

3R - 121

REPORTS

DATE:

2005



320121

May 15, 2006

Mr. Glenn von Gonten
Hydrologist – Groundwater Remediation
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Annual Groundwater Remediation Reports

Dear Mr. von Gonten:

XTO Energy Inc. (XTO) is presenting a second submission of the Annual Groundwater Remediation Report in accordance with the NMOCD approved Groundwater Management Plan (GMP), which will complete this years reporting. Enclosed are summary reports with analytical data, summary tables, site maps, potentiometric surface diagrams and recommendations/proposed actions for:

- Baca Gas Com A #1A
- Frost, Jack B #2
- Haney Gas Com B #1E
- Hare Gas Com B #1E
- Masden Gas Com #1E
- McDaniel Gas Com B #1E
- Snyder Gas Com #1A
- Stedje Gas Com #1
- Sullivan Frame A #1E

Thank you for your review of the reports and allowing some flexibility with this years reporting schedule. If you have any questions please do not hesitate to contact me at (505) 566-7942.

Sincerely,

A handwritten signature in cursive script that reads 'Lisa Winn'.

Lisa Winn
Environmental Specialist
San Juan Division

cc: Mr. Denny Foust, Environmental, NMOCD District III Office, Aztec, NM
File – San Juan Groundwater

3R0121

XTO ENERGY INC.

ANNUAL GROUNDWATER REPORT

2005

**MCDANIEL GC B #1E
(F) SECTION 26 – T29N – R10W, NMPM
SAN JUAN COUNTY, NEW MEXICO**

**PREPARED FOR:
MR. GLENN VON GONTEN
NEW MEXICO OIL CONSERVATION DIVISION**

APRIL 2006

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Field Sampling Data Summaries

Laboratory Reports

Pit Closure Report (12/94)

**XTO Energy Inc.
McDaniel GC B #1E
SW/4 NW/4 S26, T29N, R10W**

Pit Closure Date: 12/15/94 (Documentation Included)

Monitor Well Installations: 10/12/99

Monitor Well Sampling: 10/28/99

Historical Information:

- December 1994- Groundwater impacts were found during closure of an earthen dehydrator pit at a site operated by Amoco Production Company (Amoco). Approximately 50 cubic yards of impacted soil was excavated.
- January 1998- XTO Energy Inc. (XTO) acquired the McDaniel GC B #1E from Amoco.
- October 1999- Monitor wells MW1, MW2 and MW3 were installed to evaluate groundwater quality.
- February 2000- Original request submitted for site closure.
- December 2000- Correspondence was received from New Mexico Oil Conservation Division (NMOCD) denying the request for closure pending submittal of four consecutive quarters of sample analyses.
- April 2006- XTO submits annual groundwater report recommending continued monitoring.

Groundwater Monitor Well Sampling Procedures:

Groundwater samples were collected from site monitor wells (Figure 1) following US EPA: SW-846 protocol. Samples were collected using new disposable bailers and placed in laboratory supplied containers and stored in a cooler on ice. The samples were delivered to an accredited environmental laboratory according to chain-of-custody procedures. The samples were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) per US EPA Method 8021B and general water chemistry per US EPA Method 600/4-79-020. Analytical results are summarized on Tables 1 & 2. Waste generated (groundwater) during monitor well sampling and development was placed in the produced water separator tank located on the well site.

Water Quality and Gradient Information:

Groundwater elevation data (Figure 2) indicates that groundwater trends towards the northwest.

XTO understands the initial groundwater assessment came from samples collected from the bottom of the earthen pit following excavation of impacted soils for closure. Laboratory analysis of the initial sample indicated the presence of elevated dissolved phase BTEX constituents. In 1999 three groundwater monitoring wells were installed to delineate the extent of hydrocarbon impacts to groundwater. Monitoring well numbered

MW#2 was installed near the center of the source area (closed and backfilled earthen dehydrator pit). Monitoring wells numbered MW#1 and MW#3 were placed down gradient of the source area. Groundwater samples collected from the three groundwater monitoring wells indicated BTEX constituents were not present above the detection limits of the laboratory equipment (0.2 ug/L). Sampling was terminated and the site was submitted for closure.

Summary:

Analytical data from the October 1999 groundwater monitoring well sampling event indicated that groundwater quality standards were observed. Correspondence from NMOCD in 2000 requested four consecutive quarters of testing in compliance with XTO's Groundwater Management Plan. XTO proposes to place this site on a quarterly sampling schedule.

TABLE 1

XTO ENERGY INC. GROUNDWATER MONITOR WELL LAB RESULTS
SUBMITTED BY BLAGG ENGINEERING, INC.

McDANIEL GC B # 1E - DEHY. PIT
UNIT F, SEC. 26, T29N, R10W

DRAFTED: DECEMBER 4, 1999

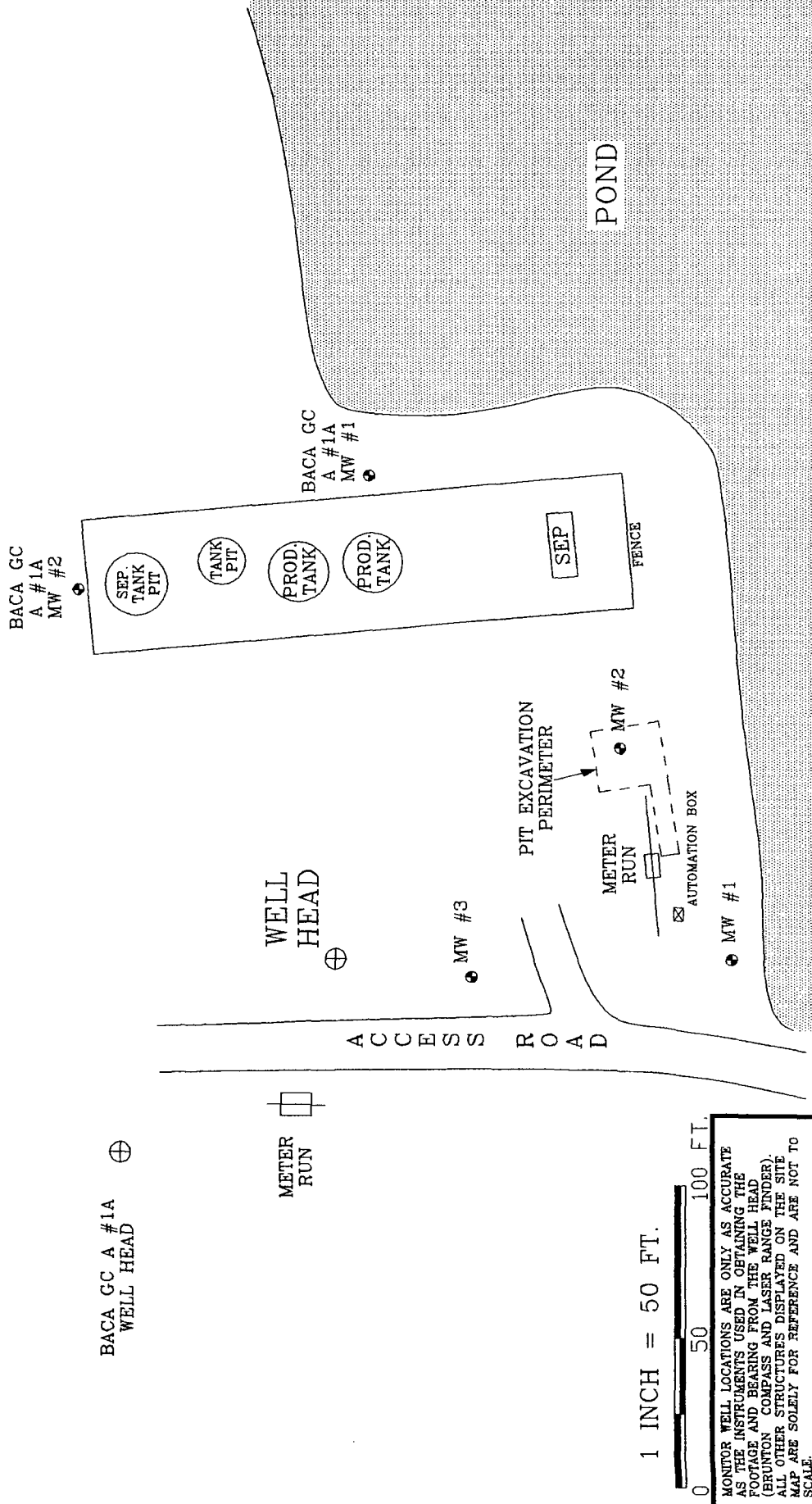
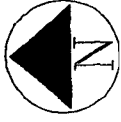
FILENAME: (MD-4Q-99.WK4) NJV

SAMPLE DATE	MONITOR WELL No:	D.T.W. (ft)	T.D. (ft)	TDS mg/L	COND. umhos	pH	PRODUCT (in)	BTEX EPA METHOD 8020 (PPB)			
								Benzene	Toluene	Ethyl Benzene	Total Xylene
28-Oct-99	MW #1	4.04	14.00	2,060	4,180	7.2		ND	ND	ND	ND
28-Oct-99	MW #2	3.49	13.00	2,100	4,390	7.2		ND	ND	ND	ND
28-Oct-99	MW #3	1.82	12.12	1,620	3,270	7.3		ND	ND	ND	ND

TABLE 2
GENERAL WATER QUALITY
XTO ENERGY INC.
McDANIEL GC B #1E
SAMPLE DATE : October 28 , 1999

PARAMETERS	MW # 1	MW # 2	MW # 3	Units
LAB pH	7.21	7.20	7.26	s. u.
LAB CONDUCTIVITY @ 25 C	4,180	4,390	3,270	umhos / cm
TOTAL DISSOLVED SOLIDS @ 180 C	2,060	2,100	1,620	mg / L
TOTAL DISSOLVED SOLIDS (Calc)	1,920	1,923	1,574	mg / L
SODIUM ABSORPTION RATIO	0.3	0.1	4.4	ratio
TOTAL ALKALINITY AS CaCO3	300	290	454	mg / L
TOTAL HARDNESS AS CaCO3	1,408	1,450	641	mg / L
BICARBONATE as HCO3	300	290	454	mg / L
CARBONATE AS CO3	< 1	< 1	< 1	mg / L
HYDROXIDE AS OH	< 1	< 1	< 1	mg / L
NITRATE NITROGEN	< 0.1	0.1	< 0.1	mg / L
NITRITE NITROGEN	< 0.001	0.015	< 0.001	mg / L
CHLORIDE	0.6	2.8	1.0	mg / L
FLUORIDE	1.82	1.95	1.96	mg / L
PHOSPHATE	0.4	0.4	0.9	mg / L
SULFATE	1,170	1,180	790	mg / L
IRON	0.001	< 0.001	< 0.001	mg / L
CALCIUM	486	493	213	mg / L
MAGNESIUM	46.9	52.7	26.4	mg / L
POTASSIUM	7.0	5.5	9.5	mg / L
SODIUM	25.0	10.3	255.0	mg / L
CATION / ANION DIFFERENCE	0.02	0.00	0.41	%

FIGURE 1



XTO ENERGY INC.

McDANIEL GC B #1E

SE/4 NW/4 SEC. 26, T29N, R10W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW INSTALL.

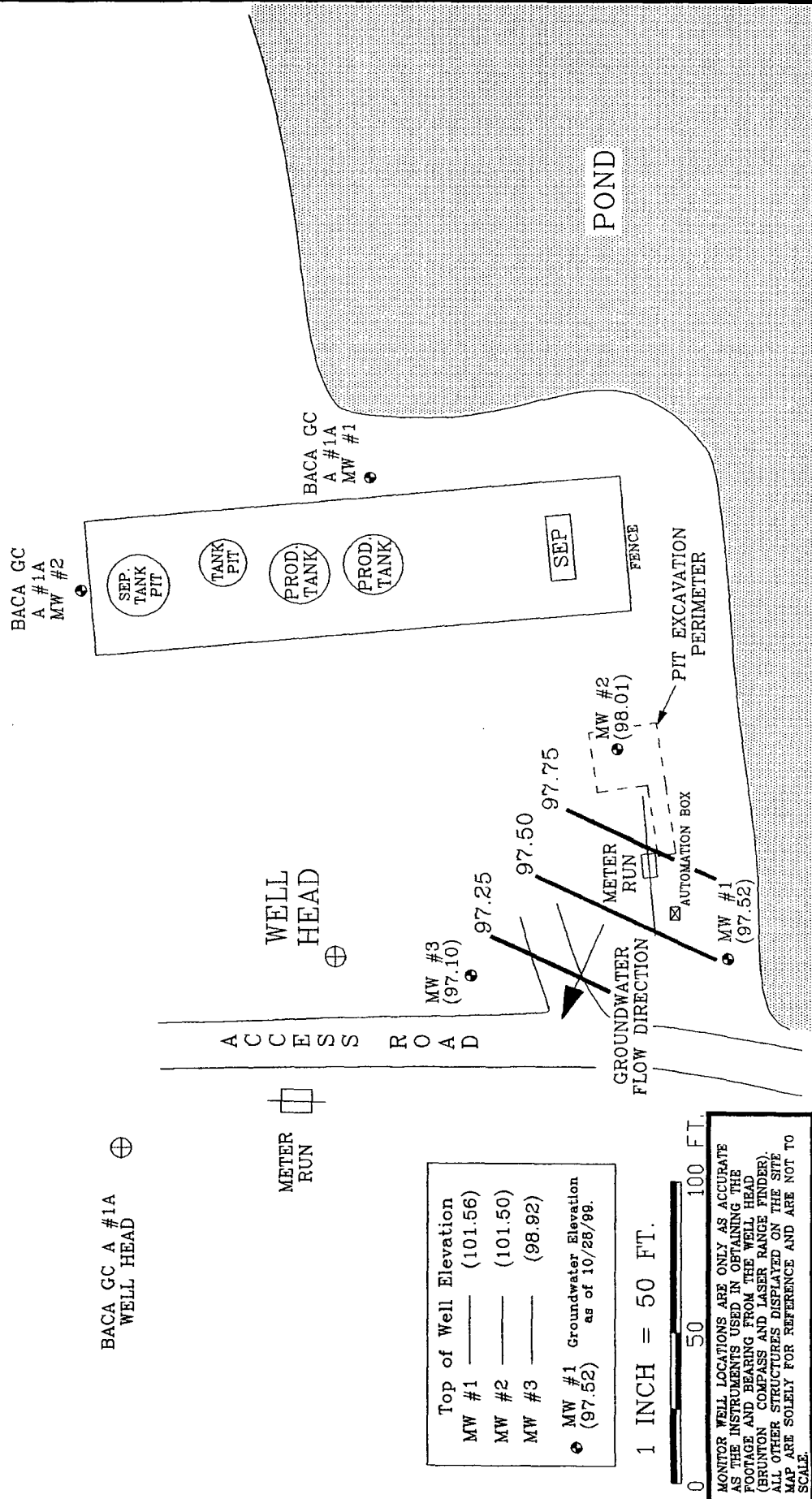
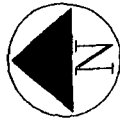
DRAWN BY: NJV

FILENAME: McDAN-SM.SKD

**SITE
MAP**

10/99

FIGURE 2
(4th 1/4, '99)



XTO ENERGY INC.

McDANIEL GC B #1E

SE/4 NW/4 SEC. 26, T29N, R10W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

GROUNDWATER
CONTOUR
MAP

10/99

PROJECT: MW SAMPLING

DRAWN BY: NJV

FILENAME: McDAN-GW.SKD

FIGURE 3
BLAGG ENGINEERING, Inc.
P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

BORE / TEST HOLE REPORT

CLIENT: XTO ENERGY INC.
LOCATION NAME: McDANIEL GC B #1E
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (ENVIROTECH CME 61)
BORING LOCATION: 132 FT., DUE SOUTH FROM WELL HEAD.

BORING #..... BH - 1
MW #..... 1
PAGE #..... 1
DATE STARTED 10/12/99
DATE FINISHED 10/12/99
OPERATOR..... DE
PREPARED BY NJV

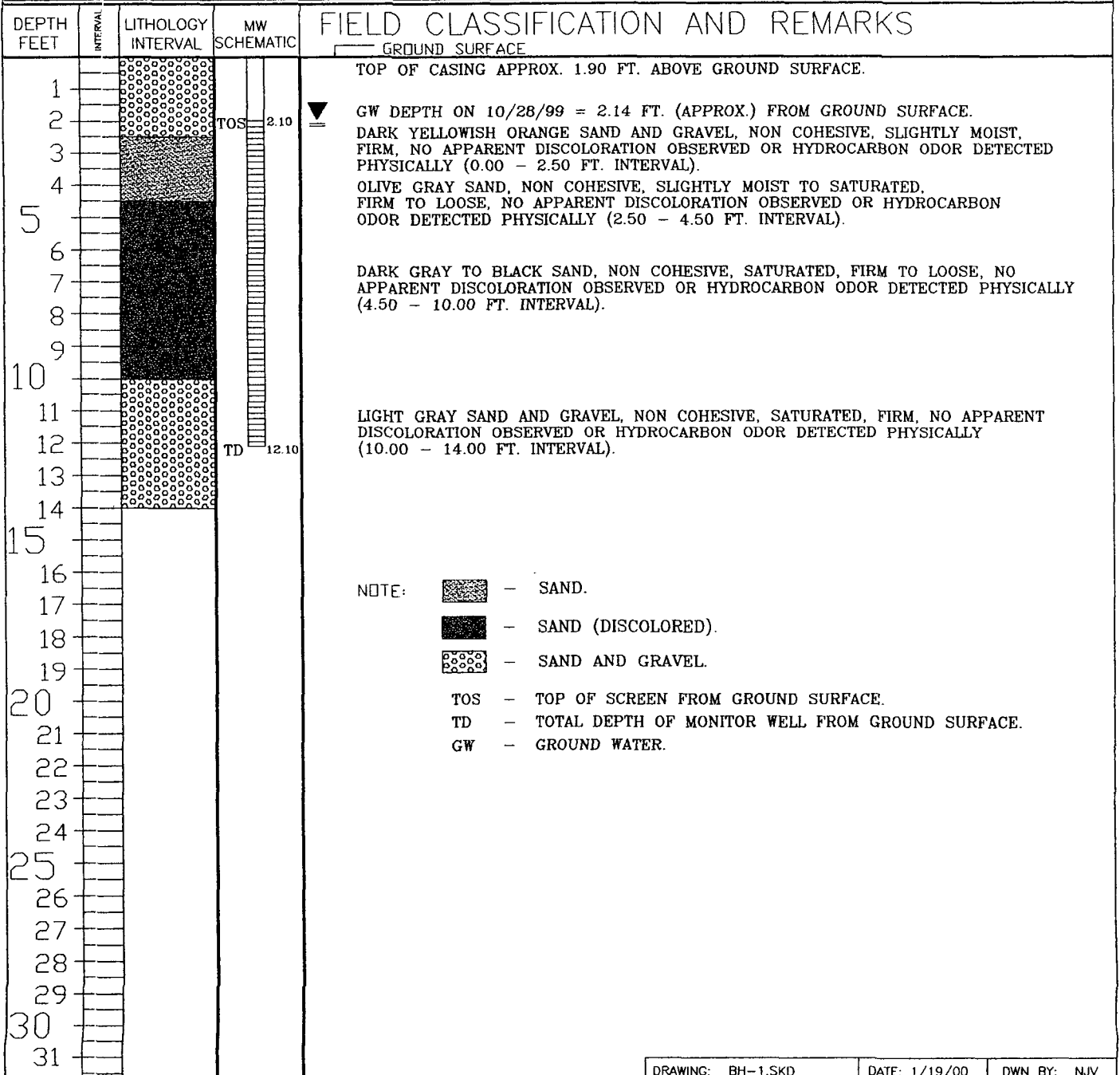


FIGURE 4
BLAGG ENGINEERING, Inc.
P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

BORE / TEST HOLE REPORT

CLIENT: XTO ENERGY INC.
LOCATION NAME: McDANIEL GC B #1E
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (ENVIROTECH CME 61)
BORING LOCATION: 118 FT., S36.5E FROM WELL HEAD.

BORING #..... BH - 2
MW #..... 2
PAGE #..... 2
DATE STARTED 10/12/99
DATE FINISHED 10/12/99
OPERATOR..... DE
PREPARED BY NJV

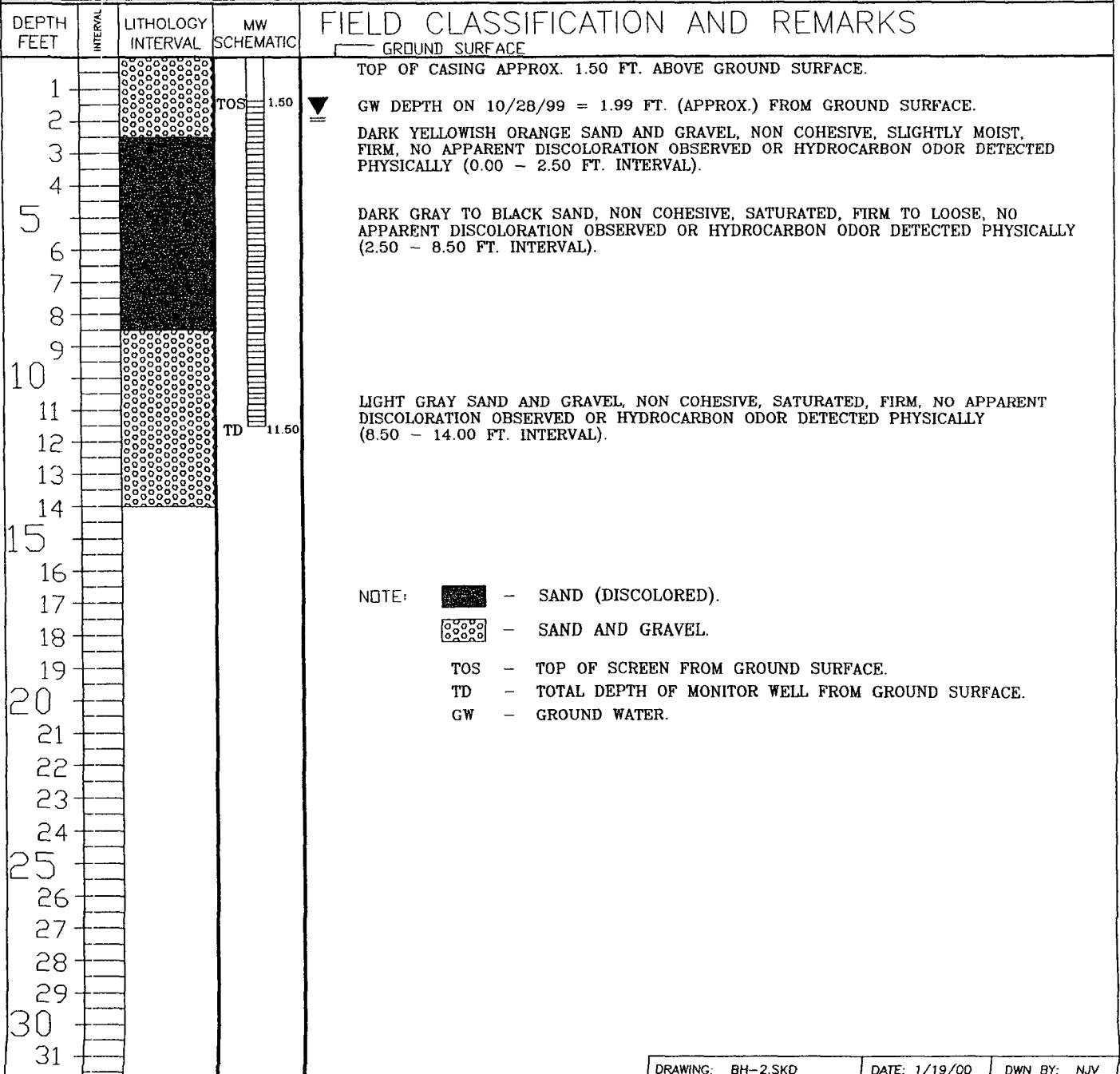
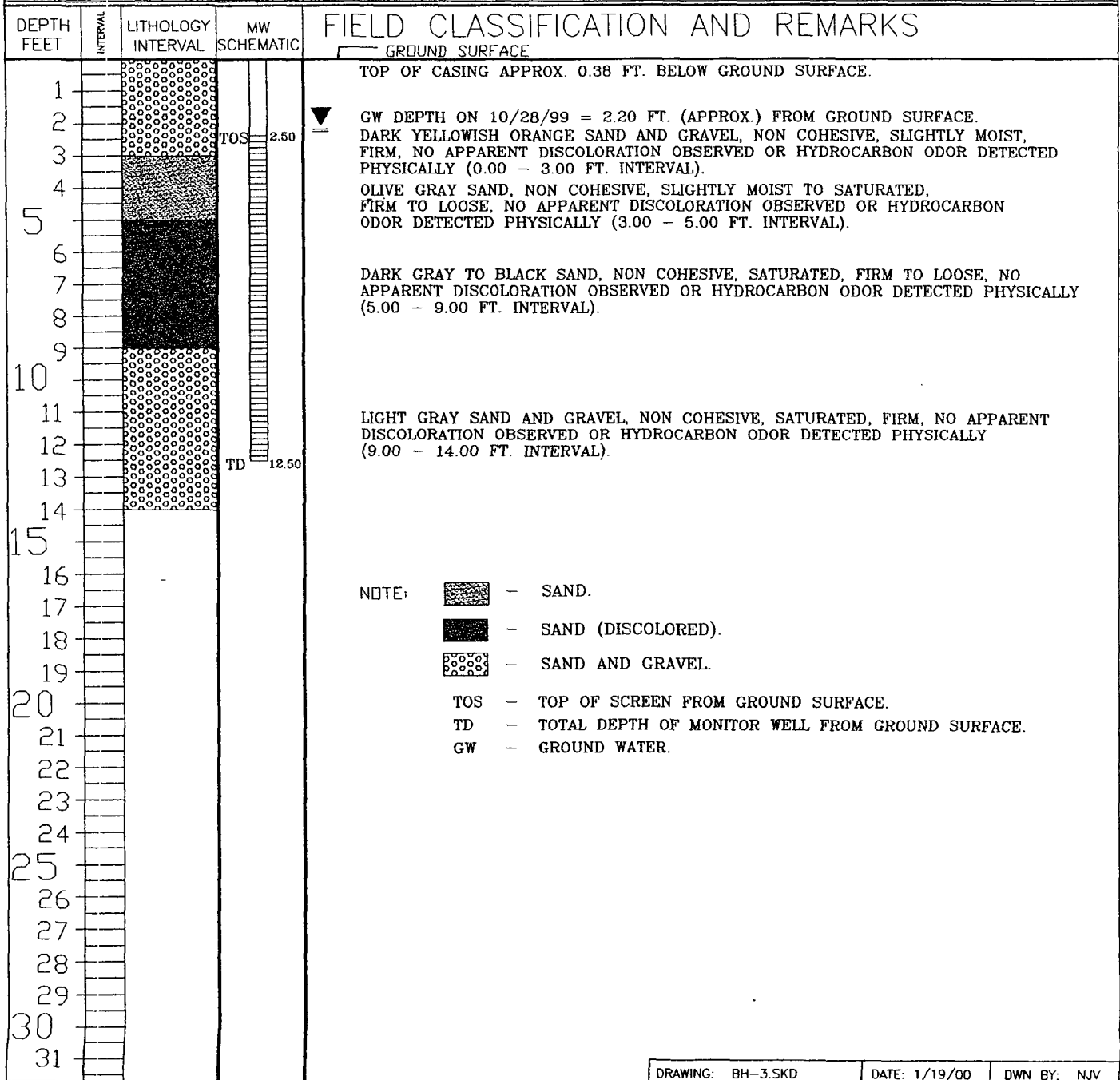


FIGURE 5
BLAGG ENGINEERING, Inc.
P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

BORE / TEST HOLE REPORT

BORING #..... BH - 3
MW #..... 3
PAGE #..... 3
DATE STARTED 10/12/99
DATE FINISHED 10/12/99
OPERATOR..... DE
PREPARED BY NJV

CLIENT: XTO ENERGY INC.
LOCATION NAME: McDANIEL GC B #1E
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (ENVIROTECH CME 61)
BORING LOCATION: 46 FT., S7.5W FROM WELL HEAD.



BLAGG ENGINEERING, Inc.

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

FIGURE 5

BORE / TEST HOLE REPORT

CLIENT: ~~XTO ENERGY INC~~
LOCATION NAME: ~~CROSS TIMBERS OIL COMPANY~~
CONTRACTOR: McDANIEL GC B #1E
EQUIPMENT USED: BLAGG ENGINEERING, INC.
BORING LOCATION: MOBILE DRILL RIG (ENVIROTECH CME 61)
46 FT., S7.5W FROM WELL HEAD.

BORING #..... BH - 3
MW #..... 3
PAGE #..... 3
DATE STARTED 10/12/99
DATE FINISHED 10/12/99
OPERATOR..... DE
PREPARED BY NJV

DEPTH FEET	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
			GROUND SURFACE
1			TOP OF CASING APPROX. 0.38 FT. BELOW GROUND SURFACE.
2			▼ GW DEPTH ON 10/28/99 = 2.20 FT. (APPROX.) FROM GROUND SURFACE.
3		TOS 2.50	DARK YELLOWISH ORANGE SAND AND GRAVEL, NON COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (0.00 - 3.00 FT. INTERVAL).
4			OLIVE GRAY SAND, NON COHESIVE, SLIGHTLY MOIST TO SATURATED, FIRM TO LOOSE, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (3.00 - 5.00 FT. INTERVAL).
5			
6			
7			DARK GRAY TO BLACK SAND, NON COHESIVE, SATURATED, FIRM TO LOOSE, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (5.00 - 9.00 FT. INTERVAL).
8			
9			
10			
11			LIGHT GRAY SAND AND GRAVEL, NON COHESIVE, SATURATED, FIRM, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (9.00 - 14.00 FT. INTERVAL).
12			
13		TD 12.50	
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			

NOTE:  - SAND.
 - SAND (DISCOLORED).
 - SAND AND GRAVEL.
TOS - TOP OF SCREEN FROM GROUND SURFACE.
TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.
GW - GROUND WATER.

BLAGG ENGINEERING, Inc.

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

FIGURE 4

BORE / TEST HOLE REPORT

CLIENT: ~~XTO ENERGY INC~~
CROSS TIMBERS OIL COMPANY
LOCATION NAME: McDANIEL GC B #1E
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (ENVIROTECH CME 61)
BORING LOCATION: 118 FT., S36.5E FROM WELL HEAD.

BORING #..... BH - 2
MW #..... 2
PAGE #..... 2
DATE STARTED 10/12/99
DATE FINISHED 10/12/99
OPERATOR..... DE
PREPARED BY NJV

DEPTH FEET	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
			GROUND SURFACE
1			TOP OF CASING APPROX. 1.50 FT. ABOVE GROUND SURFACE.
2			GW DEPTH ON 10/28/99 = 1.99 FT. (APPROX.) FROM GROUND SURFACE.
3			DARK YELLOWISH ORANGE SAND AND GRAVEL, NON COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (0.00 - 2.50 FT. INTERVAL).
4			
5			DARK GRAY TO BLACK SAND, NON COHESIVE, SATURATED, FIRM TO LOOSE, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (2.50 - 8.50 FT. INTERVAL).
6			
7			
8			
9			
10			
11			LIGHT GRAY SAND AND GRAVEL, NON COHESIVE, SATURATED, FIRM, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (8.50 - 14.00 FT. INTERVAL).
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			

NOTE:  - SAND (DISCOLORED).
 - SAND AND GRAVEL.
TOS - TOP OF SCREEN FROM GROUND SURFACE.
TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.
GW - GROUND WATER.

BLAGG ENGINEERING, INC.
MONITOR WELL SAMPLING DATA

CLIENT : CROSS TIMBERS OIL CO.

CHAIN-OF-CUSTODY # : 7306

LOCATION : McDANIEL GC B # 1E

LABORATORY (S) USED : ENVIROTECH, INC.

Date : October 28, 1999

SAMPLER : REP

Filename : 10-28-99.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
1	101.56	97.52	4.04	14.00	1220	7.4	3700	5.00	-
2	101.50	98.01	3.49	13.00	1245	7.4	3400	4.75	-
3	98.92	97.10	1.82	12.12	1300	7.3	3700	5.00	-

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.

(i.e. 2" MW $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$ (i.e. 4" MW $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2".

Fair to poor recovery in all MW's. Collected BTEX and anion / cation samples for all
MW's listed above .

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	MW #1	Date Reported:	10-29-99
Chain of Custody:	7306	Date Sampled:	10-28-99
Laboratory Number:	G270	Date Received:	10-28-99
Sample Matrix:	Water	Date Analyzed:	10-29-99
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1
Total Xylene	ND		
Total BTEX	ND		

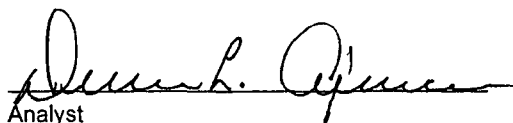
ND - Parameter not detected at the stated detection limit.

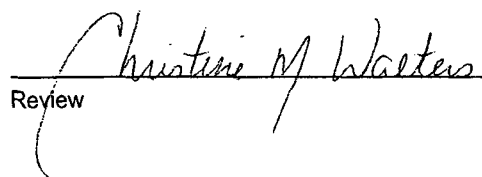
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	96 %
	Bromofluorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: McDaniel GC B # 1E.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	MW #2	Date Reported:	10-29-99
Chain of Custody:	7306	Date Sampled:	10-28-99
Laboratory Number:	G271	Date Received:	10-28-99
Sample Matrix:	Water	Date Analyzed:	10-29-99
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1
Total Xylene	ND		
Total BTEX	ND		

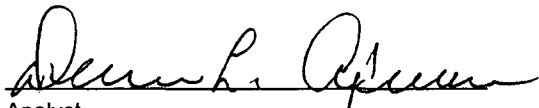
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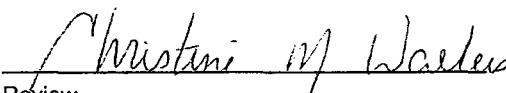
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: McDaniel GC B # 1E.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	MW #3	Date Reported:	10-29-99
Chain of Custody:	7306	Date Sampled:	10-28-99
Laboratory Number:	G272	Date Received:	10-28-99
Sample Matrix:	Water	Date Analyzed:	10-29-99
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1
Total Xylene	ND		
Total BTEX	ND		

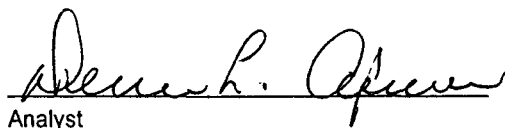
ND - Parameter not detected at the stated detection limit.

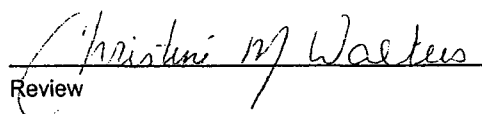
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	101 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: McDaniel GC B # 1E.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

DISTILLED WATER SUBMITTED FOR LAB
QA/QC (LAB PERSONNEL NOT PREVIOUSLY INFORMED).
715 2/15/00

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	MW #4	Date Reported:	10-29-99
Chain of Custody:	7306	Date Sampled:	10-28-99
Laboratory Number:	G273	Date Received:	10-28-99
Sample Matrix:	Water	Date Analyzed:	10-29-99
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1
Total Xylene	ND		
Total BTEX	ND		

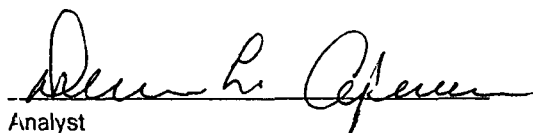
ND - Parameter not detected at the stated detection limit.

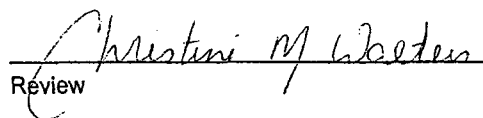
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: McDaniel GC B # 1E.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

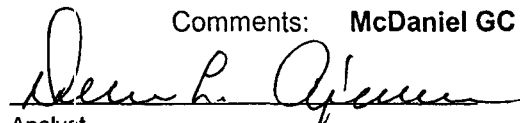
CATION / ANION ANALYSIS

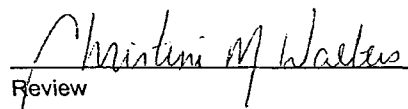
Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	MW #1	Date Reported:	10-30-99
Laboratory Number:	G270	Date Sampled:	10-28-99
Chain of Custody:	7306	Date Received:	10-28-99
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	10-29-99
Condition:	Cool & Intact		

Parameter	Analytical Result	Units	Units
pH	7.21	s.u.	
Conductivity @ 25° C	4,180	umhos/cm	
Total Dissolved Solids @ 180C	2,060	mg/L	
Total Dissolved Solids (Calc)	1,920	mg/L	
SAR	0.3	ratio	
Total Alkalinity as CaCO3	300	mg/L	
Total Hardness as CaCO3	1,408	mg/L	
Bicarbonate as HCO3	300	mg/L	4.92 meq/L
Carbonate as CO3	<1	mg/L	0.00 meq/L
Hydroxide as OH	<1	mg/L	0.00 meq/L
Nitrate Nitrogen	<0.1	mg/L	0.00 meq/L
Nitrite Nitrogen	<0.001	mg/L	0.00 meq/L
Chloride	0.6	mg/L	0.02 meq/L
Fluoride	1.82	mg/L	0.10 meq/L
Phosphate	0.4	mg/L	0.01 meq/L
Sulfate	1,170	mg/L	24.36 meq/L
Iron	0.001	mg/L	
Calcium	486	mg/L	24.27 meq/L
Magnesium	46.9	mg/L	3.86 meq/L
Potassium	7.0	mg/L	0.18 meq/L
Sodium	25.0	mg/L	1.09 meq/L
Cations			29.40 meq/L
Anions			29.40 meq/L
Cation/Anion Difference			0.02%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Water And Waste Water", 18th ed., 1992.

Comments: McDaniel GC B # 1E.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

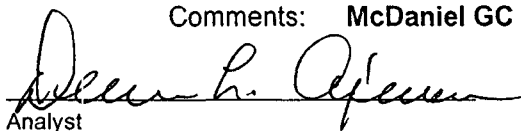
CATION / ANION ANALYSIS

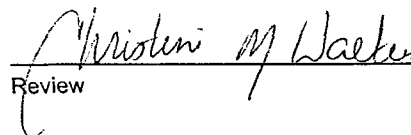
Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	MW #2	Date Reported:	10-30-99
Laboratory Number:	G271	Date Sampled:	10-28-99
Chain of Custody:	7306	Date Received:	10-28-99
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	10-29-99
Condition:	Cool & Intact		

Parameter	Analytical Result	Units	Units
pH	7.20	s.u.	
Conductivity @ 25° C	4,390	umhos/cm	
Total Dissolved Solids @ 180C	2,100	mg/L	
Total Dissolved Solids (Calc)	1,923	mg/L	
SAR	0.1	ratio	
Total Alkalinity as CaCO3	290	mg/L	
Total Hardness as CaCO3	1,450	mg/L	
Bicarbonate as HCO3	290	mg/L	4.75 meq/L
Carbonate as CO3	<1	mg/L	0.00 meq/L
Hydroxide as OH	<1	mg/L	0.00 meq/L
Nitrate Nitrogen	0.1	mg/L	0.00 meq/L
Nitrite Nitrogen	0.015	mg/L	0.00 meq/L
Chloride	2.8	mg/L	0.08 meq/L
Fluoride	1.95	mg/L	0.10 meq/L
Phosphate	0.4	mg/L	0.01 meq/L
Sulfate	1,180	mg/L	24.57 meq/L
Iron	<0.001	mg/L	
Calcium	493	mg/L	24.59 meq/L
Magnesium	52.7	mg/L	4.34 meq/L
Potassium	5.5	mg/L	0.14 meq/L
Sodium	10.3	mg/L	0.45 meq/L
Cations			29.52 meq/L
Anions			29.52 meq/L
Cation/Anion Difference			0.00%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Water And Waste Water", 18th ed., 1992.

Comments: McDaniel GC B # 1E.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

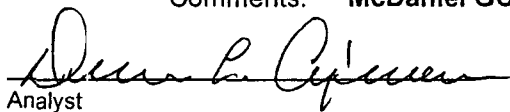
CATION / ANION ANALYSIS

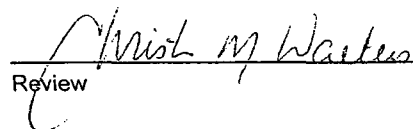
Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	MW #3	Date Reported:	10-30-99
Laboratory Number:	G272	Date Sampled:	10-28-99
Chain of Custody:	7306	Date Received:	10-28-99
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	10-29-99
Condition:	Cool & Intact		

Parameter	Analytical Result	Units		Units
pH	7.26	s.u.		
Conductivity @ 25° C	3,270	umhos/cm		
Total Dissolved Solids @ 180C	1,620	mg/L		
Total Dissolved Solids (Calc)	1,574	mg/L		
SAR	4.4	ratio		
Total Alkalinity as CaCO3	454	mg/L		
Total Hardness as CaCO3	641	mg/L		
Bicarbonate as HCO3	454	mg/L	7.44	meq/L
Carbonate as CO3	<1	mg/L	0.00	meq/L
Hydroxide as OH	<1	mg/L	0.00	meq/L
Nitrate Nitrogen	<0.1	mg/L	0.00	meq/L
Nitrite Nitrogen	<0.001	mg/L	0.00	meq/L
Chloride	1.0	mg/L	0.03	meq/L
Fluoride	1.96	mg/L	0.10	meq/L
Phosphate	0.9	mg/L	0.03	meq/L
Sulfate	790	mg/L	16.45	meq/L
Iron	<0.001	mg/L		
Calcium	213	mg/L	10.64	meq/L
Magnesium	26.4	mg/L	2.17	meq/L
Potassium	9.5	mg/L	0.24	meq/L
Sodium	255.0	mg/L	11.09	meq/L
Cations			24.15	meq/L
Anions			24.05	meq/L
Cation/Anion Difference			0.41%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Water And Waste Water", 18th ed., 1992.

Comments: McDaniel GC B # 1E.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

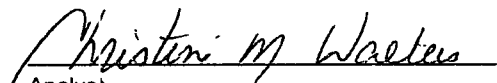
CATION / ANION ANALYSIS

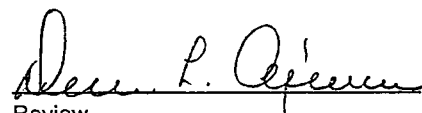
Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	MW #4	Date Reported:	10-30-99
Laboratory Number:	G273	Date Sampled:	10-28-99
Chain of Custody:	7306	Date Received:	10-28-99
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	10-29-99
Condition:	Cool & Intact		

Parameter	Analytical Result	Units		Units
pH	6.78	s.u.		
Conductivity @ 25° C	9.8	umhos/cm		
Total Dissolved Solids @ 180C	5.0	mg/L		
Total Dissolved Solids (Calc)	2.8	mg/L		
SAR	0.0	ratio		
Total Alkalinity as CaCO3	0.1	mg/L		
Total Hardness as CaCO3	<0.1	mg/L		
Bicarbonate as HCO3	0.1	mg/L	0.00	meq/L
Carbonate as CO3	<1	mg/L	0.00	meq/L
Hydroxide as OH	<1	mg/L	0.00	meq/L
Nitrate Nitrogen	<0.1	mg/L	0.00	meq/L
Nitrite Nitrogen	<0.001	mg/L	0.00	meq/L
Chloride	1.2	mg/L	0.03	meq/L
Fluoride	0.14	mg/L	0.01	meq/L
Phosphate	0.2	mg/L	0.01	meq/L
Sulfate	<0.1	mg/L	0.00	meq/L
Iron	0.001	mg/L		
Calcium	<0.1	mg/L	0.00	meq/L
Magnesium	<0.01	mg/L	0.00	meq/L
Potassium	0.2	mg/L	0.01	meq/L
Sodium	1.0	mg/L	0.04	meq/L
Cations			0.05	meq/L
Anions			0.05	meq/L
Cation/Anion Difference			1.14%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Water And Waste Water", 18th ed., 1992.

Comments: McDaniel GC B # 1E.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

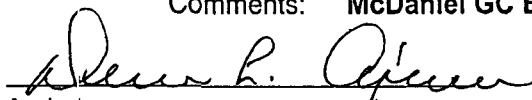
DISTILLED WATER SAMPLE TO
VERIFY MW #4 (DISTILLED WATER ALSO)
ANALYST RESULTS
CATION / ANION ANALYSIS

Client:	Blagg	Project #:	403410
Sample ID:	Water Check Sample	Date Reported:	10-28-99
Laboratory Number:	N/A	Date Sampled:	10-27-99
Chain of Custody:	N/A	Date Received:	10-27-99
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	10-28-99
Condition:	Cool & Intact		

Parameter	Analytical Result	Units	Units
pH	6.80	s.u.	
Conductivity @ 25° C	9.7	umhos/cm	
Total Dissolved Solids @ 180C	4.9	mg/L	
Total Dissolved Solids (Calc)	2.4	mg/L	
SAR	0.0	ratio	
Total Alkalinity as CaCO3	0.1	mg/L	
Total Hardness as CaCO3	<0.1	mg/L	
Bicarbonate as HCO3	0.1	mg/L	0.00 meq/L
Carbonate as CO3	<1	mg/L	0.00 meq/L
Hydroxide as OH	<1	mg/L	0.00 meq/L
Nitrate Nitrogen	<0.1	mg/L	0.00 meq/L
Nitrite Nitrogen	<0.001	mg/L	0.00 meq/L
Chloride	1.1	mg/L	0.03 meq/L
Fluoride	0.12	mg/L	0.01 meq/L
Phosphate	0.1	mg/L	0.00 meq/L
Sulfate	<0.1	mg/L	0.00 meq/L
Iron	<0.001	mg/L	
Calcium	<0.1	mg/L	0.00 meq/L
Magnesium	<0.01	mg/L	0.00 meq/L
Potassium	0.1	mg/L	0.00 meq/L
Sodium	0.9	mg/L	0.04 meq/L
Cations			0.04 meq/L
Anions			0.04 meq/L
Cation/Anion Difference			1.04%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Water And Waste Water", 18th ed., 1992.

Comments: McDaniel GC B # 1E.


Analyst

Review

7306

ENVIROTECH INC.

5796 U.S. Highway 64
Farmington, New Mexico 87401
(505) 632-0615

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	10-29-BTEX QA/QC	Date Reported:	10-29-99
Laboratory Number:	G267	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	10-29-99
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF	C-Cal RF	%Diff	Blank Conc	Detect Limit
		Accept Range 0 - 15%			
Benzene	2.5709E-001	2.5792E-001	0.32%	ND	0.2
Toluene	3.6552E-001	3.6559E-001	0.02%	ND	0.2
Ethylbenzene	6.5884E-002	6.5963E-002	0.12%	ND	0.2
p,m-Xylene	5.8222E-002	5.8233E-002	0.02%	ND	0.2
o-Xylene	5.4741E-002	5.4906E-002	0.30%	ND	0.1

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff	Accept Limit
Benzene	ND	ND	0.0%	0 - 30%
Toluene	ND	ND	0.0%	0 - 30%
Ethylbenzene	ND	ND	0.0%	0 - 30%
p,m-Xylene	ND	ND	0.0%	0 - 30%
o-Xylene	ND	ND	0.0%	0 - 30%

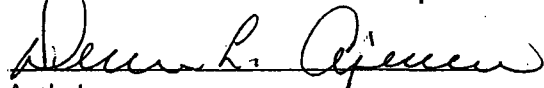
Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	ND	50.0	50.0	100%	39 - 150
Toluene	ND	50.0	50.0	100%	46 - 148
Ethylbenzene	ND	50.0	50.0	100%	32 - 160
p,m-Xylene	ND	100.0	100	100%	46 - 148
o-Xylene	ND	50.0	50.0	100%	46 - 148

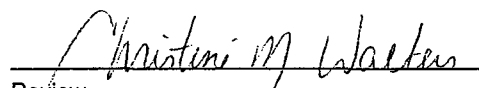
ND - Parameter not detected at the stated detection limit.

* - Administrative level set at 80 - 120.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples G267 - G273.


Analyst


Review

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

200 Amoco Court, Farmington, N.M. 87401 Tel: (505) 326-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE 1/4 NW 1/4, SEC. 26, T 29 N, R 10 W, Nmpm

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or (CA) Agreement Designation

SW 217

8. Well Name and No.

McDANIEL GC BIE

9. API Well No.

3004523855

10. Field and Pool, or Exploratory Area

DAKOTA

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit closure
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pit closure verification - see attached documentation.

DEHYDRATOR PIT - ABANDONED, GROUNDWATER IMPACTED.
AS 2/14/00

14. I hereby certify that the foregoing is true and correct

Signed

B. Shaw

Title

Enviro. Coordinator

Date

12/30/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**P.O. Box 2088
Santa Fe, New Mexico 87504-208880191
SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE**PIT REMEDIATION AND CLOSURE REPORT**

Operator: Amoco Production Company Telephone: (505) - 326-9200

Address: 200 Amoco Court, Farmington, New Mexico 87401

Facility Or: MCDANIEL GC BIE
Well Name

Location: Unit or Qtr/Qtr Sec F sec 26 T 29 N R 10 W County SAN JUAN

Pit Type: Separator Dehydrator ☒ other

Land Type: BLM, State, Fee, other COM. AGMT.

Pit Location: Pit dimensions: length 20', width 23', depth 4'
(Attach diagram)Reference: wellhead ☒, other

Footage from reference: 110'

Direction from reference: 32 Degrees ☒ East North
of
West South ☒**Depth To Ground Water:**(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 Points) 20**Wellhead Protection Area:**(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)Yes (20 points)
No (0 points) 0**Distance To Surface Water:**(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 20

RANKING SCORE (TOTAL POINTS):

40

B0191

Date Remediation Started: _____ Date Completed: 12/30/94Remediation Method: Excavation ☒ Approx. cubic yards 50
(Check all appropriate sections) Landfarmed ☒ Insitu Bioremediation _____

Other _____

Remediation Location: Onsite ☒ Offsite ☒ BACA GC A #1A (F-26-27-10)
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Excavation GROUNDWATER PUMPED & HAILED.LANDFARM SOIL MIXED WITH BACA GC A #1A - REFER TOBACA GC A #1A FOR LANDFARM CLOSURE INFORMATION.Ground Water Encountered: No _____ Yes ☒ Depth 3'Final Pit: Sample location see Attached DocumentsClosure Sampling: MULTIPLE SAMPLES
(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth _____

Sample date _____ Sample time _____

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

Field headspace(ppm) _____

TPH _____

Ground Water Sample: Yes ☒ No _____ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 12/30/94

SIGNATURE

B. ShawPRINTED NAME
AND TITLEBuddy D. Shaw
ENVIRONMENTAL COORDINATOR

CLIENT: <u>AMOCO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80191</u> <u>2329</u> C.O.C. NO: <u>2563</u>
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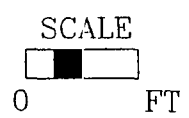
FIELD REPORT: CLOSURE VERIFICATION	PAGE No: <u>1</u> of <u>1</u>
------------------------------------	-------------------------------

LOCATION: NAME: <u>Mc DANIEL GC</u> WELL #: <u>8 IE</u> PIT: <u>DEHY</u> QUAD/UNIT: <u>F</u> SEC: <u>26</u> TWP: <u>29N</u> RNG: <u>10W</u> PM: <u>NM</u> CNTY: <u>ST</u> ST: <u>NM</u> QTR/FOOTAGE: <u>SE/4</u> NW/4 CONTRACTOR: <u>P. VELASQUEZ</u>	DATE STARTED: <u>12/15/94</u> DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST: <u>NV</u>
---	--

EXCAVATION APPROX. <u>20</u> FT. x <u>23</u> FT. x <u>4</u> FT. DEEP.	CUBIC YARDAGE: <u>50</u>	
DISPOSAL FACILITY: <u>BACA GC A #1A (F-26-29-10)</u>	REMEDATION METHOD: <u>LANDFARMED</u>	
LAND USE: <u>RANGE</u>	LEASE: <u>-</u>	FORMATION: <u>OK</u>

FIELD NOTES & REMARKS:	PIT LOCATED APPROXIMATELY <u>110</u> FT. <u>532E</u> FROM WELLHEAD.	
DEPTH TO GROUNDWATER: <u><50'</u>	NEAREST WATER SOURCE: <u>>1000'</u>	NEAREST SURFACE WATER: <u><200'</u>
NMCD RANKING SCORE: <u>40</u>	NMCD TPH CLOSURE STD: <u>100</u> PPM	
SOIL AND EXCAVATION DESCRIPTION:		CHECK ONE : ☒ PIT ABANDONED ☐ STEEL TANK INSTALLED

COLLECTED WATER SAMPLE ONLY. NO APPARENT HC ODOR IN SAMPLE CONTAINER OR VISIBLE INDICATION. SLIGHT SHEEN IN GROUNDWATER OBSERVED IN TRENCH AREA. UNABLE TO COLLECT SOIL SAMPLE(S) FROM ANY SIDEWALLS. GROUNDWATER PUMPED BY TRIPLE S & HAULED.



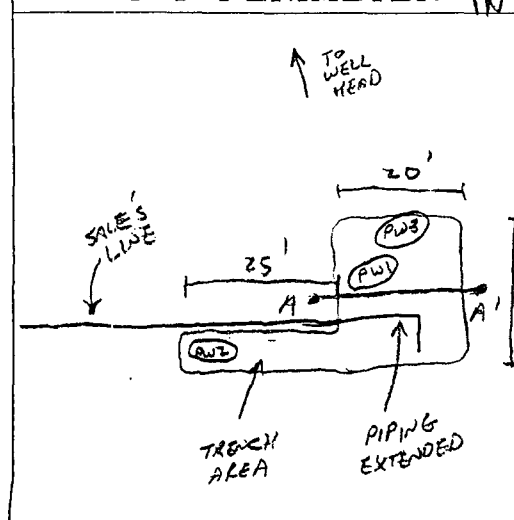
FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	ML. FREON	DILUTION	READING	CALC. ppm

PIT PERIMETER

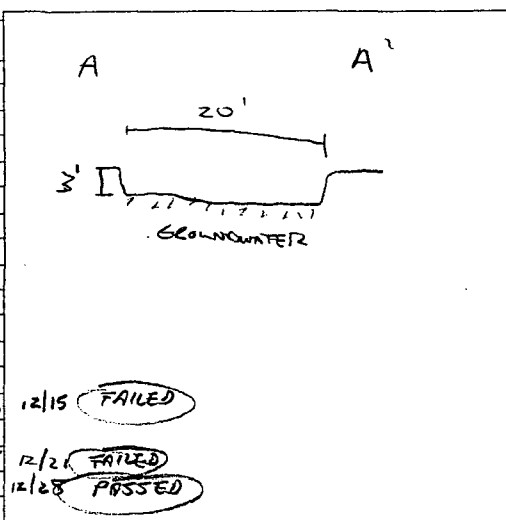
OVM RESULTS

PIT PROFILE



SAMPLE ID	FIELD HEADSPACE PID (ppm)
1	
2	
3	
4	
5	

SAMPLE ID	ANALYSIS	TIME
PW1 EGW	BTEX	1420
(3')		
PW2 EGW (3')	BTEX	0925
PW3 EGW (3')	BTEX	1400



12/15 FAILED
 12/21 FAILED
 12/28 PASSED

TRAVEL NOTES:	CALLOUT: <u>12/14/94</u>	ONSITE: <u>12/15/94</u>
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OFF: (505) 325-8786



LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *12/16/94*
Lab ID: *2329*
Sample ID: *4403*
Job No. *2-1000*

Project Name: *McDaniel GC B 1 E*
Project Location: *PW 1 @ GW (3') - Dehy Pit*
Sampled by: *NV* Date: *12/15/94*
Analyzed by: *DLA* Date: *12/16/94*
Sample Matrix: *Water*

Time: *14:20*

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
<i>Benzene</i>	<i>130.9</i>	<i>0.2</i>
<i>Toluene</i>	<i>84.4</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>30.7</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>284.6</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>53.7</i>	<i>0.2</i>
TOTAL <i>584.4 ug/L</i>		

ND - Not Detectable

Method - *SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography*

Approved by: *[Signature]*
Date: *12/19/94*

P. O. BOX 2606 • FARMINGTON, NM 87499

— TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT —

OFF: (505) 325-8786



LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *12/22/94*
Lab ID: *2563*
Sample ID: *4480*
Job No. *2-1000*

Project Name: *McDaniel GC B 1 E*
Project Location: *PW 2 @ GW (3') - Dehy Pit*
Sampled by: *NV* Date: *12/21/94*
Analyzed by: *DLA* Date: *12/22/94*
Sample Matrix: *Water*

Time: *9:25*

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
<i>Benzene</i>	<i>112.6</i>	<i>0.2</i>
<i>Toluene</i>	<i>36.1</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>24.0</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>308.8</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>57.4</i>	<i>0.2</i>
TOTAL		539.0 ug/L

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *Ja 6x*

Date: *12/22/94*

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- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-8786



LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *12/30/94*
Lab ID: *2515*
Sample ID: *4550*
Job No. *2-1000*

Project Name: *McDaniel GC B 1 E*
Project Location: *PW 3 @ GW (3') - Dehy Pit*
Sampled by: *NV* Date: *12/28/94*
Analyzed by: *DLA* Date: *12/30/94*
Sample Matrix: *Water*

Time: *14:00*

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
<i>Benzene</i>	<i>0.8</i>	<i>0.2</i>
<i>Toluene</i>	<i>0.5</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>0.3</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>4.2</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>0.8</i>	<i>0.2</i>
	TOTAL	
	<i>6.7 ug/L</i>	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by:

Date:

JG
12/30/94

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- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

[illegible]

Distribution:	White – On Site	Yellow – LAB	Pink – Sampler	Goldenrod – Client
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Distribution: White – On Site Yellow – LAB Pink – Sampler Goldenrod – Client

Distribution: White – On Site Yellow – LAB Pink – Sampler Goldenrod – Client