3R - 85

REPORTS

DATE:

1996

ANNUAL SUMMARY

PIT CLOSURES
AND
GROUND WATER IMPACT UPDATES

STATE OF NEW MEXICO
1996

Each site filed under seperate case files

Midland Division
Exploration Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

Certified Mail
P 895 104 872

April 25, 1997

Mr. Denny Fouts
New Mexico Oil Conservation Commission
1000 Rio Brazos Rd.
Aztec, NM 87410

Dear Mr. Fouts:

Re: NMOCD letters P-471-215-177, P-471-215-178 and P-471-215-179

Reference NMOCD letters of February 18, 1997 (P-471-215-177 and P-471-215-178) directed to Conoco Inc. and NMOCD letter of February 18, 1997 (P-471-215-179) directed to Merrion Oil and Gas Corporation.

This letter is intended to update NMOCD on the progress made to date to evaluate the alleged environmental contamination identified in the subject NMOCD letters. Evaluation work was timely commenced at all sites under Conoco's supervision. Initial results are being documented and evaluated. Where appropriate, possible remediation plans are being considered. As you are aware, ownership of the sites have changed hands several times, and we are in the process of developing proposed plans consistent with the contractual obligations of the successive owners. As soon as reasonably possible, NMOCD will be advised of proposed remediation plans where appropriate, to resolve the environmental matters addressed in the subject NMOCD letters.

Regards,

Carl J. Coy
Field SHEAR Specialist

cc: Merrion
Mesa
Bill Olson - NMOCD Santa Fe

Table of Contents

ON SITE
TECHNOLOGIES, LTD.

Revised: May 15, 1997

Conoco, Inc., Midland Division
Exploration and Production, North America
10 Desta Drive, Suite 100W
Midland, Texas 79705-4500

Attn.: Mr. Neal Goates, Senior Environmental Specialist

RE: Transmittal of Information for 1996 Annual NMOCD Reporting

Per your request and at Mr. C. John Coy's (Farmington Office) direction, we have compiled the attached information to assist you with the annual reporting to NMOCD. The information listed in Table 1 is included.

If there are any questions regarding this status report, please contact either Cindy Gray or Myke Lane at On Site Technologies, (505) 325-5667. Thank you for considering On Site to assist you with this matter.

Respectfully submitted,
On Site Technologies Limited Partnership

Michael K. Lane, P.E.
Senior Engineer

Enclosures: Table 1 & Listed Attachments

CC: C. John Coy (w/o attachments)
MKL/mkl

file: 41303.doc

PO Box 2606
Farmington, NM
PHONE: 505-325-5667 FAX: 505-327-1496

TABLE 1: CONOCO SUMMARY
Transmittal of Information for 1996 Annual NMOCD Reporting

On Site Technologies Limited Partnership
May 15, 1997

Project: 4-1303

Well	Date	Documents	Comments
Farmington Com #1	Apr. 18, 97	Site Assessment Brief w/ lab and QA/QC	Corrective Action to address soil and/or ground water contamination pending negotiations with former lease operator.
Farmington C Com #1	Apr. 22, 97	Site Assessment Brief w/ lab and QA/QC	Corrective Action to address soil and/or ground water contamination pending negotiations with former lease operator.
Farmington B Com #1E	Apr. 22, 97	Site Assessment Brief w/ lab and QA/QC	Corrective Action to address soil and/or ground water contamination pending negotiations with former lease operator.
Smith #1 & Drip Pit	Apr. 22, 97	Site Assessment Brief w/ lab and QA/QC	Corrective Action to address soil and/or ground water contamination pending negotiations with former lease operator.
Shepherd & Kelsey #1	Mar. 21, 97 July 18, 96 Mar. 20, 97	Summary of Monitor Well Install & Map Sample Results w/ QA/QC (IML) Sample Results w/ QA/QC (On Site)	Continue ground water monitoring for 3 additional quarters to verify RBCA.
Shepherd & Kelsey #1E (Dehy/Sep Pit)	Apr. 16, 97	Pit Assessment & Remediation Summary w/ lab and QA/QC	No further reclamation efforts recommended, and propose continued ground water monitoring until four consecutive sample events are "clean".
Shepherd & Kelsey #1E (Production Tank Spill)	Apr. 28, 97	Spill Assessment & Remediation Summary w/ lab and QA/QC	No further corrective action, with plug and abandonment of monitor well proposed.
Farmington B Com #1	Apr. 16, 97	Investigation & Remediation Summary w/ lab and QA/QC	No further reclamation efforts recommended, and propose continued ground water monitoring until four consecutive sample events are "clean".
Federal Com #15	Apr. 28,97	Site Assessment Summary	No further action.
Salmon #1	May 12, 97 July 17, 96 Mar. 18, 96 Mar. 26, 97	Corrective Action Proposal (On Site) Lab Reports & QA/QC (IML) Lab Reports & QA/QC (On Site) Lab Reports & QA/QC (On Site)	Additional excavation and treatment of contaminated soil down-gradient of original pit proposed.

TABLE 1: CONOCO SUMMARY
Transmittal of Information for 1996 Annual NMOCD Reporting

On Site Technologies Limited Partnership
May 15, 1997

Project: 4-1303

Well	Date	Documents	Comments
Nell Hall #1	June 14, 97 June 28, 96 July 12, 96 Apr. 1, 97	Lab Reports & QA/QC (IML) Lab Reports & QA/QC (IML) Lab Reports & QA/QC (IML) Letter regarding no water (On Site)	Due to seasonal low water table, propose annual sampling to be scheduled in June to Aug. with closure once two consecutive sample events show "clean".
SJ 28-7 #19	Mar. 12, 96 July 17, 96 Mar. 19, 97 Apr. 21, 97	Lab Reports & QA/QC (IML) Lab Reports & QA/QC (IML) Lab Reports & QA/QC (On Site) Lab Reports & QA/QC (On Site)	Continue ground water monitoring for four additional quarters.
SJ 28-7 #47	Mar. 12, 96 Apr. 15, 96 July 17, 96 Mar. 19, 97 Apr. 21, 97	Lab Reports & QA/QC (IML) Lab Reports & QA/QC (IML) Lab Reports & QA/QC (IML) Lab Reports & QA/QC (On Site) Lab Reports & QA/QC (On Site)	Continue ground water monitoring for four additional quarters.
SJ 28-7 #126	Mar. 12, 96 July 17, 96 Mar. 26, 97	Lab Reports & QA/QC (IML) Lab Reports & QA/QC (IML) Lab Reports & QA/QC (On Site)	Continue ground water monitoring for an additional quarter.
SJ 28-7 #219	Mar. 12, 96 July 17, 96 Mar. 26, 97	Lab Reports & QA/QC (IML) Lab Reports & QA/QC (IML) Lab Reports & QA/QC (On Site)	Continue ground water monitoring for two additional quarters.

'NEW MEXICO PIT DATA
'CONOCO INC.

TYPES OF PITS	
SEP: Separator Pit	BDP: Blowdown Pit
DHP: Dehydrator Pit	FGP: Fiberglass Tank Pit
CSP: CompressorScrubberPit	LDHP: Lined Dehy Pit
TDP: Tank Drip Pit	DRP: Drilling Reserve Pit
LDP: Line Drip Pit	NONE: No Pits

#	WELL NAME AND NUMBER	FEDERAL, STATE INDIAN CONTRACT NO. OR FEE	LOCATION	TYPES OF PITS	PIT SIZE	VULN. AREA	EXPANDED VULN. AREA	NON-VULN. AREA	OTHER PARTY PIT	DATE STOPPED FLOW TO PIT	DATE PIT REMED-IATION STARTED	DATE PIT CLOSED
	SENSITIVE AREA PITS - JICARILLA											
1	Apache No. 1	Contract #98	Unit D, Sec. 18-26N-3W	SEP	30' x 24' x 4'		X			Unknown		05/06/96
2	Apache No. 3E	Contract #98	Unit H, Sec. 19-26N-3W	TDP	18' x 17' x 3'		X			Unknown		04/25/96
3	Apache No. 7	Contract #98	Unit D, Sec. 20-26N-3W	SEP	44' x 30' x 6'		X			Unknown		04/25/96
4	AXI Apache J No. 22	Contract #147	Unit L, Sec. 6-25N-5W	SEP	37' x 36' x 3'		X			09/10/96		09/30/96
5	AXI Apache N No. 14	Contract #121	Unit C, Sec. 1-25N-4W	SEP	19' x 19' x 4'		X			03/27/96		04/15/96
6	AXI Apache N No. 16A	Contract #121	Unit C, Sec.12-25N-4W	DHP	18'X18'X3'		X			03/18/96		03/26/96
7	Jicarilla No. 3	Contract #12	Unit D, Sec. 31-26N-4W	SEP	28' x 22' x 4'		X			Unknown		08/05/96
8	Jicarilla No. 4	Contract #12	Unit L, Sec. 31-26N-4W	TDP	10' x 8' x 3'		X			Unknown		08/05/96
9	Jicarilla No. 8	Contract #12	Unit L, Sec. 32-26N-4W	SEP	35' x 27' x 4'		X			Unknown		08/15/96
10	Jicarilla No. 11	Contract #12	Unit G, Sec. 30-26N-4W	SEP	21' x 20' x 4'		X			Unknown		08/15/96
11	Jicarilla No. 11	Contract #12	Unit G, Sec. 30-26N-4W	TDP	22' x 22' x 4'		X			Unknown		08/15/96
12	Jicarilla No. 13	Contract #12	Unit G, Sec. 31-26N-4W	TDP	18' x 16' x 4'		X			Unknown		08/05/96
13	Jicarilla No. 14	Contract #12	Unit P, Sec. 31-26N-4W	SEP	19' x 18' x 3'		X			Unknown		08/07/96
14	Jicarilla No. 14	Contract #12	Unit P, Sec. 31-26N-4W	TDP	18' x 17' x 4'		X			Unknown		08/15/96
15	Jicarilla No. 17	Contract #12	Unit B, Sec. 32-26N-4W	SEP	17' x 16' x 4'		X			Unknown		08/15/96
16	Jicarilla No. 17	Contract #12	Unit B, Sec. 32-26N-4W	TDP	19' x 17' x 4'		X			Unknown		08/15/96
17	Jicarilla No. 18	Contract #12	Unit I, Sec. 32-26N-4W	SEP	28' x 22' x 4'		X			Unknown		08/15/96
18	Jicarilla No. 18	Contract #12	Unit I, Sec. 32-26N-4W	TDP	25' x 25' x 4'		X			Unknown		08/15/96
19	Jicarilla A No. 8	Contract # 105	Unit E, Sec 23-26N-4W	SEP	20'x20'x3'		X			06/26/96		07/25/96
20	Jicarilla A No. 9	Contract # 105	Unit C, Sec 14-26N-4W	TDP	10'x10'x5'		X			05/15/96		05/22/96
21	Jicarilla A No. 10	Contract # 105	Unit D, Sec 23-26N-4W	SEP	16'x16'x4'		X			06/11/96		06/26/96
22	Jicarilla A No. 13	Contract # 105	Unit E, Sec 13-26N-4W	TDP	16'x16'x4'		X			05/08/96		05/15/96
23	Jicarilla B No. 2	Contract # 106	Unit K, Sec 25-26N-4W	BDP	15'x25'x3'		X			Unknown		07/25/96
24	Jicarilla B No. 8	Contract # 106	Unit K, Sec 25-26N-4W	SEP	10'x15'x3'		X			06/06/96		06/26/96
25	Jicarilla B No. 9	Contract # 106	Unit K, Sec 26-26N-4W	SEP	15'x15'x2'		X			05/22/96		05/31/96
26	Jicarilla B No. 9A	Contract # 106	Unit D, Sec 26-26N-4W	SEP	18'x18'x3'		X			06/10/96		08/15/96
27	Jicarilla B No. 13	Contract # 106	Unit M, Sec 36-26N-4W	SEP	16'x16'x4'		X			03/27/96		03/29/96
28	Jicarilla B No. 15	Contract # 106	Unit J, Sec 36-26N-4W	SEP	12'x12'x2'		X			03/29/96		03/29/96
29	Jicarilla D No. 11	Contract # 100	Unit A, Sec 29-26N-3W	TDP	12'x14'x4'		X			04/04/96		04/15/96
30	Jicarilla D No. 17	Contract # 100	Unit D, Sec 29-26N-3W	TDP	16'x16'x3'		X			04/09/96		04/15/96
31	Jicarilla D No. 18	Contract # 100	Unit A, Sec 30-26N-3W	SEP	15'x15'x2'		X			04/12/96		04/15/96
32	Jicarilla E No. 6	Contract # 104	Unit B, Sec 21-26N-4W	TDP	18'x18'x3'		X			07/29/96		08/15/96
33	Jicarilla E No. 8	Contract # 104	Unit C, Sec 15-26N-4W	TDP	10'x10'x3'		X			06/05/96		06/21/96
34	Jicarilla E No. 14	Contract # 104	Unit D, Sec 15-26N-4W	CSP	10'x12'x3'		X			03/25/96		06/05/96
35	Jicarilla K No. 12E	Contract No. 145	Unit M, Sec 02-25N-5W	SEP	12'x14'x3'		X			Unknown		09/24/96
36	Jicarilla K No. 15	Contract No. 145	Unit I, Sec 01-25N-5W	SEP	14'x16'x2'		X			08/26/96		09/03/96
37	Jicarilla K No. 22	Contract No. 145	Unit M, Sec 02-25N-5W	SEP	12'x14'x4'		X			Unknown		10/02/96
38	Jicarilla K No. 22A	Contract No. 145	Unit O, Sec 02-25N-5W	SEP	10'x10'x01'		X			Unknown		09/24/96

39	Tribal No. 2	Fed. 6090001150	Unit L, Sec. 9-26N-3W	SEP	30' x 24' x 6'		X			Unknown		05/06/96
40	Tribal No. 2	Fed. 6090001150	Unit L, Sec. 9-26N-3W	TDP	24' x 17' x 4'		X			Unknown		05/06/96

NON - SENSITIVE AREA PITS - JICARILLA												
1	AXI Apache N No. 11A	Contract #121	Unit B, Sec. 12-25N-4W	SEP	22' x 19' x 3'			X		Unknown		03/22/96
2	AXI Apache N No. 12A	Contract #121	Unit L, Sec. 11-25N-4W	SEP	21' x 21' x 4'			X		03/22/96		03/29/96
3	AXI Apache N No.14A	Contract #121	Unit K, Sec. 1-25N-4W	SEP	19'x19'x3'			X		Unknown		03/22/96
4	AXI Apache N No. 12	Contract #121	Unit C, Sec. 11-25N-4W	SEP	20' x 18' x 3'			X		03/25/96		03/26/96
5	AXI Apache N No. 13	Contract #121	Unit G, Sec. 2-25N-4W	SEP	22' x 21' x 3'			X		03/25/96		03/29/96
6	AXI Apache O No. 10	Contract #122	Unit J, Sec. 3-25N-4W	SEP	23' x 21' x 3'			X		03/20/96		03/25/96
7	Jicarilla D No. 11A	Contract # 100	Unit P, Sec 29-26N-3W	TDP	16'x16'x3'			X		04/19/96		04/22/96
8	Jicarilla D No. 13	Contract # 100	Unit A, Sec 32-26N-3W	TDP	15'x15'x2'			X		04/16/96		04/22/96
9	Jicarilla D No. 13A	Contract # 100	Unit P, Sec 32-26N-3W	SEP	20'x20'x2'			X		04/15/96		04/22/96
10	Jicarilla D No. 19	Contract # 100	Unit I, Sec 31-26N-3W	TDP	25'x28'x2'			X		04/25/96		05/03/96
11	Jicarilla D No. 20	Contract # 100	Unit N, Sec 31-26N-3W	TDP	20'x30'x4'			X		04/25/96		05/03/96

OFFICE: (505) 327-8786
FAX: (505) 327-1496

ON SITE
TECHNOLOGIES, LTD.

LAB: (505) 325-5667
FAX: (505) 325-6256

April 22, 1997

Conoco, Inc., Midland Division
Exploration and Production, North America
10 Desta Drive, Suite 100W
Midland, Texas 79705-4500

Attn.: Mr. Neal Goates, Senior Environmental Specialist

RE: Brief of Site Assessment
Farmington "C" COM #1
Unit L, Sec. 15, T29N, R13W, NMPM
San Juan County, NM

Project No: 4-1373

The following brief has been prepared by On Site Technologies Limited Partnership for Conoco. The brief describes the findings of Phase II Assessment of soil and ground water at the referenced oil/gas well location, for hydrocarbon contamination identified during the transfer of operating interest.

ASSESSMENT BRIEF:

On March 11, 1997, 22 test holes were drilled using a pick-up mounted hydraulic punch and auger unit equipped with 2 and 3 inch flight augers. Test holes ranged in depth from 4.5 to 7 feet in depth. Refer to Sheet 1 for approximate test hole locations.

One to two grab soil samples of the augered cuttings were collected from each test hole and field tested for volatile hydrocarbons per the NMOCD Field Heated Headspace Method. Selected split samples were also collected in 4 oz. glass containers with Teflon® closures, labeled, and placed on ice for delivery to the laboratory. Lab samples were tested for Total Petroleum Hydrocarbons (TPH) per EPA Method 8015M and select samples were tested for BTEX per EPA Method 8020 to verify the Headspace results. Table 1 summarizes the soil test results.

Ground water impact from hydrocarbons was suspected. Three monitor wells were installed in selected test holes. One monitor well was located in the area of up gradient, and two were located in areas of suspected contamination (Refer to Sheet 1). Monitor wells were constructed of 2 inch Sch. 40 PVC with 5 feet of 0.010 inch slotted pipe. The annular space was sand packed with 10-20 mesh clean sand. Due to the shallow depth to ground water and anticipated rise in the water table, the top of the screen was located within 12 inches of the surface, and only a thin bentonite seal was placed around each well at the surface. Each well was developed by removing approximately ten well volumes or until dry.

On March 17, 1997, a level survey was completed to establish relative elevations for the monitor well tops of casing. Water levels were then measured from the top of casing for each well, and the water table elevations were calculated. Refer to Sheet 1 for the ground water surface contour. Following the water level measurements, water samples were collected from each well. Prior to sampling, each well was purged by bailing approximately three well volumes. Water samples were placed in 40 ml VOA glass vials, labeled and placed on ice for delivery to the lab. Samples were analyzed for BTEX per EPA Method 8020. Table 2 summarizes the monitor well data, and Table 3 summarizes the water lab results.

RESULTS:

Subsurface soils were typical alluvium consisting of silty clayey sands in the top 2 to 3 feet overlying coarse sand, gravel and cobbles. Ground water was measured at 4 to 5 feet below the ground surface.

TPH and BTEX soil contamination was found from approximately 3 to 6 feet below the surface in three areas: south of the production tank, in west of the tank berm in a surface depression, and under and west of the separator/dehy tank. Soil contamination appears limited outside of the fenced location in the area of the separator tank. Approximate aerial extent of tank, northwest depression and separator tank are: 820 square feet(sf), 150 sf and 1,800 sf, respectively (Refer to Sheet 2). Assuming soil contamination averages four feet thick, approximately 121 cubic yards, 22 cy, and 275 cy of contaminated soil above current NMOCD standards are present.

Ground water, at the time of this assessment and seasonal period, is relatively flat, having a gradient of 0.005 feet/foot to the west-southwest. No BTEX contamination of ground water above the New Mexico Water Quality Control Commission (WQCC) standards. Ground water contamination noted by Merrion Oil during due diligence inquiries in January, 1997 may have been the result of cross contamination, as the samples were taken from backhoe excavated test holes.

No other areas of soil or ground water contamination were found during this assessment effort or earlier efforts by Merrion Oil, the current operator.

CLOSURE:

Due to ongoing negotiations with former and current lease operators, no recommendations or corrective measures are proposed with this document.

This document has been prepared by On Site Technologies for the exclusive use of Conoco Inc. as it pertains to the referenced well location formerly operated by Conoco.

If there are any questions regarding this status report, please contact either Cindy Gray or Myke Lane at On Site Technologies, (505) 325-5667. Thank you for considering On Site to assist you with this matter.

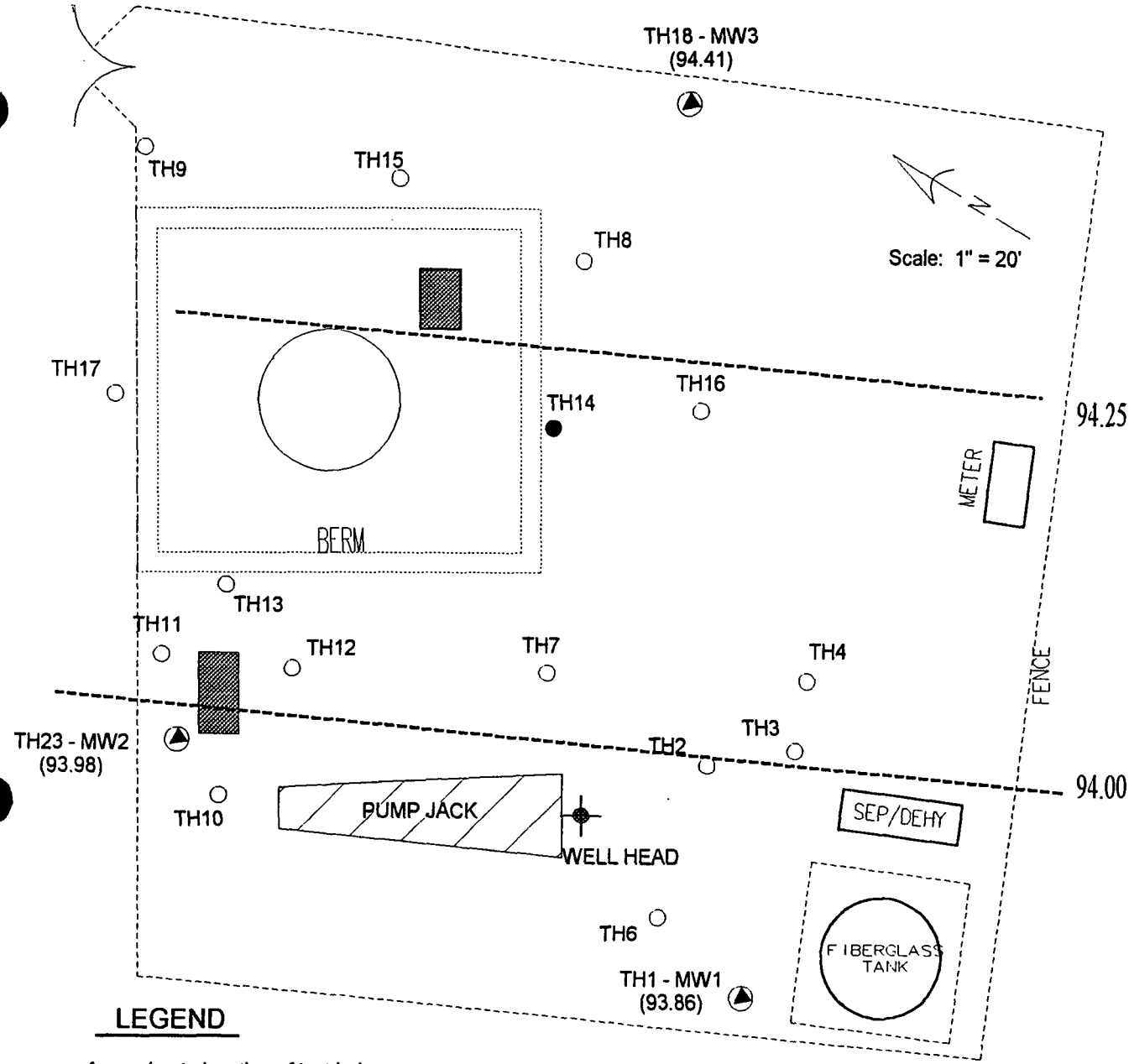
Respectfully submitted,
On Site Technologies Limited Partnership

Michael K. Lane, P.E.
Senior Engineer

Attachments:
Table 1: Soil Test Results
Table 2: Monitor Well Data
Table 3: Water Lab Results
Sheet 1: Site Sketch and Ground Water Surface Contour
Sheet 2: Site Sketch and Estimated Soil Contamination
Laboratory Package with QA/QC

CC: C. John Coy, Farmington Office (w/o attachments)
File: 4-1373

MKL/mkl: 41373brf



LEGEND

TH# — Approximate location of test holes drilled 3/10/97.

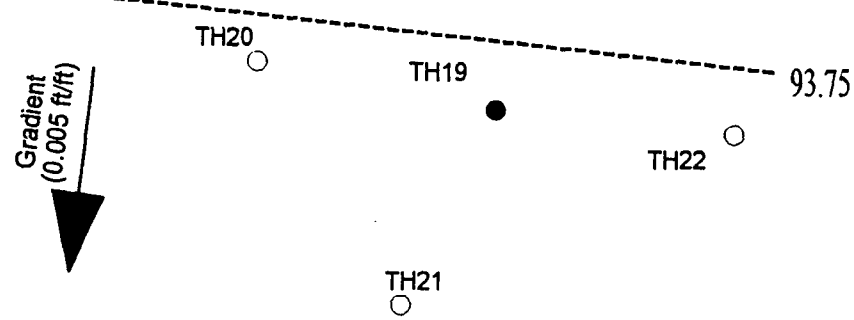
○ — Test holes with no TPH or BTEX soil contamination.

● — Test holes with TPH &/or BTEX soil contamination.

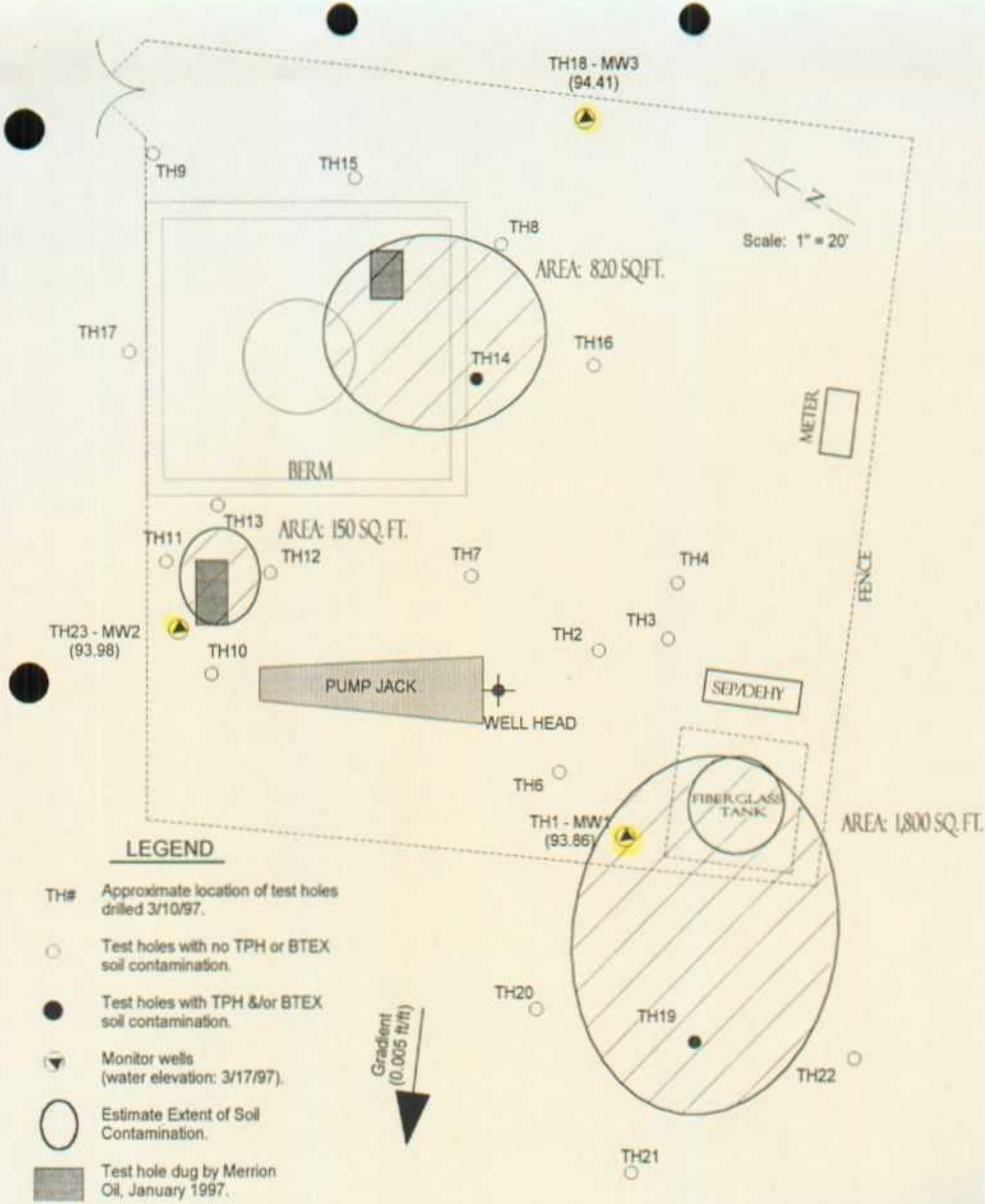
▼ — Monitor wells (water elevation: 3/17/97).

Estimate Ground Water Surface.

Test holes dug by Merrion Oil in January 1997.



FARMINGTON "C" COM #1 SAN JUAN BASIN, NM		SITE SKETCH	ON SITE TECHNOLOGIES, LTD. P.O BOX 2606, FARMINGTON, NM 87499 (505) 325-5667
PROJECT: SITE ASSESSMENT		DRWN: 03-18-97	
PROJECT NO: 4-1373		DRWN BY: MKL	
SHEET: 1	FILE: 41373S1.CAD	REVISED: 04-07-97	



FARMINGTON "C" COM #1 SAN JUAN BASIN, NM	SITE SKETCH	ON SITE TECHNOLOGIES, LTD.
PROJECT: SITE ASSESSMENT	DRWN: 03-18-97	
PROJECT NO: 4-1373	DRWN BY: MKL	
SHEET: 2 FILE: 4FEET01.CAD	REVISED:	

TABLE 1: SUMMARY OF SOIL SAMPLES
FARMINGTON C COM #1
Unit L, Sec. 15, T29N, R13W, NMPM
SAN JUAN COUNTY, NM

SAMPLE LOCATION	DATE	DEPTH[1] (ft)	PID[2] (units)	Benzene (ppm)	Total BTEX[3] (ppm)	TPH[4] (ppm)
TH-1	3/11/97	3-4	2.0			
TH-1	3/11/97	5-6	166.9	<0.01	49.7	1300
TH-2	3/11/97	2-3		***No***	***Recovery***	
TH-3	3/11/97	4.5-5		***No***	***Recovery***	
TH-4	3/11/97	5-6	ND			
TH-5	3/11/97	4-5	0.2			
TH-6	3/11/97	3.5-4.5	ND			
TH-6	3/11/97	5.5-6.5	ND			
TH-7	3/11/97	4.5-5.5	ND			
TH-8	3/11/97	3-4	ND			
TH-8	3/11/97	6.5-7.5	ND			
TH-9	3/11/97	3-4	ND			
TH-9	3/11/97	6.5-7.5	ND			
TH-10	3/11/97	3-4	ND			
TH-10	3/11/97	6.5-7.5	ND			
TH-11	3/11/97	4-5	ND			12.4
TH-12	3/11/97	4-5	ND			
TH-13	3/11/97	4-5	ND			
TH-14	3/11/97	4-5	154	<0.01	14.5	1903.1
TH-15	3/11/97	4-5	ND			
TH-16	3/11/97	4.5-5	ND			< 6
TH-17	3/11/97	4.5-5	ND			
TH-18	3/11/97	4.5-5	ND			
TH-19	3/11/97	4-5	>2500	33.4	126.5	20021
TH-20	3/11/97	4.5-5.5	5.7			
TH-21	3/11/97	4.5-5.5	ND			
TH-22	3/11/97	4.5-5.5	ND			
NMOCD Action Levels	Feb. 1993		100	10	50	100

Notes:
(1) Depth below ground surface.
(2) PID: Results of field headspace samples measured with an organic vapor meter equipped with a photoionization detector, and Benzene Response Factor of 0.56.
(3) BTEX: Benzene, Toluene, Ethyl-benzene, and total Xylenes measure by EPA Method 8020.
(4) TPH: Total Petroleum Hydrocarbons as measured by EPA Method 8015 (mod.).
(5) ND: Not detected.

TABLE 2: MONITOR WELL DATA & WATER ELEVATION DATA
FARMINGTON "C" COM #1
Unit L, Sec. 15, T29N, R13W, NMPM
San Juan County, NM

On Site Technologies, Ltd. March, 1997
Project No: 4-1373

MONITOR WELL	Date	Top of Casing Elevation	Total Well Depth (ft)	Top of Screen (bgs)	Depth to Ground Water (ft)	Ground Water Elevation	Change in Water Elevation
MW-1	03/17/97	100.40	9.10	4.00	6.54	93.86	--
MW-2	03/17/97	100.29	8.38	3.38	6.31	93.98	--
MW-3	03/17/97	101.12	8.14	3.10	6.71	94.41	--

Notes: 1) All elevations relative to arbitrary benchmark at well head flange with an elevation of 100.00.

TABLE 3: SUMMARY OF WATER SAMPLE RESULTS
FARMINGTON "C" COM #1
Unit L, Sec.15, T29N, R13W, NMPM
San Juan County, NM

(ppb or ug/L)

Sample Location	Date	Water Elevation	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total BTEX
MW-1	03/17/97	93.86	<0.2	14.9	2.7	2.1	19.7
MW-2	03/17/97	93.98	0.8	9.0	<0.2	0.2	10.0
MW-3	03/17/97	94.41	1.0	106.5	<0.2	0.7	108.3
Action Levels	11/18/93		10	750	750	620	

Notes: (1) Water elevations based on site bench mark of 100.00.
(2) ND: Not detected at or above NMWQCC specified detection limits.

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	20-Mar-97
Company:	*On Site Technologies, Ltd. c/o Conoco*	COC No.:	*5039*
Address:	*612 E. Murray Drive*	Sample No.:	*13861*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***TC1 @ 5'-6'***				
Sampled by:	MKL	Date:	11-Mar-97	Time:	8:30
Analyzed by:	DC/HR	Date:	18-Mar-97		
Sample Matrix:	*Soil*				

Laboratory Analysis

Parameter	Result	Unit of Measure	Method Detection Limit	Unit of Measure
Gasoline Range Organics (C5 - C9)	99	mg/kg	1.0	mg/kg
Diesel Range Organics (C10 - C28)	1201	mg/kg	5.0	mg/kg

Quality Assurance Report

GRO QC No.: *0535-STD*

DRO QC No.: *0512-STD*

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
Gasoline Range (C5 - C9)	<50	ppb	1,351	1,361	0.7	15%
Diesel Range (C10 - C28)	<5.0	ppm	100	115	13.7	15%

Matrix Spike

Parameter	1- Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
Gasoline Range (C5-C9)	81	83	(70-130)	2	20%
Diesel Range (C10-C28)	101	101	(70-130)	0	20%

Method *- SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography*

Approved by:

Date: 3/20/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	25-Mar-97
Company:	*On Site Technologies, Ltd.*	COC No.:	*5039*
Address:	*612 E. Murray Drive*	Sample No.:	*13861*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***TC1 @ 5'-6'***				
Sampled by:	MKL	Date:	11-Mar-97	Time:	8:30
Analyzed by:	DC	Date:	21-Mar-97		
Sample Matrix:	*Soil*				

Laboratory Analysis

Parameter	*Result*	*Units of Measure*	*Detection Limit*	*Units of Measure*
Benzene	1.1	ug/kg	0.2	ug/kg
Toluene	30.2	ug/kg	0.2	ug/kg
Ethylbenzene	1018.9	ug/kg	0.2	ug/kg
m,p-Xylene	1737.6	ug/kg	0.2	ug/kg
o-Xylene	2181.6	ug/kg	0.2	ug/kg
TOTAL	4969.4	ug/kg		

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved by:
Date: 3/25/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	20-Mar-97
Company:	*On Site Technologies, Ltd. c/o Conoco*	COC No.:	*5039*
Address:	*612 E. Murray Drive*	Sample No.:	*13862*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***TC11 @ 4'-5'***				
Sampled by:	MKL	Date:	11-Mar-97	Time:	10:57
Analyzed by:	DC/HR	Date:	19-Mar-97		
Sample Matrix:	*Soil*				

Laboratory Analysis

Parameter	Result	Unit of Measure	Method Detection Limit	Unit of Measure
Gasoline Range Organics (C5 - C9)	<1.0	mg/kg	1.0	mg/kg
Diesel Range Organics (C10 - C28)	12.4	mg/kg	5.0	mg/kg

Quality Assurance Report

GRO QC No.: *0535-STD*

DRO QC No.: *0512-STD*

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
Gasoline Range (C5 - C9)	<50	ppb	1,351	1,361	0.7	15%
Diesel Range (C10 - C28)	<5.0	ppm	100	115	13.7	15%

Matrix Spike

Parameter	1- Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
Gasoline Range (C5-C9)	81	83	(70-130)	2	20%
Diesel Range (C10-C28)	101	101	(70-130)	0	20%

Method *- SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography*

Approved by:

Date: 3/20/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	19-Mar-97
Company:	*On Site Technologies, Ltd. c/o Conoco*	COC No.:	*5039*
Address:	*612 E. Murray Drive*	Sample No.:	*13863*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***TC14 @ 4'-5'***				
Sampled by:	MKL	Date:	11-Mar-97	Time:	11:49
Analyzed by:	DC/HR	Date:	19-Mar-97		
Sample Matrix:	*Soil*				

Laboratory Analysis

Parameter	Result	Unit of Measure	Method Detection Limit	Unit of Measure
Gasoline Range Organics (C5 - C9)	9.1	mg/kg	1.0	mg/kg
Diesel Range Organics (C10 - C28)	1894	mg/kg	5.0	mg/kg

Quality Assurance Report

GRO QC No.: *0535-STD*

DRO QC No.: *0512-STD*

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
Gasoline Range (C5 - C9)	<50	ppb	1,351	1,379	2.0	15%
Diesel Range (C10 - C28)	<5.0	ppm	100	102	2.0	15%

Matrix Spike

Parameter	1- Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
Gasoline Range (C5-C9)	116	126	(70-130)	8	20%
Diesel Range (C10-C28)	101	101	(70-130)	0	20%

Method *- SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography*

Approved by:

Date: 3/20/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	25-Mar-97
Company:	*On Site Technologies, Ltd.*	COC No.:	*5039*
Address:	*612 E. Murray Drive*	Sample No.:	*13863*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***TC14 @ 4'-5'***				
Sampled by:	MKL	Date:	11-Mar-97	Time:	11:49
Analyzed by:	DC	Date:	21-Mar-97		
Sample Matrix:	*Soil*				

Laboratory Analysis

Parameter	*Result*	*Units of Measure*	*Detection Limit*	*Units of Measure*
Benzene	0.6	ug/kg	0.2	ug/kg
Toluene	87.1	ug/kg	0.2	ug/kg
Ethylbenzene	253.5	ug/kg	0.2	ug/kg
m,p-Xylene	452.5	ug/kg	0.2	ug/kg
o-Xylene	652.0	ug/kg	0.2	ug/kg
TOTAL	1445.7	ug/kg		

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved by:

Date: 3/25/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	20-Mar-97
Company:	*On Site Technologies, Ltd. c/o Conoco*	COC No.:	*5039*
Address:	*612 E. Murray Drive*	Sample No.:	*13864*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***TC19 @ 4'-5'.***				
Sampled by:	MKL	Date:	11-Mar-97	Time:	14:00
Analyzed by:	DC/HR	Date:	19-Mar-97		
Sample Matrix:	*Soil*				

Laboratory Analysis

Parameter	Result	Unit of Measure	Method Detection Limit	Unit of Measure
Gasoline Range Organics (C5 - C9)	1681	mg/kg	1.0	mg/kg
Diesel Range Organics (C10 - C28)	18340	mg/kg	5.0	mg/kg

Quality Assurance Report

GRO QC No.: *0535-STD*

DRO QC No.: *0512-STD*

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
Gasoline Range (C5 - C9)	<50	ppb	1,351	1,361	0.7	15%
Diesel Range (C10 - C28)	<5.0	ppm	100	115	13.7	15%

Matrix Spike

Parameter	1- Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
Gasoline Range (C5-C9)	81	83	(70-130)	2	20%
Diesel Range (C10-C28)	101	101	(70-130)	0	20%

Method *- SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography*

Approved by:

Date: 3/20/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	25-Mar-97
Company:	*On Site Technologies, Ltd.*	COC No.:	*5039*
Address:	*612 E. Murray Drive*	Sample No.:	*13864*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***TC19 @ 4'-5'***				
Sampled by:	MKL	Date:	11-Mar-97	Time:	14:00
Analyzed by:	DC	Date:	21-Mar-97		
Sample Matrix:	*Soil*				

Laboratory Analysis

Parameter	*Result*	*Units of Measure*	*Detection Limit*	*Units of Measure*
Benzene	3335.5	ug/kg	0.2	ug/kg
Toluene	22667.1	ug/kg	0.2	ug/kg
Ethylbenzene	8903.0	ug/kg	0.2	ug/kg
m,p-Xylene	72686.0	ug/kg	0.2	ug/kg
o-Xylene	18873.1	ug/kg	0.2	ug/kg
TOTAL	126464.8	ug/kg		

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved by:
Date: 3/25/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

QUALITY ASSURANCE REPORT

for EPA Method 8020

Date Analyzed: 21-Mar-97

Internal QC No.: 0527-STD
Surrogate QC No.: 0528-STD
Reference Standard QC No.: 0529/30-QC

Method Blank

Analyte	*Result*	*Units of Measure*
Average Amount of All Analytes In Blank	<0.2	ppb

Calibration Check

Analyte	*Units of Measure*	*True Value*	*Analyzed Value*	*% Diff*	*Limit*
Benzene	ppb	20.0	19.6	2	15%
Toluene	ppb	20.0	20.4	2	15%
Ethylbenzene	ppb	20.0	20.9	4	15%
m,p-Xylene	ppb	40.0	40.0	0	15%
o-Xylene	ppb	20.0	20.9	4	15%

Matrix Spike

Analyte	*1- Percent Recovered*	*2 - Percent Recovered*	*Limit*	*%RSD*	*Limit*
Benzene	107	126	(39-150)	12	20%
Toluene	110	130	(46-148)	11	20%
Ethylbenzene	114	134	(32-160)	11	20%
m,p-Xylene	108	127	(35-145)	11	20%
o-Xylene	103	123	(35-145)	12	20%

Surrogate Recoveries

Laboratory Identification	*S1 Percent Recovered*	*S2 Percent Recovered*	*Laboratory Identification*	*S1 Percent Recovered*	*S2 Percent Recovered*
Limit Percent Recovery	(70-130)		*Limit Percent Recovery*	(70-130)	
S1: Flourobenzene			*S1: Flourobenzene*		
13861-5039	78				
13863-5039	82				
13864-5039	88				

(21)

CHAIN OF CUSTODY RECORD

039

ON SITE TECHNOLOGIES, LTD.

657 W. Maple • P. O. Box 2606 • Farmington NM 87499
LAB: (505) 325-5667 • FAX: (505) 325-6256

Date: 3/11/97

Page 1 of ____

Purchase Order No.:	Job No. 4-1573		
SEND INVOICE TO: Name	C/o Michael Lane (On Site)	REPORT RESULTS TO: Name	Michael Lane — Title Supervisor
Company	Conoco	Company	On Site Technologies
Dept.		Mailing Address	
Address		City, State, Zip	
City, State, Zip		Telephone No.	Telefax No.

Sampling Location: Farmington C Com #1
NW/SW S15, T29N, R9W, San Juan Co., NM

Sampler: Michael K. Lane

SAMPLE IDENTIFICATION	SAMPLE DATE	SAMPLE TIME	MATRIX	PRES.	Number of Containers	ANALYSIS REQUESTED: TPH 8015	BTEX 8020	LAB ID
T1 @ 5-6'	3/11	830	Soil	N	1	✓	✓	
T2 @ 4-5	3/11	1057	Soil	N	1	✓		
T3 @ 4-5	3/11	1149	Soil	N	1	✓	✓	
T4 @ 4-5	3/11	HW	Soil	N	1	✓	✓	

Relinquished by:	Date/Time 3/11/97 1535	Received by:	Date/Time 3/11/97 1535
Relinquished by:	Date/Time	Received by:	Date/Time
Relinquished by:	Date/Time	Received by:	Date/Time

Method of Shipment:

Authorized by: _____ Date 3/11/97
(Client Signature Must Accompany Request)

Rush	24-48 Hours	10 Working Days	Special Instructions:

Distribution: White – On Site Yellow – LAB Pink – Sampler Goldenrod – Client

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	19-Mar-97
Company:	*On Site Technologies, Ltd.*	COC No.:	*5055*
Address:	*612 E. Murray Drive*	Sample No.:	*13908*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***			
Project Location:	***MW#1***			
Sampled by:	ML/BC	Date:	17-Mar-97 Time:	15:20
Analyzed by:	DC	Date:	18-Mar-97	
Sample Matrix:	*Liquid*			

Parameter	*Result*	*Unit of Measure*	*Detection Limit*	*Unit of Measure*
Benzene	<0.2	ug/L	0.2	ug/L
Toluene	14.9	ug/L	0.2	ug/L
Ethylbenzene	2.7	ug/L	0.2	ug/L
m,p-Xylene	1.1	ug/L	0.2	ug/L
o-Xylene	1.0	ug/L	0.2	ug/L
TOTAL	19.7	ug/L		

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved By:

Date: 3/19/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	19-Mar-97
Company:	*On Site Technologies, Ltd.*	COC No.:	*5055*
Address:	*612 E. Murray Drive*	Sample No.:	*13909*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***MW#2***				
Sampled by:	ML/BC	Date:	17-Mar-97	Time:	15:15
Analyzed by:	DC	Date:	18-Mar-97		
Sample Matrix:	*Liquid*				

Parameter	*Result*	*Unit of Measure*	*Detection Limit*	*Unit of Measure*
Benzene	0.8	ug/L	0.2	ug/L
Toluene	9.0	ug/L	0.2	ug/L
Ethylbenzene	<0.2	ug/L	0.2	ug/L
m,p-Xylene	0.2	ug/L	0.2	ug/L
o-Xylene	<0.2	ug/L	0.2	ug/L
TOTAL	10.0	ug/L		

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved By: [signature]
Date: 3/19/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	19-Mar-97
Company:	*On Site Technologies, Ltd.*	COC No.:	*5055*
Address:	*612 E. Murray Drive*	Sample No.:	*13910*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***			
Project Location:	***MW#3***			
Sampled by:	ML/BC	Date:	17-Mar-97 Time:	15:10
Analyzed by:	DC	Date:	18-Mar-97	
Sample Matrix:	*Liquid*			

Parameter	*Result*	*Unit of Measure*	*Detection Limit*	*Unit of Measure*
Benzene	1.0	ug/L	0.2	ug/L
Toluene	106.5	ug/L	0.2	ug/L
Ethylbenzene	<0.2	ug/L	0.2	ug/L
m,p-Xylene	0.5	ug/L	0.2	ug/L
o-Xylene	0.2	ug/L	0.2	ug/L
TOTAL	108.3	ug/L		

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved By:
Date: 3/19/97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:	*Michael Lane*	Date:	19-Mar-97
Company:	*On Site Technologies, Ltd.*	COC No.:	*5055*
Address:	*612 E. Murray Drive*	Sample No.:	*13911*
City, State:	*Farmington, NM 87401*	Job No.:	*4-1373*

Project Name:	***Conoco - Farmington C Com #1***				
Project Location:	***Trip Blank***				
Sampled by:	ML/BC	Date:	17-Mar-97	Time:	14:30
Analyzed by:	DC	Date:	18-Mar-97		
Sample Matrix:	*Liquid*				

Parameter	*Result*	*Unit of Measure*	*Detection Limit*	*Unit of Measure*
Benzene	<0.2	ug/L	0.2	ug/L
Toluene	<0.2	ug/L	0.2	ug/L
Ethylbenzene	<0.2	ug/L	0.2	ug/L
m,p-Xylene	<0.2	ug/L	0.2	ug/L
o-Xylene	<0.2	ug/L	0.2	ug/L
TOTAL	<0.2	ug/L		

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved By:

Date: 3.19.97

OFF: (505) 325-5667

ON SITE TECHNOLOGIES, LTD.

LAB: (505) 325-1556

QUALITY ASSURANCE REPORT

for EPA Method 8020

Date Analyzed: 18-Mar-97

Internal QC No.: 0527-STD
Surrogate QC No.: 0528-STD
Reference Standard QC No.: 0529/30-QC

Method Blank

Parameter	*Result*	*Unit of Measure*
Average Amount of All Analytes In Blank	<0.2	ppb

Calibration Check

Parameter	*Unit of Measure*	*True Value*	*Analyzed Value*	*% Diff*	*Limit*
Benzene	ppb	20.0	19.6	2	15%
Toluene	ppb	20.0	20.2	1	15%
Ethylbenzene	ppb	20.0	20.6	3	15%
m,p-Xylene	ppb	40.0	39.4	1	15%
o-Xylene	ppb	20.0	20.3	1	15%

Matrix Spike

Parameter	*1- Percent Recovered*	*2 - Percent Recovered*	*Limit*	*%RSD*	*Limit*
Benzene	77	91	(39-150)	4	20%
Toluene	94	100	(46-148)	4	20%
Ethylbenzene	94	86	(32-160)	5	20%
m,p-Xylene	82	94	(35-145)	4	20%
o-Xylene	96	101	(35-145)	4	20%

Surrogate Recoveries

Laboratory Identification	*S1 Percent Recovered*	*S2 Percent Recovered*	*Laboratory Identification*	*S1 Percent Recovered*	*S2 Percent Recovered*
Limit Percent Recovered	(70-130)		*Limit Percent Recovered*	(70-130)	
13908-5055	95				
13909-5055	97				
13910-5055	95				
13911-5055	96				

S1: Flourobenzene

0055

CHAIN OF CUSTODY RECORD

ON SITE TECHNOLOGIES, LTD.

657 W. Maple • P. O. Box 2606 • Farmington NM 87499
LAB: (505) 325-5667 • FAX: (505) 325-6256

Date: 3/17/97

Page 1 of ____

Purchase Order No.:	Job No. 4-1272
SEND INVOICE TO — Name: [illegible]	
Company: [illegible]	Dept.
Address:	
City, State, Zip:	

REPORT RESULTS TO — Name: [illegible]	Title: [illegible]
Company: On Site	
Mailing Address:	
City, State, Zip:	
Telephone No.	Telefax No.

Sampling Location: [illegible] #1

Sampler: [illegible]

SAMPLE IDENTIFICATION	SAMPLE DATE	SAMPLE TIME	MATRIX	PRES.	Number of Containers	ANALYSIS REQUESTED: [illegible]									LAB ID
MW #1	3/17	[illegible]	[illegible]	N	1	✓									13908-5255
MW #2	↓	[illegible]	↓	↓	1	✓									13909
MW #3	↓	[illegible]	↓	↓	1	✓									13910
Trip Blank	↓	[illegible]			1	✓									13911

Relinquished by: [signature]	Date/Time 3/17/97 [illegible]	Received by: [signature]	Date/Time 3/17/97 1140
Relinquished by:	Date/Time	Received by:	Date/Time
Relinquished by:	Date/Time	Received by:	Date/Time

Method of Shipment:

Authorized by: [signature] Date 3/17/97
(Client Signature Must Accompany Request)

Rush	24-48 Hours	10 Working Days	Special Instructions:

Distribution: White – On Site Yellow – LAB Pink – Sampler Goldenrod – Client

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☑ Telephone ☐ Personal	Time 1320	Date 1/11/97
Originating Party		**Other Parties**
Connie Denning - Merrion O&G		Bill Olson - Envir. Bureau

Subject

Farmington Comm #1 - GW Contamination Notification
Farmington "C" Comm #1

Discussion

Merrion purchasing above properties from Conoco
Site assessment shows GW ground water contamination at both sites
Sale's agreement will have Conoco with liability for clean up

Conclusions or Agreements

Requested legal locations, she will provide

Distribution

Farmington Comm #1 File
Farmington "C" Comm #1 File
Denny Foust - OCD Aztec

Signed Bill Olson