Analyzed: 09/04/92

\*These compounds coelute under the conditions used. The result represents the total amount for these compounds.

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden Inc. SLC  
175 West 200 South # 2006  
Salt Lake City, UT 84101-

ATTN: Mr. Paul Weissenborn

SAMPLE ID: MW-20

LAB NO: 31187  
GROUP NO: 7586  
DATE SAMPLED: 08/18/92  
TIME SAMPLED: 1600  
DATE RECEIVED: 08/24/92  
DATE REPORTED: 09/10/92  
DISPOSAL DATE: 10/10/92

ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND(s)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	< 1.0 ug/l	1.0 ug/l

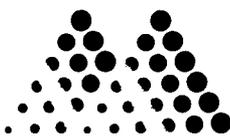
Date Analyzed: 09/04/92

\*These compounds coelute under the conditions used. The result represents the total amount for these compounds.

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden Inc. SLC  
175 West 200 South # 2006  
Salt Lake City, UT 84101-

ATTN: Mr. Paul Weissenborn

SAMPLE ID: MW-21

LAB NO: 31188  
GROUP NO: 7586  
DATE SAMPLED: 08/18/92  
TIME SAMPLED: 1530  
DATE RECEIVED: 08/24/92  
DATE REPORTED: 09/10/92  
DISPOSAL DATE: 10/10/92

ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND(s)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	8.3 ug/l	1.0 ug/l

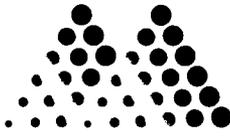
Date Analyzed: 09/04/92

\*These compounds coelute under the conditions used. The result represents the total amount for these compounds.

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden Inc. SLC  
175 West 200 South # 2006  
Salt Lake City, UT 84101-

ATTN: Mr. Paul Weissenborn

SAMPLE ID: MW-22

LAB NO: 31189  
GROUP NO: 7586  
DATE SAMPLED: 08/20/92  
TIME SAMPLED: 1130  
DATE RECEIVED: 08/24/92  
DATE REPORTED: 09/10/92  
DISPOSAL DATE: 10/10/92

ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND(s)	RESULT	LIMIT OF QUANTITATION
Benzene	20,500 ug/l	1,000 ug/l
Toluene	4,610 ug/l	50.0 ug/l
Ethylbenzene	588 ug/l	50.0 ug/l
m,p-Xylene	2,210 ug/l	50.0 ug/l
o-Xylene/Styrene*	1,070 ug/l	50.0 ug/l
1,2-Dichloroethane	568 ug/l	50.0 ug/l

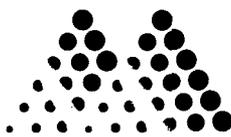
Date Analyzed: 09/01/92

\*These compounds coelute under the conditions used. The result represents the total amount for these compounds.

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden Inc. SLC  
175 West 200 South # 2006  
Salt Lake City, UT 84101-

ATTN: Mr. Paul Weissenborn

SAMPLE ID: MW-26

LAB NO: 31190  
GROUP NO: 7586  
DATE SAMPLED: 08/18/92  
TIME SAMPLED: 1400  
DATE RECEIVED: 08/24/92  
DATE REPORTED: 09/10/92  
DISPOSAL DATE: 10/10/92

ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND(s)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	9.3 ug/l	1.0 ug/l

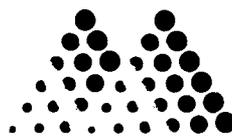
Date Analyzed: 09/04/92

\*These compounds coelute under the conditions used. The result represents the total amount for these compounds.

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden Inc. SLC  
175 West 200 South # 2006  
Salt Lake City, UT 84101-

ATTN: Mr. Paul Weissenborn

SAMPLE ID: Trip Blank

LAB NO: 31191  
GROUP NO: 7586  
DATE SAMPLED: 08/13/92  
TIME SAMPLED: 900  
DATE RECEIVED: 08/24/92  
DATE REPORTED: 09/10/92  
DISPOSAL DATE: 10/10/92

ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND(s)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	< 1.0 ug/l	1.0 ug/l

Date Analyzed: 08/31/92

\*These compounds coelute under the conditions used. The result represents the total amount for these compounds.

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader



# CHAIN-OF-CUSTODY

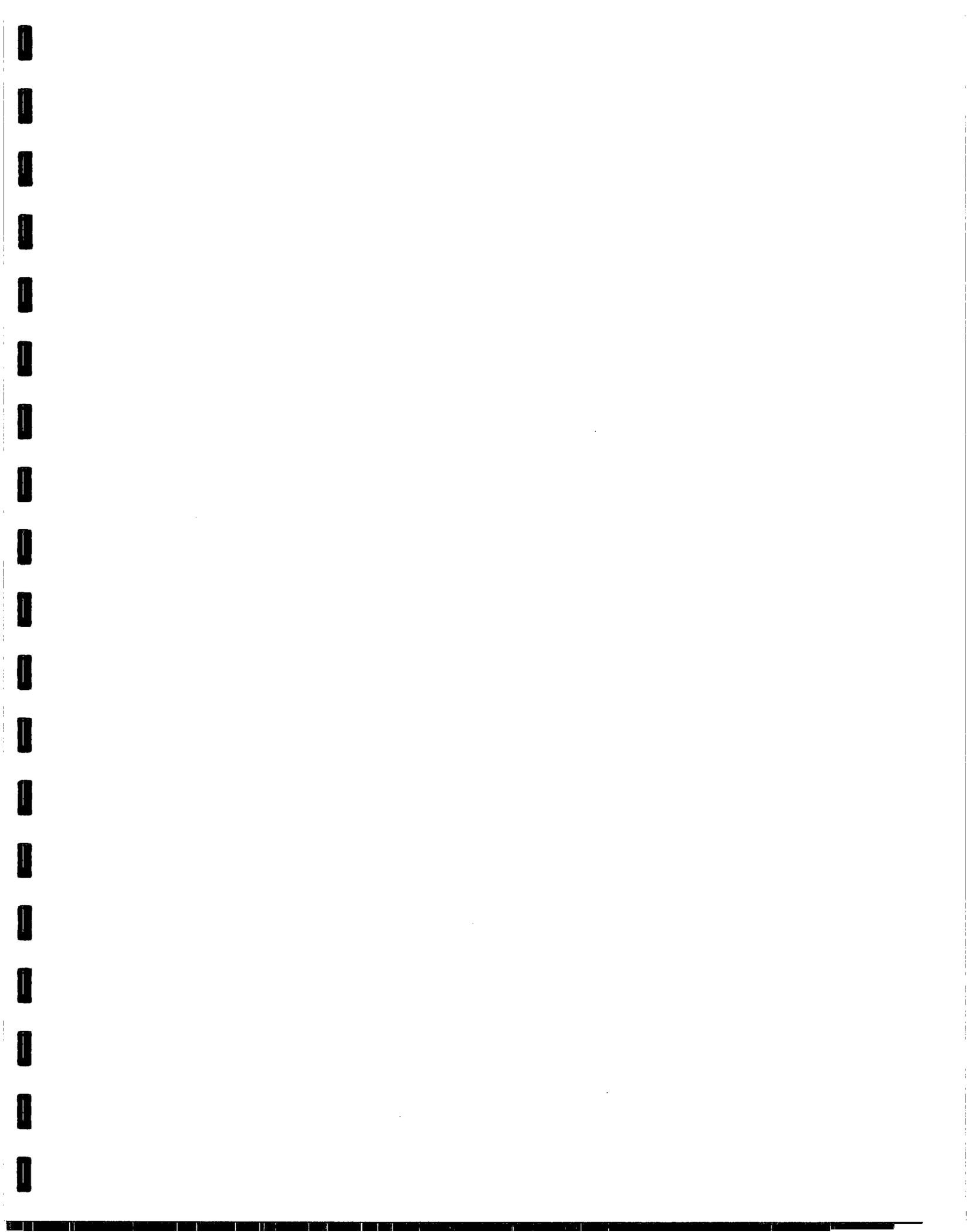
Project No. 9/31-01		Project Name: 3 <sup>rd</sup> Qtr 1992 MAVERIK KIRTLAND REFINERY		Date		Time		Sample Location		No. of Containers		Analysis Requested		Remarks	
Samplers: (Signature)		Date		Time		Sample Location		No. of Containers		Analysis Requested		Remarks		Remarks	
MW-9	8/19	8/19	17:15	Mon	MW-9	3	✓	✓	BTEX				* Trip Blank → BTEX only.		
MW-10	8/19	8/19	15:30	"	MW-10	3	✓	✓	1,2-Dibenzofuran						
MW-13	8/19	8/19	17:40		MW-13	3	✓	✓	Sulfide						
MW-14	8/19	8/19	16:50		MW-14	3	✓	✓	Sulfide						
MW-15	8/19	8/19	14:50		MW-15	3	✓	✓	Sulfide						
MW-16	8/19	8/19	16:30		MW-16	3	✓	✓	Sulfide						
MW-17	8/20	8/20	09:30		MW-17	6	✓	✓	Sulfide						
MW-18	8/20	8/20	12:30		MW-18	4	✓	✓	Sulfide						
MW-19	8/19	8/19	16:00		MW-19	3	✓	✓	Sulfide						
MW-20	8/18	8/18	16:00		MW-20	3	✓	✓	Sulfide						
MW-21	8/18	8/18	15:30		MW-21	3	✓	✓	Sulfide						
MW-22	8/20	8/20	11:30		MW-22	6	✓	✓	Sulfide						
MW-24	8/18	8/18	14:00		MW-24	3	✓	✓	Sulfide						
					Trip Blank*	3	✓	✓	Sulfide						

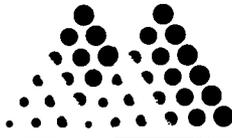
Relinquished by: <i>[Signature]</i>	Date/Time 8/24/84	Received by: <i>[Signature]</i>	Date/Time 8/24/84	Relinquished by: <i>[Signature]</i>	Date/Time 8/24/84	Received by: <i>[Signature]</i>	Date/Time 8/24/84
Relinquished by: <i>[Signature]</i>	Date/Time	Received by: <i>[Signature]</i>	Date/Time	Relinquished by: <i>[Signature]</i>	Date/Time	Received by: <i>[Signature]</i>	Date/Time
Relinquished by: <i>[Signature]</i>	Date/Time	Received for Laboratory by: <i>[Signature]</i>	Date/Time	Relinquished by: <i>[Signature]</i>	Date/Time	Received for Laboratory by: <i>[Signature]</i>	Date/Time



GeoWest  
Golden, Inc.

Remarks:





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden, Inc. S.L. Office      SAMPLE NO: 0002989  
175 W. 200 S.      SAMPLE SET NO: 000644S  
Salt Lake City, UT 84101-      DATE SAMPLED: 12/16/92  
ATTN: Mr. Paul Weisenborn      TIME SAMPLED: 1545  
DATE RECEIVED: 12/18/92  
SAMPLE ID: MW-9      DATE REPORTED: 01/07/93  
DISPOSAL DATE: 02/06/93

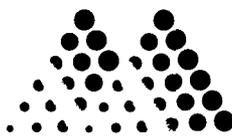
ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND (s)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	< 1.0 ug/l	1.0 ug/l

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden, Inc. S.L. Office      SAMPLE NO: 0002990  
175 W. 200 S.      SAMPLE SET NO: 000644S  
Salt Lake City, UT 84101-      DATE SAMPLED: 12/16/92  
ATTN: Mr. Paul Weisenborn      TIME SAMPLED: 1420  
DATE RECEIVED: 12/18/92  
SAMPLE ID: MW-10      DATE REPORTED: 01/07/93  
DISPOSAL DATE: 02/06/93

ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND(S)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	< 1.0 ug/l	1.0 ug/l

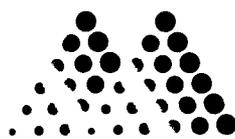
Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader









## Mountain States Analytical

The Quality Solution

**Geowest Golden, Inc. Salt Lake Office**  
 175 West 200 South #2006  
 Salt Lake City, UT 84101  
 Telephone: (801) 359-3059  
 Facsimile: (801) 359-3307

**Sample Number:** 0002993  
**Sample Set:** 000644S  
**Date Reported:** 6 JAN 1993  
**Date Received:** 18 DEC 1992  
**Disposal Date:** 1 FEB 1993

**Attention:** Paul Weisenborn  
**Project:** Maverick Kirtland  
**Case Number:** 4th Qtr 1992  
**Purchase Order:** 9131.01

**Customer Number:** MW-17  
**Date Sampled:** 16 DEC 1992  
**Matrix:** Wastewater  
**Containers:** 5

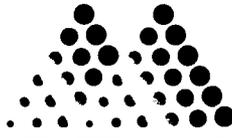
Analysis	Catalog Number	Method	Result	Dry Result	Reporting Units
Chromatograms/Etc.	06159		Complete		
Volatile Aromatics/Halocarbons	05515	EPA 600 Series 601/602	See Attached		
<u>2 Analyses for GC</u>			Reviewed and approved by Kenneth Roberts, B.S. GC Group Leader		
Sulfate, Turbidimetric	01125	EPA 600 Series 375.4	352		mg/l
Sulfide, Colorimetric	00230	EPA 427 EPA 376.1	1		mg/l

2 Analyses for Wet Chemistry

Reviewed and approved by  
 Glenn Sorensen, B.S.  
 Manager, Inorganics Department

4 Analyses for Sample Number 0002993





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden, Inc. S.L. Office      SAMPLE NO: 0002993  
175 W. 200 S.      SAMPLE SET NO: 000644S  
Salt Lake City, UT 84101-      DATE SAMPLED: 12/16/92  
ATTN: Mr. Paul Weisenborn      TIME SAMPLED: 1045  
SAMPLE ID: MW-17      DATE RECEIVED: 12/18/92  
DISPOSAL DATE: 01/07/93  
02/06/93

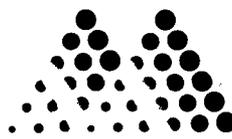
ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND (s)	RESULT	LIMIT OF QUANTITATION
Benzene	7,990 ug/l	100 ug/l
Toluene	4,740 ug/l	100 ug/l
Ethylbenzene	638 ug/l	100 ug/l
m,p-Xylene	3,230 ug/l	100 ug/l
o-Xylene/Styrene*	1,370 ug/l	100 ug/l
1,2-Dichloroethane	17.3 ug/l	1.0 ug/l

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden, Inc. S.L. Office      SAMPLE NO: 0002994  
175 W. 200 S.      SAMPLE SET NO: 000644S  
Salt Lake City, UT 84101-      DATE SAMPLED: 12/16/92  
      TIME SAMPLED: 1205  
ATTN: Mr. Paul Weisenborn      DATE RECEIVED: 12/18/92  
      DATE REPORTED: 01/07/93  
SAMPLE ID: MW-18      DISPOSAL DATE: 02/06/93

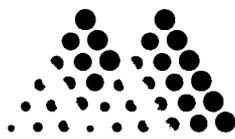
ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND (s)	RESULT	LIMIT OF QUANTITATION
Benzene	294 ug/l	25.0 ug/l
Toluene	< 25.0 ug/l	25.0 ug/l
Ethylbenzene	224 ug/l	25.0 ug/l
m,p-Xylene	1,460 ug/l	25.0 ug/l
o-Xylene/Styrene*	< 25.0 ug/l	25.0 ug/l
1,2-Dichloroethane	< 25.0 ug/l	25.0 ug/l

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden, Inc. S.L. Office    SAMPLE NO: 0002995  
175 W. 200 S.    SAMPLE SET NO: 000644S  
Salt Lake City, UT 84101-    DATE SAMPLED: 12/16/92  
    TIME SAMPLED: 1450  
ATTN: Mr. Paul Weisenborn    DATE RECEIVED: 12/18/92  
    DATE REPORTED: 01/07/93  
SAMPLE ID: MW-19    DISPOSAL DATE: 02/06/93

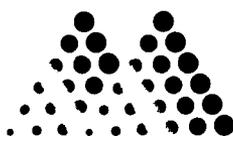
ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND (s)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	6.6 ug/l	1.0 ug/l

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden, Inc. S.L. Office      SAMPLE NO: 0002996  
175 W. 200 S.      SAMPLE SET NO: 000644S  
Salt Lake City, UT 84101-      DATE SAMPLED: 12/16/92  
      TIME SAMPLED: 1320  
ATTN: Mr. Paul Weisenborn      DATE RECEIVED: 12/18/92  
      DATE REPORTED: 01/07/93  
SAMPLE ID: MW-20      DISPOSAL DATE: 02/06/93

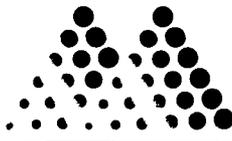
ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND (s)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	< 1.0 ug/l	1.0 ug/l

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden, Inc. S.L. Office      SAMPLE NO: 0002997  
175 W. 200 S.      SAMPLE SET NO: 000644S  
Salt Lake City, UT 84101-      DATE SAMPLED: 12/16/92

ATTN: Mr. Paul Weisenborn      TIME SAMPLED: 1245  
DATE RECEIVED: 12/18/92

SAMPLE ID: MW-21      DATE REPORTED: 01/07/93  
DISPOSAL DATE: 02/06/93

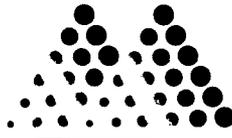
ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND (s)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	1.7 ug/l	1.0 ug/l

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden, Inc. S.L. Office      SAMPLE NO: 0002999  
175 W. 200 S.      SAMPLE SET NO: 000644S  
Salt Lake City, UT 84101-      DATE SAMPLED: 12/16/92  
ATTN: Mr. Paul Weisenborn      TIME SAMPLED: 830  
SAMPLE ID: MW-24      DATE RECEIVED: 12/18/92  
DATE REPORTED: 01/07/93  
DISPOSAL DATE: 02/06/93

ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

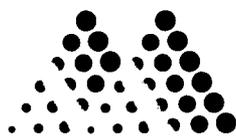
COMPOUND (s)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	1.6 ug/l	1.0 ug/l

*(Dup of MW-21)*

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

**Geowest Golden, Inc. Salt Lake Office**  
 175 West 200 South #2006  
 Salt Lake City, UT 84101  
 Telephone: (801) 359-3059  
 Facsimile: (801) 359-3307

**Sample Number:** 0002998  
**Sample Set:** 000644S  
**Date Reported:** 6 JAN 1993  
**Date Received:** 18 DEC 1992  
**Disposal Date:** 1 FEB 1993

**Attention:** Paul Weisenborn  
**Project:** Maverick Kirtland  
**Case Number:** 4th Qtr 1992  
**Purchase Order:** 9131.01

**Customer Number:** MW-22  
**Date Sampled:** 16 DEC 1992  
**Matrix:** Wastewater  
**Containers:** 5

Analysis	Catalog Number	Method	Result	Dry Result	Reporting Units
Chromatograms/Etc.	06159		Complete		
Volatile Aromatics/Halocarbons	05515	EPA 600 Series 601/602	See Attached		
<b>2 Analyses for GC</b>					
Sulfate, Turbidimetric	01125	EPA 600 Series 375.4	6		mg/l
Sulfide, Colorimetric	00230	EPA 427 EPA 376.1	3		mg/l

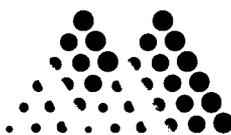
**2 Analyses for Wet Chemistry**

Reviewed and approved by  
 Kenneth Roberts, B.S.  
 GC Group Leader

Reviewed and approved by  
 Glenn Sorensen, B.S.  
 Manager, Inorganics Department

**4 Analyses for Sample Number 0002998**





**Mountain States Analytical**

*The Quality Solution*

CLIENT:	Geowest Golden, Inc. S.L. Office	SAMPLE NO:	0002998
	175 W. 200 S.	SAMPLE SET NO:	000644S
	Salt Lake City, UT 84101-	DATE SAMPLED:	12/16/92
		TIME SAMPLED:	915
ATTN:	Mr. Paul Weisenborn	DATE RECEIVED:	12/18/92
		DATE REPORTED:	01/07/93
SAMPLE ID:	MW-22	DISPOSAL DATE:	02/06/93

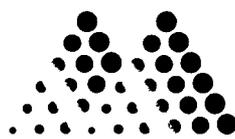
ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND (s)	RESULT	LIMIT OF QUANTITATION
Benzene	12,100 ug/l	250 ug/l
Toluene	4,220 ug/l	250 ug/l
Ethylbenzene	514 ug/l	250 ug/l
m,p-Xylene	2,360 ug/l	250 ug/l
o-Xylene/Styrene*	894 ug/l	250 ug/l
1,2-Dichloroethane	908 ug/l	250 ug/l

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader





## Mountain States Analytical

The Quality Solution

CLIENT: Geowest Golden, Inc. S.L. Office      SAMPLE NO: 0003000  
175 W. 200 S.      SAMPLE SET NO: 000644S  
Salt Lake City, UT 84101-      DATE SAMPLED: 12/16/92  
      TIME SAMPLED: 815  
ATTN: Mr. Paul Weisenborn      DATE RECEIVED: 12/18/92  
      DATE REPORTED: 01/07/93  
SAMPLE ID: Trip Blank      DISPOSAL DATE: 02/06/93

ANALYSIS: Volatiles - Water Matrix [EPA 601/602] (Capillary)

COMPOUND (s)	RESULT	LIMIT OF QUANTITATION
Benzene	< 1.0 ug/l	1.0 ug/l
Toluene	< 1.0 ug/l	1.0 ug/l
Ethylbenzene	< 1.0 ug/l	1.0 ug/l
m,p-Xylene	< 1.0 ug/l	1.0 ug/l
o-Xylene/Styrene*	< 1.0 ug/l	1.0 ug/l
1,2-Dichloroethane	< 1.0 ug/l	1.0 ug/l

Respectfully submitted,

Kenneth A. Roberts, B.S.  
GC Group Leader

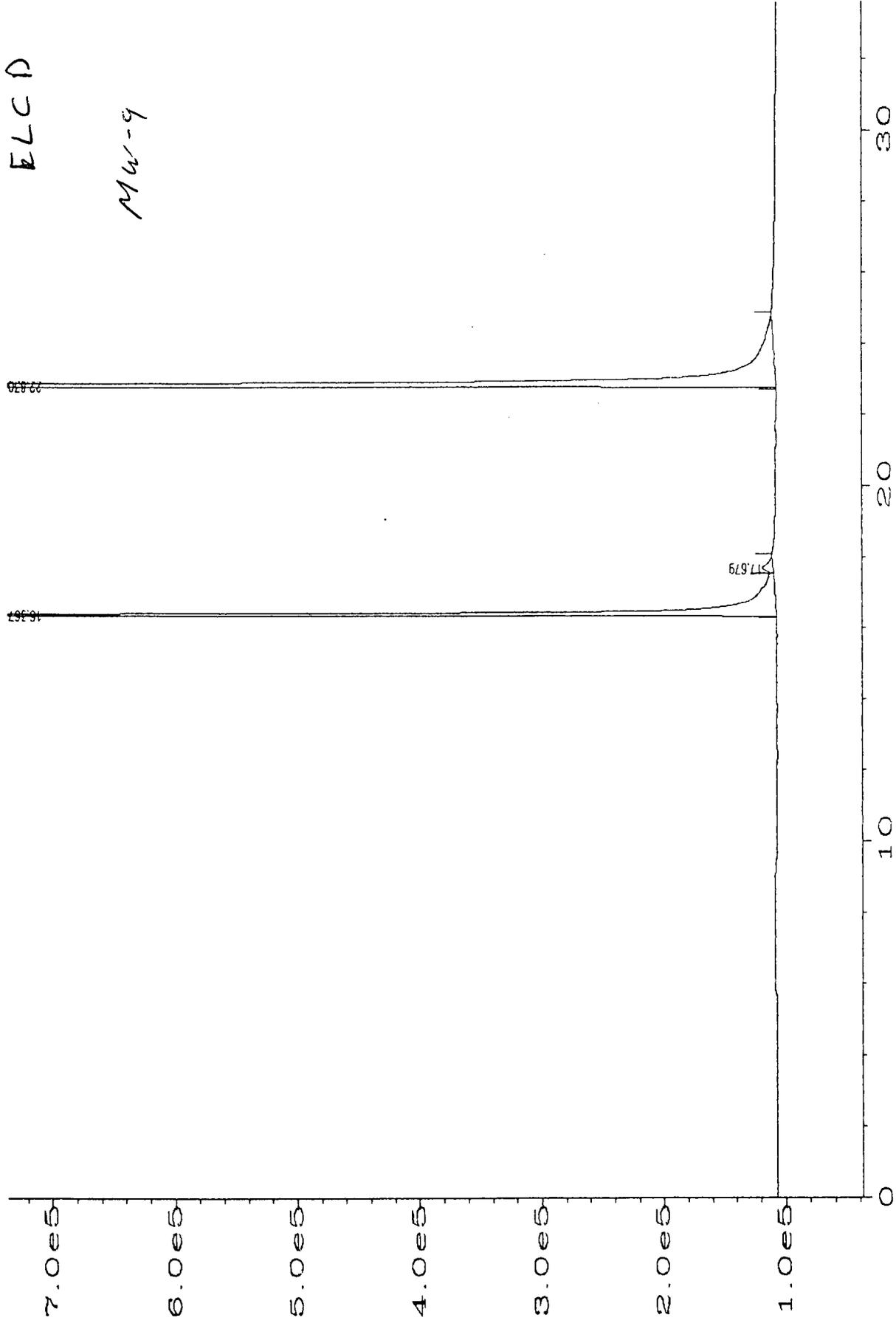


Sample # 2989

DF 1

ELCD

MW-9



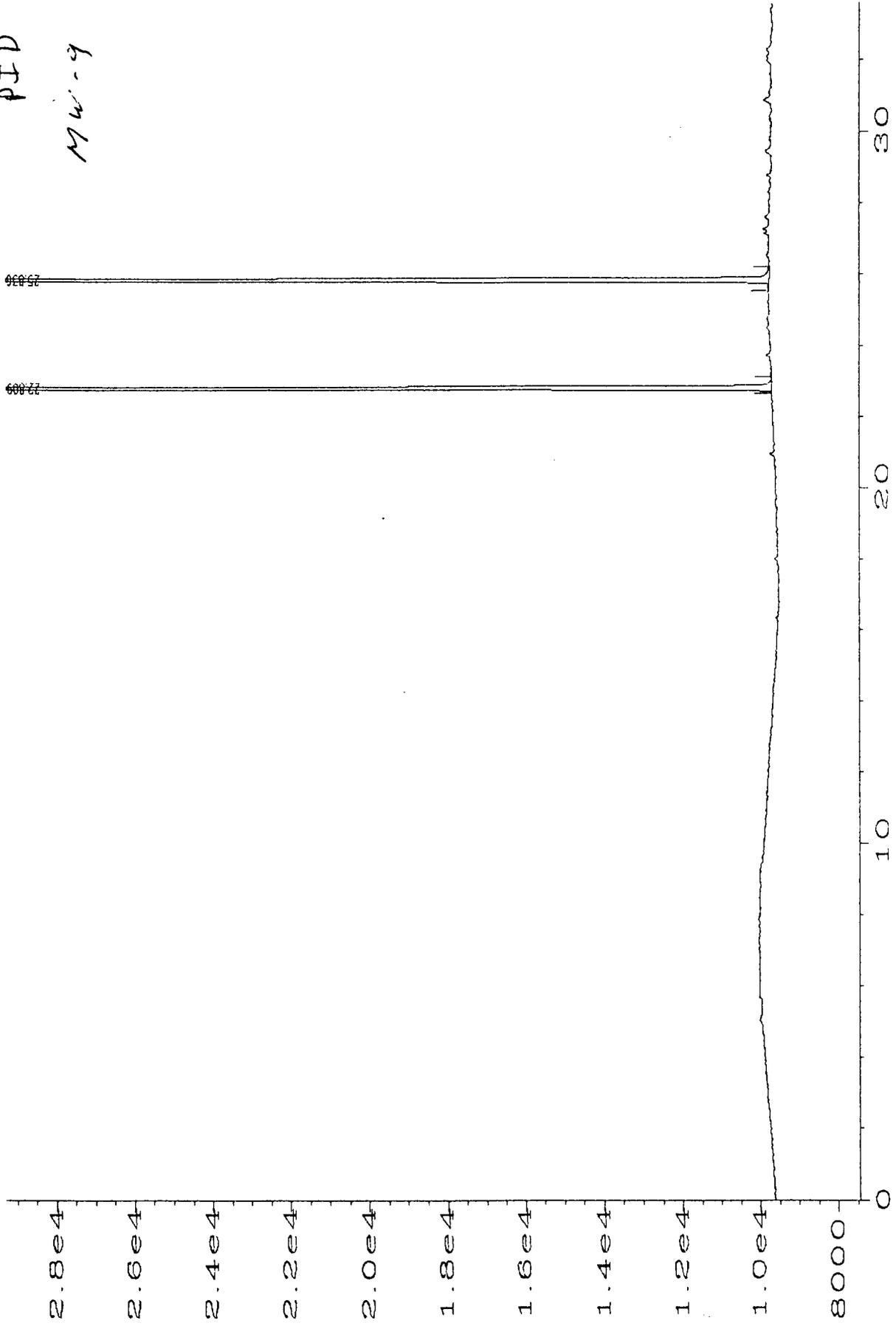
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Sample # 2989

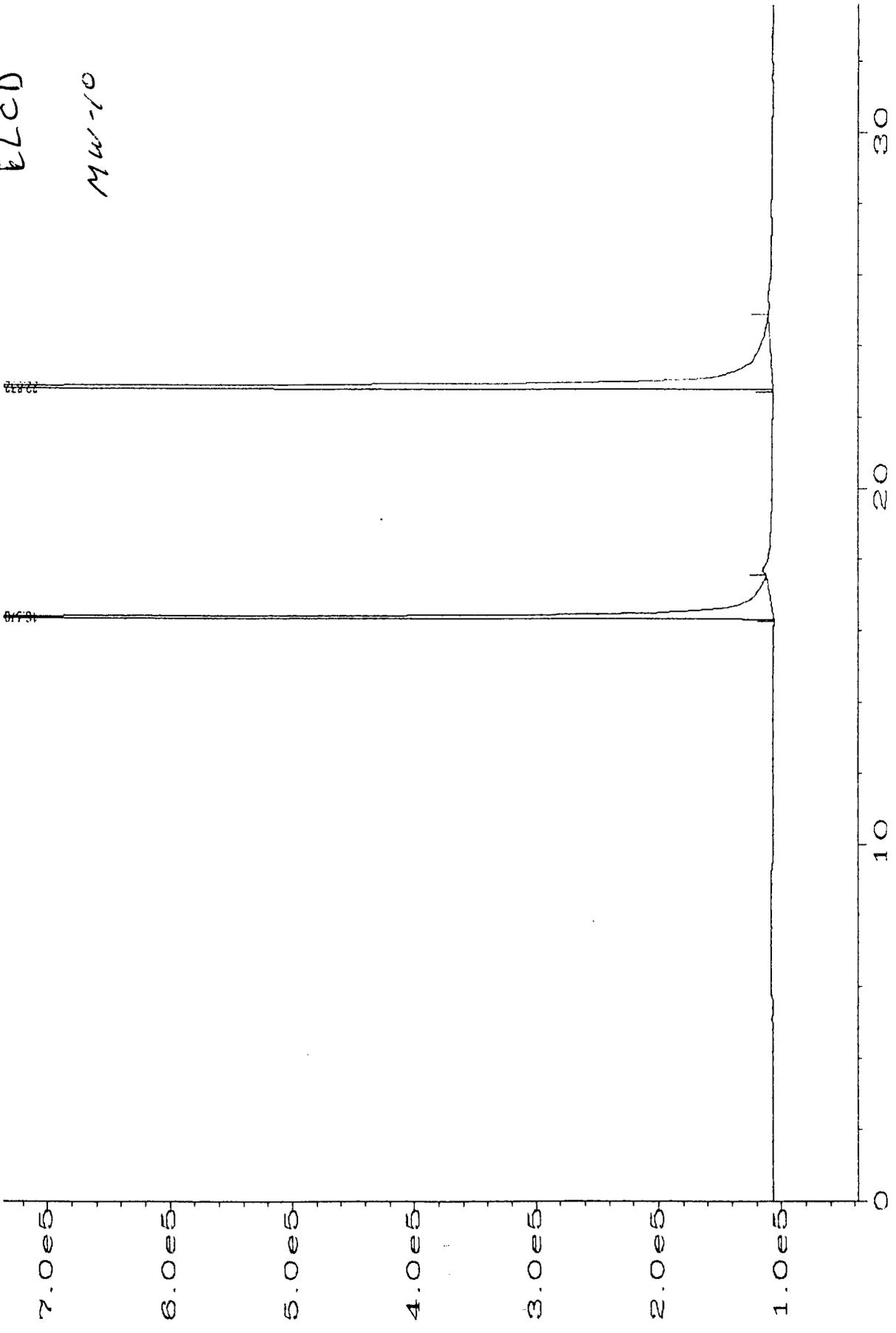
DF ↓

PID

MW-9



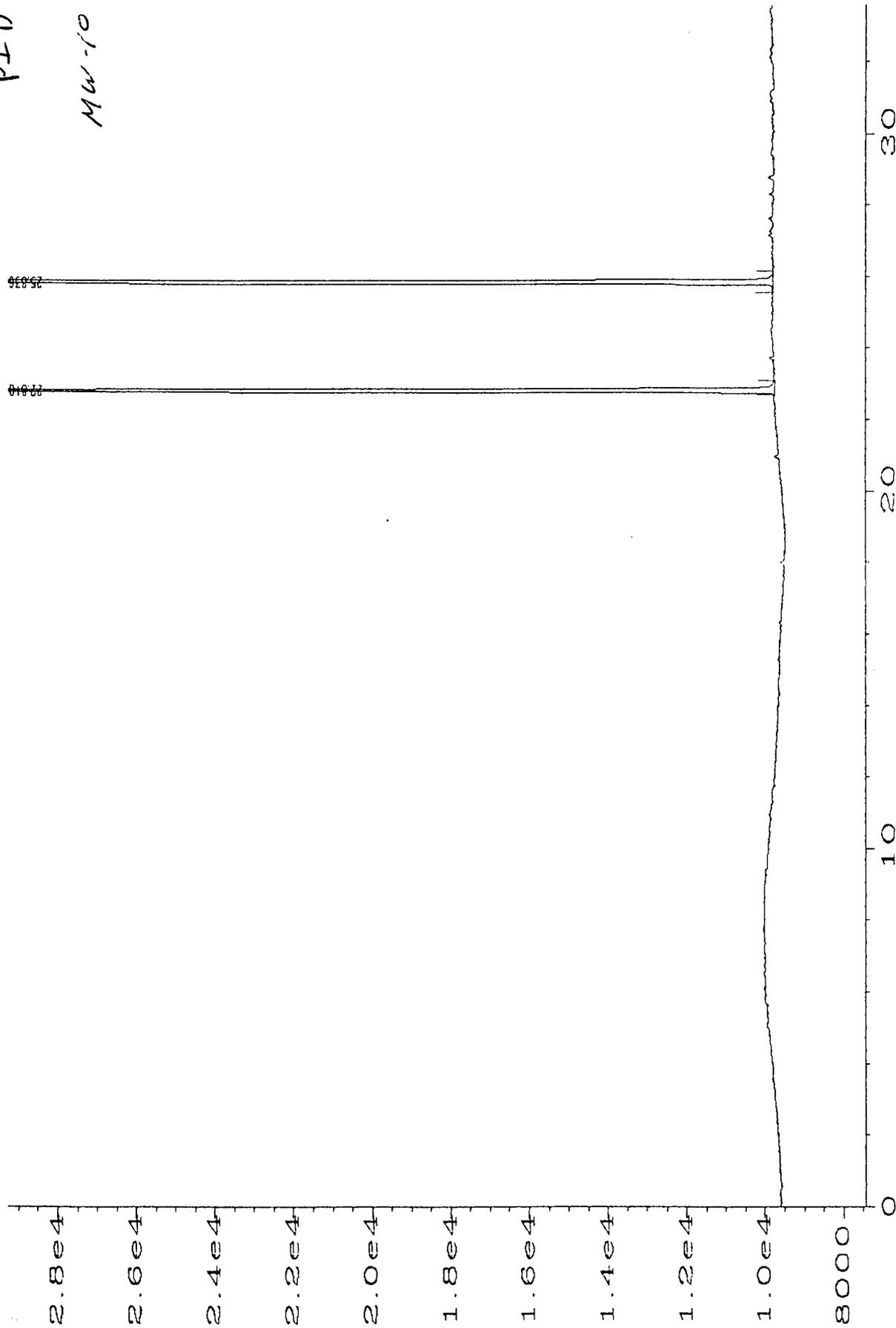
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Sample # 2990  
DF ↓  
ELCD  
MW-10

Sig. 1 in C:\NHP\CHEM\1\DATA\17DEC\VOL\N036F0101.D

5 Amp la # 2990  
DF 1  
PID  
MW-10



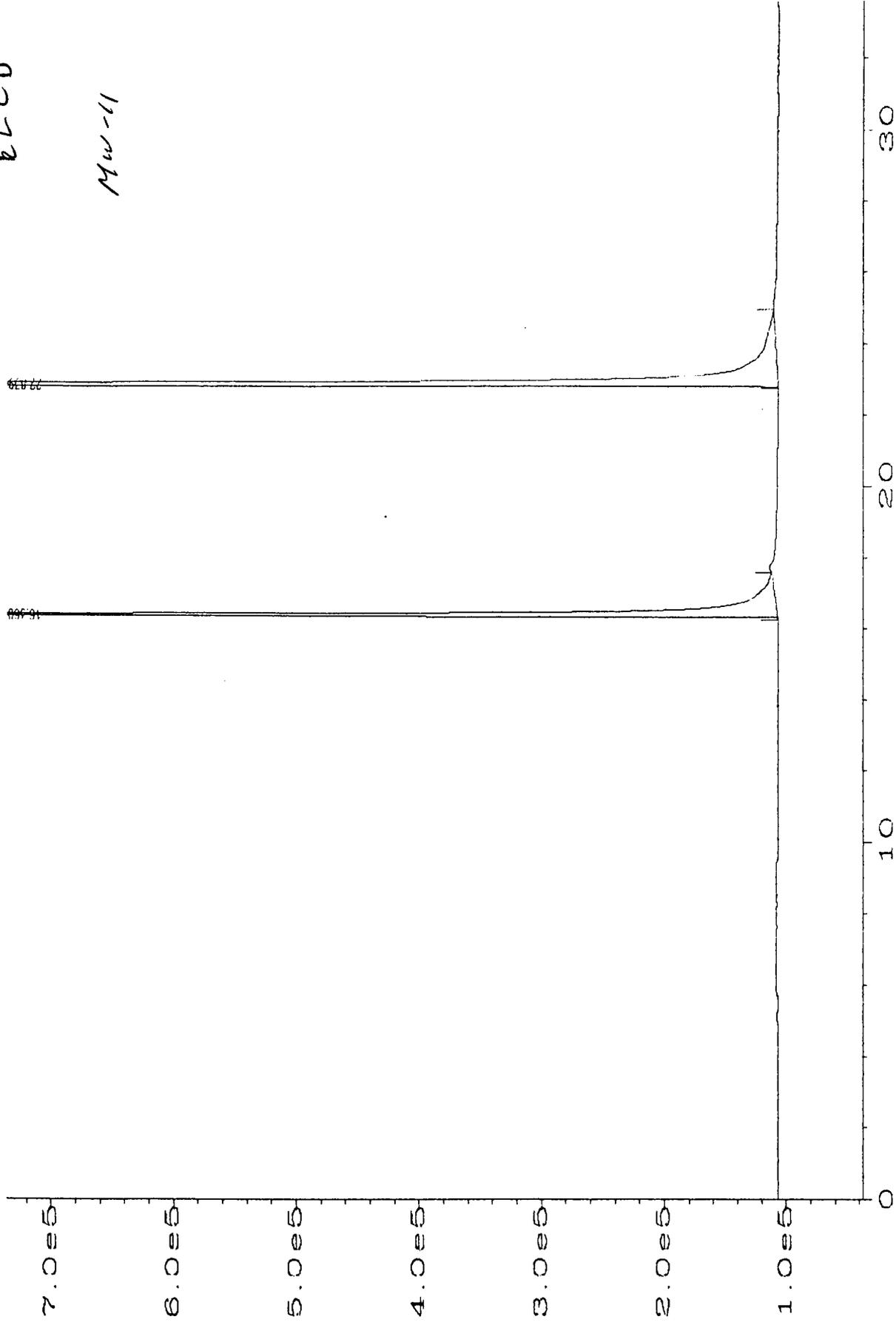
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Sample # 2997

DF 1

ELCD

MW-11

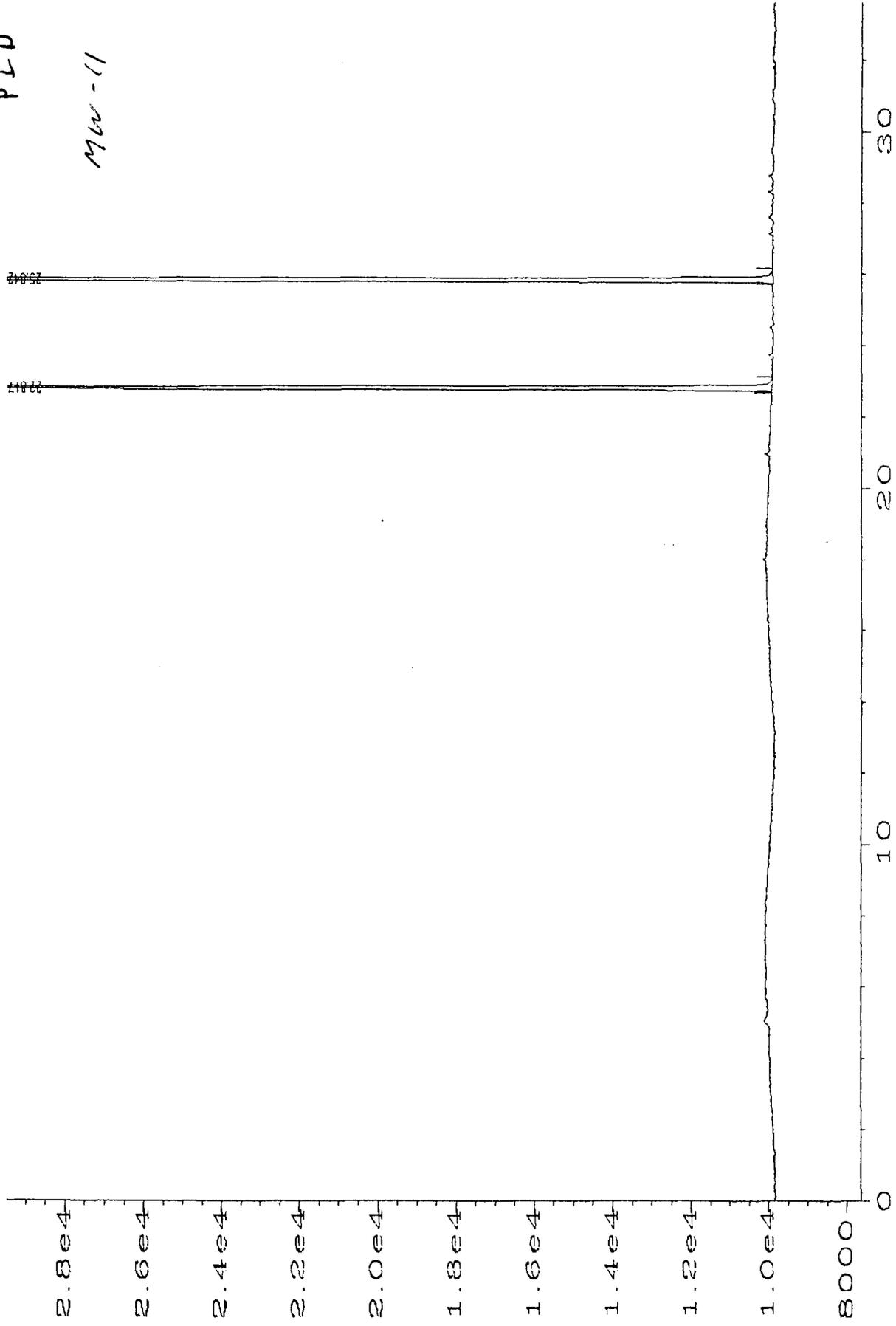


Sig. 1 in C:\NHP\CHEM\1\DATA\17DEC\VOL\N037F0101.D

Sample # 2997  
DF 1

PID

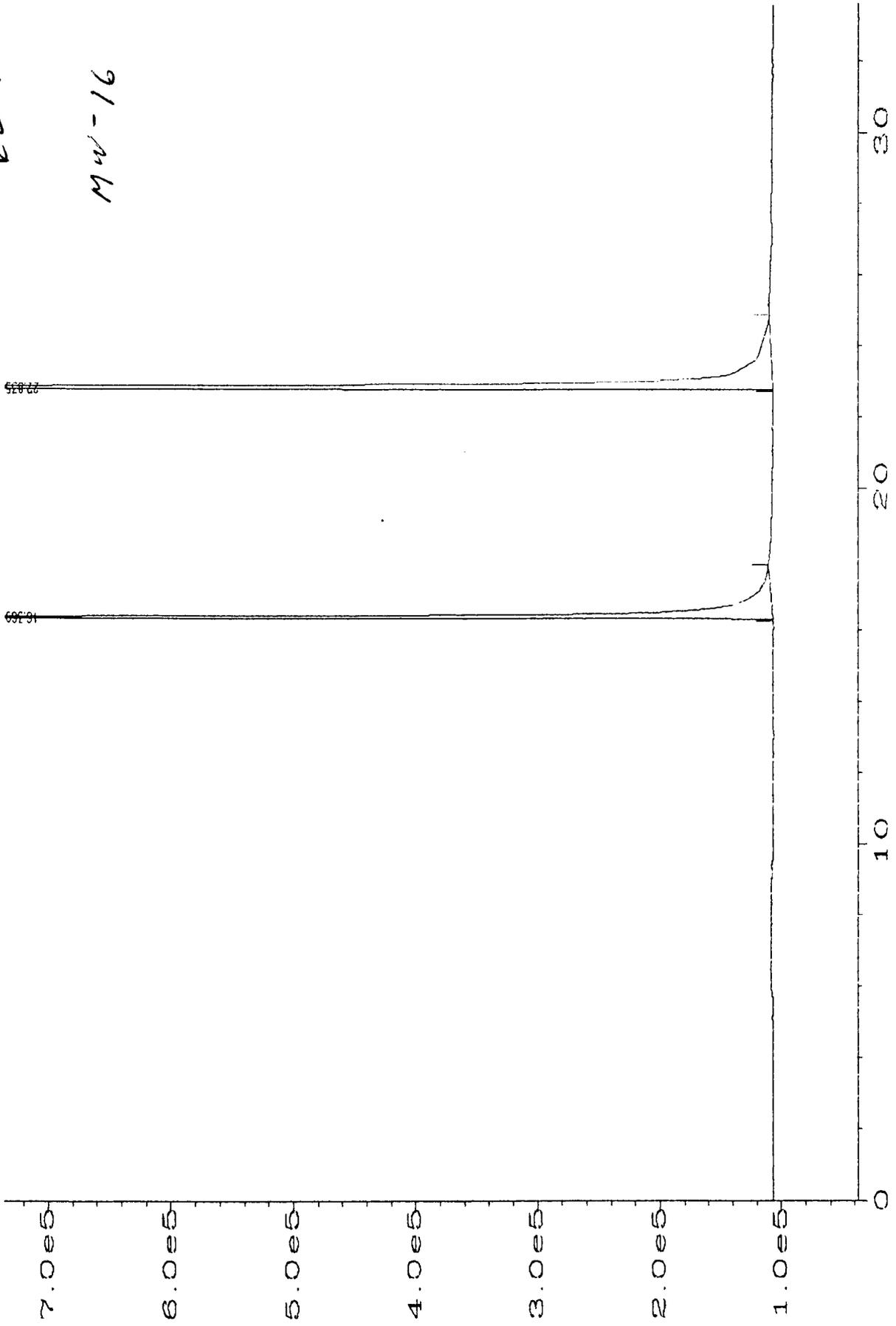
MW-11



Sig. 2 in C:\HPCHEM\1\DATA\17DECVOL\N037R0101.D

Sample # 2992  
DF 1  
ELCD

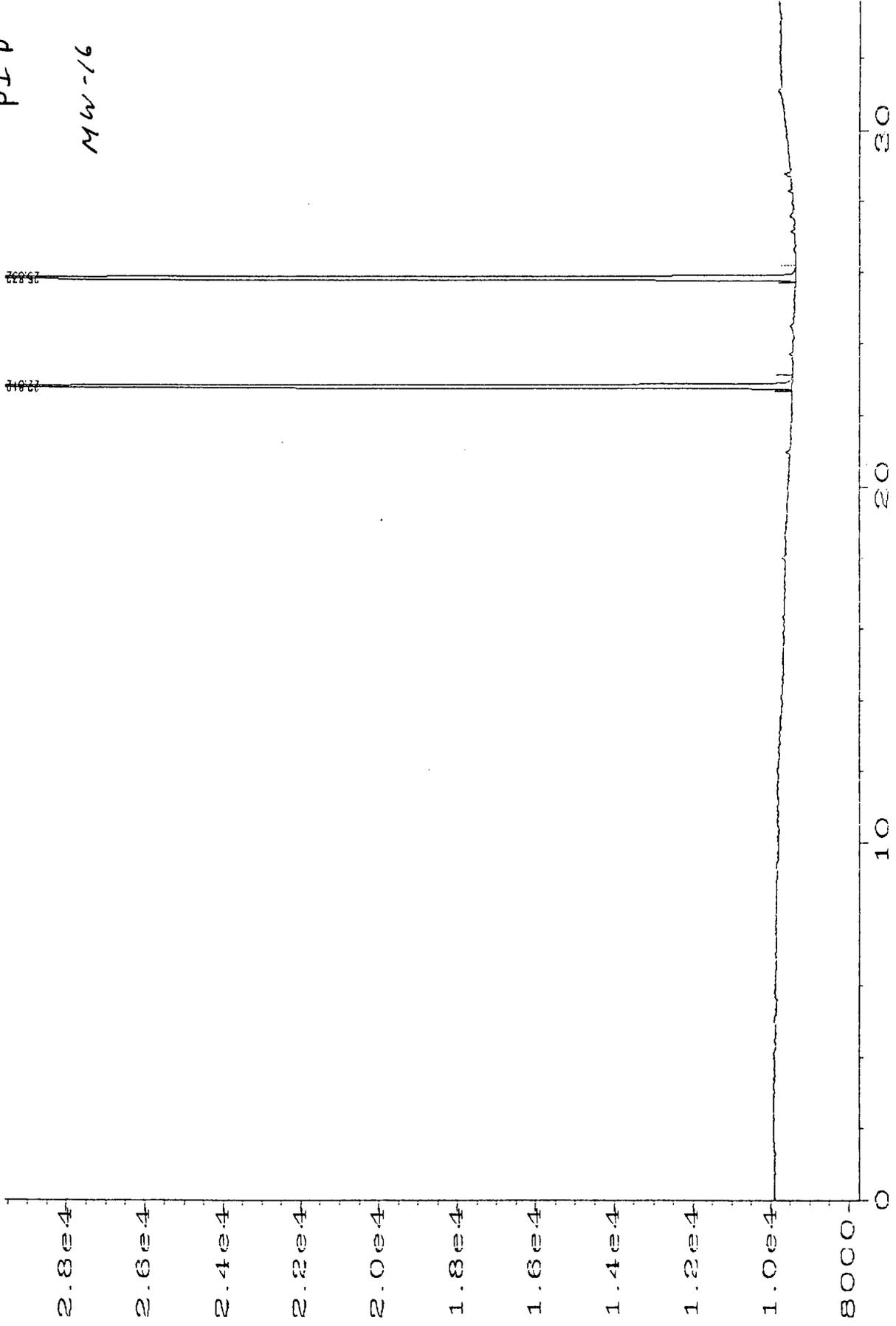
MW-16



Sig. 1 in C:\HFPCHEM\1\DATA\17DEC\VOL\N039F0101.D

Sample # 2992  
DF 1  
PID

MW-16



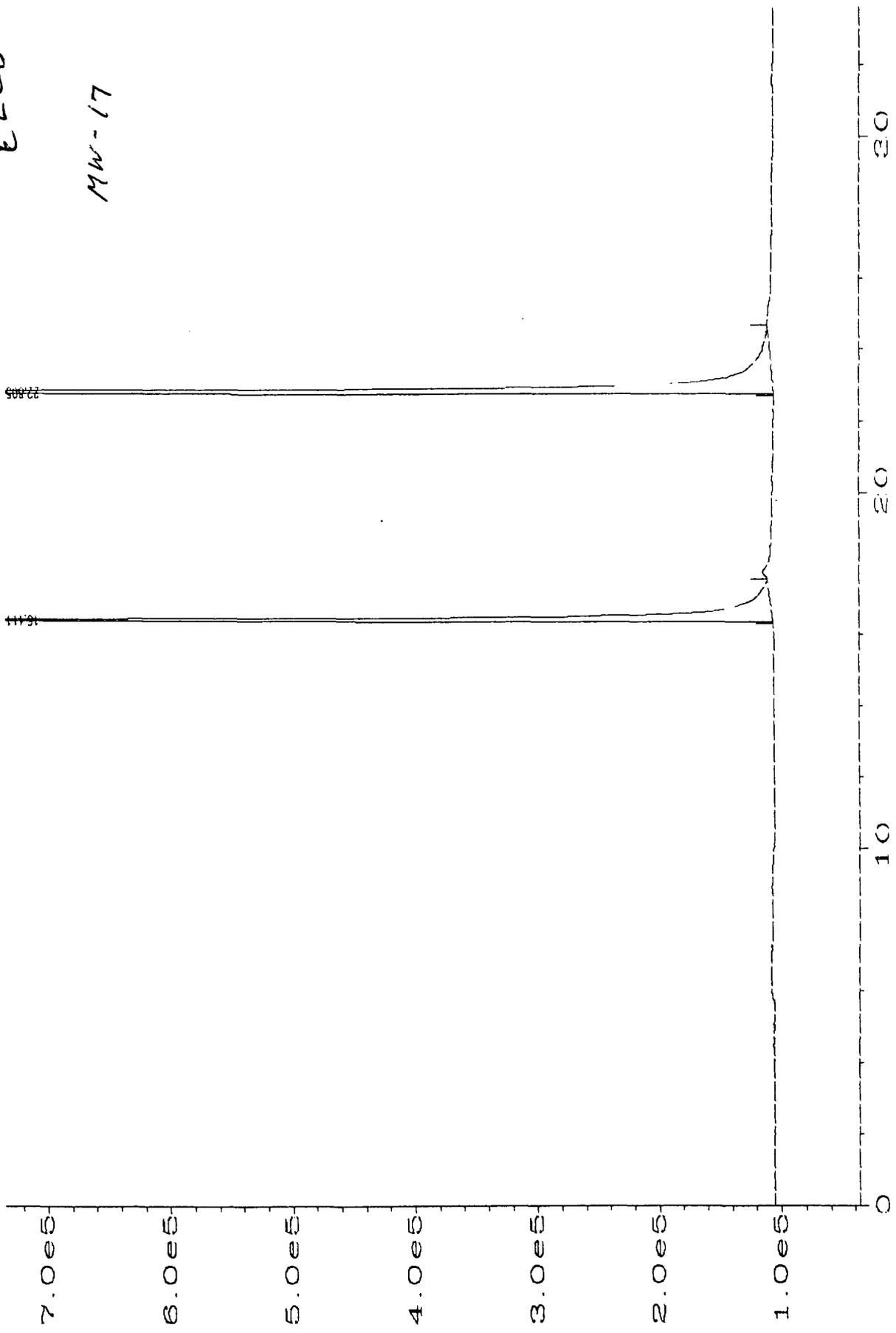
Sig. 2 in C:\HF\CHEM\1\DATA\17DEC\VOL\NO39\RO101.D

Sample # 2993

NF 100

ELCD

MW-17



Sig. 1 in C:\NHF\CHEM\1\DATA\17DEC\VOL\N068\F0101.D

Sample # 2993  
OF 100  
PID

MW-17

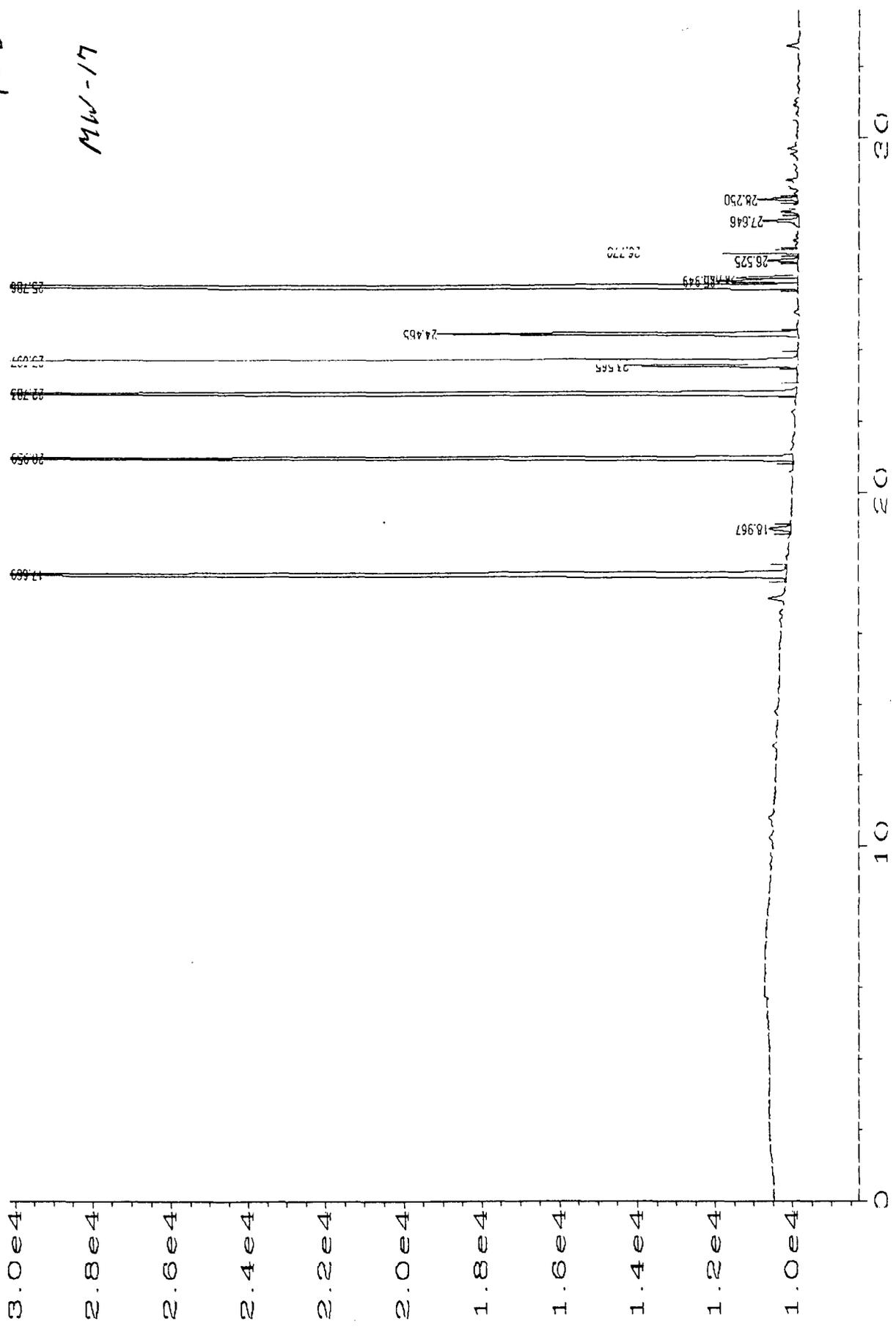


Fig. 2 in C:\NHCHEM\INDATA\17DEC\VOL\068\RO101.D

Sample # 6744  
DF 50  
ELCD  
MW-18

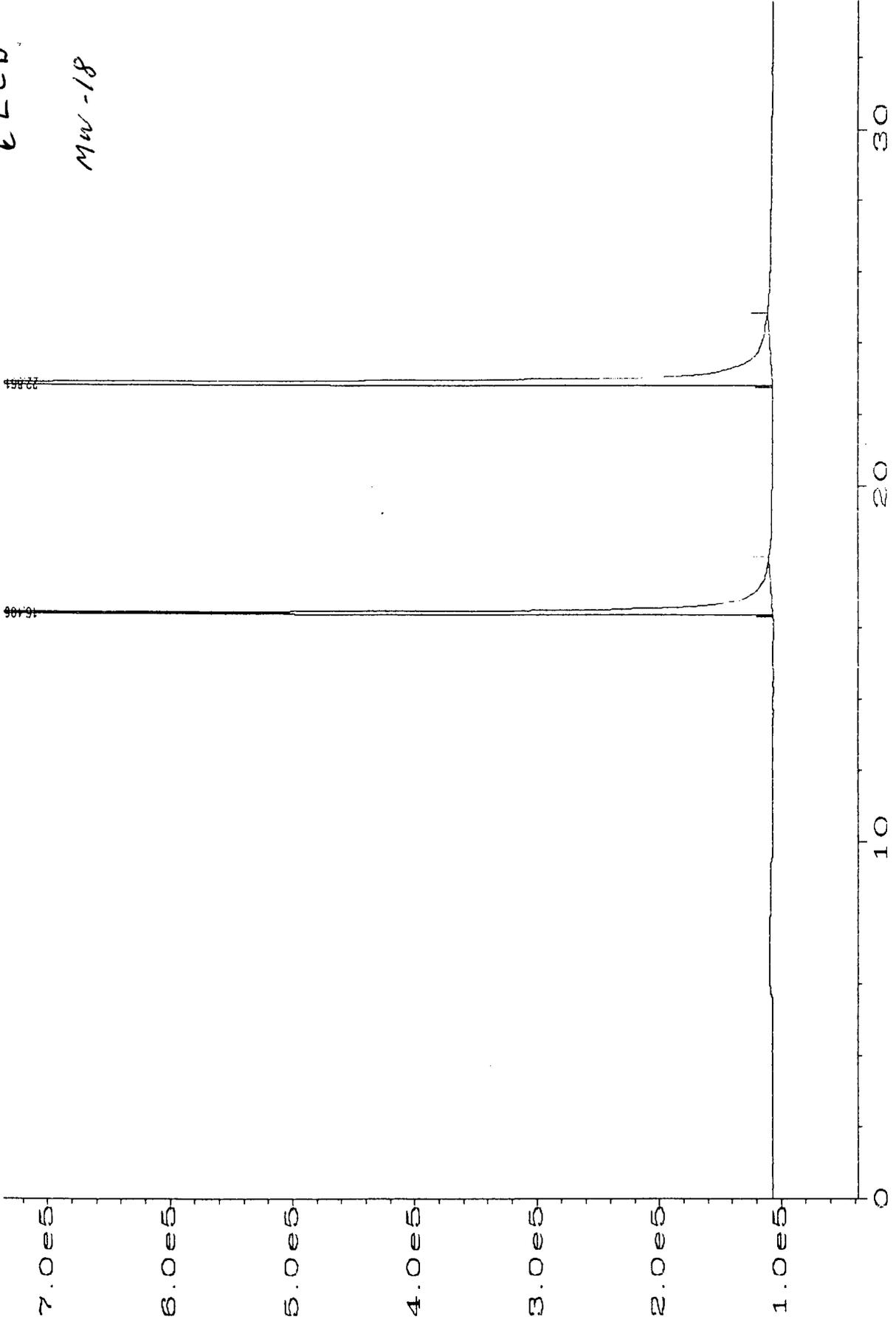
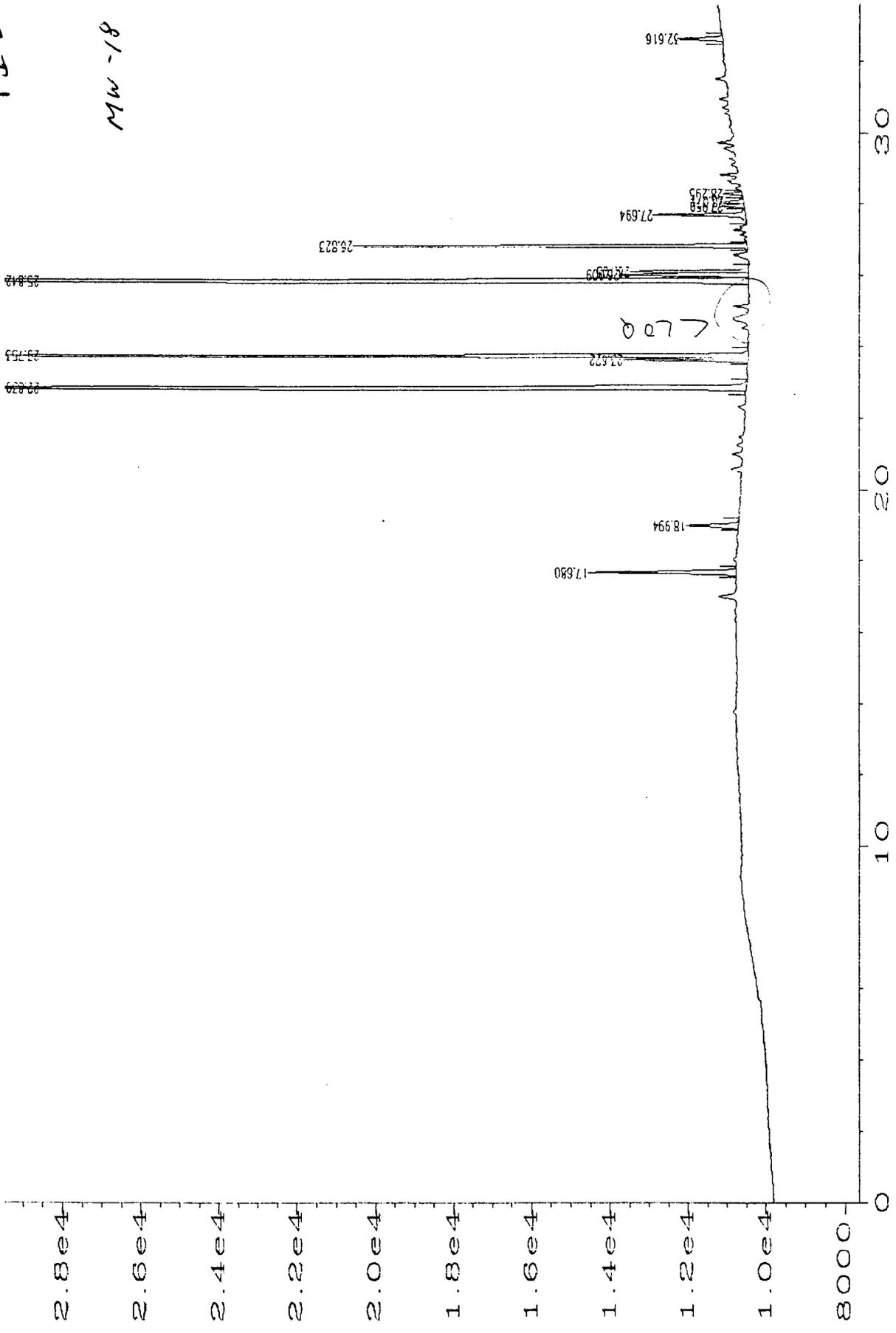


Fig. 1 in C:\NHPCHEM\1\DATA\17DECVOL\NO41FO101.D

Sample # 2194  
DF 50  
PID

MW-18



Sig. 2 in C:\HPCHEM\1\DATA\17DECVOL\041F0101.D

Sample # 2995

DF ↓

ELCD

MW-19

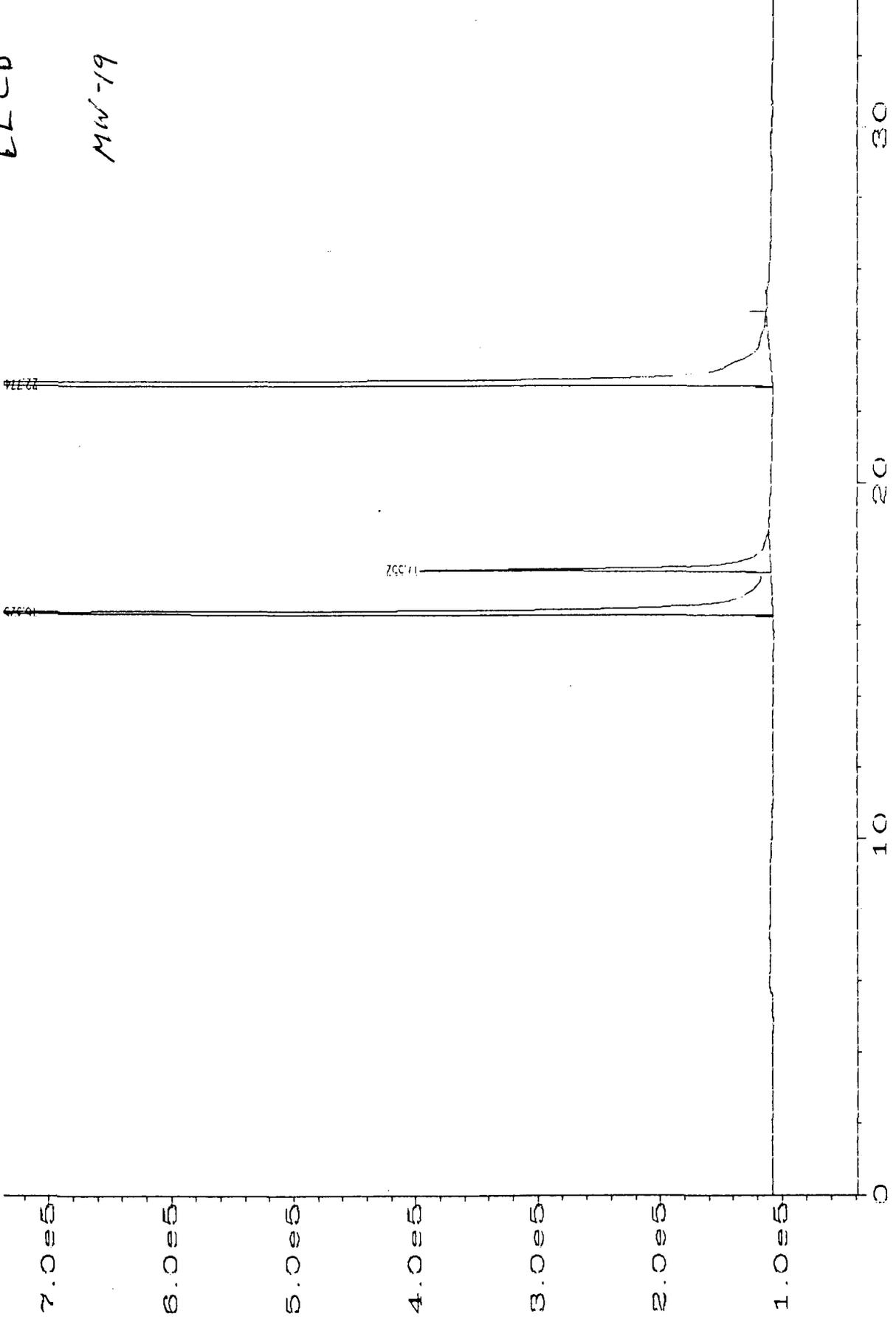


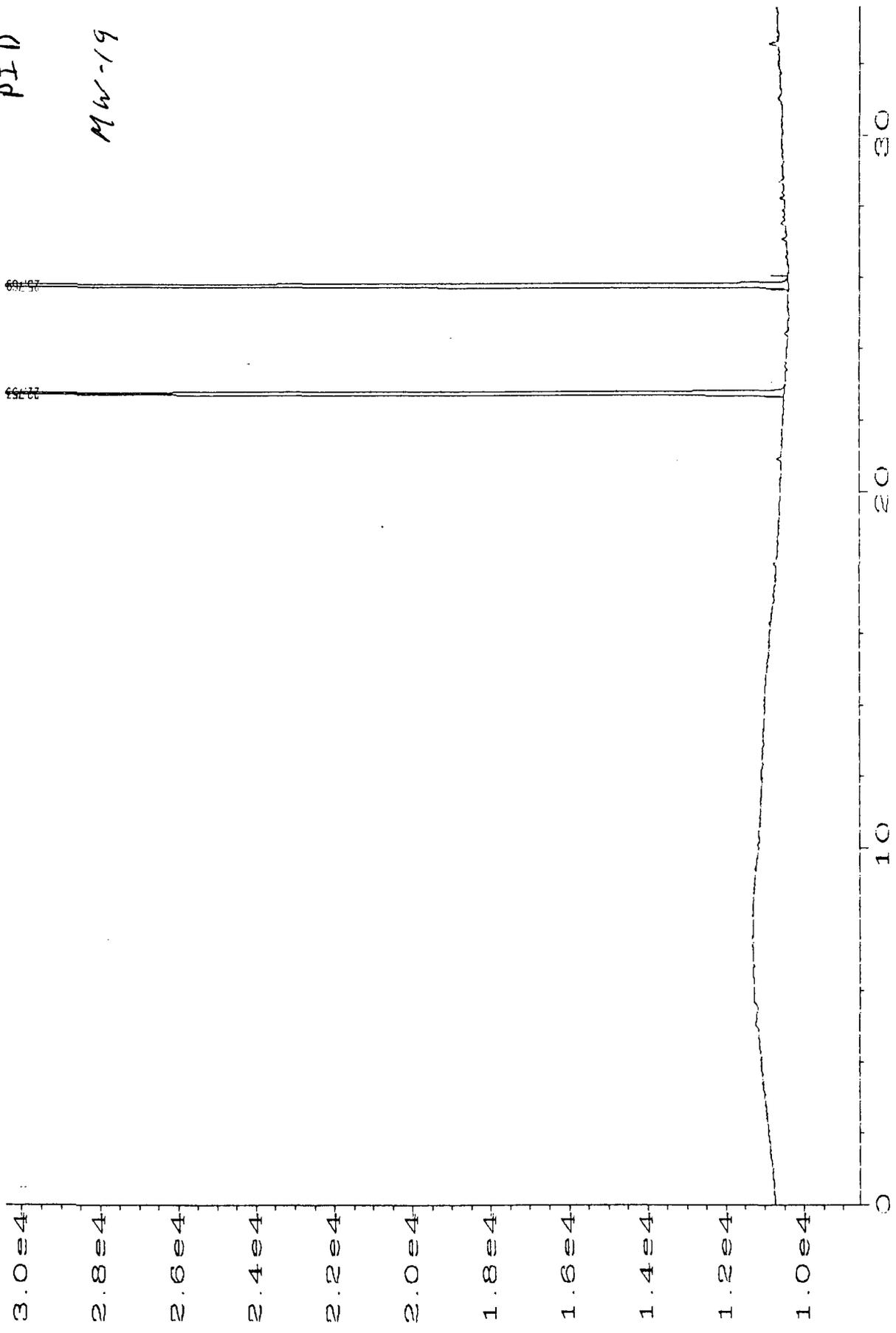
Fig. 1 in C:\HF\CHEM\IN\DATA\17DEC\VC\LN\C48F0101.D

Sample # 2995

WF ↓

PID

MW-19



Sig. 2 in C:\NHF\CHEM\1\DATA\17DEC\VOL\N048RO101.D

Sample # 2996  
AF 1

ELCD

MW-20

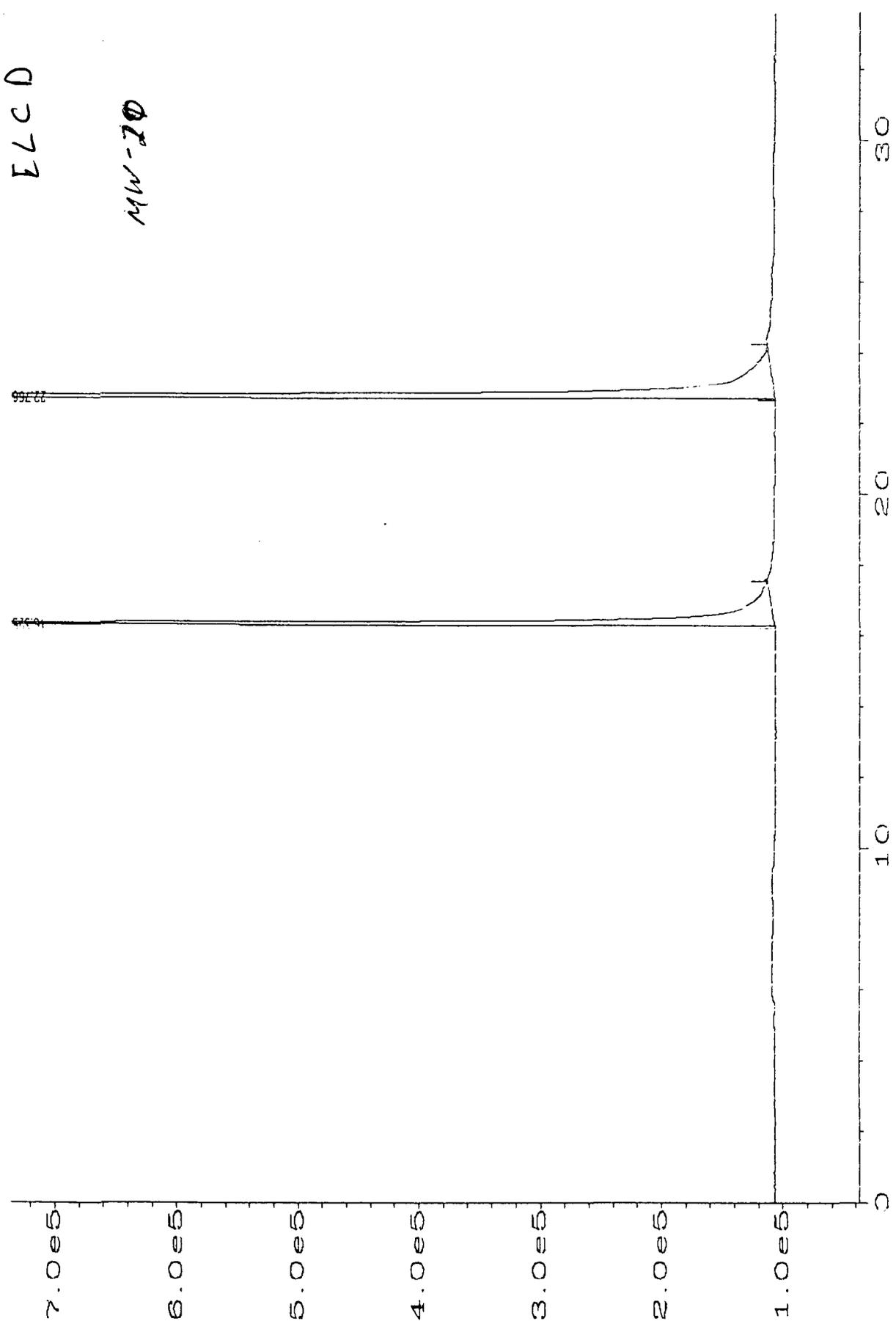
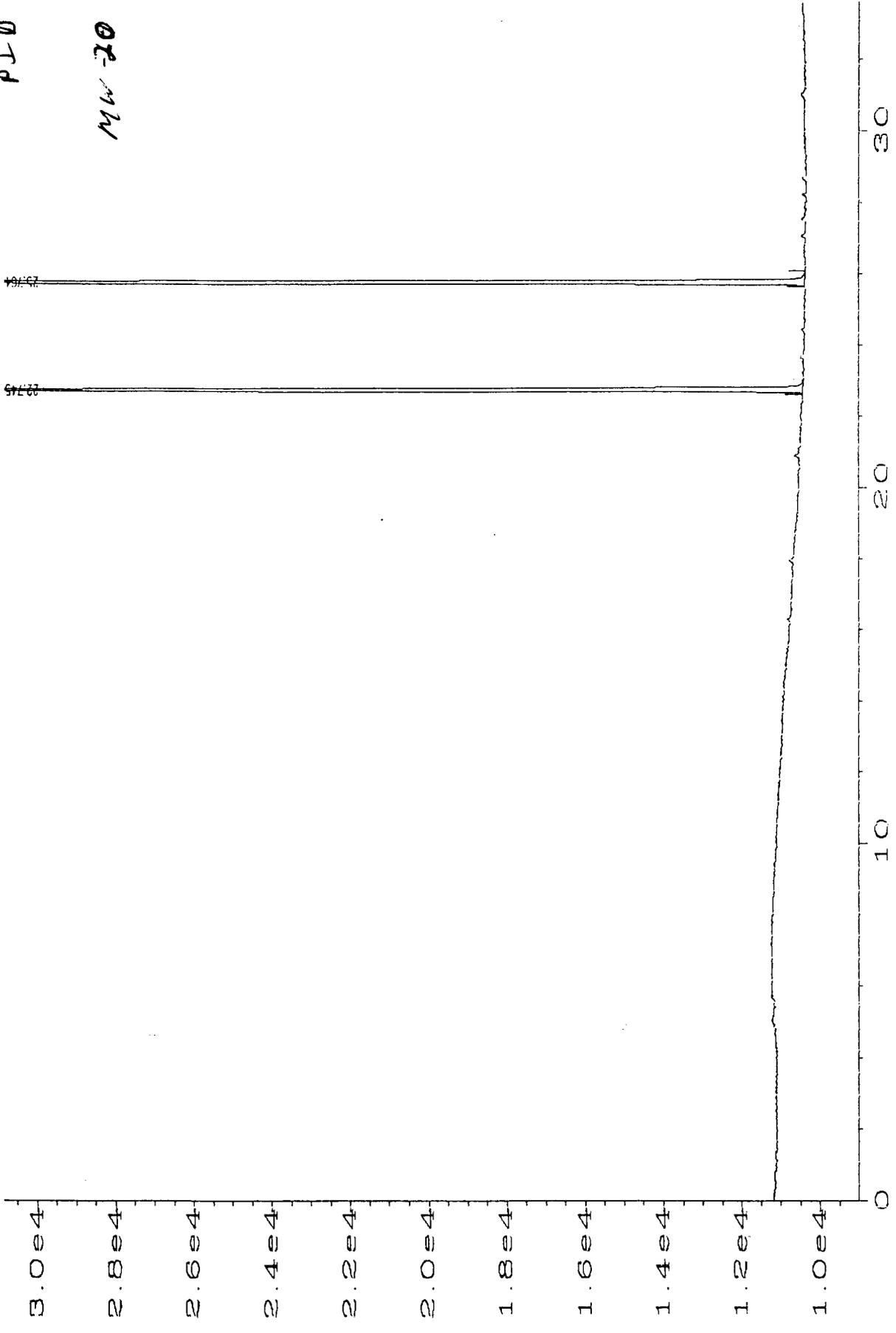


Fig. 1 in C:\NHPCHEM\1\DATA\17DEC\VOL\NO49FO101.D

Sample # 2996  
QF 1  
PIU

MW 20



Sig. 2 in C:\NHP\CHEM\1\DATA\17DEC\VOL\NO49RO101.D

Sample # 2997

DF 1

ELCD

MW-29

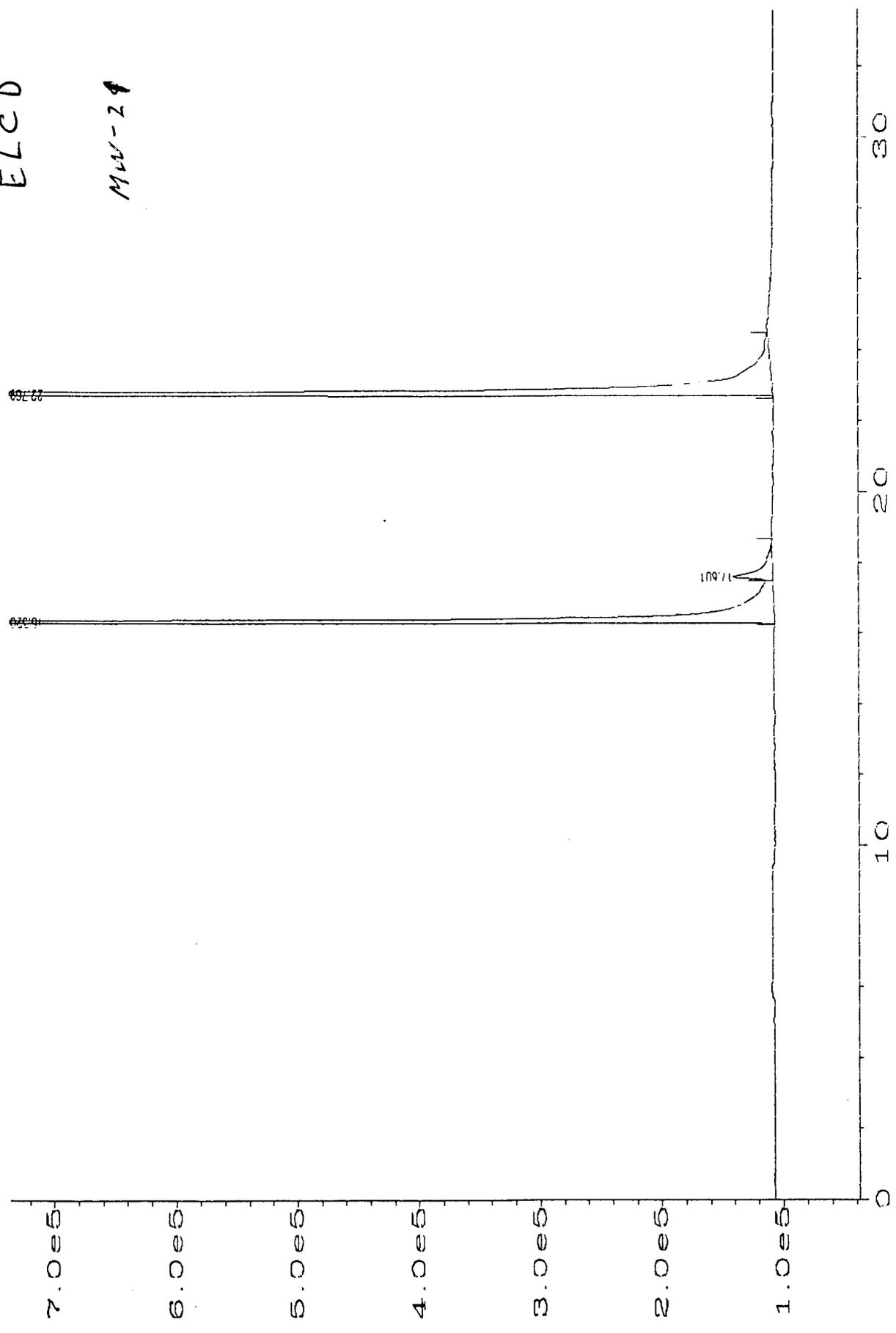
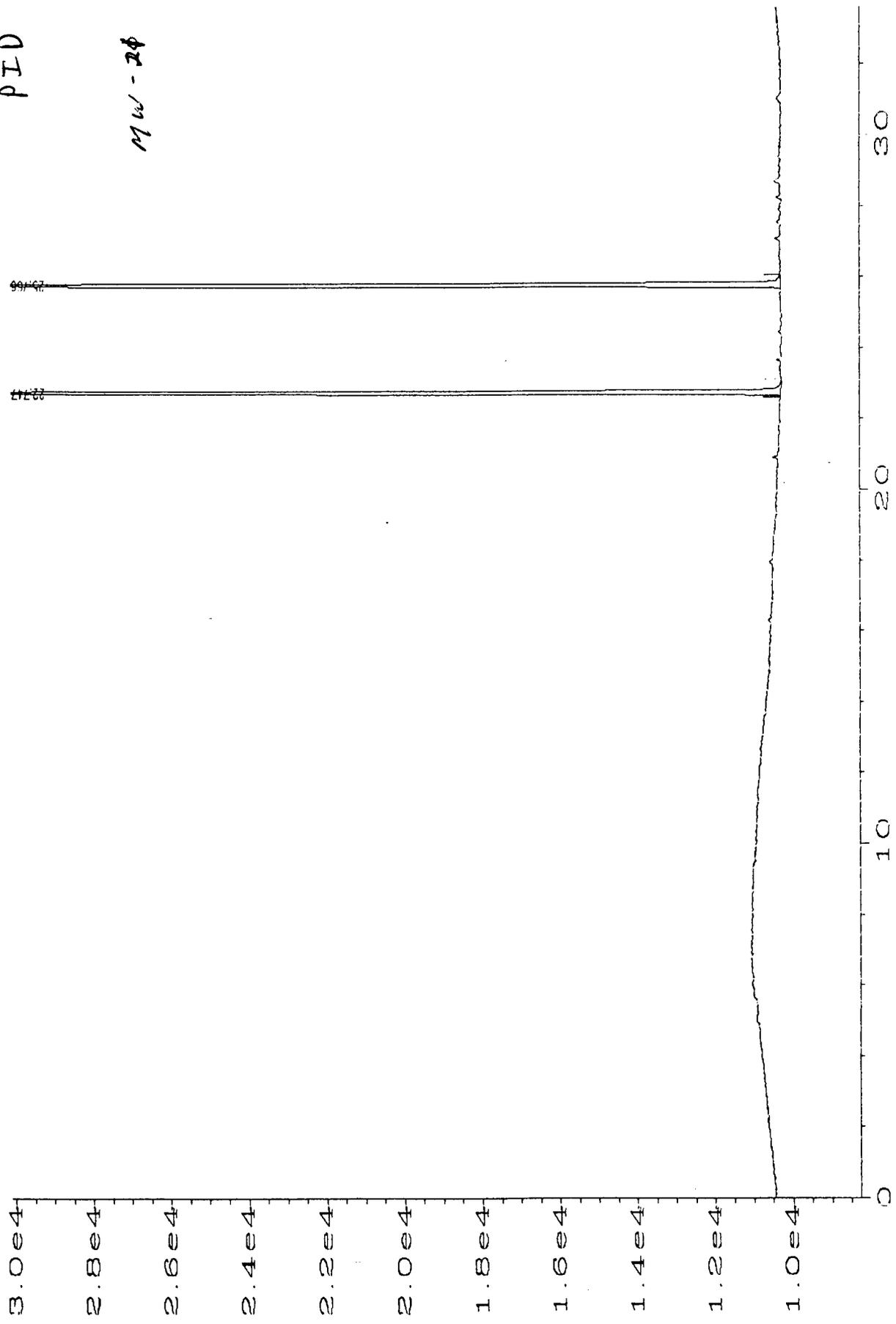


Fig. 1 in C:\NHPCHEM\1\DATA\17DEC\VOLNCSOFO101.D

Sample # 2997  
OF 1  
PID

MW - 24



Sig. 2 in C:\HPCHEM\1\DATA\17DEC\VOLNO50R0101.D

Sample # 2999

DF ↓

ELCD

MW-24

(D-1 of MW-21)

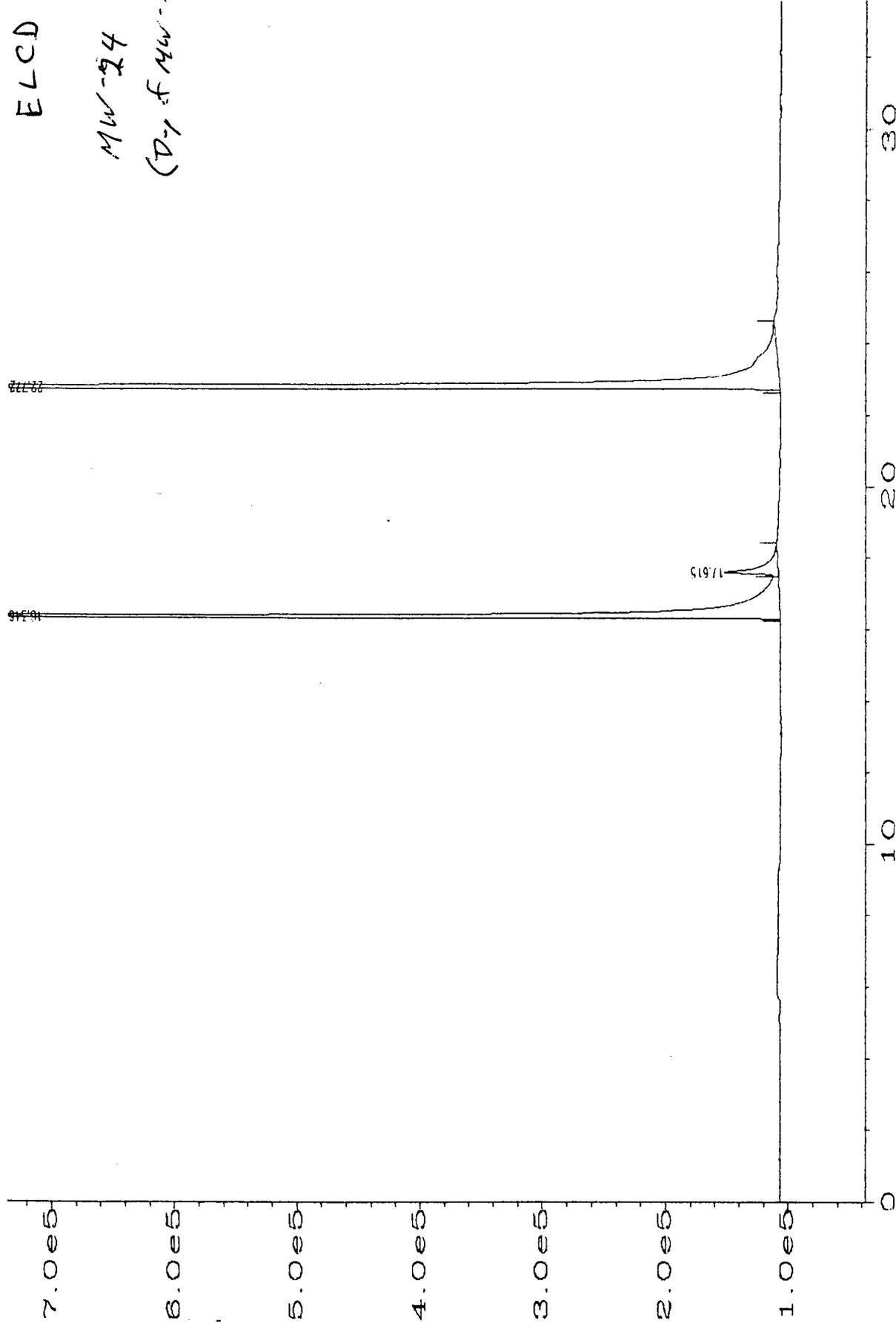
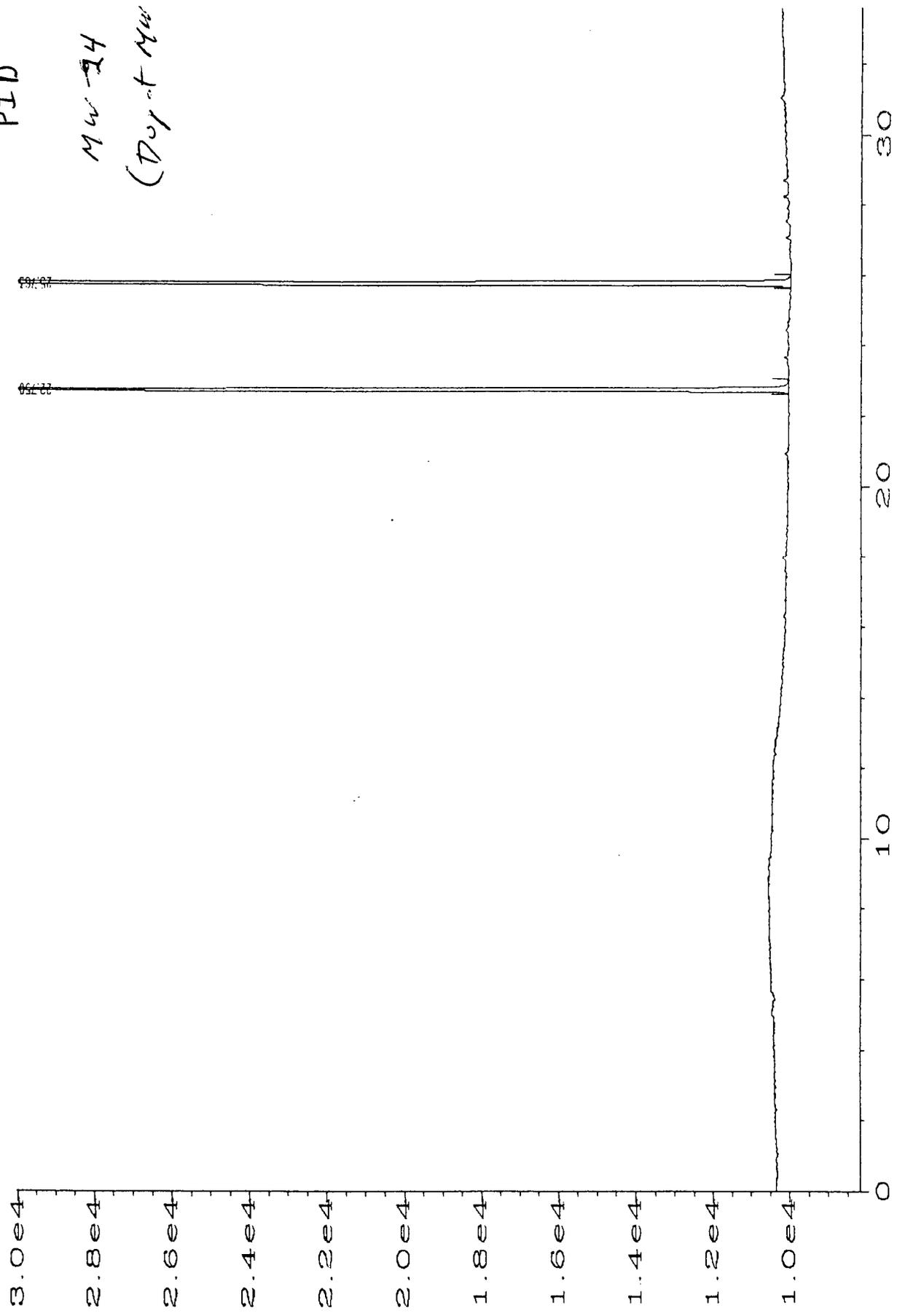


Fig. 1 in C:\NHP\CHEM\1\DATA\17\DEC\VOL\N053F0101.D

Sample # 2999  
DF 1  
PID

MW 24  
(Doj at MW-21)



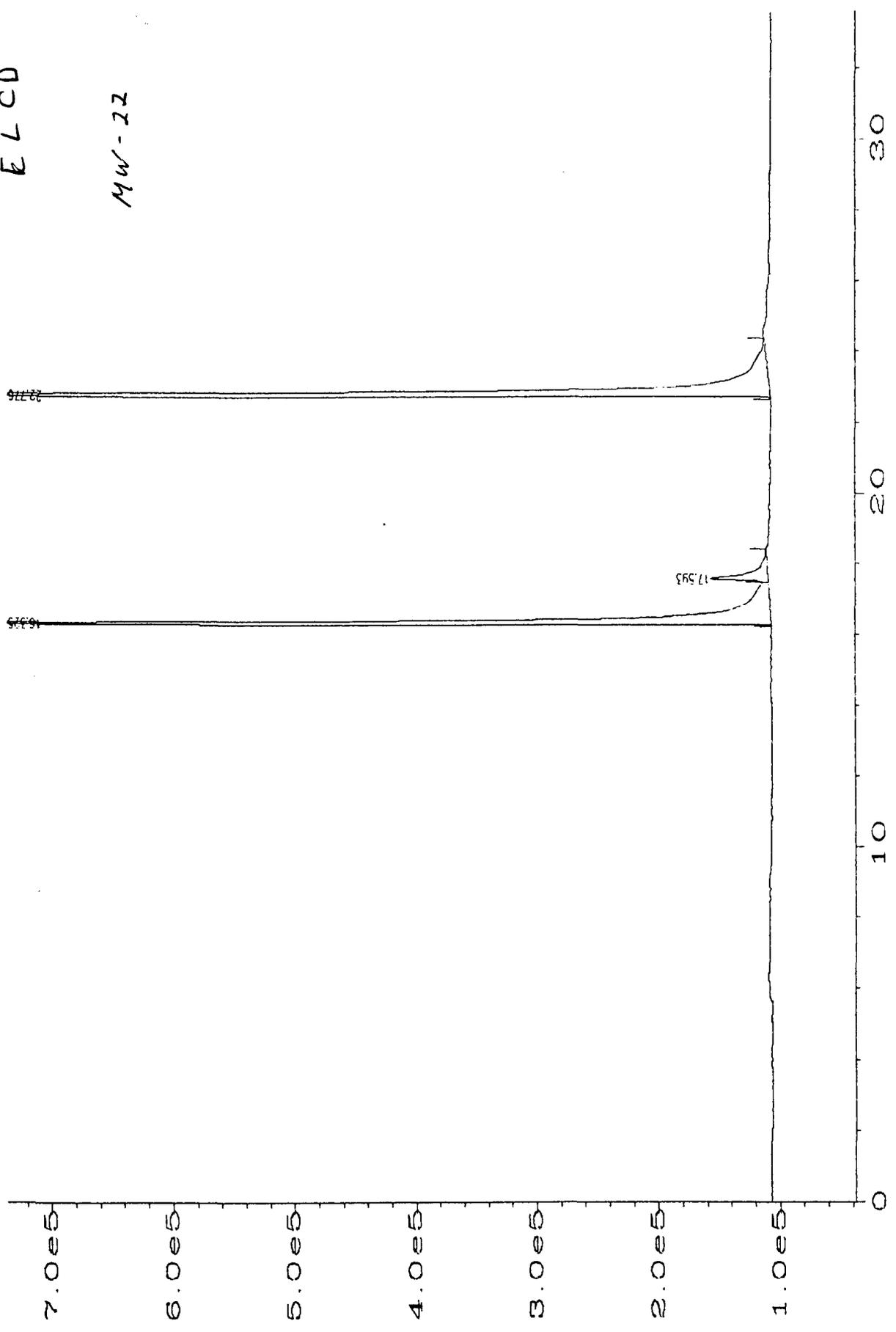
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Sample # 2998

DF 500

ELCD

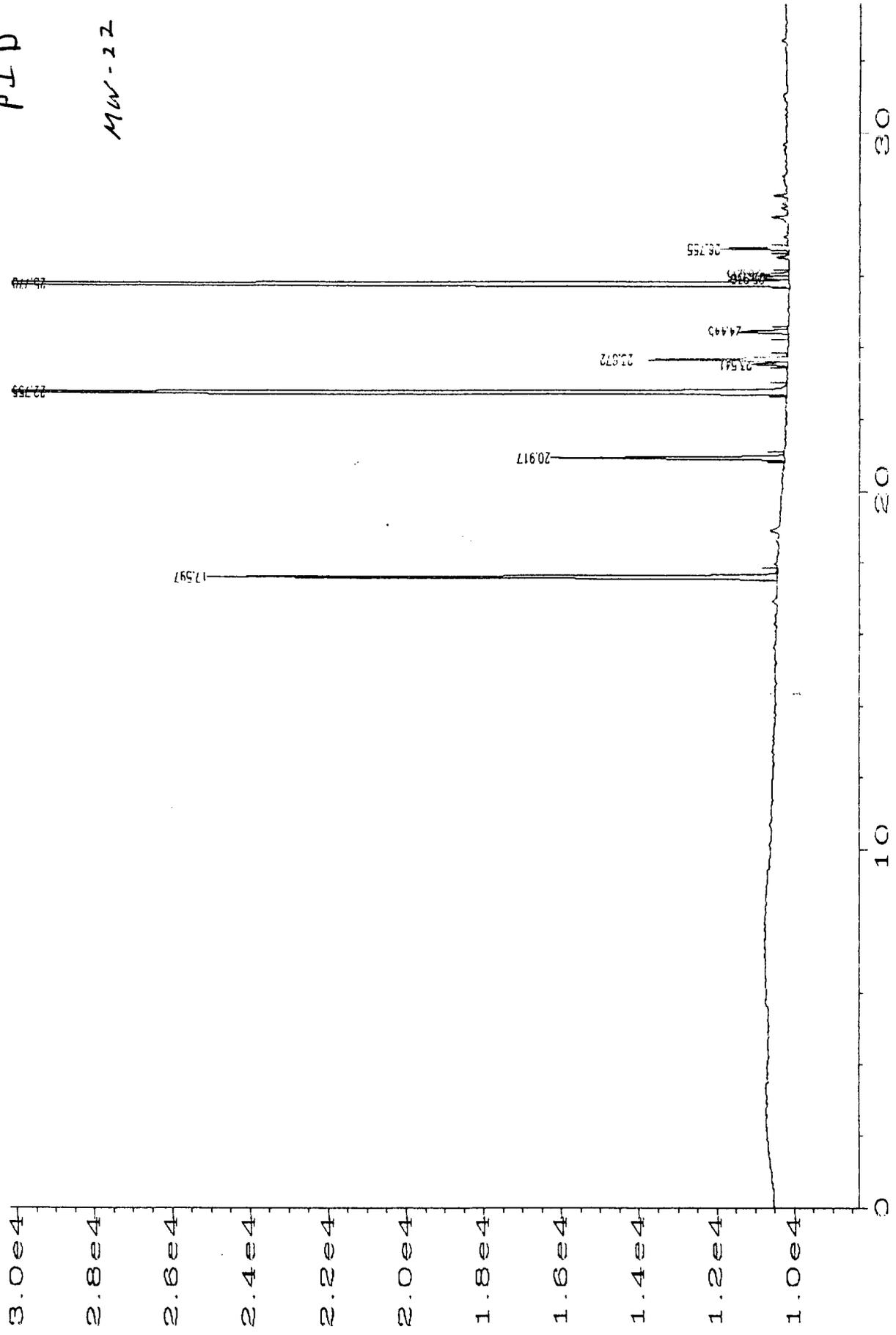
MW-22



Sig. 1 in C:\NHPCHEM\1\DATA\17DECVOL\052FO101.D

Sample # 2998  
NF 500  
PID

MW-22

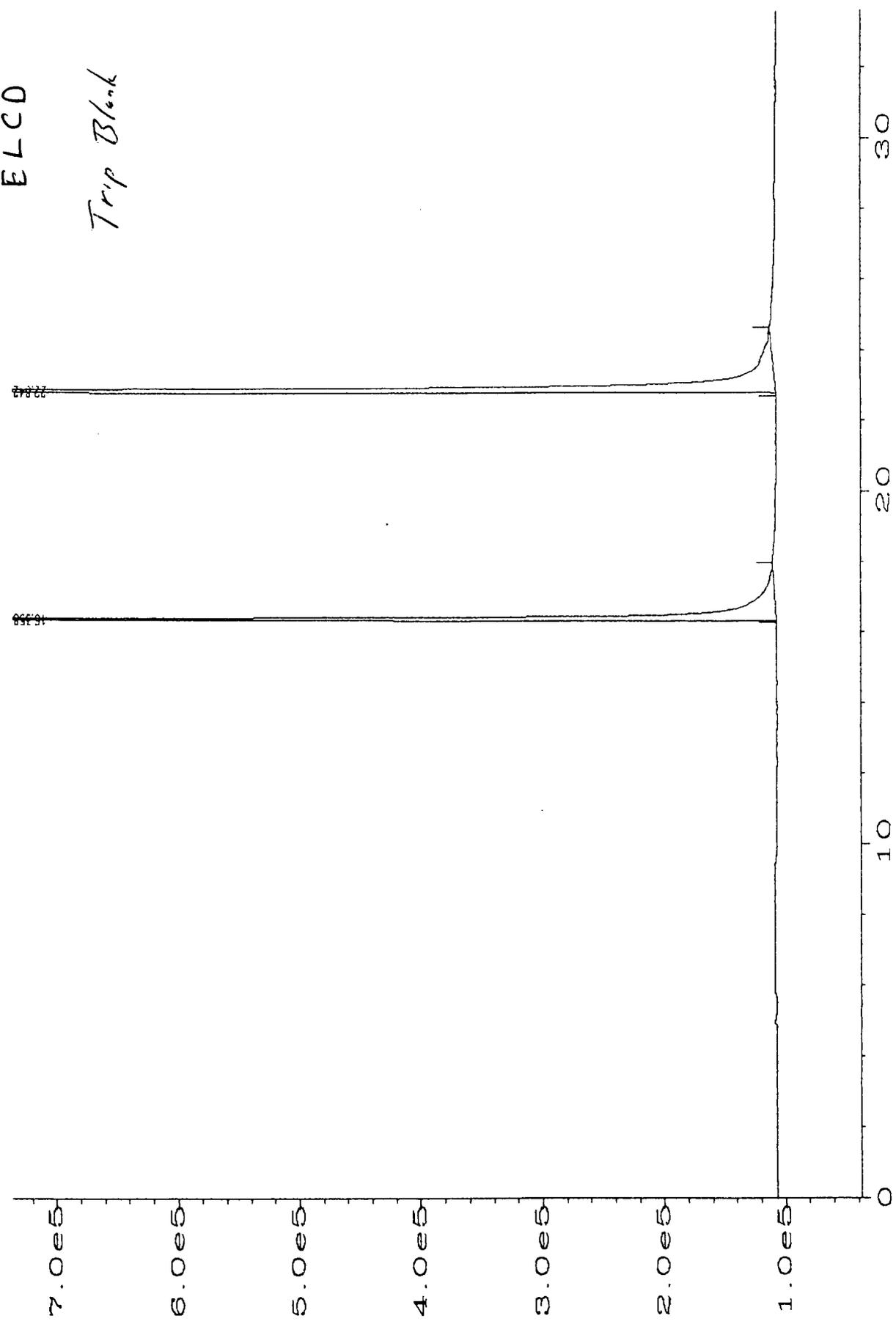


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Sample # 3000  
AF 1

ELCD

Trip Blank



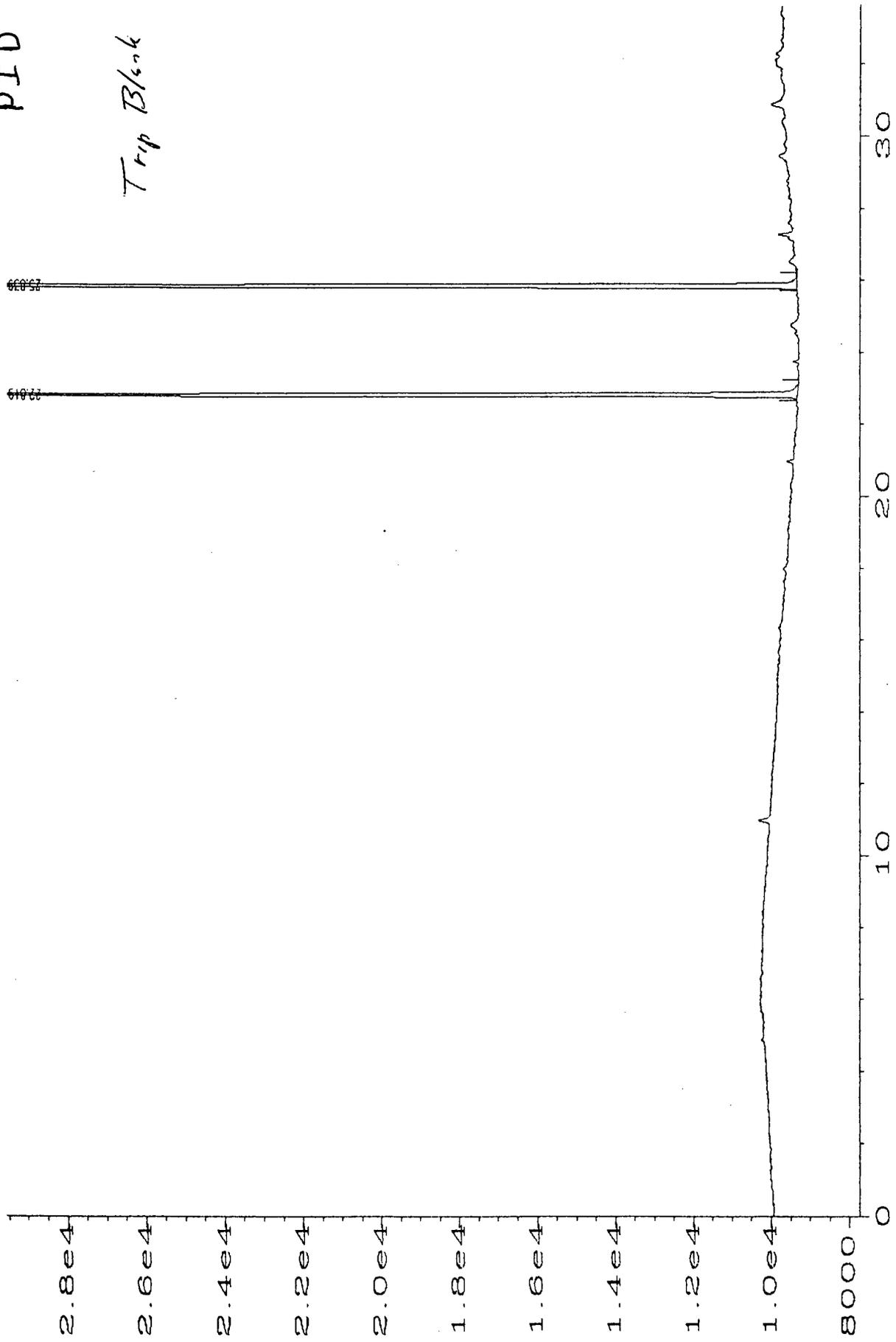
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Sample # 3000

DF 1

PID

Trip Blank



Sig. 2 in C:\HPCHEM\1\DATA\17DECVOL\034R0101.D

# CHAIN-OF-CUSTODY

601602  
5157  
1121  
Site

Project No. 9131.01		Project Name MAVERIK KIATLAUO 4 <sup>th</sup> Qtr 1992		Sample Location	Time	Date	No. of Containers	Analyse Requested	Remarks
Samplers (Signature) <i>PRW</i>									
MW-9	12/16/92	15:45	3	Monitoring Well			X	X	
MW-10		14:20	3				X	X	
MW-14		16:00	3				X	X	
MW-16		16:30	3				X	X	
MW-17		10:45	5				X	X	
MW-18		12:05	3				X	X	
MW-19		14:50	3				X	X	
MW-20		13:20	3				X	X	
MW-21		12:45	3				X	X	
MW-22		9:15	5				X	X	
MW-24		8:30	3				X	X	359-3059 15% BTEX ONLY TRIP BLANKS NOT IN COOLER 12/18/92
	12/14/92	8:15	2	Trip Blank			X	X	
(1 vial for Trip Blank) 5/15 12-18-92									

Relinquished by: <i>Paul Hernandez</i>	(Signature)	Date/Time 12/18/92	Received by: <i>Len Ford</i>	(Signature)	Date/Time
Relinquished by:	(Signature)	Date/Time	Received by:	(Signature)	Date/Time
Relinquished by:	(Signature)	Date/Time	Received for Laboratory by:	(Signature)	Date/Time

Remarks:



**GeoWest**  
**Golden, Inc.**

630 Commons Drive Golden, CO 80401 (303) 626-9936





RECEIVED  
APR 22 1993

Geowest Golden, Inc. Salt Lake Office  
175 West 200 South  
Suite # 2006  
Salt Lake City, Ut 84101

Attn: Mr. Paul Wessenborn  
Project: Maverik Kirtland Refinery

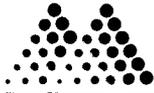
Sample ID: MW-9  
Matrix: Waste Water

MSAI Sample: 7434  
MSAI Group: 1609  
Date Reported: 04/12/93  
  
Discard Date: 05/12/93  
Date Submitted: 04/05/93  
Date Sampled: 03/30/93  
Collected by: PW  
Purchase Order:  
Project No.: 9131.01

Test Analysis	Results as Received	Units	Limit of Quantitation
0705A Unheated P&T, Individual Cmpds. Method: 600 SERIES 601 1,2-Dichloroethane	1.5	ug/l	1.0
0516 BTEX Analysis, Water Method: EPA 602/5030 Benzene	< 1.0	ug/l	1.0
Toluene	< 1.0	ug/l	1.0
Ethylbenzene	< 1.0	ug/l	1.0
m,p-Xylene	< 1.0	ug/l	1.0
o-Xylene	< 1.0	ug/l	1.0
6159 Chromatograms/Etc. Method: IN HOUSE MSAI	See Attached		

Respectfully Submitted,  
Reviewed and Approved by:

Leon A. Peterson  
Project Manager



## Mountain States Analytical

The Quality Solution

Geowest Golden, Inc. Salt Lake Office  
175 West 200 South  
Suite # 2006  
Salt Lake City, Ut 84101

Attn: Mr. Paul Wessenborn  
Project: Maverik Kirtland Refinery

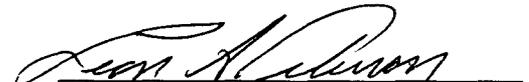
Sample ID: MW-10  
Matrix: Waste Water

MSAI Sample: 7435  
MSAI Group: 1609  
Date Reported: 04/15/93

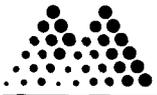
Discard Date: 05/15/93  
Date Submitted: 04/05/93  
Date Sampled: 03/30/93  
Collected by: PW  
Purchase Order:  
Project No.: 9131.01

Test Analysis	Results as Received	Units	Limit of Quantitation
-----	-----	-----	-----
0705A Unheated P&T, Individual Cmpds. Method: 600 SERIES 601 1,2-Dichloroethane	< 1.0	ug/l	1.0
0516 BTEX Analysis, Water Method: EPA 602/5030 Benzene Toluene Ethylbenzene m,p-Xylene o-Xylene	< 1.0 < 1.0 < 1.0 < 1.0 < 1.0	ug/l ug/l ug/l ug/l ug/l	1.0 1.0 1.0 1.0 1.0
6159 Chromatograms/Etc. Method: IN HOUSE MSAI	See Attached		

Respectfully Submitted,  
Reviewed and Approved by:

  
Leon A. Peterson  
Project Manager





## Mountain States Analytical

The Quality Solution

Geowest Golden, Inc. Salt Lake Office  
175 West 200 South  
Suite # 2006  
Salt Lake City, Ut 84101

Attn: Mr. Paul Wessenborn  
Project: Maverik Kirtland Refinery

Sample ID: MW-13  
Matrix: Waste Water

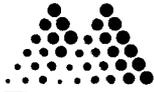
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MSAI Group: 1609  
Date Reported: 04/15/93  
Discard Date: 05/15/93  
Date Submitted: 04/05/93  
Date Sampled: 03/30/93  
Collected by: PW  
Purchase Order:  
Project No.: 9131.01

Test Analysis	Results as Received	Units	Limit of Quantitation
0705A Unheated P&T, Individual Cmpds. Method: 600 SERIES 601 1,2-Dichloroethane	< 1.0	ug/l	1.0
0516 BTEX Analysis, Water Method: EPA 602/5030 Benzene	< 1.0	ug/l	1.0
Toluene	< 1.0	ug/l	1.0
Ethylbenzene	< 1.0	ug/l	1.0
m,p-Xylene	< 1.0	ug/l	1.0
o-Xylene	< 1.0	ug/l	1.0
6159 Chromatograms/Etc. Method: IN HOUSE MSAI	See Attached		

Respectfully Submitted,  
Reviewed and Approved by:

Leon A. Peterson  
Project Manager





## Mountain States Analytical

The Quality Solution

Geowest Golden, Inc. Salt Lake Office  
 175 West 200 South  
 Suite # 2006  
 Salt Lake City, Ut 84101

Attn: Mr. Paul Wessenborn  
 Project: Maverik Kirtland Refinery

Sample ID: MW-14  
 Matrix: Waste Water

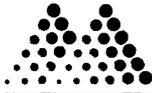
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 MSAI Group: 1609  
 Date Reported: 04/15/93  
 Discard Date: 05/15/93  
 Date Submitted: 04/05/93  
 Date Sampled: 03/30/93  
 Collected by: PW  
 Purchase Order:  
 Project No.: 9131.01

Test Analysis	Results as Received	Units	Limit of Quantitation
0705A Unheated P&T, Individual Cmpds. Method: 600 SERIES 601			
1,2-Dichloroethane	< 1.0	ug/l	1.0
0516 BTEX Analysis, Water Method: EPA 602/5030			
Benzene	< 1.0	ug/l	1.0
Toluene	< 1.0	ug/l	1.0
Ethylbenzene	< 1.0	ug/l	1.0
m,p-Xylene	< 1.0	ug/l	1.0
o-Xylene	< 1.0	ug/l	1.0
6159 Chromatograms/Etc. Method: IN HOUSE MSAI	See Attached		

Respectfully Submitted,  
 Reviewed and Approved by:

  
 Leon A. Peterson  
 Project Manager





## Mountain States Analytical

The Quality Solution

Geowest Golden, Inc. Salt Lake Office  
 175 West 200 South  
 Suite # 2006  
 Salt Lake City, Ut 84101

Attn: Mr. Paul Wessenborn  
 Project: Maverik Kirtland Refinery

Sample ID: MW-15  
 Matrix: Waste Water

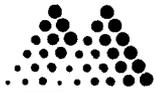
MSAI Sample: 7438  
 MSAI Group: 1609  
 Date Reported: 04/15/93  
 Discard Date: 05/15/93  
 Date Submitted: 04/05/93  
 Date Sampled: 03/30/93  
 Collected by: PW  
 Purchase Order:  
 Project No.: 9131.01

Test Analysis	Results as Received	Units	Limit of Quantitation
0705A Unheated P&T, Individual Cmpds. Method: 600 SERIES 601 1,2-Dichloroethane	< 1.0	ug/l	1.0
0516 BTEX Analysis, Water Method: EPA 602/5030 Benzene	< 1.0	ug/l	1.0
Toluene	< 1.0	ug/l	1.0
Ethylbenzene	< 1.0	ug/l	1.0
m,p-Xylene	< 1.0	ug/l	1.0
o-Xylene	< 1.0	ug/l	1.0
6159 Chromatograms/Etc. Method: IN HOUSE MSAI	See Attached		

Respectfully Submitted,  
 Reviewed and Approved by:

  
 Leon A. Peterson  
 Project Manager





## Mountain States Analytical

The Quality Solution

Geowest Golden, Inc. Salt Lake Office  
175 West 200 South  
Suite # 2006  
Salt Lake City, Ut 84101

Attn: Mr. Paul Wessenborn  
Project: Maverik Kirtland Refinery

Sample ID: MW-16  
Matrix: Waste Water

MSAI Sample: 7439  
MSAI Group: 1609  
Date Reported: 04/15/93

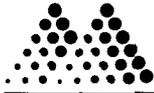
Discard Date: 05/15/93  
Date Submitted: 04/05/93  
Date Sampled: 03/30/93  
Collected by: PW  
Purchase Order:  
Project No.: 9131.01

Test Analysis	Results as Received	Units	Limit of Quantitation
0705A Unheated P&T, Individual Cmpds. Method: 600 SERIES 601 1,2-Dichloroethane	< 1.0	ug/l	1.0
0516 BTEX Analysis, Water Method: EPA 602/5030 Benzene	< 1.0	ug/l	1.0
Toluene	< 1.0	ug/l	1.0
Ethylbenzene	< 1.0	ug/l	1.0
m,p-Xylene	< 1.0	ug/l	1.0
o-Xylene	< 1.0	ug/l	1.0
6159 Chromatograms/Etc. Method: IN HOUSE MSAI	See Attached		

Respectfully Submitted,  
Reviewed and Approved by:

Leon A. Peterson  
Project Manager





## Mountain States Analytical

The Quality Solution

Geowest Golden, Inc. Salt Lake Office  
 175 West 200 South  
 Suite # 2006  
 Salt Lake City, Ut 84101

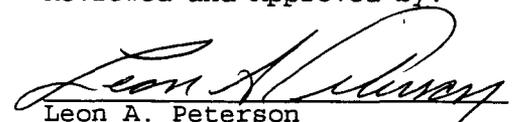
Attn: Mr. Paul Wessenborn  
 Project: Maverik Kirtland Refinery

Sample ID: MW-17  
 Matrix: Waste Water

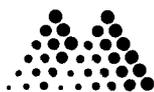
MSAI Sample: 7440  
 MSAI Group: 1609  
 Date Reported: 04/15/93  
 Discard Date: 05/15/93  
 Date Submitted: 04/05/93  
 Date Sampled: 03/30/93  
 Collected by: PW  
 Purchase Order:  
 Project No.: 9131.01

Test	Analysis	Results as Received	Units	Limit of Quantitation
0230	Sulfide, Low Level Method: EPA 376.2	1	mg/l	1
1125	Sulfate, Turbidimetric Method: EPA 375.4	12	mg/l	2
0705A	Unheated P&T, Individual Cmpds. Method: 600 SERIES 601			
	1,2-Dichloroethane	16.8	ug/l	1.0
0516	BTEX Analysis, Water Method: EPA 602/5030			
	Benzene	13,800	ug/l	500
	Toluene	6,830	ug/l	500
	Ethylbenzene	1,110	ug/l	500
	m,p-Xylene	4,960	ug/l	500
	o-Xylene	1,970	ug/l	500
6159	Chromatograms/Etc. Method: IN HOUSE MSAI	See Attached		

Respectfully Submitted,  
 Reviewed and Approved by:

  
 Leon A. Peterson  
 Project Manager





## Mountain States Analytical

The Quality Solution

Geowest Golden, Inc. Salt Lake Office  
 175 West 200 South  
 Suite # 2006  
 Salt Lake City, Ut 84101

Attn: Mr. Paul Wessenborn  
 Project: Maverik Kirtland Refinery

Sample ID: MW-18  
 Matrix: Waste Water

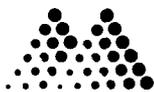
MSAI Sample: 7441  
 MSAI Group: 1609  
 Date Reported: 04/15/93  
 Discard Date: 05/15/93  
 Date Submitted: 04/05/93  
 Date Sampled: 03/30/93  
 Collected by: PW  
 Purchase Order:  
 Project No.: 9131.01

Test Analysis	Results as Received	Units	Limit of Quantitation
-----	-----	-----	-----
0705A Unheated P&T, Individual Cmpds. Method: 600 SERIES 601			
1,2-Dichloroethane	< 1.0	ug/l	1.0
0516 BTEX Analysis, Water Method: EPA 602/5030			
Benzene	117	ug/l	1.0
Toluene	8.0	ug/l	1.0
Ethylbenzene	96.1	ug/l	1.0
m,p-Xylene	222	ug/l	1.0
o-Xylene	4.0	ug/l	1.0
6159 Chromatograms/Etc. Method: IN HOUSE MSAI	See Attached		

Respectfully Submitted,  
 Reviewed and Approved by:

  
 Leon A. Peterson  
 Project Manager





## Mountain States Analytical

The Quality Solution

Geowest Golden, Inc. Salt Lake Office  
175 West 200 South  
Suite # 2006  
Salt Lake City, Ut 84101

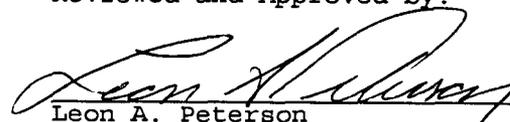
Attn: Mr. Paul Wessenborn  
Project: Maverik Kirtland Refinery

Sample ID: MW-19  
Matrix: Waste Water

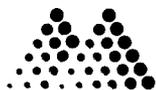
MSAI Sample: 7442  
MSAI Group: 1609  
Date Reported: 04/15/93  
Discard Date: 05/15/93  
Date Submitted: 04/05/93  
Date Sampled: 03/30/93  
Collected by: PW  
Purchase Order:  
Project No.: 9131.01

Test Analysis	Results as Received	Units	Limit of Quantitation
0705A Unheated P&T, Individual Compds. Method: 600 SERIES 601 1,2-Dichloroethane	2.4	ug/l	1.0
0516 BTEX Analysis, Water Method: EPA 602/5030 Benzene	< 1.0	ug/l	1.0
Toluene	< 1.0	ug/l	1.0
Ethylbenzene	< 1.0	ug/l	1.0
m,p-Xylene	< 1.0	ug/l	1.0
o-Xylene	< 1.0	ug/l	1.0
6159 Chromatograms/Etc. Method: IN HOUSE MSAI	See Attached		

Respectfully Submitted,  
Reviewed and Approved by:

  
Leon A. Peterson  
Project Manager





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 175 West 200 South  
 Suite # 2006  
 Salt Lake City, Ut 84101

Attn: Mr. Paul Wessenborn  
 Project: Maverik Kirtland Refinery

Sample ID: MW-20  
 Matrix: Waste Water

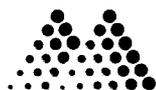
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 MSAI Group: 1609  
 Date Reported: 04/15/93  
 Discard Date: 05/15/93  
 Date Submitted: 04/05/93  
 Date Sampled: 03/30/93  
 Collected by: PW  
 Purchase Order:  
 Project No.: 9131.01

Test Analysis	Results as Received	Units	Limit of Quantitation
0705A Unheated P&T, Individual Cmpds. Method: 600 SERIES 601 1,2-Dichloroethane	2.1	ug/l	1.0
0516 BTEX Analysis, Water Method: EPA 602/5030 Benzene	< 1.0	ug/l	1.0
Toluene	< 1.0	ug/l	1.0
Ethylbenzene	< 1.0	ug/l	1.0
m,p-Xylene	< 1.0	ug/l	1.0
o-Xylene	< 1.0	ug/l	1.0
6159 Chromatograms/Etc. Method: IN HOUSE MSAI	See Attached		

Respectfully Submitted,  
 Reviewed and Approved by:

*Leon A. Peterson*  
 Leon A. Peterson  
 Project Manager





## Mountain States Analytical

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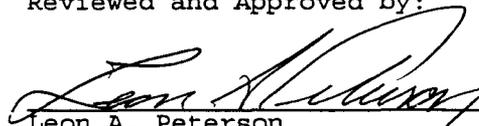
Attn: Mr. Paul Wessenborn  
 Project: Maverik Kirtland Refinery

Sample ID: MW-21  
 Matrix: Waste Water

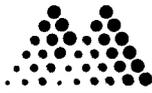
MSAI Sample: 7444  
 MSAI Group: 1609  
 Date Reported: 04/15/93  
 Discard Date: 05/15/93  
 Date Submitted: 04/05/93  
 Date Sampled: 03/30/93  
 Collected by: PW  
 Purchase Order:  
 Project No.: 9131.01

Test Analysis	Results as Received	Units	Limit of Quantitation
0705A Unheated P&T, Individual Cmpds. Method: 600 SERIES 601			
1,2-Dichloroethane	5.9	ug/l	1.0
0516 BTEX Analysis, Water Method: EPA 602/5030			
Benzene	< 1.0	ug/l	1.0
Toluene	< 1.0	ug/l	1.0
Ethylbenzene	< 1.0	ug/l	1.0
m,p-Xylene	< 1.0	ug/l	1.0
o-Xylene	< 1.0	ug/l	1.0
6159 Chromatograms/Etc. Method: IN HOUSE MSAI	See Attached		

Respectfully Submitted,  
 Reviewed and Approved by:

  
 Leon A. Peterson  
 Project Manager





## Mountain States Analytical

The Quality Solution

Geowest Golden, Inc. Salt Lake Office  
175 West 200 South  
Suite # 2006  
Salt Lake City, Ut 84101

Attn: Mr. Paul Wessenborn  
Project: Maverik Kirtland Refinery

Sample ID: MW-22  
Matrix: Waste Water

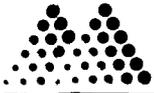
MSAI Sample: 7445  
MSAI Group: 1609  
Date Reported: 04/15/93  
Discard Date: 05/15/93  
Date Submitted: 04/05/93  
Date Sampled: 03/30/93  
Collected by: PW  
Purchase Order:  
Project No.: 9131.01

Test	Analysis	Results as Received	Units	Limit of Quantitation
0230	Sulfide, Low Level Method: EPA 376.2	< 1	mg/l	1
1125	Sulfate, Turbidimetric Method: EPA 375.4	< 2	mg/l	2
0705A	Unheated P&T, Individual Cmpds. Method: 600 SERIES 601 1,2-Dichloroethane	1,930	ug/l	50
0516	BTEX Analysis, Water Method: EPA 602/5030 Benzene	29,800	ug/l	500
	Toluene	14,100	ug/l	500
	Ethylbenzene	1,170	ug/l	500
	m,p-Xylene	4,920	ug/l	500
	o-Xylene	2,110	ug/l	500
6159	Chromatograms/Etc. Method: IN HOUSE MSAI	See Attached		

Respectfully Submitted,  
Reviewed and Approved by:

  
Leon A. Peterson  
Project Manager





## Mountain States Analytical

The Quality Solution

Geowest Golden, Inc. Salt Lake Office  
 175 West 200 South  
 Suite # 2006  
 Salt Lake City, Ut 84101

Attn: Mr. Paul Wessenborn  
 Project: Maverik Kirtland Refinery

Sample ID: MW-25  
 Matrix: Waste Water

*D.p. of MW-21*

MSAI Sample: 7446  
 MSAI Group: 1609  
 Date Reported: 04/15/93  
 Discard Date: 05/15/93  
 Date Submitted: 04/05/93  
 Date Sampled: 03/30/93  
 Collected by: PW  
 Purchase Order:  
 Project No.: 9131.01

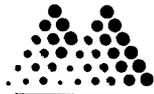
Test Analysis	Results as Received	Units	Limit of Quantitation
0705A Unheated P&T, Individual Cmpds. Method: 600 SERIES 601 1,2-Dichloroethane	< 8.0	ug/l	(1) 8.0
0516 BTEX Analysis, Water Method: EPA 602/5030 Benzene	< 1.0	ug/l	1.0
Toluene	< 1.0	ug/l	1.0
Ethylbenzene	< 1.0	ug/l	1.0
m,p-Xylene	< 1.0	ug/l	1.0
o-Xylene	< 1.0	ug/l	1.0
6159 Chromatograms/Etc. Method: IN HOUSE MSAI	See Attached		

(1) Due to carry-over, the LOQ had to be raised. Insufficient sample volume did not allow re-run.

Respectfully Submitted,  
 Reviewed and Approved by:

*Leon A. Peterson*  
 Leon A. Peterson  
 Project Manager





## Mountain States Analytical

The Quality Solution

Geowest Golden, Inc. Salt Lake Office  
175 West 200 South  
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Salt Lake City, Ut 84101

Attn: Mr. Paul Wessenborn  
Project: Maverik Kirtland Refinery

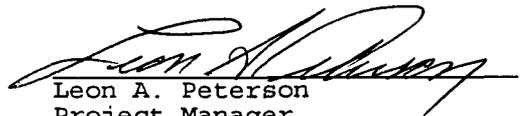
Sample ID: Trip Blank  
Matrix: Waste Water

MSAI Sample: 7447  
MSAI Group: 1609  
Date Reported: 04/15/93

Discard Date: 05/15/93  
Date Submitted: 04/05/93  
Date Sampled: 03/30/93  
Collected by: PW  
Purchase Order:  
Project No.: 9131.01

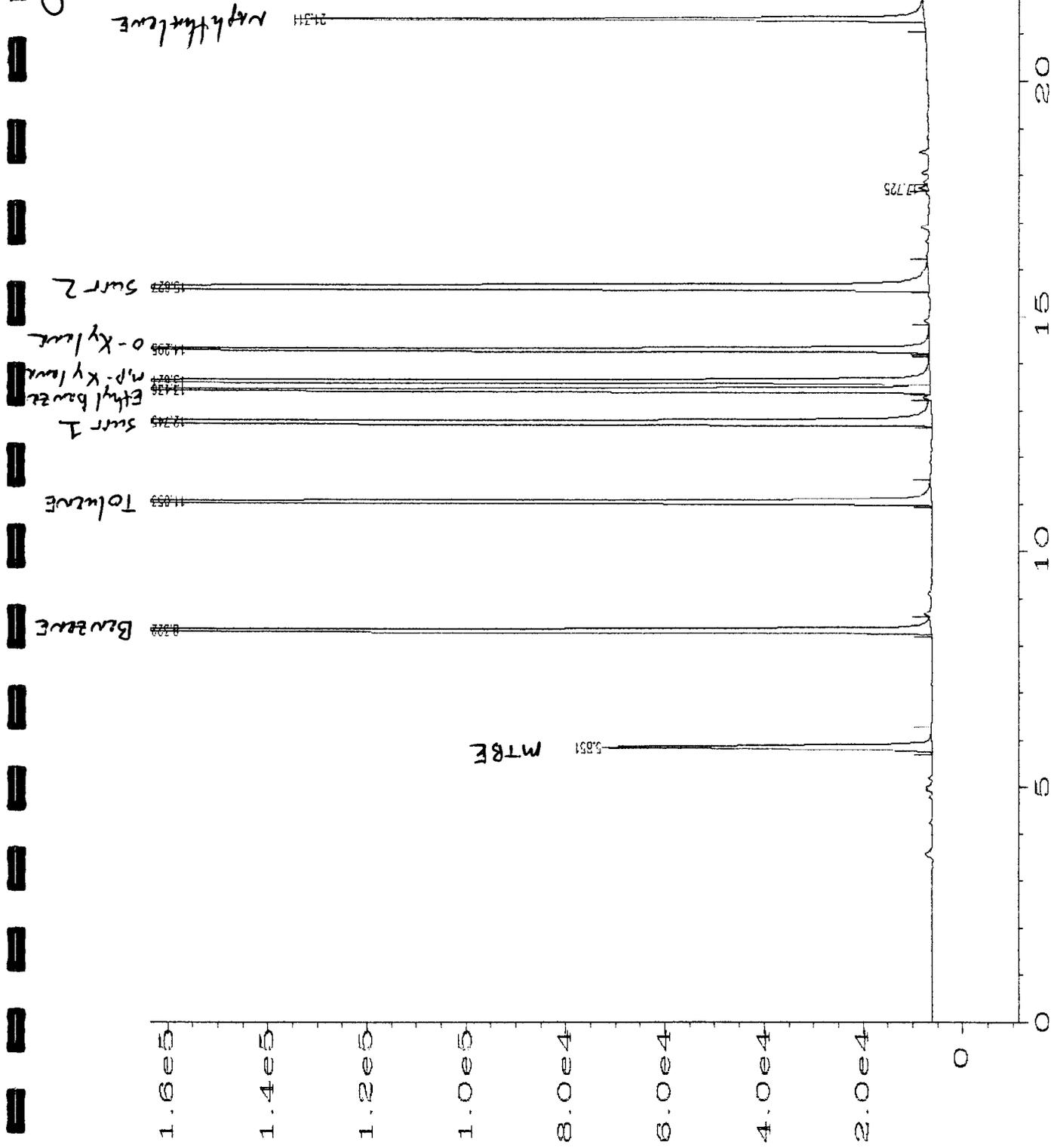
Test	Analysis	Results as Received	Units	Limit of Quantitation
0516	BTEX Analysis, Water Method: EPA 602/5030			
	Benzene	< 1.0	ug/l	1.0
	Toluene	< 1.0	ug/l	1.0
	Ethylbenzene	< 1.0	ug/l	1.0
	m,p-Xylene	< 1.0	ug/l	1.0
	o-Xylene	< 1.0	ug/l	1.0
6159	Chromatograms/Etc. Method: IN HOUSE MSAI	See Attached		

Respectfully Submitted,  
Reviewed and Approved by:

  
Leon A. Peterson  
Project Manager



CCV BTEX

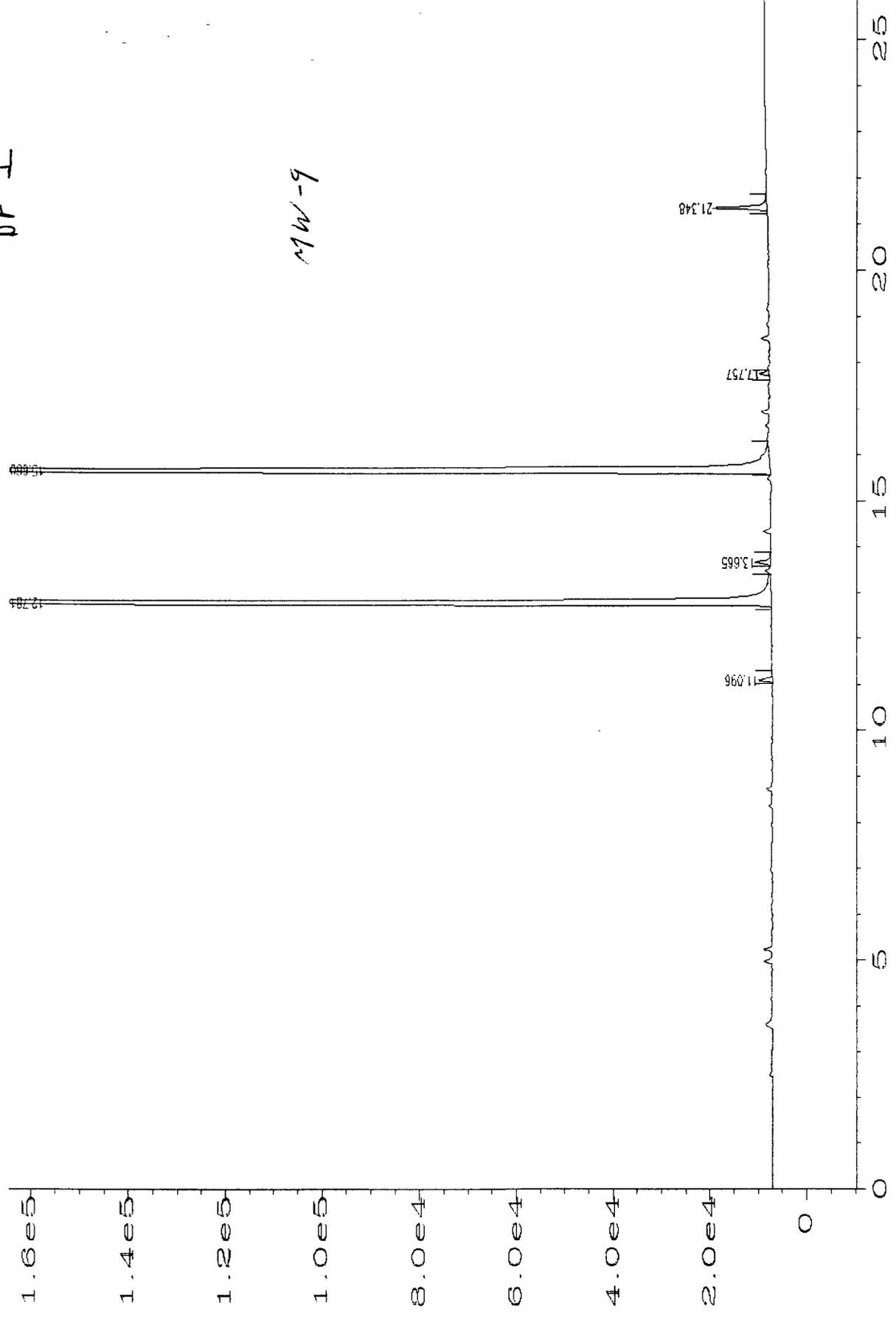


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Sample # 7434

DF 1

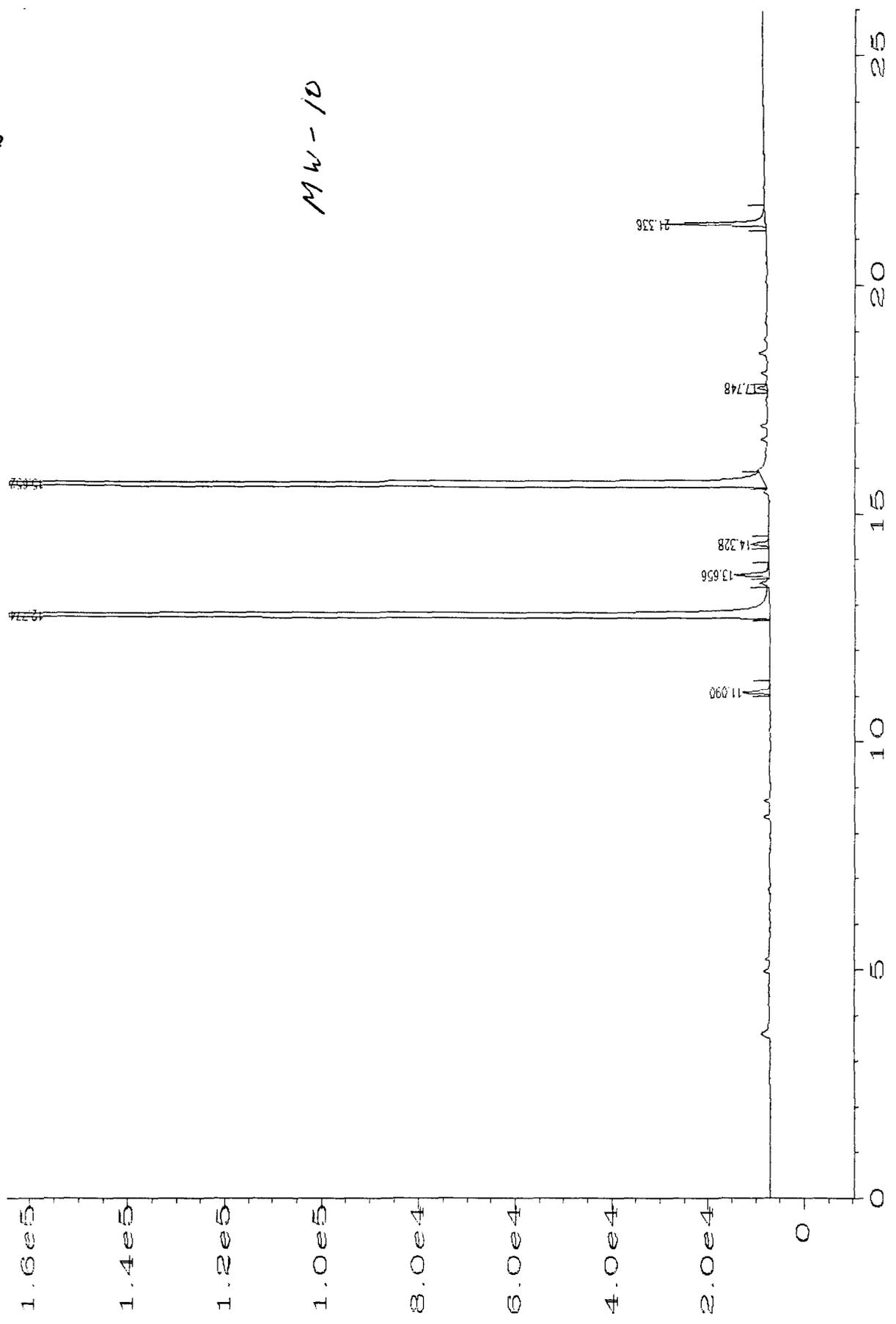
MW-9



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Sample # 7435  
DF 1

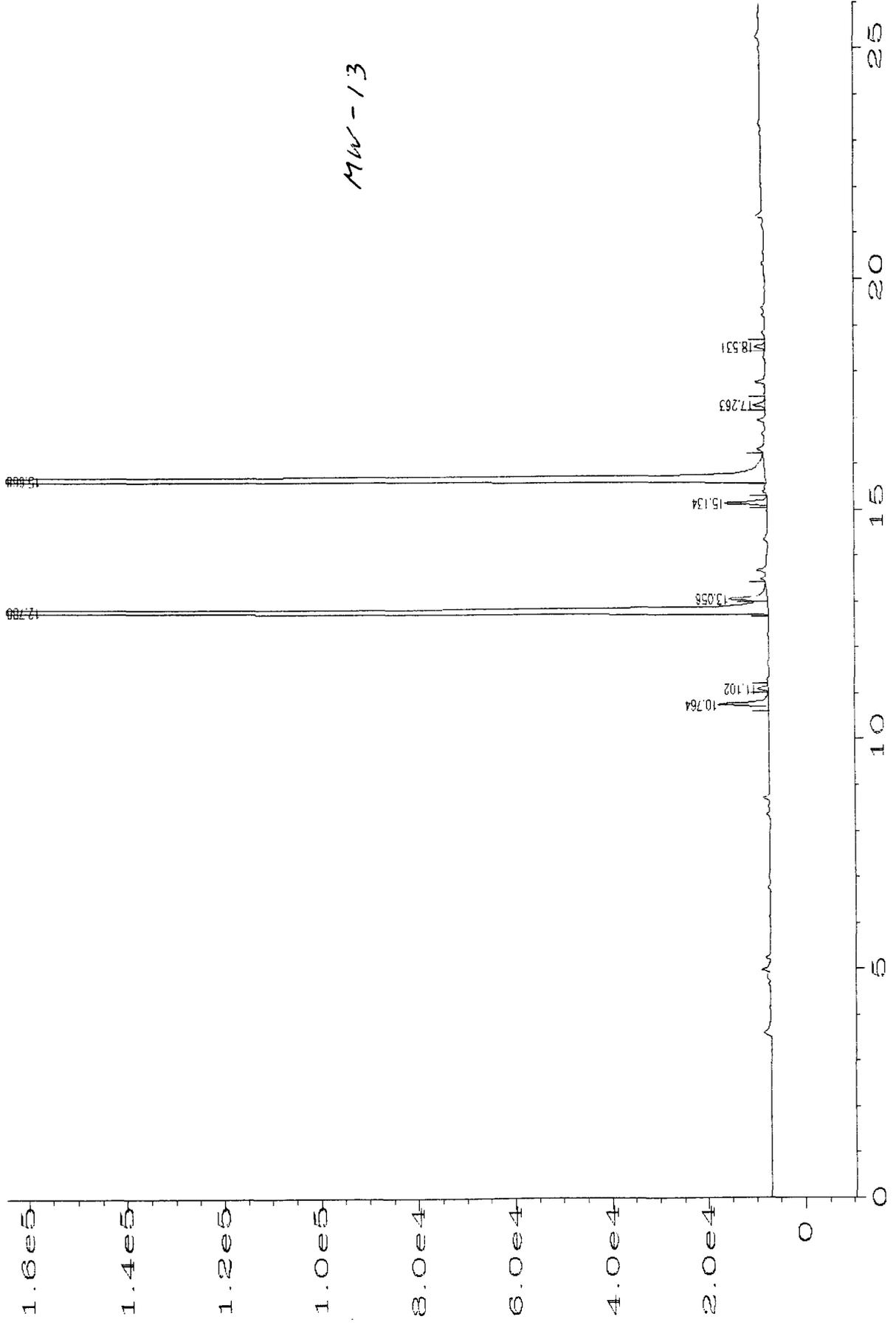
MW-10



Sig. 2 in C:\HPCHEM\2\DATA\06APRBTX\025R0101.D

Sample # 7436  
DF 1

MW-13



Sig. 2 in C:\HPCHEM\2\DATA\06APRBTX\026R0101.D

Sample # 7437  
DF 1

MW-14

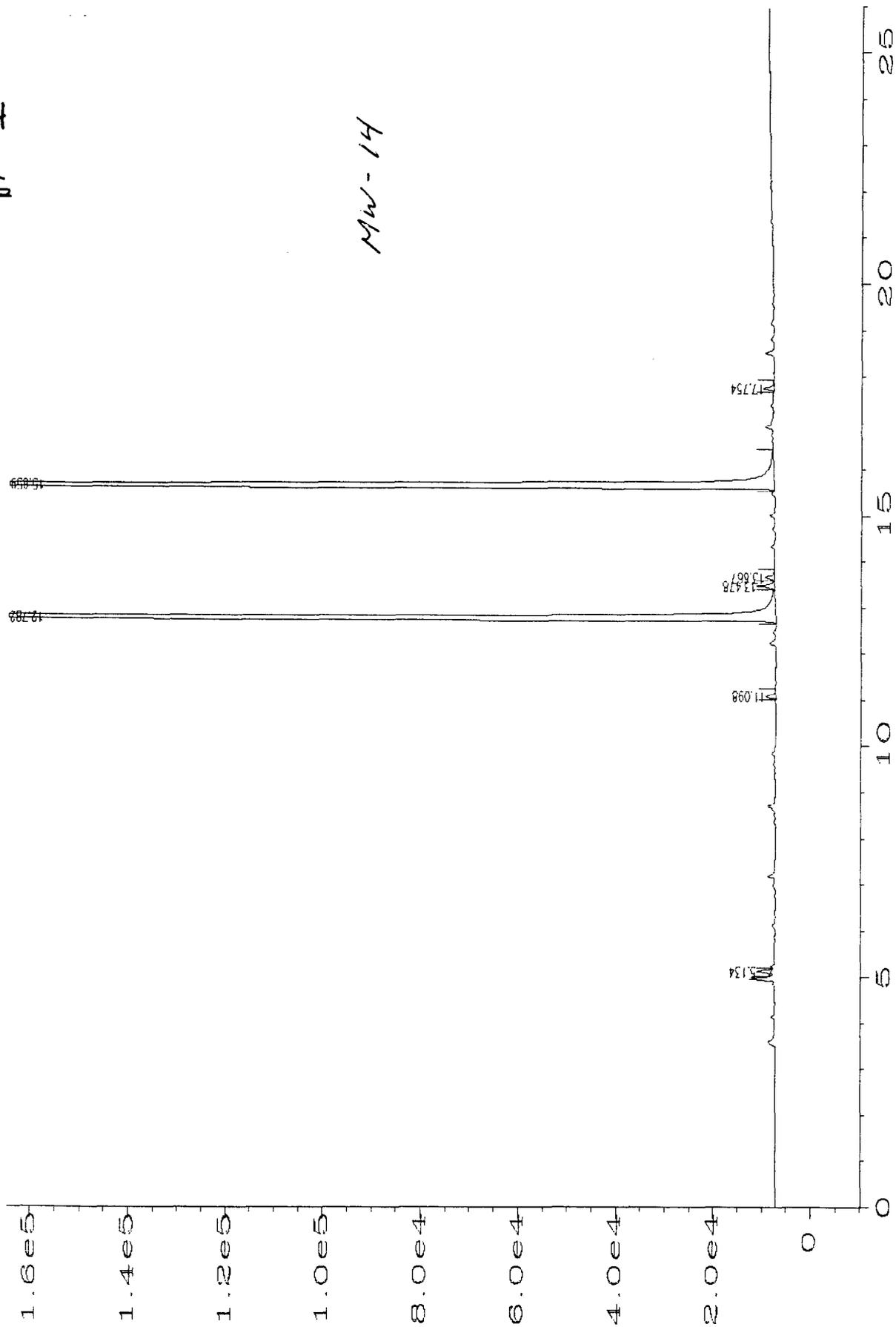


Fig. 2 in C:\HPCHEM\2\DATA\06APRBTX\027R0101.D

Sample # 7438

DF 1

MW-15

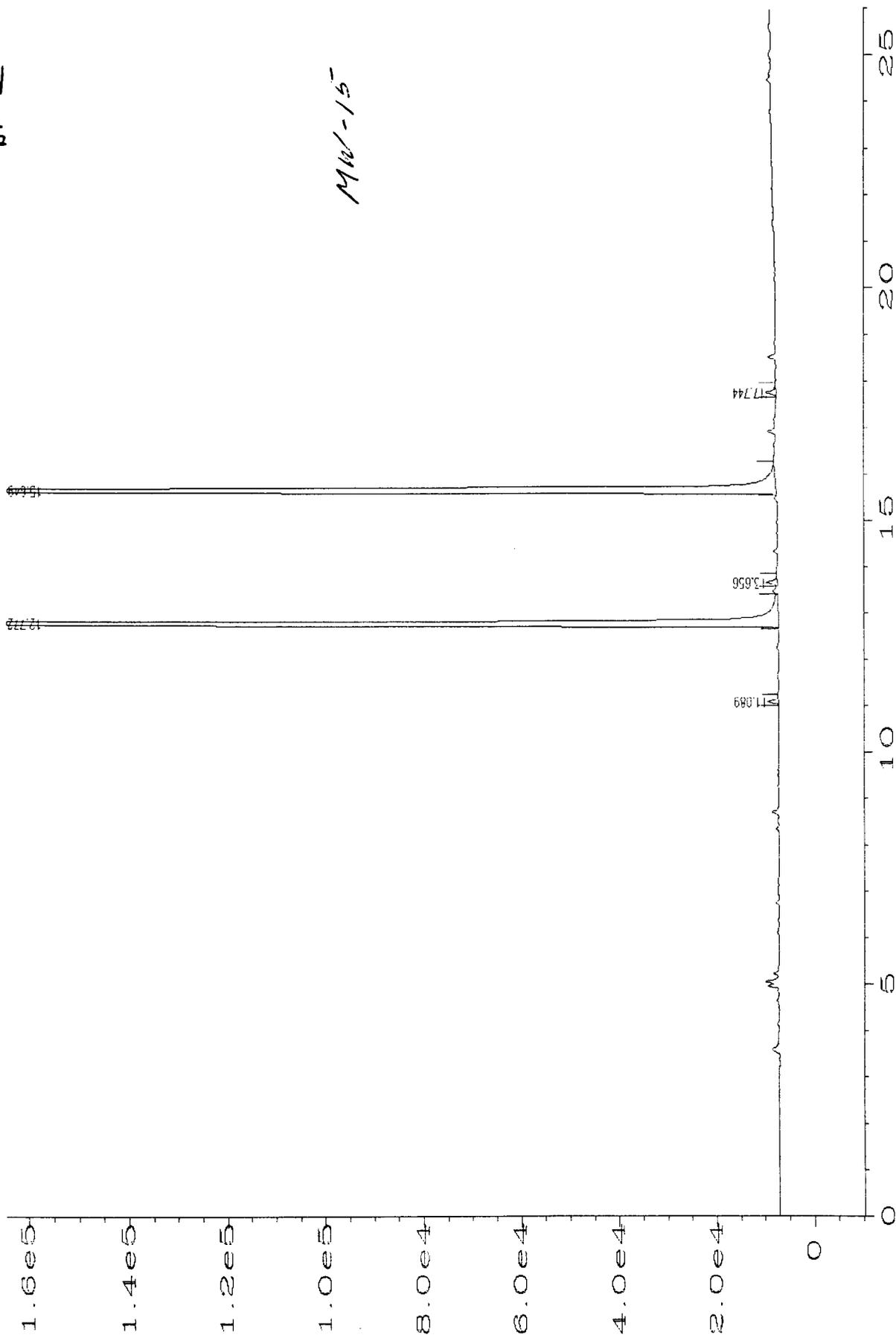
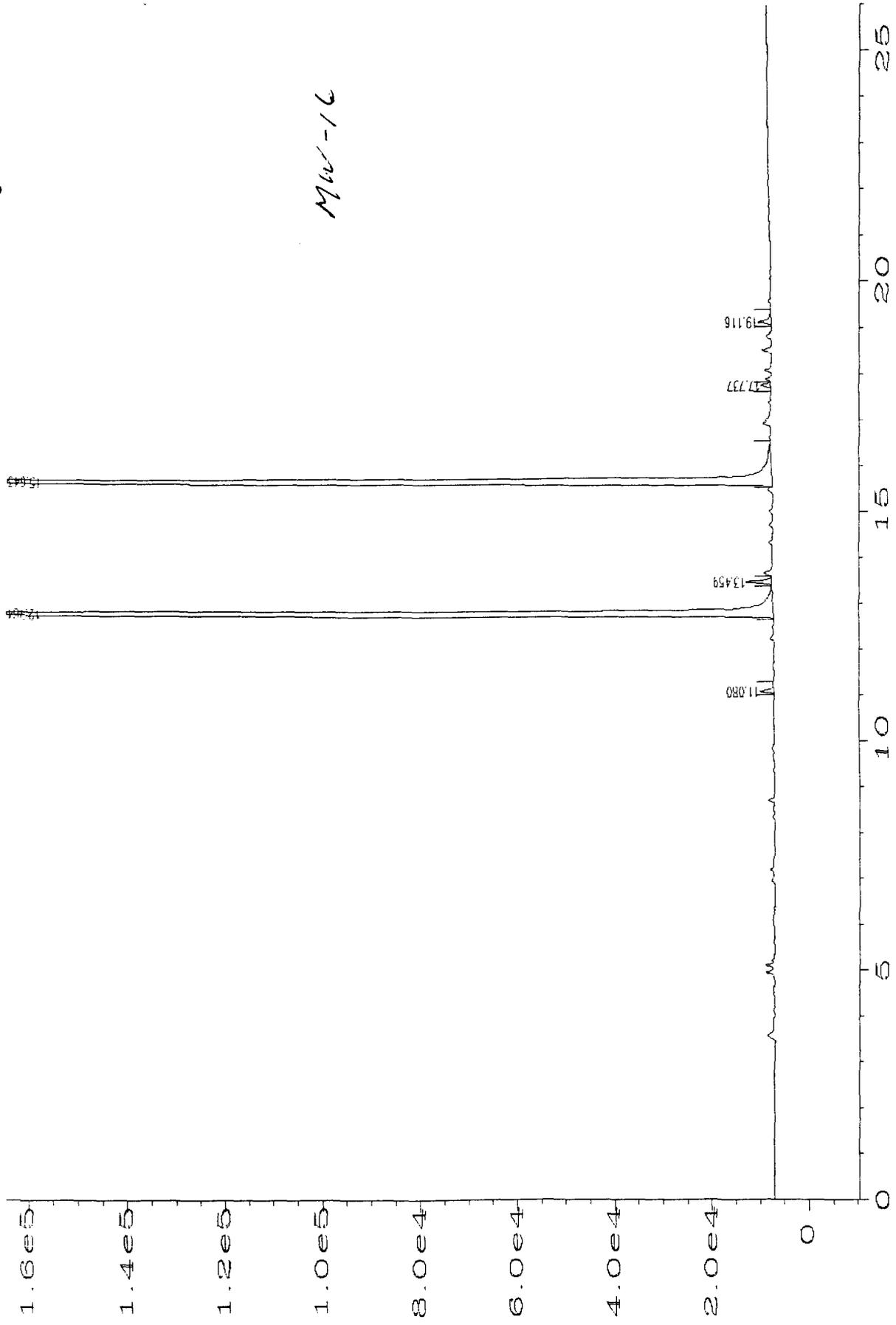


Fig. 2 in C:\HPCHEM\2\DATA\06APRBTX\028R0101.D

Sample # 7439  
DF 1

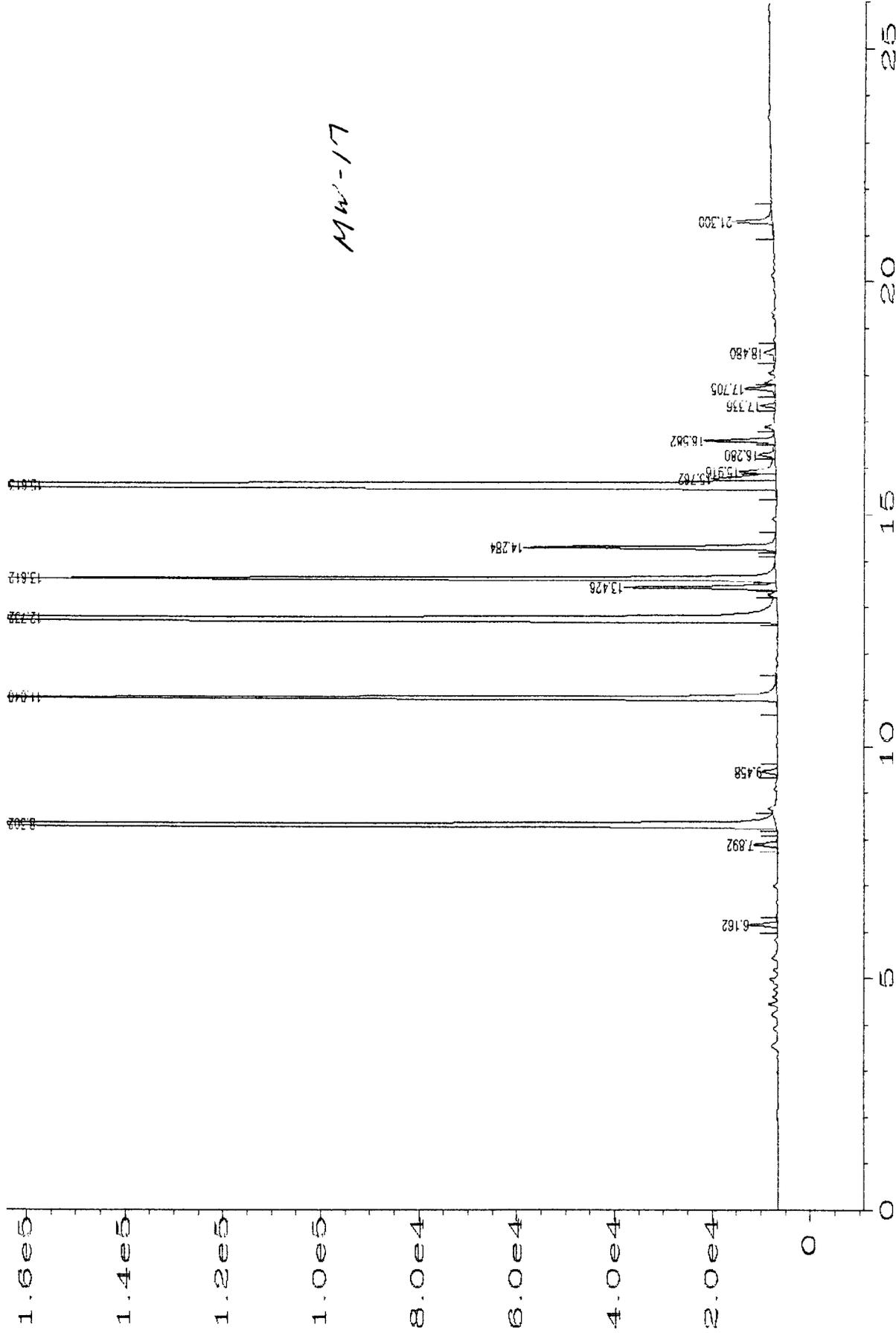
MW-16



Sig. 2 in C:\HPCHEM\2\DATA\06APRBTX\029R0101.D

Sample # 7440  
AP 500

MW-17



Sig. 2 in C:\HPCHEM\2\DATA\08APR\BTX\045R0101.D

Sample # 7441  
DF 1

MW-18

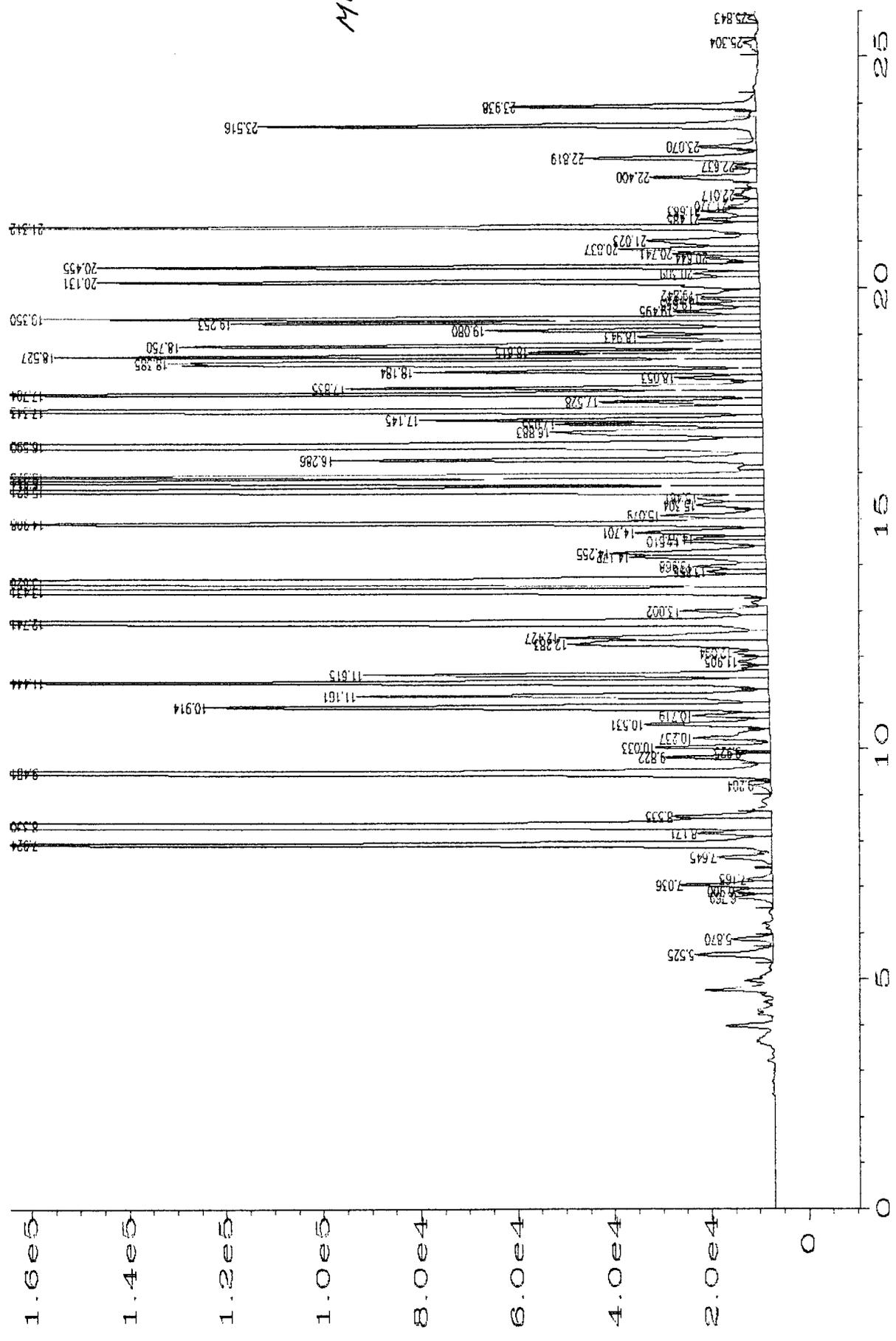


Fig. 2 in C:\HPCHEM\2\DATA\08APRBTX\05OR0101.D

Sample # 744Z  
NF 1

MW-19

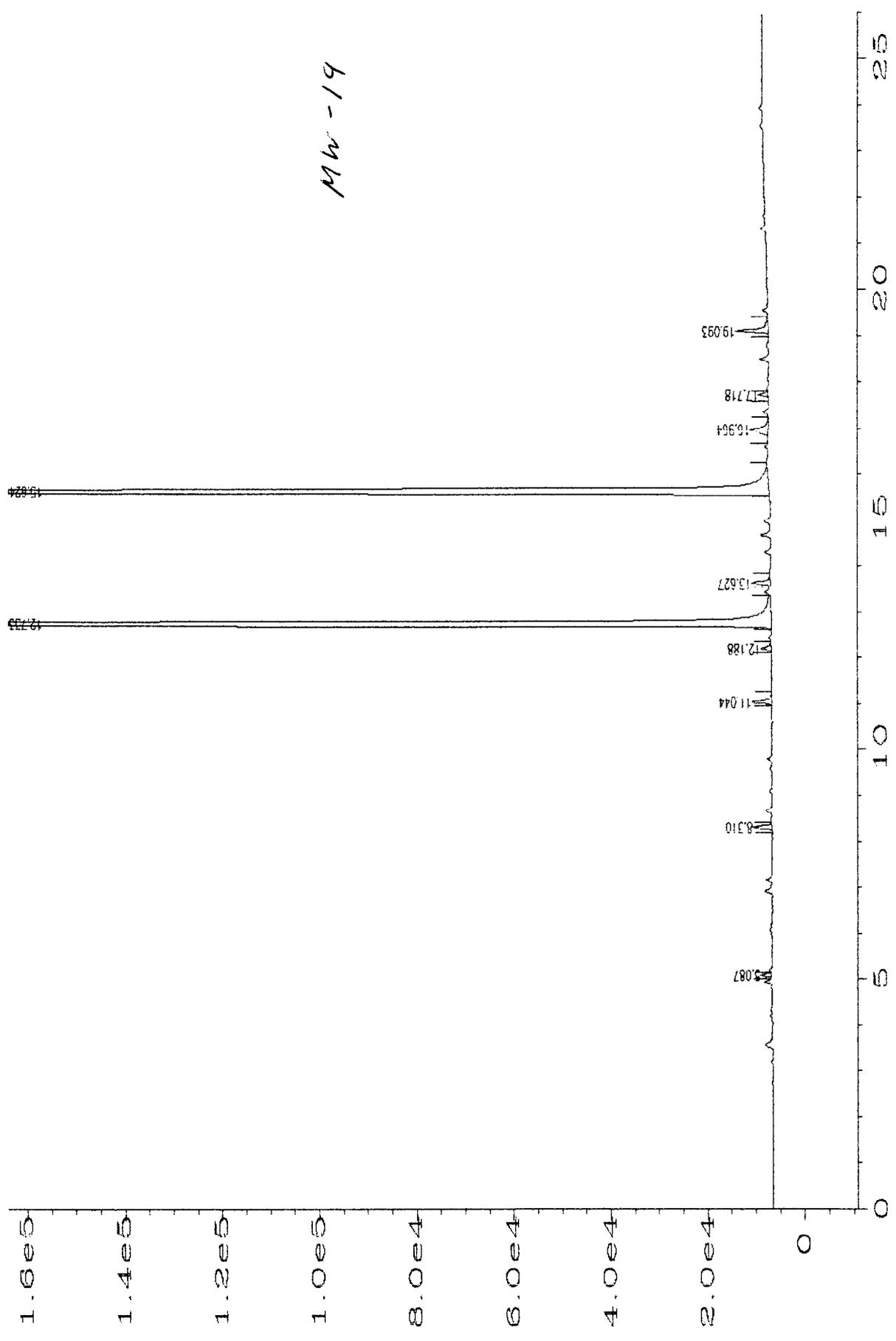


Fig. 2 in C:\HPCHEM\2\DATA\08APRBTX\034R0101.D

Sample # 7493  
DF 1

MW-20

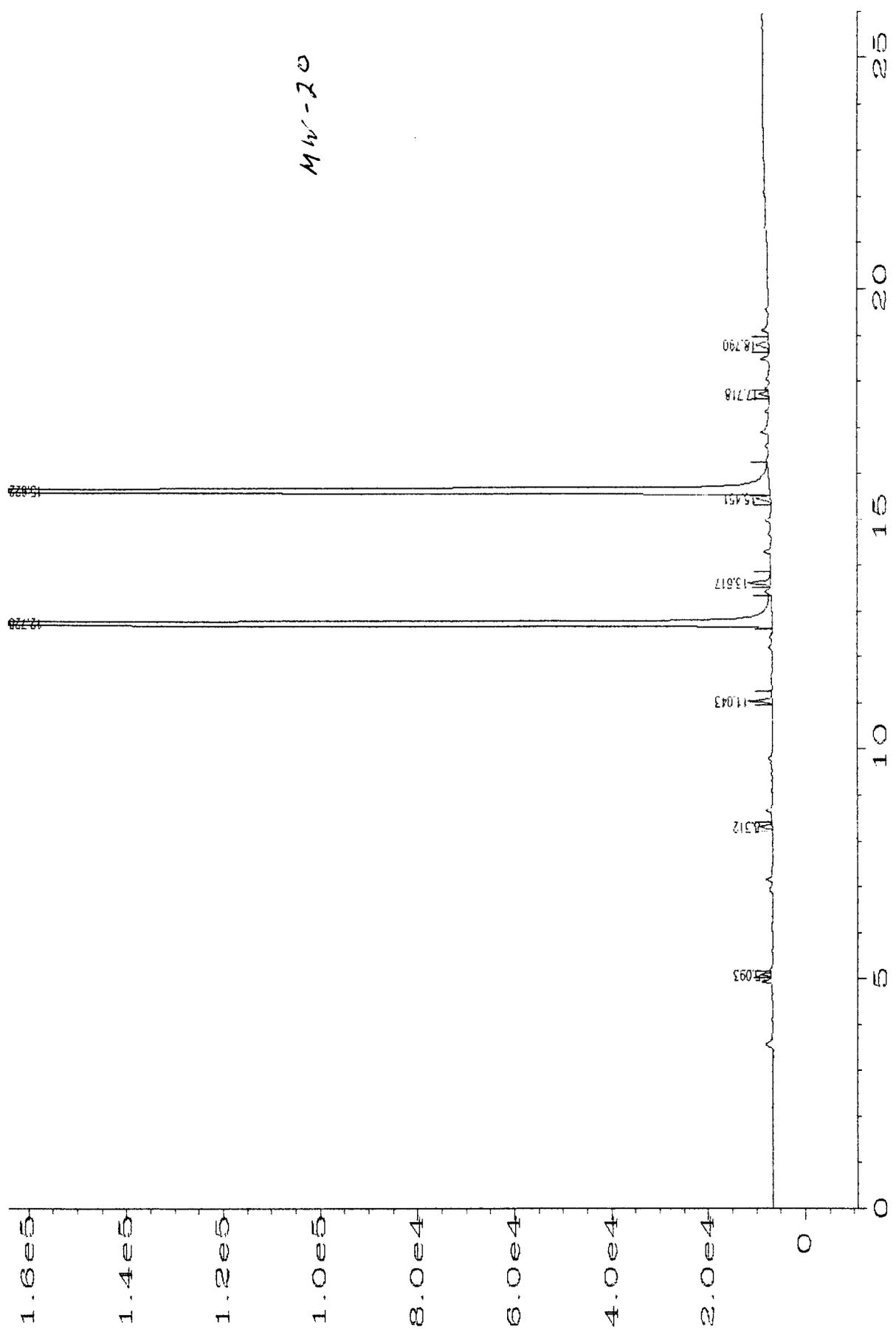


Fig. 2 in C:\HPCHEM\2\DATA\08APRBTX\035R0101.D

Sample # 7444

DF 1

MW-21

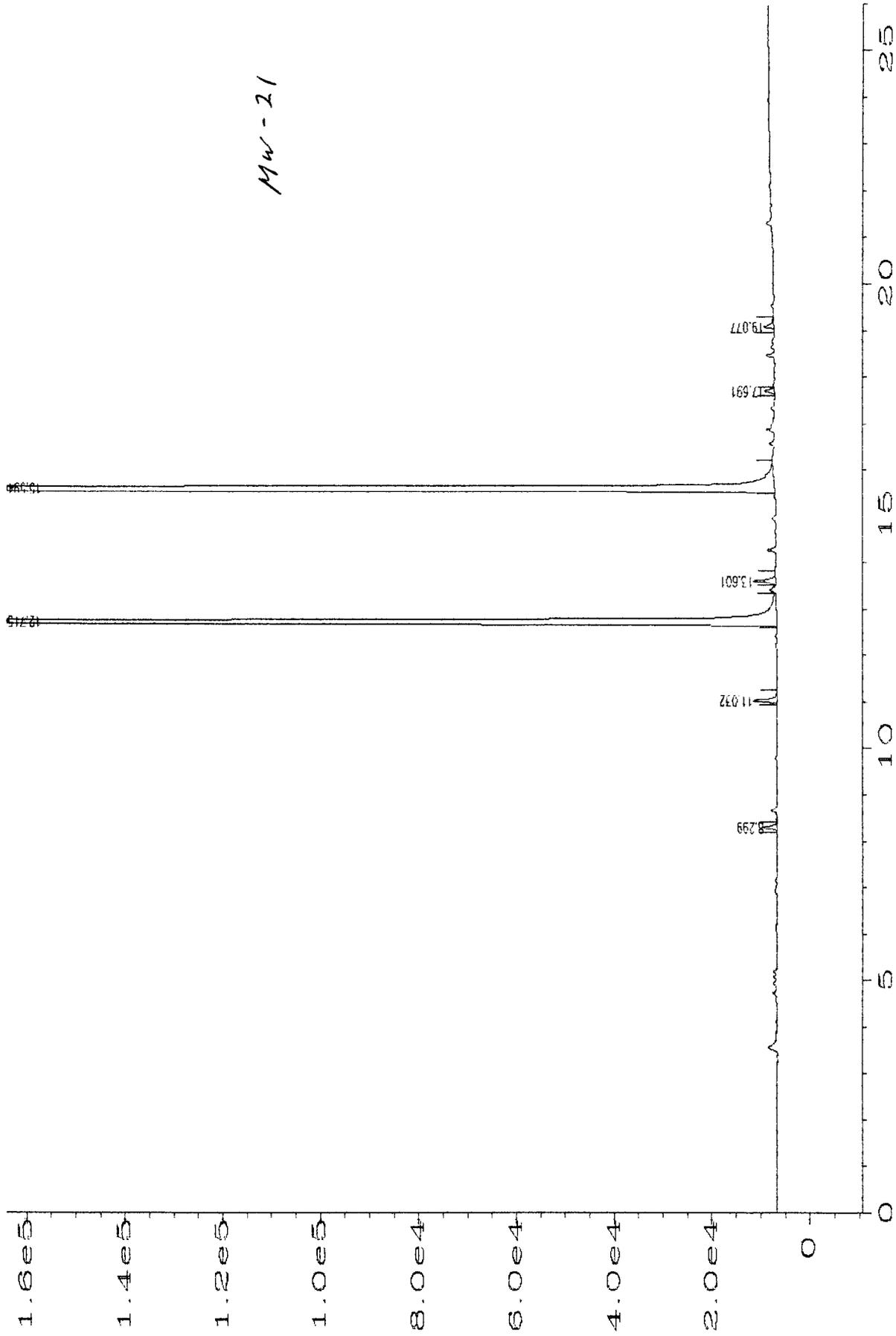
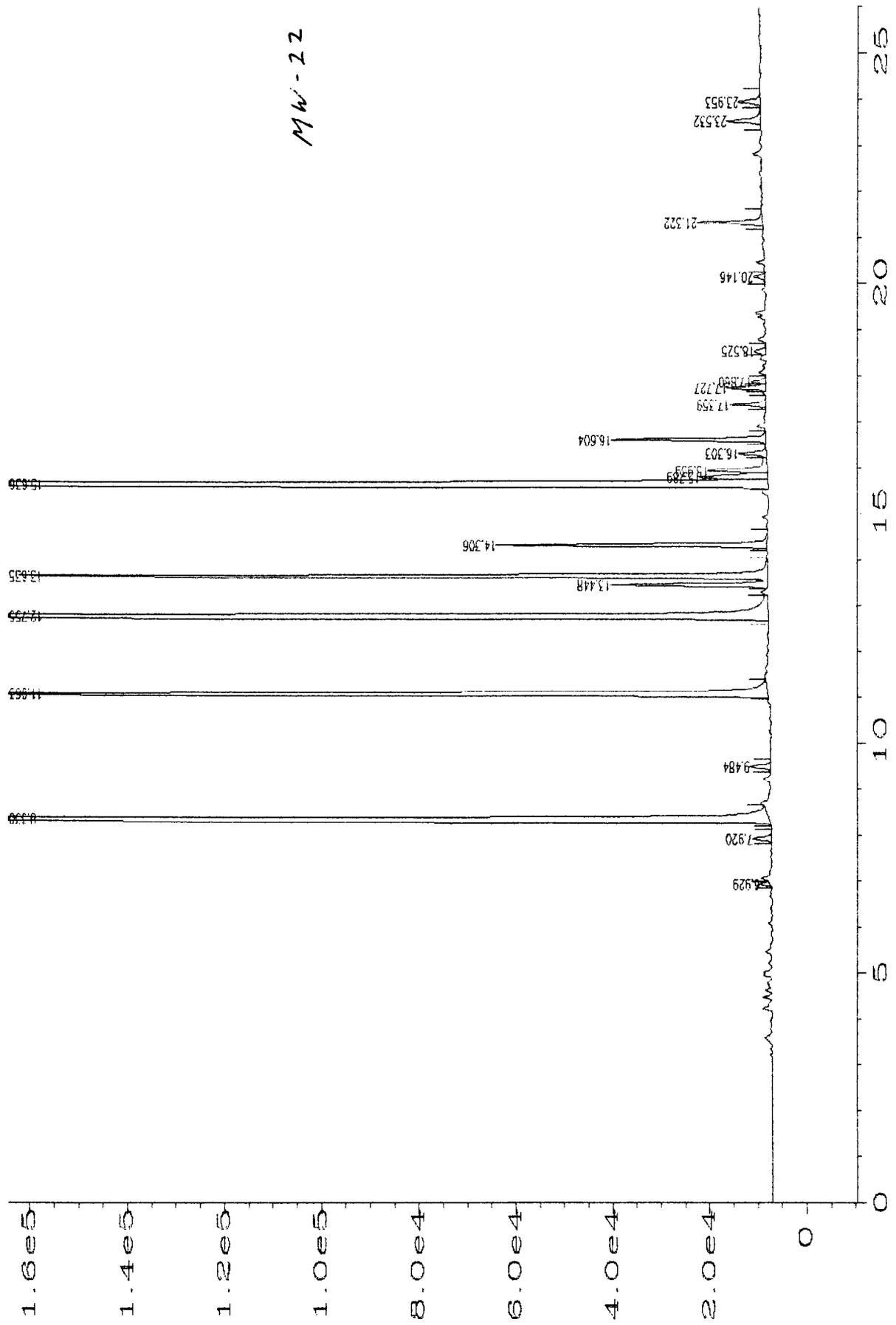


Fig. 2 in C:\HPCHEM\2\DATA\08APRBTX\036R0101.D

Sample # 7445

UF 500

MW-22



Sig. 2 in C:\HPCHEM\2\DATA\08APR\BTX\051R0101.D

Sample # 7446

DF 1

" MW-25  
D.F.MW-21

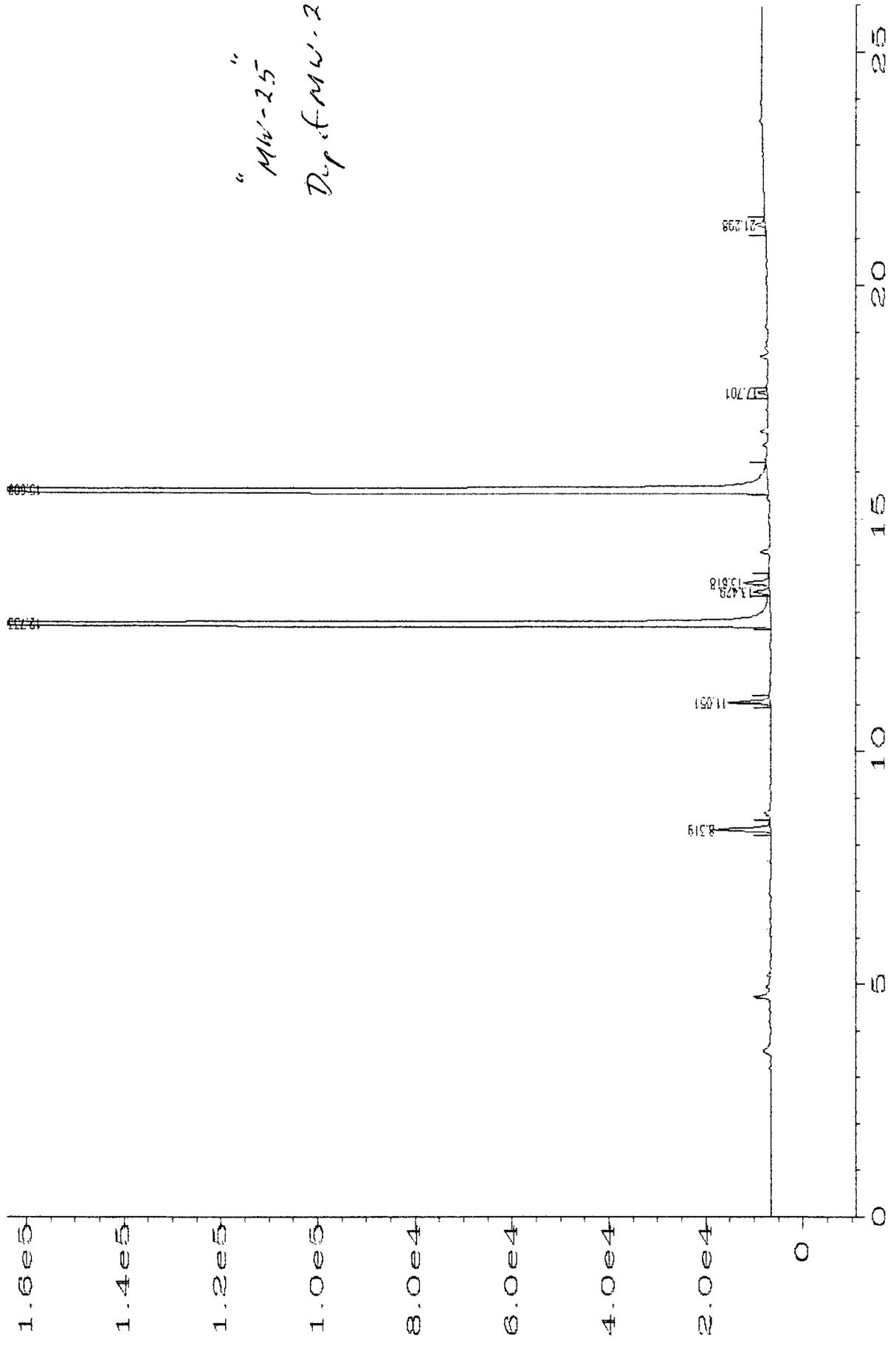


Fig. 2 in C:\HPCHEM\2\DATA\08APRBTX\039R0101.D

Sample # 7447

DF 1

Top Blank

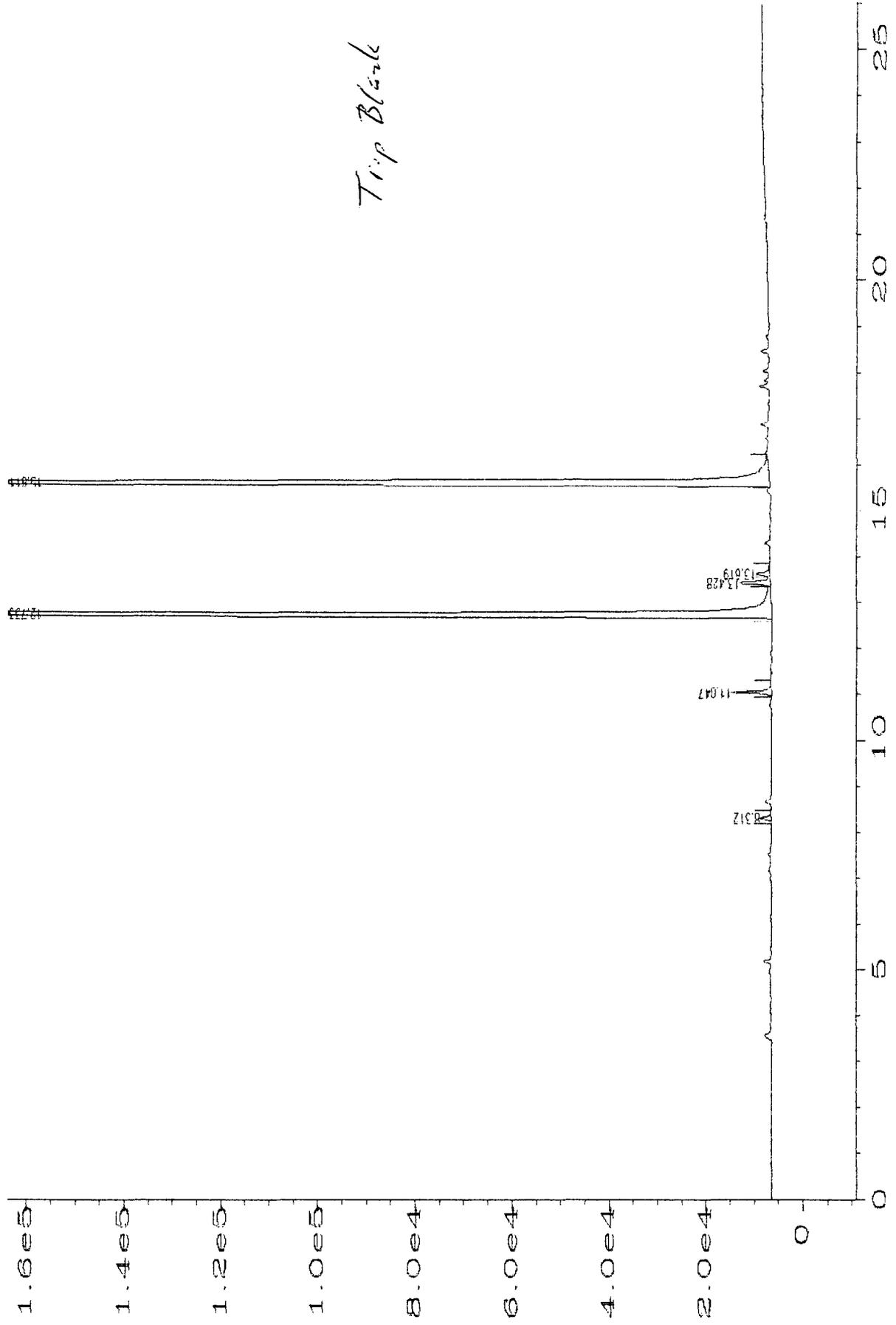


Fig. 2 in C:\HPCHEM\2\DATA\08APRBTX\041R0101.D



**APPENDIX B**

**MONITOR WELL AND PIEZOMETER INSTALLATION PROJECT  
MAVERIK KIRTLAND REFINERY, KIRTLAND, NEW MEXICO**

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## 1.0 INTRODUCTION

A monitor well and piezometer installation project was completed at the site of the former Maverik Country Stores, Inc tank farm located in Kirtland, New Mexico during the period June 10-12, 1992. The project was completed to 1) replace two ground water monitoring wells destroyed during 1991 tank farm closure activities, and 2) install four piezometers within the slurry wall containment area. Both monitor well replacement and piezometer installation activities were completed to provide ground water quality and gradient data within and in close proximity to the containment area during future monitoring activities. Details of project activities are discussed in this report including monitor well installation (Section 2.0), piezometer installation (Section 3.0), and surveying (Section 4.0).

## 2.0 MONITOR WELL INSTALLATION

### 2.1 General

Two replacement ground water monitoring wells were installed at the locations indicated in Figure 1. Well MW-17 is located within the southwest portion of the containment area, while MW-18 is located a short distance north of the containment area. These wells provide a means of comparison of ground water conditions within and outside of the containment system. Installation details including borehole drilling, well construction, well development, and drop-pipe installation are discussed in the following paragraphs.

### 2.2 Drilling

Boreholes for the monitoring wells were drilled by Enviro-Drill, Inc. of Farmington, New Mexico, using a CME-55 truck-mounted drill rig. Hollow stem augers having an inner diameter of 4.0 inches and an outer diameter of 7.0 inches were utilized. Split spoon sampling was conducted according to ASTM D-1586-84 procedures. Eighteen inch long split-spoon samples were collected at 5 foot intervals during borehole drilling. Soils were logged according to the Unified Soil Classification (USCS) by experienced GeoWest personnel. Observations noted during borehole drilling are included on the drilling log forms attached.

Following classification of soils, each sample was field screened for the presence of organic vapors. Screening was accomplished by placing a portion of each sample into an 8-ounce mason jar and sealing the jar with aluminum foil and the lid. Samples were allowed to attain equilibrium at room temperatures. Screening measurements were taken by an HNU model PI-101 photoionization detector (PID) having a 10.2 eV lamp calibrated to a benzene equivalent standard. Organic vapor field screening measurements are provided on the drilling log forms attached.

The drill rig and auger sections were decontaminated between borings using a portable steam cleaner. Soil sampling equipment was decontaminated between samples by scrubbing with a non-phosphate detergent solution followed by a potable water rinse. Drill cuttings were placed within the slurry wall containment area.

### 2.3 Monitoring Well Construction Details

Monitoring wells were constructed according to specifications consistent with U.S. Environmental Protection Agency protocol. Monitoring well construction details for individual wells are presented in Table B-1 and graphically illustrated in on the well completion logs. Construction of the monitor wells was completed in the following manner:

1. Wells consisted of 2-inch diameter, flush threaded, schedule 40 PVC and endcap. Monitoring well materials were factory sealed and clean prior to insertion into the borehole.
2. Well screens consisted of one 10-foot length of 0.010 inch factory slotted schedule 40 PVC. Screens were positioned to account for seasonal water table fluctuations.
3. Annular materials were positioned as illustrated on the Monitoring Well Completion Logs attached. A filter pack consisting of #20-40 silica sand was placed from the bottom of the borehole to a level of approximately 1 foot above the top of the screen.
4. An annular seal consisting of a one-foot thickness of sodium bentonite pellets was placed above the filter pack.
5. A cement grout containing 3 to 5% bentonite was placed to within 1 foot of the ground surface.
6. A concrete surface seal was placed on top of the cement grout.
7. A 4-foot high, 8-inch diameter locking steel protective cover was installed around and over the PVC casing. A smooth concrete apron was constructed around the protective casing.

## 2.4 Well Development

Wells were developed June 10-12, using surge and bail methods. Wells were surged for approximately 10 minutes using a 2 inch diameter stainless steel and teflon surge block mounted on 1 inch diameter PVC pipe. After surging ground water was evacuated from the well using a disposable HDPE bailer. Upon recovery of the well, the procedure was completed a second time. Further development involved bailing a minimum of 8 casing volumes of ground water until specific conductance and pH measurements stabilized. Development water was disposed within the confines of the slurry wall containment area. Field parameters and observations are presented on the attached well development forms.

## 2.5 Drop Pipe Installation

Upon well evacuation in preparation for ground water quality sampling, a free-phase hydrocarbon sheen was noticed on water evacuated from well MW-17 and existing well MW-22. In order to sample below this free-phase layer, a one inch ID drop pipe was installed into each of the two monitoring wells. Drop-pipes were installed by covering the lower opening of the pipe with a latex sheath and removing with a nylon string after lowering below the free-phase layer.

## 3.0 PIEZOMETER INSTALLATION

### 3.1 General

Four piezometers were installed within the slurry wall containment area at the locations indicated in Figure 1. These locations correspond approximately to the four corners of the containment area, and were selected to evaluate the ground water gradient within the containment area. Piezometer installation activities including borehole drilling and construction are described below.

### 3.2 Drilling

Drilling of piezometer boreholes was completed in essentially the same manner as were monitor well borings. Boreholes were drilled to approximate depths of eight feet to accommodate a 5 foot well screen and appropriate riser. Soil samples were not collected from the piezometer borings. Drill cuttings were left in the slurry wall containment area. Augers were steam-cleaned between borings.

### 3.3 Piezometer Construction Details

Upon completion of borehole drilling, piezometers were constructed according to the following procedures:

1. Piezometers were constructed of 2 inch diameter, flush threaded, schedule 40 PVC and endcap. Materials were factory sealed.
2. Screens consisted of one 5-foot length of 0.010 inch factory slotted schedule 40 PVC. Screens were positioned to account for seasonal water table fluctuations.
3. Annular materials were positioned as illustrated on the attached piezometer completion log. A filter pack consisting of #10-20 silica sand was placed from the bottom of the borehole to a level 1.5 feet above the top of the screen.
4. An annular seal consisting of a 1-foot thickness of bentonite chips was placed above the filter pack to a level approximately 6 inches below grade.

5. A concrete surface seal was placed on top of the annular sealant. Protective surface casings were not utilized.

#### 4.0 MONITORING WELL AND PIEZOMETER LOCATION SURVEY

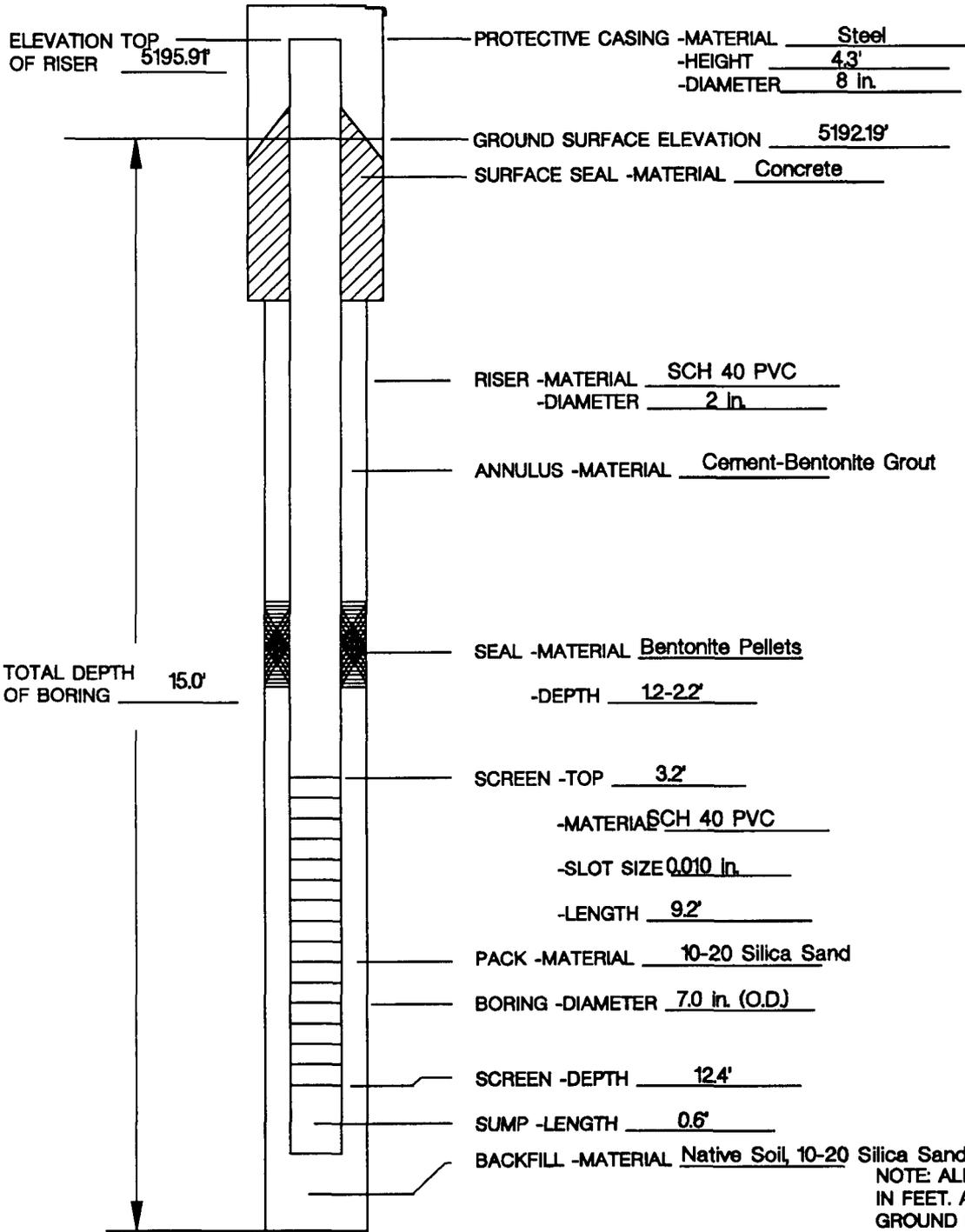
All newly installed monitoring wells and piezometers were located horizontally and vertically by licensed surveyors, San Juan Engineers. Elevation measurements of the ground surface, top of the PVC riser, and top of the steel protective casing were measured to within 0.01 feet accuracy at each monitoring well location. Elevation measurements of the top of the PVC riser and ground surface were measured at each piezometer location. Locations were tied to an existing survey point at the NE corner of Section 17, T20N, R14W, N.M.P.M., where arbitrary Northing and Easting coordinates of 10,000.00 feet and 10,000 feet were established. Survey data are included in Table B-1.

TABLE B-1

MONITOR WELL AND PIEZOMETER SURVEY DATA

Monitor Well	Location Coordinates (ft)		Elevations (ft. msl)		
	North	East	Top of PVC Casing	Top of Steel Casing	Ground
MW-17	9147.20	8757.50	5195.91	5196.49	5192.19
MW-18	9478.42	8820.62	5201.75	5202.27	5197.94
Piezometers					
P-1	9425.40	8747.13	5197.66	-----	5195.74
P-2	9032.35	8746.58	5192.32	-----	5190.50
P-3	9023.11	8891.64	5193.21	-----	5191.44
P-4	9361.10	8901.00	5198.82	-----	5197.06

# WELL COMPLETION LOG



CHECKED BY:

DRAWN BY:

DATE 8/25/92

FILE NAME 15WFLK17

NOTE: ALL MEASUREMENTS IN FEET. ALL DEPTHS BELOW GROUND SURFACE UNLESS NOTED OTHERWISE

WATER LEVEL UPON COMPLETION 5188.47  
 DRILLER Enviro-Drill, Inc.  
 METHOD HSA  
 RIG TYPE CME-55  
 SOIL SAMPLING METHOD Split Spoon  
 DEVELOPMENT DATE 6/11/92  
 DEVELOPMENT METHOD Surge & Bail

PROJECT Maverik, Kirkland Refinery  
 PROJECT NO. 913101  
 WELL NO. MW-17  
 SHEET 1 OF 1  
 ENGINEER P. Welssenborn  
 DATES OF DRILLING 6/10/92



**GeoWest  
Golden, Inc.**  
 215 UNION BLVD., SUITE 215  
 LAKEWOOD, COLORADO 80228

DEPTH (ft)	WELL CONSTRUCTION	GEOLOGIC LOG	DRILLING LOG				
			Vertical Scale: 1" = 3'				
			DESCRIPTION	SAMPLE NO. and TYPE	RECOVERY (Inches)	BLOW COUNTS PER 6"	HNU PEAK ppm
0							
2							
4							
6			SILTY SAND (FINE), POORLY GRADED SUB-ANGULAR, DARK GRAY, STRONG HYDROCARBON ODOR, MOIST TO WET, LOOSE, NON-STRATIFIED, NO CEMENTATION (SM)	SS-5	2	5/9/8	280
8			CLAYEY SAND(FINE), POORLY GRADED, SUB-ANGULAR, TAN TO GRAY, MODERATE TO STRONG HYDROCARBON ODOR, WET, LOOSE, NON-STRATIFIED, NO CEMENTATION (SC)				
10				SS-10	15	1/1/1	70
12			FINE SANDY CLAY AND CLAY, TAN TO GRAY, GRADES TO SILT IN INTERVAL 11.25-11.5', STRONG HYDROCARBON ODOR, WET, SOFT, HOMOGENEOUS, NO CEMENTATION (CL)				
14							
16			FINE SANDY SILT, TAN, WEAK HYDROCARBON ODOR, WET, SOFT, HOMOGENEOUS, NO CEMENTATION (ML)	SS-15	12	1/1/4	290
18							
20							

SURFACE ELEVATION 5192.19  
 DATE STARTED 6/10/92  
 DATE COMPLETED 6/10/92  
 CLASSIFIED BY P. Weissenborn

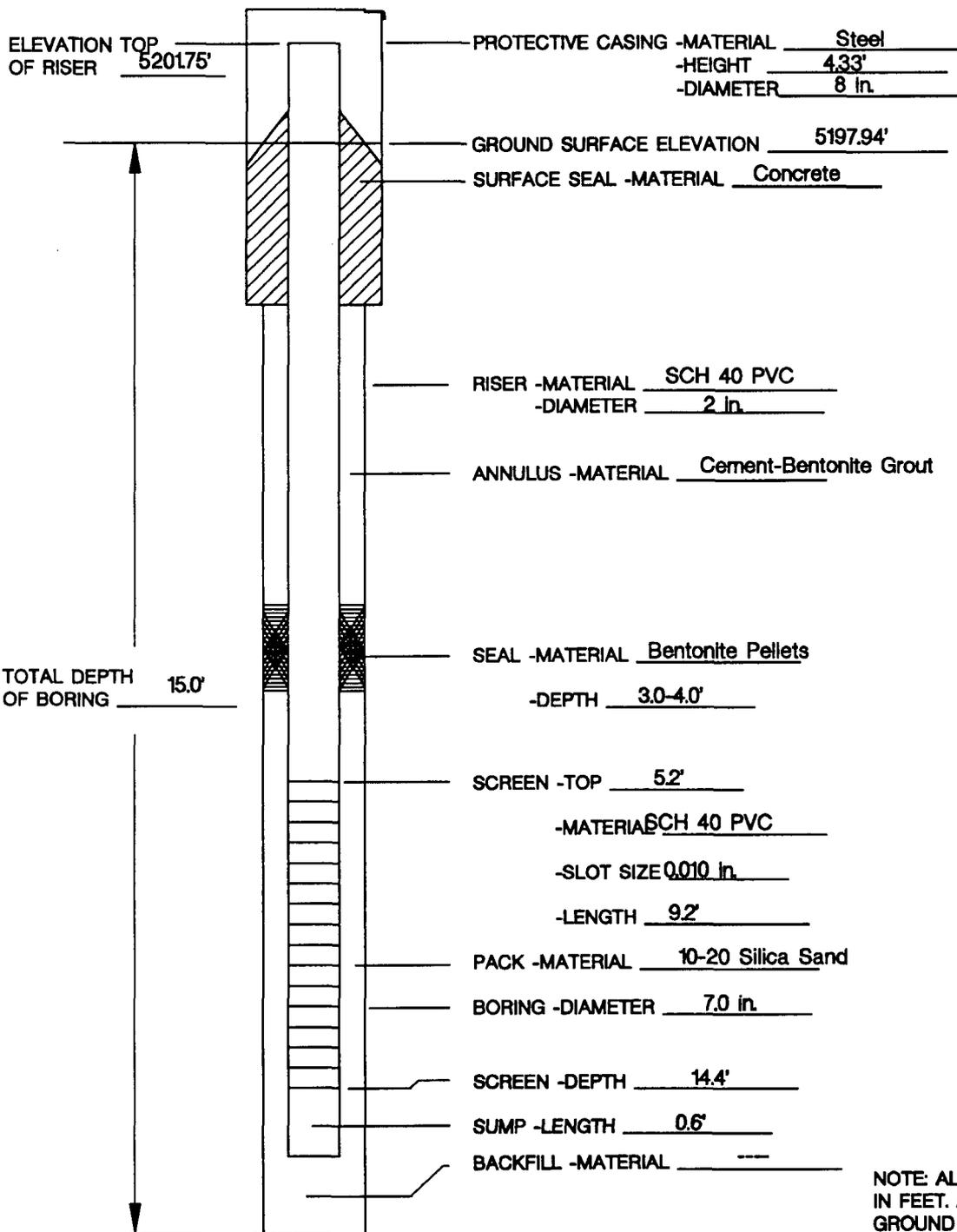
PROJECT Maverik - Kirkland Refinery  
 PROJECT NO. 9131.01  
 DRILL HOLE ID. MW-17  
 SHEET 1 OF 1



**GeoWest**  
**Golden, Inc.**

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# WELL COMPLETION LOG



CHECKED BY:

DRAWN BY:

DATE 6/25/92

FILE NAME ISWLM18

NOTE: ALL MEASUREMENTS IN FEET. ALL DEPTHS BELOW GROUND SURFACE UNLESS NOTED OTHERWISE.

WATER LEVEL UPON COMPLETION 5190.84'  
 DRILLER Enviro-Drill, Inc.  
 METHOD HSA  
 RIG TYPE CME-55  
 SOIL SAMPLING METHOD Split Spoon  
 DEVELOPMENT DATE 6/11/92  
 DEVELOPMENT METHOD Surge & Bail

PROJECT Maverik, Kirkland Refinery  
 PROJECT NO. 913101  
 WELL NO. MW-18  
 SHEET 1 OF 1  
 ENGINEER P. Weissenborn  
 DATES OF DRILLING 6/10/92



**GeoWest  
Golden, Inc.**  
 215 UNION BLVD., SUITE 215  
 LAKEWOOD, COLORADO 80228

DEPTH (ft)	WELL CONSTRUCTION	GEOLOGIC LOG	DRILLING LOG				
			Vertical Scale: 1" = 3'				
			DESCRIPTION	SAMPLE NO. and TYPE	RECOVERY (Inches)	BLOW COUNTS PER 6"	HNU PEAK ppm
0							
2							
4							
6			SILTY SAND (FINE-MED.), POORLY GRADED, SUB-ANGULAR, DARK GRAY TO BLACK, WEAK HYDROCARBON ODOR, MOIST, LOOSE, HOMOGENEOUS, NO CEMENTATION (SM) GRADES TO SILTY FINE SAND, TRACE GRAVEL	SS-5	6	6/6/3	300
8							
10			CLAYEY TO SILTY FINE SAND, DARK GRAY TO BLACK, MODERATE HYDROCARBON ODOR, MOIST TO WET, LOOSE, HOMOGENEOUS, NO CEMENTATION (SM-SC)	SS-10	3	1/1/2	250
12							
14				SS-15	12	1/1/1	230
16			CLAYEY TO SILTY FINE SAND, GRAY, WEAK HYDROCARBON ODOR, WET LOOSE HOMOGENEOUS, NO CEMENTATION (SM-SC)				
18			CLAYEY FINE SAND TO FINE SANDY CLAY, POORLY GRADED, TAN, NO ODOR, MOIST-WET, LOOSE, HOMOGENEOUS, NO CEMENTATION (SC-CL)				
20							

SURFACE ELEVATION 5197.94  
 DATE STARTED 6/10/92  
 DATE COMPLETED 6/10/92  
 CLASSIFIED BY P. Weissenborn

PROJECT Maverik - Kirkland Refinery  
 PROJECT NO. 9131.01  
 DRILL HOLE ID. MW-18  
 SHEET 1 OF 1

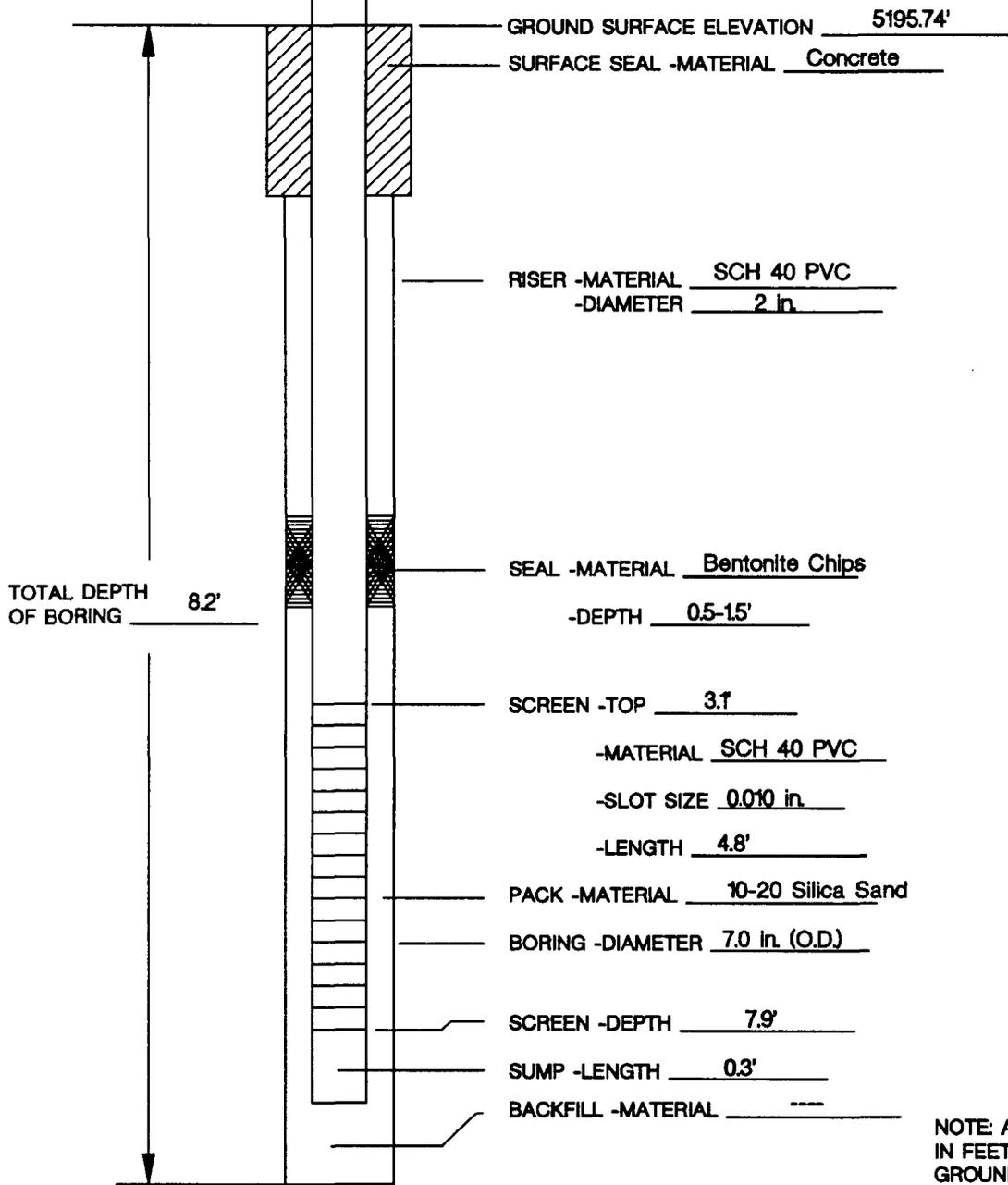


**GeoWest**  
**Golden, Inc.**

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# PIEZOMETER COMPLETION LOG

ELEVATION TOP OF RISER 5197.66



NOTE: ALL MEASUREMENTS IN FEET. ALL DEPTHS BELOW GROUND SURFACE UNLESS NOTED OTHERWISE.

FILE NAME 131PLPZ1      DATE 9/25/92      DRAWN BY: ESS.      CHECKED BY:

WATER LEVEL UPON COMPLETION ---  
 DRILLER Enviro-Drill, Inc.  
 METHOD HSA  
 RIG TYPE CME-55  
 SOIL SAMPLING METHOD ----  
 DEVELOPMENT DATE ----  
 DEVELOPMENT METHOD ----

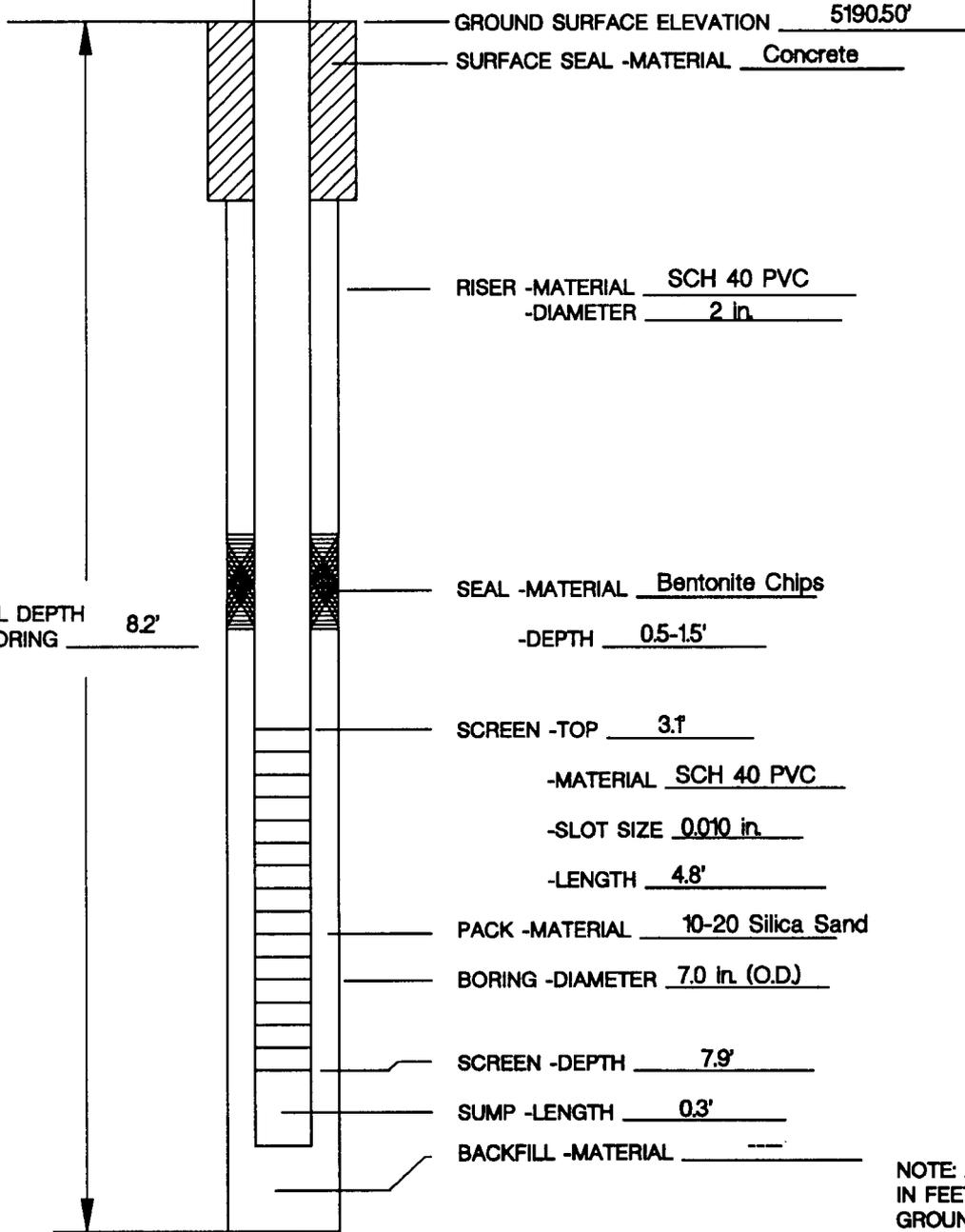
PROJECT Maverik, Kirkland Refinery  
 PROJECT NO. 913101  
 PIEZ NO. PZ-1  
 SHEET 1 OF 1  
 ENGINEER P. Weissenborn  
 DATES OF DRILLING 6/10/92



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# PIEZOMETER COMPLETION LOG

ELEVATION TOP OF RISER 5192.32'



GROUND SURFACE ELEVATION 5190.50'

SURFACE SEAL -MATERIAL Concrete

RISER -MATERIAL SCH 40 PVC  
-DIAMETER 2 in.

SEAL -MATERIAL Bentonite Chips  
-DEPTH 0.5-1.5'

SCREEN -TOP 3.1'  
-MATERIAL SCH 40 PVC  
-SLOT SIZE 0.010 in.  
-LENGTH 4.8'

PACK -MATERIAL 10-20 Silica Sand

BORING -DIAMETER 7.0 in. (O.D.)

SCREEN -DEPTH 7.9'

SUMP -LENGTH 0.3'

BACKFILL -MATERIAL ----

TOTAL DEPTH OF BORING 8.2'

NOTE: ALL MEASUREMENTS IN FEET. ALL DEPTHS BELOW GROUND SURFACE UNLESS NOTED OTHERWISE.

CHECKED BY: \_\_\_\_\_  
 DRAWN BY: ESS.  
 DATE: 9/25/92  
 FILE NAME: 131PLPZ2

WATER LEVEL UPON COMPLETION ----  
 DRILLER Enviro-Drill, Inc.  
 METHOD HSA  
 RIG TYPE CME-55  
 SOIL SAMPLING METHOD ----  
 DEVELOPMENT DATE ----  
 DEVELOPMENT METHOD ----

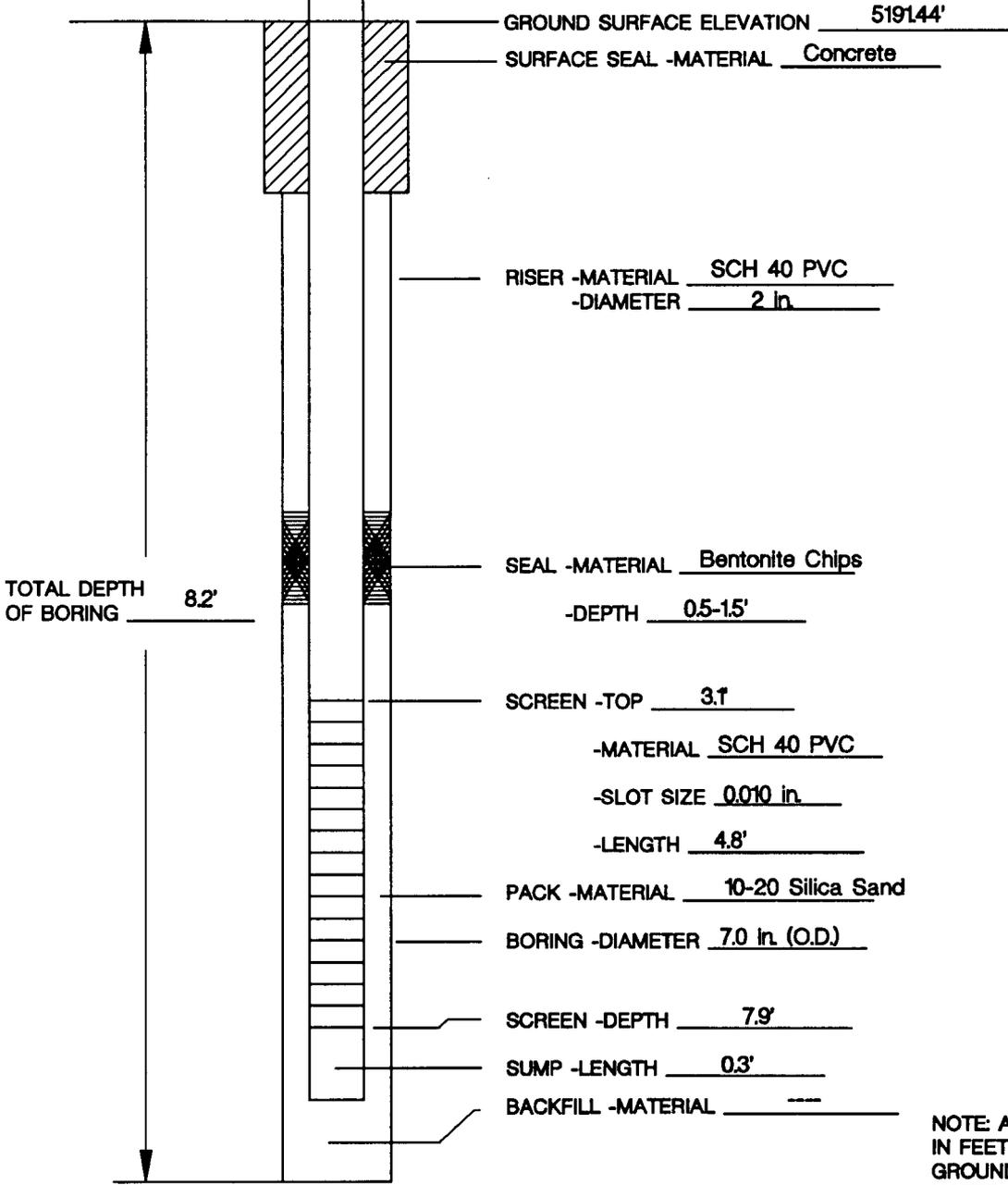
PROJECT Maverik, Kirkland Refinery  
 PROJECT NO. 913101  
 PIEZ. NO. PZ-2  
 SHEET 1 OF 1  
 ENGINEER P. Weissenborn  
 DATES OF DRILLING 6/10/92



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# PIEZOMETER COMPLETION LOG

ELEVATION TOP OF RISER 5191.44



GROUND SURFACE ELEVATION 5191.44'

SURFACE SEAL -MATERIAL Concrete

RISER -MATERIAL SCH 40 PVC  
-DIAMETER 2 in

SEAL -MATERIAL Bentonite Chips  
-DEPTH 0.5-1.5'

SCREEN -TOP 3.1  
-MATERIAL SCH 40 PVC  
-SLOT SIZE 0.010 in  
-LENGTH 4.8'

PACK -MATERIAL 10-20 Silica Sand

BORING -DIAMETER 7.0 in. (O.D.)

SCREEN -DEPTH 7.9'

SUMP -LENGTH 0.3'

BACKFILL -MATERIAL ----

TOTAL DEPTH OF BORING 8.2'

NOTE: ALL MEASUREMENTS IN FEET. ALL DEPTHS BELOW GROUND SURFACE UNLESS NOTED OTHERWISE.

CHECKED BY: \_\_\_\_\_  
 DRAWN BY: E.S.S.  
 DATE: 9/25/92  
 FILE NAME: 131PLPZ3

WATER LEVEL UPON COMPLETION ----  
 DRILLER Enviro-Drill, Inc.  
 METHOD HSA  
 RIG TYPE CME-55  
 SOIL SAMPLING METHOD ----  
 DEVELOPMENT DATE ----  
 DEVELOPMENT METHOD ----

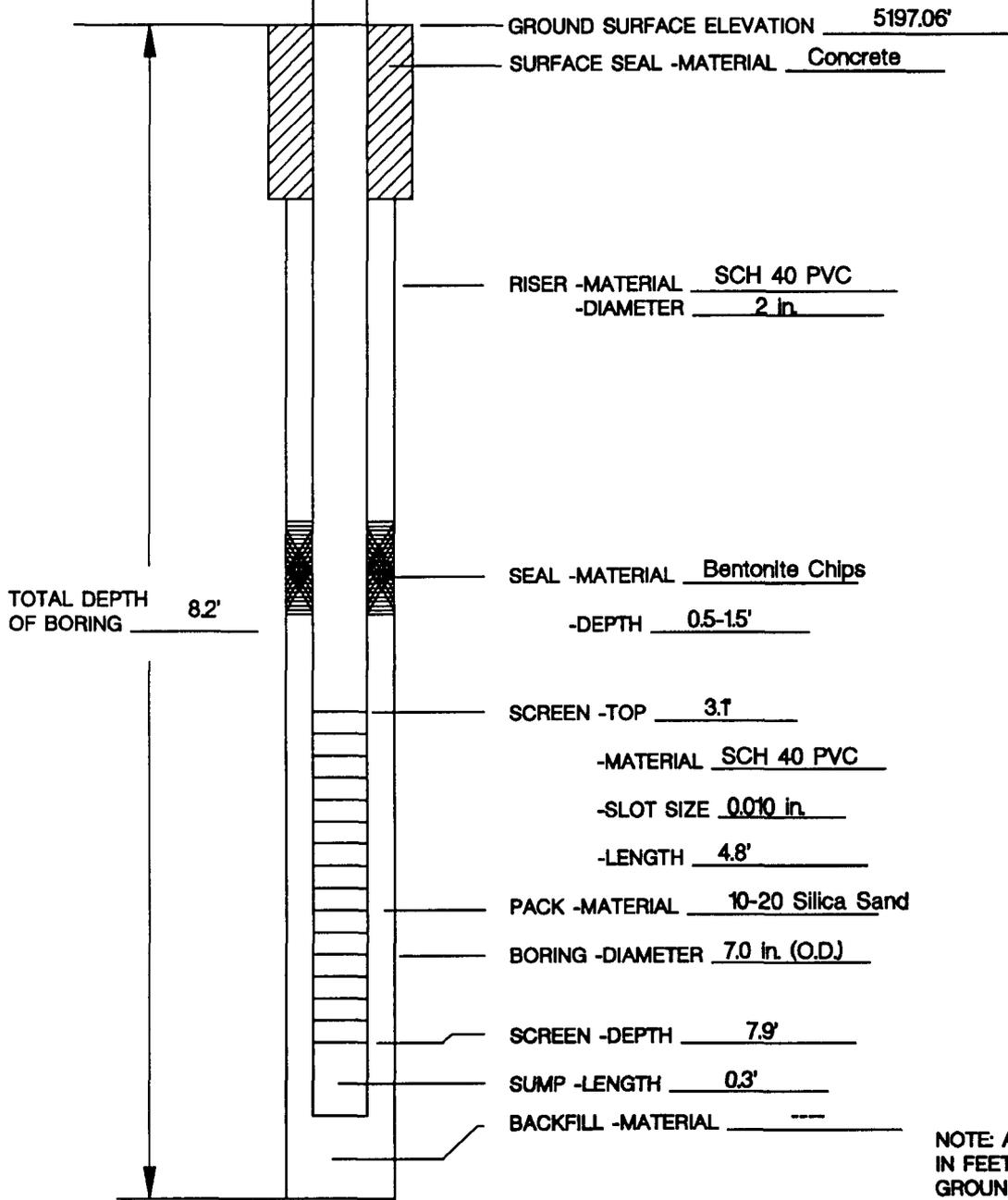
PROJECT Maverik, Kirkland Refinery  
 PROJECT NO. 913101  
 PIEZ. NO. PZ-3  
 SHEET 1 OF 1  
 ENGINEER P. Weissenborn  
 DATES OF DRILLING 6/10/92



**GeoWest**  
**Golden, Inc.**  
 215 UNION BLVD., SUITE 215  
 LAKEWOOD, COLORADO 80228

# PIEZOMETER COMPLETION LOG

ELEVATION TOP OF RISER 5197.06'



GROUND SURFACE ELEVATION 5197.06'

SURFACE SEAL -MATERIAL Concrete

RISER -MATERIAL SCH 40 PVC  
-DIAMETER 2 in.

TOTAL DEPTH OF BORING 8.2'

SEAL -MATERIAL Bentonite Chips  
-DEPTH 0.5-1.5'

SCREEN -TOP 3.1  
-MATERIAL SCH 40 PVC  
-SLOT SIZE 0.010 in.  
-LENGTH 4.8'

PACK -MATERIAL 10-20 Silica Sand

BORING -DIAMETER 7.0 in. (O.D.)

SCREEN -DEPTH 7.9'

SUMP -LENGTH 0.3'

BACKFILL -MATERIAL ---

NOTE: ALL MEASUREMENTS IN FEET. ALL DEPTHS BELOW GROUND SURFACE UNLESS NOTED OTHERWISE.

CHECKED BY: \_\_\_\_\_  
 DRAWN BY: ESS.  
 DATE: 9/25/92  
 FILE NAME: 131PLPZ4

WATER LEVEL UPON COMPLETION ---  
 DRILLER Enviro-Drill, Inc.  
 METHOD HSA  
 RIG TYPE CME-55  
 SOIL SAMPLING METHOD ----  
 DEVELOPMENT DATE ----  
 DEVELOPMENT METHOD ----

PROJECT Maverik, Kirkland Refinery  
 PROJECT NO. 913101  
 PIEZ. NO. PZ-4  
 SHEET 1 OF 1  
 ENGINEER P. Welssenborn  
 DATES OF DRILLING 6/10/92



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