

3R - 164

REPORTS

DATE:

2002

Certified Mail: #7001 1940 0002 1371 7676

February 28, 2003

RECEIVED

MAR 05 2003

Mr. William C. Olson
New Mexico Oil Conservation Division
1220 St. Francis Dr.
Santa Fe, NM 87504

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

RE: 2002 Pit Project Annual Groundwater Report

Dear Mr. Olson:

In accordance with reporting requirements, El Paso Field Services (EPFS) has enclosed annual reports for the 30 remaining groundwater impacted sites that were identified during our pit closure project of 1994 / 1995.

EPFS has organized the 30 Annual Reports (Volumes 1, 2 and 3) by land type. Volume 1 contains Annual Reports for sites found on Federal land. Volume 2 contains Non Federal sites and Volume 3 contains sites on Navajo land. Of the 30 reports submitted, EPFS is requesting closure of three sites located on Navajo lands. Of the three Navajo sites submitted for closure OCD has closed the Charley Pah #4 and the John Charles #8. The Rementa et al #1 has not been closed by either agency and EPFS reiterates request for closure of this site. EPFS understands closure of groundwater sites on Navajo land falls under jurisdiction of the Navajo Nation Environmental Protection Agency and original documents have been submitted to them for review. Other Navajo sites are included in the report for your information.

Three additional sites were submitted for closure in 2002. EPFS recently has received closure on the W.D. Heath B-5. Closure approval is pending on the D Loop Line Drip and Hammond # 41A. All of these sites are included in the 2002 Annual Report.

If you have any questions concerning the enclosed reports, please call me at (505) 599-2124.

Sincerely,



Scott T. Pope P.G.
Senior Environmental Scientist

xc: Mr. Denny Foust, NMOCD, Aztec - w / enclosures; **Certified Mail # 7001 1940 0002 1371 7669**
Mr. Bill Liesse, BLM - w / enclosures (federal sites only), **Certified Mail # 7001 1940 0002 1371 7652**



RECEIVED

MAR 05 2003

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

El Paso Field Services

San Juan Basin Pit Program Groundwater Sites Project

2002 Annual Report Non-Federal Sites (Volume 2)

March 2003



MWH

10619 South Jordan Gateway, Suite 100
Salt Lake City, Utah 84095

EL PASO FIELD SERVICES ANNUAL GROUNDWATER REPORT

NON-FEDERAL SITES VOLUME II

TABLE OF CONTENTS

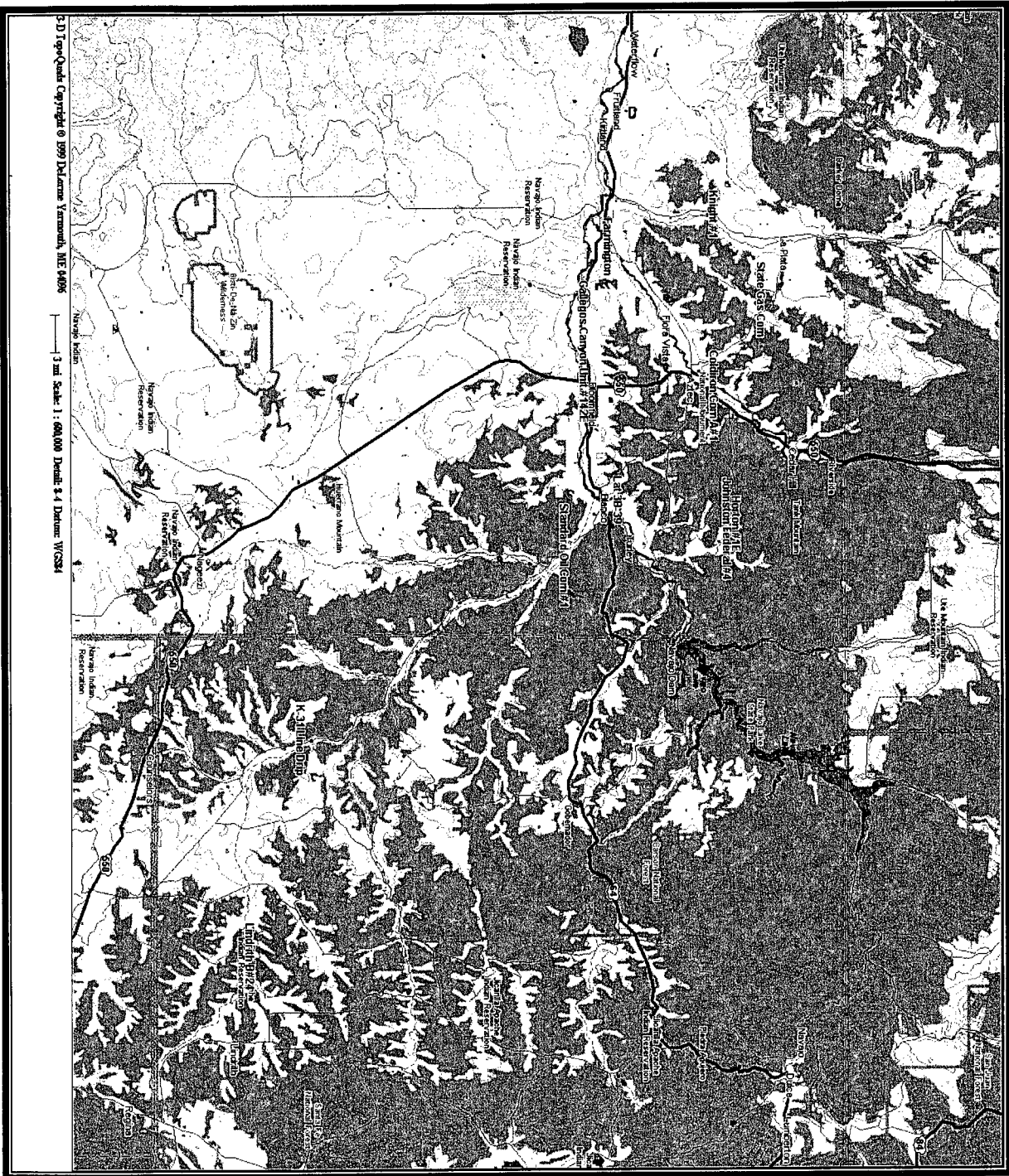
Site Map

METER or LINE ID	SITE NAME	TOWNSHIP	RANGE	SECTION	UNIT
71669	State Gas Com N #1	31N	12W	16	H
70194	Johnston Fed #4	31N	09W	33	H
93388	Horton #1E	31N	09W	28	H
72556	Knight #1	30N	13W	5	A
73551	Coldiron A #1	30N	11W	2	K
03906	GCU Com A #142E	29N	12W	25	G
70445	Standard Oil Com #1	29N	09W	36	N
LD146	Lat 3B-39 Line Drip	29N	09W	10	M
LD087	K-31 Line Drip	25N	06W	16	N
94967	Lindrith B #24	24N	03W	9	N



MWH
MONTGOMERY WATSON HARZA

Non - Federal Groundwater Site Map



**EPFS GROUNDWATER SITES
2002 ANNUAL GROUNDWATER REPORT**

**Coldiron A #1
Meter Code: 73551**

SITE DETAILS

LEGAL DESCRIPTION: TwN: 30N Rng: 11W Sec: 2 Unit: K
NMOCD Haz Ranking: 40 **Land Type:** Fee **Operator:** Amoco Production Company

PREVIOUS ACTIVITIES

Site Assessment: 3/94 **Excavation:** 4/94 (50 cy) **Soil Boring:** 10/95
Monitor Well: 10/95 **Geoprobe:** NA **Additional MWs:** NA
Downgradient MWs: NA **Replace MW:** NA **Quarterly Initiated:** 4/96
ORC Nutrient Injection: NA **Re-Excavation:** NA **PSH Removal Initiated:** NA
Annual Initiated: NA **Quarterly Resumed:** NA

SUMMARY OF 2002 ACTIVITIES

MW-1: Quarterly groundwater sampling was performed during 2002.

Site-Wide Activities: No other activities were performed at this site during 2002.

SUMMARY TABLES AND GRAPHS

- Analytical data are summarized on Table 1 and presented graphically in Figure 2.
- Laboratory reports are presented in Attachment 1.
- Field documentation are presented in Attachment 2.

SITE MAP

A site map is attached as Figure 1.

GEOLOGIC LOGS AND WELL COMPLETION DIAGRAMS

No subsurface activities were performed at this site during 2002.

DISPOSITION OF GENERATED WASTES

No wastes were generated at this site during 2002.

ISOCONCENTRATION MAPS

No isoconcentration maps were prepared for this site, however, the attached site map presents the analytical data collected during 2002.

**EPFS GROUNDWATER SITES
2002 ANNUAL GROUNDWATER REPORT**

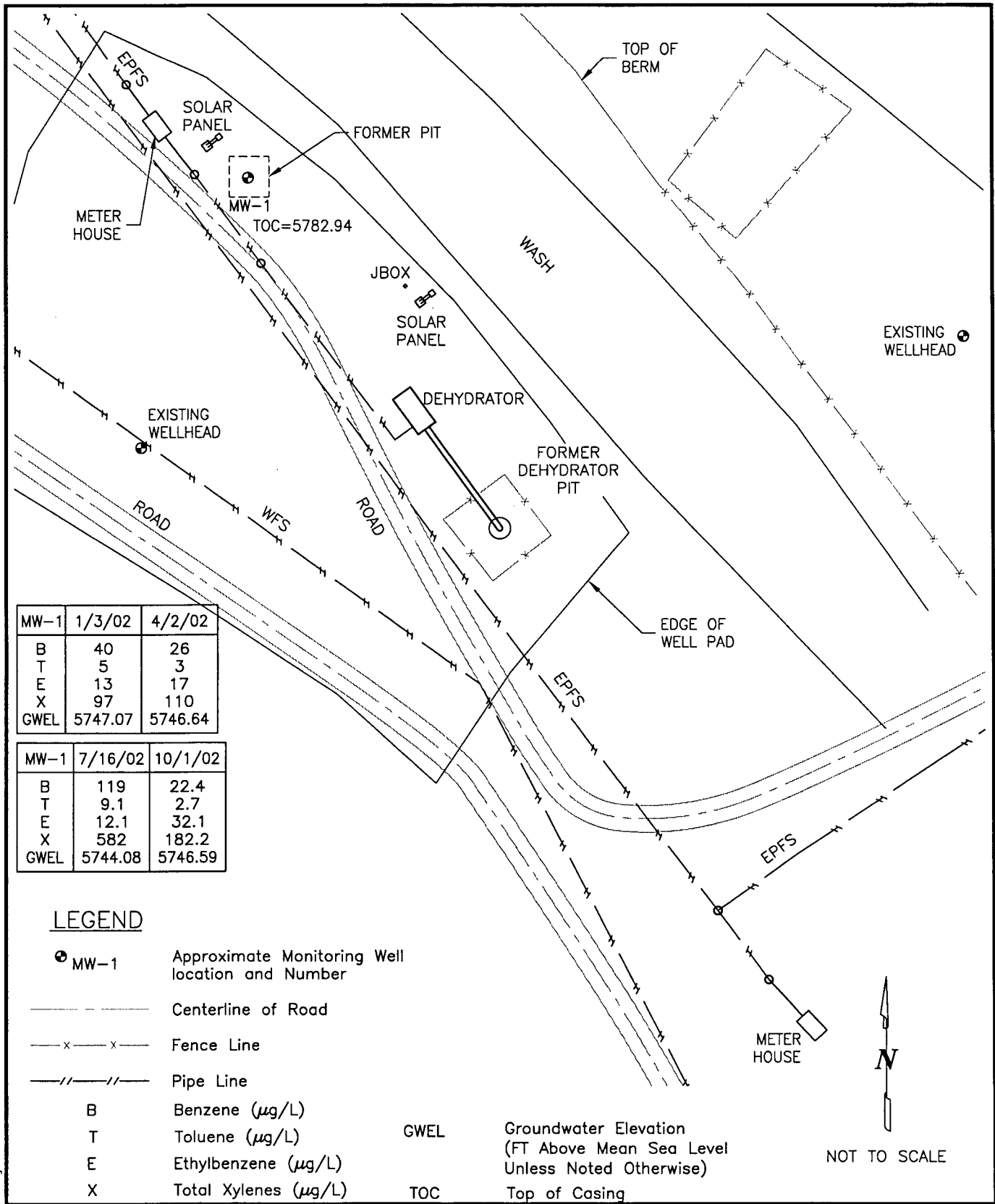
**Coldiron A #1
Meter Code: 73551**

CONCLUSIONS

- Benzene concentrations in samples collected from MW-1 in 2002 generally remained at the same level as 2001 (22 µg/l to 40 µg/l) with the exception of data collected during July 2002 (119 µg/l).
- Groundwater elevations fluctuated approximately three feet during 2002. Groundwater flow direction was not evaluated because only one monitoring well has been installed at this site.
- The 2001 Annual Report for this site indicated that EPFS would evaluate this site for oxygen or nutrient addition following the second quarter sampling round. Following collection of this data, the decision to not add oxygen/nutrients to the subsurface was made based on naturally declining concentrations of BTEX constituents.

RECOMMENDATIONS

- EPFS recommends that quarterly groundwater sampling at MW-1 continue until four consecutive quarterly samples are below closure criteria.
- EPFS recommends that the addition of oxygen-releasing compound to MW-1 be reconsidered based on analytical results from the sampling effort during the first two quarters of 2003.



MW-1	1/3/02	4/2/02
B	40	26
T	5	3
E	13	17
X	97	110
GWEL	5747.07	5746.64

MW-1	7/16/02	10/1/02
B	119	22.4
T	9.1	2.7
E	12.1	32.1
X	582	182.2
GWEL	5744.08	5746.59

LEGEND

- ⊙ MW-1 Approximate Monitoring Well location and Number
- — — — — Centerline of Road
- x - x - Fence Line
- / - / - Pipe Line
- B Benzene (μg/L)
- T Toluene (μg/L)
- E Ethylbenzene (μg/L)
- X Total Xylenes (μg/L)

- GWEL Groundwater Elevation (FT Above Mean Sea Level Unless Noted Otherwise)
- TOC Top of Casing

NOT TO SCALE

COLDIRON COM A#1, METER 73551
 JANUARY, APRIL, JULY, AND OCTOBER 2002

GROUNDWATER SITES
 EL PASO FIELD SERVICES

FIGURE 1

coldironcoma1a_02.dwg

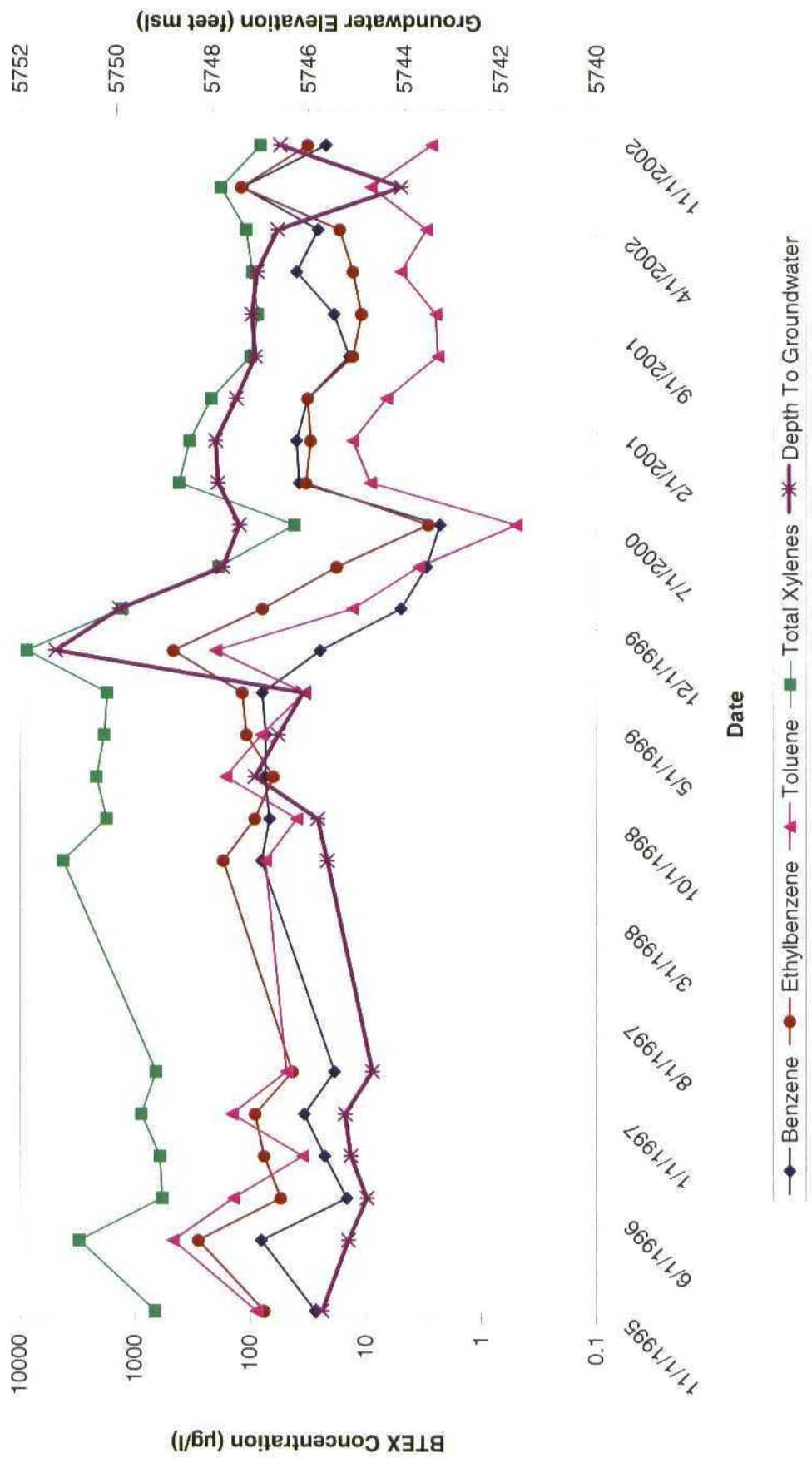
TABLE 1

SUMMARY OF BTEX COMPOUNDS IN GROUNDWATER
 COLDIRON A#1 (METER #73551)

(Page 1 of 1)

Sample Identification	Sample Date	MW Identification	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	m,p-Xylene (µg/l)	o-Xylene (µg/l)	Total Xylenes (µg/l)
COL-0201-MW1	03-Jan-2002	1	40	<5.00	13	NA	NA	97
COL-0204-MW1	02-Apr-2002	1	26	3.00	17	NA	NA	110
COL-0204-MWS1	02-Apr-2002	1-DUP	17	<2.50	9.30	NA	NA	60
02-3922-1	16-Jul-2002	1	119	9.10	121	421	161	582
02-5228	01-Oct-2002	1	22.40	2.70	32.10	134	48.20	182.20

Figure 2
BTEX Concentration and Groundwater Elevation vs. Time
Coldiron A#1 (Meter #73551)
MW-1



ATTACHMENT 1
LABORATORY REPORTS

DATA VALIDATION WORKSHEET

Analytical Method: SW-846 8021B (BTEX) MWH Job Number: EPC-SJRB (Ground Water)

Laboratory: APCL Batch Identification: 02-05228

Validation Criteria							
Sample ID	Coldiron Com	Lat 3B 39	TB021001 01				
Lab ID	02-05228- 01	02-05228- 02	02-05228- 03				
Hardcopy vs. Chain-of-Custody	A	A	A				
Holding Time	A	A	A				
Analyte List	A	A	A				
Reporting Limits	A	A	A				
Method Blank	A	A	A				
Trip Blank	A'	A'	A'				
Equipment Rinseate Blanks	N/A	N/A	N/A				
Field Duplicate/Replicate	N/A	N/A	N/A				
Initial Calibration	N	N	N				
Initial Calibration Verification (ICV)	N	N	N				
Continuing Calibration Verification (CCV)	A	A	A				
Laboratory Control Sample (LCS)	A	A	A				
Laboratory Control Sample Duplicate (LCSD)	N	N	N				
Matrix Spike/Matrix Spike Dup. (MS/MSD)	N/A	N/A	N/A				
Surrogate Spike Recovery	A	A	A				
Retention Time Window	N	N	N				
Injection Time(s)	N	N	N				
EDD vs. Hardcopy	N	N	N				
EDD vs. Chain of Custody	N	N	N				

(a) List QC batch identification if different than Batch ID

A indicates validation criteria were met

A/L indicates validation criteria met based upon Laboratory's QC Summary Form

X indicates validation criteria were not met

N indicates data review were not a project specific requirement

N/A indicates criteria are not applicable for the specified analytical method or sample

N/R indicates data not available for review

NOTES:

1) The following analytes were detected in the trip blank:

- a) Ethylbenzene @ 0.9 µg/L, qualify all sample concentrations less than or equal to 4.5 µg/L with a "UB" flag and all sample concentrations greater than 4.5 µg/l with a "B" flag.
- b) m/p-Xylene @ 1T µg/L, qualify all sample concentrations less than or equal to 5.0 µg/L with a "UB" flag and all sample concentrations greater than 5.0 µg/l with a "B" flag.

Applied P & Ch Laboratory

13760 Magnolia Ave. Chino CA 91710

Tel: (909) 590-1828 Fax: (909) 590-1498

APCL Analytical Report

Submitted to:
Montgomery Watson Harza
Attention: Brian Buttars
10619 South Jordan Gateway
Salt Lake City UT 84095
Tel: (801)617-3200 Fax: (801)617-4200

Service ID #: 801-025228 Received: 10/02/02
Collected by: Ashley Lowe Extracted: N/A
Collected on: 10/01/02 Tested: 10/04/02
Reported: 10/08/02
Sample Description: Water
Project Description: 220013 San Juan River Basin

Analysis of Water Samples

Component Analyzed	Method	Unit	PQL	Analysis Result		
				GW Coldiron Com 02-05228-1	GW Lat 3B 39 02-05228-2	TB02100101 02-05228-3
BTXE						
Dilution Factor				1	5	1
BENZENE	8021B	µg/L	0.5	22.4	10	<0.5
ETHYLBENZENE	8021B	µg/L	0.5	32.1	302	0.9
TOLUENE	8021B	µg/L	0.5	2.7	4	<0.5
O-XYLENE	8021B	µg/L	0.5	48.2	19	<0.5
M,P-XYLENE	8021B	µg/L	1	134	1,040	1J

PQL: Practical Quantitation Limit. MDL: Method Detection Limit. CRDL: Contract Required Detection Limit

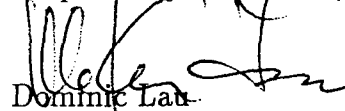
N.D.: Not Detected or less than the practical quantitation limit.

"-": Analysis is not required.

J: Reported between PQL and MDL.

Listed Dilution Factors (DF) are relative to the method default DF. All unlisted DFs are 1.0

Respectfully submitted,



Dominic Lat
Laboratory Director
Applied P & Ch Laboratory

Applied P & Ch Laboratory

13760 Magnolia Ave. Chino CA 91710

Tel: (909) 590-1828 Fax: (909) 590-1498

APCL QA/QC Report

Submitted to:

Montgomery Watson Harza
Attention: Brian Buttars
10619 South Jordan Gateway
Salt Lake City, UT 84095
Tel: (801)617-3200 Fax: (801)617-4200

Service ID #: 801-025228

Received: 10/02/02

Collected by: Ashley Lowe

Tested: 10/04/02

Collected on: 10/01/02

Reported: 10/09/02

Sample description:

Water

Project: San Juan River Basin /220013

Analysis of Water

801-025228QC

Component Name	Analysis Batch #	CCV ($\mu\text{g/L}$)	CCV %Rec	M-Blank	Conc. Unit	SP Level	LCS %Rec	MS %Rec	MSD %Rec	MS/MSD %RPD	Control Limit %Rec	%Diff
BTXE												
Benzene	02G4108	100	100	N.D.	$\mu\text{g/L}$	18.0	90	91	88	4	68-130	31
Toluene	02G4108	100	100	N.D.	$\mu\text{g/L}$	70.0	94	98	94	5	66-133	33
Ethylbenzene	02G4108	100	104	N.D.	$\mu\text{g/L}$	18.0	99	99	95	4	65-134	35
m/p-Xylene	02G4108	200	97	N.D.	$\mu\text{g/L}$	70.0	95	99	95	4	65-134	35
o-Xylene	02G4108	100	98	N.D.	$\mu\text{g/L}$	25.0	95	101	96	5	65-134	35

Notation: ICV - Initial Calibration Verification
 CCV - Continuation Calibration Verification
 LCS - Lab Control Spike
 MS - Matrix Spike
 MSD - Matrix Spike Duplicate
 ICS - Interference Check Standard
 MD - Matrix Duplicate
 N.D. - Not detected or less than PQL

CCB - Continuation Calibration Blank
 M-blank - Method Blank
 SP Level - Spike Level
 %Rec - Recovery Percent
 %RPD - Relative Percent Differences
 %Diff - Control Limit for %RPD
 ICP-SD - ICP Serial Dilution
 N.A. - Not Applicable

Respectfully submitted,

Regina Kirakozova,
Associate QA/QC Director
Applied P & Ch Laboratory

FORM-2A

Applied P & Ch Laboratory

Surrogate Recovery Summary for Method 8021B

Client Name: Montgomery Watson Harza
 Case No:
 Project ID: San Juan River Basin

Contract No:
 SAS No:
 Project No: 220013
 Batch No: 02G4108

Lab Code: APCL
 SDG Number: 025228
 Sample Matrix: Water

#	Client Sample No	Lab Sample ID	S1 % #	TOT OUT
1		02G4108-LCS-01	82	0
2		02G4108-LSD-01	80	0
3		02G4108-MB-02	82	0
4	TB02100101	02-5228-3	87	0
5	GW COLDIRON COM	02-5228-1	113	0
6	GW LAT 3B 39	02-5228-2	103	0
7	EFF02OCT02	02-5254-2MS	86	0
8	EFF02OCT02	02-5254-2MSD	86	0
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				

QC Control Limit
65-134

S1 = 4-BROMO-FLUOROBENZENE (PID)

Column to be used to flag recovery values:

* - Values outside of contract required QC Limits D - Surrogate diluted out I - Matrix Interference

73551

CHAIN OF CUSTODY RECORD/LAB WORK REQUEST

Chain of Custody ID CR2001AL01
 Page 1 of 1
 AIF BIR No. 836557901544

LABORATORY APCL
 Contract El Paso Corp., San Juan River Basin
 MWH
 Phone (801) 617-3200 FAX (801) 617-4200
 MWH Contact Brian Butlers
 Project San Juan River Basin
 Project Number 220013
 Date Due 21 Days
 Sampler's Name Ashley Loue
 (print clearly)

LABORATORY USE ONLY	LABORATORY USE ONLY
SAMPLES WERE: 1 Shipped or hand delivered Notes: 2 Ambient or Chilled Notes: 3 Temperature _____ 4 Received Broken/Leaking (Improperly Sealed) Y N Notes: 5 Properly Preserved Y N Notes: 6 Received Within Holding Times Y N Notes:	COC Tape Was: 1 Present on Outer Package Y N NA 2 Unbroken on Outer Package Y N NA 3 Present on Sample Y N NA 4 Unbroken on Sample Y N NA Notes: Discrepancies Between Sample Labels and COC Record? Y N Notes:

ANALYSES REQUESTED		Date Collected	Time Collected	Matrix (a)	Sampling Technique (b)	TDS USEPA 160.1	NM WQCC Metals SW-448 6010B & 7470A	Calcium SW-448 6010B	Arions USEPA 300.0	Nitrate USEPA 300.0	Nitrite USEPA 300.0
RTX SW-448 8021B	Alkalinity SM 2320B										
		10-01-02	9:29	WG B	✓						
		10-01-02	12:35	WG B	✓						
		10-01-02			✓						

5228

Relinquished by/Affiliation	Received by/Affiliation	Date	Time
<u>Ashley Loue / APCL</u>	<u>[Signature] / APCL</u>	<u>10/2/02</u>	<u>15:00</u>

Matrix: AA - Air WQ - Trip Blank/ Equipment Blanks
 SO - Soil WS - Surface Water IWV - Wastewater
 Location IDs: North Flare PFI=NF South Flare PE-SF
 Groundwater Sites=GW San Juan River Plant=SJ
 Bist-BI Jaquez=JA
 Sampling Technique: Submersible Pump=SP Wellhead Faucet=WF
 Composites=C Bladder Pump=BP Hydropunch=HP
 Grab=G Bailor=B

DATA VALIDATION WORKSHEET

Analytical Method: SW-846 8021B (BTEX) MWH Job Number: EPC-SJRB (Groundwater)

Laboratory: APCL Batch Identification: 02-03922

Validation Criteria								
Sample ID	Coldiron Com MW-1	Miles Federal MW-2						
Lab ID	02-03922-01	02-03922-02						
Hardcopy vs. Chain-of-Custody	A	A						
Holding Time	A	A						
Analyte List	A	A						
Reporting Limits	A	A						
Method Blank	A	A						
Trip Blank	A ¹	A ¹						
Equipment Rinseate Blanks	N/A	N/A						
Field Duplicate/Replicate	N/A	N/A						
Surrogate Spike Recovery	A ²	A						
Laboratory Control Sample (LCS)	A	A						
Laboratory Control Sample Duplicate (LCSD)	N	N						
Matrix Spike/Matrix Spike Dup. (MS/MSD)	N/A	N/A						
Initial Calibration	N	N						
Initial Calibration Verification (ICV)	N	N						
Continuing Calibration Verification (CCV)	A	A						
Retention Time Window	N	N						
Injection Time(s)	N	N						
EDD vs. Hardcopy	N	N						
EDD vs. Chain of Custody	N	N						

- (a) List QC batch identification if different than Batch ID
 A indicates validation criteria were met
 A/L indicates validation criteria met based upon Laboratory's QC Summary Form
 X indicates validation criteria were not met
 N indicates data review were not a project specific requirement
 N/A indicates criteria are not applicable for the specified analytical method or sample
 N/R indicates data not available for review

NOTES:

- 1) The following analytes were detected in the trip blank:
 - a) Ethylbenzene @ 0.9 µg/L, qualify all sample concentrations less than or equal to 4.5 µg/L with a "UB" flag and all sample concentrations greater than 4.5 µg/l with a "B" flag.
 - b) Toluene @ 0.3F µg/L, qualify all sample concentrations less than or equal to 1.5 µg/L with a "UB" flag and all sample concentrations greater than 1.5 µg/l with a "B" flag.
 - c) M/p-Xylene @ 1F µg/L, qualify all sample concentrations less than or equal to 5 µg/L with a "UB" flag and all sample concentrations greater than 5 µg/l with a "B" flag.
- 2) Surrogate percent recovery above acceptance criterion @ 169% (65-134), possible high bias. Qualify all detected sample concentrations with a "J" flag.

Applied P & Ch Laboratory

13760 Magnolia Ave. Chino CA 91710

Tel: (909) 590-1828 Fax: (909) 590-1498

APCL Analytical Report

Submitted to:

Montgomery Watson Harza

Attention: Brian Buttars.

10619 South Jordan Gateway

Salt Lake City UT 84095

Tel: (801)617-3200 Fax: (801)617-4200

Service ID #: 801-023922

Collected by:

Collected on: 07/15-16/02

Received: 07/18/02

Extracted: N/A

Tested: 07/19-23/02

Reported: 07/25/02

Sample Description: Water

Project Description: San Juan River Basin

Analysis of Water Samples

Component Analyzed	Method	Unit	PQL	Analysis Result		
				Coldiron Corn MW-1 02-03922-1	Miles Federal MW-2 02-03922-2	Trip Blank 02-03922-3
BTXE						
Dilution Factor				1	1	1
BENZENE	8021B	µg/L	0.5	119	<0.5	<0.5
ETHYLBENZENE	8021B	µg/L	0.5	121	0.9	0.9
TOLUENE	8021B	µg/L	0.5	9.1	0.6	0.3J
O-XYLENE	8021B	µg/L	0.5	161	0.5J	<0.5
M,P-XYLENE	8021B	µg/L	1	421	0.9J	1J

PQL: Practical Quantitation Limit. MDL: Method Detection Limit. CRDL: Contract Required Detection Limit

N.D.: Not Detected or less than the practical quantitation limit.

"-": Analysis is not required.

J: Reported between PQL and MDL.

Listed Dilution Factors (DF) are relative to the method default DF. All unlisted DFs are 1.0

Respectfully submitted,



Dominic Lau

Laboratory Director

Applied P & Ch Laboratory

Applied P & Ch Laboratory

13760 Magnolia Ave. Chino CA 91710

Tel: (909) 590-1828 Fax: (909) 590-1498

APCL QA/QC Report

Submitted to:
 Montgomery Watson Harza
 Attention: Brian Buttaris
 10619 South Jordan Gateway
 Salt Lake City, UT 84095
 Tel: (801)617-3200 Fax: (801)617-4200

Service ID #: 801-023922 Received: 07/18/02
 Collected by: Tested: 07/19-23/02
 Collected on: 07/15-16/02 Reported: 07/29/02
 Sample description:
 Water
 Project: San Juan River Basin

Analysis of Water

801-023922QC

Component Name	Analysis Batch #	CCV (µg/L)	CCV %Rec	M-Blank	Conc. Unit	SP Level	LCS %Rec	MS %Rec	MSD %Rec	MS/MSD %RPD	Control Limit %Rec	%Diff
BTXE												
Benzene	02G3209	100	97	N.D.	µg/L	18.0	88	88	87	1	68-130	31
Toluene	02G3209	100	98	N.D.	µg/L	70.0	96	95	93	2	66-133	33
Ethylbenzene	02G3209	100	101	N.D.	µg/L	18.0	103	97	96	1	65-134	35
m/p-Xylene	02G3209	200	93	N.D.	µg/L	70.0	101	97	94	3	65-134	35
o-Xylene	02G3209	100	96	N.D.	µg/L	25.0	100	98	95	3	65-134	35

Component Name	Analysis Batch #	CCV (µg/L)	CCV %Rec	M-Blank	Conc. Unit	SP Level	LCS %Rec	MS %Rec	MSD %Rec	MS/MSD %RPD	Control Limit %Rec	%Diff
BTXE												
Benzene	02G3233	100	98	N.D.	µg/L	360	82	79	80	2	68-130	31
Toluene	02G3233	100	99	N.D.	µg/L	1400	94	92	94	2	66-133	33
Ethylbenzene	02G3233	100	101	N.D.	µg/L	18.0	104	104*	103*	1	82-134	35
m/p-Xylene	02G3233	200	93	N.D.	µg/L	70.0	99	99*	99*	0	73-134	35
o-Xylene	02G3233	100	96	N.D.	µg/L	500	100	95	100	5	65-134	35

*: LCS/LCSD is used.

Notation: ICV - Initial Calibration Verification
 CCV - Continuation Calibration Verification
 LCS - Lab Control Spike
 MS - Matrix Spike
 MSD - Matrix Spike Duplicate
 ICS - Interference Check Standard
 MD - Matrix Duplicate
 N.D. - Not detected or less than PQL

CCB - Continuation Calibration Blank
 M-blank - Method Blank
 SP Level - Spike Level
 %Rec - Recovery Percent
 %RPD - Relative Percent Differences
 %Diff - Control Limit for %RPD
 ICP-SD - ICP Serial Dilution
 N.A. - Not Applicable

Respectfully submitted,

Kevin Xie
 Kevin Xie, Ph. D.,
 QA Director
 Applied P & Ch Laboratory

FORM-2A

Applied P & Ch Laboratory

Surrogate Recovery Summary for Method 8021B

Client Name: Montgomery Watson Harza
 Case No:
 Project ID: San Juan River Basin

Contract No:
 SAS No:
 Project No:
 Batch No: 02G3233

Lab Code: APCL
 SDG Number: 023922
 Sample Matrix: Water

#	Client Sample No	Lab Sample ID	S1 % #	TOT OUT
1		02G3233-MB-02	93	0
2	MILES FEDERAL MW-2	02-3922-2	95	0
3		02G3233-LCS-01	89	0
4		02G3233-LSD-01	89	0
5	LAT 3B-39 MW-1	02-3933-3MS	94	0
6	LAT 3B-39 MW-1	02-3933-3MSD	95	0
8				
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21				
22				
23				
24				
25				

S1 = 4-BROMO-FLUOROBENZENE (PID) QC Control Limit
65-134

Column to be used to flag recovery values:

* - Values outside of contract required QC Limits D - Surrogate diluted out I - Matrix Interference

FORM-2A

Applied P & Ch Laboratory

Surrogate Recovery Summary for Method 8021B

Client Name: Montgomery Watson Harza

Contract No:

Lab Code: APCL

Case No:

SAS No:

Service ID: 023922

Project ID: San Juan River Basin

Project No:

Sample Matrix: Water

Batch No: 02G3209

#	Client Sample No	Lab Sample ID	S1 % #	TOT OUT
1		02G3209-MB-02	90	0
2	COLDIRON COM MW-1	02-3922-1	169 I	1
3	TRIP BLANK	02-3922-3	89	0
4		02G3209-LCS-01	90	0
5		02G3209-LSD-01	87	0
6	JAQUEZ DOWNSTREAM	02-3933-1MS	88	0
7	JAQUEZ DOWNSTREAM	02-3933-1MSD	85	0
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				

S1 = 4-BROMO-FLUOROBENZENE (PID)

QC Control Limit
65-134

Column to be used to flag recovery values:

* - Values outside of contract required QC Limits

D - Surrogate diluted out

I - Matrix Interference

PLEASE FILL THIS FORM IN COMPLETELY.

SHADED AREAS ARE FOR LAB USE ONLY

Pinnacle Laboratories Inc.

CHAIN OF CUSTODY

Accession #

PROJECT MANAGER: Ashley Lowe
 COMPANY: AESE
 ADDRESS: 906 San Juan Blvd, Ste D
 Farmington, NM 87401
 PHONE: 505-506-9116
 FAX: 505-506-9120
 BILL TO: Montgomery Watson Hazard
 COMPANY ADDRESS:

SAMPLE ID	DATE	TIME	MATRIX	LAB ID	ANALYSIS REQUEST
Goldiron Com MW-1	07/16/02	10:55	water		Petroleum Hydrocarbons (418.1) TRPH (MOD.8015) Diesel/Direct Inject
Miles Federal MW-2	07/15/02	10:37	water		(M8015) Gas/Purge & Trap 8021 (BTEX)/8015 (Gasoline) MTBE 8021 (BTEX) <input type="checkbox"/> MTBE <input type="checkbox"/> TMB <input type="checkbox"/> PCE 8021 (TCL) 8021 (EDX) 8021 (HALO) 8021 (CUST) 504.1 EDB <input type="checkbox"/> / DBCP <input type="checkbox"/>
					8260 (TCL) Volatile Organics 8260 (Full) Volatile Organics 8260 (CUST) Volatile Organics 8260 (Landfill) Volatile Organics Pesticides/PCB (608/8081/8082) Herbicides (615/8151) Base/Neutral/Acid Compounds GC/MS (625/8270) Polynuclear Aromatics (610/8310/8270-SIMS) General Chemistry:
					Priority Pollutant Metals (13) Target Analyte List Metals (23) RCRA Metals (8) RCRA Metals by TCLP (Method 1311) Metals:
					NUMBER OF CONTAINERS

PROJECT INFORMATION

PROJ. NO.: *San Juan River Basin*

PROJ. NAME: *San Juan River Basin*

PO. NO.:

SHIPPED VIA: *FedEx*

SAMPLE RECEIPT

NO. CONTAINERS:

CUSTODY SEALS: Y/N/NA

RECEIVED INTACT:

BLUET:

PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS

RUSH 24hr 48hr 72hr 1 WEEK (NORMAL)

CERTIFICATION REQUIRED NM SDWA OTHER

METHANOL PRESERVATION

COMMENTS: *FIXED FEE*
Groundwater

REINQUISHED BY: 1. Signature: *Ashley Lowe* Date: *07/16/02*

REINQUISHED BY: 2. Signature: _____ Date: _____

RECEIVED BY: 1. Signature: *[Signature]* Time: *1000*

RECEIVED BY: (LAB) 2. Signature: _____ Time: _____



PINNACLE
LABORATORIES

2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

Pinnacle Lab ID number **204017**
April 19, 2002

AMEC EARTH & ENVIRONMENTAL
2060 AFTON PLACE
FARMINGTON, NM 87401

EL PASO FIELD SERVICES
614 RIELLY STREET
FARMINGTON, NM 87401

Project Name COLD IRON A #1
Project Number 1517000121

Attention: LISA WINN/SCOTT POPE

On 04/03/02 Pinnacle Laboratories, Inc., (ADHS License No. AZ0592 pending), received a request to analyze aqueous samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

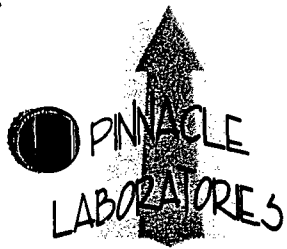
If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.



H. Mitchell Rubenstein, Ph. D.
General Manager

MR: jt

Enclosure

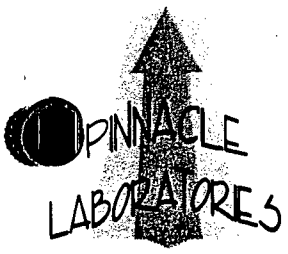


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Fax (505) 344-4413

CLIENT : AMEC EARTH & ENVIRONMENTAL
PROJECT # : 1517000121
PROJECT NAME : COLD IRON A #1

PINNACLE ID : 204017
DATE RECEIVED : 04/03/02
REPORT DATE : 04/19/02

PINNACLE ID #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
04017 - 01	COL-0204-MW1	AQUEOUS	04/02/02
04017 - 02	COL-0204-MWS1	AQUEOUS	04/02/02



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GAS CHROMATOGRAPHY RESULTS

EST : EPA 8021 MODIFIED
 CLIENT : AMEC EARTH & ENVIRONMENTAL
 PROJECT # : 1517000121
 PROJECT NAME : COLD IRON A #1

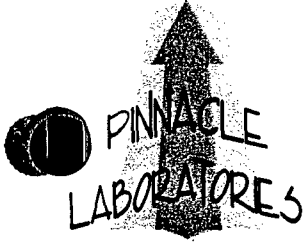
PINNACLE I.D.: 204017

AMPLE	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
1	COL-0204-MW1	AQUEOUS	04/02/02	NA	04/05/02	5
2	COL-0204-MWS1	AQUEOUS	04/02/02	NA	04/05/02	5

PARAMETER	DET. LIMIT	UNITS	COL-0204-MW1	COL-0204-MWS1
BENZENE	0.5	UG/L	26	17
TOLUENE	0.5	UG/L	3.0	< 2.5
ETHYLBENZENE	0.5	UG/L	17	9.3
XYLENES	1.0	UG/L	110	60

IRROGATE:
 CHLOROFLUOROBENZENE (%) 116 107
 IRROGATE LIMITS (80 - 120)

CHEMIST NOTES:
 'A



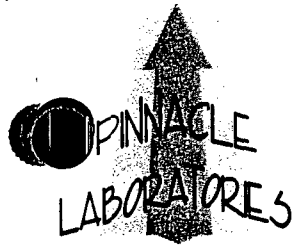
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Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 204017
BLANK I. D.	: 040502	DATE EXTRACTED	: N/A
CLIENT	: AMEC EARTH & ENVIRONMENTAL	DATE ANALYZED	: 04/05/02
PROJECT #	: 1517000121	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: COLD IRON A #1		

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
ETHYLBENZENE	UG/L	<0.5
TOTAL XYLENES	UG/L	<1.0

SURROGATE:
BROMOFLUOROBENZENE (%) 88
SURROGATE LIMITS: (80 - 120)
ADDITIONAL NOTES:
N/A



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GAS CHROMATOGRAPHY QUALITY CONTROL
 LCS/LCSD

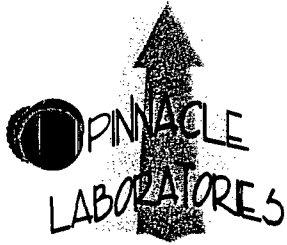
TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 204017
BATCH #	: 040502	DATE EXTRACTED	: N/A
CLIENT	: AMEC EARTH & ENVIRONMENTAL	DATE ANALYZED	: 04/05/02
PROJECT #	: 1517000121	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: COLD IRON A #1	UNITS	: UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	20.0	18.9	95	18.0	90	5	(80 - 120)	20
TOLUENE	<0.5	20.0	19.0	95	18.7	94	2	(80 - 120)	20
ETHYLBENZENE	<0.5	20.0	19.5	98	19.2	96	2	(80 - 120)	20
METHYL XYLENES	<1.0	60.0	62.0	103	61.0	102	2	(80 - 120)	20

LABORATORY NOTES:
 A

$$\text{Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\% \text{D (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



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GAS CHROMATOGRAPHY QUALITY CONTROL
 MS/MSD

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 204017
SMSD #	: 204016-01	DATE EXTRACTED	: N/A
CLIENT	: AMEC EARTH & ENVIRONMENTAL	DATE ANALYZED	: 04/05/02
PROJECT #	: 1517000121	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: COLD IRON A #1	UNITS	: UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	3.6	20.0	23.6	100	24.5	105	4	(80 - 120)	20
TOLUENE	0.70	20.0	19.6	95	19.4	94	1	(80 - 120)	20
ETHYLBENZENE	2.1	20.0	21.8	99	21.5	97	1	(80 - 120)	20
TOTAL XYLENES	<1.0	60.0	62.6	104	62.3	104	0	(80 - 120)	20

REMARKS NOTES:
 A

$$\text{Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

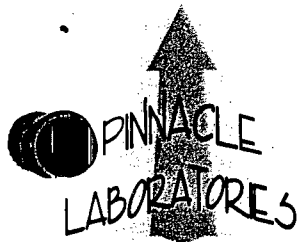
$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

PROJECT MANAGER: Lisa Winn	ANALYSIS REQUEST		NUMB	CONTAINERS
COMPANY: AMEC	RCRA Metals (8)	RCRA Metals by TCLP (Method 1311)	2	
ADDRESS: 2060 AFTON PLACE	Target Analyte List Metals (23)	Priority Pollutant Metals (13)	2	
PHONE: Farmington N.M. 87601	General Chemistry:			
FAX: (505) 327-7928	Polynuclear Aromatics (610/8310/8270-SIMS)			
BILL TO: SCOTT POPE	Base/Neutral/Acid Compounds GC/MS (625/8270)			
COMPANY: El Paso Field Services	Herbicides (615/8151)			
ADDRESS: 614 Reilly AVE	Pesticides /PCB (608/8081/8082)			
Farmington N.M. 87401	8260 (Landfill) Volatile Organics			
	8260 (CUST) Volatile Organics			
	8260 (Full) Volatile Organics			
	8260 (TCL) Volatile Organics			
	504.1 EDB □ / DBCP □			
	8021 (CUST)			
	8021 (HALO)			
	8021 (EDX)			
	8021 (TCL)			
	8021 (BTEX) □ MTBE □ TMB □ PCE			
	8021 (BTEX)/8015 (Gasoline) MTBE			
	(M8015) Gas/Purge & Trap			
	(MOD.8015) Diesel/Direct Inject			
	Petroleum Hydrocarbons (418.1) TRPH			

SHADED AREAS ARE FOR LAB USE ONLY. PLEASE FILL THIS FORM IN COMPLETELY.

PROJECT INFORMATION	PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS	RELINQUISHED BY: 1	RELINQUISHED BY: 2
PROJ. NO.: 617000121	(RUSH) <input type="checkbox"/> 24hr <input type="checkbox"/> 48hr <input type="checkbox"/> 72hr <input type="checkbox"/> 1 WEEK (NORMAL) <input checked="" type="checkbox"/>	Signature: [Signature]	Signature: [Signature]
PROJ. NAME: EGS G.V. PROJECT	CERTIFICATION REQUIRED: <input type="checkbox"/> NM <input type="checkbox"/> SDWA <input type="checkbox"/> OTHER	Printed Name: J. S. Masz	Printed Name: [Name]
P.O. NO.:	METHANOL PRESERVATION <input type="checkbox"/>	Date: 4-2-02	Date: [Date]
SHIPPED VIA: FedEx	COMMENTS: FIXED FEE <input type="checkbox"/>	Company: AMEC	Company: [Company]
SAMPLE RECEIPT		See reverse of Case No. [Case No.]	
NO. CONTAINERS: 4		RECEIVED BY: (LAB)	RECEIVED BY: (LAB)
CUSTODY SEALS: (N)		Signature: [Signature]	Signature: [Signature]
RECEIVED IN TAG: [Signature]		Time: 1630	Time: [Time]
DATE OF RECEIPT: [Date]		Date: 4-2-02	Date: [Date]

COILIRON A#1
meter # (73551)



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

Pinnacle Lab ID number **201015**
January 29, 2002

AMEC EARTH & ENVIRONMENTAL
2060 AFTON PLACE
FARMINGTON, NM 87401

EL PASO FIELD SERVICES
614 RIELLY STREET
FARMINGTON, NM 87401

Project Name COLD IRON A #1
Project Number 1517000121

Attention: LISA WINN/SCOTT POPE

On 01/04/02 Pinnacle Laboratories, Inc., (ADHS License No. AZ0592 pending), received a request to analyze **aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

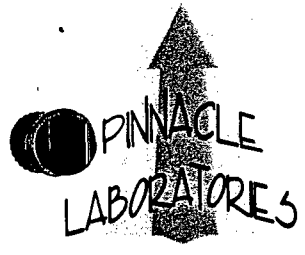
At the request of the client, this report is being reissued. We apologize for any inconvenience this may have caused. Original report was issued on January 23, 2002.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.

H. Mitchell Rubenstein, Ph. D.
General Manager

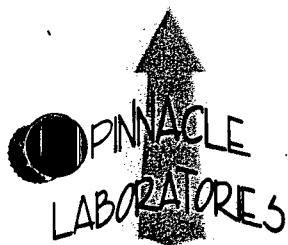
MR: jt

Enclosure



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
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Fax (505) 344-4413

CLIENT	: AMEC EARTH & ENVIRONMENTAL	PINNACLE ID	: 201015
PROJECT #	: 1517000121	DATE RECEIVED	: 01/04/02
PROJECT NAME	: COLD IRON A #1	REPORT DATE	: 01/29/02
PINNACLE		DATE	
ID #	CLIENT DESCRIPTION	MATRIX	COLLECTED
201015 - 01	COL-0201-MW1	AQUEOUS	01/03/02
201015 - 02	TRIP BLANK	AQUEOUS	11/26/01



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Albuquerque, New Mexico 87107
Phone (505) 344-3777
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GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : AMEC EARTH & ENVIRONMENTAL
PROJECT # : 1517000121
PROJECT NAME : COLD IRON A #1

PINNACLE I.D.: 201015

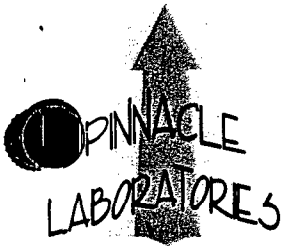
SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	COL-0201-MW1	AQUEOUS	01/03/02	NA	01/11/02	10 **
02	TRIP BLANK	AQUEOUS	11/26/01 *	NA	01/11/02	1

PARAMETER	DET. LIMIT	UNITS	COL-0201-MW1	TRIP BLANK
BENZENE	0.5	UG/L	40	< 0.5
TOLUENE	0.5	UG/L	< 5.0	< 0.5
ETHYLBENZENE	0.5	UG/L	13	< 0.5
TOTAL XYLENES	0.5	UG/L	97	< 0.5
SURROGATE:				
BROMOFLUOROBENZENE (%)			108	104
SURROGATE LIMITS (80 - 120)				

CHEMIST NOTES:

* The Trip Blank was received out of hold time.

** The dilution on this sample was due to matrix interference with surrogate recovery.



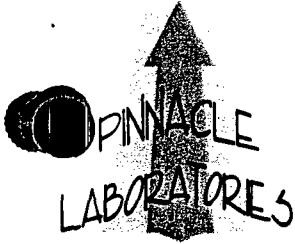
2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST : EPA 8021 MODIFIED PINNACLE I.D. : 201015
BLANK I. D. : 011002B DATE EXTRACTED : N/A
CLIENT : AMEC EARTH & ENVIRONMENTAL DATE ANALYZED : 01/10/02
PROJECT # : 1517000121 SAMPLE MATRIX : AQUEOUS
PROJECT NAME : COLD IRON A #1

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
ETHYLBENZENE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5

SURROGATE:
BROMOFLUOROBENZENE (%) 103
SURROGATE LIMITS: (80 - 120)
CHEMIST NOTES:
N/A



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GAS CHROMATOGRAPHY QUALITY CONTROL
 LCS/LCSD

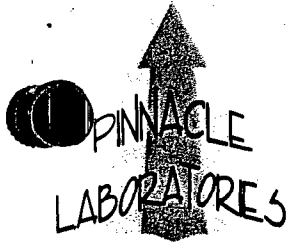
TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 201015
BATCH ID#	: 011002B	DATE EXTRACTED	: N/A
CLIENT	: AMEC EARTH & ENVIRONMENTAL	DATE ANALYZED	: 01/10/02
PROJECT #	: 1517000121	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: COLD IRON A #1	UNITS	: UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	20.0	21.0	105	21.0	105	0	(80 - 120)	20
TOLUENE	<0.5	20.0	20.8	104	20.6	103	1	(80 - 120)	20
ETHYLBENZENE	<0.5	20.0	21.0	105	20.8	104	1	(80 - 120)	20
TOTAL XYLENES	<0.5	60.0	63.6	106	62.6	104	2	(80 - 120)	20

CHEMIST NOTES:
 N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



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GAS CHROMATOGRAPHY QUALITY CONTROL
 MSMSD

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 201015
MSMSD #	: 201020-09	DATE EXTRACTED	: N/A
CLIENT	: AMEC EARTH & ENVIRONMENTAL	DATE ANALYZED	: 01/11/02
PROJECT #	: 1517000121	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: COLD IRON A #1	UNITS	: UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	20.0	21.2	106	20.8	104	2	(80 - 120)	20
TOLUENE	<0.5	20.0	21.0	105	20.6	103	2	(80 - 120)	20
ETHYLBENZENE	<0.5	20.0	21.4	107	20.8	104	3	(80 - 120)	20
TOTAL XYLENES	<0.5	60.0	64.7	108	62.7	105	3	(80 - 120)	20

CHEMIST NOTES:
 N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



Pinnacle Laboratories Inc.

CHAIN OF CUSTODY

DATE: 1-3-02 PAGE: 1 OF 1

PLI Accession #: 201575

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PLEASE FILL THIS FORM IN COMPLETELY.

PROJECT MANAGER: LIST Wynn

COMPANY: AMEC

ADDRESS: 2060 ATON PLACE
FARMINGTON NM. 87401

PHONE: (505) 327-7928

FAX: (505) 326-5721

BILL TO: SCOTT POORE

COMPANY: EL PASO Field Services

ADDRESS: 614 Reilly AVE
FARMINGTON NM. 87401

ANALYSIS REQUEST

ANALYSIS REQUEST	SAMPLE ID	DATE	TIME	MATRIX	LAB ID
Petroleum Hydrocarbons (418.1) TRPH	C01-0201-MW1	1-3-02	1400	HAO	01
(MOD.8015) Diesel/Direct Infect	TRIP BLANK	11-26-01	1445	H2O	02
(M8015) Gas/Purge & Trap					
8021 (BTEX)/8015 (Gasoline) MTBE					
8021 (BTEX) <input type="checkbox"/> MTBE <input type="checkbox"/> TMB <input type="checkbox"/> PCE					
8021 (TCL)					
8021 (EDX)					
8021 (HALO)					
8021 (CUST)					
504.1 EDB <input type="checkbox"/> /DBCP <input type="checkbox"/>					
8260 (TCL) Volatile Organics					
8260 (Full) Volatile Organics					
8260 (CUST) Volatile Organics					
8260 (Landfill) Volatile Organics					
Pesticides /PCB (608/8081/8082)					
Herbicides (615/8151)					
Base/Neutral/Acid Compounds GC/MS (625/8270)					
Polynuclear Aromatics (610/8310/8270-SIMS)					
General Chemistry:					
Priority Pollutant Metals (13)					
Target Analyte List Metals (23)					
RCRA Metals (8)					
RCRA Metals by TCLP (Method 1311)					
Metals:					
CONTAINERS					

PROJECT INFORMATION

PROJ. NO.: 517000121

PROJ. NAME: EDS G.W. Project

P.O. NO.:

SHIPPED VIA: Greyhound

SAMPLE RECEIPT

NO. CONTAINERS	<u>5</u>
CUSTOMY SEALS	<u>YN (NA)</u>
RECEIVED INTACT	<u>YES</u>
BLUE ICE	<u>NO</u>

PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS

(RUSH) 24hr 48hr 72hr 1 WEEK (NORMAL)

CERTIFICATION REQUIRED: NM SDWA OTHER

METHANOL PRESERVATION

COMMENTS: FIXED FEE
COLDIRON A#1 (23551)
MOTOR #

RELINQUISHED BY: 1.

Signature: [Signature] Time: 1630

Printed Name: Chris A. Meaz Date: 1-3-02

Company: AMEC
 See reverse side (Force Majeure)

RELINQUISHED BY: 2.

Signature: [Signature] Time:

Printed Name: Date:

Company:

RECEIVED BY: (LAB) 1.

Signature: [Signature] Time:

Printed Name: Date:

Company:

RECEIVED BY: (LAB) 2.

Signature: [Signature] Time:

Printed Name: Date:

Company: Pinnacle Laboratories Inc.



PINNACLE
LABORATORIES

2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

Pinnacle Lab ID number 201015
January 23, 2002

AMEC EARTH & ENVIRONMENTAL
2060 AFTON PLACE
FARMINGTON, NM 87401

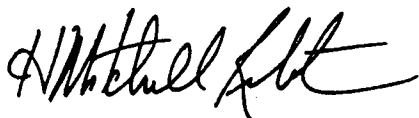
EL PASO FIELD SERVICES
614 RIELLY STREET
FARMINGTON, NM 87401

Project Name COLD IRON A #1
Project Number 1517000121

Attention: LISA WINN/SCOTT POPE

On 01/04/02 Pinnacle Laboratories, Inc., (ADHS License No. AZ0592 pending), received a request to analyze aqueous samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

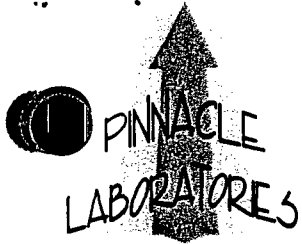
If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.



H. Mitchell Rubenstein, Ph. D.
General Manager

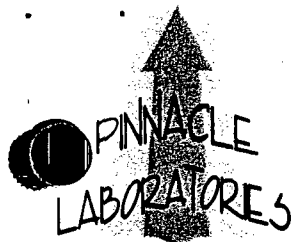
MR: jt

Enclosure



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

CLIENT	: AMEC EARTH & ENVIRONMENTAL	PINNACLE ID	: 201015
PROJECT #	: 1517000121	DATE RECEIVED	: 01/04/02
PROJECT NAME	: COLD IRON A #1	REPORT DATE	: 01/23/02
PINNACLE			DATE
ID #	CLIENT DESCRIPTION	MATRIX	COLLECTED
201015 - 01	COL-0201-MW1	AQUEOUS	01/03/02
201015 - 02	TRIP BLANK	AQUEOUS	11/26/01



2709-D Pan American Freeway NE
 Albuquerque, New Mexico 87107
 Phone (505) 344-3777
 Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
 CLIENT : AMEC EARTH & ENVIRONMENTAL
 PROJECT # : 1517000121
 PROJECT NAME : COLD IRON A #1
 PINNACLE I.D.: 201015

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	COL-0201-MW1	AQUEOUS	01/03/02	NA	01/11/02	10 **
02	TRIP BLANK	AQUEOUS	11/26/01 *	NA	01/11/02	1

PARAMETER	DET. LIMIT	UNITS	COL-0201-MW1	TRIP BLANK
BENZENE	0.5	UG/L	40	< 0.5
TOLUENE	0.5	UG/L	< 5.0	< 0.5
ETHYLBENZENE	0.5	UG/L	13	< 0.5
TOTAL XYLENES	0.5	UG/L	97	< 0.5
METHYL-t-BUTYL ETHER	2.5	UG/L	< 25	< 2.5 D1
1,3,5-TRIMETHYLBENZENE	0.5	UG/L	21	< 0.5
1,2,4-TRIMETHYLBENZENE	0.5	UG/L	69	< 0.5

SURROGATE:
 BROMOFLUOROBENZENE (%) 108 104
 SURROGATE LIMITS (80 - 120)

CHEMIST NOTES:

- * The Trip Blank was received out of hold time.
- ** The dilution on this sample was due to matrix interference with surrogate recovery.
- D1 - Methyl-t-Butyl Ether value obtained from analysis on 01.07.02.



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 Albuquerque, New Mexico 87107
 Phone (505) 344-3777
 Fax (505) 344-4413

GAS CHROMATOGRAPHY QUALITY CONTROL
 LCS/LCSD

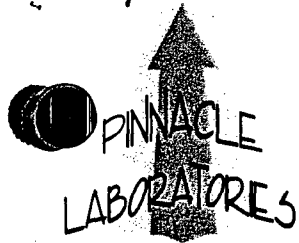
TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 201015
BATCH ID#	: 011002B	DATE EXTRACTED	: N/A
CLIENT	: AMEC EARTH & ENVIRONMENTAL	DATE ANALYZED	: 01/10/02
PROJECT #	: 1517000121	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: COLD IRON A #1	UNITS	: UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	20.0	21.0	105	21.0	105	0	(80 - 120)	20
TOLUENE	<0.5	20.0	20.8	104	20.6	103	1	(80 - 120)	20
ETHYLBENZENE	<0.5	20.0	21.0	105	20.8	104	1	(80 - 120)	20
METHYL XYLENES	<0.5	60.0	63.6	106	62.6	104	2	(80 - 120)	20
ETHYL-T-BUTYL ETHER	<2.5	20.0	22.7	114	22.8	114	0	(70 - 133)	20

HEMIST NOTES:
 /A

$$\text{Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



2709-D Pan American Freeway NE
 Albuquerque, New Mexico 87107
 Phone (505) 344-3777
 Fax (505) 344-4413

GAS CHROMATOGRAPHY QUALITY CONTROL
 MSMSD

EST : EPA 8021 MODIFIED
 SMSD # : 201020-09
 CLIENT : AMEC EARTH & ENVIRONMENTAL
 PROJECT # : 1517000121
 PROJECT NAME : COLD IRON A #1

PINNACLE I.D. : 201015
 DATE EXTRACTED : N/A
 DATE ANALYZED : 01/11/02
 SAMPLE MATRIX : AQUEOUS
 UNITS : UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	20.0	21.2	106	20.8	104	2	(80 - 120)	20
TOLUENE	<0.5	20.0	21.0	105	20.6	103	2	(80 - 120)	20
ETHYLBENZENE	<0.5	20.0	21.4	107	20.8	104	3	(80 - 120)	20
TOTAL XYLENES	<0.5	60.0	64.7	108	62.7	105	3	(80 - 120)	20
METHYL-t-BUTYL ETHER	<2.5	20.0	20.4	102	19.0	95	7	(70 - 133)	20

CHEMIST NOTES:
 N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

SHADED AREAS ARE FOR LAB USE ONLY

PROJECT MANAGER: Lisb Winn
 COMPANY: AMEC
 ADDRESS: 2060 AFTON PLACE
FARMINGTON NM. 87401
 PHONE: (505) 327-7928
 FAX: (505) 326 5721
 BILL TO: SCOTT POORE
 COMPANY: EL Paso Field Services
 ADDRESS: 614 Reilly AVE
FARMINGTON NM. 87401

SAMPLE ID	DATE	TIME	MATRIX	LAB ID
201-0201 - MW1	1-3-02	1400	A20	01
TRIP BLANK	11-26-01	1495	H20	02

ANALYSIS REQUEST	CONTAINERS
Petroleum Hydrocarbons (418.1) TRPH (MOD.8015) Diesel/Direct Inject	
(M8015) Gas/Purge & Trap	
8021 (BTEX)/8015 (Gasoline) MTBE	
8021 (BTEX) <input type="checkbox"/> MTBE <input type="checkbox"/> PCE	
8021 (TCL)	
8021 (EDX)	
8021 (HALO)	
8021 (CUST)	
504.1 EDB <input type="checkbox"/> / DBCP <input type="checkbox"/>	
8260 (TCL) Volatile Organics	
8260 (Full) Volatile Organics	
8260 (CUST) Volatile Organics	
8260 (Landfill) Volatile Organics	
Pesticides / PCB (608/8081/8082)	
Herbicides (615/8151)	
Base/Neutral/Acid Compounds GC/MS (625/8270)	
Polynuclear Aromatics (610/8310/8270-SIMS)	
General Chemistry:	
Priority Pollutant Metals (13)	
Target Analyte List Metals (23)	
RCRA Metals (8)	
RCRA Metals by TCLP (Method 1311)	
Metals:	

PROJECT INFORMATION	PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS	RELINQUISHED BY:
PROJ. NO.: <u>517000121</u>	(RUSH) <input type="checkbox"/> 24hr <input type="checkbox"/> 48hr <input type="checkbox"/> 72hr <input type="checkbox"/> 1 WEEK (NORMAL) <input checked="" type="checkbox"/>	Signature: <u>[Signature]</u> Time: <u>1630</u>
PROJ. NAME: <u>EPDS G.W. Project</u>	CERTIFICATION REQUIRED: <input type="checkbox"/> NM <input type="checkbox"/> SDWA <input type="checkbox"/> OTHER	Printed Name: <u>Chris A. Macz</u> Date: <u>1-3-02</u>
P.O. NO.:	METHANOL PRESERVATION <input type="checkbox"/>	Company: <u>AMEC</u>
SHIPPED VIA: <u>Greyhound</u>	COMMENTS: <u>FIXED FEE</u> <u>COLDIRON A #1 (73551)</u> <u>meter #</u>	See reverse side (Force Majeure)
SAMPLE RECEIPT		RECEIVED BY: (LAB) <u>2</u>
NO. CONTAINERS: <u>3</u>		Signature: <u>[Signature]</u> Time: <u>11:40 AM</u>
CUSTODY SEALS: <u>N/A</u>		Printed Name: <u>[Name]</u> Date: <u>1/3/02</u>
RECEIVED IN TAG: <u>VIS</u>		Company: <u>Pinnacle Laboratories, Inc.</u>
AUDIENCE: <u>6720</u>		

ATTACHMENT 2
FIELD DOCUMENTATION

WELL DEVELOPMENT AND SAMPLING LOG

Project No: 220013 Project Name: San Juan River Basin Client: MWH
 Location: Coldiron Com Well No: MW-1 Development Sampling
 Project Manager Ashley Lowe Date 10/21/02 Start Time 8:20 Weather 42°, partly cloudy
 Depth to Water 36.35 Depth to Product NA Product Thickness NA Measuring Point TDC
 Water Column Height 8.78 Well Dia. 4" TD 45.125

Sampling Method: Submersible Pump Centrifugal Pump Peristaltic Pump Other
 Bottom Valve Bailer Double Check Valve Bailer Stainless-Steel Kemmerer
 Criteria: 3 to 5 Casing Volumes of Water Removal Sabilization of Indicator Parameters Other or bail dry

Gal/ft x ft of water	Water Volume In Well		Gal/oz to be removed
	Gallons	Ounces	
0.65 x 8.78	5.7 x 3		17 gal

Time (military)	pH	SC (umhos/cm)	Temp (°C)	Eh-ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. (gal.)	Comments/Flow rate
8:32	4.62	2100	10.5				1/2 gal	strong odor, gray, cloudy slightly
	4.55	2430	13.5				2	clear sheen on water
	4.58	2690	14.2				4	dark gray-stains
	4.53	2550	14.1				6	
	4.50	2700	14.1				8	v. black
	4.55	2700	14.2				10	
	4.73	2820	14.3				12	
	4.84	2760	14.1				14	
	4.92	2840	14.2				15	
	4.95	2840	14.1				16	
	4.95	2870	14.1				17	

Final:

Time	pH	SC	Temp	Eh-ORP	D.O.	Turbidity	Ferrous Iron	Vol Evac.	Comments/Flow rate
9:29	4.95	2870	14.1					17 gal	

COMMENTS:

INSTRUMENTATION:

pH Meter Temperature Meter
 DO Monitor Other
 Conductivity Meter

Water Disposal Kutz Plant

Sample ID Coldiron Com MW-1 Sample Time 9:29 BTEX VOCs Alkalinity

TDS Cations Anions Nitrate Nitrite Ammonia TKN NM WQCC Metals

Total Phosphorus

MS/MSD _____ BD _____ BD Name/Time _____ TB ~~220013~~ TB02100101

CHAIN OF CUSTODY RECORD/LAB WORK REQUEST

LABORATORY APCL
 Contract El Paso Corp., San Juan River Basin

MWH

Phone (801) 617-3200 FAX (801) 617-4200

MWH Contact Brian Butlers

Project San Juan River Basin

Project Number 220013

Date Due 21 Days

Sampler's Name Ashley Lowe
 (print clearly)

Chain of Custody ID 021001AL01
 Page 1 of 1
 Air Bill No. 836557901544

Location ID	Sample ID	Depth Interval (ft)	Date Collected	Time Collected	Matrix (a)	Sampling Technique (b)	ANALYSES REQUESTED												
							BTEX SW-846 8021B	Alkalinity SM 2320B	TDS USEPA 160.1	NM WQCC Metals SW-846 6010B & 7470A	Cations SW-846 6010B	Anions USEPA 300.0	Nitrate USEPA 300.0	Nitrite USEPA 300.0					
GW Coldiron Corn	MW-1		10-01-02	9:29	WG	B	✓												
GW Lat 3B 39	MW-1		10-01-02	12:35	WG	B	✓												

(a) Matrix:
 SO - Soil
 WS - Surface Water
 WG - Ground Water

AA - Air
 WQ - Trip Blank/
 Equipment Blanks
 WW - Wastewater

(b) Sampling Technique:
 Composite=C
 Grab=G
 Hand Auger=HA

Submersible Pump=SP
 Bladder Pump=BP
 Baller=B
 Wellhead Faucet=WF
 Hydropunch=HP

Location IDs:
 Groundwater Sites=GW
 Blstl=Bl
 Jaquez=JA
 North Flare Pll=NF
 South Flare Pll=SF
 San Juan River Plant=SJ

Relinquished by/Affiliation	Received by/Affiliation	Date	Time
<u>Ashley Lowe/AESE</u>		<u>10-01-02</u>	<u>15:00</u>

LABORATORY USE ONLY

SAMPLES WERE:
 1 Shipped or hand delivered
 Notes:
 2 Ambient or Chilled
 Notes:
 3 Temperature _____
 4 Received Broken/Leaking (Improperly Sealed)
 Y N
 Notes:
 5 Properly Preserved
 Y N
 Notes:
 6 Received Within Holding Times
 Y N
 Notes:

COC Tape Was:
 1 Present on Outer Package
 Y N NA
 2 Unbroken on Outer Package
 Y N NA
 3 Present on Sample
 Y N NA
 4 Unbroken on Sample
 Y N NA
 Notes:
 Discrepancies Between Sample Labels and COC Record?
 Y N
 Notes:

FedEx USA Airbill

Tracking Number **836557901544**

1 From **Asheville, NC** To **Chino, CA**
 Date **10-01-02** Sender's FedEx Account Number **236245993**
 Phone **(505) 560-9110**

Sender's Name **Ashley Lowe** Company **AES**
 Address **906 San Juan Blvd, Ste D** City **Farmington**
 State **NM** ZIP **87401**

Client's Name **Eric Wendland** Company **APCL**
 Address **13760 Magnolia Ave** City **Chino**
 State **CA** ZIP **91710**

Internal Billing Reference
 Client's Name **Eric Wendland** Phone **(909) 590-1828**
 Company **APCL**
 Address **13760 Magnolia Ave**
 City **Chino** State **CA** ZIP **91710**

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Coldiron Com
MW-1

WELL DEVELOPMENT AND PURGING DATA

Development
Purging

906 San Juan Blvd. Ste. D
Farmington, NM 87401
505.566.9116(9120fax)

Well Number

Project Name San Juan River Basin Field Prog

Project Manager

Ashley Lowe

Project No.

Client Company Montgomery Watson Harza

Phase/Task No.

Site Name Coldiron Com

Site Address

Development Criteria

- 3 to 5 Casing Volumes of Water Removal
- Stabilization of Indicator Parameters
- Other

Water Volume Calculation

Initial Depth of Well (feet) 45.189' BTDC
 Initial Depth to Water (feet) 38.860'
 Height of Water Column in Well (feet) 6.329'
 Diameter (inches): Well 4' Gravel Pack

Methods of Development

- Pump
- Centrifugal
 - Submersible
 - Peristaltic
- Bailer
- Bottom Valve
 - Double Check Valve
 - Stainless-steel Kemmerer

Gal/ft * water column	Water Volume in Well		Gal/Oz to be Removed
	Gallons	Ounces	
<u>6.33 x 0.16 =</u>	<u>41</u>	<u>13</u>	

Instruments

- pH Meter
- DO Monitor
- Conductivity Meter
- Temperature Meter
- Other

Water Disposal

Water Removal Data

Date	Time	Development Method	Water Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/L)	Comments
			Increment	Cumulative					
<u>07/16/02</u>	<u>10:16</u>	<u>✓</u>		<u>1/2 gal</u>	<u>24.0</u>	<u>5.28</u>	<u>1870</u>		<u>very strong odor</u>
				<u>1</u>	<u>22.5</u>	<u>5.24</u>	<u>1880</u>		<u>light gray in color</u>
				<u>1.5</u>	<u>21.9</u>	<u>5.23</u>	<u>1840</u>		
				<u>3.0</u>	<u>20.6</u>	<u>5.24</u>	<u>1900</u>		<u>light brown color</u>
				<u>3.9</u>	<u>20.7</u>	<u>5.26</u>	<u>2040</u>		
		<u>d(in)</u>		<u>5.9</u>	<u>21.8</u>	<u>5.33</u>	<u>2190</u>		<u>still getting good recovery - double bailer</u>
		<u>2</u>		<u>7.8</u>	<u>21.2</u>	<u>5.34</u>	<u>2290</u>		
		<u>4</u>		<u>9.9</u>	<u>21.1</u>	<u>5.34</u>	<u>2310</u>		
		<u>6</u>		<u>11.9</u>	<u>20.9</u>	<u>5.34</u>	<u>2310</u>		

Circle the date and time that the development criteria are met.

Comments

Developer's Signature (s) Ashley Lowe Date 07/16/02 Reviewer _____ Date _____



Cold Iron Com
MW-1

Development WELL DEVELOPMENT AND PURGING DATA

906 San Juan Blvd. Ste.D
Farmington, NM 87401
505.566.9116(9120fax)

Well Number

Serial No.

Project Name San Juan River Basin Field Proj Project Manager Ashley Lowe

Project No.

Client Company MWH

Phase Task No.

Site Name Cold Iron Com

Site Address

Development Criteria

- 3 to 5 Casing Volumes of Water Removal
- Stabilization of Indicator Parameters
- Other

Water Volume Calculation

Initial Depth of Well (feet) see pg 1 of 2

Initial Depth to Water (feet) _____

Height of Water Column in Well (feet) _____

Diameter (inches): Well _____ Gravel Pack _____

Instruments

- PH Meter
- DO Monitor
- Conductivity Meter
- Temperature Meter
- Other

Serial No. (if applicable)

Methods of Development

- Pump
 - Centrifugal
 - Submersible
 - Peristaltic
 - Other
- Bailer
 - Bottom Valve
 - Double Check Valve
 - Stainless-steel Kemmerer
 - Other

Gal/R * water column	Water Volume in Well		Gal/Oz to be Removed
	Gallons	Ounces	

Water Removal Data

Date	Time	Development Method	Water Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (µmhos/cm)	Dissolved Oxygen (mg/L)	Comments
			Pump	Bailer					
	10:55			13.2	20.9	5.33	2310		sample - contains some dirty, strong smell, packed on ice DO = 0.65 mg/L

Circle the date and time that the development criteria are met.

Comments

Developer's Signature (s) Ashley Lowe

Date 07/16/02

Reviewer

Date



Development
 Purging

WELL DEVELOPMENT AND PURGING DATA FORM

Well Number: MW1 Page 1 of 1
 Project Name: EP5 G.W. PROJECT Project Manager: LISA WINN Project No. 1572000121
 Client Company: EL PASO FIELD SERVICES
 Site Name: COLDIRON #1 (73551) Site Address: AZTEC NM.

Instruments
 pH Meter Serial No. (if applicable) YSI 63
 DO Monitor YSI 95
 Conductivity Meter YSI 63
 Temperature Meter YSI 63
 Other _____

Water Volume Calculation

Initial Depth of Well (feet) 45.21
 Initial Depth to Water (feet) 36.30
 Height of Water Column in Well (feet) 8.91
 Diameter (inches): Well 5" Gravel Pack _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	<u>8.91</u>	<u>5.81</u>	<u>17.43</u>
Gravel Pack			
Drilling Fluids			
Total			<u>17.43</u>

Development Criteria
 3 to 5 Casing Volumes of Water Removal.
 Stabilization of Indicator Parameters
 Other _____

Methods of Development
 Pump
 Bailor
 Centrifugal Bottom Valve
 Submersible
 Double Check Valve
 Peristaltic
 Stainless-steel Kemmerer
 Other _____

Water Disposal
KILL Separator Boomfield N.M.

Water Removal Data

Date	Time	Development Method	Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (microsiemens/cm)	Dissolved Oxygen (mg/L)	Comments
						Incremental	Cumulative					
<u>4-2-02</u>	<u>1229</u>	<u>X</u>				<u>3.5</u>	<u>3.5</u>	<u>17.2</u>	<u>7.08</u>	<u>2234</u>		<u>Crossed over Jason</u>
	<u>1233</u>	<u>X</u>				<u>3.5</u>	<u>7</u>	<u>15.7</u>	<u>7.20</u>	<u>2471</u>		<u>Product of</u>
	<u>1239</u>	<u>X</u>				<u>3.5</u>	<u>10.5</u>	<u>15.4</u>	<u>7.21</u>	<u>2860</u>		<u>"</u>
	<u>1245</u>	<u>X</u>				<u>3.5</u>	<u>14</u>	<u>15.3</u>	<u>7.22</u>	<u>3201</u>		<u>"</u>
	<u>1251</u>	<u>X</u>			<u>38.36</u>	<u>3.5</u>	<u>17.5</u>	<u>15.3</u>	<u>7.23</u>	<u>3413</u>	<u>0.15</u>	<u>NO Change</u>

Comments: Sampled for BITEX 1300, 20th SAMPLE DUPLICATE Sample MW 51

Developer's Signature(s): Chris A. May Date: 4-2-02 Reviewer: Juliana Date: 4/4/02

SHADED AREAS ARE FOR LAB USE ONLY.

PROJECT MANAGER: Lisa Wynn
COMPANY: AMEC
ADDRESS: 2060 AFTON PLACE
 FARMINGTON N.M. 87401
PHONE: (505) 327-7928
FAX: (505) 326-5721
BILL TO: SCOTT POPE
COMPANY: El Paso Field Services
ADDRESS: 644 RELL AVE
 FARMINGTON N.M. 87401

SAMPLE ID	DATE	TIME	WATER	LAB ID
COL-0204-MW1	4-2-02	1300	H ₂ O	
COL-0204-MWS1	4-2-02	1300	H ₂ O	

ANALYSIS REQUEST		NUMBERS	CONTAINERS
Petroleum Hydrocarbons (418.1) TRPH	(MOD.8015) Diesel/Direct Inject		
(M8015) Gas/Purge & Trap	8021 (BTEX)/8015 (Gasoline) MTBE		
8021 (BTEX) □ MTBE □ TMB □ PCE	8021 (TCL)		
8021 (EDX)	8021 (HALO)		
8021 (CUST)	504.1 EDB □ / DBCP □		
8260 (TCL) Volatile Organics	8260 (CUST) Volatile Organics		
8260 (Full) Volatile Organics	8260 (Landfill) Volatile Organics		
8260 (PCB) Volatile Organics	Herbicides (615/8151)		
Base/Neutral/Acid Compounds GC/MS (625/8270)	Polynuclear Aromatics (610/8310/8270-SIMS)		
General Chemistry:	Priority Pollutant Metals (13)		
Target Analyte List Metals (23)	RCRA Metals (8)		
RCRA Metals by TCLP (Method 1311)	Metals:		

PROJECT INFORMATION	PRIORITY/DURATION	REQUIREMENTS	PROJECTS	REQUISITIONED BY	REINQUIRED BY
PROJ. NO.: 61200121	(RUSH) □ 24hr □ 48hr □ 72hr □ 1 WEEK	(NORMAL) <input checked="" type="checkbox"/>		Signature: [Signature]	Signature: [Signature]
PROJ. NAME: GCS GW PROJECT	CERTIFICATION REQUIRED: □ NM □ SDWA □ OTHER			Printed Name: GCS GW PROJECT	Printed Name: [Name]
P.O. NO.:	METHANOL PRESERVATION □			Company: [Company]	Company: [Company]
SHIPPED VIA: FedEx	COMMENTS: FIXED FEE □			See reverse side (Trace Measure)	
SAMPLE RECEIVED	COILIRON A#1			RECEIVED BY (LAB)	RECEIVED BY (LAB)
NO. CONTAINERS	meter # (73551)			Signature: [Signature]	Signature: [Signature]
CUSTODY SEALS				Printed Name: [Name]	Printed Name: [Name]
RECEIVED INTACT				Date: [Date]	Date: [Date]
BLUE ICE/GE				Company: Pinnacle Laboratories Inc.	Company: Pinnacle Laboratories Inc.

PLEASE FILL THIS FORM IN COMPLETELY.

Development
 Purging

WELL DEVELOPMENT AND PURGING DATA FORM

1540 1410
ameco

Well Number MW 1

Page 1 of 1

Project Name EPFS Gw Project

Project Manager Justin

Project No. 517000121

Client Company EL Paso Field Services

Site Name GOLDFERON A#1 23551

Site Address Barrel San Juan CO

Development Criteria

- 3 to 5 Casing Volumes of Water Removal
- Stabilization of Indicator Parameters
- Other _____

Methods of Development

- Pump
 - Centrifugal
 - Submersible
 - Peristaltic
 - Other _____
- Boiler
 - Bottom Valve
 - Double Check Valve
 - Stainless-steel Kemmerer

Water Volume Calculation

Initial Depth of Well (feet) 45.21
 Initial Depth to Water (feet) 35.87
 Height of Water Column in Well (feet) 9.34
 Diameter (inches): Well 4" Gravel Pack _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	9.34	6.09 x 3	18.27
Gravel Pack			
Drilling Fluids			
Total			

Instruments

- pH Meter YSI 63
- DO Monitor _____
- Conductivity Meter YSI 63
- Temperature Meter YSI 63
- Other _____

Water Disposal

Kurtz Separator Brownfield N/11

Water Removal Data

Date	Time	Development Method Pump/Boiler	Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)		Product Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (microhm/cm)	Dissolved Oxygen (mg/L)	Comments
						Incremental	Cumulative	Incremental	Cumulative					
1-5-02	1329	X				4.0	4.0			14.8	7.10	2181		CLOUDY GREY ROTTERNE G& OOK. SHEEN
	1334	X				4.0	8.0			14.8	7.23	2630		"
	1337	X				4.0	12.0			14.9	7.25	3011		"
	1342	X				4.0	16.0			14.5	7.28	3186		"
		X			37.91	4.0	20.0			14.6	7.24	3396		NO CHANGE

Comments Sampled @ 1400

Developer Signature(s) Chris J. P...

Date 1-5-02

Reviewed John...

Date 1/9/02

PLEASE FILL THIS FORM IN COMPLETELY.

SHADED AREAS ARE FOR LAB USE ONLY.



Pinnacle Laboratories Inc.

CHAIN OF CUSTODY
DATE: 1-3-02 PAGE: 1 OF 1

ANALYSIS REQUEST

PLI Accession #

PROJECT MANAGER: L. Sk Ryan COMPANY: AMEC ADDRESS: 2050 JETON Place Farmington NM. 87401 PHONE: (505) 327-7928 FAX: (505) 326 5221 BILL TO: SCOTT POPE COMPANY: El Paso Field Services ADDRESS: 614 Reilly AVE Farmington NM. 87401		PROJECT INFORMATION: PROJ NO.: 517000121 PROJ NAME: EDS G.V. Project P.O. NO.: SHIPPED VIA: FedEx SAMPLE RECEIPT: NO. CONTAINERS: CUSTODY SEALS: Y/N/N/A REC. CONTACT: BUYER:	
PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS: (RUSH) <input type="checkbox"/> 24hr <input type="checkbox"/> 48hr <input type="checkbox"/> 72hr <input type="checkbox"/> 1 WEEK (NORMAL) <input checked="" type="checkbox"/> CERTIFICATION REQUIRED: <input type="checkbox"/> NM <input type="checkbox"/> SDWA <input type="checkbox"/> OTHER METHANOL PRESERVATION <input type="checkbox"/> COMMENTS: FIXED FEE: <input type="checkbox"/> COLDIRON A #1 (03551) Meter #		RELINQUISHED BY: 1 Signature: [Signature] Time: 1630 Printed Name: Chris & Assoc Date: 1-3-02 Company: AMEC RECEIVED BY: Signature: [Signature] Time: Printed Name: Date: Company:	
RELINQUISHED BY: 2 Signature: [Signature] Time: Printed Name: Date: Company: Pinnacle Laboratories Inc.		RECEIVED BY (LAB): 2 Signature: [Signature] Time: Printed Name: Date: Company:	
SAMPLE ID: COL-0201-MW1 DATE: 1-3-02 TIME: 1400 TEMP: H2O TRIP BLANK: 11-26-01 1445 H2O		ANALYSIS REQUEST: Petroleum Hydrocarbons (418.1) TRPH (MOD.8015) Diesel/Direct Inject (M8015) Gas/Purge & Trap 8021 (BTEX)/8015 (Gasoline) MTBE 8021 (BTEX) <input type="checkbox"/> MTBE <input type="checkbox"/> TMB <input type="checkbox"/> PCE 8021 (TCL) 8021 (EDX) 8021 (HALO) 8021 (CUST) 504.1 EDB <input type="checkbox"/> / DBCP <input type="checkbox"/> 8260 (TCL) Volatile Organics 8260 (Full) Volatile Organics 8260 (CUST) Volatile Organics 8260 (Landfill) Volatile Organics Pesticides /PCB (608/8081/8082) Herbicides (615/8151) Base/Neutral/Acid Compounds GC/MS (625/8270) Polynuclear Aromatics (610/8310/8270-SIMS) General Chemistry: Priority Pollutant Metals (13) Target Analyte List Metals (23) RCRA Metals (8) RCRA Metals by TCLP (Method 1311) Metals: NUMBER OF CONTAINERS	