

3R - 176

REPORTS

DATE:

2000



Certified Mail: #7000 1670 0012 7260 6739

February 26, 2001

Mr. William C. Olson
New Mexico Oil Conservation Division
1220 St. Francis Dr.
Santa Fe, NM 87504

RECEIVED

FEB 28 2001

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

RE: 2000 Pit Project Annual Groundwater Report

Dear Mr. Olson:

In accordance with reporting requirements, El Paso Field Services (EPFS) has enclosed annual updates for the 32 remaining groundwater impacted sites that were identified during our pit closure project of 1994 / 1995.

Of the 32 reports (Volumes 1-4), EPFS hereby requests closure of six sites. The six sites EPFS is requesting closure on are presented in one separate binder entitled "San Juan Basin Pit Closures, El Paso Field Services, Pit Closure Reports". Four of the six sites were submitted in last years report and a decision has not been made on closure. The remaining two sites have been submitted in previous years and denied closure.

The Jaquez Com. C #1 and Jaquez Com. E #1 site is not included in with this years report and will be submitted by the required deadline of April 1, 2001

EPFS has also included for your information six Navajo sites in a separate binder.

If you have any questions concerning the enclosed reports or closure requests, please call me at (505) 599-2124.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Scott T. Pope', with a stylized flourish at the end.

Scott T. Pope P.G.
Senior Environmental Scientist

xc: Mr. Denny Foust, NMOCD, Aztec - w / enclosures; Certified Mail # 7000 1670 0012 7260 6722
Mr. Bill Liesse, BLM - w / enclosures (federal sites only), Certified Mail # 7000 1670 0012 7260 6715

6

SAN JUAN BASIN PIT CLOSURES
San Juan Basin, New Mexico

El Paso Field Services
Pit Project Groundwater Report
Annual Report
Volume IV (Sites on Navajo Owned Land)

March 2001

Prepared For

El Paso Field Services
Farmington, New Mexico

Project 62800398



176

EPFS GROUNDWATER PITS 2000 ANNUAL GROUNDWATER REPORT

GALLEGOS CANYON 124E Meter/Line ID -95608

SITE DETAILS

Legals - Twn: 28N **Rng:** 12W **Sec:** 35 **Unit:** N
NMOCD Hazard Ranking: 20 **Land Type:** NAVAJO
Operator: AMOCO PRODUCTION COMPANY

PREVIOUS ACTIVITIES

Site Assessment: Jan-95 **Excavation:** Oct-95 (196 cy) **Soil Boring:** Mar-98
Monitor Well: Jun-98 **Quarterly Sampling Initiated:** Jun-98 **PSH Removal:** Apr-99

2000 ACTIVITIES

Phase Separated Hydrocarbon (PSH) Removal - PSH removal from MW-1 was continued in 2000.

Drilling Activities – Offsite monitor wells, downgradient of MW-1, were attempted in November of 2000. Groundwater was not encountered in either borehole.

SUMMARY TABLES

Groundwater level data and PSH recovery data are presented in Table 1.

SITE MAP

A site map is presented as Figure 1.

GEOLOGIC LOGS AND WELL COMPLETION DIAGRAMS

Additional offsite monitor wells, downgradient of MW-1, were attempted in November of 2000 following approval from Navajo Agricultural Products Inc. (NAPI). Two boreholes were drilled, one to 45-feet and the other to 35-feet, both boreholes were dry. Geologic logs and laboratory analyses of soil samples are included as Attachment 1.

DISPOSITION OF GENERATED WASTES

All PSH has been disposed of at the EPFS Kutz Separator in Bloomfield, New Mexico.

ISOCONCENTRATION MAPS

Isoconcentration maps were not generated for this site.

CONCLUSIONS

A total of 16.95 gallons of PSH has been removed from MW-1 to date with approximately 3.4 gallons of the cumulative total removed in 2000. Installation of two downgradient monitor wells were attempted November 15, 2000. Boreholes SB-2 and SB-3 were drilled to 45-feet and 35-feet respectively. Both boreholes were dry which is suggestive of groundwater that is localized to the former pit area. Soil samples were collected and analyzed for total petroleum hydrocarbons and BTEX, which were not detected in either sample indicating that hydrocarbon migration is unlikely (Attachment 1).

EPFS GROUNDWATER PITS 2000 ANNUAL GROUNDWATER REPORT

RECOMMENDATIONS

- Continue PSH removal.
- Following product removal, collect water samples annually until BTEX levels are below New Mexico groundwater standards, then sample quarterly for closure.
- Following OCD approval for closure, all monitor wells will be abandoned using OCD approved abandonment procedures.

Table 1

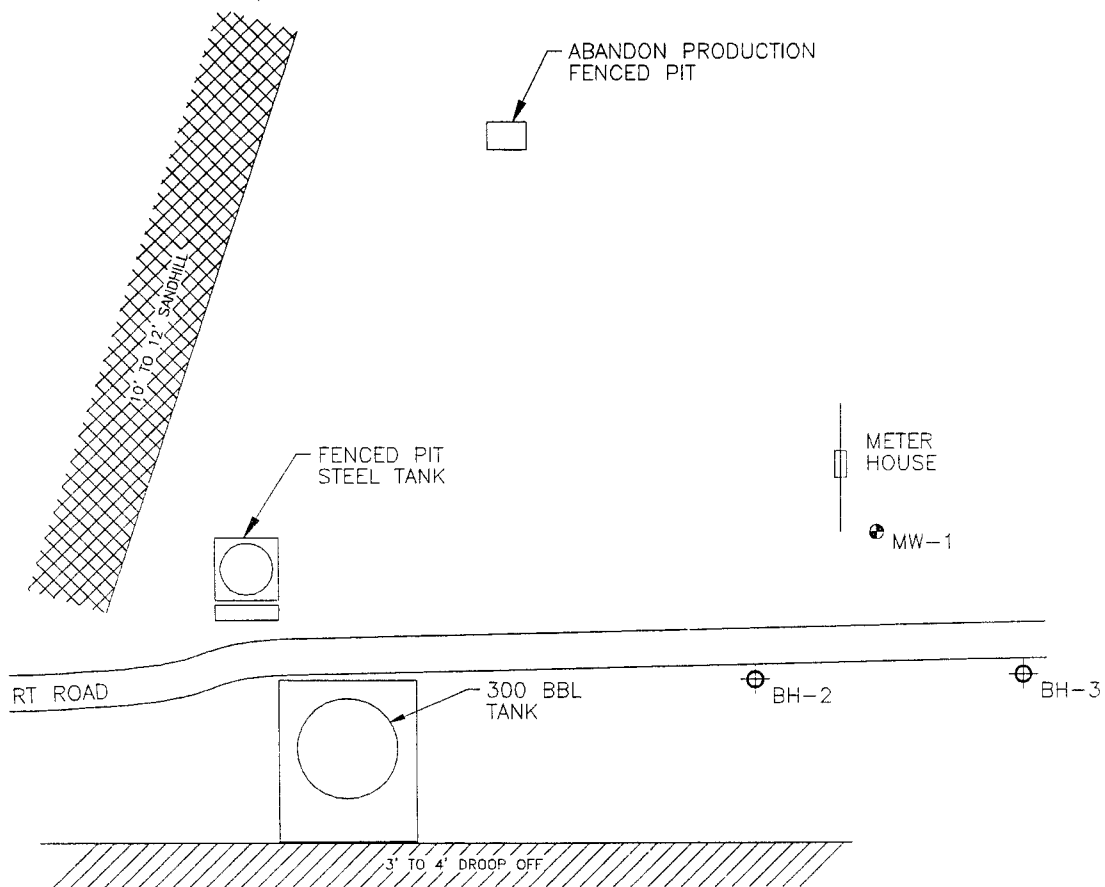
March 2001

Sample #	Meter / Line #	Site Name	Sample Date	MW #	Project	Benzene (PPB)	Toluene (PPB)	Ethyl Benzene (PPB)	Total Xylenes (PPB)	Total BTEX (PPB)
RAM-0003-MW1	75155	RAMENTA ET AL #1	3/16/00	1	Sample 4 - 12th Quarter	= 12	= 22	= 39	= 200	273
RAM-0006-MW1	75155	RAMENTA ET AL #1	6/12/00	1	Sample 4 - 13th Quarter	= 11	< 2.5	= 24	= 140	175
RAM-0009-MW1	75155	RAMENTA ET AL #1	9/25/00	1	Sample 4 - 14th Quarter	= 13	= 0.8	= 19	= 100	132.8
RAM-0012-MW1	75155	RAMENTA ET AL #1	12/12/00	1	Sample 4 - 15th Quarter	= 4.4	= 4.0	= 12	= 62	82.4
REM-0101-MW2	75155	RAMENTA ET AL #1	1/29/01	2	Sample 1 - 2nd Annual	< 0.5	< 0.5	< 0.5	< 0.5	ND
REM-0101-MW3	75155	RAMENTA ET AL #1	1/29/01	3	Sample 1 - 2nd Annual	< 0.5	< 0.5	< 0.5	< 0.5	ND

ND - No detectable levels

Sample 1 - Annual Sampling

Sample 4 - Quarterly Sampling



LEGEND

- MW-1 APPROXIMATE MONITORING WELL LOCATION AND NUMBER
- ⊕ BH-2 APPROXIMATE BOREHOLE LOCATION AND NUMBER

0 60
FEET



COL 62800219G-002



TITLE:
GALLEGOS CANYON UNIT 124E
METER 95608
NOVEMBER 15, 2000

DWN: TMM	DES.: CI
CHKD: CI	APPD:
DATE: 1/31/01	REV.: 0

PROJECT NO.: 62800219
EPFS GW PITS

FIGURE 1

ATTACHMENT 1

DRILLING RECORDS

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.

Monroe Road
ington, New Mexico 87401
326-2282 FAX (505) 326-2388

Borehole # SB-2
Well # SB-2
Page 1 of 2

Project Name EPFS Drilling
Project Number 62800219 Phase SB-2
Project Location Gallegos Canyon Unit 124E

Well Logged By Don Fernald
Personnel On-Site Danny Padilla, Ryan LaFaire
Contractors On-Site NONE
Client Personnel On-Site NONE

Drilling Method HSA
Air Monitoring Method PID

Elevation _____
Borehole Location UNIT SB-2
GWL Depth NONE
Logged By Don Fernald
Drilled By Danny Padilla
Date/Time Started 11-15-00 8:30 AM
Date/Time Completed 11-15-00 11:45 AM

Depth (Feet)	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	PID Air Monitoring Units: <u>ND</u> SZ SH S	Drilling Conditions & Blow Counts
0			Initiate sampling @ 15' bgs				
5							
10							
15							
18	X	10"	Medium brown fine silty sand. ~ 50% sand		4.9		50 R/W
20							
22	X	10"	Medium brown fine silty sand. ~ 60% sand		7.1		
25							
28	X	16"	Light olive brown, very compact silty clay		2.5		
30							
32	X	8"	Light olive brown, very compact silty clay ~ 10% very fine gtz sand		1.7		
35							
38	X	17"	Light olive grey, very compact silty clay ~ 10% fine gtz sand		1.7		
40							

Comments:

SB-2 was approximately 65' S.W. of the existing on-site
monitoring well.

Geologist Signature

Don Fernald

RECORD OF SUBSURFACE EXPLORATION

Borehole # SB-2
 Well # MB-2
 Page 1 of 2

Philip Environmental Services Corp.
 7 Monroe Road
 Alhambra, New Mexico 87401
 (505) 326-2262 FAX (505) 326-2388

Project Name EPFS Drilling
 Project Number 62800219 Phase
 Project Location Gallegos Canyon Unit #124E
 Well Logged By Don Fernald
 Personnel On-Site Donny Padilla Ryan LaFlore
 Contractors On-Site NONE
 Client Personnel On-Site NONE
 Drilling Method HSA
 Air Monitoring Method PID

Elevation
 Borehole Location SB-2
 GWL Depth
 Logged By Don Fernald
 Drilled By Donny Padilla
 Date/Time Started 11-15-00 8:30 AM
 Date/Time Completed 11-15-00 11:45 AM

Depth (Feet)	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU			Drilling Conditions & Blow Counts
						BZ	SH	S	
40	X	12"	Light gray fine silty sand - 40% fine sand (moist)			6.8			Obtained a 402 soil sample for laboratory testing
45									
10			Terminated boring @ 45' bgs. Water was not present in the bore hole after caving open for > 1 hour. Backfilled borehole with cuttings.						
15									
20									
25									
30									
35									
40									

Comments:

Geologist Signature

Don Fernald

RECORD OF SUBSURFACE EXPLORATION

Borehole # SB-3
 Well # 144-3
 Page 1 of 1

Environmental Services Corp.

Monroe Road
 ngton, New Mexico 87401
 (505) 326-2262 FAX (505) 326-2388

Project Name EPFS Drilling
 Project Number 62800219 Phase
 Project Location Gallegos Canyon Unit #124

Well Logged By Don Fernald
 Personnel On-Site Danny Padilla Ryan LaFaire
 Contractors On-Site NONE
 Client Personnel On-Site NONE

Drilling Method HSA
 Air Monitoring Method PID

Elevation
 Borehole Location SB-3
 GWL Depth NONE
 Logged By Don Fernald
 Drilled By Danny Padilla
 Date/Time Started 11-15-00 12:15 P.M.
 Date/Time Completed 11-15-00 2:00 P.M.

Depth (Feet)	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU			Drilling Conditions & Blow Counts
						BZ	BH	S	
0									
5									
10									
15									
	X	14"	light brown-grey silty sand ~60% sand			1.8			
20									
	X	18"	light brown-grey silty sand grading to a medium yellow- orange silty sand, ~50% sand <5% gravel.			5.6			
25									
	X	15"	Pale olive, silty clay with <5% fine grained sand.			3.6			
30									
	X	20"	Pale olive silty clay with ~5% fine sand moist			1.9			
35									
	X	14"	Moderate olive brown silty clay with ~5% fine sand			6.1			
40									

Comments:

SB-3 was approximately 65' SE of the existing monitoring well. SB-3 was terminated @ 35' bgs + back-filled with cuttings.

Geologist Signature

Don Fernald

Chain of Custody Record

(505) 326-2262 Phone
(505) 326-2388 FAX

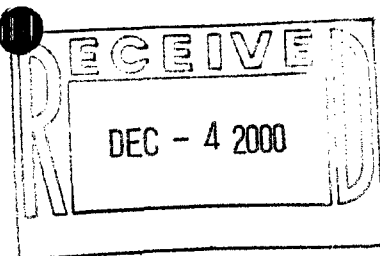
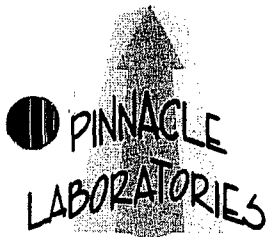
COC Serial No. C 2690

Relinquished by:

Received By:

[illegible]

Samples Iced: ☒ Yes ☐ No		Carrier: Shipping and Lab Notes:	Airbill No. <u>GLI160691996</u>
Preservatives (ONLY for Water Samples) ☐ Cyanide Sodium hydroxide (NaOH) ☐ Volatile Organic Analysis Hydrochloric acid (HCl) ☐ Metals Nitric acid (HNO ₃) ☐ TPH (418.1) Sulfuric acid (H ₂ SO ₄) ☐ Other (Specify) ☐ Other (Specify)			



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

Pinnacle Lab ID number
November 30, 2000

011076

PHILIP ENVIRONMENTAL
4000 MONROE ROAD
FARMINGTON, NM 87401

EL PASO FIELDS SERVICES
614 RIELLY STREET
FARMINGTON, NM 87401

Project Name EPFS DRILLING/GALLEGOS CANYON UNIT #124E
Project Number 62800219

Attention: ROBERT THOMPSON/SCOTT POPE

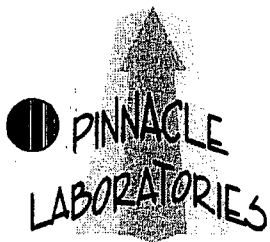
On 11/21/00 Pinnacle Laboratories, Inc., (ADHS License No. AZ0592 pending), received a request to analyze **non-aq** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.

H. Mitchell Rubenstein, Ph. D.
General Manager

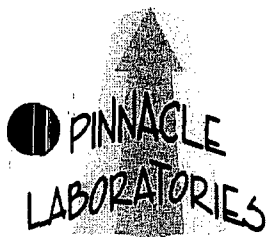
MR: ft

Enclosure



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

CLIENT	: PHILIP ENVIRONMENTAL	PINNACLE ID	: 011076
PROJECT #	: 62800219	DATE RECEIVED	: 11/21/00
PROJECT NAME	: EPFS DRILLING/GALLEGOS CANYON UNIT #12	REPORT DATE	: 11/30/00
IN			
D. #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	GAL-0011-SB2	NON-AQ	11/15/00
02	GAL-0011-SB3	NON-AQ	11/15/00



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Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : PHILIP ENVIRONMENTAL
PROJECT # : 62800219
PROJECT NAME : EPFS DRILLING/GALLEGOS CANYON UNIT #124E

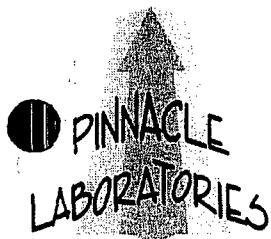
PINNACLE I.D.: 011076

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
01	GAL-0011-SB2	NON-AQ	11/15/00	11/22/00	11/22/00	1
02	GAL-0011-SB3	NON-AQ	11/15/00	11/22/00	11/22/00	1

PARAMETER	DET. LIMIT	UNITS	GAL-0011-SB2	GAL-0011-SB3
FUEL HYDROCARBONS, C6-C10	10	MG/KG	< 10	< 10
FUEL HYDROCARBONS, C10-C22	10	MG/KG	< 10	< 10
FUEL HYDROCARBONS, C22-C36	10	MG/KG	< 10	< 10
CALCULATED SUM:				

SURROGATE:
O-TL PHENYL (%) 88 85
SURROGATE LIMITS (66 - 151)

CHEMIST NOTES:
N/A



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GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST	: EPA 8015 MODIFIED (DIRECT INJECT)		
BLANK I.D.	: 112200	PINNACLE I.D.	: 011076
CLIENT	: PHILIP ENVIRONMENTAL	DATE EXTRACTED	: 11/22/00
PROJECT #	: 62800219	DATE ANALYZED	: 11/22/00
PROJECT NAME	: EPFS DRILLING/GALLEGOS CANYON	SAMPLE MATRIX	: NON-AQ

PARAMETER	UNITS	
UEL HYDROCARBONS, C6-C10	MG/KG	< 10
UEL HYDROCARBONS, C10-C22	MG/KG	< 10
UEL HYDROCARBONS, C22-C36	MG/KG	< 10

URROGATE:

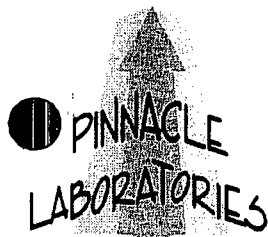
TERPHENYL (%)

84

URROGATE LIMITS (80 - 151)

HEMIST NOTES:

/A



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GAS CHROMATOGRAPHY QUALITY CONTROL
MSMSD

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
MSMSD # : 011076-01 PINNACLE I.D. : 011076
CLIENT : PHILIP ENVIRONMENTAL DATE EXTRACTED : 11/22/00
PROJECT # : 62800219 DATE ANALYZED : 11/22/00
PROJECT NAME : EPFS DRILLING/GALLEGOS CANYON UNIT #124E SAMPLE MATRIX : NON-AQ
UNITS : MG/KG

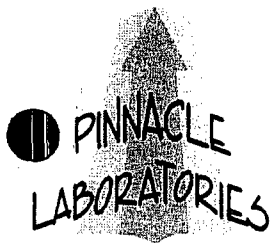
PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
FUEL HYDROCARBONS	<10	200	193	97	193	97	0	(56 - 148)	20

CHEMIST NOTES:

N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



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Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : PHILIP ENVIRONMENTAL
PROJECT # : 62800219
PROJECT NAME : EPFS DRILLING/GALLEGOS CANYON UNIT #124E

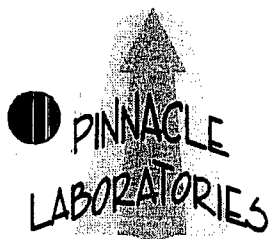
PINNACLE I.D.: 011076

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
01	GAL-0011-SB2	NON-AQ	11/15/00	11/22/00	11/22/00	1
02	GAL-0011-SB3	NON-AQ	11/15/00	11/22/00	11/22/00	1

PARAMETER	DET. LIMIT	UNITS	GAL-0011-SB2	GAL-0011-SB3
BENZENE	0.025	MG/KG	< 0.025	< 0.025
TOLUENE	0.025	MG/KG	< 0.025	< 0.025
ETHYLBENZENE	0.025	MG/KG	< 0.025	< 0.025
TOTAL XYLENES	0.025	MG/KG	< 0.025	< 0.025

SURrogate DATE:
BROMOFLUOROBENZENE (%) 80 76
SURROGATE LIMITS (65 - 120)

CHEMIST NOTES:
N/A



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Albuquerque, New Mexico 87107
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Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 011076
BLANK I. D.	: 112200	DATE EXTRACTED	: 11/22/00
CLIENT	: PHILIP ENVIRONMENTAL	DATE ANALYZED	: 11/22/00
PROJECT #	: 62800219	SAMPLE MATRIX	: NON-AQ
PROJECT NAME	: EPFS DRILLING/GALLEGOS CANYON UNIT #124E		

PARAMETER	UNITS	
BENZENE	MG/KG	<0.025
TOLUENE	MG/KG	<0.025
ETHYLBENZENE	MG/KG	<0.025
TOTAL XYLENES	MG/KG	<0.025

SURROGATE:

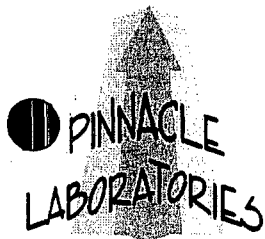
BROMOFLUOROBENZENE (%)

80

SURROGATE LIMITS: (80 - 120)

CHEMIST NOTES:

N/A



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Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY QUALITY CONTROL
MSMSD

TEST : EPA 8021 MODIFIED
MSMSD # : 011076-01
CLIENT : PHILIP ENVIRONMENTAL
PROJECT # : 62800219
PROJECT NAME : EPFS DRILLING/GALLEGOS CANYON UNIT #124E
PINNACLE I.D. : 011076
DATE EXTRACTED : 11/22/00
DATE ANALYZED : 11/22/00
SAMPLE MATRIX : NON-AQ
UNITS : MG/KG

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.025	1.00	0.94	94	0.94	94	0	(68 - 120)	20
TOLUENE	<0.025	1.00	0.90	90	0.89	89	1	(64 - 120)	20
ETHYLBENZENE	<0.025	1.00	0.95	95	0.94	94	1	(49 - 127)	20
TOTAL XYLENES	<0.025	3.00	2.75	92	2.73	91	1	(58 - 120)	20

CHEM NOTES:
N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

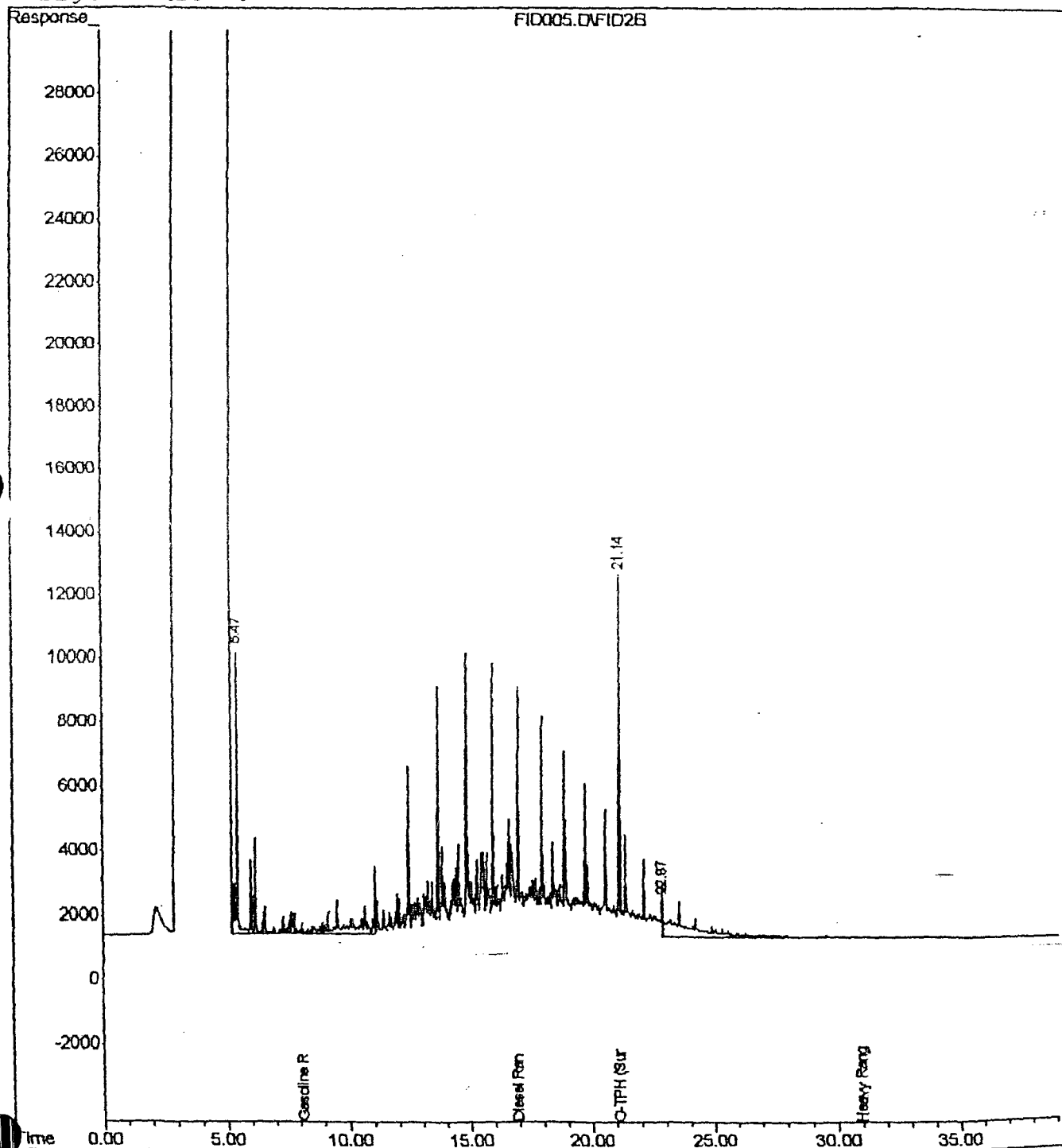
Misc :
IntFile : EVENTS

Inst : FID-1
Multiplr: 1.00

Quant Time: Mar 28 13:16 2000 Quant Results File: NM032100.RES

Quant Method : C:\HPCHEM\2\METHODS\NM032100.M (Chemstation Integrator)
Title : NM 8015
Last Update : Thu Mar 23 08:47:45 2000
Response via : Multiple Level Calibration
DataAcq Meth : NM03200D.M

Volume Inj. : 2ul
Signal Phase :
Signal Info :



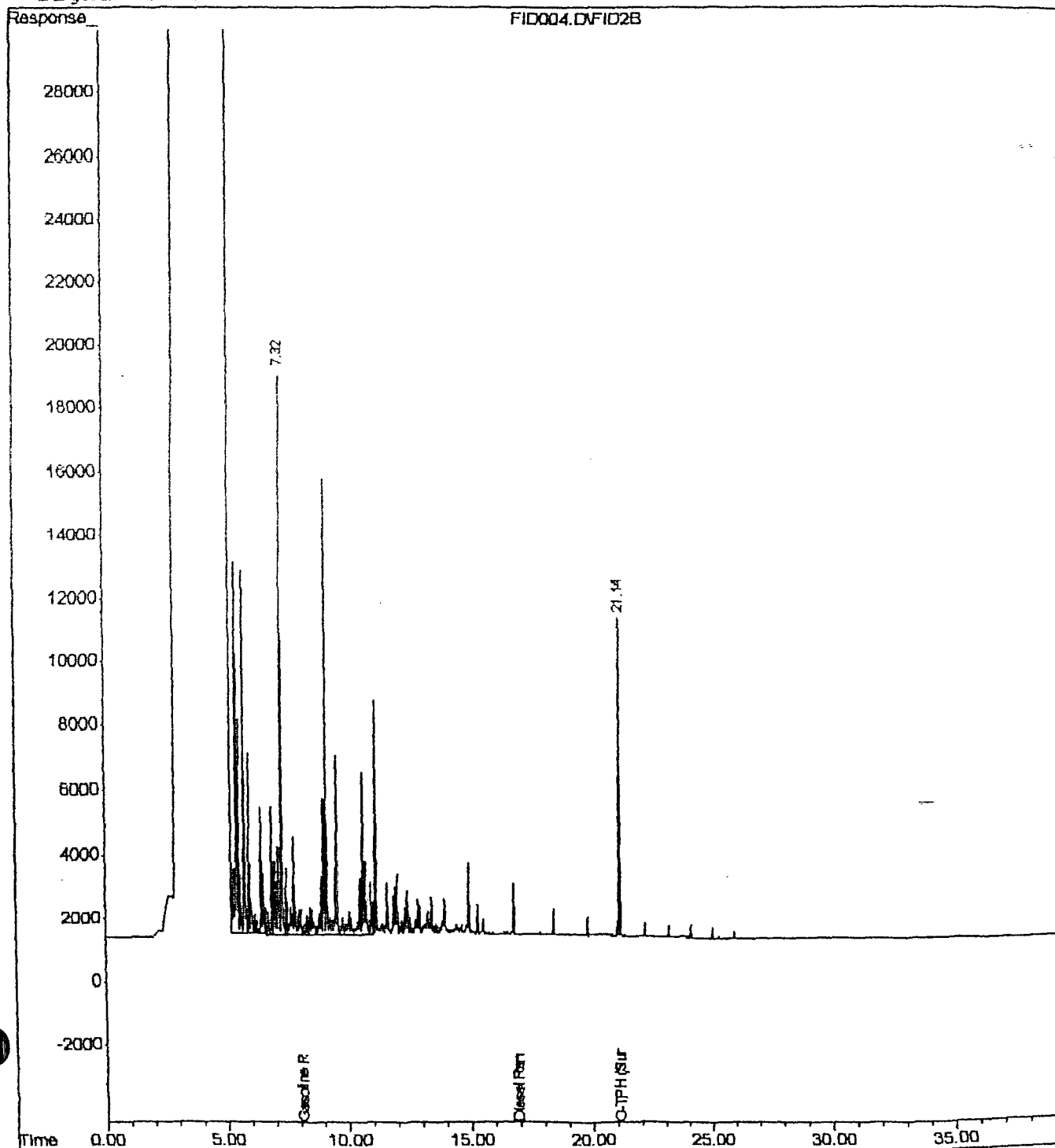
Data File : C:\HPCHEM\2\DATA\032800\FID004.D
Acq On : 28 Mar 2000 11:05
Sample : GAS CCV
Misc :
IntFile : EVENTS.E

Vial: 4
Operator: cff
Inst : FID-1
Multiplr: 1.00

Quant Time: Mar 28 12:32 2000 Quant Results File: NM032100.RES

Quant Method : C:\HPCHEM\2\METHODS\NM032100.M (Chemstation Integrator)
Title : NM 8015
Last Update : Thu Mar 23 08:47:45 2000
Response via : Multiple Level Calibration
DataAcq Meth : NM03200D.M

Volume Inj. : 2ul
Signal Phase :
Signal Info :



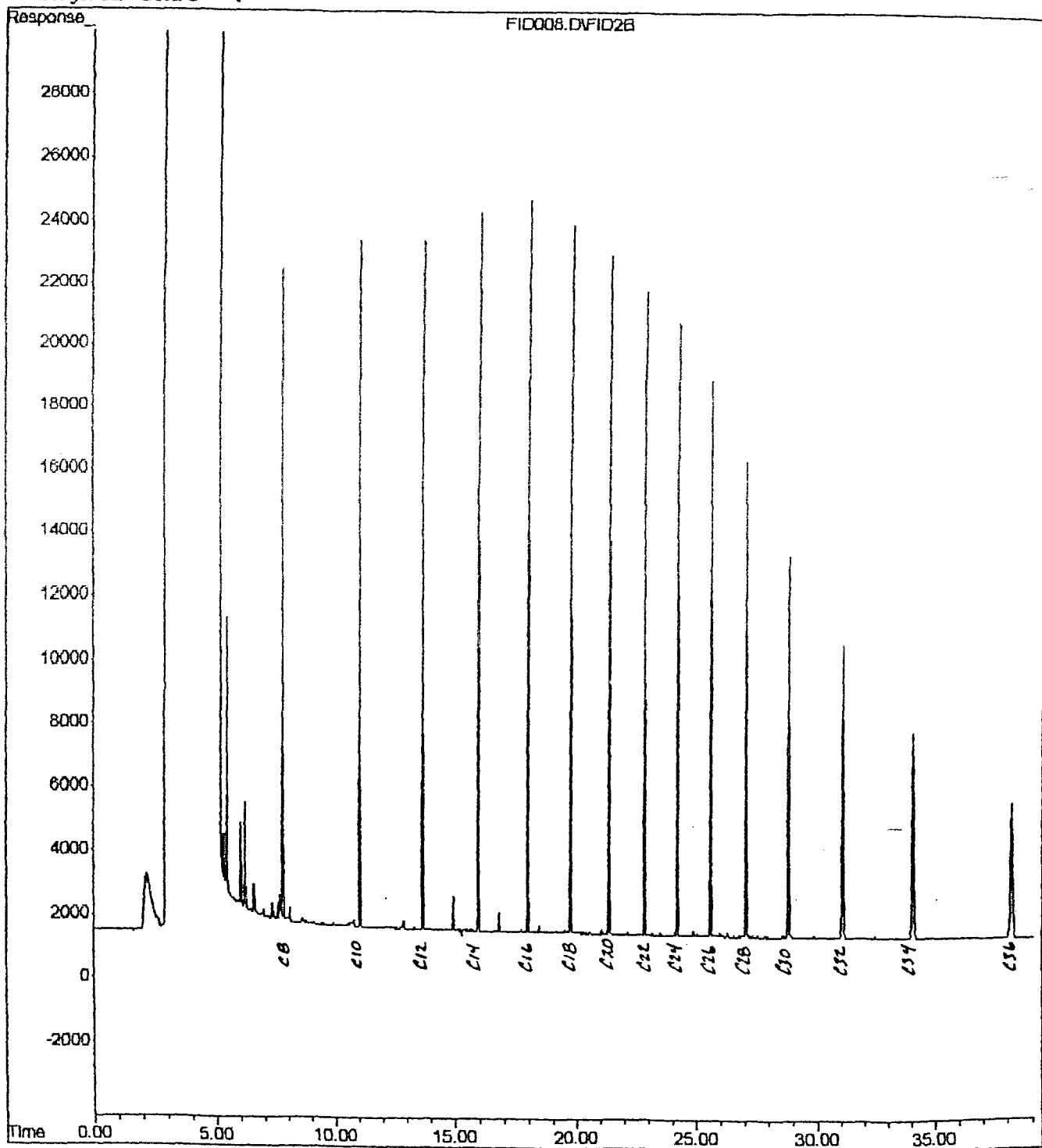
Acq File : C:\HPCHEM\2\DATA\032000\FID008.D
Acq On : 20 Mar 2000 16:33
Sample : rt std c8 to c40
Misc :
IntFile : EVENTS.E

Vial: 8
Operator: cff
Inst : FID-1
Multiplr: 1.00

Quant Time: Mar 22 10:00 2000 Quant Results File: NM03200D.RES

Quant Method : C:\HPCHEM\2\METHODS\NM03200D.M (Chemstation Integrator)
Title : NM 8015
Last Update : Mon Mar 20 16:31:55 2000
Response via : Multiple Level Calibration
DataAcq Meth : NM03200D.M

Volume Inj. : 2ul
Signal Phase :
Signal Info :



Quantitation Report

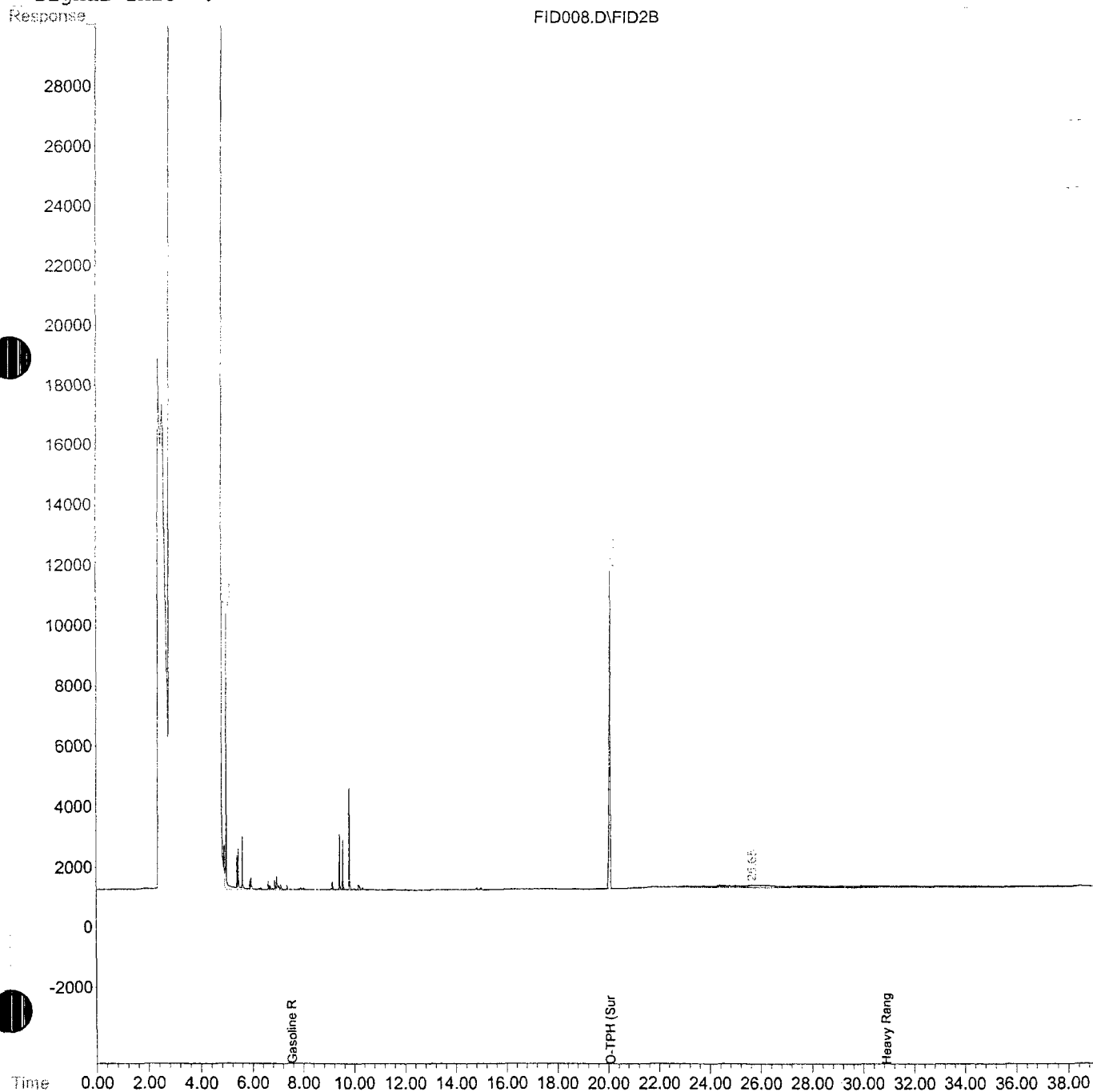
Data File : C:\HPCHEM\2\DATA\112200\FID008.D
 Acq On : 22 Nov 2000 15:45
 Sample : 011076-01
 Misc :
 IntFile : EVENTS.E

Vial: 8
 Operator:
 Inst : FID-1
 Multiplr: 1.00

Quant Time: Nov 27 8:58 2000 Quant Results File: NM1108FR.RES

Quant Method : C:\HPCHEM\2\METHODS\NM1108FR.M (Chemstation Integrator)
 Title : NM 8015
 Last Update : Wed Nov 15 15:46:29 2000
 Response via : Multiple Level Calibration
 DataAcq Meth : NM1108FR.M

Volume Inj. : 2ul
 Signal Phase :
 Signal Info :



Quantitation Report

Data File : C:\HPCHEM\2\DATA\112200\FID011.D
 Acq On : 22 Nov 2000 18:31
 Sample : 011076-02
 Misc :
 IntFile : EVENTS.E

Vial: 11
 Operator:
 Inst : FID-1
 Multiplr: 1.00

Quant Time: Nov 27 8:59 2000 Quant Results File: NM1108FR.RES

Quant Method : C:\HPCHEM\2\METHODS\NM1108FR.M (Chemstation Integrator)
 Title : NM 8015
 Last Update : Wed Nov 15 15:46:29 2000
 Response via : Multiple Level Calibration
 DataAcq Meth : NM1108FR.M

Volume Inj. : 2ul
 Signal Phase :
 Signal Info :

