

3R - 100

ABRAMS J#1

REPORTS

DATE:

1998-1996

CROSS TIMBERS OIL COMPANY

GROUNDWATER REMEDIATION REPORT

1996-1998

ABRAMS J #1

**(I) SECTION 29, T29N, R10W, NMPM
SAN JUAN COUNTY, NEW MEXICO**

PREPARED FOR:

MR. WILLIAM C. OLSON

NEW MEXICO OIL CONSERVATION DIVISION

FEBRUARY 1999

PREPARED BY:

BLAGG ENGINEERING, INC.

Consulting Petroleum / Reclamation Services

P.O. Box 87

Bloomfield, New Mexico 87413

ABRAMS J # 1 - Separator Pit
Ne/4 Se/4 Sec. 29, T29N, R10W

<u>Site Assessment Date:</u>	Not Applicable
<u>Pit closure Date:</u>	9/7/93 (Documentation Included)
<u>Monitor Well Installation Dates:</u>	9/93, 6/96, 7/96, 8/96
<u>Monitor Well Sampling Dates:</u>	9/11/93, 6/11/96, 8/16/96

Historical Summary:

- 1). Envirotech, Inc. initiates pit verification in September, 1993 with pit being excavated to a total depth of 27 ft. below ground surface.
- 2). MW # 1 installed and sampled immediately after excavation was completed (September, 1993).
- 3). Amoco and current landowner in communications about property use in and around well site.
- 4). Blagg Engineering, Inc. (BEI) resumes investigation in June, 1996 with 2 additional monitor well installed (MW #2 & 3).
- 5). BEI notifies New Mexico Oil Conservation Division of physical evidence of groundwater impact with letter correspondence dated June 7, 1996.
- 6). BEI conducts sampling event on June 11, 1996 for MW #1, 2, & 3. MW #1 & 3 reveal free phase product measuring approximately 7 and 4 inches respectively.
- 7). BEI installs 8 additional monitor wells between June 26 and August 9, 1996.
- 8). BEI conducts sampling event on August 16, 1996 for MW #4, 5, 7, 9, 10, & 11.
- 9). BEI initiates development of proposed remediation plan from finding during the previous sampling events (August-December, 1996).

Groundwater Monitor Well Sampling Procedures:

Groundwater samples were collected from site monitor wells following USEPA: SW-846 protocol. The samples were collected using new disposable bailers and placed in new laboratory supplied 40 ml glass vials with teflon septa caps. Samples were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) per USEPA Method 8020. When applicable, additional groundwater was collected and placed in laboratory supplied 250 or 500 ml plastic containers and analyzed for general water quality per USEPA Method 600/4-79-020. The samples were preserved cool (BTEX samples also preserved with mercuric chloride) and hand delivered to a qualified laboratory for testing. Waste generated during monitor well sampling and development was disposed of utilizing the separator tank pit located on the well site.

Abrams J # 1 - Blow & Separator Pit Ne/4 Se/4 Sec. 29, T29N, R10W

Monitor Well Installation Dates:

Mar. 26, 1997 (MW # 8R)

Monitor Well Sampling Dates:

Apr. 7, Jun. 27, Sept. 15, Dec. 30, 1997

Water Quality Information:

BTEX and general chemistry results for all 1997 quarterly sampling events are summarized in the following tables. The existing air sparge reclamation system (Figure 7) was installed between March 10 and April 1, 1997 to address the suspected hydrocarbon plume shown in Figure 8. Prior to start up of the reclamation system, MW #'s 1, 3, and 6 (Figure 1) contained free phase product as measured during the April 7th sampling event (1.80 ft., 1.55 ft., and 1.15 ft. respectively). MW #'s 5, 9, and 10 tested BTEX levels exceeding New Mexico Water Quality Control Commission's (NMWQCC) allowable concentrations for groundwater, and BTEX levels were below the allowable concentration in MW #'s 2, 4, 7, 8R, and 11.

Soil gas vapor wells (SGV) were installed prior to the reclamation system start up. Their locations and completion details are shown in Figures 9 and 10.

The reclamation system initial start up date commenced April 22, 1997 with the furthest up and down gradient sparge points (called legs) being activated (Figure 9 - as built). Monitoring of the SGV wells was conducted utilizing an organic vapor meter (OVM) initially on a daily basis for a one week period, followed by a weekly, biweekly, and monthly schedule until the sale of the well site to Cross Timbers Co. was completed (see summary following Figure 10). As monitoring of the SGV was ongoing; the OVM results then determined activation of the other sparge point legs.

Summary, Conclusions and Recommendations:

Based on the enclosed documentation, the air sparge system appears to be effectively degrading the free and dissolved phase hydrocarbon impact on the groundwater. After review of the monitor well groundwater summary, the free phase product observed in MW #'s 1, 3, and 6 has been eradicated. MW #5 has shown a steady decrease in the BTEX levels and is below standards as of the December 30th sampling event. MW #'s 9 and 10 have tested decreasing BTEX values and currently fluctuate in BTEX below and above NMWQCC's standards.

The SGV well summary has concluded that vertical migration of hydrocarbon vapors from the reclamation system has been steadily decreasing to almost non detectable levels. It appears that the furthest down gradient sparge point leg has effectively contained any groundwater or vapor migration from beyond the suspected impacted area. In addition, there is no indication that any ground surface vegetation damage has resulted from the vertical migration of vapor from the reclamation system.

It is recommended that operation of the reclamation system continue to be utilized and further monitoring of MW #'s 1, 3, 4, 5, 6, 9, and 10 be conducted on a quarterly or annual basis (dependent upon ongoing laboratory results).

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505) 632-1199 Fax: (505) 632-3903

June 7, 1996

Mr. Roger Anderson
Chief of Environmental Bureau
State of New Mexico Oil Conservation Division
2040 So. Pacheco
Santa Fe, New Mexico 87505

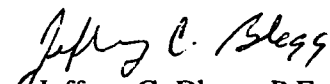
RE: **Groundwater Impact**
Amoco Production Company: Abrams J1 Well site
Legal Description: Unit I, Sec. 29, T29N, R10W
San Juan County, New Mexico

Dear Mr. Anderson:

Physical observation of groundwater after monitor well construction was completed at the above referenced well site indicates contamination to be above the State of New Mexico Water Quality Control Commission's regulatory standards for Benzene, Toluene, Ethylbenzene, and total Xylenes (BTEX). Further assessment will be conducted and a remediation plan drafted after more data is collected.

If you have any questions concerning this information, please do not hesitate to contact us at (505) 632-1199. Thank you for your cooperation.

Respectfully submitted,
Blagg Engineering, Inc.


Jeffrey C. Blagg, P.E.
President

cc: Denny Foust, Deputy Oil & Gas Inspector, NMOCD, Aztec, NM
Buddy Shaw, Environmental Coordinator, Amoco Production Company, Farmington, NM

NV/nv

ABRAM-J1.LTR

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413
Phone: (505) 632-1199 Fax: (505) 632-3903

F.E

March 13, 1997

Mr. William Olson, Hydrogeologist
New Mexico Oil Conservation Division
2040 So. Pacheco
Santa Fe, New Mexico 87505

RE: Remedial Action

**Abrams J1 Well site
Legal Description: Unit I, Sec. 29, T29N, R10W
San Juan County, New Mexico**

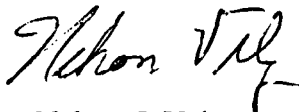
Dear Mr. Olson:

On behalf of Amoco Production Company, Blagg Engineering, Inc. (BEI) proposes remedial action at the referenced well location. Correspondence transmitted to your office dated June 7, 1996 (attached) outlined physical observations of groundwater indicating contamination in excess of New Mexico Water Quality Control Commission regulatory standards for Benzene, Toluene, Ethylbenzene, and total Xylenes (BTEX). Further investigations have revealed free product in three (3) monitor wells at the site (see attached site map and lab results summary).

As of this date installation of an air sparge remediation system has been initiated for future site reclamation (see attached air sparge system schematic). In order to achieve groundwater clean up standards it is necessary that the air sparge remediation system be installed. The proposed system is designed to contain potential down gradient migration of contamination.

NMOCD's concurrence with reclamation of contamination is requested. If you have any questions concerning this transmittal, please do not hesitate to contact Blagg Engineering at (505) 632-1199. Thank you for your cooperation.

Respectfully submitted,
Blagg Engineering, Inc.



Nelson J. Velez
Staff Geologist

cc: Denny Foust, Deputy Oil & Gas Inspector, NMOCD, Aztec, NM
Buddy Shaw, Environmental Coordinator, Amoco Production Company, Farmington, NM

Attachments: June 7, 1996 letter, Site Map, Lab Results Summary, & Air Sparge System Schematic.

NV/nv

AB-J1-WO.LTR



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

March 24, 1997

CERTIFIED MAIL
RETURN RECEIPT NO. P-269-269-287

Mr. B.D. Shaw
Amoco Production Company
200 Amoco Court
Farmington, New Mexico 87401

**RE: GROUND WATER REMEDIATION PLAN
ABRAMS J#1 WELL SITE**

Dear Mr. Shaw:

The New Mexico Oil Conservation Division (OCD) has completed a review of Amoco Production Company's (Amoco) March 13, 1997 "ABRAMS J1 WELL SITE, LEGAL DESCRIPTION: UNIT I, SEC. 29, T29N, R10W, SAN JUAN COUNTY, NEW MEXICO" which was submitted on behalf of Amoco by their consultant Blagg Engineering, Inc. This document contains Amoco's work plan for remediation of contaminated ground related to the former use of a former unlined oilfield production pit at Amoco's Abrams J#1 well site.

The above referenced work plan is approved with the following conditions:

1. Amoco will determine the downgradient extent of ground water contamination according to Amoco's prior approved ground water investigation work plan.
2. The air sparge wells will be completed by placing a 2-3 foot bentonite seal approximately 2-3 feet above the well screen interval with the remainder of the annulus above the bentonite seal grouted to the surface with cement containing 5% bentonite.
3. Amoco will include the results of the remedial actions in Amoco's annual ground water investigation/remedial action report. The report will include:
 - a. A description of all activities which occurred during the investigations and remedial actions including conclusions and recommendations.

Mr. B.D. Shaw
March 24, 1997
Page 2

- b. A summary of all laboratory analytic results of ground water quality sampling and copies of the recent laboratory analyses and associated quality assurance/quality control data.
 - c. A site map and water table elevation map using the water table elevation of ground water in all monitor wells.
 - d. A geologic log and completion diagram for each monitor well and air sparge well.
 - e. The disposition of any wastes generated.
4. All wastes generated will be disposed of at an OCD approved facility or in an OCD approved manner.

Please be advised that OCD approval does not relieve Amoco of liability if contamination exists which is beyond the scope of the work plan; if the activities fail to adequately determine the extent of contamination; or if the activities fail to adequately remediate contamination related to Amoco's activities. In addition, OCD approval does not relieve Amoco of responsibility for compliance with any other federal, state or local laws and/or regulations.

If you have any questions, please call me at (505) 827-7154.

Sincerely,


William C. Olson
Hydrogeologist
Environmental Bureau

cc: Denny Foust, OCD Aztec District Office
Nelson Velez, Blagg Engineering, Inc.

CROSS TIMBERS GROUNDWATER MONITOR WELL LABORATORY RESULTS
SUBMITTED BY BLAGG ENGINEERING, INC.

ABRAMS J # 1 - SEPARATOR PIT
UNIT I, SEC. 29, T29N, R10W

REVISED DATE: JANUARY 27, 1999

FILENAME: (AB-1Q-99.WK3) NJV

SAMPLE DATE	MONITOR WELL No:	D.T.W. (ft)	T.D. (ft)	TDS mg/L	COND. umhos	pH	PRODUCT (ft.)	BTEX EPA METHOD 8020 (PPB)			
								Benzene	Toluene	Ethyl Benzene	Total Xylene
11-Jun-96	MW #1	45.17	45.73				0.58				
07-Apr-97		-					1.80				
27-Jun-97		-					0.70				
15-Sep-97		-					0.01				
30-Dec-97		44.59						748	3280	1050	5490
25-Jan-99		44.35			1,200	6.9		214	3130	707	7090
11-Jun-96	MW #2	42.30	50.00	435	600	7.5		ND	ND	ND	ND
07-Apr-97		42.86		394	700	7.5		ND	ND	ND	ND
19-May-97		43.13						ND	ND	ND	0.7
15-Sep-97		42.45						ND	ND	0.3	0.6
25-Jan-99				MONITOR WELL NOT FOUND - PRESUMED DESTROYED							
11-Jun-96	MW #3	44.58	50.00				0.33				
07-Apr-97		-					1.55				
27-Jun-97		-					1.10				
15-Sep-97		-					0.01				
30-Dec-97		44.11						78.1	891	138	3731
25-Jan-99		43.93			1,400	7.3		18.9	123	70.9	3809
16-Aug-96	MW #4	43.75	50.00					ND	0.56	ND	ND
07-Apr-97		44.93		2815	2,400	7.0		ND	ND	ND	ND
27-Jun-97		45.90			2,100	6.7		139	1.6	1.6	9.4
15-Sep-97		44.38						ND	8.3	ND	1.1
30-Dec-97		44.35						0.6	1.5	0.4	2.6
25-Jan-99		44.11			1,400	7.1		324	ND	13.0	ND
16-Aug-96	MW #5	45.28	50.00					553	1300	74.3	1077
07-Apr-97		46.44		1487	2,000	7.0		161	394	25.6	313.6
27-Jun-97		46.18			1,800	6.9		286	474	238	492
15-Sep-97		45.95						5.9	5.8	1.1	42.5
30-Dec-97		45.86						1.3	1.7	0.2	4.3
25-Jan-99		45.63			2,000	7.0		10.9	3.5	96.6	39.7
30-Jun-96	MW #6	-	50.00				0.70				
07-Apr-97		-					1.15				
27-Jun-97		-					1.25				
15-Sep-97		-					0.05				
30-Dec-97		45.08						782	2560	465	5240
25-Jan-99		44.86			900	7.3		327	1940	508	4810
16-Aug-96	MW #7	43.32	50.00					ND	ND	ND	ND
07-Apr-97		44.55		414	700	7.5		ND	0.73	ND	0.54
15-Sep-97		43.88						ND	ND	ND	0.5
30-Dec-97		43.91						1.1	3.7	0.2	18.3
25-Jan-99		43.69			600	7.5		1.6	ND	ND	ND

**CROSS TIMBERS GROUNDWATER MONITOR WELL LABORATORY RESULTS
SUBMITTED BY BLAGG ENGINEERING, INC.**

**ABRAMS J # 1 - SEPARATOR PIT
UNIT I, SEC. 29, T29N, R10W**

REVISED DATE: JANUARY 27, 1999

FILENAME: (AB-1Q-99.WK3) NJV

SAMPLE DATE	MONITOR WELL No:	D.T.W. (ft)	T.D. (ft)	TDS mg/L	COND. umhos	pH	PRODUCT (ft.)	BTEX EPA METHOD 8020 (PPB)			
								Benzene	Toluene	Ethyl Benzene	Total Xylene
07-Apr-97	MW #8R	45.10	53.10	2439	2,200	7.3		ND	1.06	ND	0.54
19-May-97		45.10						ND	0.3	0.3	1.6
27-Jun-97		45.09			1,800	7.3		ND	ND	0.2	0.7
15-Sep-97		44.32						ND	ND	ND	ND
30-Dec-97		44.49						ND	0.3	ND	0.1
25-Jan-99		44.25			2,300	7.1		2.2	ND	ND	ND
16-Aug-96	MW #9	44.59	50.00					74.8	ND	ND	ND
07-Apr-97		45.84		6397	3,900	6.9		341	0.86	0.64	ND
27-Jun-97		45.86			3,800	6.9		48.6	0.2	0.2	1.0
15-Sep-97		45.09						113	0.8	1.4	20.3
30-Dec-97		45.24						0.9	0.4	0.3	2.4
25-Jan-99		44.98			2,000	7.1		13.9	ND	ND	2.6
16-Aug-96	MW #10	44.71	50.00					1600	6280	511	6190
07-Apr-97		45.88		1164	1,500	6.9		1010	1940	66.8	514
19-May-97		46.20						0.5	23.8	152	752
27-Jun-97		46.65			1,600	6.9		5.0	0.5	7.1	56.6
15-Sep-97		45.39						492	329	426	1038
30-Dec-97		45.30						96.8	6.6	60.9	660
25-Jan-99		45.06			1,800	6.8		43.6	53.0	253	1397
16-Aug-96	MW #11	45.76	50.00					ND	ND	ND	ND
07-Apr-97		47.02		315	700	7.5		ND	ND	ND	ND
25-Jan-99		46.16			600	7.3		ND	ND	ND	0.7

GENERAL WATER QUALITY
AMOCO PRODUCTION COMPANY
ABRAMS J # 1
SAMPLE DATE : JUNE 11, 1996

PARAMETERS		MW # 2	Units
GENERAL	LAB pH	7.8	s. u.
	LAB CONDUCTIVITY (25 DEG. CELCIUS)	669	umhos cm
	TOTAL DISSOLVED SOLIDS (180 DEG. CELCIUS)	435	mg / L
	TOTAL DISSOLVED SOLIDS (CALCULATED)	425	mg / L
ANIONS	TOTAL ALKALINITY AS CaCO3	287	mg / L
	BICARBONATE ALKALINITY (AS CaCO3)	287	mg / L
	CARBONATE ALKALINITY (AS CaCO3)	NA	mg / L
	HYDROXIDE ALKALINITY (AS CaCO3)	NA	mg / L
	CHLORIDE	5.00	mg / L
	SULFATE	90.5	mg / L
	NITRATE + NITRITE - N	NA	
	NITRATE - N	NA	
CATIONS	NITRITE - N	NA	
	TOTAL HARDNESS AS CaCO3	189	mg / L
	CALCIUM	67.8	mg / L
	MAGNESIUM	4.84	mg / L
	POTASSIUM	<5.0	mg / L
DATA VALIDATION	SODIUM	84.0	mg / L
			ACCEPTANCE LEVEL
	CATION/ANION DIFFERENCE	1.95	+/- 5 %
	TDS (180):TDS (CALCULATED)	1.0	1.0 - 1.2

GENERAL WATER QUALITY
AMOCO PRODUCTION COMPANY
ABRAMS J # 1

SAMPLE DATE : APRIL 7, 1997

PARAMETERS		MW # 2	MW # 4	MW # 5	MW # 7	Units
GENERAL	LAB pH	7.05	6.76	6.47	7.01	s. u.
	LAB CONDUCTIVITY (25 DEG. CELCIUS)	609	5,637	2,980	831	umhos cm
	TOTAL DISSOLVED SOLIDS (180 DEG. CELCIUS)	375	2,780	1,460	404	mg / L
	TOTAL DISSOLVED SOLIDS (CALCULATED)	394	2,815	1,487	414	mg / L
ANIONS	TOTAL ALKALINITY AS CaCO3	268	438	392	267	mg / L
	BICARBONATE AS HC03	268	438	392	267	mg / L
	CARBONATE AS CO3	<1	<1	<1	<1	mg / L
	HYDROXIDE AS OH	<1	<1	<1	<1	mg / L
	CHLORIDE	6.20	75.6	46.0	4.2	mg / L
	FLUORIDE	0.56	0.88	0.71	0.67	mg / L
	PHOSPHATE	<0.1	0.2	0.2	0.1	mg / L
	SULFATE	99.2	1,565	729	113	mg / L
	NITRATE + NITRITE - N	NA	NA	NA	NA	
	NITRATE NITROGEN	0.4	3.9	4.3	0.8	
	NITRITE NITROGEN	0.011	0.023	0.074	0.008	
CATIONS	TOTAL HARDNESS AS CaCO3	320	500	492	299	mg / L
	CALCIUM	102	105	124	97.0	mg / L
	MAGNESIUM	16.0	57.0	44.0	14.0	mg / L
	POTASSIUM	3.04	6.27	3.46	3.34	mg / L
	SODIUM	4.3	735	298	18.9	mg / L
DATA VALIDATION						
	CATION/ANION DIFFERENCE	0.03	0.12	0.65	0.02	%
	SODIUM ABSORPTION RATIO	0.10	14.35	5.85	0.47	ratio

GENERAL WATER QUALITY
AMOCO PRODUCTION COMPANY
ABRAMS J # 1

SAMPLE DATE : APRIL 7, 1997

PARAMETERS		MW #8R	MW #9	MW #10	MW #11	Units
GENERAL	LAB pH	6.99	6.68	6.52	6.52	s. u.
	LAB CONDUCTIVITY (25 DEG. CELCIUS)	4,875	12,800	2,330	695	umhos cm
	TOTAL DISSOLVED SOLIDS (180 DEG. CELCIUS)	2,410	6,360	1,150	330	mg / L
	TOTAL DISSOLVED SOLIDS (CALCULATED)	2,439	6,397	1,164	315	mg / L
ANIONS	TOTAL ALKALINITY AS CaCO3	312	498	478	284	mg / L
	BICARBONATE AS HC03	312	498	478	284	mg / L
	CARBONATE AS CO3	<1	<1	<1	<1	mg / L
	HYDROXIDE AS OH	<1	<1	<1	<1	mg / L
	CHLORIDE	25.5	33.0	42.2	5.10	mg / L
	FLUORIDE	1.09	1.32	0.73	0.48	mg / L
	PHOSPHATE	0.1	0.3	0.2	0.2	mg / L
	SULFATE	1,440	3,995	434	30.2	mg / L
	NITRATE + NITRITE - N	NA	NA	NA	NA	
	NITRATE NITROGEN	2.0	0.1	1.1	0.4	
	NITRITE NITROGEN	0.021	0.006	0.048	0.002	
CATIONS	TOTAL HARDNESS AS CaCO3	483	440	471	367	mg / L
	CALCIUM	138	78.0	141	89.0	mg / L
	MAGNESIUM	36.0	60.0	29.0	7.04	mg / L
	POTASSIUM	29.2	7.35	61.30	1.07	mg / L
	SODIUM	578	1920	164	9.60	mg / L
DATA VALIDATION						
	CATION/ANION DIFFERENCE	0.47	0.20	0.00	0.00	%
	SODIUM ABSORPTION RATIO	11.33	39.75	3.29	0.26	ratio

FIGURE 1

MW #8R ● MW #8 (DRY HOLE) ●



KEYS GC D1E
WELL
HEAD ●

MW #4 ●

MW #9 ●

MW #6 ●

MW #7 ●

SOLAR PANELS



MW #3 ●



MW #5 ●

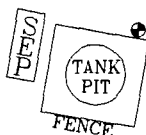
MW #1 ●

NEAL DOYLE
PROPERTY

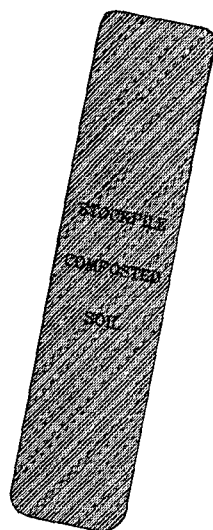
SEP

SEP

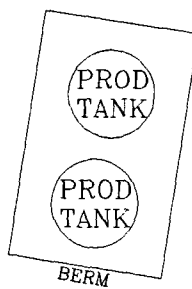
MW #10 ●



MW #2 ●



MW #11 ●



29 FT.

102 FT.

ABRAMS J1
WELL
HEAD ●

JUDSON STONEBRAKER
PROPERTY

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

0 50 100 FT.

MOCOCO PRODUCTION COMPANY
ABRAMS J1
NE/4 SE/4 SEC. 29, T29N, R10W
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

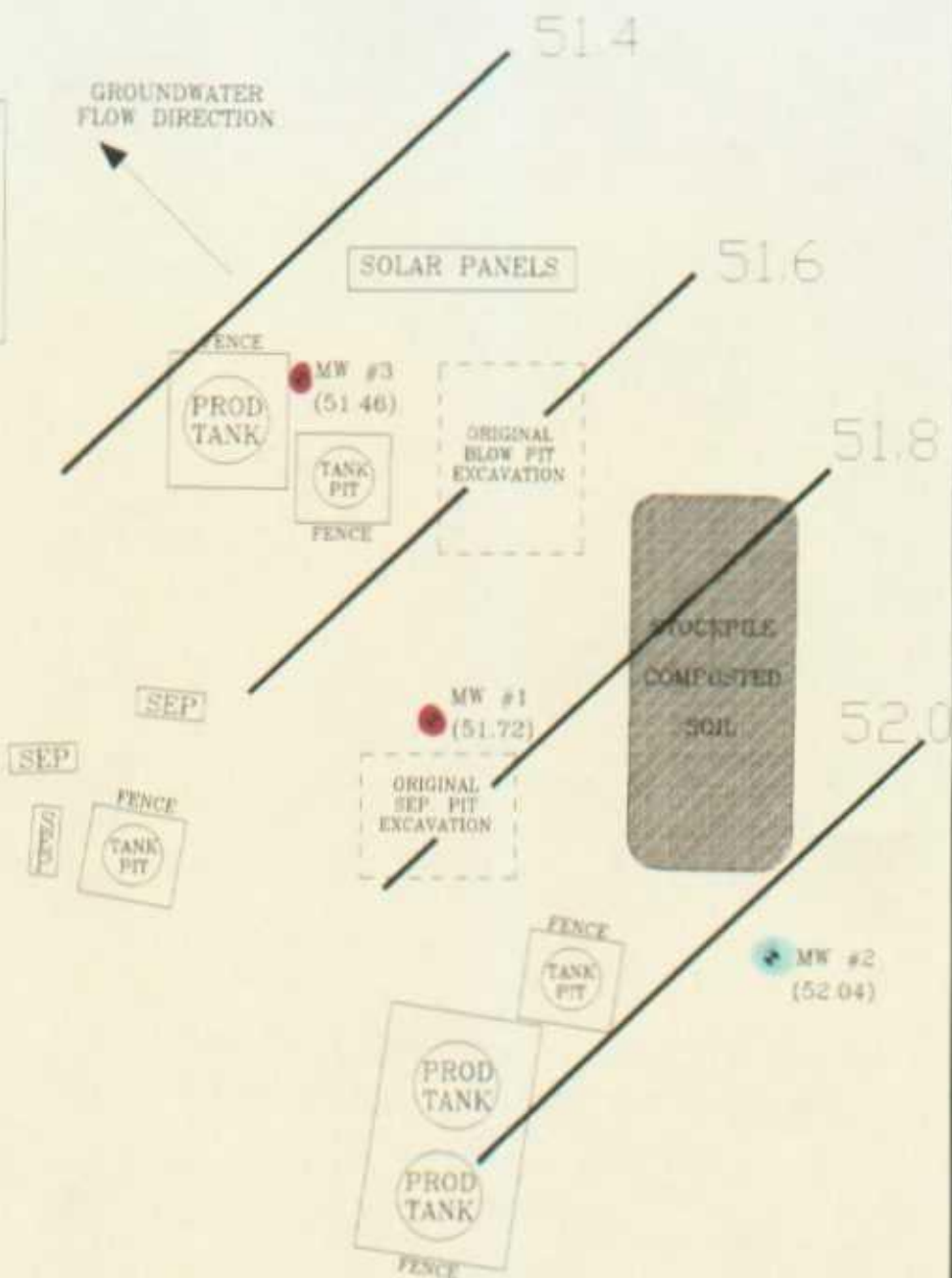
PROJECT: 1/4 ly SAMP.
DRAWN BY: NJV
FILENAME: 04-07-97

GROUNDWATER
CONTOUR
MAP
4/97

FIGURE 2
(2nd 1/4, 1996)

Top of Well Elevation	
MW #1	(96.48)
MW #2	(94.34)
MW #3	(95.81)
MW #1	Groundwater Elevation
(51.72)	as of 6/11/96

GROUNDWATER
FLOW DIRECTION



WELL
HEAD

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE
AS THE INSTRUMENTS USED IN OBTAINING THE
FOOTAGE AND BEARING FROM THE WELL HEAD.
(ORIENTATION COMPASS AND LATENT RANGE FINDER)
ALL OTHER STRUCTURES DISPLAYED ON THE SITE
MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO
SCALE.

0 50 100 FT

AMOCO PRODUCTION COMPANY

ABRAMS J1

NE/4 SE/4 SEC. 29, T29N, R10W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413

PHONE (505) 632-1109

PROJECT MW INSTALL

DRAWN BY A/JV

FILENAME: ABRAM-J1

REVISED: 7/16/96 RED

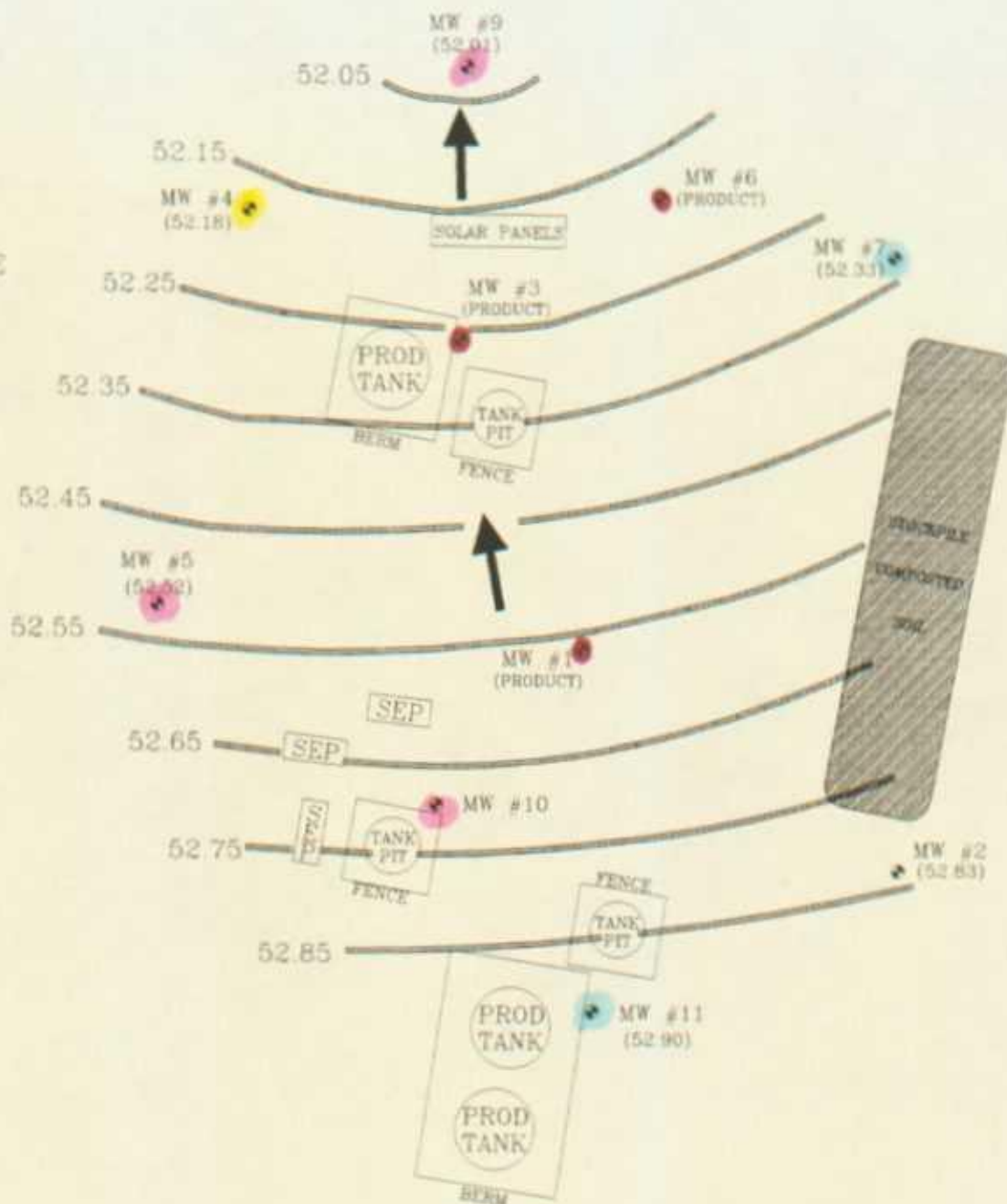
GROUNDWATER
GRADIENT
MAP
6/96

FIGURE 3
(3rd 1/4, 1996)

MW #8
(CLEAN SOIL)

KEYS GC DIE
WELL
HEAD

ABRAMS J1
WELL
HEAD



LEGEND

- 52.85 RELATIVE GROUNDWATER ELEVATION CONTOUR (IN FEET)
- MW #11 GROUNDWATER MONITOR WELL LOCATION (with relative groundwater elevation)
- APPARENT GROUNDWATER FLOW DIRECTION

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THIS SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

0 50 100 FT.

AMOCO PRODUCTION COMPANY

ABRAMS J1

NE/4 SE/4 SEC. 29, T29N, R10W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413

PHONE (505) 632-1106

PROJECT: MW INSTALL

DRAWN BY: NJV

FILENAME: ABR-GW2

GROUNDWATER
CONTOUR
MAP

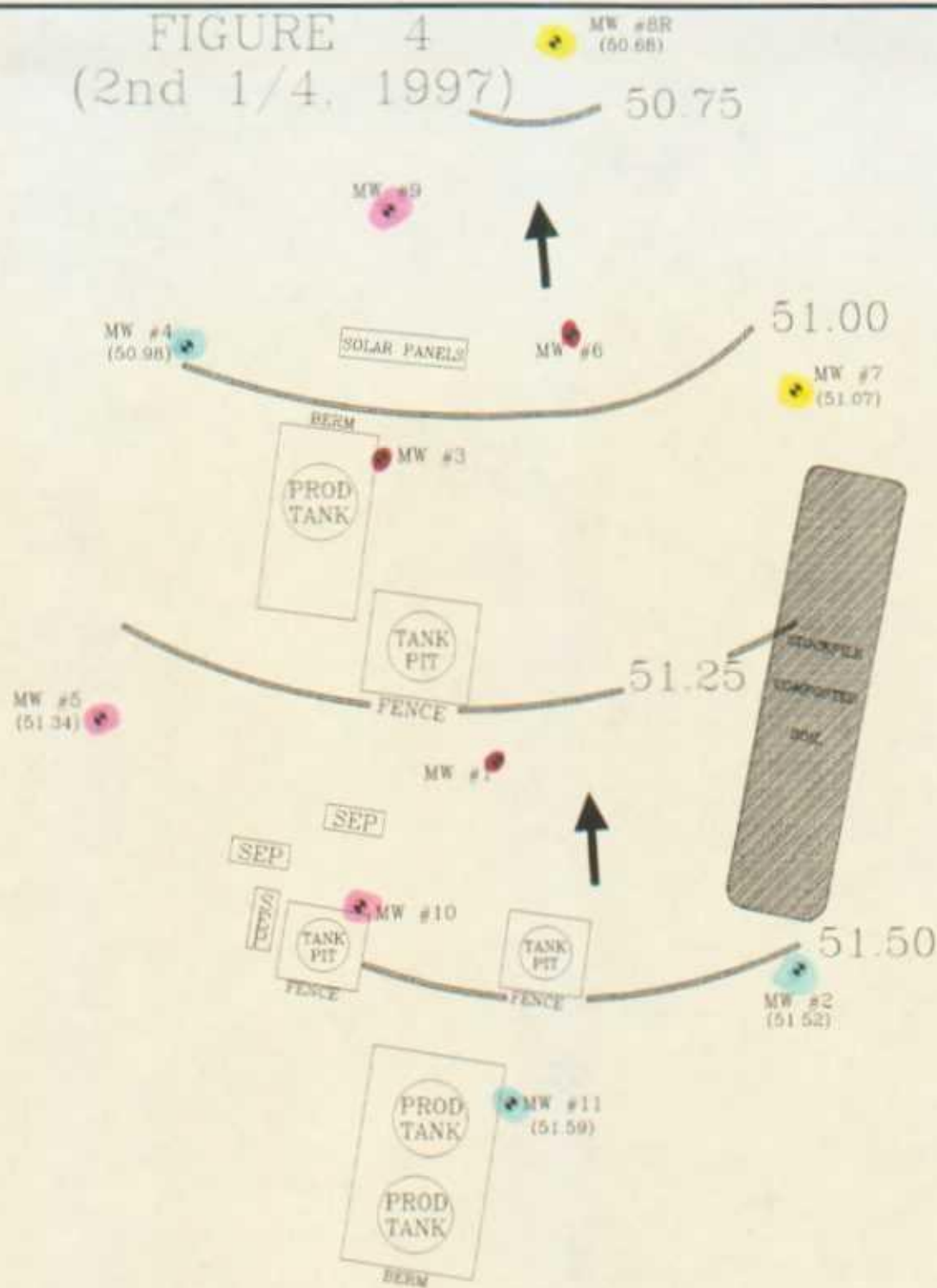
8/96

FIGURE 4
(2nd 1/4, 1997)



KEYS GC D1E
WELL
HEAD

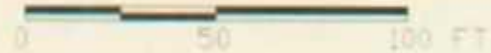
ABRAMS J1
WELL
HEAD



LEGEND

- 52.85 ——— RELATIVE GROUNDWATER ELEVATION CONTOUR (IN FEET)
- MW #1: 50.80 GROUNDWATER MONITOR WELL LOCATION (with relative groundwater elevation)
- ↑ APPARENT GROUNDWATER FLOW DIRECTION

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.



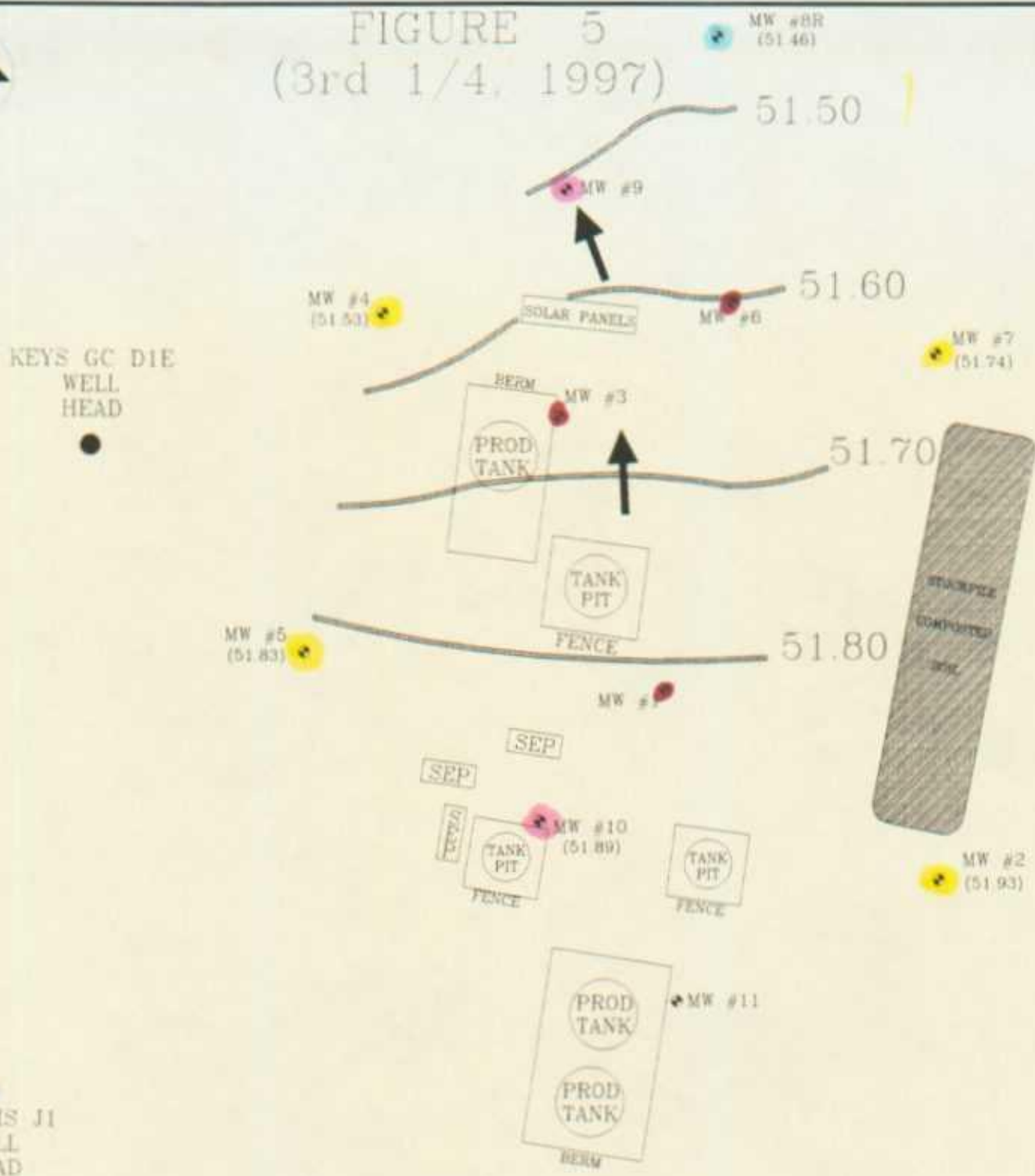
COCO PRODUCTION COMPANY
ABRAMS J1
NE/4 SE/4 SEC. 29 T29N R10W
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE (505) 632-1109

PROJECT 1/4 by 5AMP
DRAWN BY NJV
FILENAME 04-07-Cw

GROUNDWATER
CONTOUR
MAP
4/97

FIGURE 5
(3rd 1/4, 1997)



LEGEND

- RELATIVE GROUNDWATER ELEVATION CONTOUR (IN FEET)
- GROUNDWATER MONITOR WELL LOCATION (with relative groundwater elevation)
- APPARENT GROUNDWATER FLOW DIRECTION

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND HEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

0 50 100 FT

MOCO PRODUCTION COMPANY

ABRAMS J1

NE 4 SE 4 SEC 29 T29N R10W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE (505) 632-1126

PROJECT 1/4 1y 1AMP

DRAWN BY N.J.W.

FILENAME 89-15-0W

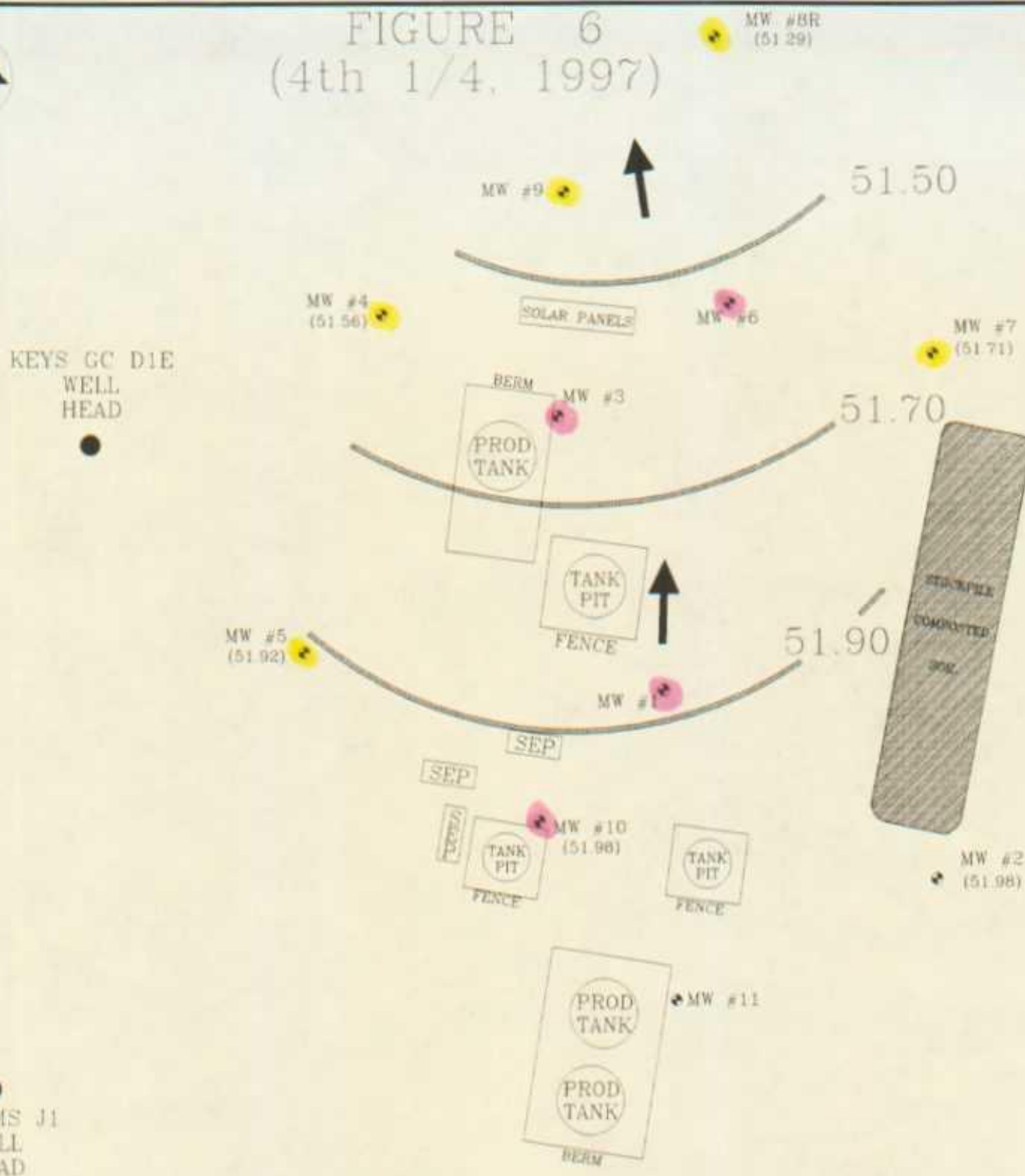
GROUNDWATER

CONTOUR

MAP

9/97

FIGURE 6
(4th 1/4, 1997)



LEGEND

- 51.95 RELATIVE GROUNDWATER ELEVATION CONTOUR (IN FEET)
- MW #11 (51.98) GROUNDWATER MONITOR WELL LOCATION (with relative groundwater elevation)
- ↑ APPARENT GROUNDWATER FLOW DIRECTION

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

0 50 100 FT.

KMOCO PRODUCTION COMPANY

ABRAMS J1

NE/4 SE/4 SEC. 29 T29N, R10W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413

PHONE (505) 632-1100

PROJECT 1/4 1y. SAMP

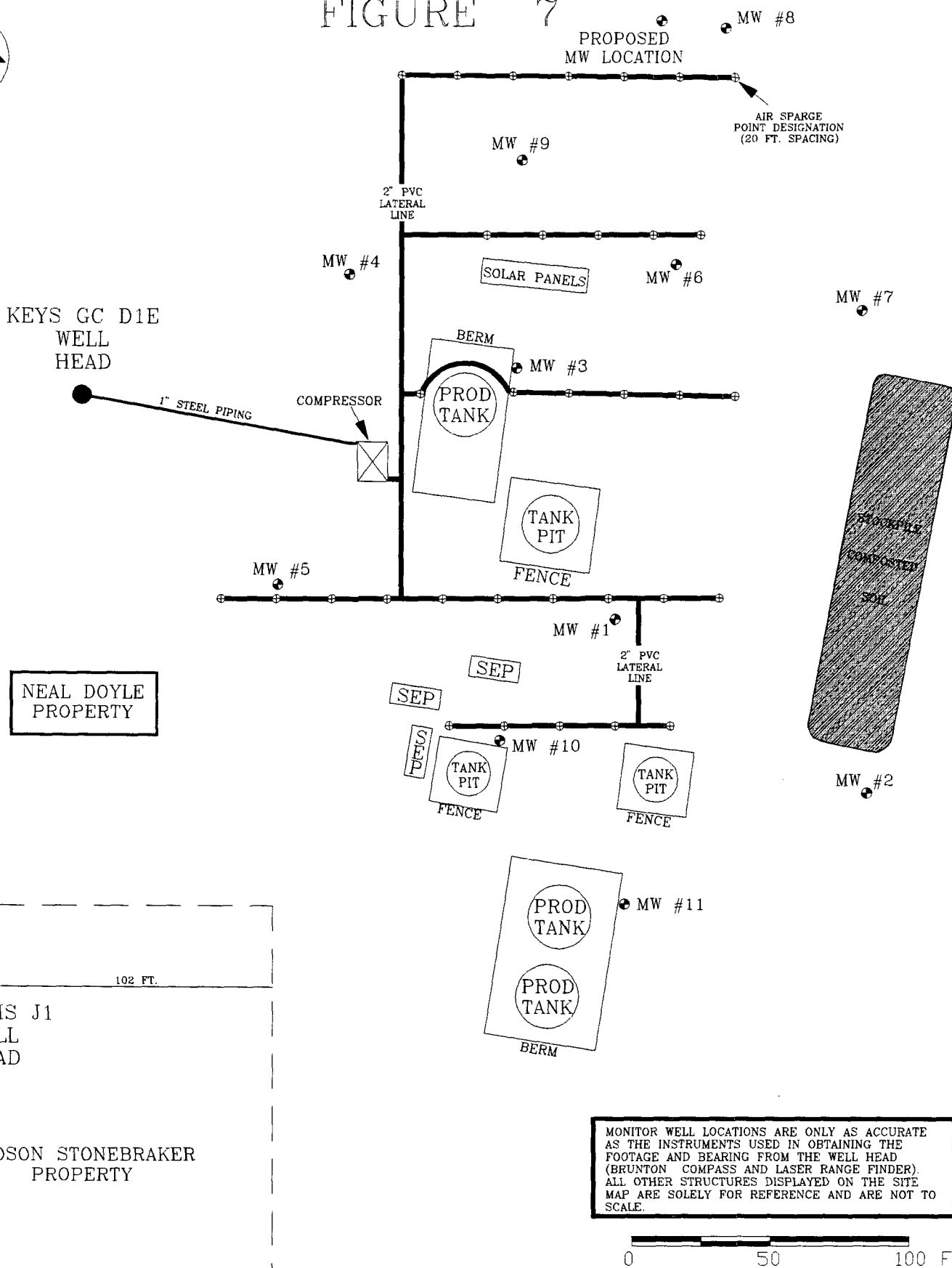
DRAWN BY NJV

FILENAME 12-30-97

GROUNDWATER
CONTOUR
MAP

12/97

FIGURE 7



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

0 50 100 FT.

MOCO PRODUCTION COMPANY
ABRAMS J1
NE/4 SE/4 SEC. 29, T29N, R10W
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

PROJECT: REMED INSTALL.
DRAWN BY: NJV
FILENAME: REM-SYS

PROPOSED
AIR SPARGE
SYSTEM
LAY OUT
12/96

FIGURE 8



KEYS GC D1E
WELL
HEAD

NEAL DOYLE
PROPERTY

ESTIMATED AREA
OF
DISSOLVED PHASE

ABRAMS J1
WELL
HEAD

JUDSON STONEBRAKER
PROPERTY

AMOCO PRODUCTION COMPANY

ABRAMS J1

NE/4 SE/4 SEC. 29, T29N, R10W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

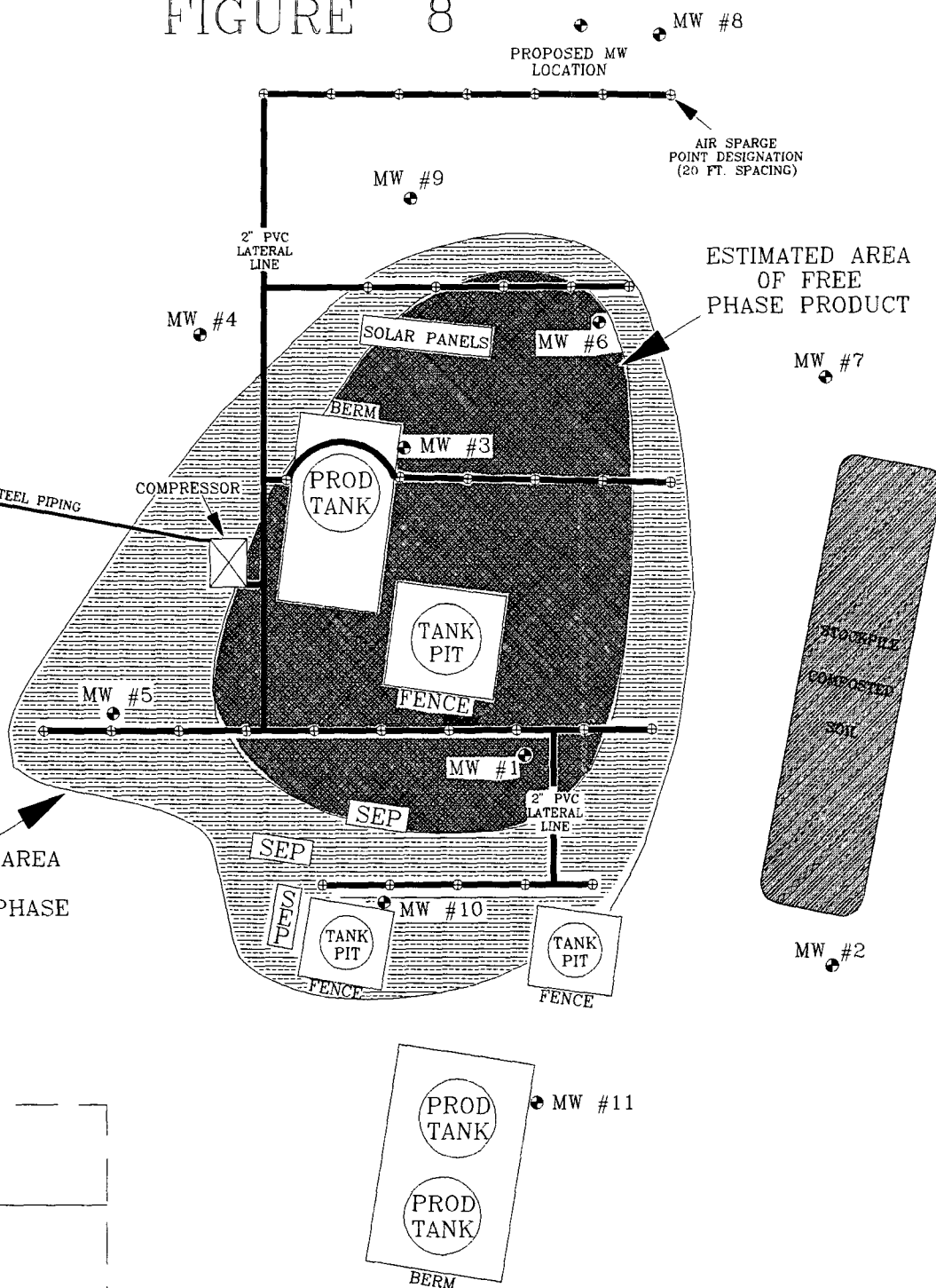
PROJECT: REMED. PLAN

DRAWN BY: NJV

FILENAME: ABRAM-PA

INTERPRETATIVE
HYDROCARBON
PLUME AREA

12/96



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE
AS THE INSTRUMENTS USED IN OBTAINING THE
FOOTAGE AND BEARING FROM THE WELL HEAD
(BRUNTON COMPASS AND LASER RANGE FINDER).
ALL OTHER STRUCTURES DISPLAYED ON THE SITE
MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO
SCALE.

0 50 100 FT.



ABRAMS 11

SAN JUAN COUNTY, NEW MEXICO

P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413

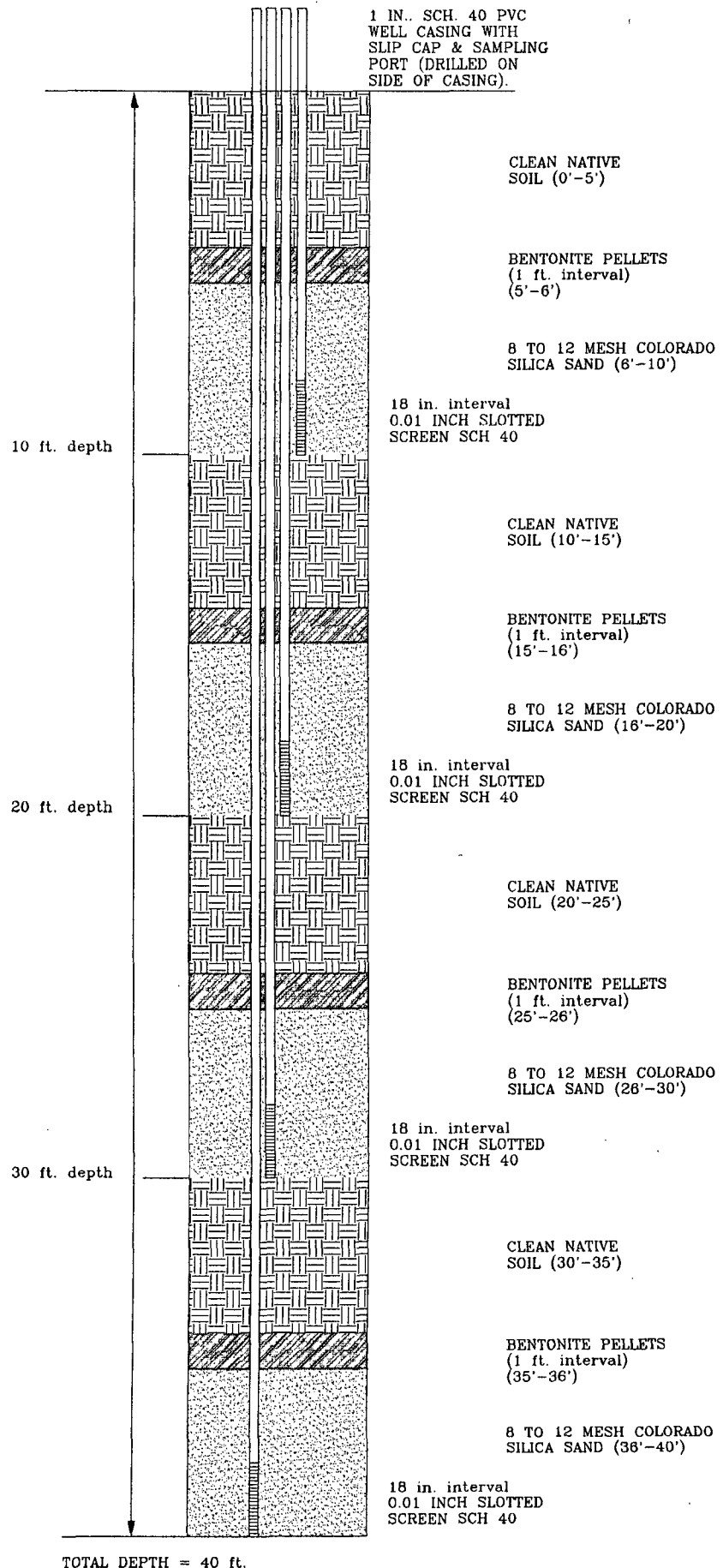
PHONE (505) 632-1199

AS
BUILT

5/97

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

FIGURE 10



AMOCO PRODUCTION COMPANY
GROUNDWATER REMEDIATION PLAN
SOIL GAS VAPOUR MONITOR POINTS
CONSTRUCTION & COMPLETION

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

PROJECT: GW REMED. PLAN
DRAFTED BY: NJV
DATE: MAR. '98
FILENAME: SGV-CCD

AMOCO PRODUCTION COMPANY

ABRAMS J #1

NE1/4 SE1/4 SEC. 29, T29N, R10W

**SOIL GAS VAPOR MONITORING DATA SUMMARY
(REFER TO AS BUILT: FIGURE 9)**

PREPARED BY: BLAGG ENGINEERING, INC.

DRAFTED BY: NJV

FILENAME: SGV-READ.WK3

SGV - 1

OVM READINGS (PPM)

DATE	10 ft.	20 ft.	30 ft.	35 ft.
23-Apr-97	256	1099	875	1349
24-Apr-97	251	1023	616	1112
25-Apr-97	247	995	294	888
28-Apr-97	697	801	887	372
29-Apr-97	221	209	169	403
30-Apr-97	543	960	730	405
07-May-97	240	215	285	298
15-May-97	354	346	391	314
22-May-97	869	911	790	610
30-May-97	275	186	178	305
12-Jun-97	180	119	71	377
27-Jun-97	105.1	51.4	17.9	332
09-Jul-97	28.4	123.2	3.0	273
14-Jul-97	24.2	8.6	0	280
15-Jul-97	25.8	4.6	0	334
29-Jul-97	11.5	19.3	0	251
04-Aug-97	3.8	11.5	0	246
15-Aug-97	0	0	0	542
22-Aug-97	0	0	0	426
28-Aug-97	0	2.5	0	301
15-Sep-97	0	16.2	0	305
13-Nov-97	0	0	141	134
11-Dec-97	0	0	72.3	322

SGV - 2

OVM READINGS (PPM)

DATE	10 ft.	20 ft.	30 ft.	40 ft.
23-Apr-97	0	0	0	0
24-Apr-97	0	0	0	0
25-Apr-97	0	0	0	0
28-Apr-97	0	0	0	0
29-Apr-97	0	0	0	0
30-Apr-97	0	0	0	0
07-May-97	0	0	0	0
15-May-97	0	0	0	0
22-May-97	0	6.3	0	0
30-May-97	2.2	9.9	1.5	1.5
12-Jun-97	0	22.6	2.6	8.0
27-Jun-97	0	24.9	0	2.3
09-Jul-97	0	20.3	0	9.0
14-Jul-97	0	46.1	11.1	30.4
15-Jul-97	3.9	39.0	26.4	39.8
29-Jul-97	0	7.7	0	3.8
04-Aug-97	0	7.7	13.9	36.3
15-Aug-97	0	1.5	5.5	28.4
22-Aug-97	0	0	3.2	32.8
28-Aug-97	0	20.0	10.0	25.2
15-Sep-97	0	56.0	0	21.3
13-Nov-97	0	51.7	49.4	17.1
11-Dec-97	0	60.6	0	0

SGV - 3

OVM READINGS (PPM)

DATE	10 ft.	20 ft.	30 ft.	40 ft.
23-Apr-97	0	0	0	0
24-Apr-97	0	0	0	0
25-Apr-97	0	0	0	0
28-Apr-97	0	0	0	0
29-Apr-97	0	0	0	0
30-Apr-97	0	0	0	0
07-May-97	0	0	0	0
15-May-97	0	0	0	0
22-May-97	0	0	0	0
30-May-97	0	0	0	0
12-Jun-97	0	0	0	0
27-Jun-97	0	0	0	0
09-Jul-97	0	0	0	0
14-Jul-97	0	0	0	0
15-Jul-97	0	0	0	0
29-Jul-97	0	0	0	0
04-Aug-97	0	0	0	0
15-Aug-97	0	0	0	0
22-Aug-97	0	0	0	0
28-Aug-97	0	0	0	0
15-Sep-97	0	0	0	0
13-Nov-97	0	0	0	0
11-Dec-97	0	0	0	0

**NEAR PROD. TANK
TANK PIT
INITIATED ON 8/15/97**

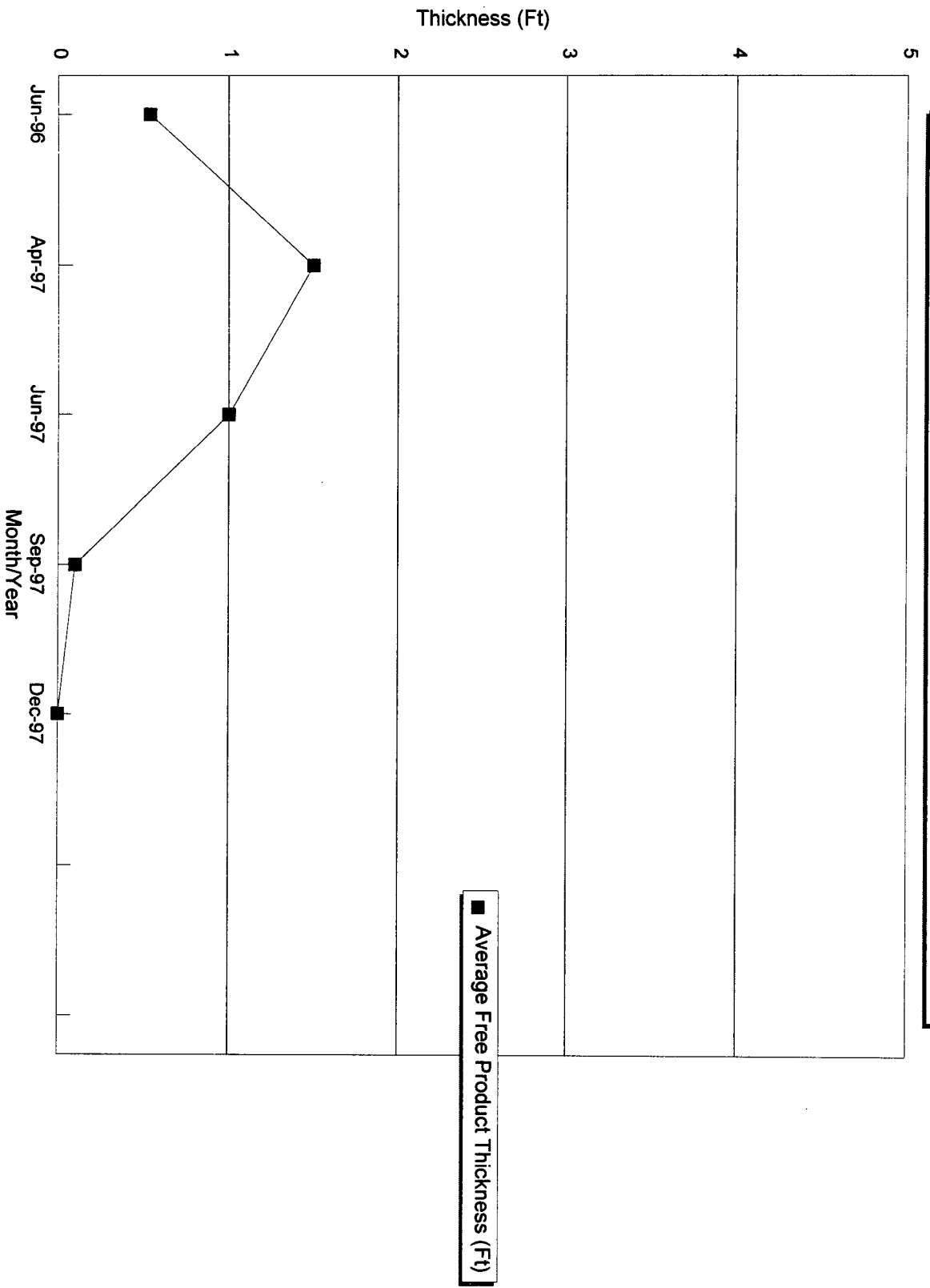
**DOWN GRADIENT BET-
WEEN MW #6 & #9
INITIATED ON 7/11/97**

**NEAR DOWN GRADIENT
SPARGE PT. LEG
INITIATED ON 4/22/97**

**SYSTEM START UP (FURTHEST UP & DOWN GRADIENT SPARGE PT. LEGS
INTIATED ON 4/22/97 (SEE AS BUILT FIGURE 9).**

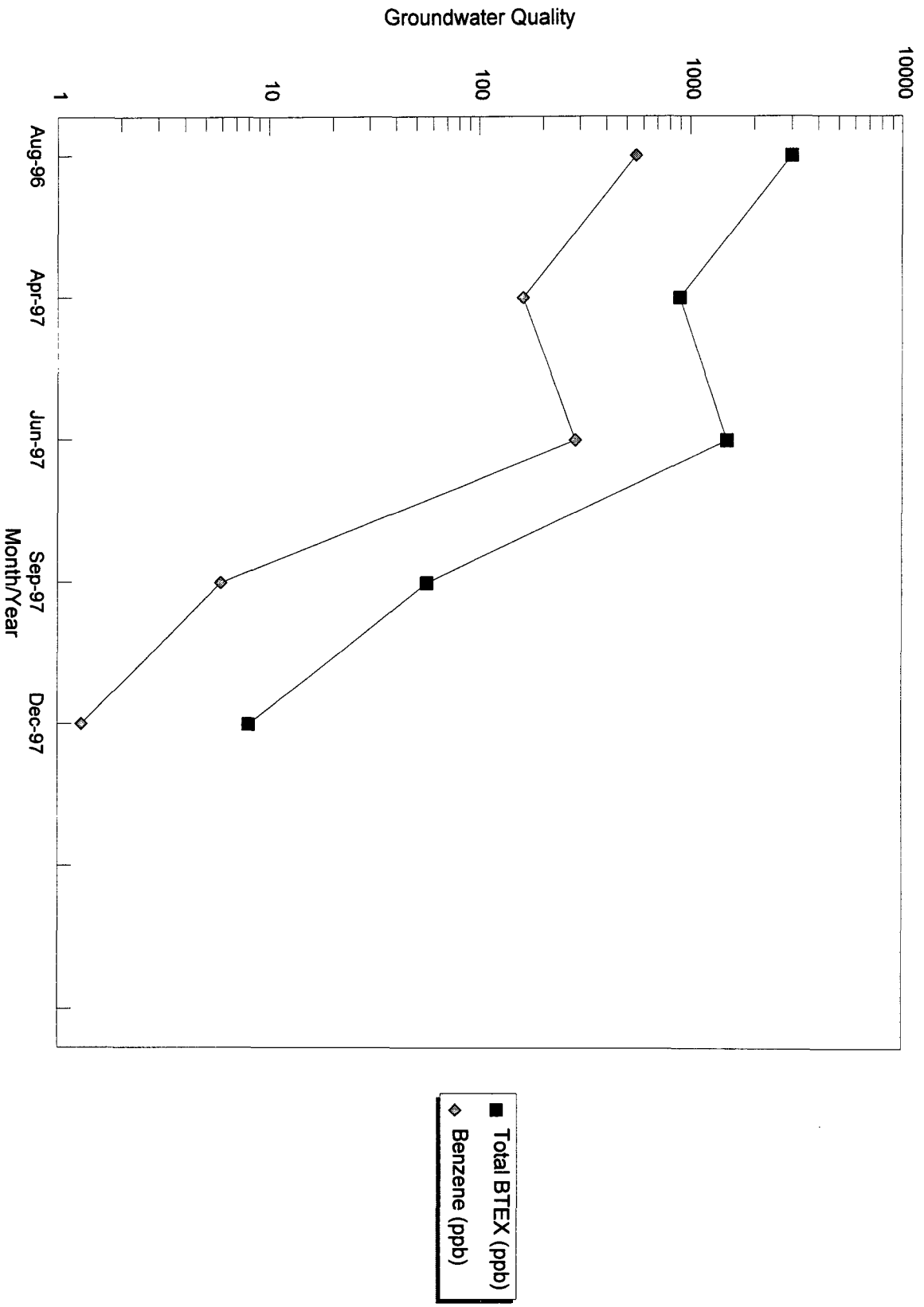
Amoco Abrams J 1 Well Site - Average Free Product

Figure FP



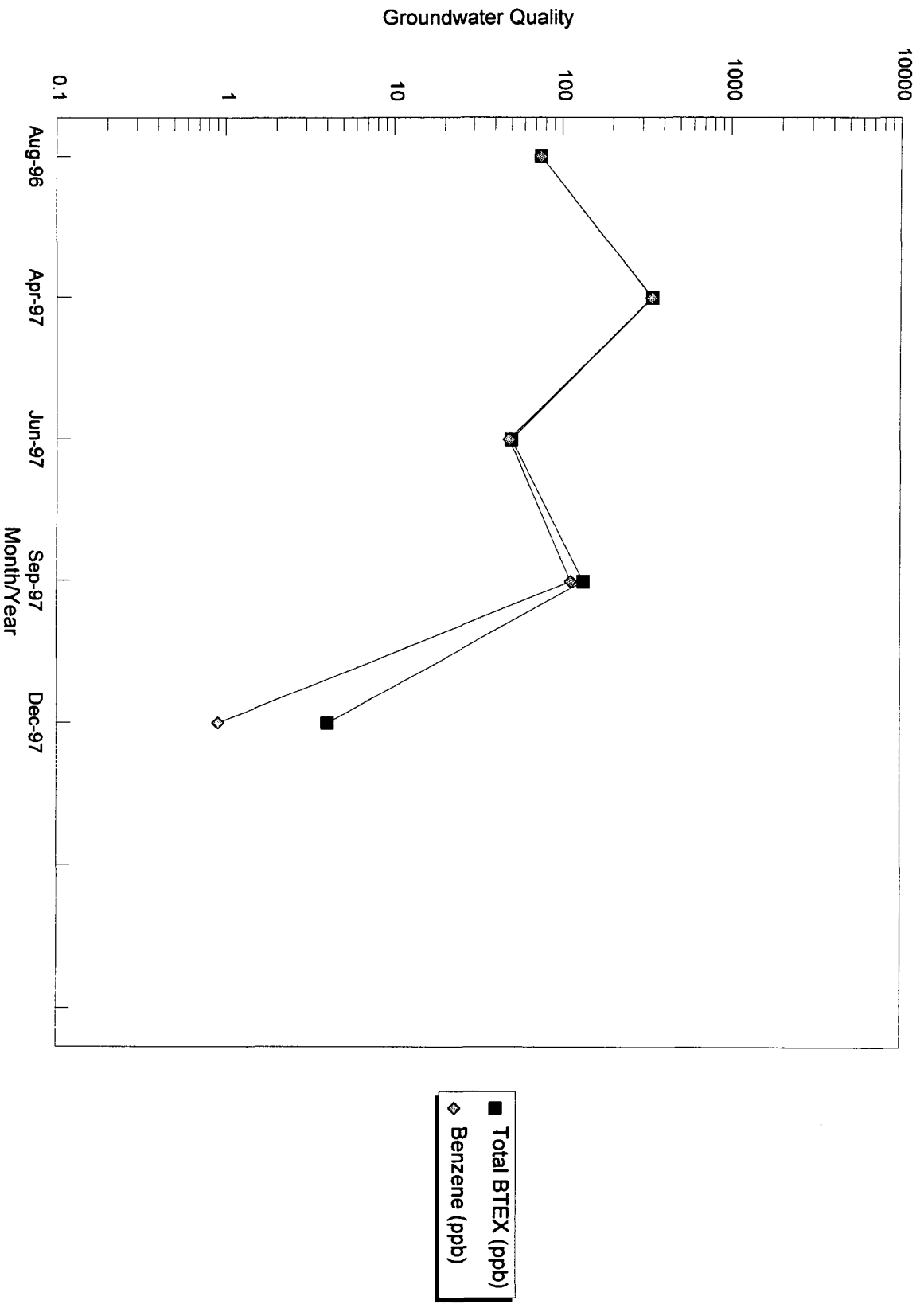
Amoco Abrams J 1 Well Site - MW#5

Figure 1



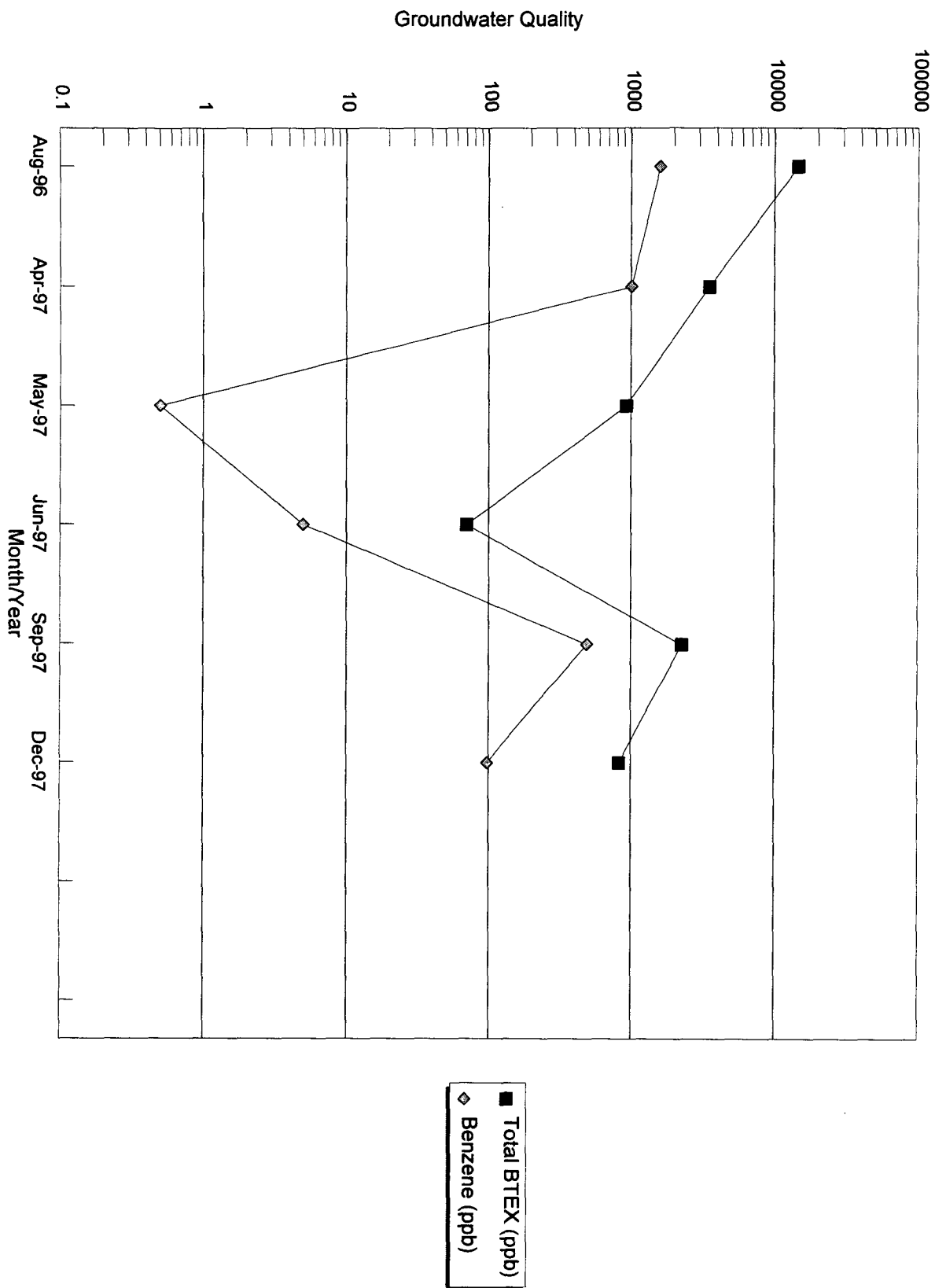
Amoco Abrams J 1 Well Site - MW#9

Figure 2



Amoco Abrams J 1 Well Site - MW#10

Figure 3



BLAGG ENGINEERING, Inc.

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BLOOMFIELD, NM 87413
(505) 632-1199

AIR SPARGE SYSTEM BORE HOLE SCHEMATIC

PAGE #..... 1

LOCATION NAME: ABRAMS J # 1

DATE STARTED 3/10/97

CLIENT: AMOCO PRODUCTION COMPANY

DATE FINISHED 3/31/97

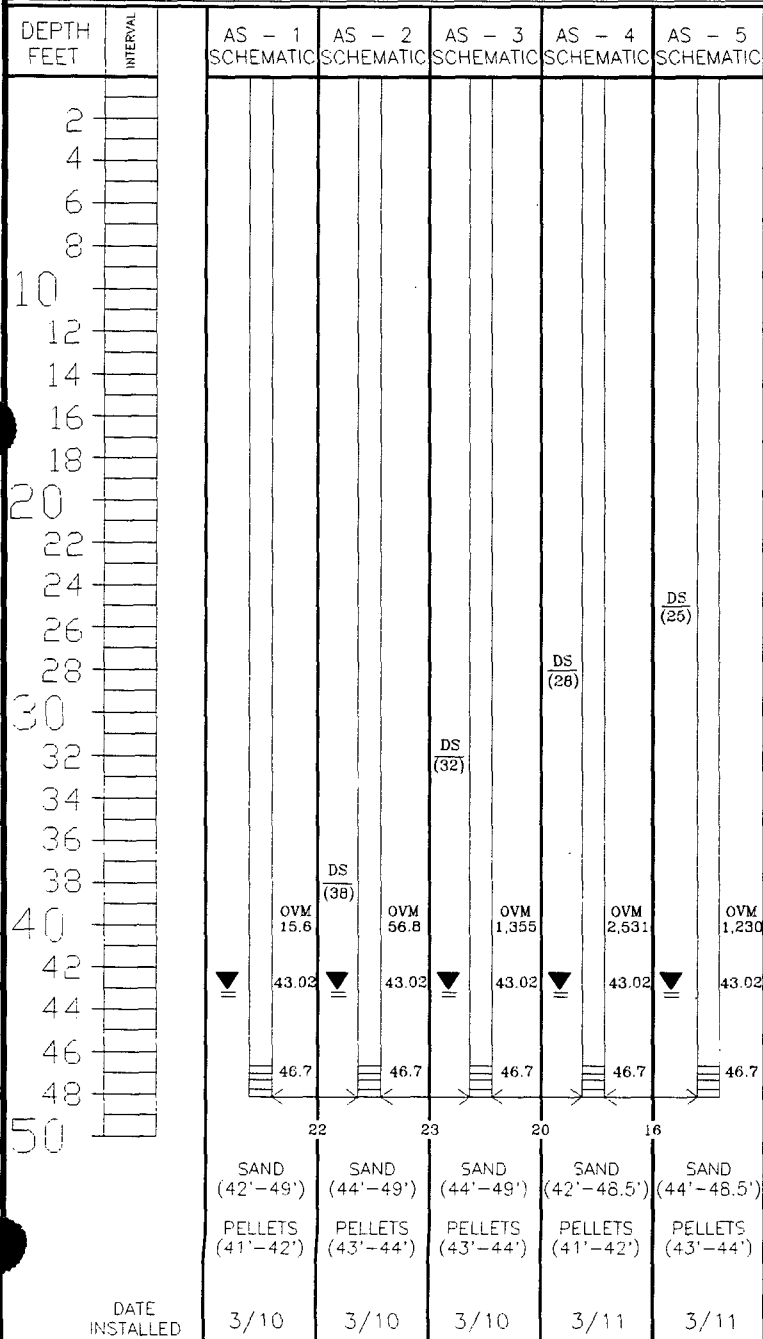
CONTRACTOR: BLAGG ENGINEERING, INC. / ENVIROTECH, INC.

OPERATOR..... BB

EQUIPMENT USED: MOBILE DRILL RIG

BORING LOCATION: SEE AIR SPARGING SITE SCHEMATIC.

PREPARED BY NJV



OVM READING IN PARTS PER MILLION.

DS = DISCOLORED SOIL.

(25) = FOOTAGE BELOW GROUND SURFACE.

AS-1 = AIR SPARGE POINT DESIGNATION.

DATE
INSTALLED

DRAWING: ABR-AS-1

DATE: 3/12/97

DWN BY: NJV

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

AIR SPARGE SYSTEM BORE HOLE SCHEMATIC

PAGE #..... 2

LOCATION NAME: ABRAMS J # 1

DATE STARTED 3/10/97

CLIENT: AMOCO PRODUCTION COMPANY

DATE FINISHED 3/31/97

CONTRACTOR: BLAGG ENGINEERING, INC. / ENVIROTECH, INC.

OPERATOR..... BB

EQUIPMENT USED: MOBILE DRILL RIG

PREPARED BY NJV

BORING LOCATION: SEE AIR SPARGING SITE SCHEMATIC.

DEPTH FEET	INTERVAL	AS - 6 SCHEMATIC	AS - 7 SCHEMATIC	AS - 8 SCHEMATIC	AS - 9 SCHEMATIC	AS - 10 SCHEMATIC	AS - 11 SCHEMATIC	AS - 12 SCHEMATIC	AS - 13 SCHEMATIC	AS - 14 SCHEMATIC	AS - 15 SCHEMATIC
2											
4											
6											
8											
10											
12											
14											
16											
18											
20											
22											
24											
26											
28											
30											
32				DS (33)	DS (33)	DS (33)		DS (33)			
34											
36			DS (38)				DS (37)		DS (36)		
38		OVM 58.2	OVM 1.3	OVM 743	OVM 2,268	OVM 2,099	OVM 1,901	OVM 2,328	OVM 77.2	OVM 2,680	OVM 1,281
40		43.40	43.40	43.38	43.36	43.34	43.33	43.33	43.33	43.38	43.40
42		47.08	47.08	47.06	47.04	47.02	47.01	47.01	47.01	47.06	47.08
44											
46											
48											
50											
		20'	20'	20'	20'	20'	20'	20'	15'	20'	SPACING
		SAND (43'-48.75')	SAND (43'-48.75')	SAND (40'-48.75')	SAND (43.5'-48.5')	SAND (44'-48.5')	SAND (44'-48.5')	SAND (33'-48.5')	SAND (43'-48')	SAND (44'-48')	SAND (44'-48')
		PELLETS (42'-43')	PELLETS (42'-43')	PELLETS (39'-40')	PELLETS (42.5'-43.5')	PELLETS (43'-44')	PELLETS (43'-44')	PELLETS (32'-33')	PELLETS (42'-43')	PELLETS (43'-44')	PELLETS (43'-44')
		3/11	3/11	3/12	3/12	3/12	3/12	3/13	3/13	3/13	DATE INSTALLED

DRAWING: ABR-AS-2

DATE: 3/13/97

DWN BY: NJV

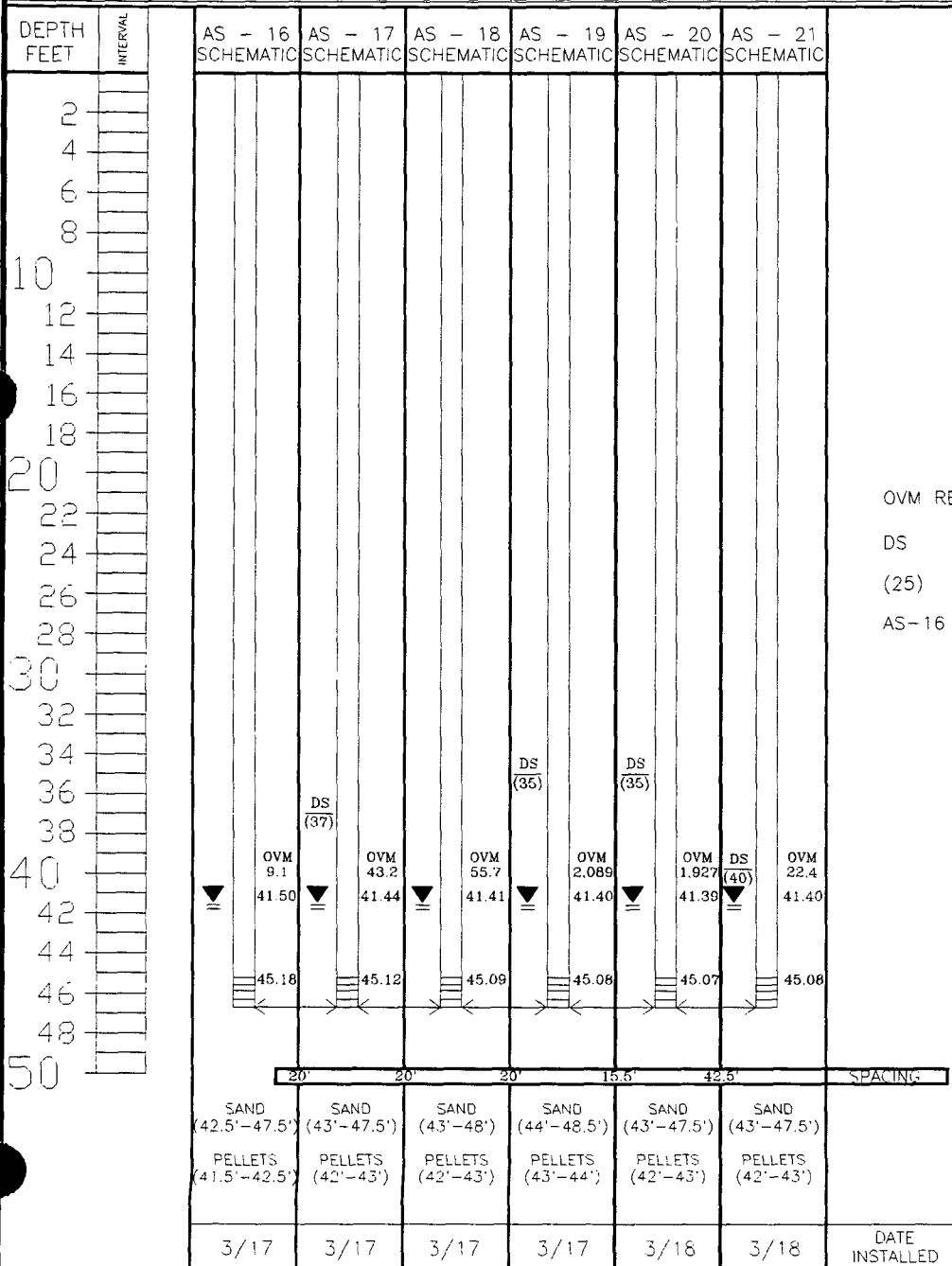
BLAGG ENGINEERING, Inc.

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

AIR SPARGE SYSTEM BORE HOLE SCHEMATIC

PAGE #..... 3
DATE STARTED 3/10/97
DATE FINISHED 3/31/97
OPERATOR..... BB
PREPARED BY NJV

LOCATION NAME: ABRAMS J # 1
CLIENT: AMOCO PRODUCTION COMPANY
CONTRACTOR: BLAGG ENGINEERING, INC. / ENVIROTECH, INC.
EQUIPMENT USED: MOBILE DRILL RIG
BORING LOCATION: SEE AIR SPARGING SITE SCHEMATIC.



OVM READING IN PARTS PER MILLION.

DS = DISCOLORED SOIL.

(25) = FOOTAGE BELOW GROUND SURFACE.

AS-16 = AIR SPARGE POINT DESIGNATION.

BLAGG ENGINEERING, Inc.

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

AIR SPARGE SYSTEM BORE HOLE SCHEMATIC

PAGE #..... 4

LOCATION NAME: ABRAMS J # 1
CLIENT: AMOCO PRODUCTION COMPANY
CONTRACTOR: BLAGG ENGINEERING, INC. / ENVIROTECH, INC.
EQUIPMENT USED: MOBILE DRILL RIG
BORING LOCATION: SEE AIR SPARGING SITE SCHEMATIC.

DATE STARTED 3/10/97

DATE FINISHED 3/31/97

OPERATOR..... BB

PREPARED BY NJV

DEPTH FEET	INTERVAL	AS - 22 SCHEMATIC	AS - 23 SCHEMATIC	AS - 24 SCHEMATIC	AS - 25 SCHEMATIC	AS - 26 SCHEMATIC	AS - 27 SCHEMATIC
2							
4							
6							
8							
10							
12							
14							
16							
18							
20							
22							
24			SC				
26		SC		SC	SC	SC	
28							SC
30							
32				C		C	S
34		c	c		C		SC
36				S			
38							
40		OVM 0.0 42.53	OVM 0.0 42.55	OVM 0.0 42.58	OVM 0.0 42.59	OVM 3.6 42.60	OVM 0.0 42.59
42				C			
44							
46		46.21	46.23	46.26	46.27	46.28	46.27
48		S			S		S
50							
		20.25'	20'	19.66'	20'	19.75'	SPACING
		SAND (43.0'-48.5')	SAND (43.0'-48.5')	SAND (NONE)	SAND (42.0'-48.0')	SAND (41.5'-48.0')	SAND (NONE)
		PELLETS (42.0'-43.0')	PELLETS (42.0'-43.0')	PELLETS (27.0'-28.0')	PELLETS (41.0'-42.0')	PELLETS (40.5'-41.5')	PELLETS (30.0'-33.0')
		3/26	3/26	3/26	3/27	3/27	3/27
		DATE INSTALLED					

OVM READING IN PARTS PER MILLION.

AS-26 = AIR SPARGE POINT DESIGNATION.

S = SAND, NON COHESIVE.

C = CLAY, HIGHLY PLASTIC.

SC = SILTY CLAY, SLIGHTLY PLASTIC.

AS-24 - EXISTING
SOIL SLUFFED IN
UP TO 28 FT.

AS-27 - EXISTING
SOIL SLUFFED IN
UP TO 33 FT.

ENVIROTECH INC.

FIELD BORING LOG

TEST BORING No. 1	MONITOR WELL No.	PROJECT No. 92140 Pit: C4279	PROJECT NAME: AMOCO Pit Assessment & Closures	SHEET: OF: 1/1
MFG. DESIGNATION OF DRILL: CHESS			PROJECT LOCATION: ABRAHAM J. No. 1; NE/SE 629, T29N, R10W	
TYPE OF BIT: 8" HSA			SURFACE ELEVATION OF TB OR MW:	TOTAL DEPTH OF HOLE: 43'9" BGS
DATE STARTED: 9/7/93 COMPLETED:	DRILLING Co.: ENVIROTECH INC.			
COMPLETION TYPE: 2" MW S440PVC 15' (0.020" S&T) 8-12 SAND TO 27' S&T 27'			ENGINEER: H LANE	GROUNDWATER DEPTH 37' TIME 1500'
			CREW: MD/G	

SURFACE CONDITIONS: SILTY SAND TO WELL GRADED SAND, MOIST, DENSE, LT. BROWN,

DIST FROM SURF.	SAMPLE TYPE	SAMPLE NO.	QVM PEAD IN PPM	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL/COMMENTS
1	CTG	105' 12.1			SM/SH	LT. BROWN, SILTY SAND TO WELL GRADED SAND, MOIST, DENSE, NON-COHESSIVE, NO COAR.
102	CTG	1010' 38.0				
3	CTG	1015' 8.0				
204	CTG	1020' 8.10			CL/ML	LT. BROWN TO BROWN GREY, SANDY CLAY TO SILT, MOIST, SL. STIFF, MOIST, PLASTIC, NO ODOR.
5	CTG	1025' 50.0				
6	SPT	1030' 2.0			CL/ML	LT. BROWN GREY, SANDY SILT, MOIST, SL. STIFF, PLASTIC, NO COAR.
7	SPT	1035' 122.0			SH/ML	GREY TO LT. BLUE GREY SILTY FINE SAND TO SANDY SILT, SL. PLASTIC, MOIST, FIRM, NO COAR.
408	SPT	1040' 12.2				
9						TOTAL DEPTH 43'
0						GW @ 37'
1						15' SCREEN 0.010"
2						8-12 SAND 2' ABOVE SCREEN
3						3/8" BENTONITE PELLETS 2' ABOVE FINEST
4						PORTLAND CEMENT & CUTTINGS TO SURF.
5						
6						
7						
8						
9						
0						
1						
2						

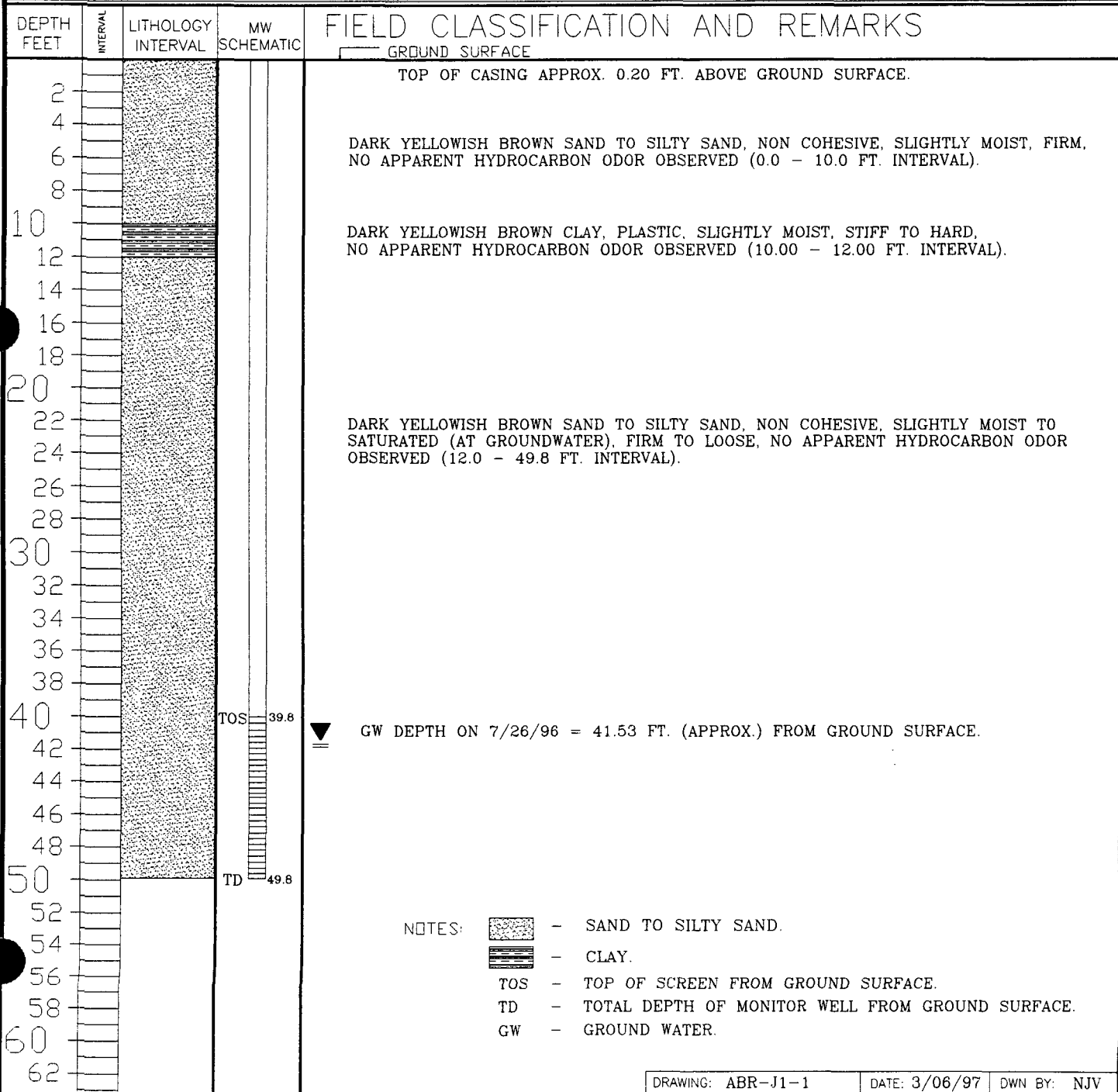
BLAGG ENGINEERING, Inc.

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BLOOMFIELD, NM 87413
(505) 632-1199

BORE / TEST HOLE REPORT

BORING #..... BH - 1
MW #..... 2
PAGE #..... 1
DATE STARTED 6/04/96
DATE FINISHED 6/04/96
OPERATOR..... JCB
PREPARED BY NJV

LOCATION NAME: ABRAMS J # 1
CLIENT: AMOCO PRODUCTION COMPANY
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (EARTHPROBE)
BORING LOCATION: N78E, 324 FEET FROM WELL HEAD.



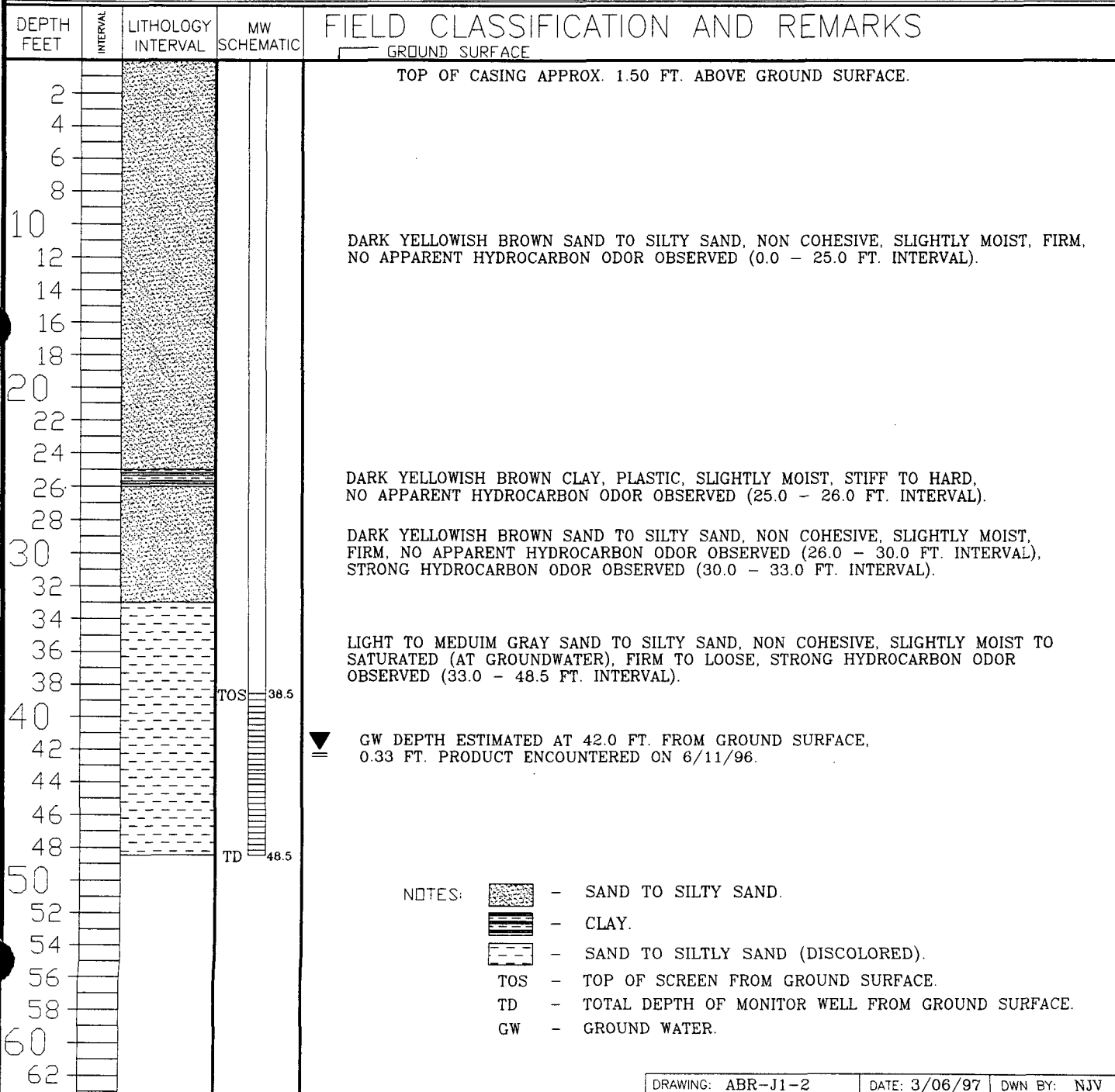
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BORE / TEST HOLE REPORT

LOCATION NAME: ABRAMS J # 1
CLIENT: AMOCO PRODUCTION COMPANY
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (EARTHPROBE)
BORING LOCATION: N41E, 291 FEET FROM WELL HEAD.

BORING #..... BH - 2
MW #..... 3
PAGE #..... 2
DATE STARTED 6/04/96
DATE FINISHED 6/04/96
OPERATOR..... JCB
PREPARED BY NJV



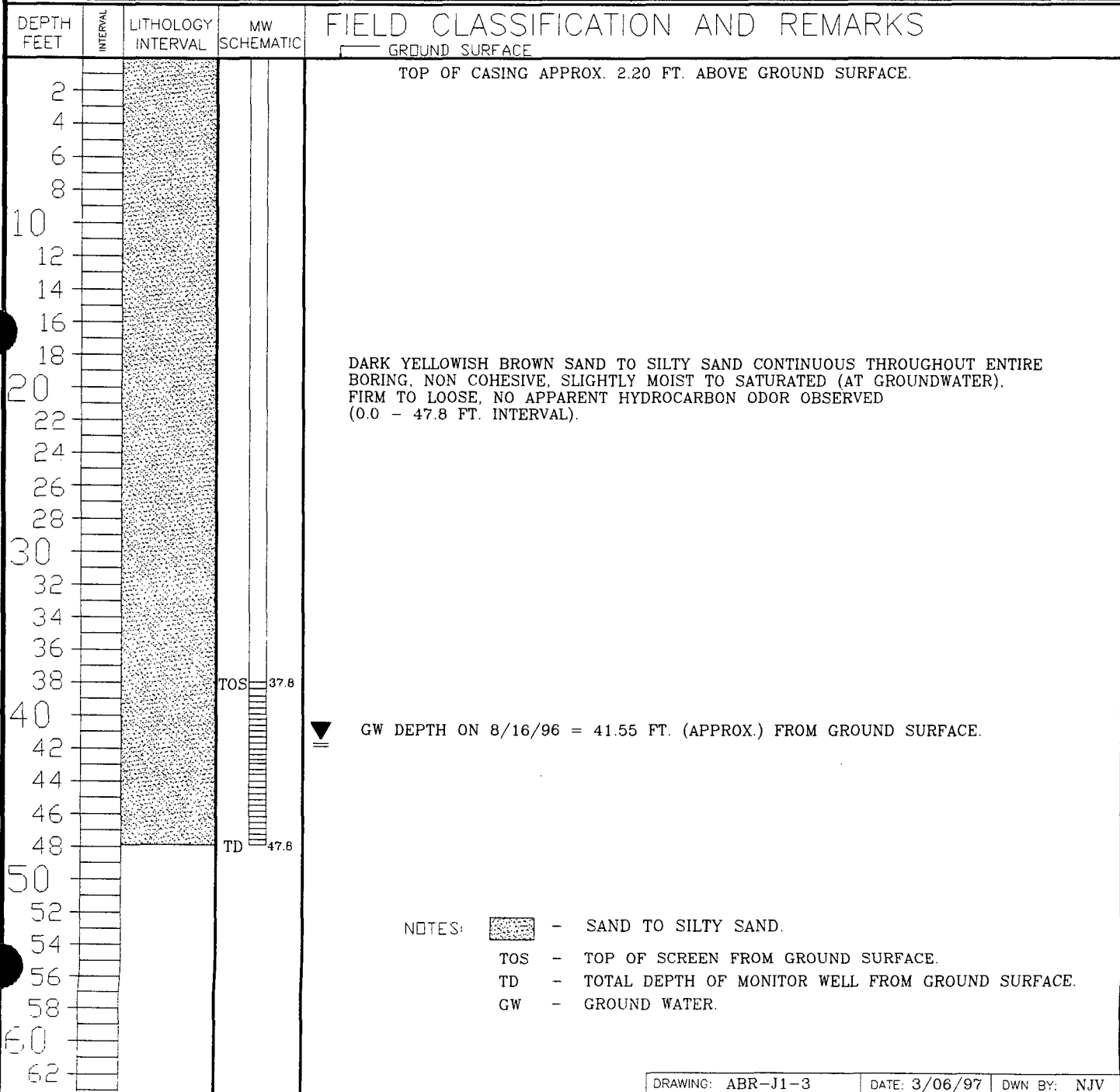
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BORE / TEST HOLE REPORT

BORING #..... BH - 3
MW #..... 4
PAGE #..... 3
DATE STARTED 7/26/96
DATE FINISHED 7/26/96
OPERATOR..... JCB
PREPARED BY NJV

LOCATION NAME: ABRAMS J # 1
CLIENT: AMOCO PRODUCTION COMPANY
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (EARTHPROBE)
BORING LOCATION: N27E, 285 FEET FROM WELL HEAD.



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BORE / TEST HOLE REPORT

BORING #..... BH - 4

MW #..... 5

PAGE #..... 4

DATE STARTED 7/26/96

DATE FINISHED 7/26/96

OPERATOR..... JCB

PREPARED BY NJV

LOCATION NAME: ABRAMS J # 1

CLIENT: AMOCO PRODUCTION COMPANY

CONTRACTOR: BLAGG ENGINEERING, INC.

EQUIPMENT USED: MOBILE DRILL RIG (EARTHPROBE)

BORING LOCATION: N36E, 177 FEET FROM WELL HEAD.

DEPTH
FEET

INTERVAL

LITHOLOGY
INTERVAL

MW
SCHEMATIC

FIELD CLASSIFICATION AND REMARKS

GROUND SURFACE

TOP OF CASING APPROX. 2.75 FT. ABOVE GROUND SURFACE.

DARK YELLOWISH BROWN SAND TO SILTY SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM.
NO APPARENT HYDROCARBON ODOR OBSERVED (0.0 - 36.0 FT. INTERVAL).

DARK YELLOWISH BROWN TO LIGHT TO MEDIUM GRAY SAND TO SILTY SAND,
NON COHESIVE, SLIGHTLY MOIST TO SATURATED (AT GROUNDWATER), FIRM
TO LOOSE, STRONG HYDROCARBON ODOR OBSERVED (36.0 - 47.25 FT. INTERVAL).

GW DEPTH ON 8/16/96 = 42.53 FT. (APPROX.) FROM GROUND SURFACE.

NOTES:



- SAND TO SILTY SAND.



- SAND TO SILTY SAND (DISCOLORED).

TOS - TOP OF SCREEN FROM GROUND SURFACE.

TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.

GW - GROUND WATER.

DRAWING: ABR-J1-4

DATE: 3/06/97

DWN BY: NJV

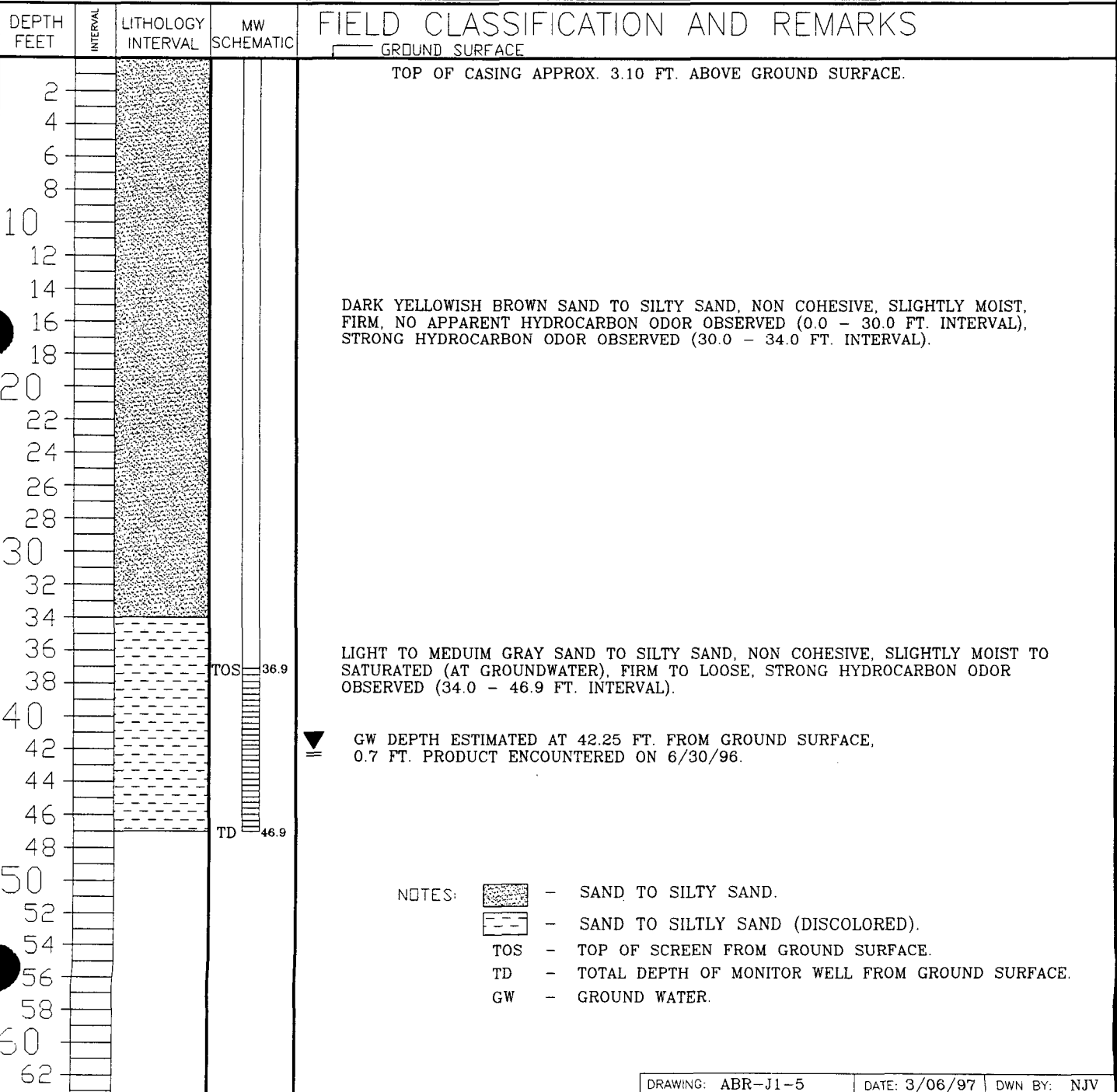
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BORE / TEST HOLE REPORT

BORING #..... BH - 5
MW #..... 6
PAGE #..... 5
DATE STARTED 7/29/96
DATE FINISHED 7/29/96
OPERATOR..... JCB
PREPARED BY NJV

LOCATION NAME: ABRAMS J # 1
CLIENT: AMOCO PRODUCTION COMPANY
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (EARTHPROBE)
BORING LOCATION: N44E, 357 FEET FROM WELL HEAD.



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BORE / TEST HOLE REPORT

BORING #..... BH - 6
MW #..... 7
PAGE #..... 6
DATE STARTED 7/29/96
DATE FINISHED 7/29/96
OPERATOR..... JCB
PREPARED BY NJV

LOCATION NAME: ABRAMS J # 1
CLIENT: AMOCO PRODUCTION COMPANY
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (EARTHPROBE)
BORING LOCATION: N53E, 396 FEET FROM WELL HEAD.

FIELD CLASSIFICATION AND REMARKS

DEPTH FEET	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC
2			
4			
6			
8			
10			
12			
14			
16			
18			
20			
22			
24			
26			
28			
30			
32			
34			
36			
38			
40			
42			
44			
46			
48			
50			
52			
54			
56			
58			
60			
62			

GROUND SURFACE

TOP OF CASING APPROX. 2.80 FT. ABOVE GROUND SURFACE.

DARK YELLOWISH BROWN SAND TO SILTY SAND CONTINUOUS THROUGHOUT ENTIRE BORING, NON COHESIVE, SLIGHTLY MOIST TO SATURATED (AT GROUNDWATER), FIRM TO LOOSE, NO APPARENT HYDROCARBON ODOR OBSERVED (0.0 - 47.2 FT. INTERVAL).

TOS 37.2

▼ GW DEPTH ON 8/16/96 = 40.52 FT. (APPROX.) FROM GROUND SURFACE.

TD 47.2

NOTES:  - SAND TO SILTY SAND.
TOS - TOP OF SCREEN FROM GROUND SURFACE.
TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.
GW - GROUND WATER.

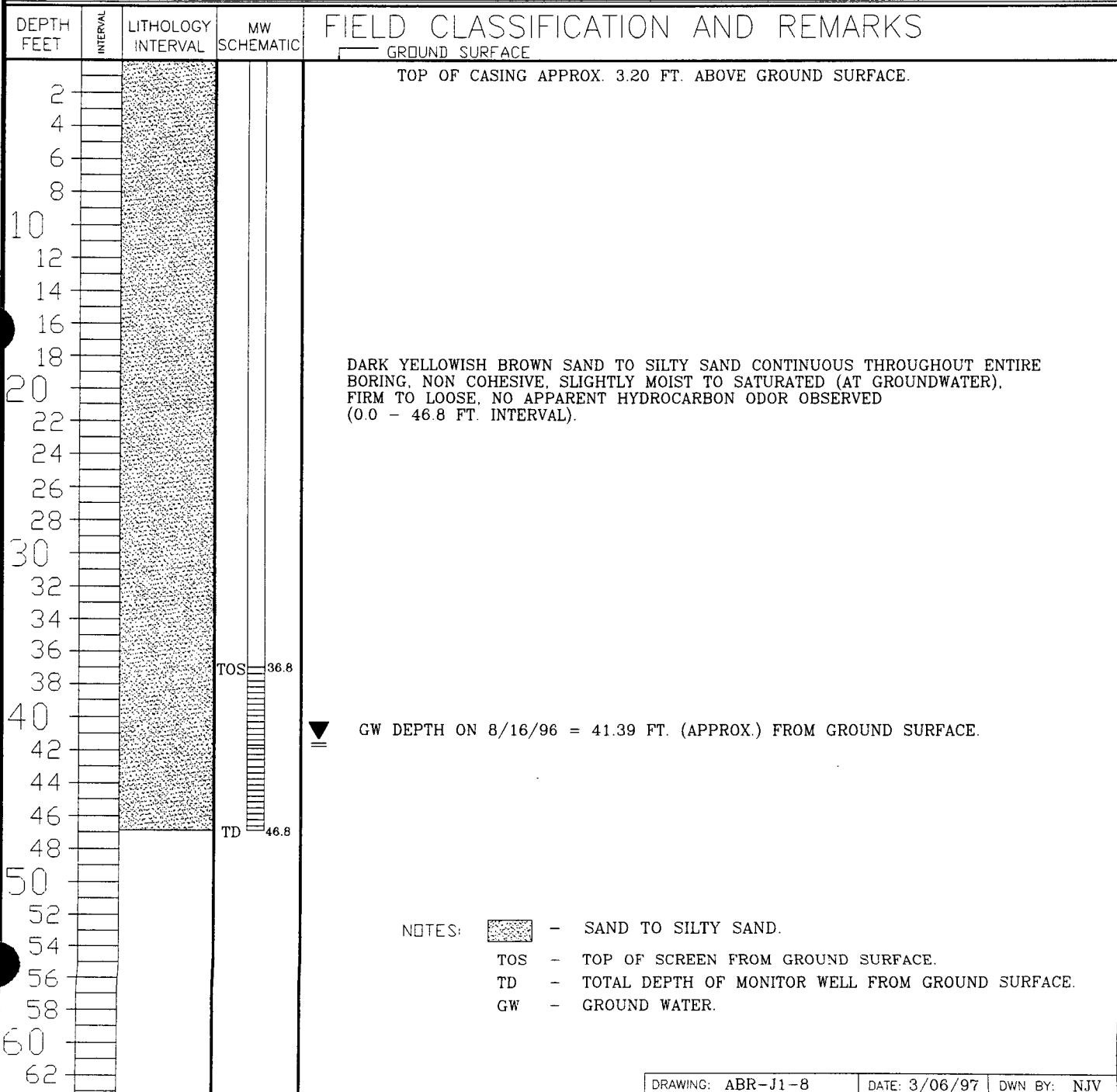
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(505) 632-1199

BORE / TEST HOLE REPORT

BORING #..... BH - 8
MW #..... 9
PAGE #..... 8
DATE STARTED 7/30/96
DATE FINISHED 7/30/96
OPERATOR..... JCB
PREPARED BY NJV

LOCATION NAME: ABRAMS J # 1
CLIENT: AMOCO PRODUCTION COMPANY
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (EARTHPROBE)
BORING LOCATION: N33E, 354 FEET FROM WELL HEAD.



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BORE / TEST HOLE REPORT

BORING #..... BH - 9

MW #..... 10

LOCATION NAME: ABRAMS J # 1

PAGE #..... 5

CLIENT: AMOCO PRODUCTION COMPANY

DATE STARTED 8/09/96

CONTRACTOR: BLAGG ENGINEERING, INC.

DATE FINISHED 8/09/96

EQUIPMENT USED: MOBILE DRILL RIG (EARTHPROBE)

OPERATOR..... JCB

BORING LOCATION: N64E, 204 FEET FROM WELL HEAD.

PREPARED BY NJV

DEPTH FEET	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
2				TOP OF CASING APPROX. 2.60 FT. ABOVE GROUND SURFACE.
4				
6				
8				
10				
12				
14				
16				DARK YELLOWISH BROWN SAND TO SILTY SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT HYDROCARBON ODOR OBSERVED (0.0 - 34.0 FT. INTERVAL).
18				
20				
22				
24				
26				
28				
30				
32				
34				
36				
38				
40				
42				
44				
46				
48				
50				
52				
54				
56				
58				
60				
62				

LIGHT TO MEDIUM GRAY SAND TO SILTY SAND, NON COHESIVE, SLIGHTLY MOIST TO SATURATED (AT GROUNDWATER), FIRM TO LOOSE, STRONG HYDROCARBON ODOR OBSERVED (34.0 - 47.4 FT. INTERVAL).

TOS 37.4

TD 47.4

▼ GW DEPTH ON 8/16/96 = 42.11 FT. (APPROX.) FROM GROUND SURFACE.

- NOTES:
-  - SAND TO SILTY SAND.
 -  - SAND TO SILTY SAND (DISCOLORED).
 - TOS - TOP OF SCREEN FROM GROUND SURFACE.
 - TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.
 - GW - GROUND WATER.

BLAGG ENGINEERING, Inc.

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BORE / TEST HOLE REPORT

LOCATION NAME: ABRAMS J # 1
CLIENT: AMOCO PRODUCTION COMPANY
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (EARTHPROBE)
BORING LOCATION: N82E, 231 FEET FROM WELL HEAD.

BORING #..... BH-10
MW #..... 11
PAGE #..... 10
DATE STARTED 8/09/96
DATE FINISHED 8/09/96
OPERATOR..... JCB
PREPARED BY NJV

DEPTH FEET	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
2				TOP OF CASING APPROX. 1.15 FT. ABOVE GROUND SURFACE.
4				
6				
8				
10				
12				
14				
16				
18				
20				DARK YELLOWISH BROWN SAND TO SILTY SAND CONTINUOUS THROUGHOUT ENTIRE BORING, NON COHESIVE, SLIGHTLY MOIST TO SATURATED (AT GROUNDWATER), FIRM TO LOOSE, NO APPARENT HYDROCARBON ODOR OBSERVED (0.0 - 48.85 FT. INTERVAL).
22				
24				
26				
28				
30				
32				
34				
36				
38				
40			TOS 38.85	
42				
44				▼ GW DEPTH ON 8/16/96 = 44.61 FT. (APPROX.) FROM GROUND SURFACE.
46				
48				
50			TD 48.85	
52				
54				
56				
58				
60				
62				

NOTES:  - SAND TO SILTY SAND.
TOS - TOP OF SCREEN FROM GROUND SURFACE.
TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.
GW - GROUND WATER.

MONITOR WELL #2

2" DIA. SCH. 40 PVC
WELL CASING WITH SLIP CAP
(APPROX. 0.2 ft. ABOVE
GROUND SURFACE)

AMOCO PRODUCTION COMPANY

ABRAMS J # 1

MONITOR WELL CONSTRUCTION & COMPLETION

INSTALLED WITH MOBILE RIG

TOTAL CASING
LENGTH = 39.8 ft.
FROM GROUND SURFACE
TO TOP OF SCREEN

BACK FILLED WITH
CLEAN NATIVE SOIL
TO SURFACE

8 TO 12 MESH COLORADO
SILICA SAND
(approx. 2 ft. above
top of screen)

WATER TABLE
APPROX. 41.53 ft. FROM
GROUND SURFACE
(measured 7/26/96)

8.27 ft. SCREEN INTERVAL
SET INTO EXISTING SOIL &
GROUNDWATER CONDITIONS

0.02 INCH SLOTTED
SCREEN SCH 40 WITH
POINTED ENC CAP
(10 ft. total length;
top of screen 1.73 ft.
above groundwater)

TOTAL DEPTH = 49.8 ft.
FROM GROUND SURFACE

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MONITOR WELL SCHEMATIC

DRAFTED BY: NJV

DATE: APR. '97

FILENAME: MW-2

MONITOR WELL #3

2" DIA. SCH. 40 PVC
WELL CASING WITH SLIP CAP
(APPROX. 1.50 ft. ABOVE
GROUND SURFACE)

TOTAL CASING
LENGTH = 38.5 ft.
FROM GROUND SURFACE
TO TOP OF SCREEN

0.02 INCH SLOTTED
SCREEN SCH 40 WITH
POINTED ENC CAP
(10 ft. total length;
top of screen 4.58 ft.
above groundwater)

TOTAL DEPTH = 48.5 ft.
FROM GROUND SURFACE

BACK FILLED WITH
CLEAN NATIVE SOIL
TO SURFACE

8 TO 12 MESH COLORADO
SILICA SAND
(approx. 2 ft. above
top of screen)

WATER TABLE
APPROX. 43.08 ft. FROM
GROUND SURFACE
(measured 6/11/96)

5.42 ft. SCREEN INTERVAL
SET INTO EXISTING SOIL &
GROUNDWATER CONDITIONS

AMOCO PRODUCTION COMPANY

ABRAMS J # 1

MONITOR WELL CONSTRUCTION & COMPLETION

INSTALLED WITH MOBILE RIG

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PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC

DRAFTED BY: NJV

DATE: APR. '97

FILENAME:

MW-3

MONITOR WELL #4

2" DIA. SCH. 40 PVC
WELL CASING WITH SLIP CAP
(APPROX. 2.20 ft. ABOVE
GROUND SURFACE)

TOTAL CASING
LENGTH = 37.8 ft.
FROM GROUND SURFACE
TO TOP OF SCREEN

0.02 INCH SLOTTED
SCREEN SCH 40 WITH
POINTED ENC CAP
(10 ft. total length;
top of screen 3.75 ft.
above groundwater)

TOTAL DEPTH = 47.8 ft.
FROM GROUND SURFACE

BACK FILLED WITH
CLEAN NATIVE SOIL
TO SURFACE

8 TO 12 MESH COLORADO
SILICA SAND
(approx. 2 ft. above
top of screen)

WATER TABLE
APPROX. 41.55 ft. FROM
GROUND SURFACE
(measured 8/16/96)

6.25 ft. SCREEN INTERVAL
SET INTO EXISTING SOIL &
GROUNDWATER CONDITIONS

AMOCO PRODUCTION COMPANY

ABRAMS J # 1

MONITOR WELL CONSTRUCTION & COMPLETION

INSTALLED WITH MOBILE RIG

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC

DRAFTED BY: NJV

DATE: APR. '97

FILENAME:

MW-

MONITOR WELL #5

2" DIA. SCH. 40 PVC
WELL CASING WITH SLIP CAP
(APPROX. 2.75 ft. ABOVE
GROUND SURFACE)

AMOCO PRODUCTION COMPANY

ABRAMS J # 1

MONITOR WELL CONSTRUCTION & COMPLETION

INSTALLED WITH MOBILE RIG

TOTAL CASING
LENGTH = 37.25 ft.
FROM GROUND SURFACE
TO TOP OF SCREEN

BACK FILLED WITH
CLEAN NATIVE SOIL
TO SURFACE

8 TO 12 MESH COLORADO
SILICA SAND
(approx. 2 ft. above
top of screen)

WATER TABLE
APPROX. 42.53 ft. FROM
GROUND SURFACE
(measured 8/16/96)

4.72 ft. SCREEN INTERVAL
SET INTO EXISTING SOIL &
GROUNDWATER CONDITIONS

0.02 INCH SLOTTED
SCREEN SCH 40 WITH
POINTED ENC CAP
(10 ft. total length;
top of screen 5.28 ft.
above groundwater)

TOTAL DEPTH = 47.25 ft.
FROM GROUND SURFACE

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MONITOR WELL SCHEMATIC

DRAFTED BY: NJV

DATE: APR. '97

FILENAME: MW-5

MONITOR WELL #6

2" DIA. SCH. 40 PVC
WELL CASING WITH SLIP CAP
(APPROX. 3.10 ft. ABOVE
GROUND SURFACE)

TOTAL CASING
LENGTH = 36.9 ft.
FROM GROUND SURFACE
TO TOP OF SCREEN

0.02 INCH SLOTTED
SCREEN SCH 40 WITH
POINTED ENC CAP
(10 ft. total length;
top of screen estimated
@ 5.35 ft. above
groundwater)

TOTAL DEPTH = 46.9 ft.
FROM GROUND SURFACE

BACK FILLED WITH
CLEAN NATIVE SOIL
TO SURFACE

8 TO 12 MESH COLORADO
SILICA SAND
(approx. 2 ft. above
top of screen)

WATER TABLE
ESTIMATED @ 42.53 ft.
FROM GROUND SURFACE
(measured 6/30/96)

4.65 ft. ESTIMATED SCREEN
INTERVAL SET INTO
EXISTING SOIL &
GROUNDWATER CONDITIONS

AMOCO PRODUCTION COMPANY

ABRAMS J # 1

MONITOR WELL CONSTRUCTION & COMPLETION

INSTALLED WITH MOBILE RIG

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MONITOR WELL SCHEMATIC

DRAFTED BY: NJV

DATE: APR. '97

FILENAME:

MW-

MONITOR WELL #7

2" DIA. SCH. 40 PVC
WELL CASING WITH SLIP CAP
(APPROX. 2.80 ft. ABOVE
GROUND SURFACE)

TOTAL CASING
LENGTH = 37.2 ft.
FROM GROUND SURFACE
TO TOP OF SCREEN

0.02 INCH SLOTTED
SCREEN SCH 40 WITH
POINTED ENC CAP
(10 ft. total length;
top of screen 3.32 ft.
above groundwater)

TOTAL DEPTH = 47.2 ft.
FROM GROUND SURFACE

BACK FILLED WITH
CLEAN NATIVE SOIL
TO SURFACE

8 TO 12 MESH COLORADO
SILICA SAND
(approx. 2 ft. above
top of screen)

WATER TABLE
APPROX. 40.52 ft. FROM
GROUND SURFACE
(measured 8/16/96)

6.68 ft. SCREEN INTERVAL
SET INTO EXISTING SOIL &
GROUNDWATER CONDITIONS

AMOCO PRODUCTION COMPANY

ABRAMS J # 1

MONITOR WELL CONSTRUCTION & COMPLETION

INSTALLED WITH MOBILE RIG

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

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MONITOR WELL SCHEMATIC

DRAFTED BY: NJV

DATE: APR. '97

FILENAME: MW

MONITOR WELL #9

2" DIA. SCH. 40 PVC
WELL CASING WITH SLIP CAP
(APPROX. 3.20 ft. ABOVE
GROUND SURFACE)

TOTAL CASING
LENGTH = 36.8 ft.
FROM GROUND SURFACE
TO TOP OF SCREEN

0.02 INCH SLOTTED
SCREEN SCH 40 WITH
POINTED ENC CAP
(10 ft. total length;
top of screen 4.59 ft.
above groundwater)

TOTAL DEPTH = 46.8 ft.
FROM GROUND SURFACE

BACK FILLED WITH
CLEAN NATIVE SOIL
TO SURFACE

8 TO 12 MESH COLORADO
SILICA SAND
(approx. 2 ft. above
top of screen)

WATER TABLE
APPROX. 41.39 ft. FROM
GROUND SURFACE
(measured 8/16/96)

5.41 ft. SCREEN INTERVAL
SET INTO EXISTING SOIL &
GROUNDWATER CONDITIONS

AMOCO PRODUCTION COMPANY

ABRAMS J # 1

MONITOR WELL CONSTRUCTION & COMPLETION

INSTALLED WITH MOBILE RIG

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PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC

DRAFTED BY: NJV

DATE: APR. '97

FILENAME: MW-

MONITOR WELL #10

2" DIA. SCH. 40 PVC
WELL CASING WITH SLIP CAP
(APPROX. 2.60 ft. ABOVE
GROUND SURFACE)

AMOCO PRODUCTION COMPANY

ABRAMS J # 1

MONITOR WELL CONSTRUCTION & COMPLETION

INSTALLED WITH MOBILE RIG

TOTAL CASING
LENGTH = 37.4 ft.
FROM GROUND SURFACE
TO TOP OF SCREEN

BACK FILLED WITH
CLEAN NATIVE SOIL
TO SURFACE

8 TO 12 MESH COLORADO
SILICA SAND
(approx. 2 ft. above
top of screen)

WATER TABLE
APPROX. 42.11 ft. FROM
GROUND SURFACE
(measured 8/16/96)

5.29 ft. SCREEN INTERVAL
SET INTO EXISTING SOIL &
GROUNDWATER CONDITIONS

0.02 INCH SLOTTED
SCREEN SCH 40 WITH
POINTED ENC CAP
(10 ft. total length;
top of screen 4.71 ft.
above groundwater)

TOTAL DEPTH = 47.4 ft.
FROM GROUND SURFACE

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PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC

DRAFTED BY: NJV

DATE: APR. '97

FILENAME: MW-

MONITOR WELL #11

2" DIA. SCH. 40 PVC
WELL CASING WITH SLIP CAP
(APPROX. 1.15 ft. ABOVE
GROUND SURFACE)

AMOCO PRODUCTION COMPANY
ABRAMS J # 1

MONITOR WELL CONSTRUCTION & COMPLETION

INSTALLED WITH MOBILE RIG

TOTAL CASING
LENGTH = 38.85 ft.
FROM GROUND SURFACE
TO TOP OF SCREEN

BACK FILLED WITH
CLEAN NATIVE SOIL
TO SURFACE

8 TO 12 MESH COLORADO
SILICA SAND
(approx. 2 ft. above
top of screen)

WATER TABLE
APPROX. 44.61 ft. FROM
GROUND SURFACE
(measured 8/16/96)

4.24 ft. SCREEN INTERVAL
SET INTO EXISTING SOIL &
GROUNDWATER CONDITIONS

0.02 INCH SLOTTED
SCREEN SCH 40 WITH
POINTED ENC CAP
(10 ft. total length;
top of screen 5.76 ft.
above groundwater)

TOTAL DEPTH = 48.85 ft.
FROM GROUND SURFACE

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PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC

DRAFTED BY: NJV

DATE: APR. '97

FILENAME: MW-

MONITOR WELL QUARTERLY MONITORING DATA

PROJECT NO: 92140-C4279

LOCATION: ABRAMS J #1 - SEP

CHAIN-OF-CUSTODY NO: 3004

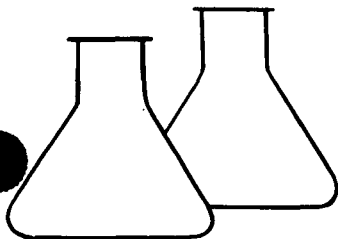
[illegible]

GROUNDWATER MURKY, VERY STRONG ODOR. COLLECTED
SAMPLE FOR BTEX.

$$\begin{array}{r} 45.73 \\ 39.34 \\ \hline 6.39 \end{array}$$

3. 2

TO FR/ES 43.90



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401

PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	MW #1	Date Reported:	09-15-93
Laboratory Number:	6085	Date Sampled:	09-11-93
Sample Matrix:	Water	Date Received:	09-11-93
Preservative:	HgCl and Cool	Date Analyzed:	09-15-93
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	54	2.5
Toluene	4,980	3.0
Ethylbenzene	920	1.0
p,m-Xylene	4,000	1.5
o-Xylene	2,420	1.0

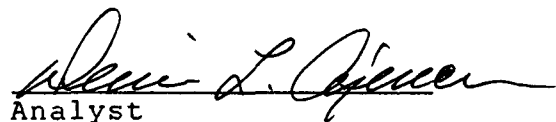
SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	100 %

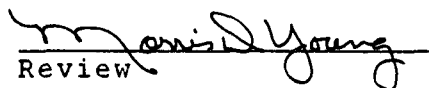
Method: Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

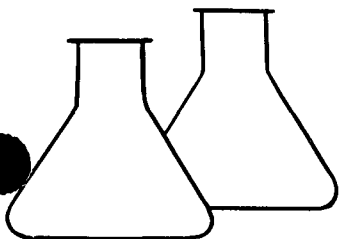
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Abrams J #1 Separator Pit C4279


Analyst


Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	NA	Project #:	NA
Sample ID:	Laboratory Blank	Date Reported:	09-13-93
Laboratory Number:	0913am.blk	Date Sampled:	NA
Sample Matrix:	Water	Date Received:	NA
Preservative:	NA	Date Analyzed:	09-13-93
Condition:	NA	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.2
Toluene	ND	0.4
Ethylbenzene	ND	0.4
p,m-Xylene	ND	0.3
o-Xylene	ND	0.3

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	95 %
	Bromofluorobenzene	96 %

Method: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments:

Dennis L. Gower
Analyst

Mavis D. Young
Review

CHAIN OF CUSTODY RECORD
C4279

[illegible]

ENVIROTECH INC.
5796 U.S. Highway 64-3014
Farmington, New Mexico 87401
(505) 632-0615

BLAGG ENGINEERING, INC.**MONITOR WELL SAMPLING DATA**CLIENT : AMOCO PRODUCTION CO.CHAIN-OF-CUSTODY # : 2489

ABRAMS J # 1

LABORATORY (S) USED : ANAITAS

UNIT I, SEC. 29, T29N, R10W

Date : June 11, 1996SAMPLER : REOFilename : 06-11-96.WK3PROJECT MANAGER : REO

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
1	96.48	51.31	45.17	—	—	—	—	—	0.58
2	94.34	52.04	42.30	49.70	0900	7.5	600	2.00	—
3	95.81	51.23	44.58	—	—	—	—	—	0.33

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot — small teflon bailer.

3 bails per foot — 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2 ".Factor in free phase product — water elevation $S_6 = 0.7$ product :MW # 1 = 51.72' , MW # 3 = 51.46' .

PURGEABLE AROMATICSBlagg Engineering, Inc.

Project ID: Abrams J1
Sample ID: MW - 2
Lab ID: 3905
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 06/20/96
Date Sampled: 06/11/96
Date Received: 06/11/96
Date Analyzed: 06/19/96

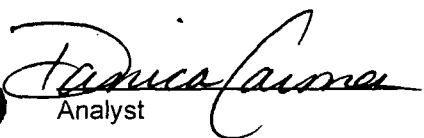
Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	ND	0.50
Toluene	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	1.00
o-Xylene	ND	0.50
Total BTEX		ND

ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	98	88 - 110%
	Bromofluorobenzene	102	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209,
Oct. 1984.

Comments:


Analyst
Review

General Water Quality

Blagg Engineering, Inc.

Project ID: Abrams J 1
 Sample ID: MW - 2
 Laboratory ID: 3905
 Sample Matrix: Water

Date Reported: 06/21/96
 Date Sampled: 06/11/96
 Time Sampled: 9:00
 Date Received: 06/11/96

Parameter		Analytical Result	Units
General	Lab pH.....	7.8	s.u.
	Lab Conductivity @ 25° C.....	669	µmhos/cm
	Total Dissolved Solids @ 180°C.....	435	mg/L
	Total Dissolved Solids (Calc).....	425	mg/L
Anions	Total Alkalinity as CaCO ₃	287	mg/L
	Bicarbonate Alkalinity as CaCO ₃	287	mg/L
	Carbonate Alkalinity as CaCO ₃	NA	mg/L
	Hydroxide Alkalinity as CaCO ₃	NA	mg/L
	Chloride.....	5.00	mg/L
	Sulfate.....	90.5	mg/L
	Nitrate + Nitrite - N.....	NA	
	Nitrate - N.....	NA	
Cations	Nitrite - N.....	NA	
	Total Hardness as CaCO ₃	189	mg/L
	Calcium.....	67.8	mg/L
	Magnesium.....	4.84	mg/L
	Potassium.....	< 5.0	mg/L
	Sodium.....	84.0	mg/L
Data Validation			<u>Acceptance Level</u>
	Cation/Anion Difference.....	1.95	+/- 2 %
	TDS (180):TDS (calculated).....	1.0	1.0 - 1.2

Reference U.S.E.P.A. 600/4-79-020, Methods for Chemical Analysis of Water and Wastes, 1983.
Standard Methods For The Examination Of Water And Wastewater, 18th ed., 1992.


 Review



June 21, 1996

Bob O'Neill
Blagg Engineering, Inc.
PO Box 87
Bloomfield, NM 87413

Dear Mr. O'Neill:

Enclosed are the results for the analysis of the sample received June 11, 1996. The sample was from the Abrams J 1 site. Analyses for Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) and general water quality parameters were performed on the sample, as per the accompanying chain of custody form.

Analysis was performed on the sample according to EPA Method 602, using a Hewlett-Packard 5890 gas chromatograph equipped with an OI Analytical purge and trap (model 4560) and a photoionization detector. Detectable levels of btx analytes were not found in the sample, as reported.

Water parameters were determined for the sample according to the appropriate methodologies as outlined in Standard Methods for the Examination of Water and Wastewater, 18th edition, 1992.

Quality control reports appear at the end of the analytical package and can be identified by title. Should you have any questions regarding the analysis, feel free to call.

Sincerely,

A handwritten signature in black ink, appearing to read "Denise A. Bohemier".

Denise A. Bohemier
Lab Director

PURGEABLE AROMATICS

Quality Control Report

Method Blank Analysis

Sample Matrix: Water
Lab ID: MB35235

Report Date: 06/20/96
Date Analyzed: 06/19/96

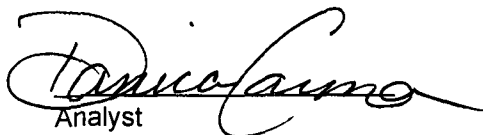
Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	ND	0.50
Toluene	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	1.00
o-Xylene	ND	0.50

ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	98	88 - 110%
	Bromofluorobenzene	99	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209,
Oct. 1984.

Comments:


Analyst


Review

Purgeable Aromatics

Duplicate Analysis

Lab ID: 3796Dup
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 06/20/96
Date Sampled: 06/05/96
Date Received: 06/05/96
Date Analyzed: 06/19/96

Target Analyte	Original Conc. (ug/L)	Duplicate Conc. (ug/L)	Acceptance Range (ug/L)
Benzene	ND	ND	NA
Toluene	23.6	20.9	17.3 - 27.2
Ethylbenzene	6.94	6.30	3.45 - 9.79
m,p-Xylenes	3.14	2.71	NE
o-Xylene	3.48	3.01	NE

ND - Analyte not detected at the stated detection limit.

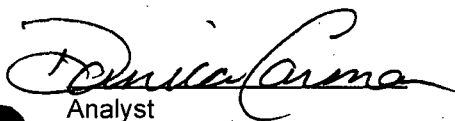
NA - Not applicable or not calculated.

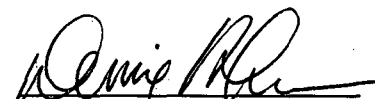
NE - Duplicate acceptance range not established by the EPA.

	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
Quality Control:	Trifluorotoluene	105	88 - 110%
	Bromofluorobenzene	125	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments: High bromofluorobenzene recovery is due to hydrocarbon interference at the BFB retention times.


Analyst


Review

Purgeable Aromatics

Matrix Spike Analysis

Lab ID: 3794Spk
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 06/20/96
Date Sampled: 06/05/96
Date Received: 06/05/96
Date Analyzed: 06/19/96

Target Analyte	Spike Added (ug/L)	Original Conc. (ug/L)	Spiked Sample Conc. (ug/L)	% Recovery	Acceptance Limits (%)
Benzene	10	ND	9.92	99%	39 - 150
Toluene	10	ND	9.97	98%	46 - 148
Ethylbenzene	10	ND	10.0	100%	32 - 160
m,p-Xylenes	20	ND	19.9	98%	NE
o-Xylene	10	ND	10.2	101%	NE

ND - Analyte not detected at the stated detection limit.

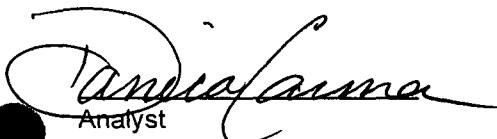
NA - Not applicable or not calculated.

NE - Spike acceptance range not established by the EPA.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	99	88 - 110%
	Bromofluorobenzene	101	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

General Water Quality Quality Control Report

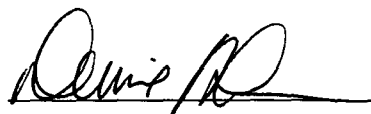
Blagg Engineering, Inc.

Report Date: 6/21/96

Parameter	Analytical Result	Certified Value	Acceptance Range	Units
Laboratory pH	9.07	9.09	8.89 - 9.29	s.u.
Conductivity	1295	1220	1040 - 1400	µmhos/cm
Total Dissolved Solids	960	913	794 - 1030	mg/L
Total Alkalinity	191	180	160 - 200	mg/L
Chloride	135	138	128 - 148	mg/L
Sulfate	115	124	107 - 141	mg/L
Total Hardness	253	254	218 - 290	mg/L
Calcium	57.8	54.6	47.0 - 62.2	mg/L
Magnesium	NA	NA	NA	mg/L
Potassium	120	123	105 - 141	mg/L
Sodium	170	173	147 - 199	mg/L

Reference: U.S.E.P.A. 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes",
1983. Standard Methods For The Examination Of Water And Wastewater, 18th ed.,
1992.

Comments:


Review

BLAGG ENGINEERING, INC.**MONITOR WELL SAMPLING DATA**CLIENT : AMOCO PRODUCTION CO.CHAIN-OF-CUSTODY # : 2260

ABRAMS J # 1

LABORATORY (S) USED : ANAITAS

UNIT I, SEC. 29, T29N, R10W

Date : August 16, 1996SAMPLER : NJVFilename : 08-16-96.WK3PROJECT MANAGER : REO

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
1	96.48	—	—	45.73	—	—	—	—	—
2	94.38	—	—	50.00	—	—	—	—	—
3	95.83	—	—	50.00	—	—	—	—	—
4	95.91	52.16	43.75	50.00	0745	—	—	3.30	—
5	97.78	52.50	45.28	50.00	1030	—	—	2.00	—
6	96.61	—	—	50.00	—	—	—	—	—
7	95.62	52.30	43.32	50.00	0850	—	—	3.50	—
8	DRY HOLE — SAND OBSERVED IN ANNULAR								
9	96.54	51.95	44.59	50.00	0955	—	—	2.75	—
10	97.28	52.57	44.71	50.00	1120	—	—	2.80	—
11	98.61	52.85	45.76	50.00	0925	—	—	2.25	—

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot — small teflon bailer.

3 bails per foot — 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2 ".MW #'s 4, 9, & 10 — poor recovery, # 5 — very poor. Collected BTEX for MW #'s 4, 5, 7, 9, 10, & 11.

PURGEABLE AROMATICSBlagg Engineering, Inc.

Project ID: Abrams J1
Sample ID: MW - 4
Lab ID: 4741
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 08/23/96
Date Sampled: 08/16/96
Date Received: 08/16/96
Date Analyzed: 08/21/96

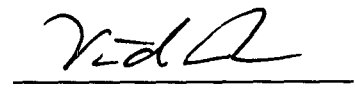
Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	ND	0.50
Toluene	0.56	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	1.00
o-Xylene	ND	0.50

Total BTEX	0.56
-------------------	-------------

ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	102	88 - 110%
	Bromofluorobenzene	97	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209,
Oct. 1984.

Comments:
Analyst
Review

PURGEABLE AROMATICSBlagg Engineering, Inc.

Project ID: Abrams J1
Sample ID: MW - 5
Lab ID: 4745
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 08/23/96
Date Sampled: 08/16/96
Date Received: 08/16/96
Date Analyzed: 08/21/96

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	553	50.0
Toluene	1,300	50.0
Ethylbenzene	74.3	5.00
m,p-Xylenes	914	100
o-Xylene	163	5.00

Total BTEX	3,010
-------------------	--------------

ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	97	88 - 110%
	Bromofluorobenzene	99	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209,
Oct. 1984.

Comments:
Analyst
Review

PURGEABLE AROMATICSBlagg Engineering, Inc.

Project ID: Abrams J1
Sample ID: MW - 7
Lab ID: 4742
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 08/23/96
Date Sampled: 08/16/96
Date Received: 08/16/96
Date Analyzed: 08/21/96

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	ND	0.50
Toluene	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	1.00
o-Xylene	ND	0.50

Total BTEX	ND
-------------------	-----------

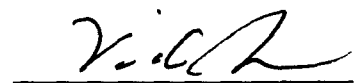
ND - Analyte not detected at the stated detection limit.

Quality Control:	Surrogate	Percent Recovery	Acceptance Limits
	Trifluorotoluene	99	88 - 110%
	Bromofluorobenzene	99	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209,
Oct. 1984.

Comments:


Analyst


Review

PURGEABLE AROMATICSBlagg Engineering, Inc.

Project ID: Abrams J1
Sample ID: MW - 9
Lab ID: 4744
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 08/23/96
Date Sampled: 08/16/96
Date Received: 08/16/96
Date Analyzed: 08/21/96

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	74.8	5.00
Toluene	ND	5.00
Ethylbenzene	ND	5.00
m,p-Xylenes	ND	10.0
o-Xylene	ND	5.00

Total BTEX	74.8
-------------------	-------------

ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	101	88 - 110%
	Bromofluorobenzene	99	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

PURGEABLE AROMATICSBlagg Engineering, Inc.

Project ID: Abrams J1
Sample ID: MW - 10
Lab ID: 4746
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 08/23/96
Date Sampled: 08/16/96
Date Received: 08/16/96
Date Analyzed: 08/21/96

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	1,600	125
Toluene	6,280	125
Ethylbenzene	511	25.0
m,p-Xylenes	5,070	250
o-Xylene	1,120	25.0

Total BTEX	14,600
-------------------	---------------

ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	98	88 - 110%
	Bromofluorobenzene	99	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

PURGEABLE AROMATICSBlagg Engineering, Inc.

Project ID: Abrams J1
Sample ID: MW - 11
Lab ID: 4743
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 08/23/96
Date Sampled: 08/16/96
Date Received: 08/16/96
Date Analyzed: 08/21/96

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	ND	0.50
Toluene	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	1.00
o-Xylene	ND	0.50

Total BTEX	ND
------------	----

ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	102	88 - 110%
	Bromofluorobenzene	98	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209,
Oct. 1984.

Comments:



Analyst



Review



August 23, 1996

Nelson Velez
Blagg Engineering, Inc.
PO Box 87
Bloomfield, NM 87413

Dear Mr. Velez:

Enclosed are the results for the analysis of the samples received August 16, 1996. The samples were from the Abrams J1 location. Analysis for Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) was performed on the samples, as per the accompanying chain of custody form.

Analysis was performed on the samples according to EPA Method 602, using a Hewlett-Packard 5890 gas chromatograph equipped with an OI Analytical purge and trap (model 4560) and a photoionization detector. Detectable levels of btex analytes were found in the samples, as reported.

Quality control reports appear at the end of the analytical package and can be identified by title. Should you have any questions regarding the analysis, feel free to call.

Sincerely,

A handwritten signature in dark ink, appearing to read "Denise A. Bohemier".

Denise A. Bohemier
Lab Director

PURGEABLE AROMATICS

Quality Control Report

Method Blank Analysis

Sample Matrix: Water
Lab ID: MB35298

Report Date: 08/23/96
Date Analyzed: 08/21/96

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	ND	0.50
Toluene	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	1.00
o-Xylene	ND	0.50

ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	100	88 - 110%
	Bromofluorobenzene	99	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

Purgeable Aromatics

Duplicate Analysis

Lab ID: 4744Dup
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 08/23/96
Date Sampled: 08/16/96
Date Received: 08/16/96
Date Analyzed: 08/21/96

Target Analyte	Original Conc. (ug/L)	Duplicate Conc. (ug/L)	Acceptance Range (ug/L)
Benzene	74.8	72.9	59.4 - 88.4
Toluene	3.43	5.11	2.54 - 6.00
Ethylbenzene	ND	ND	NA
m,p-Xylenes	ND	ND	NE
o-Xylene	ND	ND	NE

ND - Analyte not detected at the stated detection limit.

NA - Not applicable or not calculated.

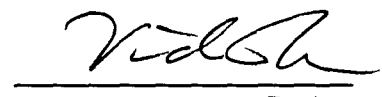
NE - Duplicate acceptance range not established by the EPA.

	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
Quality Control:	Trifluorotoluene	99	88 - 110%
	Bromofluorobenzene	97	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

Purgeable Aromatics

Matrix Spike Analysis

Lab ID: 4741Spk
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 08/23/96
Date Sampled: 08/16/96
Date Received: 08/16/96
Date Analyzed: 08/21/96

Target Analyte	Spike Added (ug/L)	Original Conc. (ug/L)	Spiked Sample Conc. (ug/L)	% Recovery	Acceptance Limits (%)
Benzene	10	ND	10.1	100%	39 - 150
Toluene	10	0.56	10.7	101%	46 - 148
Ethylbenzene	10	ND	10.3	102%	32 - 160
m,p-Xylenes	20	ND	20.8	102%	NE
o-Xylene	10	ND	10.4	102%	NE

ND - Analyte not detected at the stated detection limit.

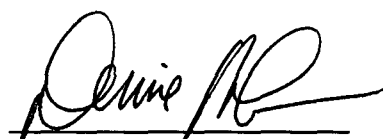
NA - Not applicable or not calculated.

NE - Spike acceptance range not established by the EPA.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	96	88 - 110%
	Bromofluorobenzene	99	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

PROJECT MANAGER:

BL05-C

1

Fax:

SAME AS ABOVE

							Petroleum Hydrocarbons (418.1)	ORGANIC ANALYSES
							Gasoline / Diesel (mod. 8015)	
							Gasoline (GRO)	
		✓	✓	✓	✓	✓	Aromatic HCs (BTEX) MTBE (602 (8020))	
							Chlorinated Hydrocarbons (8010)	
							SDWA Volatiles (502.1 / 503.1)	
							Chlorinated Pesticides / PCBs (608 / 8080)	
							Herbicides (615 / 8150)	
							Volatiles GC/MS (624 / 8240 / 8260)	
							Base / Neutral / Acid GC/MS (625 / 8270)	
							Polynuclear Aromatic Hydrocarbons (8100)	
							TCLP Extraction	
							Other (specify):	
							Cation / Anion	WATER ANALYSES
							Specific Cations (specify):	
							Specific Anions (specify):	
							BOD / Fecal / Total Coliform	
							Solids: TDS / TSS / SS	
							Nutrients: NH4+ / NO2- / NO3- / TKN	
							Oil and Grease	
							Other (specify):	
							Priority Pollutants	METALS
							RCRA Metals (Total)	
							RCRA Metals TCLP (1311)	
							Other (specify):	
							ALL SAMPLES PREPARED - HgCl ₂ & COOL	COMMENTS

Page / of /

2260

ALL SAMPLES
PRESTEEL. -
HgCl₂ &
COOL

Please Fill Out Thoroughly.

**Shaded areas
for lab use only.**

White/Yellow: Anaitas
Pink: Client

BLAGG ENGINEERING, INC.**MONITOR WELL SAMPLING DATA**CLIENT : AMOCO PRODUCTION CO.CHAIN-OF-CUSTODY # : 21325177

ABRAMS J # 1

LABORATORY (S) USED : ANAITAS

UNIT I, SEC. 29, T29N, R10W

ENVIROTECH, INC.Date : April 7, 1997SAMPLER : NJVFilename : 04-07-97.WK3PROJECT MANAGER : NJV

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
1	96.48	—	—	45.73	—	—	—	—	1.80
2	94.38	51.52	42.86	50.00	0945	7.5	700	3.60	—
3	95.83	—	—	50.00	—	—	—	—	1.55
4	95.91	50.98	44.93	50.00	1145	7.0	2,400	2.50	—
5	97.78	51.34	46.44	50.00	1320	7.0	2,000	1.80	—
6	96.61	—	—	50.00	—	—	—	—	1.15
7	95.62	51.07	44.55	50.00	1025	7.5	700	2.70	—
8R	95.78	50.68	45.10	53.10	1110	7.3	2,200	4.00	—
9	96.54	50.70	45.84	50.00	1215	6.9	3,900	2.10	—
10	97.28	51.40	45.88	50.00	1415	6.9	1,500	2.10	—
11	98.61	51.59	47.02	50.00	0915	7.5	700	1.50	—

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot — small teflon bailer.

3 bails per foot — 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2 ".MW #'s 4, 9, 10, & 11 — poor recovery, # 5 — very poor. Collected Anion / Cation &BTEX samples for each MW + duplicates for MW #'s 9 & 10.

PURGEABLE AROMATICSBlagg Engineering, Inc.

Project ID: Abrams J1
Sample ID: MW - 2
Lab ID: 6685
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 04/15/97
Date Sampled: 04/07/97
Date Received: 04/07/97
Date Analyzed: 04/10/97

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	ND	0.50
Toluene	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	1.00
o-Xylene	ND	0.50

Total BTEX	ND
-------------------	-----------

ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	102	88 - 110%
	Bromofluorobenzene	101	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209,
Oct. 1984.

Comments:


Analyst


Review

PURGEABLE AROMATICS**Blagg Engineering, Inc.**

Project ID: Abrams J1
Sample ID: MW - 4
Lab ID: 6686
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 04/15/97
Date Sampled: 04/07/97
Date Received: 04/07/97
Date Analyzed: 04/10/97

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	ND	0.50
Toluene	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	1.00
o-Xylene	ND	0.50

Total BTEX	ND
-------------------	-----------

ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	97	88 - 110%
	Bromofluorobenzene	101	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209,
Oct. 1984.

Comments:


Analyst


Review

PURGEABLE AROMATICSBlagg Engineering, Inc.

Project ID: Abrams J1
Sample ID: MW - 5
Lab ID: 6687
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 04/15/97
Date Sampled: 04/07/97
Date Received: 04/07/97
Date Analyzed: 04/10/97

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	161	25.0
Toluene	394	25.0
Ethylbenzene	25.6	0.50
m,p-Xylenes	251	50.0
o-Xylene	62.6	25.0

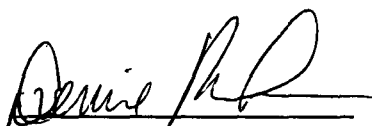
Total BTEX	894
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ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	94	88 - 110%
	Bromofluorobenzene	97	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

PURGEABLE AROMATICSBlagg Engineering, Inc.

Project ID: Abrams J1
Sample ID: MW - 7
Lab ID: 6688
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 04/15/97
Date Sampled: 04/07/97
Date Received: 04/07/97
Date Analyzed: 04/10/97

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	ND	0.50
Toluene	0.73	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	1.00
o-Xylene	0.54	0.50

Total BTEX**1.27**

ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	102	88 - 110%
	Bromofluorobenzene	99	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209,
Oct. 1984.

Comments:


Analyst


Review

PURGEABLE AROMATICS**Blagg Engineering, Inc.**

Project ID: Abrams J1
Sample ID: MW - 8R
Lab ID: 6689
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 04/15/97
Date Sampled: 04/07/97
Date Received: 04/07/97
Date Analyzed: 04/10/97

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	ND	0.50
Toluene	1.06	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	1.00
o-Xylene	ND	0.50

Total BTEX	1.06
-------------------	-------------

ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	98	88 - 110%
	Bromofluorobenzene	98	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209,
Oct. 1984.

Comments:


Analyst


Review

PURGEABLE AROMATICSBlagg Engineering, Inc.

Project ID: Abrams J1
Sample ID: MW - 9
Lab ID: 6690
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 04/15/97
Date Sampled: 04/07/97
Date Received: 04/07/97
Date Analyzed: 04/10/97

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	341	25.0
Toluene	0.86	0.50
Ethylbenzene	0.64	0.50
m,p-Xylenes	ND	1.00
o-Xylene	ND	0.50

Total BTEX	343
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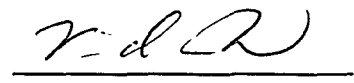
ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	98	88 - 110%
	Bromofluorobenzene	102	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209,
Oct. 1984.

Comments:


Analyst


Review

PURGEABLE AROMATICS**Blagg Engineering, Inc.**

Project ID: Abrams J1
Sample ID: MW - 10
Lab ID: 6691
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 04/15/97
Date Sampled: 04/07/97
Date Received: 04/07/97
Date Analyzed: 04/10/97

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	1,010	25.0
Toluene	1,940	50.0
Ethylbenzene	66.8	25.0
m,p-Xylenes	396	50.0
o-Xylene	118	25.0

Total BTEX	3,530
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ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	98	88 - 110%
	Bromofluorobenzene	100	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209,
Oct. 1984.

Comments:


Analyst


Review

PURGEABLE AROMATICSBlagg Engineering, Inc.

Project ID: Abrams J1
Sample ID: MW - 11
Lab ID: 6692
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 04/15/97
Date Sampled: 04/07/97
Date Received: 04/07/97
Date Analyzed: 04/10/97

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	ND	0.50
Toluene	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	1.00
o-Xylene	ND	0.50

Total BTEX	ND
-------------------	-----------

ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	103	88 - 110%
	Bromofluorobenzene	100	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

Page 1 of 1

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034
Sample ID:	MW #9	Date Reported:	04-08-97
Chain of Custody:	5177	Date Sampled:	04-07-97
Laboratory Number:	B081	Date Received:	04-07-97
Sample Matrix:	Water	Date Analyzed:	04-08-97
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	183	1	0.2
Toluene	0.6	1	0.2
Ethylbenzene	1.0	1	0.2
p,m-Xylene	1.5	1	0.2
o-Xylene	0.9	1	0.1
Total BTEX	187		

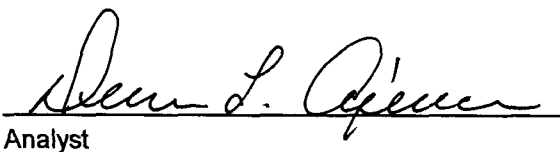
ND - Parameter not detected at the stated detection limit.

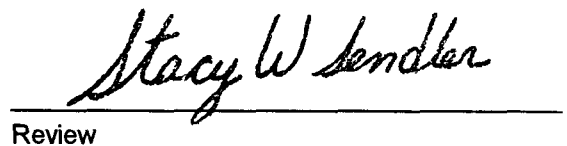
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	100 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client: Blagg / Amoco
Sample ID: MW #10
Chain of Custody: 5177
Laboratory Number: B082
Sample Matrix: Water
Preservative: HgCl₂ & Cool
Condition: Cool & Intact

Project #: 04034
Date Reported: 04-08-97
Date Sampled: 04-07-97
Date Received: 04-07-97
Date Analyzed: 04-08-97
Analysis Requested: BTEX

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	640	10	1.8
Toluene	739	10	1.7
Ethylbenzene	111	10	1.5
p,m-Xylene	445	10	2.2
o-Xylene	167	10	1.0
Total BTEX	2,100		

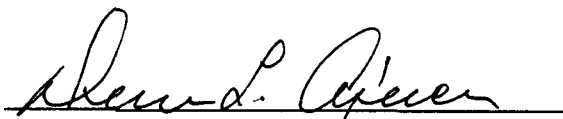
ND - Parameter not detected at the stated detection limit.

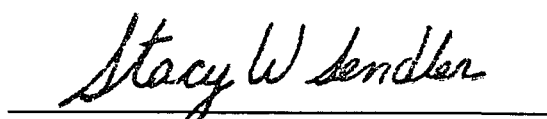
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	100 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

CATION / ANION ANALYSIS

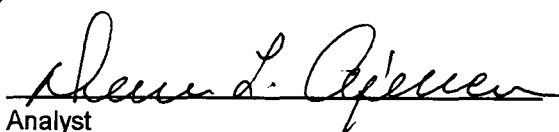
Client:	Blagg / Amoco	Project #:	04034
Sample ID:	MW #2	Date Reported:	04-10-97
Laboratory Number:	B076	Date Sampled:	04-07-97
Sample Matrix:	Water	Date Received:	04-07-97
Preservative:	Cool	Date Analyzed:	4/7/97 - 4/9/97
Condition:	Cool & Intact	Chain of Custody:	5177

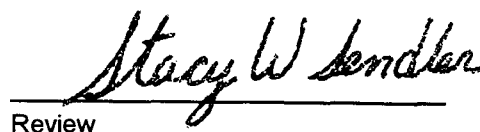
Parameter	Analytical Result	Units	Units
pH	7.05	s.u.	
Conductivity @ 25° C	609	umhos/cm	
Total Dissolved Solids @ 180C	375	mg/L	
Total Dissolved Solids (Calc)	394	mg/L	
SAR	0.10	ratio	
Total Alkalinity as CaCO3	268	mg/L	
Total Hardness as CaCO3	320	mg/L	
Bicarbonate as HCO3	268	mg/L	4.39 meq/L
Carbonate as CO3	<1	mg/L	0.00 meq/L
Hydroxide as OH	<1	mg/L	0.00 meq/L
Nitrate Nitrogen	0.4	mg/L	0.01 meq/L
Nitrite Nitrogen	0.011	mg/L	0.00 meq/L
Chloride	6.20	mg/L	0.17 meq/L
Fluoride	0.56	mg/L	0.03 meq/L
Phosphate	<0.1	mg/L	0.00 meq/L
Sulfate	99.2	mg/L	2.07 meq/L
Calcium	102	mg/L	5.09 meq/L
Magnesium	16.0	mg/L	1.32 meq/L
Potassium	3.04	mg/L	0.08 meq/L
Sodium	4.3	mg/L	0.19 meq/L
Cations			6.67 meq/L
Anions			6.67 meq/L

Cation/Anion Difference 0.03%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

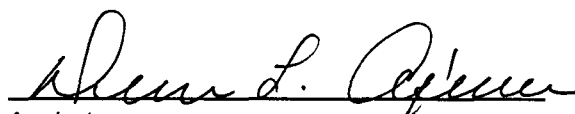
CATION / ANION ANALYSIS

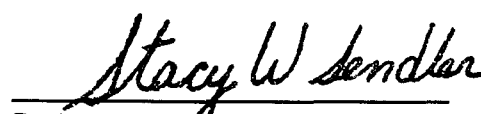
Client:	Blagg / Amoco	Project #:	04034
Sample ID:	MW #5	Date Reported:	04-10-97
Laboratory Number:	B078	Date Sampled:	04-07-97
Sample Matrix:	Water	Date Received:	04-07-97
Preservative:	Cool	Date Analyzed:	4/7/97 - 4/9/97
Condition:	Cool & Intact	Chain of Custody:	5177

Parameter	Analytical Result	Units		Units
pH	6.47	s.u.		
Conductivity @ 25° C	2,980	umhos/cm		
Total Dissolved Solids @ 180C	1,460	mg/L		
Total Dissolved Solids (Calc)	1,487	mg/L		
SAR	5.85	ratio		
Total Alkalinity as CaCO3	392	mg/L		
Total Hardness as CaCO3	492	mg/L		
Bicarbonate as HCO3	392	mg/L	6.42	meq/L
Carbonate as CO3	<1	mg/L	0.00	meq/L
Hydroxide as OH	<1	mg/L	0.00	meq/L
Nitrate Nitrogen	4.3	mg/L	0.07	meq/L
Nitrite Nitrogen	0.074	mg/L	0.00	meq/L
Chloride	46.0	mg/L	1.30	meq/L
Fluoride	0.71	mg/L	0.04	meq/L
Phosphate	<0.1	mg/L	0.00	meq/L
Sulfate	729	mg/L	15.18	meq/L
Calcium	124	mg/L	6.19	meq/L
Magnesium	44.0	mg/L	3.62	meq/L
Potassium	3.46	mg/L	0.09	meq/L
Sodium	298	mg/L	12.96	meq/L
Cations			22.86	meq/L
Anions			23.01	meq/L
Cation/Anion Difference			0.65%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

CATION / ANION ANALYSIS

Client:	Blagg / Amoco	Project #:	04034
Sample ID:	MW #4	Date Reported:	04-10-97
Laboratory Number:	B077	Date Sampled:	04-07-97
Sample Matrix:	Water	Date Received:	04-07-97
Preservative:	Cool	Date Analyzed:	4/7/97 - 4/9/97
Condition:	Cool & Intact	Chain of Custody:	5177

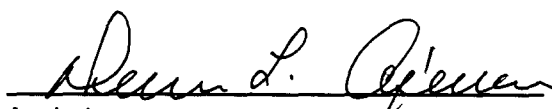
Parameter	Analytical Result	Units		Units
pH	6.76	s.u.		
Conductivity @ 25° C	5,637	umhos/cm		
Total Dissolved Solids @ 180C	2,780	mg/L		
Total Dissolved Solids (Calc)	2,815	mg/L		
SAR	14.35	ratio		
Total Alkalinity as CaCO3	438	mg/L		
Total Hardness as CaCO3	500	mg/L		
Bicarbonate as HCO3	438	mg/L	7.18	meq/L
Carbonate as CO3	<1	mg/L	0.00	meq/L
Hydroxide as OH	<1	mg/L	0.00	meq/L
Nitrate Nitrogen	3.9	mg/L	0.06	meq/L
Nitrite Nitrogen	0.023	mg/L	0.00	meq/L
Chloride	75.6	mg/L	2.13	meq/L
Fluoride	0.88	mg/L	0.05	meq/L
Phosphate	0.2	mg/L	0.01	meq/L
Sulfate	1,565	mg/L	32.58	meq/L
Calcium	105	mg/L	5.24	meq/L
Magnesium	57.0	mg/L	4.69	meq/L
Potassium	6.27	mg/L	0.16	meq/L
Sodium	735	mg/L	31.97	meq/L
Cations			42.06	meq/L
Anions			42.01	meq/L

Cation/Anion Difference

0.12%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

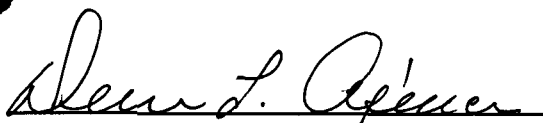
CATION / ANION ANALYSIS

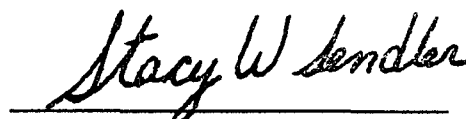
Client:	Blagg / Amoco	Project #:	04034
Sample ID:	MW #7	Date Reported:	04-10-97
Laboratory Number:	B079	Date Sampled:	04-07-97
Sample Matrix:	Water	Date Received:	04-07-97
Preservative:	Cool	Date Analyzed:	4/7/97 - 4/9/97
Condition:	Cool & Intact	Chain of Custody:	5177

Parameter	Analytical Result	Units	Units
pH	7.01	s.u.	
Conductivity @ 25° C	831	umhos/cm	
Total Dissolved Solids @ 180C	404	mg/L	
Total Dissolved Solids (Calc)	414	mg/L	
SAR	0.47	ratio	
Total Alkalinity as CaCO3	267	mg/L	
Total Hardness as CaCO3	299	mg/L	
Bicarbonate as HCO3	267	mg/L	4.38 meq/L
Carbonate as CO3	<1	mg/L	0.00 meq/L
Hydroxide as OH	<1	mg/L	0.00 meq/L
Nitrate Nitrogen	0.8	mg/L	0.01 meq/L
Nitrite Nitrogen	0.008	mg/L	0.00 meq/L
Chloride	4.2	mg/L	0.12 meq/L
Fluoride	0.67	mg/L	0.04 meq/L
Phosphate	0.1	mg/L	0.00 meq/L
Sulfate	113	mg/L	2.35 meq/L
Calcium	97.0	mg/L	4.84 meq/L
Magnesium	14.0	mg/L	1.15 meq/L
Potassium	3.34	mg/L	0.09 meq/L
Sodium	18.9	mg/L	0.82 meq/L
Cations			6.90 meq/L
Anions			6.90 meq/L
Cation/Anion Difference			0.02%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Abrams J #1.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

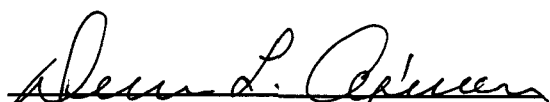
CATION / ANION ANALYSIS

Client:	Blagg / Amoco	Project #:	04034
Sample ID:	MW #8R	Date Reported:	04-10-97
Laboratory Number:	B080	Date Sampled:	04-07-97
Sample Matrix:	Water	Date Received:	04-07-97
Preservative:	Cool	Date Analyzed:	4/7/97 - 4/9/97
Condition:	Cool & Intact	Chain of Custody:	5177

Parameter	Analytical Result	Units	Units
pH	6.99	s.u.	
Conductivity @ 25° C	4,875	umhos/cm	
Total Dissolved Solids @ 180C	2,410	mg/L	
Total Dissolved Solids (Calc)	2,439	mg/L	
SAR	11.33	ratio	
Total Alkalinity as CaCO3	312	mg/L	
Total Hardness as CaCO3	483	mg/L	
Bicarbonate as HCO3	312	mg/L	5.11 meq/L
Carbonate as CO3	<1	mg/L	0.00 meq/L
Hydroxide as OH	<1	mg/L	0.00 meq/L
Nitrate Nitrogen	2.0	mg/L	0.03 meq/L
Nitrite Nitrogen	0.021	mg/L	0.00 meq/L
Chloride	25.5	mg/L	0.72 meq/L
Fluoride	1.09	mg/L	0.06 meq/L
Phosphate	0.1	mg/L	0.00 meq/L
Sulfate	1,440	mg/L	29.98 meq/L
Calcium	138	mg/L	6.89 meq/L
Magnesium	36.0	mg/L	2.96 meq/L
Potassium	29.2	mg/L	0.75 meq/L
Sodium	578	mg/L	25.14 meq/L
Cations			35.74 meq/L
Anions			35.91 meq/L
Cation/Anion Difference			0.47%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Abrams J #1.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

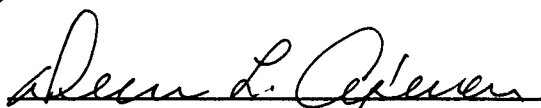
CATION / ANION ANALYSIS

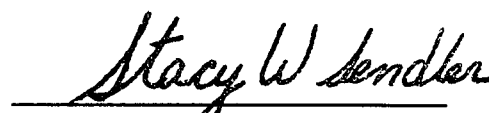
Client:	Blagg / Amoco	Project #:	04034
Sample ID:	MW #9	Date Reported:	04-10-97
Laboratory Number:	B081	Date Sampled:	04-07-97
Sample Matrix:	Water	Date Received:	04-07-97
Preservative:	Cool	Date Analyzed:	4/7/97 - 4/9/97
Condition:	Cool & Intact	Chain of Custody:	5177

Parameter	Analytical Result	Units	Units
pH	6.68	s.u.	
Conductivity @ 25° C	12,800	umhos/cm	
Total Dissolved Solids @ 180C	6,360	mg/L	
Total Dissolved Solids (Calc)	6,397	mg/L	
SAR	39.75	ratio	
Total Alkalinity as CaCO3	498	mg/L	
Total Hardness as CaCO3	440	mg/L	
Bicarbonate as HCO3	498	mg/L	8.16 meq/L
Carbonate as CO3	<1	mg/L	0.00 meq/L
Hydroxide as OH	<1	mg/L	0.00 meq/L
Nitrate Nitrogen	0.1	mg/L	0.00 meq/L
Nitrite Nitrogen	0.006	mg/L	0.00 meq/L
Chloride	33.0	mg/L	0.93 meq/L
Fluoride	1.32	mg/L	0.07 meq/L
Phosphate	0.3	mg/L	0.01 meq/L
Sulfate	3,995	mg/L	83.18 meq/L
Calcium	78.0	mg/L	3.89 meq/L
Magnesium	60.0	mg/L	4.94 meq/L
Potassium	7.35	mg/L	0.19 meq/L
Sodium	1,920	mg/L	83.52 meq/L
Cations			92.54 meq/L
Anions			92.35 meq/L
Cation/Anion Difference			0.20%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Abrams J #1.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

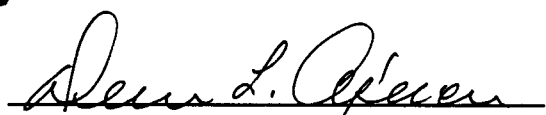
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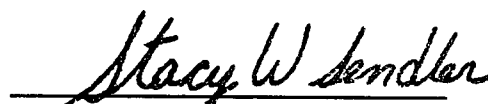
Client:	Blagg / Amoco	Project #:	04034
Sample ID:	MW #10	Date Reported:	04-10-97
Laboratory Number:	B082	Date Sampled:	04-07-97
Sample Matrix:	Water	Date Received:	04-07-97
Preservative:	Cool	Date Analyzed:	4/7/97 - 4/9/97
Condition:	Cool & Intact	Chain of Custody:	5177

Parameter	Analytical Result	Units	Units
pH	6.52	s.u.	
Conductivity @ 25° C	2,330	umhos/cm	
Total Dissolved Solids @ 180C	1,150	mg/L	
Total Dissolved Solids (Calc)	1,164	mg/L	
SAR	3.29	ratio	
Total Alkalinity as CaCO3	478	mg/L	
Total Hardness as CaCO3	471	mg/L	
Bicarbonate as HCO3	478	mg/L	7.83 meq/L
Carbonate as CO3	<1	mg/L	0.00 meq/L
Hydroxide as OH	<1	mg/L	0.00 meq/L
Nitrate Nitrogen	1.1	mg/L	0.02 meq/L
Nitrite Nitrogen	0.048	mg/L	0.00 meq/L
Chloride	42.2	mg/L	1.19 meq/L
Fluoride	0.73	mg/L	0.04 meq/L
Phosphate	0.2	mg/L	0.01 meq/L
Sulfate	434	mg/L	9.04 meq/L
Calcium	141	mg/L	7.04 meq/L
Magnesium	29.0	mg/L	2.39 meq/L
Potassium	61.3	mg/L	1.57 meq/L
Sodium	164	mg/L	7.13 meq/L
Cations			18.12 meq/L
Anions			18.12 meq/L
Cation/Anion Difference			0.00%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Abrams J #1.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

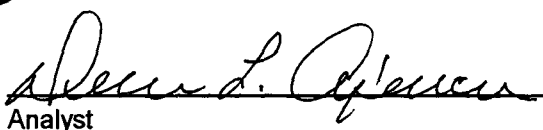
CATION / ANION ANALYSIS

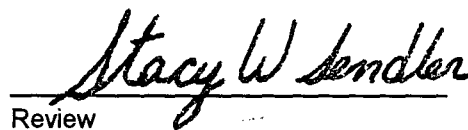
Client:	Blagg / Amoco	Project #:	04034
Sample ID:	MW #11	Date Reported:	04-10-97
Laboratory Number:	B083	Date Sampled:	04-07-97
Sample Matrix:	Water	Date Received:	04-07-97
Preservative:	Cool	Date Analyzed:	4/7/97 - 4/9/97
Condition:	Cool & Intact	Chain of Custody:	5177

Parameter	Analytical Result	Units	Units
pH	6.52	s.u.	
Conductivity @ 25° C	695	umhos/cm	
Total Dissolved Solids @ 180C	330	mg/L	
Total Dissolved Solids (Calc)	315	mg/L	
SAR	0.26	ratio	
Total Alkalinity as CaCO3	284	mg/L	
Total Hardness as CaCO3	367	mg/L	
Bicarbonate as HCO3	284	mg/L	4.65 meq/L
Carbonate as CO3	<1	mg/L	0.00 meq/L
Hydroxide as OH	<1	mg/L	0.00 meq/L
Nitrate Nitrogen	0.4	mg/L	0.01 meq/L
Nitrite Nitrogen	0.002	mg/L	0.00 meq/L
Chloride	5.10	mg/L	0.14 meq/L
Fluoride	0.48	mg/L	0.03 meq/L
Phosphate	0.2	mg/L	0.01 meq/L
Sulfate	30.2	mg/L	0.63 meq/L
Calcium	89.0	mg/L	4.44 meq/L
Magnesium	7.04	mg/L	0.58 meq/L
Potassium	1.07	mg/L	0.03 meq/L
Sodium	9.60	mg/L	0.42 meq/L
Cations			5.47 meq/L
Anions			5.47 meq/L
Cation/Anion Difference			0.00%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Abrams J #1.


Analyst


Review

CHAIN OF CUSTODY RECORD

Client/Project Name			Project Location		ANALYSIS/PARAMETERS									
BAGS/Amoco			ABRAMS J#1											
Sampler: (Signature) <i>Michael V. J. J.</i>			Chain of Custody Tape No. 04034											
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers	ANALYSIS/PARAMETERS	Remarks							
MW # 2	4/7/97	0945	B076	WATER	1	✓	ANALYSIS/ CATION	ALL SAMPLES - PRESERV. 200L						
MW # 4	4/7/97	1145	B077	WATER	1	✓	ANALYSIS/ CATION							
MW # 5	4/7/97	1320	B078	WATER	1	✓	ANALYSIS/ CATION							
MW # 7	4/7/97	1025	B079	WATER	1	✓	ANALYSIS/ CATION							
MW # 8R	4/7/97	1110	B080	WATER	1	✓	ANALYSIS/ CATION							
MW # 9	4/7/97	1215	B081	WATER	3	✓	ANALYSIS/ CATION	ALSO PRESERV. w/ HgCl ₂						
MW # 10	4/7/97	1415	B082	WATER	3	✓	ANALYSIS/ CATION	ALSO PRESERV. w/ HgCl ₂						
MW # 11	4/7/97	0915	B083 WATER 9V	WATER	1	✓	ANALYSIS/ CATION							
Relinquished by: (Signature) <i>Michael V. J. J.</i>			Date	Time	Received by: (Signature) <i>Debra L. O'Brien</i>	Date		Time						
Relinquished by: (Signature)			4/7/97	1456	Received by: (Signature)	4/7/97		1456						
Relinquished by: (Signature)					Received by: (Signature)									

ENVIROTECH INC.

5796 U.S. Highway 64-3014

Farmington, New Mexico 87401

(505) 632-0615

BLAGG ENGINEERING, INC.
MONITOR WELL SAMPLING DATA

CLIENT : AMOCO PRODUCTION CO.

CHAIN-OF-CUSTODY # : 5094

ABRAMS J # 1

UNIT I, SEC. 29, T29N, R10W

LABORATORY (S) USED : ENVIROTECH, INC.

Date : May 19, 1997

SAMPLER : NJV

Filename : 05-19-97.WK3

PROJECT MANAGER : NJV

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
1	96.48	-	-	45.73	-	-	-	-	-
2	94.38	51.25	43.13	50.00	1425	-	-	3.50	NA
3	95.83	-	-	50.00	-	-	-	-	-
4	95.91	-	-	50.00	-	-	-	-	-
5	97.78	-	-	50.00	-	-	-	-	-
6	96.61	-	-	50.00	-	-	-	-	-
7	95.62	-	-	50.00	-	-	-	-	-
8R	95.78	50.68	45.10	55.20	1500	-	-	5.00	NA
9	96.54	-	-	50.00	-	-	-	-	-
10	97.28	51.08	46.20	50.00	1340	-	-	0.75	NA
11	98.61	-	-	50.00	-	-	-	-	-

NOTES : Volume of water purged from well prior to sampling; $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

MW # 10 - very poor recovery. BTEX samples for MW #'s 2, 8R, & 10.

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034-10
Sample ID:	MW #2	Date Reported:	05-20-97
Chain of Custody:	5094	Date Sampled:	05-19-97
Laboratory Number:	B258	Date Received:	05-20-97
Sample Matrix:	Water	Date Analyzed:	05-20-97
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	0.6	1	0.2
o-Xylene	0.1	1	0.1
Total BTEX	0.7		

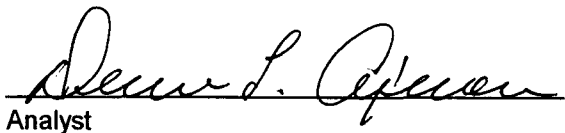
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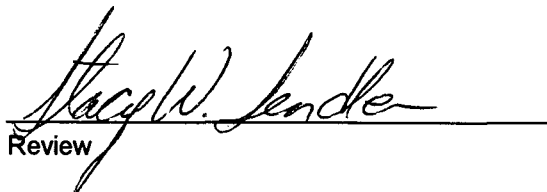
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	100 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034-10
Sample ID:	MW #8R	Date Reported:	05-20-97
Chain of Custody:	5094	Date Sampled:	05-19-97
Laboratory Number:	B259	Date Received:	05-20-97
Sample Matrix:	Water	Date Analyzed:	05-20-97
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	0.3	1	0.2
Ethylbenzene	0.3	1	0.2
p,m-Xylene	1.2	1	0.2
o-Xylene	0.4	1	0.1
Total BTEX	2.2		

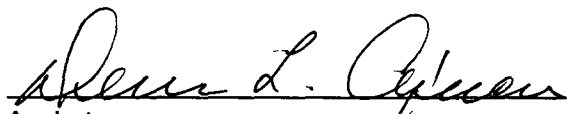
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	99 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034-10
Sample ID:	MW #10	Date Reported:	05-20-97
Chain of Custody:	5094	Date Sampled:	05-19-97
Laboratory Number:	B260	Date Received:	05-20-97
Sample Matrix:	Water	Date Analyzed:	05-20-97
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	0.5	1	0.2
Toluene	23.8	1	0.2
Ethylbenzene	152	1	0.2
p,m-Xylene	374	1	0.2
o-Xylene	378	1	0.1
Total BTEX	928		

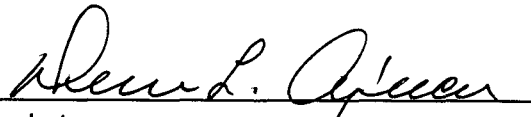
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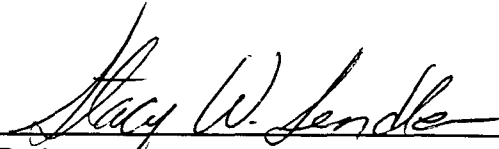
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	100 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: Abrams J #1.


Analyst


Review

CHAIN OF CUSTODY RECORD

Client/Project Name			Project Location			ANALYSIS/PARAMETERS											
BAGG/Amoco			ABRAMS J #1														
Sampler: (Signature) <i>McDon Vef</i>			Chain of Custody Tape No. 04037-10			No. of Containers 87EX (8020)								Remarks PRESERV. - cool & H9C12			
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix													
MW #2	5/19/97	1425	B258	WATER	Z	✓											
MW #8R	5/19/97	1500	B259	WATER	Z	✓											
MW #10	5/19/97	1340	B260	WATER	Z	✓											
Samples received cool & intact B/H																	
Relinquished by: (Signature) <i>McDon Vef</i>			Date 5/20/97			Time 0712			Received by: (Signature) <i>Alan S. O'Brien</i>			Date 5/20/97			Time 0712		
Relinquished by: (Signature)									Received by: (Signature)								
Relinquished by: (Signature)									Received by: (Signature)								

ENVIROTECH INC.

5796 U.S. Highway 64-3014

Farmington, New Mexico 87401

(505) 632-0615

BLAGG ENGINEERING, INC.
MONITOR WELL SAMPLING DATA

CLIENT : AMOCO PRODUCTION CO.

CHAIN-OF-CUSTODY # : 5125

ABRAMS J # 1

UNIT I, SEC. 29, T29N, R10W

LABORATORY (S) USED : ENVIROTECH, INC.

Date : June 27, 1997

SAMPLER : NJV

Filename : 06-27-97.WK3

PROJECT MANAGER : NJV

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
1	96.48	—	—	45.73	—	—	—	—	0.70
2	94.38	—	—	50.00	—	—	—	—	—
3	95.83	—	—	50.00	—	—	—	—	1.10
4	95.91	50.82	45.09	50.00	1115	6.7	2,100	2.50	—
5	97.78	51.60	46.18	50.00	1310	6.9	1,800	2.00	—
6	96.61	—	—	50.00	—	—	—	—	1.25
7	95.62	—	—	50.00	—	—	—	—	—
8R	95.78	50.69	45.09	53.10	1040	7.3	1,800	5.10	—
9	96.54	50.68	45.86	50.00	1150	6.9	3,800	2.10	—
10	97.28	50.63	46.65	50.00	1230	6.9	1,600	1.75	—
11	98.61	98.61	—	50.00	—	—	—	—	—

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$
(i.e. 2" MW $r = (1/12) \text{ ft.}$ $h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft.}$ $h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot — small teflon bailer.

3 bails per foot — 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

MW #'s 4, 9, & 10 — poor recovery, # 5 — very poor. Collected BTEX samples for each

MW & checked MW's # 1, # 3, & # 6 for free product.

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034-10
Sample ID:	MW #4	Date Reported:	07-01-97
Chain of Custody:	5125	Date Sampled:	06-27-97
Laboratory Number:	B549	Date Received:	06-27-97
Sample Matrix:	Water	Date Analyzed:	06-30-97
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	139	1	0.2
Toluene	1.6	1	0.2
Ethylbenzene	1.6	1	0.2
p,m-Xylene	7.9	1	0.2
o-Xylene	1.5	1	0.1
Total BTEX	152		

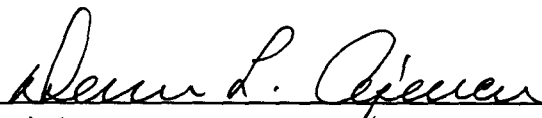
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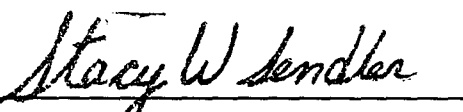
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: Abrams J 1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034-10
Sample ID:	MW #5	Date Reported:	07-01-97
Chain of Custody:	5125	Date Sampled:	06-27-97
Laboratory Number:	B552	Date Received:	06-27-97
Sample Matrix:	Water	Date Analyzed:	06-30-97
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	286	10	1.8
Toluene	474	10	1.7
Ethylbenzene	238	10	1.5
p,m-Xylene	388	10	2.2
o-Xylene	104	10	1.0
Total BTEX	1,490		

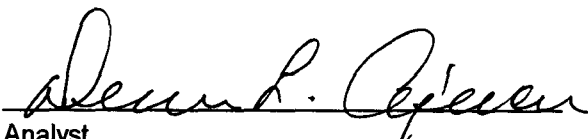
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Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	99 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: Abrams J 1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034-10
Sample ID:	MW #8R	Date Reported:	07-01-97
Chain of Custody:	5125	Date Sampled:	06-27-97
Laboratory Number:	B548	Date Received:	06-27-97
Sample Matrix:	Water	Date Analyzed:	06-30-97
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	0.2	1	0.2
p,m-Xylene	0.5	1	0.2
o-Xylene	0.2	1	0.1
Total BTEX	0.9		

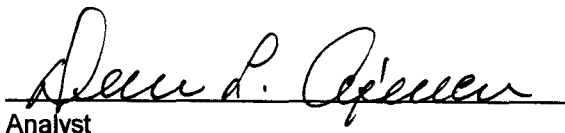
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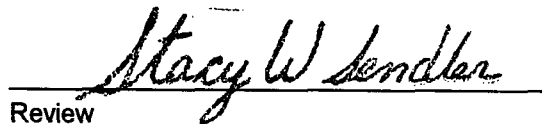
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	96 %
	Bromofluorobenzene	100 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: Abrams J 1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034-10
Sample ID:	MW #9	Date Reported:	07-01-97
Chain of Custody:	5125	Date Sampled:	06-27-97
Laboratory Number:	B550	Date Received:	06-27-97
Sample Matrix:	Water	Date Analyzed:	06-30-97
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	48.6	1	0.2
Toluene	0.2	1	0.2
Ethylbenzene	0.2	1	0.2
p,m-Xylene	0.8	1	0.2
o-Xylene	0.2	1	0.1
Total BTEX	50.0		

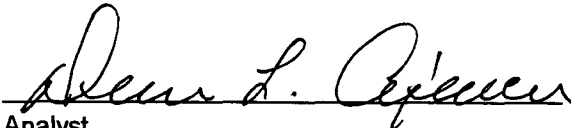
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Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	96 %
	Bromofluorobenzene	99 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: Abrams J 1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034-10
Sample ID:	MW #10	Date Reported:	07-01-97
Chain of Custody:	5125	Date Sampled:	06-27-97
Laboratory Number:	B551	Date Received:	06-27-97
Sample Matrix:	Water	Date Analyzed:	06-30-97
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	5.0	1	0.2
Toluene	0.5	1	0.2
Ethylbenzene	7.1	1	0.2
p,m-Xylene	31.6	1	0.2
o-Xylene	25.0	1	0.1
Total BTEX	69.2		

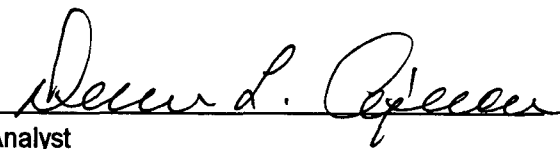
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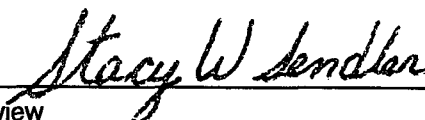
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	99 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: Abrams J 1.


Analyst


Review

CHAIN OF CUSTODY RECORD

Client/Project Name			Project Location		ANALYSIS/PARAMETERS									
Sampler: (Signature)			Chain of Custody Tape No.		Remarks									
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers									
MW # 8R	6/27/97	1040	B548	WATER	2	✓								
MW # 4	6/27/97	1115	B549	WATER	2	✓								
MW # 9	6/27/97	1150	B550	WATER	2	✓								
MW # 10	6/27/97	1230	B551	WATER	2	✓								
MW # 5	6/27/97	1310	B552	WATER	2	✓								
Samples received cool & in boxes														
Relinquished by: (Signature)			Date	Time	Received by: (Signature)	Date								
Adams J.L.			6/27/97	1443	Adams J.L.	6-27-97 1443								
Relinquished by: (Signature)														
Relinquished by: (Signature)														

ENVIROTECH INC.

5796 U.S. Highway 64-3014

Farmington, New Mexico 87401

(505) 632-0615

BLAGG ENGINEERING, INC.
MONITOR WELL SAMPLING DATA

CLIENT : AMOCO PRODUCTION CO.

CHAIN-OF-CUSTODY # : 5415

ABRAMS J # 1

UNIT I, SEC. 29, T29N, R10W

LABORATORY (S) USED : ENVIROTECH, INC.

Date : Sept. 15, 1997

SAMPLER : NJV

Filename : 09-15-97.WK3

PROJECT MANAGER : NJV

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
1	96.48	—	—	45.73	—	—	—	—	0.01
2	94.38	51.93	42.45	50.00	0945	7.6	600	2.75	—
3	95.83	—	—	50.00	—	—	—	—	0.01
4	95.91	51.53	44.38	50.00	1240	7.1	2,100	2.75	—
5	97.78	51.83	45.95	50.00	1500	7.2	1,900	2.00	—
6	96.61	—	—	50.00	—	—	—	—	0.05
7	95.62	51.74	43.88	50.00	1020	7.2	800	3.00	—
8R	95.78	51.46	44.32	53.10	1140	7.3	1,700	4.30	—
9	96.54	51.45	45.09	50.00	1320	6.9	1,800	2.40	—
10	97.28	51.89	45.39	50.00	1415	6.9	1,400	2.25	—
11	98.61	98.61	—	50.00	—	—	—	—	—

NOTES : Volume of water purged from well prior to sampling; $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot — small teflon bailer.

3 bails per foot — 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

MW #'s 4, 9, & 10 — poor recovery, # 5 — very poor. Collected BTEX samples for each

MW & checked MW's # 1, # 3, & # 6 for free product.

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #2	Date Reported:	09-17-97
Chain of Custody:	5415	Date Sampled:	09-15-97
Laboratory Number:	C038	Date Received:	09-16-97
Sample Matrix:	Water	Date Analyzed:	09-16-97
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	0.3	1	0.2
p,m-Xylene	0.4	1	0.2
o-Xylene	0.2	1	0.1

Total BTEX 0.9

ND - Parameter not detected at the stated detection limit.

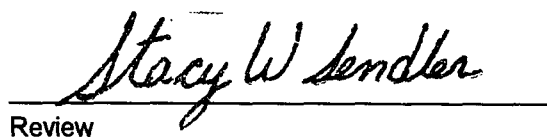
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: ABRAMS J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #4	Date Reported:	09-17-97
Chain of Custody:	5415	Date Sampled:	09-15-97
Laboratory Number:	C041	Date Received:	09-16-97
Sample Matrix:	Water	Date Analyzed:	09-16-97
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	8.3	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	1.0	1	0.2
o-Xylene	0.1	1	0.1

Total BTEX 9.4

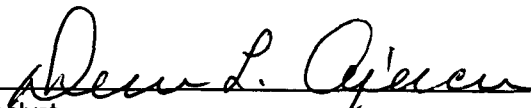
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	98 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: ABRAMS J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #5	Date Reported:	09-17-97
Chain of Custody:	5415	Date Sampled:	09-15-97
Laboratory Number:	C044	Date Received:	09-16-97
Sample Matrix:	Water	Date Analyzed:	09-16-97
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	5.9	1	0.2
Toluene	5.8	1	0.2
Ethylbenzene	1.1	1	0.2
p,m-Xylene	34.3	1	0.2
o-Xylene	8.2	1	0.1

Total BTEX **55.3**

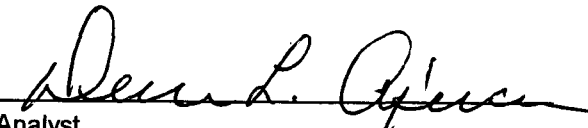
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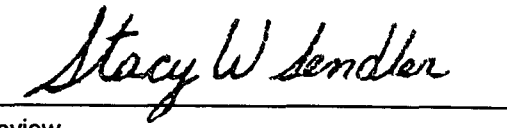
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	96 %
	Bromofluorobenzene	96 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: ABRAMS J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #7	Date Reported:	09-17-97
Chain of Custody:	5415	Date Sampled:	09-15-97
Laboratory Number:	C039	Date Received:	09-16-97
Sample Matrix:	Water	Date Analyzed:	09-16-97
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	0.3	1	0.2
o-Xylene	0.2	1	0.1

Total BTEX 0.5

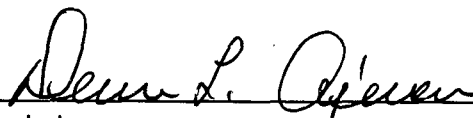
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: ABRAMS J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #8R	Date Reported:	09-17-97
Chain of Custody:	5415	Date Sampled:	09-15-97
Laboratory Number:	C040	Date Received:	09-16-97
Sample Matrix:	Water	Date Analyzed:	09-16-97
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1

Total BTEX ND

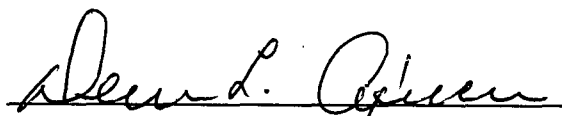
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: ABRAMS J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #9	Date Reported:	09-17-97
Chain of Custody:	5415	Date Sampled:	09-15-97
Laboratory Number:	C043	Date Received:	09-16-97
Sample Matrix:	Water	Date Analyzed:	09-16-97
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	113	1	0.2
Toluene	0.8	1	0.2
Ethylbenzene	1.4	1	0.2
p,m-Xylene	18.7	1	0.2
o-Xylene	1.6	1	0.1

Total BTEX 136

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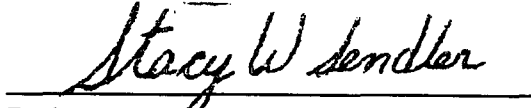
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: ABRAMS J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW #10	Date Reported:	09-17-97
Chain of Custody:	5415	Date Sampled:	09-15-97
Laboratory Number:	C042	Date Received:	09-16-97
Sample Matrix:	Water	Date Analyzed:	09-16-97
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	492	10	1.8
Toluene	329	10	1.7
Ethylbenzene	426	10	1.5
p,m-Xylene	672	10	2.2
o-Xylene	366	10	1.0

Total BTEX **2,285**

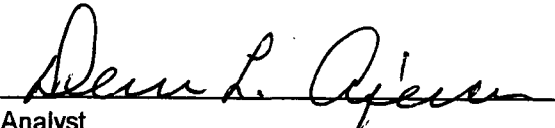
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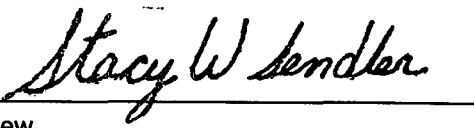
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: **ABRAMS J #1.**


Analyst


Review

CHAIN OF CUSTODY RECORD

Client/Project Name			Project Location			ANALYSIS/PARAMETERS										
BAGG / Amoco			ABRAMS J#1													
Sampler: (Signature)			Chain of Custody Tape No.			No. of Containers		Remarks								
9/15/97			04034-10			(8020) (8020)		ALL SAMPLES RETURNED COOL & HgCl ₂								
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers											
MW #2	9/15/97	0945	C038	WATER	2	✓										
MW #7	9/15/97	1020	C039	WATER	2	✓										
MW #8R	9/15/97	1140	C040	WATER	2	✓										
MW #4	9/15/97	1240	C041	WATER	2	✓										
MW #10	9/15/97	1415	C042	WATER	2	✓										
MW #9	9/15/97	1320	C043	WATER	2	✓										
MW #5	9/15/97	1500	C044	WATER	2	✓										
All samples received cool & intact. CW																
Relinquished by: (Signature)			9/16/97			0815			Received by: (Signature)			9-16-97			08:15	
Relinquished by: (Signature)									Received by: (Signature)							
Relinquished by: (Signature)									Received by: (Signature)							

ENVIROTECH INC.

5796 U.S. Highway 64-3014

Farmington, New Mexico 87401

(505) 632-0615

BLAGG ENGINEERING, INC.**MONITOR WELL SAMPLING DATA**CLIENT : AMOCO PRODUCTION CO.CHAIN-OF-CUSTODY # : 5667

ABRAMS J # 1

LABORATORY (S) USED : ENVIROTECH, INC.

UNIT I, SEC. 29, T29N, R10W

Date : December 30, 1997SAMPLER : NJVFilename : 12-30-97.WK3PROJECT MANAGER : NJV

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
1	96.48	51.89	44.59	45.73	1510	7.3	700	0.60	-
2	94.38	51.98	42.40	50.00	-	-	-	-	-
3	95.83	51.72	44.11	50.00	1340	7.2	600	3.00	-
4	95.91	51.56	44.35	50.00	1030	7.2	1,900	2.80	-
5	97.78	51.92	45.86	50.00	1120	7.3	1,700	2.00	-
6	96.61	51.53	45.08	50.00	1425	7.0	800	2.50	-
7	95.62	51.71	43.91	50.00	0945	7.3	700	3.00	-
8R	95.78	51.29	44.49	53.10	0900	7.3	2,100	4.25	-
9	96.54	51.30	45.24	50.00	1205	7.0	1,800	2.50	-
10	97.28	51.98	45.30	50.00	1255	7.1	1,200	2.30	-

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2 ".MW #'s 4, 9, & 10 - poor recovery, # 5 - very poor. Collected BTEX for all MW listed above except MW # 2. Air sparge system not operational @ time of sampling.

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Blagg / AMOCO
Sample ID: MW # 1
Chain of Custody: 5667
Laboratory Number: C759
Sample Matrix: Water
Preservative: HgCl₂ & Cool
Condition: Cool & Intact

Project #: 04034-10
Date Reported: 01-05-98
Date Sampled: 12-30-97
Date Received: 12-31-97
Date Analyzed: 01-02-98
Analysis Requested: BTEX

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	748	10	1.8
Toluene	3,280	10	1.7
Ethylbenzene	1,050	10	1.5
p,m-Xylene	3,090	10	2.2
o-Xylene	2,400	10	1.0

Total BTEX **10,570**

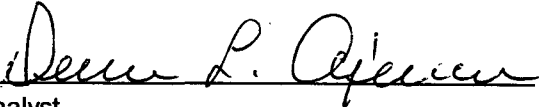
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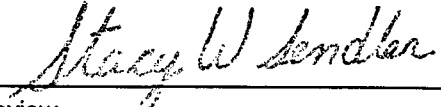
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 3	Date Reported:	01-05-98
Chain of Custody:	5667	Date Sampled:	12-30-97
Laboratory Number:	C760	Date Received:	12-31-97
Sample Matrix:	Water	Date Analyzed:	01-02-98
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	78.1	10	1.8
Toluene	891	10	1.7
Ethylbenzene	138	10	1.5
p,m-Xylene	3,060	10	2.2
o-Xylene	671	10	1.0

Total BTEX 4,840

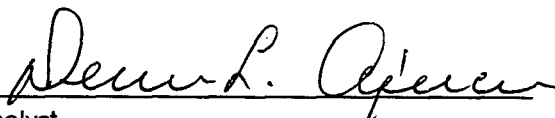
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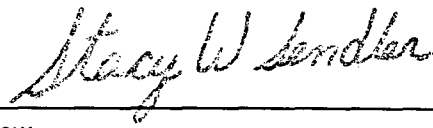
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 4	Date Reported:	01-05-98
Chain of Custody:	5667	Date Sampled:	12-30-97
Laboratory Number:	C761	Date Received:	12-31-97
Sample Matrix:	Water	Date Analyzed:	01-02-98
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	0.6	1	0.2
Toluene	1.5	1	0.2
Ethylbenzene	0.4	1	0.2
p,m-Xylene	1.9	1	0.2
o-Xylene	0.7	1	0.1

Total BTEX 5.1

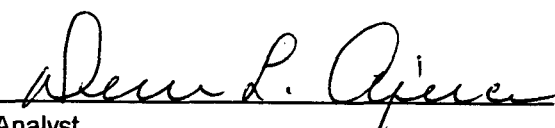
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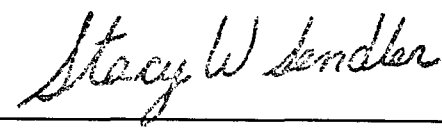
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 5	Date Reported:	01-05-98
Chain of Custody:	5667	Date Sampled:	12-30-97
Laboratory Number:	C762	Date Received:	12-31-97
Sample Matrix:	Water	Date Analyzed:	01-02-98
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	1.3	1	0.2
Toluene	1.7	1	0.2
Ethylbenzene	0.2	1	0.2
p,m-Xylene	3.6	1	0.2
o-Xylene	0.7	1	0.1

Total BTEX 7.5

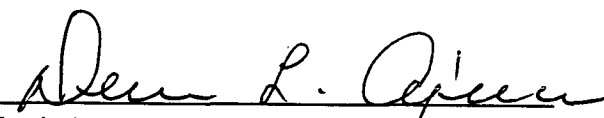
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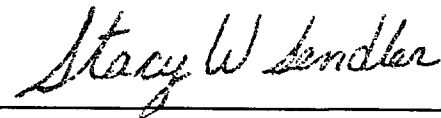
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 6	Date Reported:	01-05-98
Chain of Custody:	5667	Date Sampled:	12-30-97
Laboratory Number:	C763	Date Received:	12-31-97
Sample Matrix:	Water	Date Analyzed:	01-02-98
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	782	10	1.8
Toluene	2,560	10	1.7
Ethylbenzene	465	10	1.5
p,m-Xylene	4,190	10	2.2
o-Xylene	1,050	10	1.0

Total BTEX 9,050

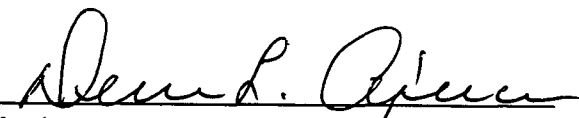
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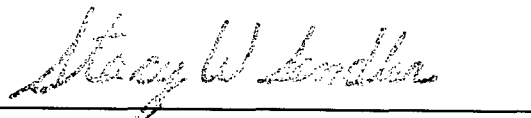
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Blagg / AMOCO
Sample ID: MW # 7
Chain of Custody: 5667
Laboratory Number: C764
Sample Matrix: Water
Preservative: HgCl₂ & Cool
Condition: Cool & Intact

Project #: 04034-10
Date Reported: 01-05-98
Date Sampled: 12-30-97
Date Received: 12-31-97
Date Analyzed: 01-02-98
Analysis Requested: BTEX

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	1.1	1	0.2
Toluene	3.7	1	0.2
Ethylbenzene	0.2	1	0.2
p,m-Xylene	15.8	1	0.2
o-Xylene	2.5	1	0.1

Total BTEX 23.3

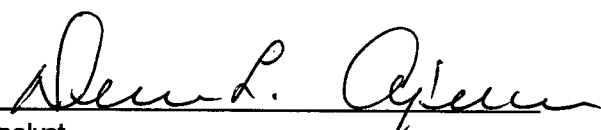
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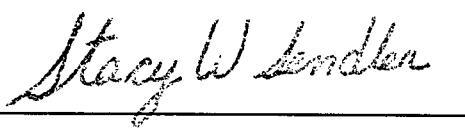
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 8R	Date Reported:	01-05-98
Chain of Custody:	5667	Date Sampled:	12-30-97
Laboratory Number:	C765	Date Received:	12-31-97
Sample Matrix:	Water	Date Analyzed:	01-02-98
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	0.3	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	0.8	1	0.2
o-Xylene	0.2	1	0.1

Total BTEX 1.3

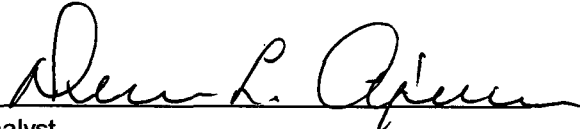
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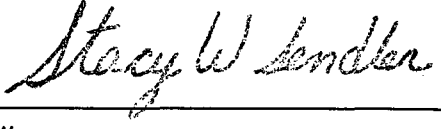
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 9	Date Reported:	01-05-98
Chain of Custody:	5667	Date Sampled:	12-30-97
Laboratory Number:	C766	Date Received:	12-31-97
Sample Matrix:	Water	Date Analyzed:	01-02-98
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	0.9	1	0.2
Toluene	0.4	1	0.2
Ethylbenzene	0.3	1	0.2
p,m-Xylene	1.9	1	0.2
o-Xylene	0.5	1	0.1

Total BTEX 4.0

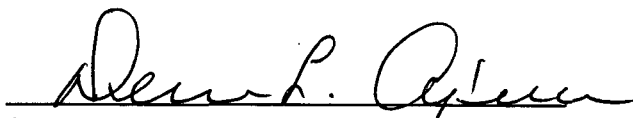
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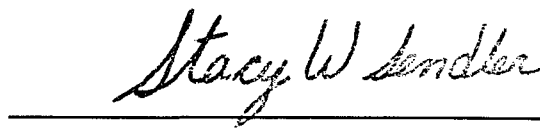
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	MW # 10	Date Reported:	01-05-98
Chain of Custody:	5667	Date Sampled:	12-30-97
Laboratory Number:	C767	Date Received:	12-31-97
Sample Matrix:	Water	Date Analyzed:	01-02-98
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	96.8	1	0.2
Toluene	6.6	1	0.2
Ethylbenzene	60.9	1	0.2
p,m-Xylene	374	1	0.2
o-Xylene	286	1	0.1

Total BTEX **824**

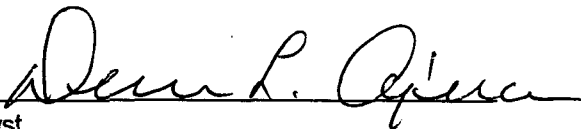
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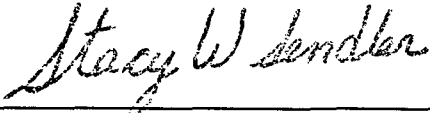
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	96 %
	Bromofluorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **Abrams J #1.**


Analyst


Review

CHAIN OF CUSTODY RECORD

Client/Project Name			Project Location			ANALYSIS/PARAMETERS									
Sample: (Signature) <i>John VEG</i>			Chain of Custody Tape No. 04034-10												
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers	BTEX (8020)				Remarks					
MW # 1	12/30/97	1516	C759	WATER	2	✓						Reserv. - HCL & COOL			
MW # 3	12/30/97	1340	C760	WATER	2	✓									
MW # 4	12/30/97	1030	C761	WATER	2	✓									
MW # 5	12/30/97	1120	C762	WATER	2	✓									
MW # 6	12/30/97	1425	C763	WATER	2	✓									
MW # 7	12/30/97	0945	C764	WATER	2	✓						✓			
MW # 8R	12/30/97	0900	C765	WATER	2	✓									
MW # 9	12/30/97	1205	C766	WATER	2	✓									
MW # 10	12/30/97	1255	C767	WATER	2	✓						SAMPLES RECEIVED COOL & INJECT 24			
Relinquished by: (Signature) <i>John VEG</i>			Date	Time	Received by: (Signature) <i>Robert L. Green</i>							Date	Time		
Relinquished by: (Signature)			12/31/97	0742								12/31/97	0042		
Relinquished by: (Signature)					Received by: (Signature)										
Relinquished by: (Signature)					Received by: (Signature)										

ENVIROTECH INC.

SAMPLES RECEIVED

COOL & INJECT 24

5796 U.S. Highway 64-3014

Farmington, New Mexico 87401

(505) 632-0615

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

**QUALITY ASSURANCE / QUALITY CONTROL
DOCUMENTATION**

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	Laboratory Blank	Date Reported:	04-08-97
Laboratory Number:	04-08-BTEX.BLANK	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	04-08-97
Condition:	N/A	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.2
Toluene	ND	0.2
Ethylbenzene	ND	0.2
p,m-Xylene	ND	0.2
o-Xylene	ND	0.1

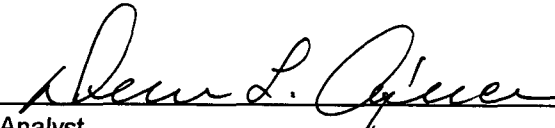
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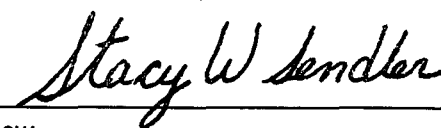
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B075 and B081 - B082.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	Matrix Duplicate	Date Reported:	04-08-97
Laboratory Number:	B075	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	HgCl and Cool	Date Analyzed:	04-08-97
Condition:	Cool and Intact	Analysis Requested:	BTEX-MTBE

Parameter	Sample Result (ug/L)	Duplicate Result (ug/L)	Percent Diff.	Det. Limit (ug/L)	Dilution Factor
Benzene	ND	ND	0.0%	0.2	1
Toluene	4.8	4.8	0.0%	0.2	1
Ethylbenzene	7.3	7.2	0.6%	0.2	1
p,m-Xylene	13.2	13.2	0.0%	0.2	1
o-Xylene	6.0	6.0	0.0%	0.1	1

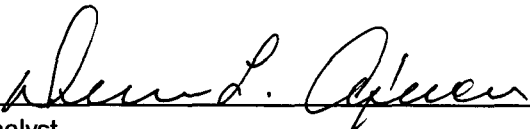
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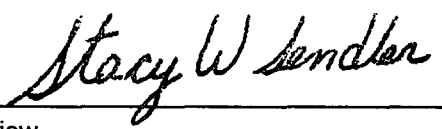
QA/QC Acceptance Criteria:	Parameter	Maximum Difference
	8020 Compounds	30 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B075 and B081 - B082.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client: QA/QC
Sample ID: Matrix Spike
Laboratory Number: B075
Sample Matrix: Water
Preservative: Cool
Condition: Cool and Intact

Project #: N/A
Date Reported: 04-08-97
Date Sampled: N/A
Date Received: N/A
Date Analyzed: 04-08-97

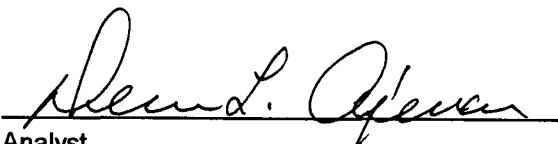
Parameter	Sample Result (ug/L)	Spike Added (ug/L)	Spiked Sample Result (ug/L)	Det. Limit (ug/L)	Percent Recovery	SW-846 % Rec. Accept. Range
Benzene	ND	50.0	50.1	0.2	100%	39-150
Toluene	4.8	50.0	55.2	0.2	101%	46-148
Ethylbenzene	7.3	50.0	57.1	0.2	100%	32-160
p,m-Xylene	13.2	100	114	0.2	100%	46-148
o-Xylene	6.0	50.0	55.4	0.1	99%	46-148

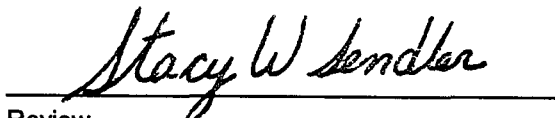
ND - Parameter not detected at the stated detection limit.

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B075 and B081 - B082.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	Laboratory Blank	Date Reported:	05-20-97
Laboratory Number:	05-20-BTEX.BLANK	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	05-20-97
Condition:	N/A	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.2
Toluene	ND	0.2
Ethylbenzene	ND	0.2
p,m-Xylene	ND	0.2
o-Xylene	ND	0.1

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	100 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B215 - B216 and B258 - B260.

Analyst

Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	Matrix Duplicate	Date Reported:	05-20-97
Laboratory Number:	B258	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	HgCl and Cool	Date Analyzed:	05-20-97
Condition:	Cool and Intact	Analysis Requested:	BTEX-MTBE

Parameter	Sample Result (ug/L)	Duplicate Result (ug/L)	Percent Diff.	Det. Limit (ug/L)	Dilution Factor
Benzene	ND	ND	0.0%	0.2	1
Toluene	ND	ND	0.0%	0.2	1
Ethylbenzene	ND	ND	0.0%	0.2	1
p,m-Xylene	0.6	0.6	0.0%	0.2	1
o-Xylene	0.1	0.1	0.0%	0.1	1

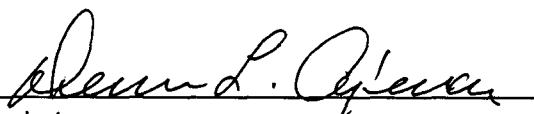
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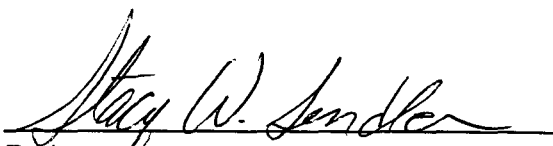
QA/QC Acceptance Criteria:	Parameter	Maximum Difference
	8020 Compounds	30 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B215 - B216 and B258 - B260.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client: QA/QC
Sample ID: Matrix Spike
Laboratory Number: B258
Sample Matrix: Water
Preservative: Cool
Condition: Cool and Intact

Project #: N/A
Date Reported: 05-20-97
Date Sampled: N/A
Date Received: N/A
Date Analyzed: 05-20-97

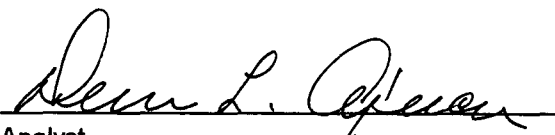
Parameter	Sample Result (ug/L)	Spike Added (ug/L)	Spiked Sample Result (ug/L)	Det. Limit (ug/L)	Percent Recovery	SW-846 % Rec. Accept. Range
Benzene	ND	50.0	50.3	0.2	101%	39-150
Toluene	ND	50.0	50.4	0.2	101%	46-148
Ethylbenzene	ND	50.0	50.3	0.2	101%	32-160
p,m-Xylene	0.6	100	101	0.2	100%	46-148
o-Xylene	0.1	50.0	50.4	0.1	100%	46-148

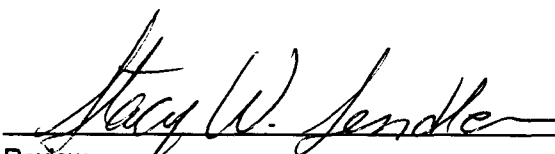
ND - Parameter not detected at the stated detection limit.

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B215 - B216 and B258 - B260.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW®

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	Laboratory Blank	Date Reported:	06-30-97
Laboratory Number:	06-30-BTEX.BLANK	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-30-97
Condition:	N/A	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.2
Toluene	ND	0.2
Ethylbenzene	ND	0.2
p,m-Xylene	ND	0.2
o-Xylene	ND	0.1

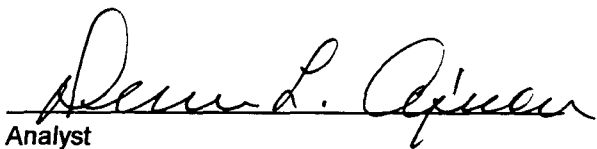
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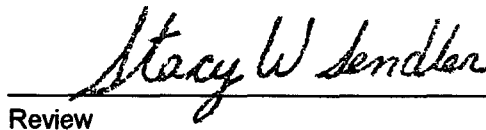
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B548 - B554.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	Matrix Duplicate	Date Reported:	06-30-97
Laboratory Number:	B548	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	HgCl and Cool	Date Analyzed:	06-30-97
Condition:	Cool and Intact	Analysis Requested:	BTEX-8020

Parameter	Sample Result (ug/L)	Duplicate Result (ug/L)	Percent Diff.	Det. Limit (ug/L)	Dilution Factor
Benzene	ND	ND	0.0%	0.2	1
Toluene	ND	ND	0.0%	0.2	1
Ethylbenzene	0.2	0.2	0.0%	0.2	1
p,m-Xylene	0.5	0.5	0.0%	0.2	1
o-Xylene	0.2	0.2	0.0%	0.1	1

ND - Parameter not detected at the stated detection limit.

QA/QC Acceptance Criteria:	Parameter	Maximum Difference
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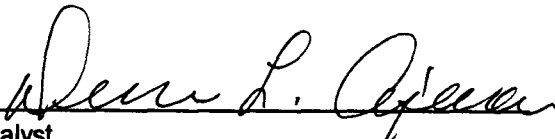
8020 Compounds

30 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B548 - B554.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client: QA/QC
Sample ID: Matrix Spike
Laboratory Number: B548
Sample Matrix: Water
Preservative: Cool
Condition: Cool and Intact

Project #: N/A
Date Reported: 06-30-97
Date Sampled: N/A
Date Received: N/A
Date Analyzed: 06-30-97

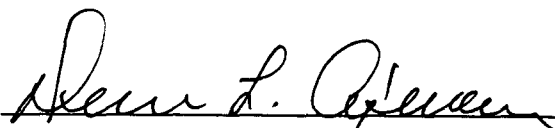
Parameter	Sample Result (ug/L)	Spike Added (ug/L)	Spiked Sample Result (ug/L)	Det. Limit (ug/L)	Percent Recovery	SW-846 % Rec. Accept. Range
Benzene	ND	50.0	50.2	0.2	100%	39-150
Toluene	ND	50.0	50.0	0.2	100%	46-148
Ethylbenzene	0.2	50.0	50.1	0.2	100%	32-160
p,m-Xylene	0.5	100	100	0.2	100%	46-148
o-Xylene	0.2	50.0	50.1	0.1	100%	46-148

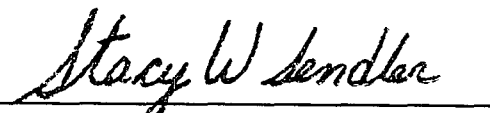
ND - Parameter not detected at the stated detection limit.

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B548 - B554.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	Laboratory Blank	Date Reported:	09-17-97
Laboratory Number:	09-16-BTEX.BLANK	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-16-97
Condition:	N/A	Analysis Requested:	BTEX

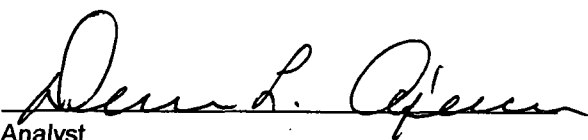
Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.2
Toluene	ND	0.2
Ethylbenzene	ND	0.2
p,m-Xylene	ND	0.2
o-Xylene	ND	0.1

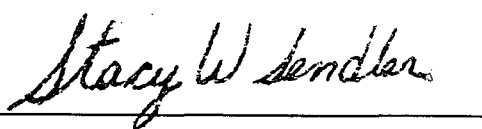
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	100 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.
USEPA, Sept. 1994.

Comments: QA/QC for samples C038 - C044.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	Matrix Duplicate	Date Reported:	09-17-97
Laboratory Number:	C038	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	HgCl and Cool	Date Analyzed:	09-16-97
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Sample Result (ug/L)	Duplicate Result (ug/L)	Percent Diff.	Det. Limit (ug/L)	Dilution Factor
Benzene	ND	ND	0.0%	0.2	1
Toluene	ND	ND	0.0%	0.2	1
Ethylbenzene	0.3	0.3	0.0%	0.2	1
p,m-Xylene	0.4	0.4	0.0%	0.2	1
o-Xylene	0.2	0.2	0.0%	0.1	1

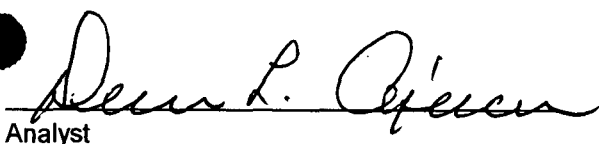
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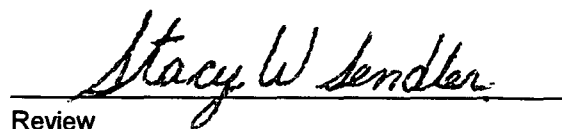
QA/QC Acceptance Criteria:	Parameter	Maximum Difference
	8020 Compounds	30 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples C038 - C044.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client: QA/QC
Sample ID: Matrix Spike
Laboratory Number: C038
Sample Matrix: Water
Preservative: Cool
Condition: Cool and Intact

Project #: N/A
Date Reported: 09-17-97
Date Sampled: N/A
Date Received: N/A
Date Analyzed: 09-16-97

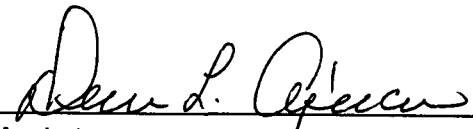
Parameter	Sample Result (ug/L)	Spike Added (ug/L)	Spiked Sample Result (ug/L)	Det. Limit (ug/L)	Percent Recovery	SW-846 % Rec. Accept. Range
Benzene	ND	50.0	48.2	0.2	96%	39-150
Toluene	ND	50.0	48.7	0.2	97%	46-148
Ethylbenzene	0.3	50.0	49.2	0.2	98%	32-160
p,m-Xylene	0.4	100	97.0	0.2	97%	46-148
o-Xylene	0.2	50.0	48.3	0.1	96%	46-148

ND - Parameter not detected at the stated detection limit.

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples C038 - C044.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	Laboratory Blank	Date Reported:	01-05-98
Laboratory Number:	01-02-BTEX.BLANK	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-02-98
Condition:	N/A	Analysis Requested:	BTEX

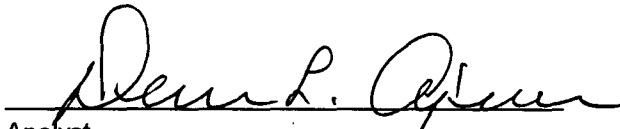
Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.2
Toluene	ND	0.2
Ethylbenzene	ND	0.2
p,m-Xylene	ND	0.2
o-Xylene	ND	0.1

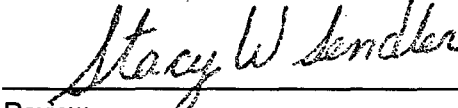
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples C759 - C767.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	Matrix Duplicate	Date Reported:	01-05-98
Laboratory Number:	C759	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	HgCl and Cool	Date Analyzed:	01-02-98
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Sample Result (ug/L)	Duplicate Result (ug/L)	Percent Diff.	Det. Limit (ug/L)	Dilution Factor
Benzene	748	733	2.0%	1.8	10
Toluene	3,280	3,250	1.0%	1.7	10
Ethylbenzene	1,050	1,040	1.0%	1.5	10
p,m-Xylene	3,090	3,050	1.4%	2.2	10
o-Xylene	2,400	2,380	1.0%	1.0	10

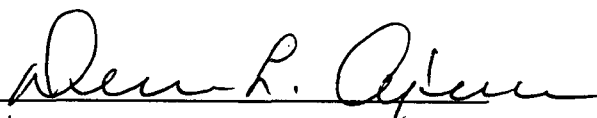
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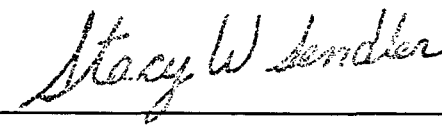
QA/QC Acceptance Criteria:	Parameter	Maximum Difference
	8020 Compounds	30 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples C759 - C767.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client: QA/QC
Sample ID: Matrix Spike
Laboratory Number: C759
Sample Matrix: Water
Preservative: Cool
Condition: Cool and Intact

Project #: N/A
Date Reported: 01-05-98
Date Sampled: N/A
Date Received: N/A
Date Analyzed: 01-02-98

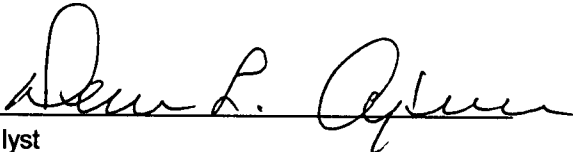
Parameter	Sample Result (ug/L)	Spike Added (ug/L)	Spiked Sample Result (ug/L)	Det. Limit (ug/L)	Percent Recovery	SW-846 % Rec. Accept. Range
Benzene	748	50.0	797	1.8	99%	39-150
Toluene	3,280	50.0	3,330	1.7	100%	46-148
Ethylbenzene	1,050	50.0	1,100	1.5	100%	32-160
p,m-Xylene	3,090	100	3,190	2.2	100%	46-148
o-Xylene	2,400	50.0	2,450	1.0	100%	46-148

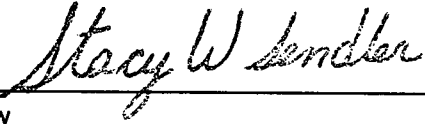
ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples C759 - C767.


Analyst


Review

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0615

JOB No: 92140/C4279
PAGE No: 1 of 1

DATE STARTED: 9/7/93
DATE FINISHED: 9/7/93

ENVIRONMENTAL
SPECIALIST: MKC

SOIL REMEDIATION: QUANTITY: 45'x40'x26±' (NOT INCLUDING RAMP)
DISPOSAL FACILITY: CROUCH MESA
LAND USE: RANGE & HAY (FEE LEASE)
SURFACE CONDITIONS: VISIBLE DISCOLORATION (CONTAMINATION) ON BOTTOM SO. NO. & EAST SIDEWALLS

DEPTH TO GROUNDWATER: 40'
NEAREST WATER SOURCE: UNKNOWN
NEAREST SURFACE WATER: 600' IRRIGATION DITCH

DOE TO SIZE OF EXCAVATION AT TIME OF VERIFICATION & SIDEWALL IN-STABILITY ONLY EAST PORTION OF EXCAVATION SAMPLED. SOILS APPEAR TO BE RELATIVELY HOMOGENEOUS WELL GRADED SAND WITH INCREASE OF SILT & CLAY @ 26+ FEET. DOE TO EXTENT OF EXCAVATION ELECTED TO CONDITIONALLY CLOSE.

SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
EC27		NA	NA	NA	NA	
SE25		1	1	1	1	

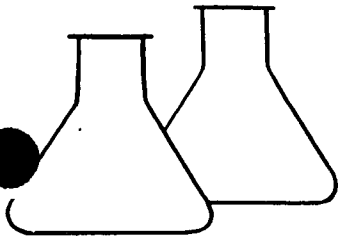
PIT PERIMETER

[illegible]

PIT PROFILE

TRAVEL NOTES: CALLOUT: 800 9/7/93 ONSITE: 1100 CALL EXT DRILL RIG ALSEA. END
ON SITE @ 1215 DRILL TH #1 TO 43 SET MW.

TRAVEL NOTES: CALLOUT: _____ ONSITE: _____



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	4 @ 3' bgs	Date Sampled:	08-30-93
Laboratory Number:	5981	Date Received:	08-30-93
Sample Matrix:	Soil	Date Analyzed:	08-31-93
Preservative:	Cool	Date Reported:	08-31-93
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----	-----	-----
Total Petroleum Hydrocarbons	23,800	250

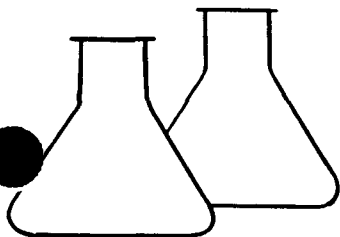
ND = Parameter not detected at the stated detection limit.
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total
Recoverable, Chemical Analysis of Water and
Waste, USEPA Storet No.4551, 1978

Comments: Abrams J No.1, Blow Pit, C4938.

A. Chaharban
Analyst

Maris D. Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	4 @ 3' BGS	Date Reported:	09-01-93
Laboratory Number:	5981	Date Sampled:	08-30-93
Sample Matrix:	Soil	Date Received:	08-30-93
Preservative:	Cool	Date Extracted:	08-31-93
Condition:	Cool & Intact	Date Analyzed:	09-01-93
		Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	1,950	40.0
Toluene	16,400	100.0
Ethylbenzene	6,100	40.0
p,m-Xylene	131,400	120.0
o-Xylene	81,500	60.0

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	101 %

Method: Method 5030, Purge-and-Trap, Test Methods for
Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

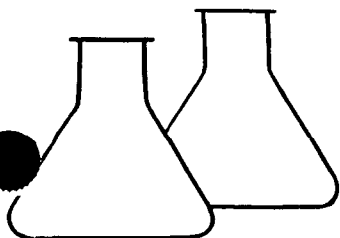
Method 8020, Aromatic Volatile Organics, Test Methods
for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: Abrams J No. 1 Blow Pit C4938

Seni L. Givens
Analyst

Maris D. Young
Review



ENVIROTECH LABS

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PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	5 @ 26' bgs	Date Sampled:	08-30-93
Laboratory Number:	5982	Date Received:	08-30-93
Sample Matrix:	Soil	Date Analyzed:	08-31-93
Preservative:	Cool	Date Reported:	08-31-93
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter -----	Concentration (mg/kg) -----	Det. Limit (mg/kg) -----
Total Petroleum Hydrocarbons	9,100	250

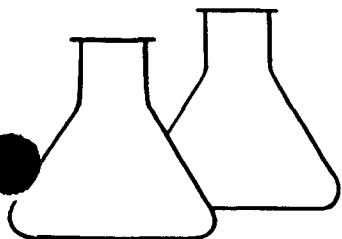
ND = Parameter not detected at the stated detection limit.
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Abrams J No.1, Blow Pit, C4938.

C. Chaharlang
Analyst

M. D. Young
Review



ENVIROTECH LABS

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PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client: Amoco
Sample ID: 5 @ 26' BGS
Laboratory Number: 5982
Sample Matrix: Soil
Preservative: Cool
Condition: Cool & Intact

Project #: 92140
Date Reported: 09-01-93
Date Sampled: 08-30-93
Date Received: 08-30-93
Date Extracted: 08-31-93
Date Analyzed: 09-01-93
Analysis Requested: BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	170	80.0
Toluene	4,260	200.0
Ethylbenzene	9,500	80.0
p,m-Xylene	79,500	240.0
o-Xylene	42,400	120.0

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	101 %

Method: Method 5030, Purge-and-Trap, Test Methods for
Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

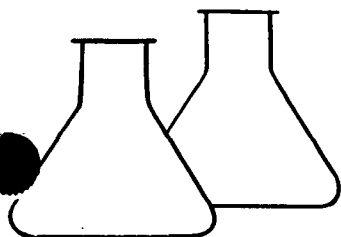
Method 8020, Aromatic Volatile Organics, Test Methods
for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: Abrams J No. 1 Blow Pit C4938

David L. Cieniewicz
Analyst

Morris D. Young
Review



ENVIROTECH LABS

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PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	#6 @ 6'	Date Sampled:	09-07-93
Laboratory Number:	6049	Date Received:	09-07-93
Sample Matrix:	Soil	Date Analyzed:	09-08-93
Preservative:	Cool	Date Reported:	09-08-93
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter -----	Concentration (mg/kg) -----	Det. Limit (mg/kg) -----
Total Petroleum Hydrocarbons	39.7	5.0

ND = Parameter not detected at the stated detection limit.
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Abrams 'J' #1, Prod/Blow Pit, C4938.

A. Chabert
Analyst

M. D. Young
Review

[illegible]**ENVIROTECH INC.**

**5796 U.S. Highway 64-3014
Farmington, New Mexico 87401
(505) 632-0615**

San Juan record Form 57A-A1

94293
JJ

1408

JOB No: 92140
PAGE No: 1 of 1

DATE STARTED: 6-11-92
DATE FINISHED: 6-11-92
ENVIRO. SPCLT: J.W.
OPERATOR: G.S.
ASSISTANT: T.C.

LAND USE: IRRIGATED fields ON EAST AND west SIDES of location
SURFACE CONDITIONS: Earthen Pit approx 6' deep

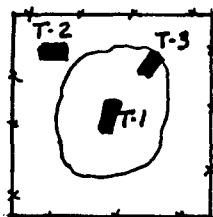
FIELD NOTES & REMARKS: Pit is located approx. 175' East of well head.
Pit is not longer in service. Test hole No. at center of pit depth of
Test hole acc from bottom of pit 6' below ground level.

[illegible]

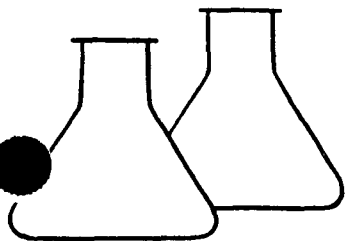
11/11/2011

0 10' 20' FEET

SITE DIAGRAM

[illegible]

SOIL TYPE: C - Clay, M - Silt, S - Sand, G - Gravel Plasticity: L - None, H - Plastic Grading: P - Poorly, W - Well



ENVIROTECH LABS

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PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: AMOCO
Sample ID: T-1 @ 10'
Laboratory Number: 1283
Sample Matrix: Soil
Preservative: Cool
Condition: Cool & Intact

Project #: 92140
Date Reported: 06-19-92
Date Sampled: 06-11-92
Date Received: 06-11-92
Date Analyzed: 06-18-92
Analysis Needed: TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	71	5.0

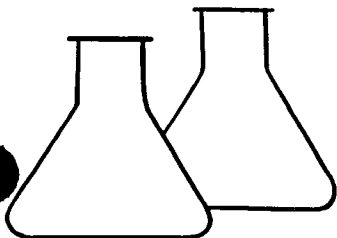
Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

ND - Parameter not detected at the stated detection limit.

Comments: Keys GC D #1E Blow Pit 94293

Vanessa Ransom
Analyst

Paul L. Lumsden
Review



ENVIROTECH LABS

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PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS HEADSPACE EXTRACTION

Client:	Amoco	Project #:	92140
Sample ID:	T1 @16'	Date Reported:	09-16-92
Laboratory Number:	1284	Date Sampled:	06-11-92
Sample Matrix:	Soil	Date Received:	06-11-92
Preservative:	Cool	Date Analyzed:	08-31-92
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	1.6
Toluene	ND	8.0
Ethylbenzene	2.2	1.6
p,m-Xylene	5.4	4.0
o-Xylene	ND	4.8

Method: Method 3810, Headspace, Test Methods for Evaluating
Solid Waste, SW-846, USEPA, Sept. 1986

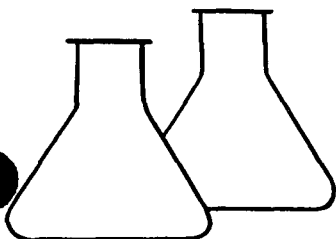
Method 8020, Aromatic Volatile Organics, Test Methods for
Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: keys GC D 1E-Blow Pit---94293

Al Chahar
Analyst

Morris D Young
Review



ENVIROTECH LABS

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PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS HEADSPACE EXTRACTION

Client:	Amoco	Project #:	92140
Sample ID:	T2 @ 18'	Date Reported:	09-16-92
Laboratory Number:	1285	Date Sampled:	06-11-92
Sample Matrix:	Soil	Date Received:	06-11-92
Preservative:	Cool	Date Analyzed:	08-31-92
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	2.4	1.6
Toluene	ND	8.0
Ethylbenzene	6.1	1.6
p,m-Xylene	10.9	4.0
o-Xylene	18.7	4.8

Method: Method 3810, Headspace, Test Methods for Evaluating
Solid Waste, SW-846, USEPA, Sept. 1986

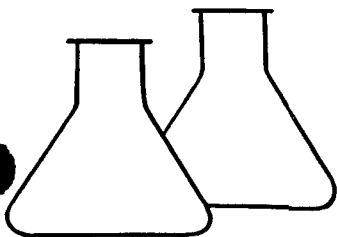
Method 8020, Aromatic Volatile Organics, Test Methods for
Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: keys GC D 1E-Blow Pit---94293

Al Chahar
Analyst

Morris D. Young
Review



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PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS HEADSPACE EXTRACTION

Client:	Amoco	Project #:	92140
Sample ID:	T3 @ 16'	Date Reported:	09-16-92
Laboratory Number:	1286	Date Sampled:	06-11-92
Sample Matrix:	Soil	Date Received:	06-11-92
Preservative:	Cool	Date Analyzed:	08-31-92
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	1.6
Toluene	ND	8.0
Ethylbenzene	7.0	1.6
p,m-Xylene	ND	4.0
o-Xylene	5.1	4.8

Method: Method 3810, Headspace, Test Methods for Evaluating
Solid Waste, SW-846, USEPA, Sept. 1986

Method 8020, Aromatic Volatile Organics, Test Methods for
Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: keys GC D 1E-Blow Pit---94293

Al Chaharung
Analyst

Maria D. Young
Review

94293

ENVIROTECH INC.
5796 U.S. Highway 64-3014
Farmington, New Mexico 87401
(505) 632-0615

CLIENT: AmocoBLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199

LOCATION NO: _____

C.D.C. NO: 5031

FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION

LOCATION: NAME: ABRAMS WELL #: J1 PITS: SEP
QUAD/UNIT: I SEC: 29 TWP: 29N RNG: 11W PM: NM CNTY: SJ ST: NM
QTR/FOOTAGE: NE/4 SE/4 CONTRACTOR: MOSSDATE STARTED: 2/28/97
DATE FINISHED: _____ENVIRONMENTAL
SPECIALIST: NV

SOIL REMEDIATION:

REMEDICATION SYSTEM: COMPOSTEDAPPROX. CUBIC YARDAGE: 1000LAND USE: RANGELIFT DEPTH (ft): NA

FIELD NOTES & REMARKS:

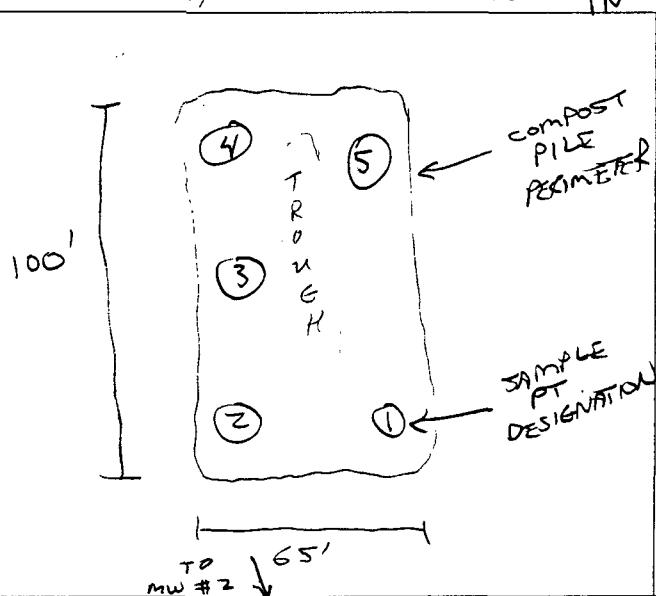
DEPTH TO GROUNDWATER: < 50' NEAREST WATER SOURCE: > 1000' NEAREST SURFACE WATER: > 1000'NMDCD RANKING SCORE: 20 NMDCD TPH CLOSURE STD: 100 PPM

VARYING COLOR RANGING FROM DK. YELL. ORANGE TO LT. OLIVE GRAY SAND, NON-COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT HC ODOR IN ANY OF THE OVM SAMPLES, NO NOTICEABLE DISCOLORATION OBSERVED IN ANY OF THE SAMPLE PT. DESIGNATION AREAS (SEE SKETCH BELOW). COMPOST PILE LOCATED EAST OF WELL SITE & NORTH OF MW #2 (APPROX. 30'). COLLECTED APPROX. 8 OZ. FROM EACH SAMPLE PT. FOR 5 PT. COMPOSITE.

FIELD 418.1 CALCULATIONS

SAMP. TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

SKETCH/SAMPLE LOCATIONS



OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
①	0.0
②	0.0
③	1.4
④	0.0
⑤	0.0
COMP.	0.0

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME	RESULTS
CP-2	TPH (8015)	1005	33.9 ppm
③ CPC	BTEX	1015	ND / 73.8 AP6
			↑
			↑
			BEF. / TOTAL BTEX

CPC = COMPOST PILE CENTER

SCALE



0 FT

TRAVEL NOTES:

CALLOUT: NAONSITE: 2/28/97

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

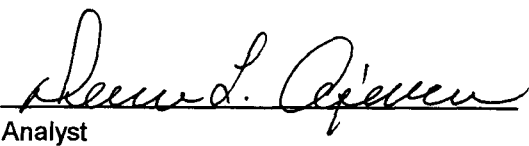
Client:	Blagg / Amoco	Project #:	04034
Sample ID:	CP - 2	Date Reported:	03-03-97
Laboratory Number:	A991	Date Sampled:	02-28-97
Chain of Custody No:	5031	Date Received:	02-28-97
Sample Matrix:	Soil	Date Extracted:	03-03-97
Preservative:	Cool	Date Analyzed:	03-03-97
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

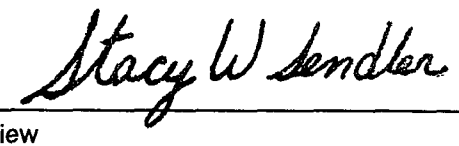
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	33.9	0.1
Total Petroleum Hydrocarbons	33.9	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Comments: **Abrams J #1. Compost Pile. 5 Pt. Composite.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034
Sample ID:	3 @ CPC	Date Reported:	03-03-97
Laboratory Number:	A992	Date Sampled:	02-28-97
Chain of Custody:	5031	Date Received:	02-28-97
Sample Matrix:	Soil	Date Analyzed:	03-03-97
Preservative:	Cool	Date Extracted:	03-03-97
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	8.8
Toluene	32.3	8.4
Ethylbenzene	ND	7.6
p,m-Xylene	31.7	10.8
o-Xylene	9.8	5.2
Total BTEX	73.8	

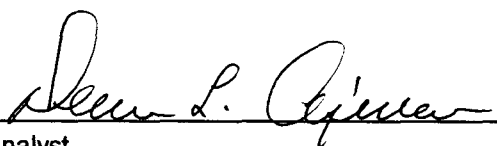
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	100 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: Abrams J #1 Compost Pile. Grab Sample.


Analyst


Review

CHAIN OF CUSTODY RECORD

Client/Project Name			Project Location		Chain of Custody Tape No.		ANALYSIS/PARAMETERS		Remarks	
ELABES/Amoco			ABRAMS		J #1					
Sampler: (Signature) <i>Elabor</i>			C4334							
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers	TPH (8015)	STEIN (8020)			
CP-2	2/28/97	1005	A991	SOIL	1	✓				PRETESTED - COOL
③ 22 CPC	2/28/97	1015	A992	SOIL	1	✓				PRETESTED - COOL
										CP-2 5 PT. COMPOSITE
										③ 22 CPC 6 LAG SAMPLE
Relinquished by: (Signature) <i>Elabor</i>	Date	Time	Received by: (Signature) <i>Edward J. Spencer</i>	Date	Time					
Relinquished by: (Signature)			Received by: (Signature)							
Relinquished by: (Signature)			Received by: (Signature)							

ENVIROTECH INC.

5796 U.S. Highway 64-3014

Farmington, New Mexico 87401

(505) 632-0615

BLAGG ENGINEERING, INC.
MONITOR WELL SAMPLING DATA

CLIENT : AMOCO PRODUCTION CO.

CHAIN-OF-CUSTODY # : 6345

ABRAMS J # 1

UNIT I, SEC. 29, T29N, R10W

LABORATORY (S) USED : ENVIROTECH, INC.

Date : January 25, 1999

SAMPLER : N J V

Filename : 01-25-99.WK3

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
1	96.48	52.13	44.35	45.73	1425	6.9	1,200	0.70	-
2	MONITOR WELL NOT FOUND - PRESUMED DESTROYED								
3	95.83	51.90	43.93	50.00	1325	7.3	1,400	3.25	-
4	95.91	51.80	44.11	50.00	1345	7.1	1,400	3.00	-
5	97.78	52.15	45.63	50.00	1400	7.0	2,000	2.00	-
6	96.61	51.75	44.86	50.00	1310	7.3	900	2.50	-
7	95.62	51.93	43.69	50.00	1115	7.5	600	3.00	-
8R	95.78	51.53	44.25	53.10	1150	7.1	2,300	4.50	-
9	96.54	51.56	44.98	50.00	1220	7.1	2,000	2.50	-
10	97.28	52.22	45.06	50.00	1410	6.8	1,800	2.50	-
11	98.61	52.45	46.16	50.00	1045	7.3	600	2.00	-

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2".

MW #'s 4, 9, & 10 - poor recovery, #5 - very poor . Collected BTEX for all MW listed above

except MW #2 . Air sparge system not operational @ time of sampling .

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	04034-10
Sample ID:	MW # 1	Date Reported:	01-27-99
Chain of Custody:	6435	Date Sampled:	01-25-99
Laboratory Number:	E578	Date Received:	01-26-99
Sample Matrix:	Water	Date Analyzed:	01-27-99
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		0

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	214	5	0.9
Toluene	3,130	5	0.8
Ethylbenzene	707	5	0.8
p,m-Xylene	4,980	5	1.1
o-Xylene	2,110	5	0.5

Total BTEX 11,140

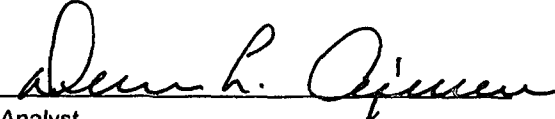
ND - Parameter not detected at the stated detection limit.

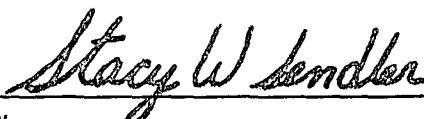
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	04034-10
Sample ID:	HW # 3	Date Reported:	01-27-99
Chain of Custody:	0435	Date Sampled:	01-25-99
Laboratory Number:	E577	Date Received:	01-26-99
Sample Matrix:	Water	Date Analyzed:	01-27-99
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		0

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	18.9	5	0.9
Toluene	123	5	0.8
Ethylbenzene	70.9	5	0.8
p,m-Xylene	3,020	5	1.1
o-Xylene	789	5	0.5

Total BTEX 4,020

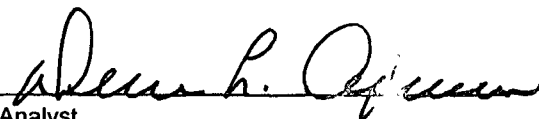
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	04034-10
Sample ID:	MW # 4	Date Reported:	01-26-99
Chain of Custody:	6435	Date Sampled:	01-25-99
Laboratory Number:	E573	Date Received:	01-26-99
Sample Matrix:	Water	Date Analyzed:	01-26-99
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		0

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	324	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	13.0	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1

Total BTEX 337

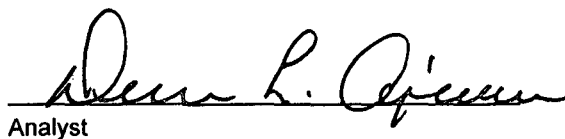
ND - Parameter not detected at the stated detection limit.

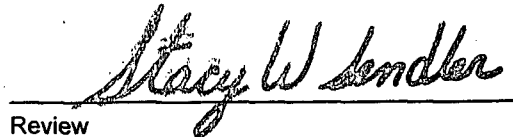
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	04034-10
Sample ID:	MW # 5	Date Reported:	01-26-99
Chain of Custody:	6435	Date Sampled:	01-25-99
Laboratory Number:	E575	Date Received:	01-26-99
Sample Matrix:	Water	Date Analyzed:	01-26-99
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		0

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	10.9	1	0.2
Toluene	3.5	1	0.2
Ethylbenzene	96.6	1	0.2
p,m-Xylene	38.9	1	0.2
o-Xylene	0.9	1	0.1

Total BTEX 151

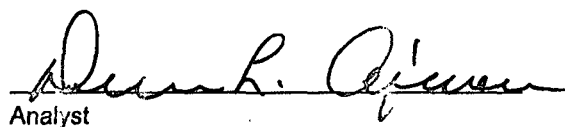
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	04034-10
Sample ID:	MW # 6	Date Reported:	01-27-99
Chain of Custody:	6435	Date Sampled:	01-25-99
Laboratory Number:	E579	Date Received:	01-26-99
Sample Matrix:	Water	Date Analyzed:	01-27-99
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		0

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	327	5	0.9
Toluene	1,940	5	0.8
Ethylbenzene	508	5	0.8
p,m-Xylene	3,650	5	1.1
o-Xylene	1,160	5	0.5

Total BTEX 7,590

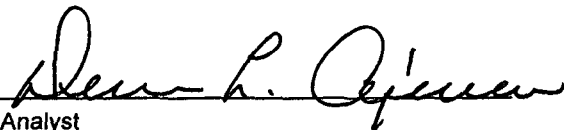
ND - Parameter not detected at the stated detection limit.

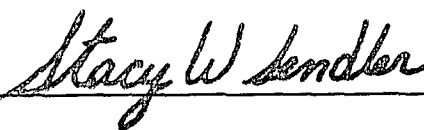
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

Practical Solutions for a Better Tomorrow

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	04034-10
Sample ID:	MW # 7	Date Reported:	01-26-99
Chain of Custody:	6435	Date Sampled:	01-25-99
Laboratory Number:	E571	Date Received:	01-26-99
Sample Matrix:	Water	Date Analyzed:	01-26-99
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		0

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	1.6	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1

Total BTEX 1.6

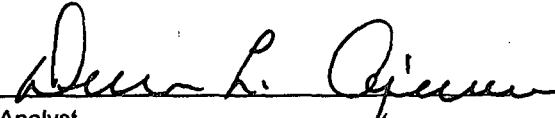
ND - Parameter not detected at the stated detection limit.

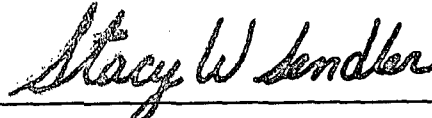
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	101 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	04034-10
Sample ID:	MW # 8R	Date Reported:	01-26-99
Chain of Custody:	6435	Date Sampled:	01-25-99
Laboratory Number:	E572	Date Received:	01-26-99
Sample Matrix:	Water	Date Analyzed:	01-26-99
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		0

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	2.2	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1

Total BTEX 2.2

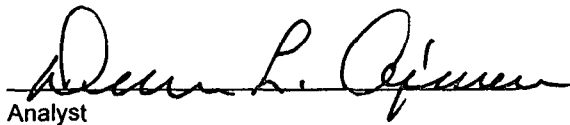
ND - Parameter not detected at the stated detection limit.

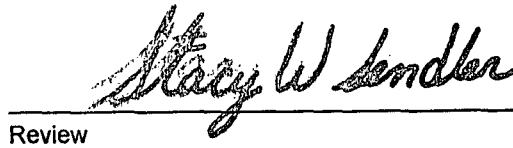
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


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Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	04034-10
Sample ID:	MW # 9	Date Reported:	01-26-99
Chain of Custody:	6435	Date Sampled:	01-25-99
Laboratory Number:	E574	Date Received:	01-26-99
Sample Matrix:	Water	Date Analyzed:	01-26-99
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		0

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	13.9	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	2.6	1	0.1

Total BTEX 16.5

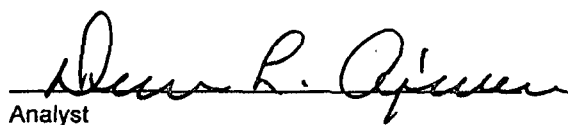
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


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Review

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PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	04034-10
Sample ID:	MW # 10	Date Reported:	01-27-99
Chain of Custody:	6435	Date Sampled:	01-25-99
Laboratory Number:	E576	Date Received:	01-26-99
Sample Matrix:	Water	Date Analyzed:	01-27-99
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		0

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	43.6	1	0.2
Toluene	53.0	1	0.2
Ethylbenzene	253	1	0.2
p,m-Xylene	1,110	1	0.2
o-Xylene	287	1	0.1

Total BTEX 1,750

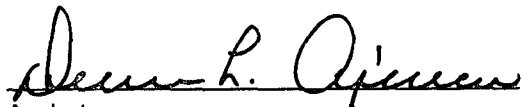
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	101 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


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Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	04034-10
Sample ID:	MW # 11	Date Reported:	01-26-99
Chain of Custody:	6435	Date Sampled:	01-25-99
Laboratory Number:	E570	Date Received:	01-26-99
Sample Matrix:	Water	Date Analyzed:	01-26-99
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		0

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	0.7	1	0.1

Total BTEX 0.7

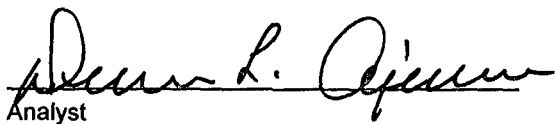
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Abrams J #1.


Analyst


Review

CHAIN OF CUSTODY RECORD

6435

Client / Project Name			Project Location			ANALYSIS / PARAMETERS											
BLADE/CROSS TIMBERS			ABRAMS T#1														
Sampler: REP			Client No. 04034-10														
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers	Remarks											
MW # 11	1/25/99	1045	EST0	WATER	2	✓	All samples										
MW # 7	1/25/99	1115	EST1	WATER	2	✓	RESERV - HSC12										
MW # 8R	1/25/99	1150	EST2	WATER	2	✓	4 cool										
MW # 4	1/25/99	1345	EST3	WATER	2	✓											
MW # 9	1/25/99	1220	EST4	WATER	2	✓											
MW # 5	1/25/99	1400	EST5	WATER	2	✓											
MW # 10	1/25/99	1410	EST6	WATER	2	✓											
MW # 3	1/25/99	1425	EST7	WATER	2	✓											
MW # 1	1/25/99	1425	EST8	WATER	2	✓											
MW # 6	1/25/99	1310	EST9	WATER	2	✓											
Relinquished by: (Signature) Ed Potter			Date 1/26/99			Time 0645			Received by: (Signature) Jackson			Date 1/26/99			Time 0645		
Relinquished by: (Signature) Jackson			Date 1/26/99			Time 0659			Received by: (Signature) Jackson			Date 1/26/99			Time 0659		
Relinquished by: (Signature)			Date			Time			Received by: (Signature)			Date			Time		

Ed Potter 6435-6436

ENVIROTECH INC.

5796 U.S. Highway 64
Farmington, New Mexico 87401
(505) 632-0615

Sample Receipt

Y N N/A

Received Intact

Cool - Ice/Blue Ice

✓

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	01-26-BTEX QA/QC	Date Reported:	01-26-99
Laboratory Number:	E570	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-26-99
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect. Limit
		Accept. Range 0 - 15%			
Benzene	1.0822E-001	1.0857E-001	0.32%	ND	0.2
Toluene	5.6859E-002	5.6972E-002	0.20%	ND	0.2
Ethylbenzene	6.8692E-002	6.8982E-002	0.42%	ND	0.2
p,m-Xylene	6.7811E-002	6.7824E-002	0.02%	ND	0.2
o-Xylene	7.0740E-002	7.0953E-002	0.30%	ND	0.1

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	ND	ND	0.0%	0 - 30%
Toluene	ND	ND	0.0%	0 - 30%
Ethylbenzene	ND	ND	0.0%	0 - 30%
p,m-Xylene	ND	ND	0.0%	0 - 30%
o-Xylene	0.7	0.7	0.0%	0 - 30%

Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	ND	50.0	50.0	100%	39 - 150
Toluene	ND	50.0	50.0	100%	46 - 148
Ethylbenzene	ND	50.0	50.0	100%	32 - 160
p,m-Xylene	ND	100.0	100.0	100%	46 - 148
o-Xylene	0.7	50.0	50.7	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

* - Administrative Limits set at 80 - 120%.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples E570 - E575.

Analyst

Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	01-27-BTEX QA/QC	Date Reported:	01-27-99
Laboratory Number:	E580	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-27-99
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect. Limit
		Accept. Range 0 - 15%			
Benzene	1.0822E-001	1.0857E-001	0.32%	ND	0.2
Toluene	5.6859E-002	5.6972E-002	0.20%	ND	0.2
Ethylbenzene	6.8692E-002	6.8982E-002	0.42%	ND	0.2
p,m-Xylene	6.7811E-002	6.7824E-002	0.02%	ND	0.2
o-Xylene	7.0740E-002	7.0953E-002	0.30%	ND	0.1

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	ND	ND	0.0%	0 - 30%
Toluene	0.7	0.7	0.0%	0 - 30%
Ethylbenzene	26.7	25.8	3.4%	0 - 30%
p,m-Xylene	172	172	0.0%	0 - 30%
o-Xylene	47.9	46.1	3.8%	0 - 30%

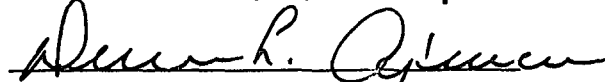
Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	ND	50.0	50.0	100%	39 - 150
Toluene	0.7	50.0	50.7	100%	46 - 148
Ethylbenzene	26.7	50.0	75.6	99%	32 - 160
p,m-Xylene	172	100.0	264	97%	46 - 148
o-Xylene	47.9	50.0	95.3	97%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples E576 - E580.


Analyst


Review