

3R - 128

REPORTS

DATE:

1999-2000

CROSS TIMBERS OPERATING COMPANY

GROUNDWATER REMEDIATION REPORT

1999-2000

**STEDJE GC #1
(F) SECTION 27, T30N, R12W, NMPM
SAN JUAN COUNTY, NEW MEXICO**

**PREPARED FOR:
MR. WILLIAM C. OLSON
NEW MEXICO OIL CONSERVATION DIVISION**

MAY 2001

**PREPARED BY:
BLAGG ENGINEERING, INC.**

**Consulting Petroleum / Reclamation Services
P.O. Box 87
Bloomfield, New Mexico 87413**

Cross Timbers Operating Company (CTOC)
Stedje GC # 1 - Separator Pit
Se/4 Nw/4 Sec. 27, T30N, R12W

Site Assessment Date: April 30, 1992
(Documentation Included)
Pit closure Date: Jul. - Aug. 1993
(Documentation Included)
Monitor Well Installation Date: November 11, 1999
Monitor Well Sampling Dates: 11/29/99, 2/21/00, 3/15/00, 6/19/00

Groundwater Monitor Well Sampling Procedures:

Groundwater samples were collected from site monitor wells (MW's) following US EPA: SW-846 protocol. The samples were collected using new disposable bailers and placed in new laboratory supplied 40 ml glass vials with teflon septa caps. Samples were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) per US EPA Method 8021. Additional groundwater was collected and placed in laboratory supplied 500 ml plastic containers and analyzed for general water quality per US EPA Method 600/4-79-020. The samples were preserved cool (BTEX samples also preserved with mercuric chloride) and hand delivered to a qualified laboratory for testing. Waste generated during monitor well sampling and development was disposed of utilizing the separator tank pit located on the well site.

Water Quality Information:

BTEX and general chemistry results for the three (3) quarterly sampling events are summarized in the following tables. All MW BTEX constituents satisfactorily meet the New Mexico Water Quality Control Commission's (NMWQCC) allowable concentrations for groundwater. The general water quality results also met NMWQCC standards for groundwater or was less than/statistically equal to the apparent background levels derived from MW #1 (except for fluoride MW #1 = 1.96 mg/L & MW #3 = 4.40 mg/L).

Summary:

Based on the determined groundwater gradient (figures 2, 3, and 4), MW #3 appears to be positioned to sufficiently substantiate and delineate the source area.

In accordance with the attached correspondence (*refer to letter dated May 11, 2001 - RE: CTOC, 2000 Annual Groundwater Reports, San Juan County, NM, Permanent Closure Requested*) and the NMOCD previously approved groundwater management plan (GMP), specifically Section 2.0, CTOC respectfully request permanent closure for the site separator pit.

This document contains all pertinent information detailed in section 5.0 (Reporting) of the GMP. Upon receiving permanent closure notification from NMOCD, CTOC will conduct plug and abandonment of all sampling points as addressed in Section 6.0 of the GMP.

CROSS TIMBERS GROUNDWATER MONITOR WELL LAB RESULTS
SUBMITTED BY BLAGG ENGINEERING, INC.

STEDJE GC # 1 - SEPARATOR PIT
UNIT F, SEC. 27, T30N, R12W

REVISED: JULY 10, 2000

FILENAME: (S1-2Q-00.WK4) NJV

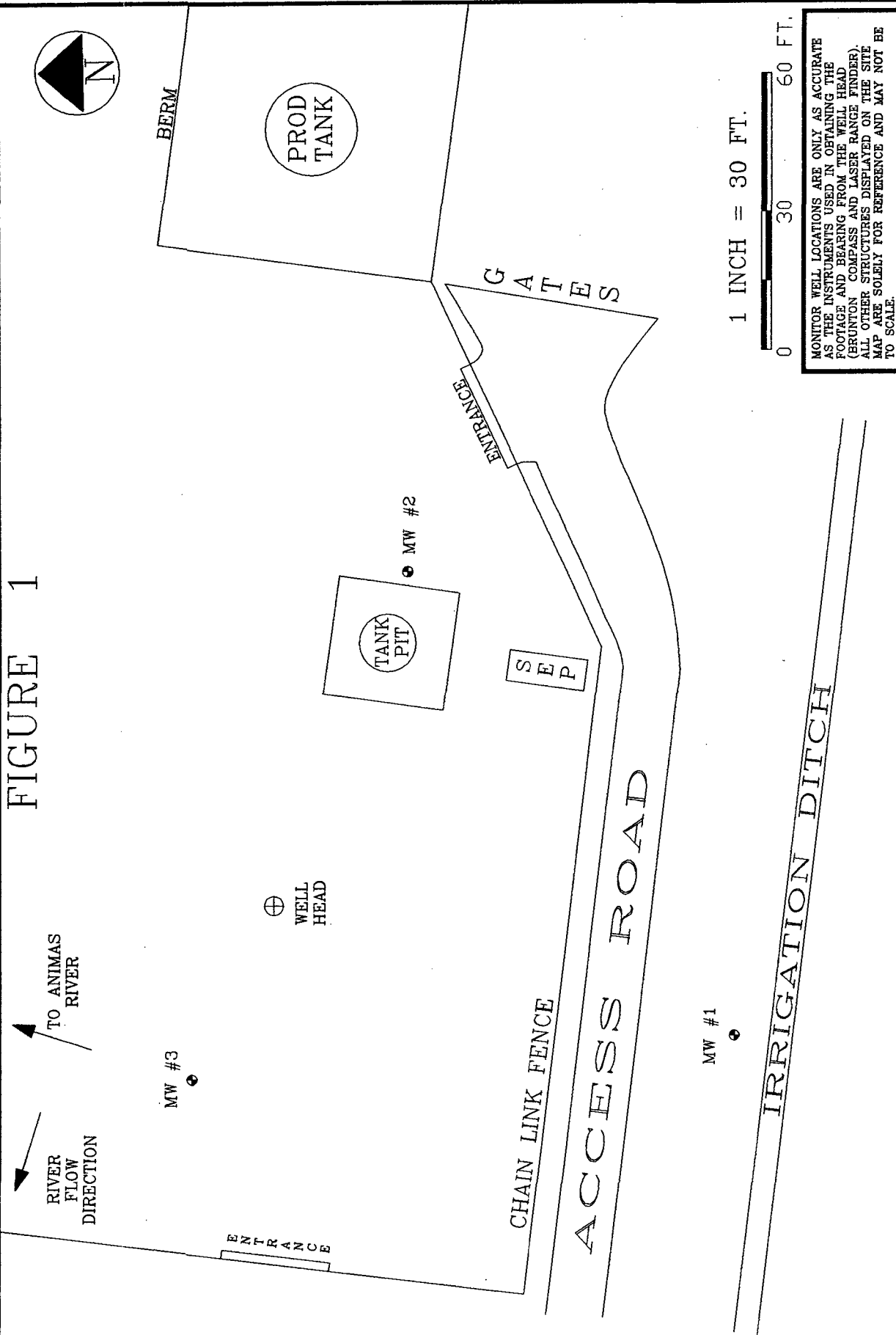
SAMPLE DATE	MONITOR WELL No:	D.T.W. (ft)	T.D. (ft)	TDS mg/L	COND. umhos	pH	PRODUCT (in)	BTEX EPA METHOD 8021 (PPB)			
								Benzene	Toluene	Ethyl Benzene	Total Xylene
29-Nov-99	MW #1	11.51	15.00	466	935	7.2		ND	ND	ND	ND
21-Feb-00		11.59						-	-	-	-
29-Nov-99	MW #2	10.80	15.00	450	910	7.1		50.0	37.3	124	621.8
15-Mar-00		10.57			800	7.3		ND	ND	ND	ND
19-Jun-00		9.75			500	7.6		ND	ND	0.8	ND
29-Nov-99	MW #3	10.51	15.00	475	960	7.2		9.9	3.5	75	154.6
21-Feb-00		10.61			700	7.7		ND	ND	ND	ND
19-Jun-00		9.50			1,100	7.5		ND	ND	ND	ND

GENERAL WATER QUALITY
CROSS TIMBERS OPERATING COMPANY
STEDJE GC # 1

SAMPLE DATE : November 29 , 1999

PARAMETERS	MW # 1	MW # 2	MW # 3	Units
LAB pH	7.17	7.14	7.15	s. u.
LAB CONDUCTIVITY @ 25 C	935	910	960	umhos / cm
TOTAL DISSOLVED SOLIDS @ 180 C	466	450	475	mg / L
TOTAL DISSOLVED SOLIDS (Calc)	460	430	460	mg / L
SODIUM ABSORPTION RATIO	0.0	0.6	0.6	ratio
TOTAL ALKALINITY AS CaCO3	212	198	210	mg / L
TOTAL HARDNESS AS CaCO3	372	298	322	mg / L
BICARBONATE as HCO3	212	198	210	mg / L
CARBONATE AS CO3	< .01	< .01	< .01	mg / L
HYDROXIDE AS OH	< 0.1	< 0.1	< 0.1	mg / L
NITRATE NITROGEN	0.1	0.1	0.4	mg / L
NITRITE NITROGEN	0.002	0.002	0.006	mg / L
CHLORIDE	24.0	23.3	32.0	mg / L
FLUORIDE	1.12	0.60	0.94	mg / L
PHOSPHATE	0.4	2.2	0.7	mg / L
SULFATE	160	145	150	mg / L
IRON	0.01	0.08	0.01	mg / L
CALCIUM	122	105	107	mg / L
MAGNESIUM	16.6	8.8	13.2	mg / L
POTASSIUM	4.5	2.1	4.4	mg / L
SODIUM	< 0.1	23.2	23.5	mg / L
CATION / ANION DIFFERENCE	0.17	0.02	0.19	%

FIGURE 1



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

CROSS TIMBERS OPERATING CO. STEDJE GC #1 SE/4 NW/4 SEC. 27, T30N, R12W SAN JUAN COUNTY, NEW MEXICO	BLAGG ENGINEERING, INC. CONSULTING PETROLEUM / RECLAMATION SERVICES P.O. BOX 87 BLOOMFIELD, NEW MEXICO 87413 PHONE: (505) 632-1199	PROJECT: MW INSTALL. DRAWN BY: NJV FILENAME: STEDJ-SM.SKD	SITE MAP 11/99
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FIGURE 2



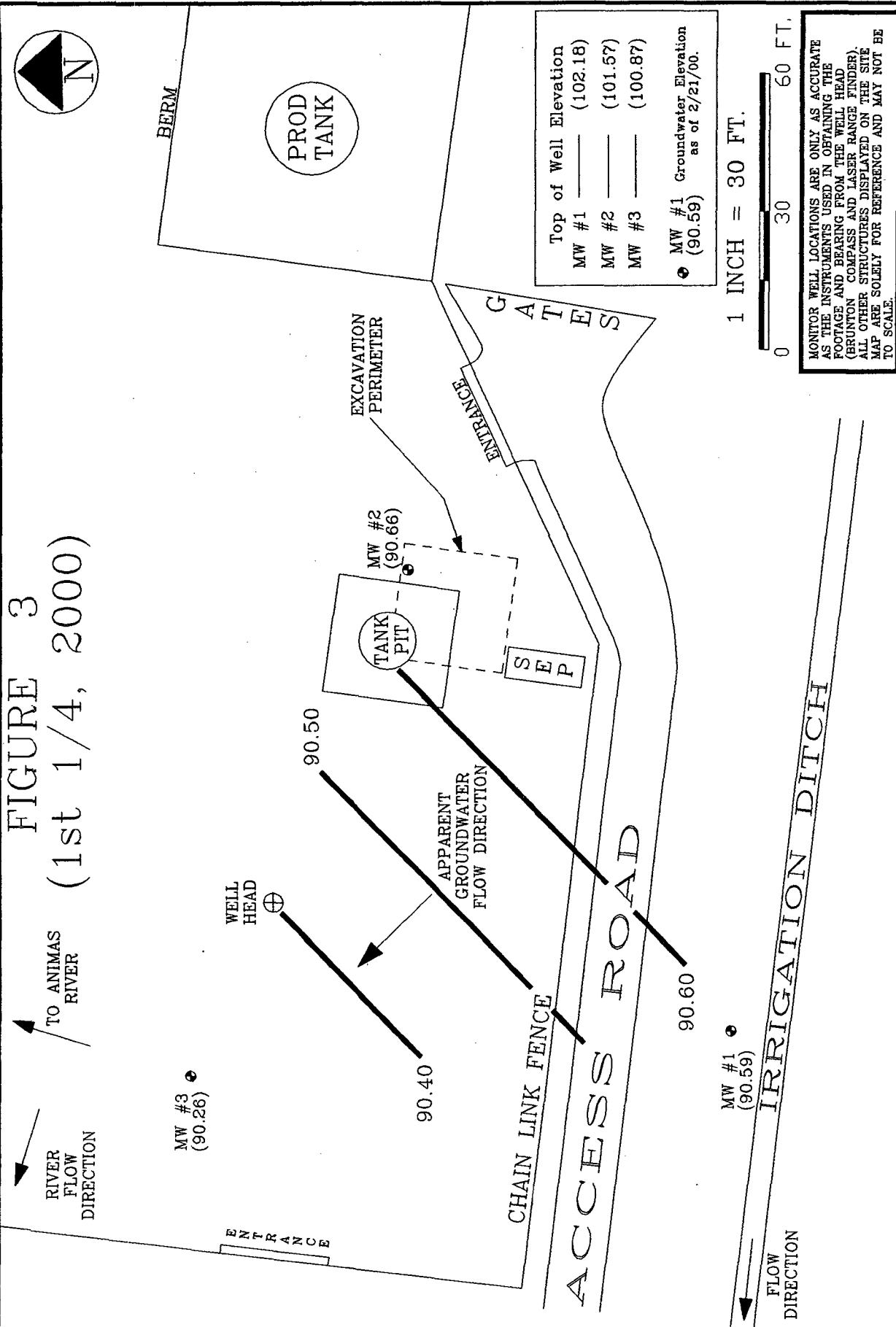
MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE USED TO SCALE.

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

CROSS TIMBERS OPERATING CO.
STEDJE GC #1
SE/4 NW/4 SEC. 27, T30N, R12W
SAN JUAN COUNTY, NEW MEXICO

PROJECT: MW SAMPLING
DRAWN BY: NJV
FILENAME: 11-29-GW.SKD

FIGURE 3
(1st 1/4, 2000)



Top of Well Elevation	
MW #1	(102.18)
MW #2	(101.57)
MW #3	(100.87)

• MW #1 Groundwater Elevation (90.59) as of 2/21/00.

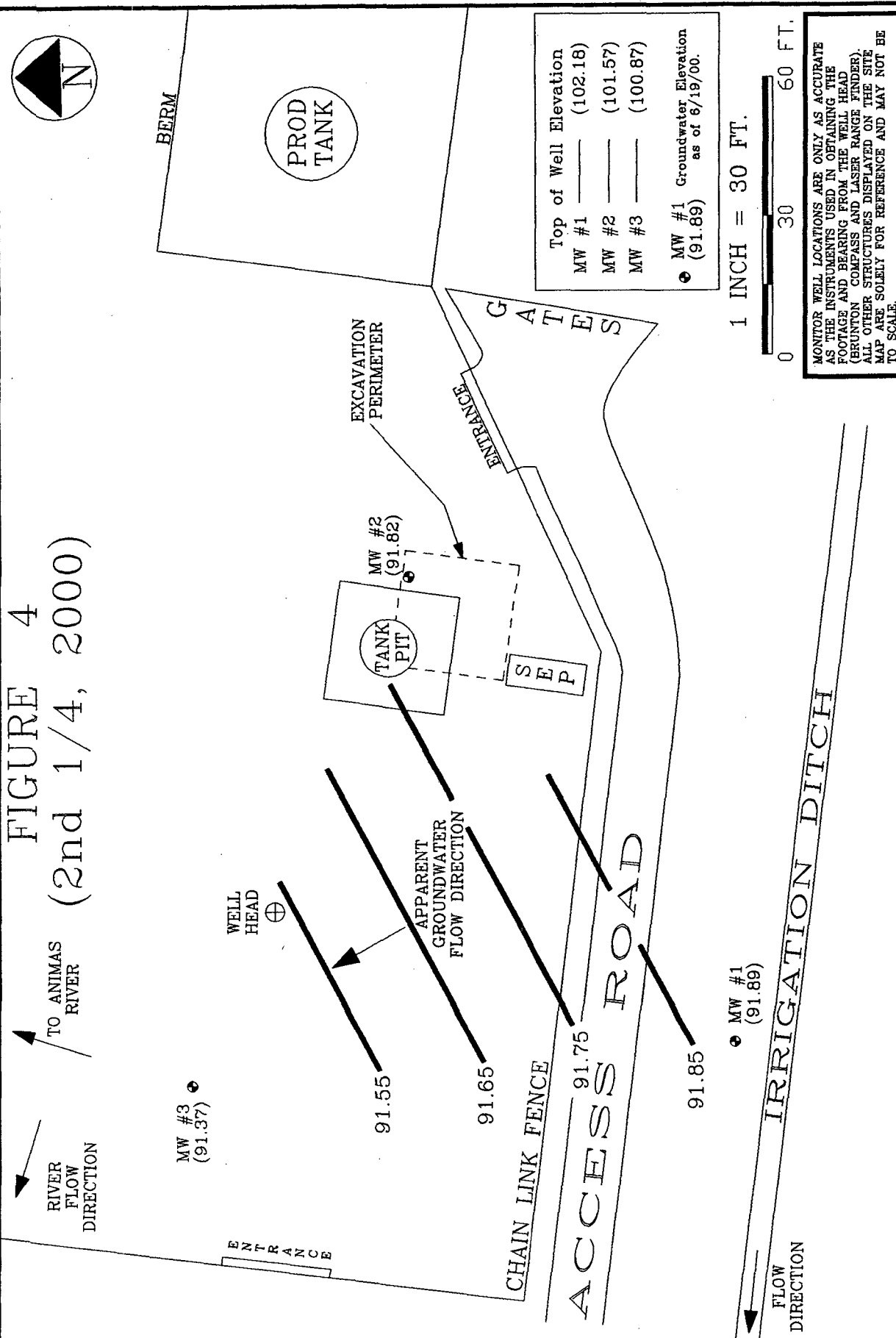
1 INCH = 30 FT.



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

CROSS TIMBERS OPERATING CO. STEDJE GC #1 SE/4 NW/4 SEC. 27, T30N, R12W SAN JUAN COUNTY, NEW MEXICO	BLAGG ENGINEERING, INC. CONSULTING PETROLEUM / RECLAMATION SERVICES P.O. BOX 87 BLOOMFIELD, NEW MEXICO 87413 PHONE: (505) 632-1199	PROJECT: MW SAMPLING DRAWN BY: NJV FILENAME: 02-21-GW.SKD	GROUNDWATER GRADIENT MAP 02/00
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FIGURE 4
(2nd 1/4, 2000)



Top of Well Elevation	
MW #1	(102.18)
MW #2	(101.57)
MW #3	(100.87)

• MW #1 Groundwater Elevation (91.89) as of 6/19/00.

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

CROSS TIMBERS OPERATING CO. STEDJE GC #1 SE/4 NW/4 SEC. 27, T30N, R12W SAN JUAN COUNTY, NEW MEXICO	BLAGG ENGINEERING, INC. CONSULTING PETROLEUM / RECLAMATION SERVICES P.O. BOX 87 BLOOMFIELD, NEW MEXICO 87413 PHONE: (505) 632-1199		PROJECT: MW SAMPLING DRAWN BY: NJV FILENAME: 06-19-GW.SKD	GROUNDWATER GRADIENT MAP 06/00

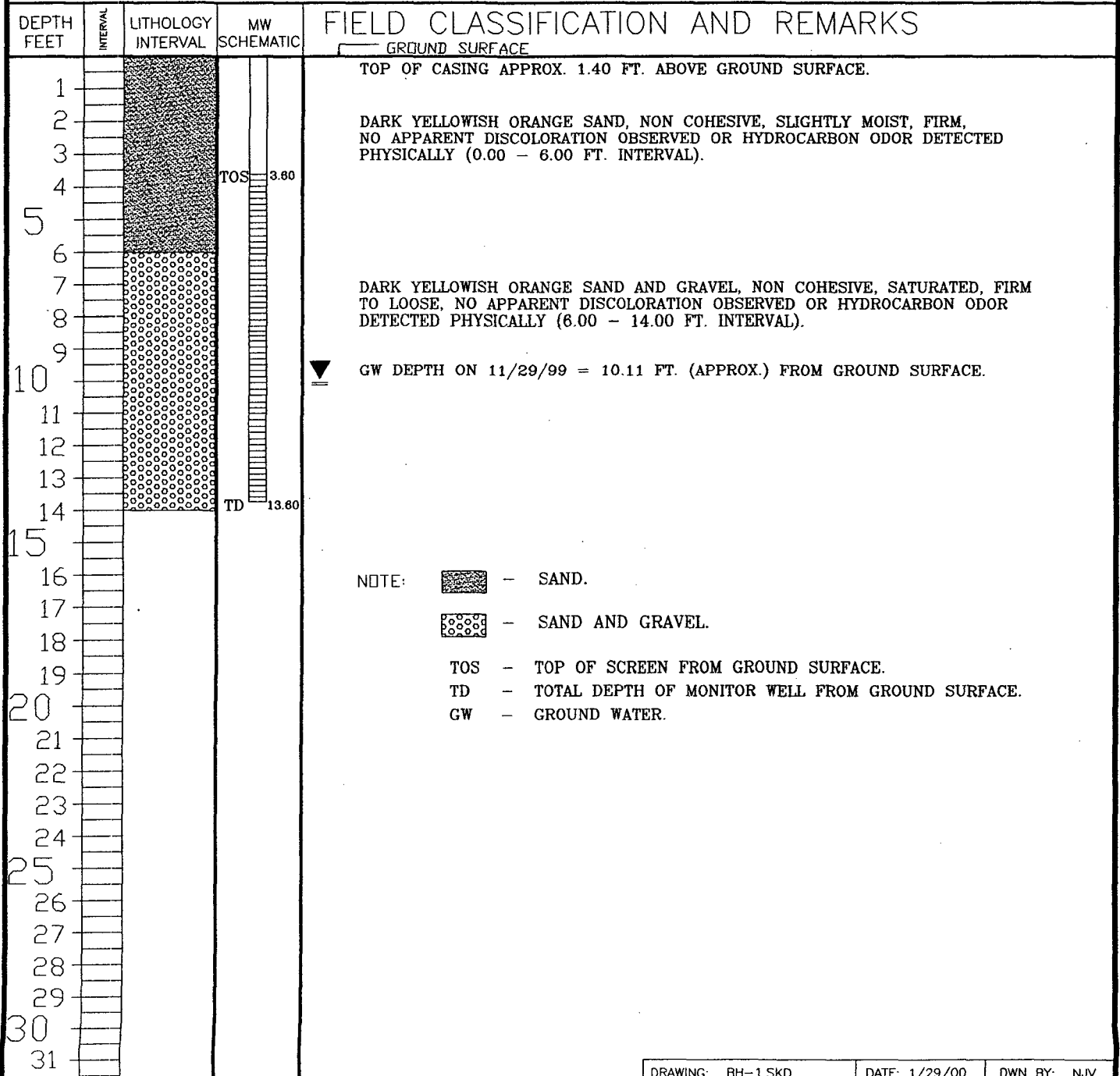
BLAGG ENGINEERING, Inc.

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

BORE / TEST HOLE REPORT

BORING #..... BH - 1
MW #..... 1
PAGE #..... 1
DATE STARTED 11/11/99
DATE FINISHED 11/11/99
OPERATOR..... DE
PREPARED BY NJV

CLIENT: CROSS TIMBERS OPERATING COMPANY
LOCATION NAME: STEDJE GC #1
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (ENVIROTECH CME61)
BORING LOCATION: 104 FT., S15.5W FEET FROM WELL HEAD.



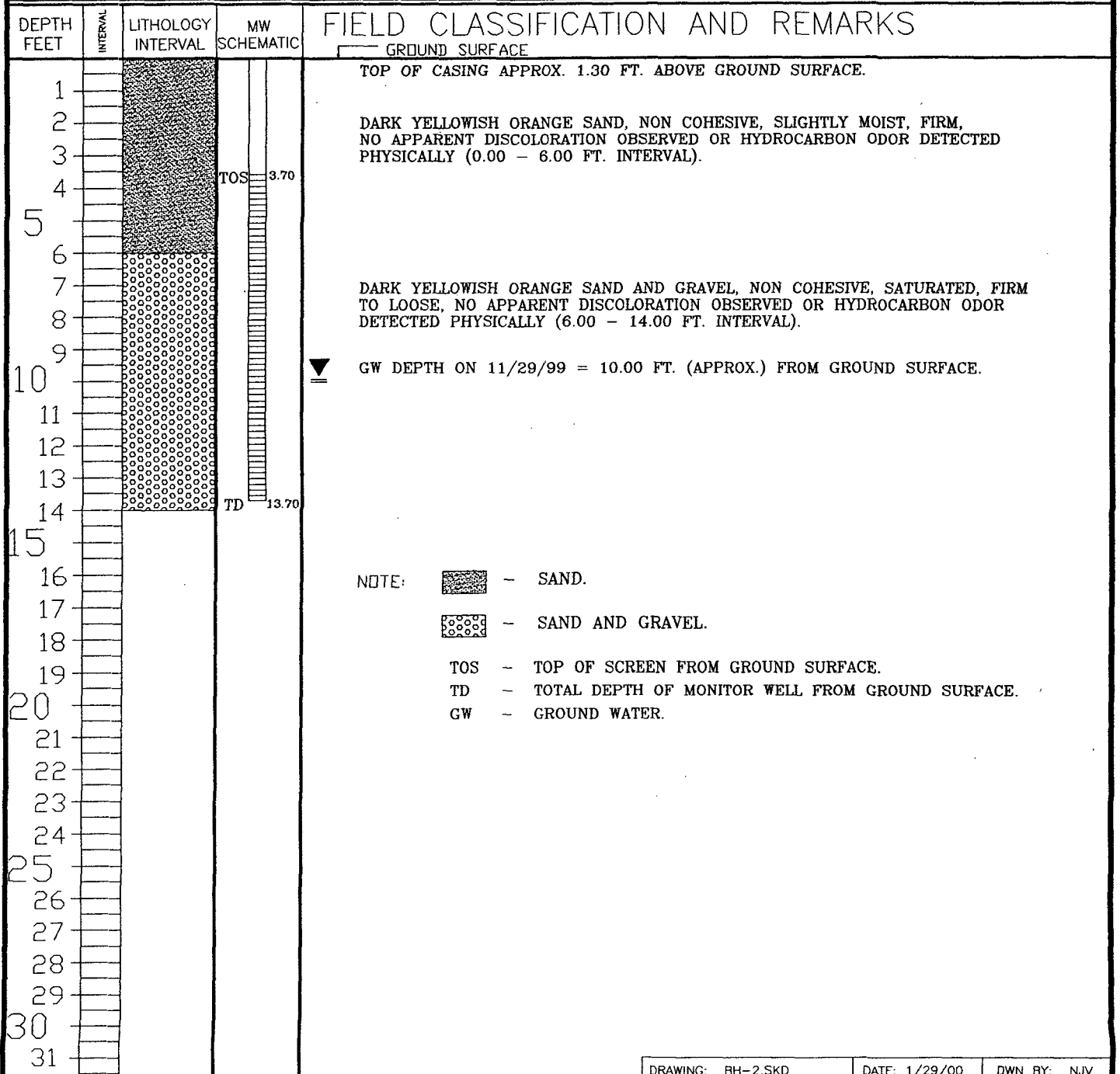
BLAGG ENGINEERING, Inc.

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

BORE / TEST HOLE REPORT

BORING #..... BH - 2
MW #..... 2
PAGE #..... 2
DATE STARTED 11/11/99
DATE FINISHED 11/11/99
OPERATOR..... DE
PREPARED BY NJV

CLIENT: CROSS TIMBERS OPERATING COMPANY
LOCATION NAME: STEDJE GC #1
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (ENVIROTECH CME61)
BORING LOCATION: 78 FT., S68W FEET FROM WELL HEAD.



BLAGG ENGINEERING, Inc.

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

BORE / TEST HOLE REPORT

BORING #..... BH - 3
MW #..... 3
PAGE #..... 3
DATE STARTED 11/11/99
DATE FINISHED 11/11/99
OPERATOR..... DE
PREPARED BY NJV

CLIENT: CROSS TIMBERS OPERATING COMPANY
LOCATION NAME: STEDJE GC #1
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (ENVIROTECH CME61)
BORING LOCATION: 41.5 FT., N64.5W FEET FROM WELL HEAD.

DEPTH FEET	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
1				TOP OF CASING APPROX. 1.40 FT. ABOVE GROUND SURFACE.
2				
3				DARK YELLOWISH ORANGE SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (0.00 - 6.00 FT. INTERVAL).
4				
5				
6				
7				
8				
9				▼ GW DEPTH ON 11/29/99 = 9.11 FT. (APPROX.) FROM GROUND SURFACE.
10				DARK YELLOWISH ORANGE SAND AND GRAVEL, NON COHESIVE, SATURATED, FIRM TO LOOSE, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (6.00 - 14.00 FT. INTERVAL).
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

NOTE:  - SAND.

 - SAND AND GRAVEL.

TOS - TOP OF SCREEN FROM GROUND SURFACE.

TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.

GW - GROUND WATER.

DRAWING: BH-3.SKD

DATE: 1/29/00

DWN BY: NJV

MONITOR WELL #1

CROSS TIMBERS OPERATING CO.

STEDJE GC #1

MONITOR WELL CONSTRUCTION & COMPLETION

INSTALLED WITH MOBILE RIG

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC

DRAFTED BY: NJV

DATE: JAN. '00

FILENAME: MW-1

2" DIA. SCH. 40 PVC
WELL CASING WITH SLIP
CAP (approx. 1.40 ft.
above ground surface)

TOTAL CASING
LENGTH = 3.60 ft.
FROM GROUND SURFACE
TO TOP OF SCREEN

0.02 INCH SLOTTED
SCREEN SCH 40
(approx. 6.51 ft.
above water table)

0.02 INCH SLOTTED
SCREEN SCH 40 WITH
POINTED END CAP
(10 ft. total length;
approx. 3.49 ft. below
water table)

TOTAL DEPTH = 13.60 ft.
FROM GROUND SURFACE

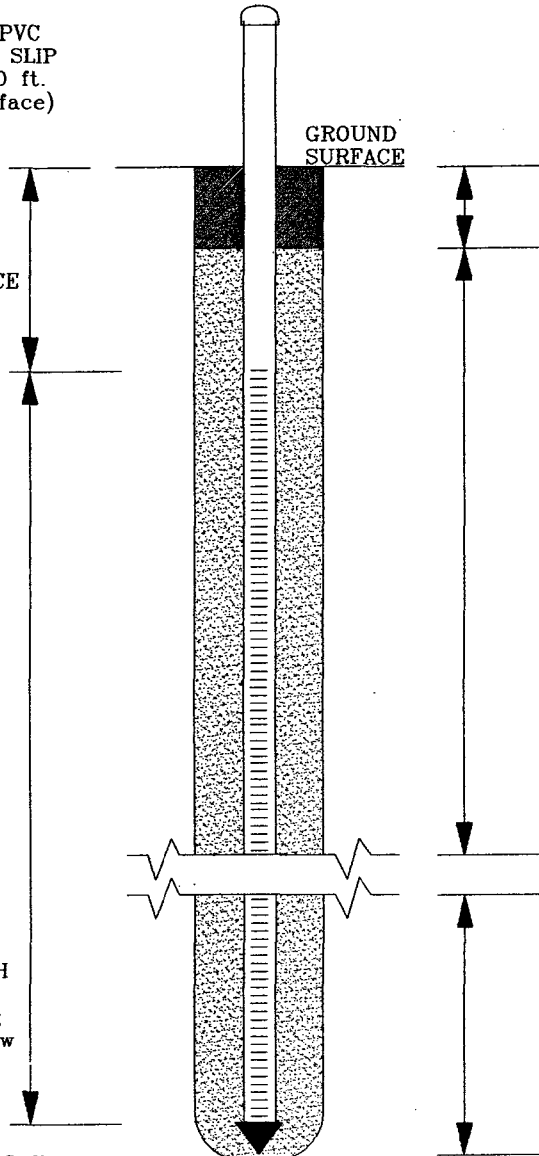
GROUND
SURFACE

1.00 ft. INTERVAL COMPLETED
WITH BENTONITE PLUG

9.11 ft. ANNULAR ABOVE
WATER TABLE COMPLETED
WITH COLORADO SILICA SAND
(approx. 2.60 ft. above
top of screen)

WATER TABLE
APPROX. 10.11 ft. FROM
GROUND SURFACE
(measured 11/29/99)

3.89 ft. ANNULAR BELOW
WATER TABLE COMPLETED
WITH COLORADO SILICA SAND

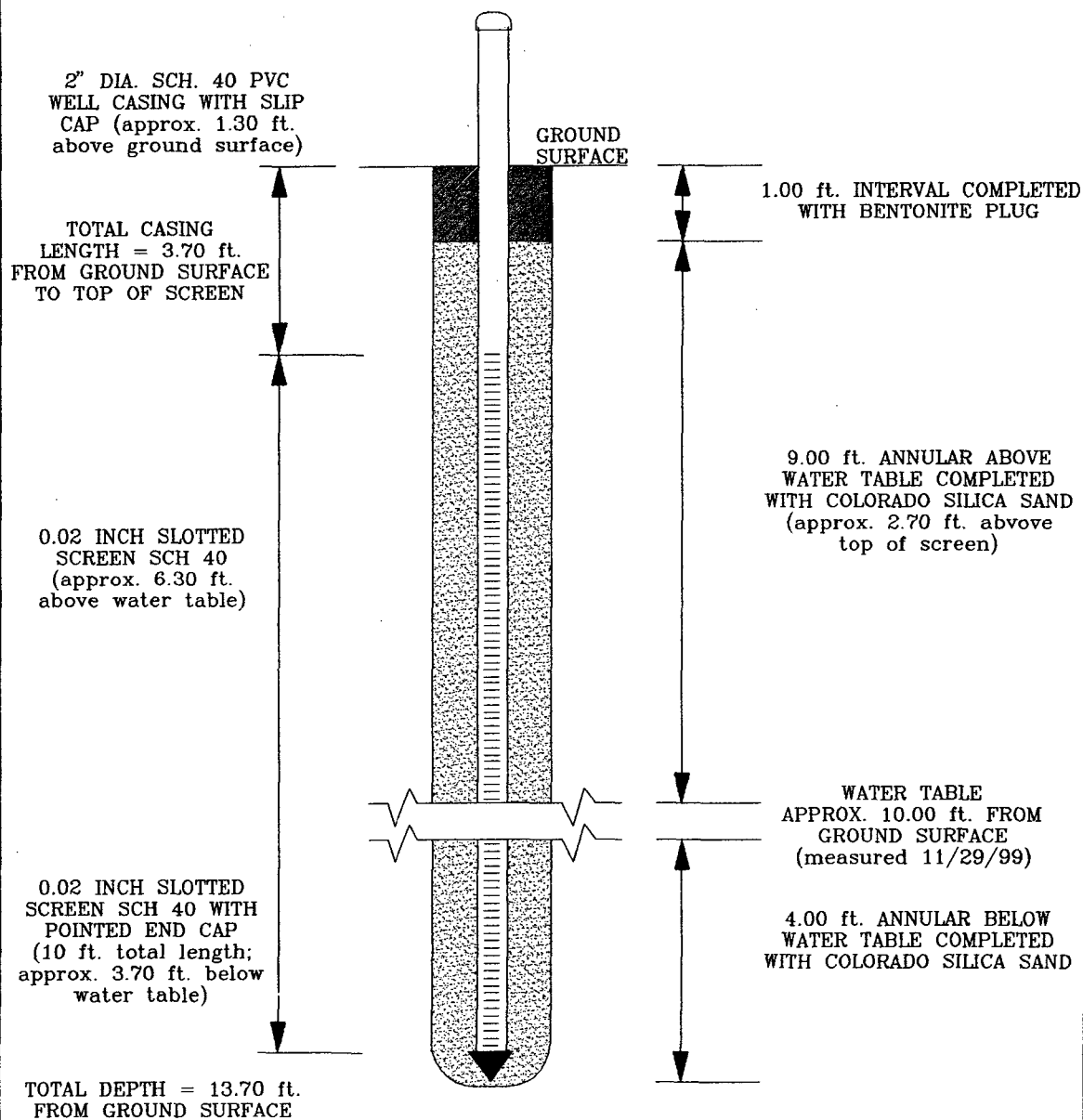


MONITOR WELL #2

CROSS TIMBERS OPERATING CO.
STEDJE GC #1
MONITOR WELL CONSTRUCTION & COMPLETION
INSTALLED WITH MOBILE RIG

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1189

MONITOR WELL SCHEMATIC
DRAFTED BY: NJV
DATE: JAN. '00
FILENAME: MW-2

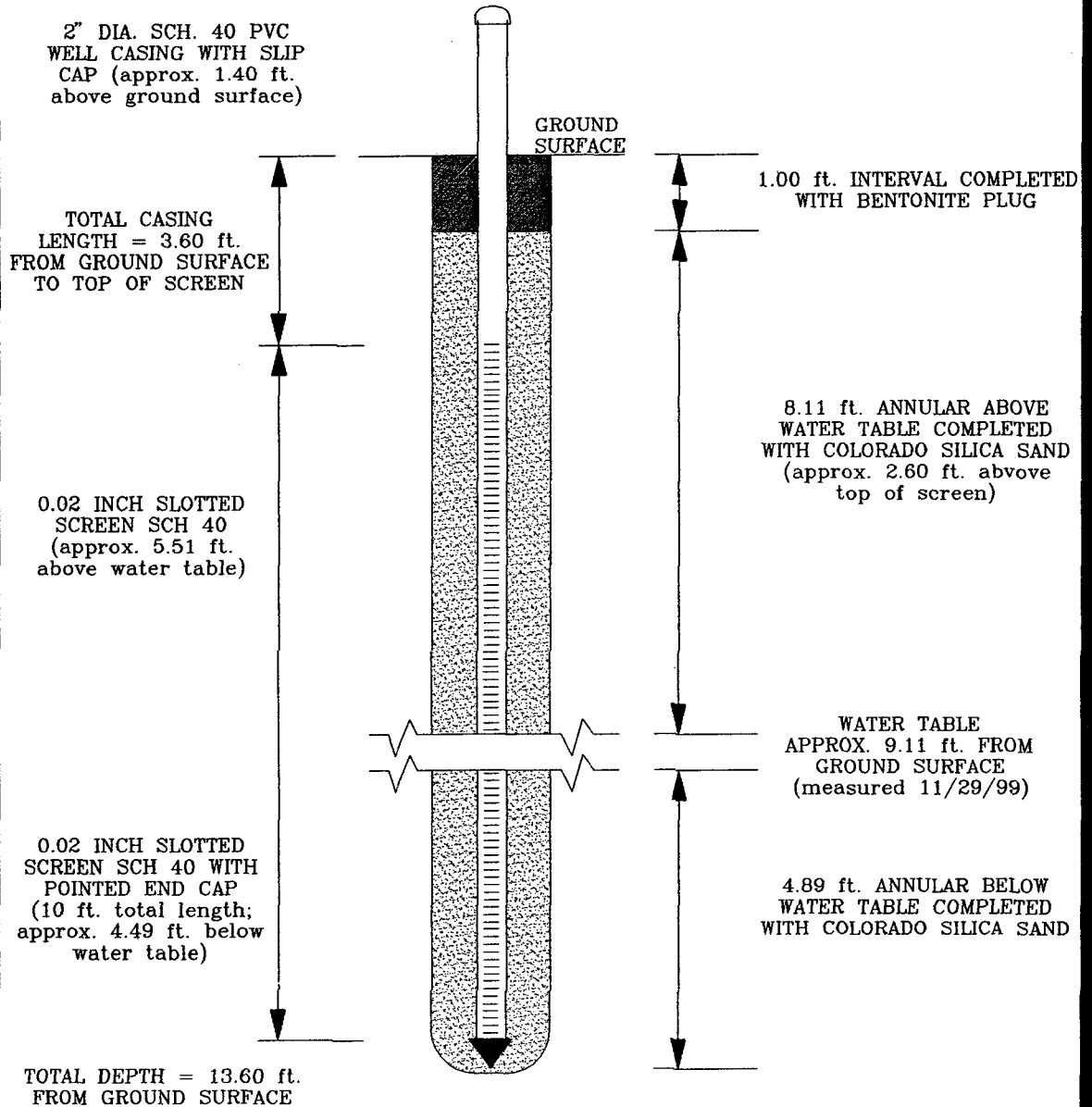


MONITOR WELL #3

CROSS TIMBERS OPERATING CO.
STEDJE GC #1
MONITOR WELL CONSTRUCTION & COMPLETION
INSTALLED WITH MOBILE RIG

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC
DRAFTED BY: NJV
DATE: JAN. '00
FILENAME: MW-3



BLAGG ENGINEERING, INC.
MONITOR WELL SAMPLING DATA

CLIENT : CROSS TIMBERS OPER. CO.

CHAIN-OF-CUSTODY # : 7313

LOCATION : STEDJE GC # 1

LABORATORY (S) USED : ENVIROTECH, INC.

Date : November 29, 1999

SAMPLER : REP

Filename : 11-29-99.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
1	102.18	90.67	11.51	15.00	1150	7.9	700	1.75	-
2	101.57	90.77	10.80	15.00	1215	7.4	600	2.00	-
3	100.87	90.36	10.51	15.00	1135	7.5	800	2.25	-

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.

(i.e. 2" MW $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$ (i.e. 4" MW $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2".

Collected BTEX and anion / cation samples for all MW 's listed above .

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	MW # 1	Date Reported:	11-30-99
Chain of Custody:	7313	Date Sampled:	11-29-99
Laboratory Number:	G503	Date Received:	11-29-99
Sample Matrix:	Water	Date Analyzed:	11-30-99
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1
Total Xylene	ND		
Total BTEX	ND		

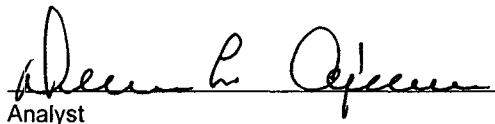
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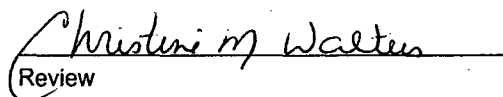
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Stedje GC #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	MW # 2	Date Reported:	11-30-99
Chain of Custody:	7313	Date Sampled:	11-29-99
Laboratory Number:	G504	Date Received:	11-29-99
Sample Matrix:	Water	Date Analyzed:	11-30-99
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	50.0	1	0.2
Toluene	37.3	1	0.2
Ethylbenzene	124	1	0.2
p,m-Xylene	564	1	0.2
o-Xylene	57.8	1	0.1
Total Xylene	622		
Total BTEX	833		

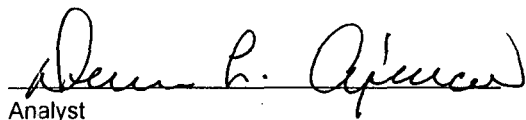
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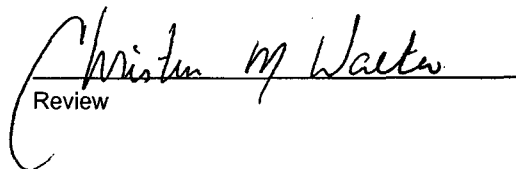
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Stedje GC #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	MW # 3	Date Reported:	11-30-99
Chain of Custody:	7313	Date Sampled:	11-29-99
Laboratory Number:	G505	Date Received:	11-29-99
Sample Matrix:	Water	Date Analyzed:	11-30-99
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	9.9	1	0.2
Toluene	3.5	1	0.2
Ethylbenzene	75.0	1	0.2
p,m-Xylene	143	1	0.2
o-Xylene	11.6	1	0.1
Total Xylene	155		
Total BTEX	243		

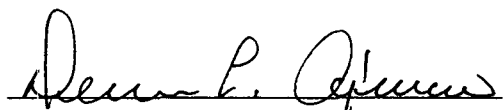
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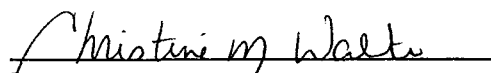
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	96 %
	Bromofluorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Stedje GC #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

CATION / ANION ANALYSIS

Client:	Blagg / Cross Timbers	Project #:	403410
Sample ID:	MW #1	Date Reported:	12-01-99
Laboratory Number:	G503	Date Sampled:	11-29-99
Chain of Custody:	7313	Date Received:	11-29-99
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	11-30-99
Condition:	Cool & Intact		

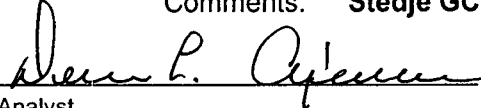
Parameter	Analytical Result	Units	Units
pH	7.17	s.u.	
Conductivity @ 25° C	935	umhos/cm	
Total Dissolved Solids @ 180C	466	mg/L	
Total Dissolved Solids (Calc)	460	mg/L	
SAR	0.0	ratio	
Total Alkalinity as CaCO3	212	mg/L	
Total Hardness as CaCO3	372	mg/L	
Bicarbonate as HCO3	212	mg/L	3.47 meq/L
Carbonate as CO3	<0.1	mg/L	0.00 meq/L
Hydroxide as OH	<0.1	mg/L	0.00 meq/L
Nitrate Nitrogen	0.1	mg/L	0.00 meq/L
Nitrite Nitrogen	0.002	mg/L	0.00 meq/L
Chloride	24.0	mg/L	0.68 meq/L
Fluoride	1.12	mg/L	0.06 meq/L
Phosphate	0.4	mg/L	0.01 meq/L
Sulfate	160	mg/L	3.33 meq/L
Iron	0.01	mg/L	
Calcium	122	mg/L	6.09 meq/L
Magnesium	16.6	mg/L	1.37 meq/L
Potassium	4.5	mg/L	0.12 meq/L
Sodium	<0.1	mg/L	0.00 meq/L
Cations			7.57 meq/L
Anions			7.56 meq/L

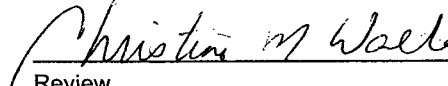
Cation/Anion Difference

0.17%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Water And Waste Water", 18th ed., 1992.

Comments: Stedje GC #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

CATION / ANION ANALYSIS

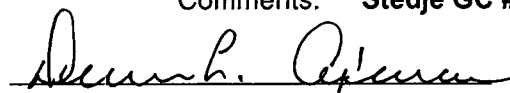
Client: Blagg / Cross Timbers
Sample ID: MW #2
Laboratory Number: G504
Chain of Custody: 7313
Sample Matrix: Water
Preservative: Cool
Condition: Cool & Intact

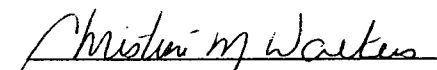
Project #: 403410
Date Reported: 12-01-99
Date Sampled: 11-29-99
Date Received: 11-29-99
Date Extracted: N/A
Date Analyzed: 11-30-99

Parameter	Analytical Result	Units	Units
pH	7.14	s.u.	
Conductivity @ 25° C	910	umhos/cm	
Total Dissolved Solids @ 180C	450	mg/L	
Total Dissolved Solids (Calc)	430	mg/L	
SAR	0.6	ratio	
Total Alkalinity as CaCO3	198	mg/L	
Total Hardness as CaCO3	298	mg/L	
Bicarbonate as HCO3	198	mg/L	3.25 meq/L
Carbonate as CO3	<.01	mg/L	0.00 meq/L
Hydroxide as OH	<0.1	mg/L	0.00 meq/L
Nitrate Nitrogen	0.1	mg/L	0.00 meq/L
Nitrite Nitrogen	0.002	mg/L	0.00 meq/L
Chloride	23.3	mg/L	0.66 meq/L
Fluoride	0.60	mg/L	0.03 meq/L
Phosphate	2.2	mg/L	0.07 meq/L
Sulfate	145	mg/L	3.02 meq/L
Iron	0.08	mg/L	
Calcium	105	mg/L	5.24 meq/L
Magnesium	8.8	mg/L	0.72 meq/L
Potassium	2.1	mg/L	0.05 meq/L
Sodium	23.2	mg/L	1.01 meq/L
Cations			7.03 meq/L
Anions			7.02 meq/L
Cation/Anion Difference			0.02%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Water And Waste Water", 18th ed., 1992.

Comments: Stedje GC #1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

CATION / ANION ANALYSIS

Client: Blagg / Cross Timbers
Sample ID: MW #3
Laboratory Number: G505
Chain of Custody: 7313
Sample Matrix: Water
Preservative: Cool
Condition: Cool & Intact

Project #: 403410
Date Reported: 12-01-99
Date Sampled: 11-29-99
Date Received: 11-29-99
Date Extracted: N/A
Date Analyzed: 11-30-99

Parameter	Analytical Result	Units	Units
pH	7.15	s.u.	
Conductivity @ 25° C	960	umhos/cm	
Total Dissolved Solids @ 180C	475	mg/L	
Total Dissolved Solids (Calc)	460	mg/L	
SAR	0.6	ratio	
Total Alkalinity as CaCO3	210	mg/L	
Total Hardness as CaCO3	322	mg/L	
Bicarbonate as HCO3	210	mg/L	3.44 meq/L
Carbonate as CO3	<.01	mg/L	0.00 meq/L
Hydroxide as OH	<0.1	mg/L	0.00 meq/L
Nitrate Nitrogen	0.4	mg/L	0.01 meq/L
Nitrite Nitrogen	0.006	mg/L	0.00 meq/L
Chloride	32.0	mg/L	0.90 meq/L
Fluoride	0.94	mg/L	0.05 meq/L
Phosphate	0.7	mg/L	0.02 meq/L
Sulfate	150	mg/L	3.12 meq/L
Iron	0.01	mg/L	
Calcium	107	mg/L	5.34 meq/L
Magnesium	13.2	mg/L	1.09 meq/L
Potassium	4.4	mg/L	0.11 meq/L
Sodium	23.5	mg/L	1.02 meq/L
Cations			7.56 meq/L
Anions			7.55 meq/L
Cation/Anion Difference			0.19%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Water And Waste Water", 18th ed., 1992.

Comments: Stedje GC #1.

Analyst

Review

7313

ENVIROTECH INC.

5796 U.S. Highway 64
Farmington, New Mexico 87401
(505) 632-0615

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	11-30-BTEX QA/QC	Date Reported:	11-30-99
Laboratory Number:	G503	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	11-30-99
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF	C-Cal RF	%Diff.	Blank Conc	Detect Limit
		Accept Range 0 - 15%			
Benzene	7.0291E-002	7.0516E-002	0.32%	ND	0.2
Toluene	6.3951E-002	6.3963E-002	0.02%	ND	0.2
Ethylbenzene	5.2614E-002	5.2677E-002	0.12%	ND	0.2
p,m-Xylene	3.9700E-002	3.9708E-002	0.02%	ND	0.2
o-Xylene	6.5791E-003	6.5989E-003	0.30%	ND	0.1

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	ND	ND	0.0%	0 - 30%
Toluene	ND	ND	0.0%	0 - 30%
Ethylbenzene	ND	ND	0.0%	0 - 30%
p,m-Xylene	ND	ND	0.0%	0 - 30%
o-Xylene	ND	ND	0.0%	0 - 30%

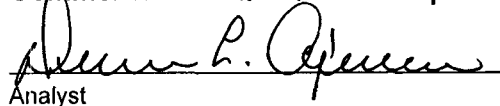
Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	ND	50.0	50.1	100%	39 - 150
Toluene	ND	50.0	50.0	100%	46 - 148
Ethylbenzene	ND	50.0	50.0	100%	32 - 160
p,m-Xylene	ND	100.0	100	100%	46 - 148
o-Xylene	ND	50.0	50.0	100%	46 - 148

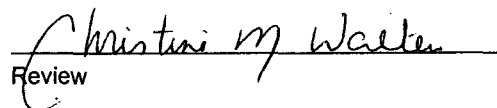
ND - Parameter not detected at the stated detection limit.

* - Administrative level set at 80 - 120.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples G503 - G508 and G510 - G511.


Analyst


Review

BLAGG ENGINEERING, INC.**MONITOR WELL SAMPLING DATA**CLIENT : CROSS TIMBERS OPER. CO.CHAIN-OF-CUSTODY # : 10357LOCATION : STEDJE GC # 1LABORATORY (S) USED : ON - SITE TECH.Date : February 21, 2000SAMPLER : N J VFilename : 02-21-00.WK4PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
1	102.18	90.59	11.59	15.00	-	-	-	-	-
2	101.57	90.66	10.91	15.00	-	-	-	-	-
3	100.87	90.26	10.61	15.00	1440	7.7	700	2.25	-

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.(i.e. 2" MW $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$ (i.e. 4" MW $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2 "Poor recovery in MW # 3 . Collected BTEX sample from MW # 3 only .

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 01-Mar-00

Client:	Blagg Engineering	Client Sample Info:	CTOC - Stedje GC #1
Work Order:	0002049	Client Sample ID:	MW #3
Lab ID:	0002049-01A	Matrix:	AQUEOUS
Project:	CTOC - Stedje GC #1	Collection Date:	2/21/2000 2:40:00 PM
		COC Record:	10357

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID		SW8021B		Analyst: DM		
Benzene	ND	0.5		µg/L	1	2/25/2000
Toluene	ND	0.5		µg/L	1	2/25/2000
Ethylbenzene	ND	0.5		µg/L	1	2/25/2000
m,p-Xylene	ND	1		µg/L	1	2/25/2000
o-Xylene	ND	0.5		µg/L	1	2/25/2000

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

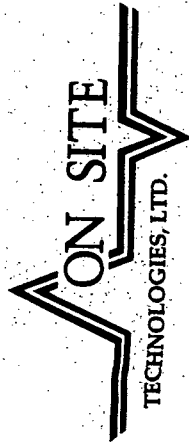
E - Value above quantitation range

Surr: - Surrogate

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

1 of 1



CHAIN OF CUSTODY RECORD

612 E. Murray Dr. • P.O. Box 2606 • Farmington, NM 87499
LAB: (505) 325-6667 • FAX: (505) 327-1496

Purchase Order No.:		Project No.	
Name: <u>Nelson Velez</u>		Name: <u>SPARE</u>	
Company: <u>BUSS ENGINEERING, INC.</u>		Company:	
Address: <u>P.O. BOX 87</u>		Mailing Address:	
City, State, Zip: <u>Bloomfield, NM 87413</u>		City, State, Zip:	
PROJECT LOCATION: <u>CROC - STATE GC #1</u>		Telephone No.:	
SAMPLER'S SIGNATURE: <u>Nelson Velez</u>		Telefax No.:	
SEND INVOICE TO		Title:	
REPORT TO		ANALYSIS REQUESTED	
Number of Containers		LAB ID:	
SAMPLE IDENTIFICATION		LAB ID: <u>0002049-01A</u>	
DATE	TIME	MATRIX	PRES.
<u>2/18/00</u>	<u>1440</u>	<u>WATER</u>	<u>COOL</u>
RELINQUISHED BY: <u>Nelson Velez</u>			
RELINQUISHED BY: <u>[Signature]</u>			
RELINQUISHED BY: <u>[Signature]</u>			
Method of Shipment:			
Authorized by: <u>[Signature]</u>			
Date: <u>2/18/00</u>			
Special Instructions / Remarks: <u>Please fax results upon analytical completion.</u>			

Distribution: White - On Site Yellow - LAB Pink - Sampler Goldencard - Client

On Site Technologies, LTD.

Date: 01-Mar-00

CLIENT: Blagg Engineering

Work Order: 0002049

Project: CTOC - Stedje GC #1

QC SUMMARY REPORT

Method Blank

Sample ID: MB1	Batch ID: GC-1_000225	Test Code: SW8021B	Units: µg/L	Analysis Date: 2/25/2000	Prep Date:						
Client ID:	0002049	Run ID: GC-1_000225A		SeqNo: 24479							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	.139	0.5									J
Ethylbenzene	.0595	0.5									J
m,p-Xylene	.1049	1									J
Methyl tert-Butyl Ether	ND	1									J
o-Xylene	.0485	0.5									J
Toluene	.1347	0.5									J

Qualifiers:

ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 01-Mar-00

CLIENT: Blagg Engineering
 Work Order: 0002049
 Project: CTOC - Stedje GC #1

QC SUMMARY REPORT

Sample Matrix Spike

Sample ID: 0002042-02AMS		Batch ID: GC-1_000225		Test Code: SW8021B		Units: µg/L		Analysis Date 2/25/2000		Prep Date:	
Client ID: 0002049		Run ID: GC-1_000225A		SeqNo: 24480							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	21250	120	10000	12000	92.6%	73	126				
Ethylbenzene	11460	120	10000	1328	101.3%	88	113				
m,p-Xylene	19960	250	20000	539.9	97.1%	83	112				
Methyl tert-Butyl Ether	52230	250	10000	45200	70.2%	81	125				ES—
o-Xylene	10540	120	10000	336.6	102.1%	93	110				
Toluene	11160	120	10000	1020	101.5%	76	126				

Sample ID: 0002042-02AMSD		Batch ID: GC-1_000225		Test Code: SW8021B		Units: µg/L		Analysis Date 2/25/2000		Prep Date:	
Client ID: 0002049		Run ID: GC-1_000225A		SeqNo: 24481							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	20810	120	10000	12000	88.2%	73	126	21250	2.1%	6	
Ethylbenzene	11230	120	10000	1328	99.0%	88	113	11460	2.0%	5	
m,p-Xylene	19580	250	20000	539.9	95.2%	83	112	19960	1.9%	7	
Methyl tert-Butyl Ether	52130	250	10000	45200	69.3%	81	125	52230	0.2%	9	ES—
o-Xylene	10390	120	10000	336.6	100.5%	93	110	10540	1.4%	6	
Toluene	10940	120	10000	1020	99.2%	76	126	11160	2.0%	6	

— CONFIRMED LLS ⁽¹²⁾ 3/1/2000

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 B - Analyte detected in the associated Method Blank
 I of 1

On Site Technologies, LTD.

Date: 01-Mar-00

CLIENT: Blagg Engineering
 Work Order: 0002049
 Project: CTOC - Stedje GC #1

QC SUMMARY REPORT

Laboratory Control Spike - generic

Sample ID: LCS WATER		Batch ID: GC-1_000225	Test Code: SW8021B	Units: µg/L	Analysis Date 2/25/2000		Prep Date:				
Client ID:		0002049	Run ID: GC-1_000225A		SeqNo: 24478						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	40.92	0.5	40	0.139	102.0%	89	112				
Ethylbenzene	41.42	0.5	40	0.0595	103.4%	93	112				
m,p-Xylene	78.63	1	80	0.1049	98.2%	88	108				
Methyl tert-Butyl Ether	41.32	1	40	0	103.3%	87	115				
o-Xylene	41.44	0.5	40	0.0485	103.5%	93	112				
Toluene	41.14	0.5	40	0.1347	102.5%	92	111				

Qualifiers:

ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 01-Mar-00

CLIENT: Blagg Engineering
Work Order: 0002049
Project: CTOC - Stedje GC #1

QC SUMMARY REPORT

Continuing Calibration Verification Standard

Sample ID: CCV1 BTEX_0001		Batch ID: GC-1_000225	Test Code: SW8021B	Units: µg/L	Analysis Date 2/25/2000			Prep Date:			
Client ID:		0002049	Run ID: GC-1_000225A		SeqNo: 24475						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	20.45	0.5	20	0	102.2%	85	115				
Ethylbenzene	20.85	0.5	20	0	104.3%	85	115				
m,p-Xylene	39.34	1	40	0	98.3%	85	115				
Methyl tert-Butyl Ether	20.41	1	20	0	102.0%	85	115				
o-Xylene	20.78	0.5	20	0	103.9%	85	115				
Toluene	20.31	0.5	20	0	101.6%	85	115				
1,4-Difluorobenzene	90.02	0	100	0	90.0%	80	105				
4-Bromochlorobenzene	89.28	0	100	0	89.3%	78	108				
Fluorobenzene	89.34	0	100	0	89.3%	78	108				

Sample ID: CCV2 BTEX_0001		Batch ID: GC-1_000225	Test Code: SW8021B	Units: µg/L	Analysis Date 2/25/2000		Prep Date:				
Client ID:		0002049	Run ID: GC-1_000225A		SeqNo: 24476						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	19.74	0.5	20	0	98.7%	85	115				
Ethylbenzene	20.35	0.5	20	0	101.8%	85	115				
m,p-Xylene	38.38	1	40	0	95.9%	85	115				
Methyl tert-Butyl Ether	20.52	1	20	0	102.6%	85	115				
o-Xylene	20.42	0.5	20	0	102.1%	85	115				
Toluene	19.92	0.5	20	0	99.6%	85	115				
1,4-Difluorobenzene	89.37	0	100	0	89.4%	80	105				
4-Bromochlorobenzene	89.5	0	100	0	89.5%	78	108				
Fluorobenzene	89.36	0	100	0	89.4%	78	108				

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 B - Analyte detected in the associated Method Blank

CLIENT: Blagg Engineering
Work Order: 0002049
Project: CTOC - Stedje GC #1

QC SUMMARY REPORT
 Continuing Calibration Verification Standard

Sample ID: CCV3 BTEX_0001		Batch ID: GC-1_000225	Test Code: SW8021B	Units: µg/L	Analysis Date 2/25/2000		Prep Date:	
Client ID: 0002049		Run ID: GC-1_000225A	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit
Analyte		Result					RPD Ref Val	RPD Limit
Benzene		40.08	0.5	40	0	100.2%	85	115
Ethylbenzene		40.36	0.5	40	0	100.9%	85	115
m,p-Xylene		76.66	1	80	0	95.8%	85	115
Methyl tert-Butyl Ether		41.52	1	40	0	103.8%	85	115
o-Xylene		40.6	0.5	40	0	101.5%	85	115
Toluene		40.21	0.5	40	0	100.5%	85	115
1,4-Difluorobenzene		88.88	0	100	0	88.9%	80	105
4-Bromochlorobenzene		89.24	0	100	0	89.2%	78	108
Fluorobenzene		88.61	0	100	0	88.6%	78	108

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 B - Analyte detected in the associated Method Blank

CLIENT: Blagg Engineering
 Work Order: 0002049
 Project: CTOC - Stedje GC #1
 Test No: SW8021B

QC SUMMARY REPORT SURROGATE RECOVERIES

Aromatic Volatiles by GC/PID

Sample ID	14FBZ	4BCBZ	FLBZ					
0002042-02A	89	89.1	88.1					
0002042-02AMS	88.4	90.4	87.3					
0002042-02AMSD	87.9	90.4	87.2					
0002042-03A	90.5	89.2	89.5					
0002042-04A	90.2	89.5	89.4					
0002042-05A	90.6	89.4	89.6					
0002042-06A	90	88.2	89.1					
0002042-07A	89.1	88.8	89.2					
0002042-09A	90	89.4	89.6					
0002043-01A	89.6	88.3	89					
0002043-03A	90.4	89.5	89.6					
0002044-01A	90.4	89.8	89.6					
0002044-03A	90	89.1	90.1					
0002046-01A	90.2	89.4	89.6					
0002046-02A	90.8	90.4	91.4					
0002047-01A	90.6	89.1	89.6					
0002047-02A	90	89.1	90					
0002049-01A	89.8	89.3	90.1					
CCV1 BTEX_00010	90	89.3	89.3					
CCV2 BTEX_00010	89.4	89.5	89.4					
CCV3 BTEX_00010	88.9	89.2	88.6					
LCS WATER	89.5	89.4	88.1					
MB1	90.5	88.2	89.4					

Acronym	Surrogate	QC Limits
14FBZ	= 1,4-Difluorobenzene	80-105
4BCBZ	= 4-Bromochlorobenzene	78-108
FLBZ	= Fluorobenzene	78-108

* Surrogate recovery outside acceptance limits

BLAGG ENGINEERING, INC.
MONITOR WELL SAMPLING DATA

CLIENT : CROSS TIMBERS OPER. CO.

CHAIN-OF-CUSTODY # : 10370

LOCATION : STEDJE GC # 1

LABORATORY (S) USED : ON - SITE TECH.

Date : March 15, 2000

SAMPLER : N J V

Filename : 03-15-00.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
1	102.18	90.96	11.22	15.00	-	-	-	-	-
2	101.57	91.00	10.57	15.00	0915	7.3	800	2.25	-
3	100.87	90.52	10.35	15.00	-	-	-	-	-

NOTES : Volume of water purged from well prior to sampling; $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.

(i.e. 2" MW $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$ (i.e. 4" MW $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Good recovery in MW # 2 . Slightly murky at first, then clear during purging .

Collected BTEX from MW # 2 only .

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 17-Mar-00

Client:	Blagg Engineering	Client Sample Info:	Stedje GC #1
Work Order:	0003026	Client Sample ID:	MW #2
Lab ID:	0003026-01A	Matrix:	AQUEOUS
Project:	Cross Timbers; Stedje GC #1	Collection Date:	3/15/2000 9:15:00 AM
		COC Record:	10370

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID		SW8021B		Analyst: DM		
Benzene	ND	0.5		µg/L	1	3/15/2000
Toluene	ND	0.5		µg/L	1	3/15/2000
Ethylbenzene	ND	0.5		µg/L	1	3/15/2000
m,p-Xylene	ND	1		µg/L	1	3/15/2000
o-Xylene	ND	0.5		µg/L	1	3/15/2000

Qualifiers:

PQL - Practical Quantitation Limit
ND - Not Detected at Practical Quantitation Limit
J - Analyte detected below Practical Quantitation Limit
B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range
Surr: - Surrogate

1 of 1

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- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

CHAIN OF CUSTODY RECORD



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 LAB: (505) 325-5667 • FAX: (505) 327-1496

Date: 3/15/00

Page: 1 of 1

Purchase Order No.:

Project No.:

Name: TERRY LANGE

SEND INVOICE TO

Company: BLUES ENGINEERING, INC.

Dept.:

Address: P.O. BOX 87

City, State, Zip: BLOOMFIELD, NM 87413

RESULTS TO REPORT

Name: NESSON VEEZ

Company: SAME

Mailing Address:

City, State, Zip:

Telephone No.: 632-1199

Telefax No.: 632-3903

Title:

PROJECT LOCATION:

CROSS TIMBERS - STEOTE GC #1

SAMPLER'S SIGNATURE:

Number of Containers

SAMPLE IDENTIFICATION

SAMPLE

DATE TIME MATRIX PRES.

MW #2

3/15/00 0915 WATER & ICE

2

LAB ID: 0003026-01A

ANALYSIS REQUESTED

Relinquished by:

Terry Lange

Date/Time: 3/15/00

Received by: NISSON VEEZ

Date/Time: 3/15/00

Relinquished by:

Date/Time:

Received by:

Date/Time:

Relinquished by:

Date/Time:

Received by:

Date/Time:

Method of Shipment:

Rush

24-48 Hours

10 Working Days

By Date: 3/22/00

Special Instructions / Remarks:

PLEASE CALL OR FAX WITH COMPLETION

Authorized by:

Date:

(Client Signature Must Accompany Request)

Distribution: White - On Site Yellow - LAB Pink - Sampler Goldenrod - Client

To Re-order Call 325-5667 or Fax 325-9764 <http://www.on-site.com> FORM # 01

On Site Technologies, LTD.

Date: 17-Mar-00

CLIENT: Blagg Engineering
 Work Order: 0003026
 Project: Cross Timbers; Stedje GC #1

QC SUMMARY REPORT

Method Blank

Sample ID: MB1	Batch ID: GC-1_000315	Test Code: SW8021B	Units: µg/L	Analysis Date 3/15/2000	Prep Date:						
Client ID:	0003026	Run ID: GC-1_000315A		SeqNo: 25733							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	.0611	0.5									J
Ethylbenzene	.0557	0.5									J
m,p-Xylene	.1324	1									J
Methyl tert-Butyl Ether	ND	1									J
o-Xylene	.0613	0.5									J
Toluene	.1425	0.5									J

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 17-Mar-00

CLIENT:

Blagg Engineering

Work Order:

0003026

Project:

Cross Timbers; Stedje GC #1

QC SUMMARY REPORT

Sample Matrix Spike

Sample ID: 0003009-02AMS		Batch ID: GC-1_000315		Test Code: SW8021B		Units: µg/L		Analysis Date 3/15/2000		Prep Date:	
Client ID:		0003026		Run ID:		GC-1_000315A		SeqNo: 25734			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	764.2	5	400	412.6	87.9%	73	126				
Ethylbenzene	411.4	5	400	23.29	97.0%	88	113				
m,p-Xylene	896.4	10	800	159.8	92.1%	83	112				
Methyl tert-Butyl Ether	391.6	10	400	11.9	94.9%	81	125				
o-Xylene	442.2	5	400	54.56	96.9%	93	110				
Toluene	1031	5	400	697.8	83.3%	76	126				

Sample ID: 0003009-02AMSD		Batch ID: GC-1_000315		Test Code: SW8021B		Units: µg/L		Analysis Date 3/15/2000		Prep Date:	
Client ID:		0003026		Run ID:		GC-1_000315A		SeqNo: 25735			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	761.6	5	400	412.6	87.3%	73	126	764.2	0.3%	6	
Ethylbenzene	410.4	5	400	23.29	96.8%	88	113	411.4	0.3%	5	
m,p-Xylene	894.4	10	800	159.8	91.8%	83	112	896.4	0.2%	7	
Methyl tert-Butyl Ether	389.2	10	400	11.9	94.3%	81	125	391.6	0.6%	9	
o-Xylene	448	5	400	54.56	98.4%	93	110	442.2	1.3%	6	
Toluene	1027	5	400	697.8	82.4%	76	126	1031	0.4%	6	

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 17-Mar-00

CLIENT: Blagg Engineering
 Work Order: 0003026
 Project: Cross Timbers; Stedje GC #1

QC SUMMARY REPORT

Laboratory Control Spike - generic

Sample ID: LCS WATER	Batch ID: GC-1_000315	Test Code: SW8021B	Units: µg/L	Analysis Date 3/15/2000		Prep Date:							
Client ID:	0003026	Run ID: GC-1_000315A	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	SeqNo: 25732	RPD Ref Val	%RPD	RPDLimit	Qual
Analyte	Result												
Benzene	38.46		0.5	40	0.0611	96.0%	89	112					
Ethylbenzene	39.74		0.5	40	0.0557	99.2%	93	112					
m,p-Xylene	75.1		1	80	0.1324	93.7%	88	108					
Methyl tert-Butyl Ether	37.77		1	40	0	94.4%	87	115					
o-Xylene	39.52		0.5	40	0.0613	98.6%	93	112					
Toluene	39.26		0.5	40	0.1425	97.8%	92	111					

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 17-Mar-00

QC SUMMARY REPORT

Continuing Calibration Verification Standard

CLIENT: Blagg Engineering
 Work Order: 0003026
 Project: Cross Timbers; Stedje GC #1

Sample ID: CCV1 BTEX_0001		Batch ID: GC-1_000315		Test Code: SW8021B		Units: µg/L		Analysis Date 3/15/2000		Prep Date:	
Client ID:		0003026		Run ID: GC-1_000315A				SeqNo: 25729			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	19.42	0.5	20	0	97.1%	85	115				
Ethylbenzene	20.16	0.5	20	0	100.8%	85	115				
m,p-Xylene	37.92	1	40	0	94.8%	85	115				
Methyl tert-Butyl Ether	19.31	1	20	0	96.6%	85	115				
o-Xylene	20.01	0.5	20	0	100.1%	85	115				
Toluene	19.72	0.5	20	0	98.6%	85	115				
1,4-Difluorobenzene	89.27	0	100	0	89.3%	80	105				
4-Bromochlorobenzene	91.42	0	100	0	91.4%	78	108				
Fluorobenzene	86.52	0	100	0	86.5%	78	108				

Sample ID: CCV2 BTEX_0001	Batch ID: GC-1_000315	Test Code: SW8021B	Units: µg/L	Analysis Date 3/15/2000	Prep Date:						
Client ID:	0003026	Run ID: GC-1_000315A		SeqNo: 25730							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	18.91	0.5	20	0	94.5%	85	115				
Ethylbenzene	19.64	0.5	20	0	98.2%	85	115				
m,p-Xylene	36.87	1	40	0	92.2%	85	115				
Methyl tert-Butyl Ether	19.99	1	20	0	99.9%	85	115				
o-Xylene	19.64	0.5	20	0	98.2%	85	115				
Toluene	19.31	0.5	20	0	96.6%	85	115				
1,4-Difluorobenzene	89.22	0	100	0	89.2%	80	105				
4-Bromochlorobenzene	91.78	0	100	0	91.8%	78	108				
Fluorobenzene	86.88	0	100	0	86.9%	78	108				

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

CLIENT: Blagg Engineering
Work Order: 0003026
Project: Cross Timbers; Stedje GC #1

QC SUMMARY REPORT
 Continuing Calibration Verification Standard

Sample ID: CCV3 BTEX_0001		Batch ID: GC-1_000315		Test Code: SW8021B		Units: µg/L		Analysis Date 3/15/2000		Prep Date:	
Client ID:		0003026		Run ID:		GC-1_000315A		SeqNo: 25731			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	37.02	0.5	40	0	92.5%	85	115				
Ethylbenzene	38.27	0.5	40	0	95.7%	85	115				
m,p-Xylene	72.29	1	80	0	90.4%	85	115				
Methyl tert-Butyl Ether	38.56	1	40	0	96.4%	85	115				
o-Xylene	38.34	0.5	40	0	95.8%	85	115				
Toluene	37.93	0.5	40	0	94.8%	85	115				
1,4-Difluorobenzene	88.56	0	100	0	88.6%	80	105				
4-Bromochlorobenzene	90.53	0	100	0	90.5%	78	108				
Fluorobenzene	86.39	0	100	0	86.4%	78	108				

Sample ID: CCV4 BTEX_0001		Batch ID: GC-1_000315		Test Code: SW8021B		Units: µg/L		Analysis Date 3/15/2000		Prep Date:	
Client ID:		0003026		Run ID:		GC-1_000315A		SeqNo: 25737			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	19.22	0.5	20	0	96.1%	85	115				
Ethylbenzene	20.19	0.5	20	0	100.9%	85	115				
m,p-Xylene	38.17	1	40	0	95.4%	85	115				
Methyl tert-Butyl Ether	21.83	1	20	0	109.1%	85	115				
o-Xylene	20.06	0.5	20	0	100.3%	85	115				
Toluene	19.79	0.5	20	0	98.9%	85	115				
1,4-Difluorobenzene	88.47	0	100	0	88.5%	80	105				
4-Bromochlorobenzene	92.94	0	100	0	92.9%	78	108				
Fluorobenzene	85.3	0	100	0	85.3%	78	108				

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 B - Analyte detected in the associated Method Blank

CLIENT: Blagg Engineering
Work Order: 0003026
Project: Cross Timbers; Stedje GC #1

QC SUMMARY REPORT

Continuing Calibration Verification Standard

Sample ID: CCV5 BTEX_0001		Batch ID: GC-1_000315		Test Code: SW8021B		Units: µg/L		Analysis Date 3/15/2000		Prep Date:	
Client ID:		0003026		Run ID:		GC-1_000315A		SeqNo: 25738			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	18.57	0.5	20	0	92.9%	85	115				
Ethylbenzene	19.4	0.5	20	0	97.0%	85	115				
m,p-Xylene	36.65	1	40	0	91.6%	85	115				
Methyl tert-Butyl Ether	19.18	1	20	0	95.9%	85	115				
o-Xylene	19.34	0.5	20	0	96.7%	85	115				
Toluene	19.12	0.5	20	0	95.6%	85	115				
1,4-Difluorobenzene	87.98	0	100	0	88.0%	80	105				
4-Bromochlorobenzene	93	0	100	0	93.0%	78	108				
Fluorobenzene	85.08	0	100	0	85.1%	78	108				

CLIENT: Blagg Engineering
Work Order: 0003026
Project: Cross Timbers; Stedje GC #1
Test No: SW8021B

QC SUMMARY REPORT SURROGATE RECOVERIES

Aromatic Volatiles by GC/PID

Sample ID	14FBZ	4BCBZ	FLBZ					
0003009-02A	86.5	89.8	84.6					
0003009-02AMS	85	89.9	83.7					
0003009-02AMSD	87.5	92	85.2					
0003012-02A	89.2	90.4	86.7					
0003013-07A	89.9	90.9	86.8					
0003023-01A	85	85.7	92					
0003023-02A	88.3	90	85.2					
0003023-03A	90.2	90.3	87.4					
0003024-01A	90	91	87.3					
0003024-02A	90	91.6	87.3					
0003024-03A	89.8	91.6	87.4					
0003024-04A	89.3	90.8	87.6					
0003024-05A	90.1	91.4	87.4					
0003024-06A	88.4	91.6	87.5					
0003024-07A	90.1	91.1	87.6					
0003025-01A	88.6	89.6	86.6					
0003026-01A	90	90.5	87.6					
CCV1 BTEX_00010	89.3	91.4	86.5					
CCV2 BTEX_00010	89.2	91.8	86.9					
CCV3 BTEX_00010	88.6	90.5	86.4					
CCV4 BTEX_00010	88.5	92.9	85.3					
CCV5 BTEX_00010	88	93	85.1					
LCS WATER	88.4	91.5	86.2					
MB1	90.3	90.4	87.5					

Acronym	Surrogate	QC Limits
14FBZ	= 1,4-Difluorobenzene	80-105
4BCBZ	= 4-Bromochlorobenzene	78-108
FLBZ	= Fluorobenzene	78-108

* Surrogate recovery outside acceptance limits

BLAGG ENGINEERING, INC.
MONITOR WELL SAMPLING DATA

CLIENT : CROSS TIMBERS OPER. CO.

CHAIN-OF-CUSTODY #: 10597

LOCATION : STEDJE GC #1

LABORATORY (S) USED : ON - SITE TECH.

Date : June 19, 2000

SAMPLER : N J V

Filename : 06-19-00.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
1	102.18	91.89	10.29	15.00	-	-	-	-	-
2	101.57	91.82	9.75	15.00	1215	7.6	500	2.50	-
3	100.87	91.37	9.50	15.00	1150	7.5	1,100	2.75	-

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$
(i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Good recovery in MW #2, fair recovery in MW #3 .

Collected BTEX from MW #2 & #3 .

OFF: (505) 325-5667
FAX: (505) 327-1496



LAB: (505) 325-1556
FAX: (505) 327-1496

ANALYTICAL REPORT

Date: 30-Jun-00

Client:	Blagg Engineering	Client Sample Info:	Stedje GC #1
Work Order:	0006046	Client Sample ID:	MW #2
Lab ID:	0006046-01A	Matrix:	AQUEOUS
Project:	Cross Timbers - Stedje GC #1	Collection Date:	6/19/2000 12:15:00 PM
		COC Record:	10597

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID		SW8021B		Analyst: DM		
Benzene	ND	0.5		µg/L	1	6/27/2000
Toluene	ND	0.5		µg/L	1	6/27/2000
Ethylbenzene	0.8	0.5		µg/L	1	6/27/2000
m,p-Xylene	ND	1		µg/L	1	6/27/2000
o-Xylene	ND	0.5		µg/L	1	6/27/2000

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

1 of 2

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- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667
FAX: (505) 327-1496



LAB: (505) 325-1556
FAX: (505) 327-1496

ANALYTICAL REPORT

Date: 30-Jun-00

Client:	Blagg Engineering	Client Sample Info:	Stedje GC #1
Work Order:	0006046	Client Sample ID:	MW #3
Lab ID:	0006046-02A	Matrix:	AQUEOUS
Project:	Cross Timbers - Stedje GC #1	Collection Date:	6/19/2000 11:50:00 AM
		COC Record:	10597

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID		SW8021B		Analyst: DM		
Benzene	ND	0.5		µg/L	1	6/27/2000
Toluene	ND	0.5		µg/L	1	6/27/2000
Ethylbenzene	ND	0.5		µg/L	1	6/27/2000
m,p-Xylene	ND	1		µg/L	1	6/27/2000
o-Xylene	ND	0.5		µg/L	1	6/27/2000

Qualifiers:

- PQL - Practical Quantitation Limit
- ND - Not Detected at Practical Quantitation Limit
- J - Analyte detected below Practical Quantitation Limit
- B - Analyte detected in the associated Method Blank

- S - Spike Recovery outside accepted recovery limits
- R - RPD outside accepted recovery limits
- E - Value above quantitation range
- Surr: - Surrogate

2 of 2

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -



16501

612 E. Murray Dr. • P.O. Box 2606 • Farmington, NM 87499
LAB: (505) 325-5667 • FAX: (505) 327-1496

6/9/00

of

Distribution	White	On Site	Yellow	Pink	Sampler	Goldenrod	Client

On Site Technologies, LTD.

Date: 30-Jun-00

CLIENT: Blagg Engineering
Work Order: 0006046
Project: Cross Timbers - Stedje GC #1

QC SUMMARY REPORT

Method Blank

Sample ID: MB1	Batch ID: GC-1_000627	Test Code: SW8021B	Units: µg/L	Analysis Date: 6/27/2000	Prep Date:						
Client ID:	0006046	Run ID: GC-1_000627A		SeqNo: 29412							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	.0393	0.5									J
Ethylbenzene	.0995	0.5									J
m,p-Xylene	.1968	1									J
Methyl tert-Butyl Ether	ND	1									J
o-Xylene	.2037	0.5									J
Toluene	.2611	0.5									J

Qualifiers:

ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 30-Jun-00

CLIENT: Blagg Engineering
 Work Order: 0006046
 Project: Cross Timbers - Stedje GC #1

QC SUMMARY REPORT

Sample Matrix Spike

Sample ID: 0006050-17AMS		Batch ID: GC-1_000627		Test Code: SW8021B		Units: µg/L		Analysis Date: 6/27/2000		Prep Date:	
Client ID: 0006046		Run ID: GC-1_000627A		SeqNo: 29413							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	223.5	2.5	200	21.68	100.9%	73	126				
Ethylbenzene	409.5	2.5	200	215.8	96.9%	88	113				
m,p-Xylene	378.7	5	400	0	94.7%	83	112				
Methyl tert-Butyl Ether	228.3	5	200	22.43	103.0%	81	125				
o-Xylene	204.2	2.5	200	2.268	101.0%	93	110				
Toluene	210.7	2.5	200	4.871	102.9%	76	126				

Sample ID: 0006050-17AMSD		Batch ID: GC-1_000627		Test Code: SW8021B		Units: µg/L		Analysis Date: 6/27/2000		Prep Date:	
Client ID: 0006046		Run ID: GC-1_000627A		SeqNo: 29414							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	223.9	2.5	200	21.68	101.1%	73	126	223.5	0.2%	6	
Ethylbenzene	412.8	2.5	200	215.8	98.5%	88	113	409.5	0.8%	5	
m,p-Xylene	381.6	5	400	0	95.4%	83	112	378.7	0.8%	7	
Methyl tert-Butyl Ether	231.7	5	200	22.43	104.6%	81	125	228.3	1.5%	9	
o-Xylene	205.9	2.5	200	2.268	101.8%	93	110	204.2	0.9%	6	
Toluene	210.2	2.5	200	4.871	102.7%	76	126	210.7	0.2%	6	

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 30-Jun-00

CLIENT: Blagg Engineering
 Work Order: 0006046
 Project: Cross Timbers - Stedje GC #1

QC SUMMARY REPORT

Laboratory Control Spike - generic

Sample ID: LCS WATER		Batch ID: GC-1_000627	Test Code: SW8021B	Units: µg/L	Analysis Date: 6/27/2000		Prep Date:	
Client ID: 0006046		Run ID: GC-1_000627A	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit
Analyte	Result							
Benzene	43.46		0.5	40	0.0393	108.6%	89	112
Ethylbenzene	43.38		0.5	40	0.0995	108.2%	93	112
m,p-Xylene	82.31		1	80	0.1968	102.6%	88	108
Methyl tert-Butyl Ether	42.71		1	40	0	106.8%	87	115
o-Xylene	43.53		0.5	40	0.2037	108.3%	93	112
Toluene	43.75		0.5	40	0.2611	108.7%	92	111

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 30-Jun-00

QC SUMMARY REPORT

Continuing Calibration Verification Standard

CLIENT: Blagg Engineering
 Work Order: 0006046
 Project: Cross Timbers - Stedje GC #1

Sample ID: CCV1 BTEX_0004		Batch ID: GC-1_000627		Test Code: SW8021B		Units: µg/L		Analysis Date: 6/27/2000		Prep Date:	
Client ID: 0006046		Run ID: GC-1_000627A		SeqNo: 29408							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	21.53	0.5	20	0	107.7%	85	115				
Ethylbenzene	21.6	0.5	20	0	108.0%	85	115				
m,p-Xylene	41.25	1	40	0	103.1%	85	115				
Methyl tert-Butyl Ether	20.97	1	20	0	104.9%	85	115				
o-Xylene	21.82	0.5	20	0	109.1%	85	115				
Toluene	21.82	0.5	20	0	109.1%	85	115				
1,4-Difluorobenzene	90	0	100	0	90.0%	80	105				
4-Bromochlorobenzene	84.74	0	100	0	84.7%	78	108				
Fluorobenzene	88.88	0	100	0	88.9%	78	108				

Sample ID: CCV2 BTEX_0004		Batch ID: GC-1_000627	Test Code: SW8021B	Units: µg/L	Analysis Date: 6/27/2000				Prep Date:			
Client ID: 0006046		Run ID: GC-1_000627A	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Analyte	Result											
Benzene	20.93		0.5	20	0	104.7%	85	115				
Ethylbenzene	20.83		0.5	20	0	104.1%	85	115				
m,p-Xylene	39.71		1	40	0	99.3%	85	115				
Methyl tert-Butyl Ether	21.37		1	20	0	106.8%	85	115				
o-Xylene	21.04		0.5	20	0	105.2%	85	115				
Toluene	21.03		0.5	20	0	105.2%	85	115				
1,4-Difluorobenzene	90.94		0	100	0	90.9%	80	105				
4-Bromochlorobenzene	84.85		0	100	0	84.8%	78	108				
Fluorobenzene	89.38		0	100	0	89.4%	78	108				

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

CLIENT: Blagg Engineering
Work Order: 0006046
Project: Cross Timbers - Stedje GC #1

QC SUMMARY REPORT
 Continuing Calibration Verification Standard

Sample ID: CCV3 BTEX_0004		Batch ID: GC-1_000627	Test Code: SW8021B	Units: µg/L	Analysis Date: 6/27/2000		Prep Date:	
Client ID: 0006046		Run ID: GC-1_000627A	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit
Analyte	Result						SeqNo: 29410	RPD Ref Val
Benzene	41.25	0.5	40	0	103.1%	85	115	
Ethylbenzene	40.94	0.5	40	0	102.3%	85	115	
m,p-Xylene	77.72	1	80	0	97.1%	85	115	
Methyl tert-Butyl Ether	43.03	1	40	0	107.6%	85	115	
o-Xylene	41.38	0.5	40	0	103.4%	85	115	
Toluene	41.45	0.5	40	0	103.6%	85	115	
1,4-Difluorobenzene	89.97	0	100	0	90.0%	80	105	
4-Bromochlorobenzene	85.27	0	100	0	85.3%	78	108	
Fluorobenzene	88.73	0	100	0	88.7%	78	108	

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

Date: 30-Jun-00

CLIENT: Blagg Engineering
 Work Order: 0006046
 Project: Cross Timbers - Stedje GC #1
 Test No: SW8021B

QC SUMMARY REPORT SURROGATE RECOVERIES

Aromatic Volatiles by GC/PID

Sample ID	14FBZ	4BCBZ	FLBZ					
0006046-01A	90.5	83.4	89.3					
0006046-02A	90.8	84.1	89.7					
0006047-03A	87	80.1	92.4					
0006048-01A	91	85.2	90					
0006048-02A	90.2	83.6	89.1					
0006048-03A	91	85.1	90					
0006049-01A	90	83.2	88.6					
0006049-02A	84.4	82.3	83.1					
0006049-03A	90.8	84.9	89.9					
0006050-01A	90.3	83.7	89.6					
0006050-02A	91	84.9	89.8					
0006050-03A	91.1	84.4	89.8					
0006050-04A	91	84.6	90					
0006050-05A	90.8	83.4	89.6					
0006050-07A	89.9	85.3	89.1					
0006050-17A	90.1	84.5	91.6					
0006050-17AMS	89.7	84.6	90.2					
0006050-17AMSD	89.5	85.1	90.3					
0006057-01A	83.5	76.6 *	86.9					
CCV1 BTEX_00040	90	84.7	88.9					
CCV2 BTEX_00040	90.9	84.8	89.4					
CCV3 BTEX_00040	90	85.3	88.7					
LCS WATER	89.6	85	88.7					
MBI	90.4	84.2	89.8					

Acronym	Surrogate	QC Limits
14FBZ	= 1,4-Difluorobenzene	80-105
4BCBZ	= 4-Bromochlorobenzene	78-108
FLBZ	= Fluorobenzene	78-108

* Surrogate recovery outside acceptance limits

99

94072

JOB No: 92140
PAGE No: 1 of 1

DATE STARTED: 4.30.92
DATE FINISHED: 4.30.92
ENVIRO. SPCLT: MRG
OPERATOR: BW
ASSISTANT: MS

LAND USE: RANCH (w/ RESIDENCE N/100 YDS SOUTH OF WELL SITE)

SURFACE CONDITIONS: FRAGILE TANK (10' DIA X 6') W/SEAM, LEAKY BOTTOM 2' BELOW GROUND

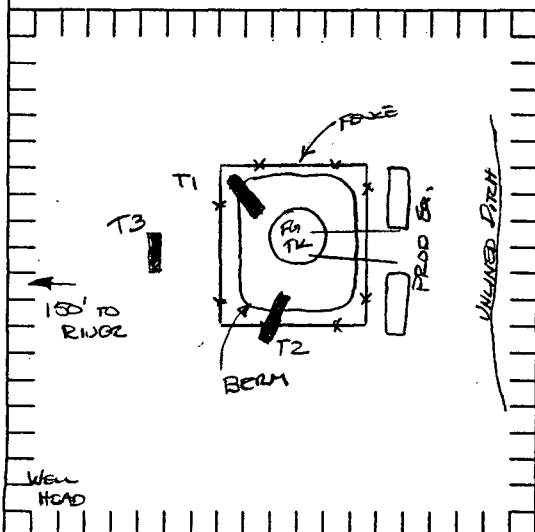
REMOVAL FOR ACCESS.

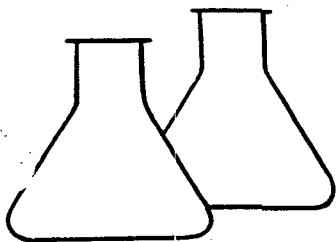
SCALE

0 10 20 FEET

TEST HOLE LOGS:

SOIL TYPE: C - Clay, M - Silty, S - Sand, G - Gravel Plasticity: L - None, H - Plastic Gradings: P - Poor, W - Well





ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: AMOCO
Sample ID: T-1 @ 9-10'
Laboratory Number: 0330
Sample Matrix: Soil
Preservative: Cool
Condition: Cool & Intact

Project #: 92140
Date Reported: 06-15-92
Date Sampled: 04-30-92
Date Received: NA
Date Analyzed: 06-02-92
Analysis Needed: TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----	-----	-----
Total Petroleum Hydrocarbons	11,000	50.0

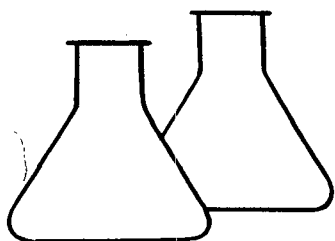
Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

ND - Parameter not detected at the stated detection limit.

Comments: Stedje G.C. 1 DK Separator Pit 94072

Tony Tristano
Analyst

Neil Linswood
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS HEADSPACE EXTRACTION

Client:	AMOCO	Project #:	92140
Sample ID:	T1 @ 9'	Date Reported:	08-21-92
Laboratory Number:	0331	Date Sampled:	04-30-92
Sample Matrix:	Soil	Date Received:	04-30-92
Preservative:	NA	Date Analyzed:	06-19-92
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	486	1.6
Toluene	286	1.6
Ethylbenzene	900	5.6
p,m-Xylene	50,700	21.6
o-Xylene	1,160	8.0

Method: Method 3810, Headspace, Test Methods for Evaluating
Solid Waste, SW-846, USEPA, Sept. 1986

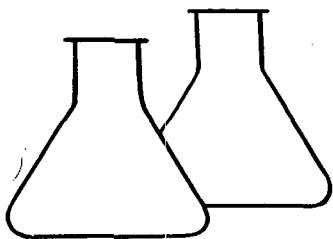
Method 8020, Aromatic Volatile Organics, Test Methods for
Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Stedje GC 1---DK Separator Pit---94072

Al Checharla
Analyst

Morris D. Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	T 1 @ 9-10'	Date Reported:	09-24-92
Laboratory Number:	0330	Date Sampled:	04-30-92
Sample Matrix:	Soil	Date Received:	04-30-92
Preservative:	NA	Date Extracted:	06-02-92
Condition:	Cool & Intact	Date Analyzed:	09-21-92
		Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	3,300	81
Toluene	5,500	91
Ethylbenzene	ND	50
p,m-Xylene	77,100	101
o-Xylene	35,200	81

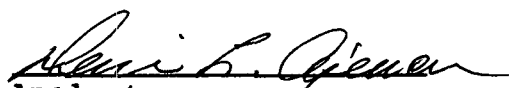
SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromfluorobenzene	102 %

Method: Method 5030, Purge-and-Trap, Test Methods for
Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

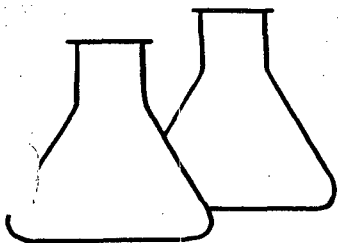
Method 8020, Aromatic Volatile Organics, Test Methods
for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: Stedje GC 1 DK Separator Pit 94072


Analyst


Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

Client: Amoco
Sample ID: T3 @GW
Laboratory Number: 0328
Analysis Requested: 418.1
Sample Matrix: Water
Condition: Received on Ice

Report Date: 5-4-92
Date Sampled: 4-30-92
Date Received: 4-30-92
Date Extracted: 5-1-92
Date Analyzed: 5-1-92
Preservative: Cool

Parameter -----	Concentration (mg/l) -----	Det. Limit (mg/l) -----
Total Recoverable Petroleum Hydrocarbons	<10.0	10.0

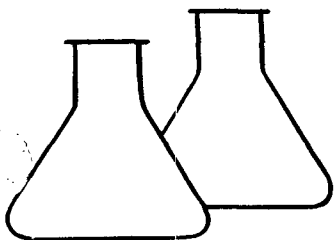
Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

ND - Parameter not detected at the stated detection limit.

Comments: Stedje G.C. 1 - DK Separator Pit 94072

Tony Tristano
Analyst

Maris L. Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401

PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	T3 @ GW	Date Reported:	08-12-92
Laboratory Number:	0329	Date Sampled:	04-30-92
Sample Matrix:	Water	Date Received:	04-30-92
Preservative:	HgCl & Cool	Date Analyzed:	06-01-92
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	0.3	0.2
Toluene	ND	0.9
Ethylbenzene	ND	0.6
p,m-Xylene	ND	0.9
o-Xylene	ND	0.4

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	91.8 %
	Bromfluorobenzene	98.1 %

Method: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Stedje GC 1--DK Separator Pit--94072

Robert M. Young
Analyst

Morris D. Young
Review

Client/Project Name		Project Location		ANALYSIS/PARAMETERS		Date		Time				
A1000 92140		STEADY GC 1		(94072)								
Sampler: (Signature)		DK SEPARATOR PIT										
Chain of Custody Tape No.												
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers	EPA 418.1	TPH	EPA 8220	BTEX	EPA 8210	BTEX	Remarks
T3EGW	4/30/92	1259	0328	WTR	1	✓						
T3EGW		1250	0329	WTR	2			✓				
T129-10'		1100	0330	SOIL	1	✓		✓				
T129'		1100	0331	SOIL	1				✓			
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		
[Signature]		4/30/92		1600		Tony Tristano		4/30/92		1724		
Relinquished by: (Signature)						Received by: (Signature)						
Relinquished by: (Signature)						Received by: (Signature)						

5796 U.S. Highway 64-3014
Farmington, New Mexico 87401
(505) 632-0615

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company Telephone: (505) - 326-9200
Address: 200 Amoco Court, Farmington, New Mexico 87401
Facility Or: STEOTE GC #1
Well Name
Location: Unit or Qtr/Qtr sec F sec 27 T 30N R 12W County SAN JUAN
Pit Type: Separator ☒ Dehydrator ☐ Other ☐
Land Type: BLM ☐, State ☐, Fee ☒, Other ☐

Pit Location: Pit dimensions: length 25', width 25', depth 10'
(attach diagram) Reference: wellhead ☒, other ☐
Footage from reference: 75'
Direction from reference: 59 Degrees ☒ East North ☐
of
☐ West South ☒

Depth To Ground Water: Less than 50 feet (20 points)
(Vertical distance from 50 feet to 99 feet (10 points)
contaminants to seasonal Greater than 100 feet (0 Points) 20
high water elevation of
ground water)

Wellhead Protection Area: Yes (20 points)
(Less than 200 feet from a private No (0 points) 0
domestic water source, or; less than
1000 feet from all other water sources)

Distance To Surface Water: Less than 200 feet (20 points)
(Horizontal distance to perennial 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points) 20
irrigation canals and ditches)

RANKING SCORE (TOTAL POINTS): 40

Date Remediation Started: _____ Date Completed: 8/3/93

Remediation Method: Excavation ☒ Approx. cubic yards 231
 (Check all appropriate sections) Landfarmed ☒ Insitu Bioremediation _____
 Other _____

Remediation Location: Onsite ☒ Offsite Amoco COMPOST FACILITY - CROWN
 (ie. landfarmed onsite, name and location of offsite facility) MESA

General Description Of Remedial Action: _____

 Excavation. GROUNDWATER IMPACT. PIT WATER PUMPED & DISPOSED
 BY TRIPLE S.

Ground Water Encountered: No _____ Yes ☒ Depth 7'

Final Pit: Sample location see Attached Documents
 Closure Sampling: MULTIPLE SAMPLES.
 (if multiple samples, attach sample results and diagram of sample locations and depths)
 Sample depth _____
 Sample date _____ Sample time _____
 Sample Results
 Benzene(ppm) _____
 Total BTEX(ppm) _____
 Field headspace(ppm) _____
 TPH _____

Ground Water Sample: Yes ☒ No _____ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 2/28/00 ^{mv}

SIGNATURE B. Shaw

PRINTED NAME
AND TITLE

Buddy D. Shaw
Environmental Coordinator

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0615

C.O.C. # 2859

JOB No: 92140
PAGE No: 1 of 1

DATE STARTED: 7-27-93
DATE FINISHED: 8/3/93

ENVIRONMENTAL SPECIALIST: 7/27 RED 8/3 NV

DISPOSAL FACILITY: OFF-SITE LANDFARM → EPC COMPOST FACILITY - CROUCH MEJA

LAND USE: FARMING

SURFACE CONDITIONS: EXCAVATED PRIOR TO ARRIVAL - SEE ENVIROTECH ASSESSMENT # 94072

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 25 YARDS S. 45° E. FROM WELLHEAD.

DEPTH TO GROUNDWATER: 8.5 FEET

DEPTH TO GROUNDWATER: 8.5 FEET
NEAREST WATER SOURCE: IRRIGATION DITCH - APPROX. 30 FEET SOUTH.

NEAREST SURFACE WATER: ANIMAS RIVER - APPROX. 150 FEET NORTH

PIT EXCAVATED TO GROUNDWATER ON JULY 26, 1993.

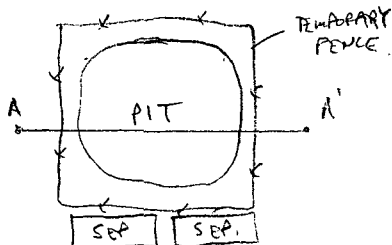
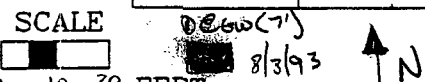
WATER IN PIT HAS FLOATING DEBRIS. SAMPLE APPEARS FAIRLY CLEAR WITH NO ODOR.

SLIGHT RAINBOW DETECTABLE ON WATER SURFACE.

SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

0 10 20 FEET

PIT PERIMETER

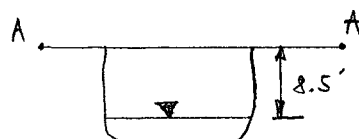


UNLINED DITCH

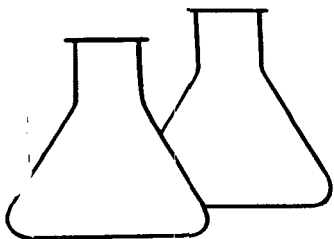
OVM RESULTS

[illegible]

PIT PROFILE



TRAVEL NOTES: CALLOUT: 7-26-93 1600 HRS ONSITE: 7-27-93 1130 HRS.



ENVIROTECH LABS

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PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	Pit @ 8.5'	Date Reported:	07-28-93
Laboratory Number:	5759	Date Sampled:	07-27-93
Sample Matrix:	Water	Date Received:	07-27-93
Preservative:	HgCl and Cool	Date Analyzed:	07-27-93
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	18.5	0.2
Toluene	11.2	0.2
Ethylbenzene	24.8	0.2
p,m-Xylene	165	0.3
o-Xylene	11.3	0.2

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	96 %
	Bromofluorobenzene	99 %

Method: Method 5030, Purge-and-Trap, Test Methods for Evaluating
Solid Waste, SW-846, USEPA, Sept. 1986

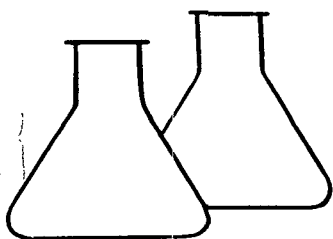
Method 8020, Aromatic Volatile Organics, Test Methods for
Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Stedje Gas Com #1 Separator Pit C4072

Kevin L. Cieniewicz
Analyst

Morris D. Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401

PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	1 @ GW (7')	Date Reported:	08-04-93
Laboratory Number:	5819	Date Sampled:	08-03-93
Sample Matrix:	Water	Date Received:	08-03-93
Preservative:	HgCl and Cool	Date Analyzed:	08-04-93
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.2
Toluene	ND	0.4
Ethylbenzene	ND	0.2
p,m-Xylene	ND	0.3
o-Xylene	ND	0.3

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	106 %

Method: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

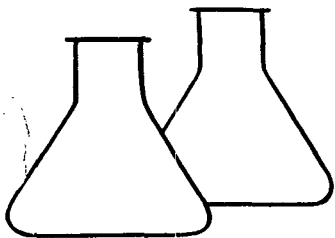
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Stedje GC #1 Separator Pit C4072

Kevin L. Cienar
Analyst

Marvin D. Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	Pit Bttm @ GW (7')	Date Reported:	08-04-93
Laboratory Number:	5820	Date Sampled:	08-03-93
Sample Matrix:	Water	Date Received:	08-03-93
Preservative:	HgCl and Cool	Date Analyzed:	08-04-93
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.2
Toluene	ND	0.4
Ethylbenzene	ND	0.2
p,m-Xylene	ND	0.3
o-Xylene	ND	0.3

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	94 %
	Bromofluorobenzene	103 %

Method: Method 5030, Purge-and-Trap, Test Methods for Evaluating
Solid Waste, SW-846, USEPA, Sept. 1986

Method 8020, Aromatic Volatile Organics, Test Methods for
Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Stedje GC #1 Separator Pit C4072

Kevin L. Chien
Analyst

Maria D. Young
Review

3-SAND

MW #1

104', 515.5W

TOC 1.4 FT. AGS

MW #2

78', 568W

TOC FT. AGS

1-SAND

MW #3

41.5', N64.5W

TOC 1.4 FT. AGS

FOR ALL MW'S

1-10' SCREEN

1-5' CASING

1-FT. CAP

1-SLIP CAP

PIT CENTER 75', 558.5E R/W.H.

