

**3R - 186**

# **REPORTS**

**DATE:**

**2002**

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Hammond #41A Closure Report

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**EPFS GROUNDWATER PITS  
GROUNDWATER CLOSURE REPORT**

Hammond #41A  
Meter Code: 89894

**SITE DETAILS**

Legals	Twn: 27N	Rng: 08W	Sec: 25	UNIT: O
NMOCD Haz Ranking:	40	Land Type:	Federal	Operator: R & G Drilling Company

**PREVIOUS ACTIVITIES**

Site Assessment: Jun-94 Excavation: Jul-94 Soil Boring: July-95 Monitor Well: May-97

Geoprobe: Nov-96 Additional MWs: Sep-99 Downgradient MW's: Sep-99 Replace MW: NA

PSH Removal Initiated: NA ORC Nutrient Injection: July-98 Re-Excavation: May-97

Quarterly Initiated: Jun-97 Annual Initiated Sep-99 Quarterly Resumed: NA

Following the initial site assessment in July of 1994 the existing pit was excavated to a depth of 12 feet beneath ground surface (bgs). Approximately 250 cubic yards of source material were removed and disposed of at the Envirotech land farm. The headspace soil reading from the bottom of the excavation was 381 ppm and no groundwater was encountered. Soil analytical for the sample was as follows: Benzene <0.25 mg/kg, Toluene 9.2 mg/kg, Ethyl Benzene 3.8 mg/kg, Total Xylenes 50 mg/kg, Total BTEX 63 mg/kg, and TPH (418.1) 3150 mg/kg (See Appendix A).

A phase II soil boring was drilled in the center of the pit to a depth of 18.3 feet bgs no groundwater was encountered and a soil sample was collected, results were as follows: Benzene 0.80 mg/kg, Toluene 3.1 mg/kg, Ethyl Benzene 0.48 mg/kg, Total Xylenes 5.0 mg/kg, Total BTEX 9.38 mg/kg, and TPH 62.5 mg/kg (See Appendix B ). Geoprobe groundwater data was collected in various locations during November of 1996 (See Appendix C and Figure 2, locating the approximate geoprobe locations).

A phase III soil re-excavation was done to a depth of 19 feet bgs with dimensions of 55 feet by 50 feet. Approximately 1140 cubic yards of soil were removed and taken to the Enviritech land farm. Groundwater was encountered at 19 feet bgs. Soil samples were collected and the results were as follows: Benzene <0.5 mg/kg, Toluene <0.5 mg/kg, Ethyl Benzene <0.5 mg/kg, Total Xylenes <1.5 mg/kg, Total BTEX <3 mg/kg, and TPH <10 mg/kg (See Appendix E ). Monitor well 1 was drilled and set on May 5, 1997 to a depth of 26 feet bgs (See Appendix E ). Nutrient injection was done on July 9, 1998 and consisted of three boreholes with each containing 60 pounds of ORC injected as a slurry, see Appendix F figures.

Monitor wells 2 and 3 were drilled and set on September 10, 1999. MW-2 was set a depth of 25 feet bgs and MW-3 was also set a depth of 25 feet bgs. Initial analytical results indicated non detect for BTEX in both wells. Historical groundwater data is included as Table 1 along with a trend graph for MW-1 (Figure 5) showing historical and present BTEX concentrations. Since, previous analytical data were submitted in prior annual reports, only the analytical data and purge forms for the first, second, and third quarters of 2002 are appended. Included are appendices A (phase I assessment), B (phase II assessment), C (geoprobe data), D (phase III assessment), E (nutrient injection), and F (monitor well installation, well logs, well completions and supporting analytical).

**EPFS GROUNDWATER PITS  
GROUNDWATER CLOSURE REPORT**

Hammond #41A  
Meter Code: 89894

**2002 ACTIVITY**

First quarter samples for MW-1 were taken on February 25, 2002, Benzene was 3.9 ppb, Toluene was <0.5 ppb, Ethyl Benzene was <0.5 ppb, and Total Xylenes was <1 ppb (See Appendix G analytical data).

Second quarter samples for MW-1 were taken on May 21, 2002, Benzene was 4.4 ppb, Toluene was <0.5 ppb, Ethyl Benzene was <0.5 ppb, and Total Xylenes was 1 ppb (See Appendix G analytical data).

Third quarter samples for MW-1 were taken on September 5, 2002, this represents the fourth consecutive quarter below 10 ppb for benzene, Benzene was 2.7 ppb, Toluene was 0.5 ppb, Ethyl Benzene was 2.2 ppb, and Total Xylenes was 1.4 ppb (See Appendix G analytical data).

Closure samples for MW-2 were taken on October 8, 2002, Benzene was <0.5 ppb, Toluene was <0.5 ppb, Ethyl Benzene was <0.5 ppb, and Total Xylenes was <0.5 ppb (See Appendix G analytical data).

Closure samples for MW-3 were taken on October 8, 2002, Benzene was <0.5 ppb, Toluene was <0.5 ppb, Ethyl Benzene was <0.5 ppb, and Total Xylenes was 1.1 ppb (See Appendix G analytical data).

**SUMMARY TABLES AND GRAPHS**

Table 1 is attached and shows historic to present BTEX analytical data for MW-1, 2, and 3. Figure 5, which also shows historic to present BTEX data graphically over time for MW-1.

**SITE MAP**

A site map (Figure 1) is included with Figure 2 and 3 showing previous geoprobe and well point locations. Also Figure 5 indicates BTEX for the past four quarters .

**GEOLOGIC LOGS AND WELL COMPLETION DIAGRAMS**

Analytical Data, Completion Diagrams and Geologic Logs are appended for MW-1 as follows: appendices A (phase I assessment), B (phase II assessment), C (geoprobe data), D (well point data), E (excavation), F (nutrient injection) and G supporting analytical).

**DISPOSITION OF GENERATED WASTES**

No wastes were generated at this site for 2002.

**ISOCONCENTRATION MAPS**

An isoconcentration map was not generated for this site.

**EPFS GROUNDWATER PITS  
GROUNDWATER CLOSURE REPORT**

Hammond #41A  
Meter Code: 89894

**CONCLUSIONS**

EPFS initially excavated approximately 250 cubic yards of source material from the former pit, soil samples collected from the pit during excavation were less than 0.25 mg/kg (ppm) for benzene however TPH and Total BTEX were above remediation goals. A re-excavation of the former pit prior to installation of MW-1 removed approximately 1140 cubic yards of material from the former pit, soils samples collected from the pit during excavation were less than 0.5 mg/kg (ppm) for benzene. Initial laboratory water analysis done May 21, 1997 for MW-1, had a benzene level of 150 ppb. Over the next five years benzene levels in groundwater had a high of 1230 ppm in 9/17/1997 and averaged 263.9 ppm over the five year period. Benzene levels remained consistently over 10 ppm, until December 2000, at this point in time benzene levels began a trend below 10 ppm.

The beginning of four clean consecutive quarters began with the November 2001 quarterly sample and ended with the fourth clean quarter in September 2002. August 2002 water level information shows a groundwater flow in a north, northwest direction (See Figure 4).

Minimal impact has occurred to groundwater at this site. Monitor Well One has showed a decreasing trend in BTEX over time with no evidence of significant rebound. BTEX levels have been below NMWQCC standards for four consecutive quarters. Based on the data presented in this closure report, the site posses minimal risk to human health and the environment. No potential receptors exist within 1,000 feet of the site and the majority of source material has been removed from the former EPFS pit. Therefore, EPFS requests this site be closed and MW-1, MW-2 and MW-3 will be abandoned according to the approved Monitoring Well Abandonment Plan.

**RECOMMENDATIONS**

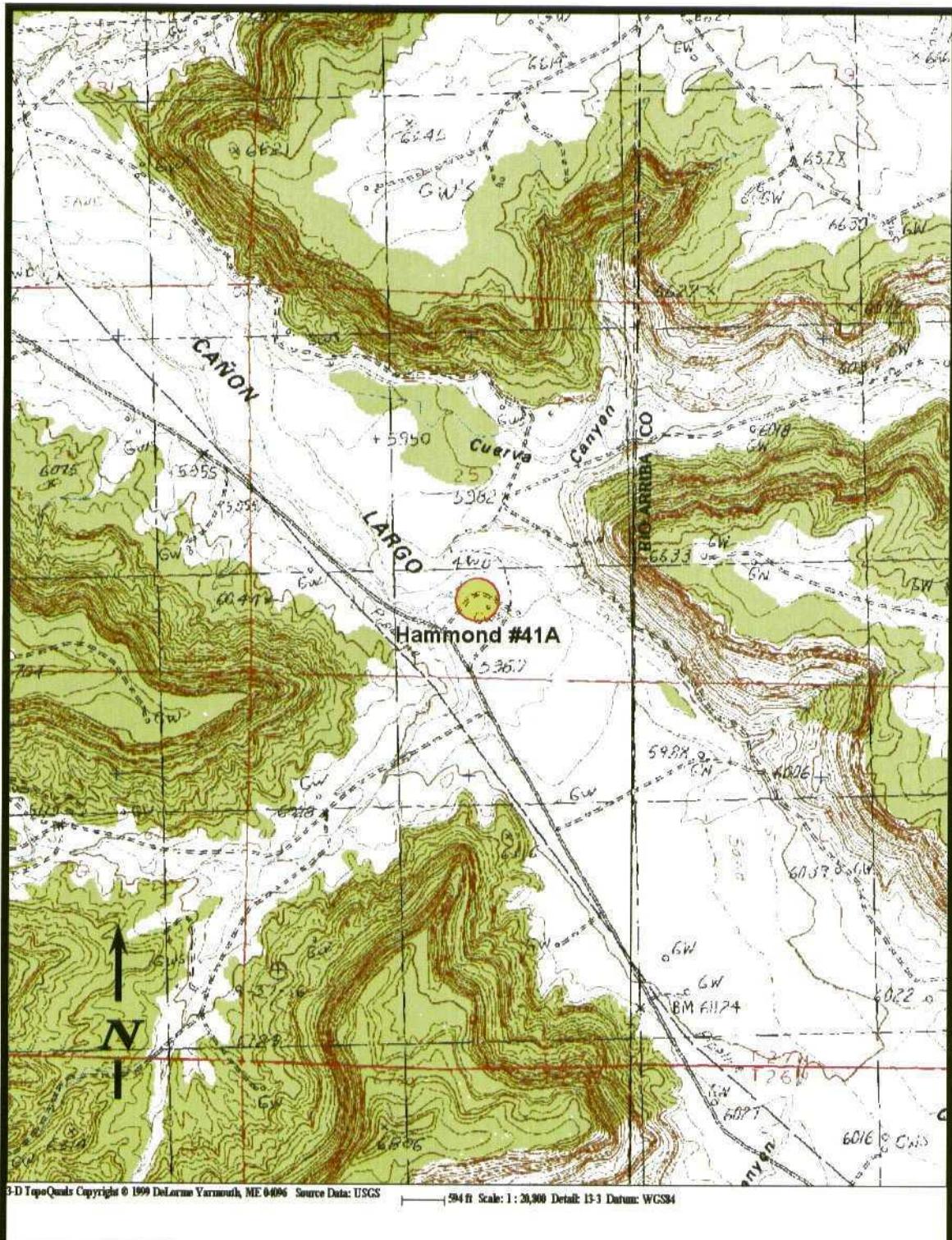
- > EPFS requests closure of this site
- > Following NMOCD approval for closure, MW-1, MW-2, and MW-3 will be abandoned in accordance with the approved Monitoring Well Abandonment Plan.

**Table 1 BTEx**  
Hammond #41 A

Sample #	Meter Line #	Site Name	Sample Date	MW#	Benzene (ppb)	Ethyl Benzene (ppb)	Toluene (ppb)	Total Xylenes (ppb)
970478	89894	Hammond #41A	5/21/97	1	150	56.7	60.1	484
970544	89894	Hammond #41A	6/9/97	1	190	36.9	12.3	181
970990	89894	Hammond #41A	9/17/97	1	1230	263	5	830
971289	89894	Hammond #41A	12/9/97	1	685	141	1	261
980245	89894	Hammond #41A	3/20/98	1	662	78.7	3.06	292
980455	89894	Hammond #41A	6/4/98	1	286	38.4	2.43	140
980634	89894	Hammond #41A	9/10/98	1	391	34	1	144
980874	89894	Hammond #41A	12/17/98	1	330	30	1.6	150
990107	89894	Hammond #41A	3/23/99	1	197	15.8	1	74.1
990280	89894	Hammond #41A	6/1/99	1	260	42	3.3	270
990387	89894	Hammond #41A	9/20/99	1	460	78	16	440
990473	89894	Hammond #41A	12/9/99	1	110	13	3.9	53
HAM0003	89894	Hammond #41A	3/31/00	1	98	19	3.4	59
HAM0006	89894	Hammond #41A	6/9/00	1	290	49	9.7	290
HAM0009	89894	Hammond #41A	9/21/00	1	110	16	1.7	44
HAM0012	89894	Hammond #41A	12/5/00	1	10	3.6	0.5	4.3
HAM0106	89894	Hammond #41A	6/4/01	1	39	5.5	0.6	16
HAM0108	89894	Hammond #41A	8/7/01	1	33	2.8	0.5	4.9
HMD1101	89894	Hammond #41A	1/12/01	1	3.2	0.6	0.5	0.5
HAM-0202-MW1	89894	Hammond #41A	2/25/02	1	3.9	0.5	0.5	1
HAM-0205-MW1	89894	Hammond #41A	5/21/02	1	4.4	0.5	0.5	1
02-4755-1	89894	Hammond #41A	9/5/02	1	2.7	2.2	0.5	1.4

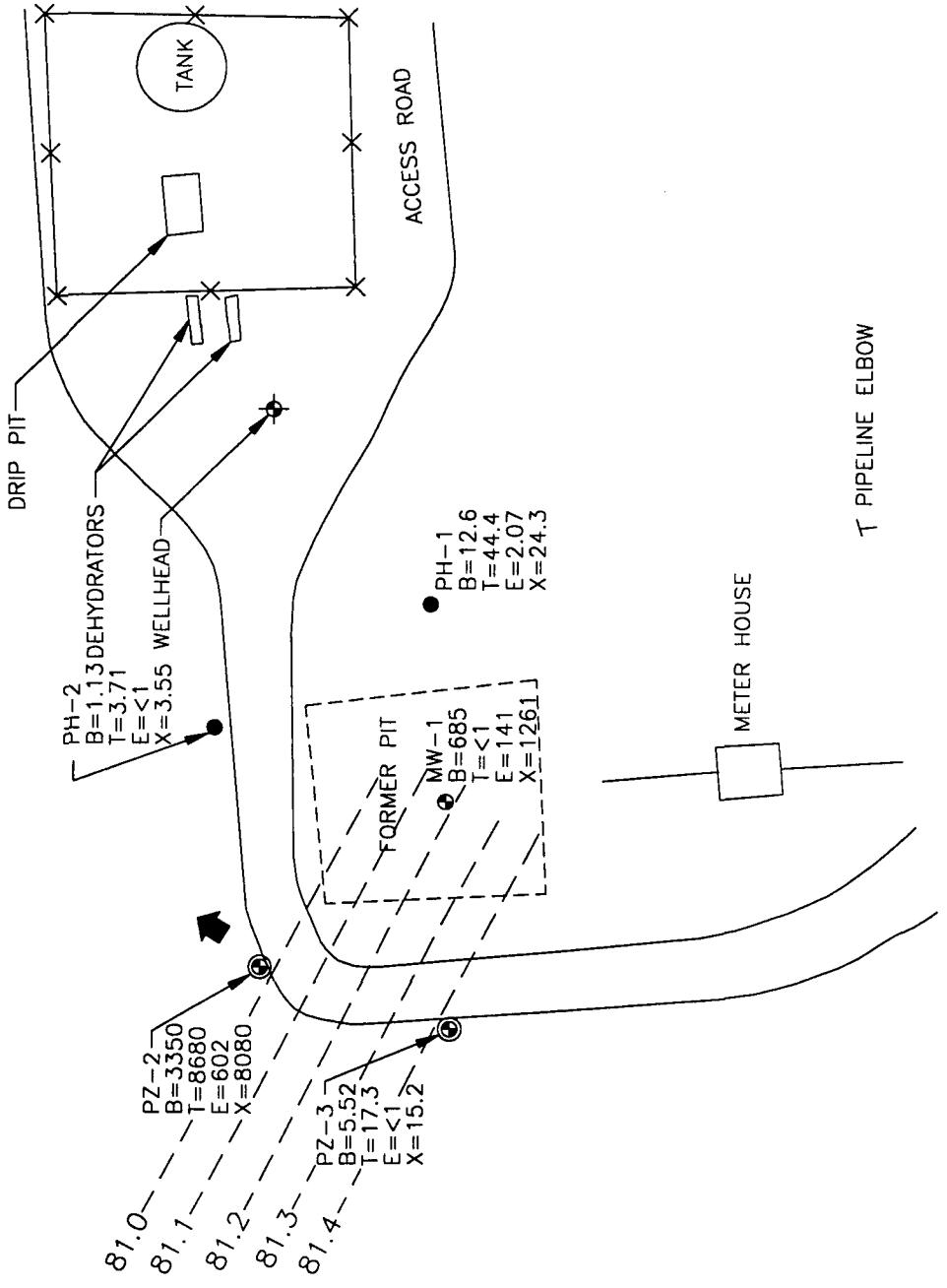
**Table 1 BTEX**  
**Hammond #41 A**

Sample #	Meter Line #	Site Name	Sample Date	MW#	Benzene (ppb)	Ethyl Benzene (ppb)	Toluene (ppb)	Total Xylenes (ppb)
990418	89894	Hammond #41A	10/15/99	2	<0.5	<0.5	<0.5	<0.5
HAM0008	89894	Hammond #41A	8/28/00	2	69	9.4	1.3	28
HAM0106	89894	Hammond #41A	6/4/01	2	<0.5	<0.5	<0.5	<0.5
HAM0108	89894	Hammond #41A	8/7/01	2	<0.5	<0.5	<0.5	<0.5
HMD1101	89894	Hammond #41A	1/27/01	2	<0.5	<0.5	<0.5	<0.5
HAM-0202-MW2	89894	Hammond #41A	2/25/02	2	<0.5	<0.5	<0.5	<1.0
HAM-0205-MW2	89894	Hammond #41A	5/21/02	2	<0.5	<0.5	<0.5	<1.0
02-5368-2	89894	Hammond #41A	10/8/02	2	<0.5	<0.5	<0.5	<1.0
990419	89894	Hammond #41A	10/15/99	3	<0.5	<0.5	<0.5	<0.5
HAM0008	89894	Hammond #41A	8/28/00	3	<0.5	<0.5	<0.5	<0.5
HAM0108	89894	Hammond #41A	8/7/01	3	<0.5	<0.5	<0.5	<0.5
02-5368-5	89894	Hammond #41A	10/8/02	3	<0.5	<0.5	<0.5	<1.0



**Hammond #41A 89894  
Site Location Map**

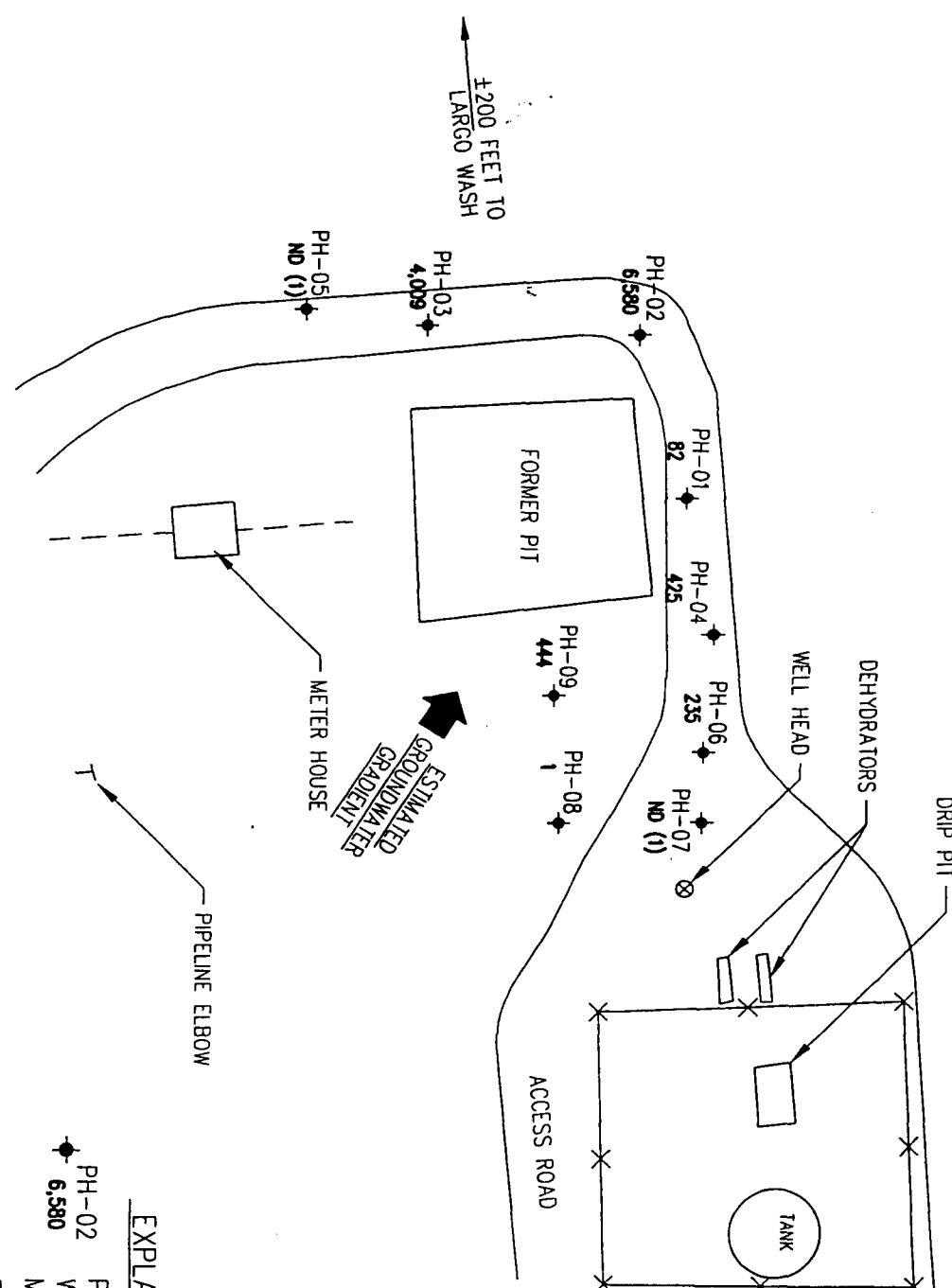
**Figure 1**



<b>FSC</b> CORP. <b>PHILIP SERVICES</b>	FILE: HAMMOND 41 A METER 89894	DNW: TMM	DES: CC	PROJECT NO.: 17520
		CHKD: CC	APPD: CC	EPFS GW PITS
		DATE: 1/20/98	REV.: 0	FIGURE 2

**PHILLIP**  
ENVIRONMENTAL

TITLE:  
HAMMOND 41 A  
METER 89894  
"GROUNDWATER ONLY"



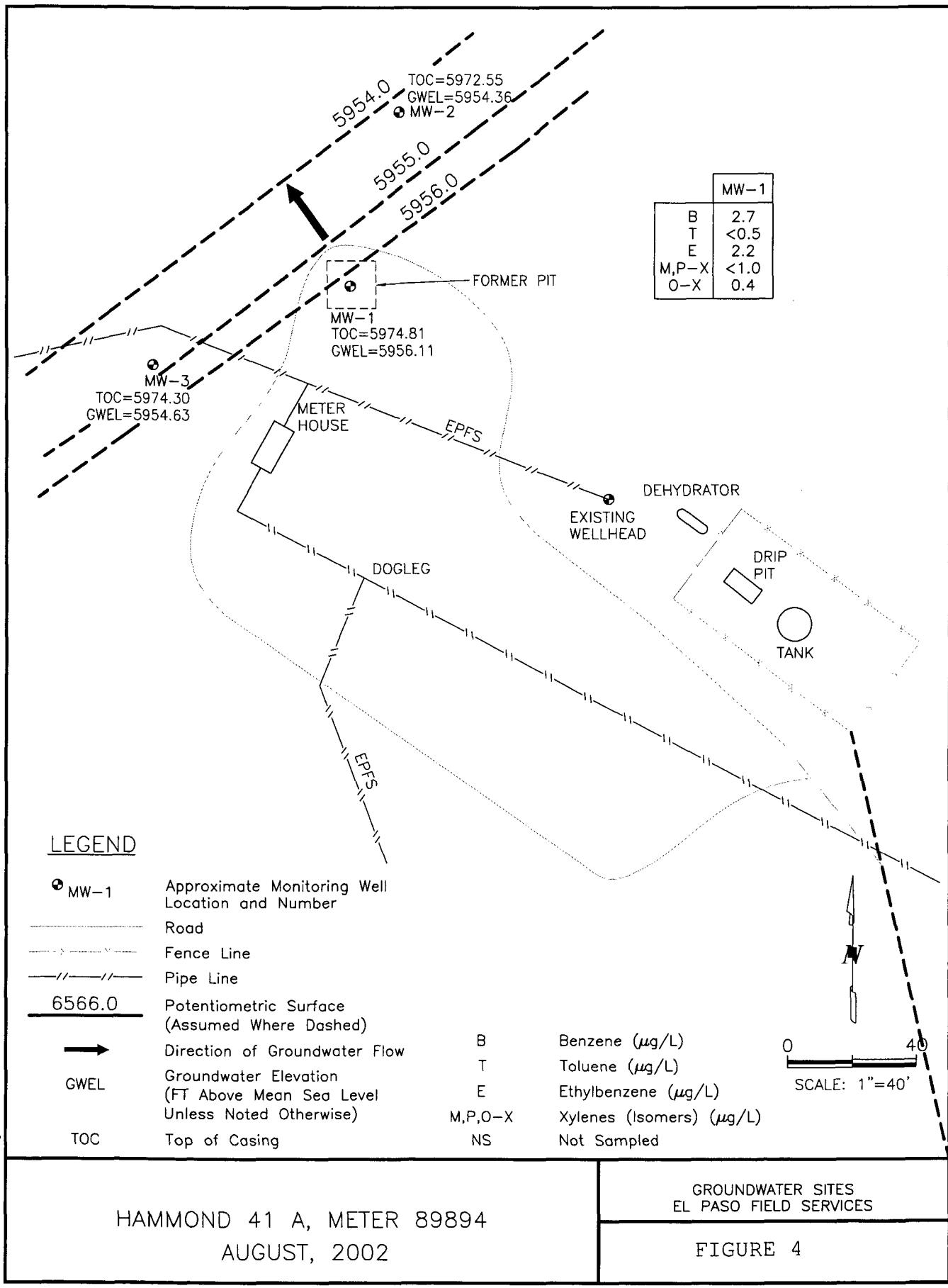
#### EXPLANATION

PROBE HOLE LOCATION AND GROUND-WATER BENZENE CONCENTRATION IN MICROGRAMS PER LITER, ( $\mu\text{g/L}$ )

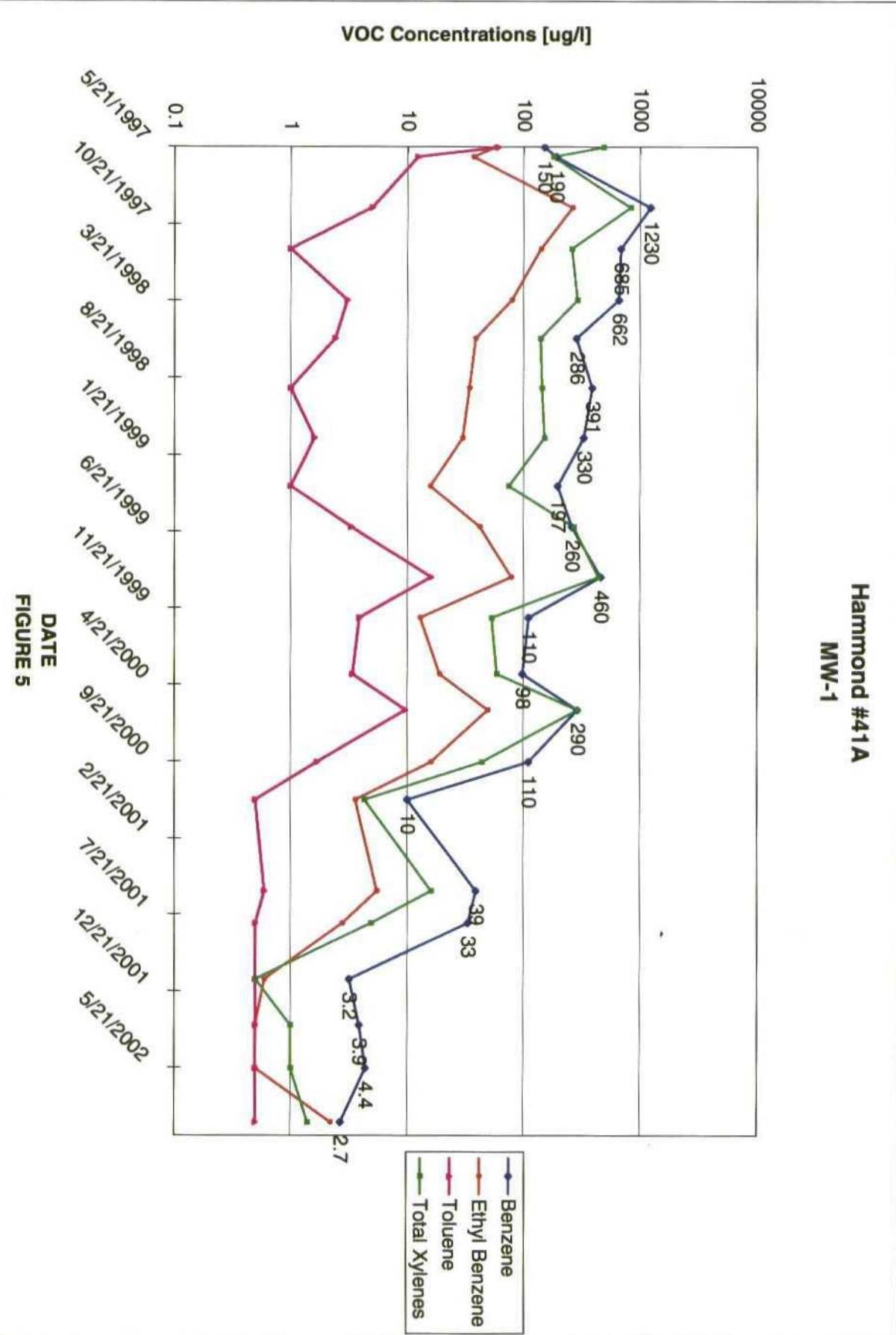
\* ----- \* FENCE  
- - - - - ABOVEGROUND PIPING

T27 R 8 SEC 25 UNIT 0

SCALE AS NOTED	DATE	PROJECT NO:
M.R.W.	12/19/95	EPNG-RECON PITS
DES:		13947
CHKD: K.B.G.	12/28/95	
APP'D:		FIGURE 3 REV: 1



**Hammond #41A**  
**MW-1**



# FIELD PIT SITE ASSESSMENT FORM

**GENERAL**

Meter: 89894 Location: Hammond 41-A  
 Operator #: 7335 Operator Name: R+G Drilling P/L District: Ballard  
 Coordinates: Letter: D Section 25 Township: 27 Range: 8  
 Or Latitude \_\_\_\_\_ Longitude \_\_\_\_\_  
 Pit Type: Dehydrator  Location Drip: \_\_\_\_\_ Line Drip: \_\_\_\_\_ Other: \_\_\_\_\_  
 Site Assessment Date: 6/13/94 Area: 07 Run: 51

**SITE ASSESSMENT**

NMOCD Zone: (From NMOCD Maps)	Land Type:	BLM	<input checked="" type="checkbox"/> (1)
		State	<input type="checkbox"/> (2)
		Fee	<input type="checkbox"/> (3)
		Indian	_____

**Depth to Groundwater**

- |                                |   |
|--------------------------------|---|
| Less Than 50 Feet (20 points)  | <input checked="" type="checkbox"/> (1) |
| 50 Ft to 99 Ft (10 points)     | <input type="checkbox"/> (2)            |
| Greater Than 100 Ft (0 points) | <input type="checkbox"/> (3)            |

**Wellhead Protection Area :**

Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source?  (1) YES (20 points)  (2) NO (0 points)

**Horizontal Distance to Surface Water Body**

- |                                 |   |
|---------------------------------|---|
| Less Than 200 Ft (20 points)    | <input checked="" type="checkbox"/> (1) |
| 200 Ft to 1000 Ft (10 points)   | <input type="checkbox"/> (2)            |
| Greater Than 1000 Ft (0 points) | <input type="checkbox"/> (3)            |

Name of Surface Water Body Largo Canyon

(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)

Distance to Nearest Ephemeral Stream  (1) < 100' (Navajo Pits Only)  
 (2) > 100'

TOTAL HAZARD RANKING SCORE: 40 POINTS

**REMARKS**

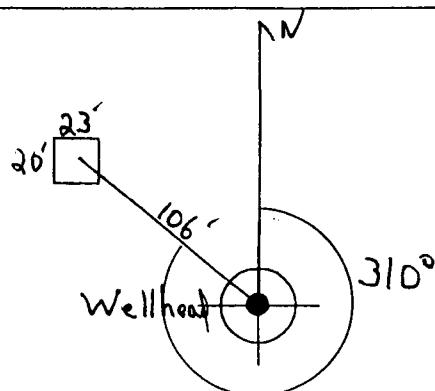
Remarks : Redline Book - Inside Vulnerable Zone Topo - Inside  
 Pits will close if liquid in it (called Ballard)

DIGTHAUL

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 310° Footage from Wellhead 106'  
b) Length : 23' Width : 20' Depth : 4'



REMARKS :

Pictures @ 1302 (9-12)  
End Dump

REMARKS

Completed By:

Cory Chance  
Signature

6/12/94

Date

## FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL

Meter: 89894 Location: Hammond 41-ACoordinates: Letter: O Section 25 Township: 27 Range: 8

Or Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

Date Started : 7-27-94 <sup>N 7-28-94</sup> Run: 07 51  
7-28-94

FIELD OBSERVATIONS

Sample Number(s): KP 157 \_\_\_\_\_Sample Depth: 12' FeetFinal PID Reading 381 PID Reading Depth 12' Feet

Yes      No

Groundwater Encountered   Approximate Depth \_\_\_\_\_ Feet

CLOSURE

Remediation Method :

- Excavation  Approx. Cubic Yards 250
- Onsite Bioremediation
- Backfill Pit Without Excavation

Soil Disposition:

- Envirotech  Tierra
- Other Facility  Name: \_\_\_\_\_

Pit Closure Date: 7-27-94 KP 7-28-94 Pit Closed By: B.E.I.  
7-28-94

REMARKS

Remarks : Some Line markers. Pit has some liquid in it. have to solidify to hall off. Started Remediating to 12' Soil turned black. Four walls and bottom. 12' soil still the same, black.

Signature of Specialist: Kelly Padilla



Analytical **Technologies**, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107  
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. 408313

August 12, 1994

El Paso Natural Gas Co.  
P.O. Box 4990  
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 08/03/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

8015 analysis was added on 08/08/94 for sample 945789 per John Lambdin.

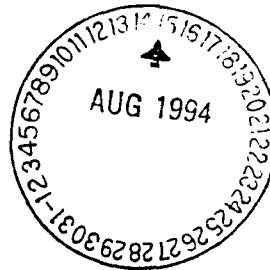
If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

  
Letitia Krakowski, Ph.D.  
Project Manager

  
H. Mitchell Rubenstein, Ph.D.  
Laboratory Manager

MR:jt

Enclosure



Corporate Offices: 5550 Morehouse Drive San Diego, CA 92121 (619) 458-9141



Analytical Technologies, Inc.

### GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)

CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 408313

PROJECT # : 24324

PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	945784	NON-AQ	07/28/94	08/04/94	08/05/94	10
05	945785	NON-AQ	07/28/94	08/04/94	08/05/94	10
06	945789	NON-AQ	07/29/94	08/04/94	08/05/94	1

PARAMETER	UNITS	04	05	06
BENZENE	MG/KG	<0.25	<0.25	<0.025
TOLUENE	MG/KG	9.2	4.3	<0.025
ETHYLBENZENE	MG/KG	3.8	6.7	0.053
TOTAL XYLENES	MG/KG	50	110	1.2

#### SURROGATE:

BROMOFLUOROBENZENE (%) 82 161\* 107

\*OUTSIDE ATI QUALITY CONTROL LIMITS DUE TO MATRIX INTERFERENCE

Test Method for  
Oil and Grease and Petroleum Hydrocarbons  
in Water and Soil

Perkin-Elmer Model 1600 FT-IR  
Analysis Report

94/06/02 13:01

Sample identification  
945784

Initial mass of sample, g  
2.000

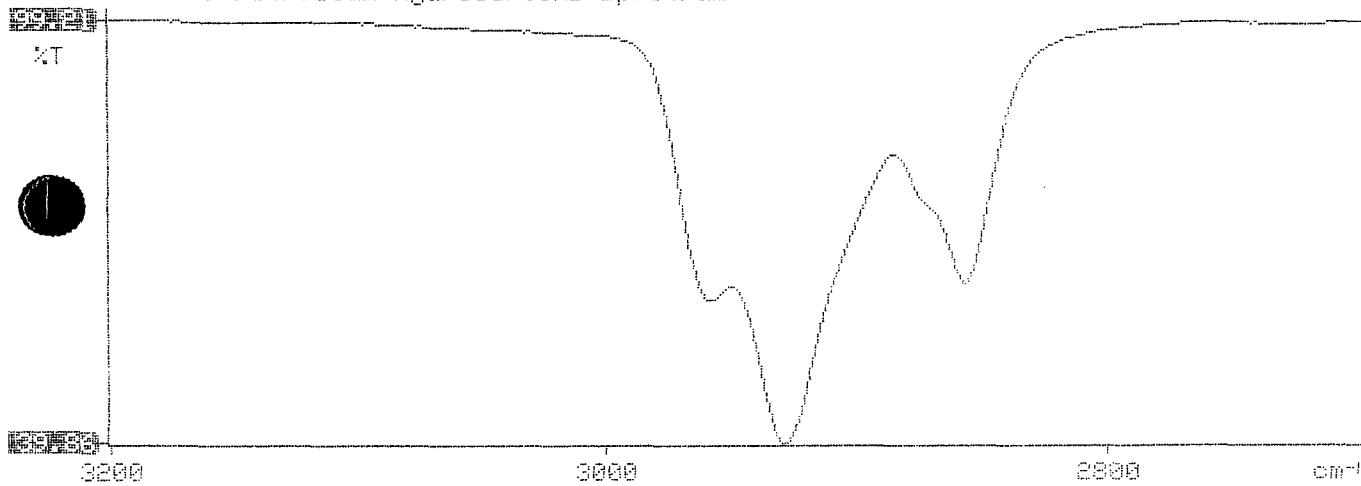
Volume of sample after extraction, ml  
28.000

Petroleum hydrocarbons, ppm  
3150.052

Net absorbance of hydrocarbons ( $2930\text{ cm}^{-1}$ )  
0.395

Y: Petroleum hydrocarbons spectrum

13:01





## CHAIN OF CUSTODY RECORD

PROJECT NUMBER		PROJECT NAME		SAMPLES: (Signature)		DATE:		REQUESTED ANALYSIS		CONT'D ACT LABORATORY P. O. NUMBER	
11957		Pit Closure Project # 24324		Kelly Phillips		7-28-94		TPH 418.1		EPA 8020	
LAB ID	DATE	TIME	MATRIX	SAMPLE NUMBER		TOTAL NUMBER OF CONTAINERS		SAMPLE TYPE	REMARKS		
5784	7-28-94	0840	Soil	KP 157		1		VC	Y 141		
5785	7-28-94	1534	Soil	KP 158		1		VC	Y 142		
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		RECEIVED BY: (Signature)	
Kelly Phillips		7-28-94 1645		Brenda Rice		7-28-94 1640		Linda		7-28-94 1640	
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		RECEIVED BY: (Signature)	
Kelly Phillips											
REQUESTED TURNAROUND TIME:		SAMPLE RECEIPT REMARKS		RESULTS & INVOICES TO:		CHARGE CODE		BILL NO.:			
<input type="checkbox"/> ROUTINE <input checked="" type="checkbox"/> RUSH				FIELD SERVICES LABORATORY EL PASO NATURAL GAS COMPANY P.O. BOX 4990 FARMINGTON, NEW MEXICO 87499							
CARRIER CO.											

# RECORD OF SUBSURFACE EXPLORATION

Burlington Environmental Inc.  
4000 Monroe Road  
Farmington, New Mexico 87401  
(505) 326-2262 FAX (505) 326-2388

Borehole # BH-1

Well #

Page 1 of 1

Project Name EPNG PITS  
Project Number 14509 Phase 0000.77  
Project Location Hammond 41-# 87894

Elevation \_\_\_\_\_  
Borehole Location Letter D-525-T27-R8  
GWL Depth \_\_\_\_\_  
Logged By J.F. LaBarbera  
Drilled By K. Padilla  
Date/Time Started 7/25/95 - 1435  
Date/Time Completed - 1315

Well Logged By J.F. LaBarbera  
Personnel On-Site K. Padilla, F. Rivera, D. Charlie, J. O'Keefe  
Contractors On-Site \_\_\_\_\_  
Client Personnel On-Site \_\_\_\_\_  
Drilling Method 4 1/4 ID HSA  
Air Monitoring Method PID, CGI

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: ppm			Drilling Conditions & Blow Counts
							BZ	BH	S	
0										
5										
10										
15	1	15-15.5	8	15-15.5 Brown, sat., C2/3Y, mod. plastic, <1%, v moist.	CL	0	73	153	→ HJ of clay	1435
20	2	17-18.3		15.5-16.5, tan, v moist. wet, odor, visual impact → AA - Saturated		0	95	359	32	1435
25										
30										
35										
40										

Comments:

Sample, TFL 25' of clay from 15-15.5' sent to lab for BTEX/  
TPH analysis. Sample was visually impacted.

Geologist Signature



## CHAIN OF CUSTODY RECORD

Page 1 of 1

PROJECT NUMBER # 24324		PROJECT NAME Pit Closure Project		DATE: 7/25/95		REQUESTED ANALYSIS						CONTRACT LABORATORY P. O. NUMBER		
SAMPLERS: (Signature) <u>John J. Bandera</u>						SAMPLE TYPE TPH	EPA 418.1 BTX	EPA 8020 BTX	LAB PID	# SEQUENCE N5	LAB PID	EPA 418.1 BTX	EPA 8020 BTX	LAB PID
947073	7/25/95	0840	Soil	JFL 19	1	VG	X	X	734	17	70624	(25-24)	REMARKS	
947074	"	1030	Soil	JFL 20	1	VG	X	X	209	18	Sealed finger A #2E	(35-35.5')		
947075	"	1030	Soil	JFL 21	1	VG	X	X	8.5	19	850595	8396		
947076	"	1031	Soil	JFL 22	1	VG	X	X	174	20	90842	838.5"		
947077	"	1031	Soil	JFL 23	1	D	X	X	174	20	90842	838.5"		
947078	"	10445	Soil	JFL 24	1	B	X	X	"	"	n/a	"		
947079	7/25/95	10445	Soil	JFL 25	1	VG	X	X	153	21	89894	Hammond 41-E (5-15-44")		
<i>John J. Bandera</i>														
RELINQUISHED BY: (Signature) <u>John J. Bandera</u>		DATE/TIME 7/25/95 14:25		RECEIVED BY: (Signature) <u>Kelly Snell</u>		RELINQUISHED BY: (Signature) <u>John J. Bandera</u>		DATE/TIME 7/25/95 11:00		RECEIVED BY: (Signature) <u>Kelly Snell</u>				
RELINQUISHED BY: (Signature) <u>John J. Bandera</u>		DATE/TIME RECEIVED BY: (Signature)		RELINQUISHED BY: (Signature) <u>John J. Bandera</u>		DATE/TIME RECEIVED BY: (Signature)		DATE/TIME RECEIVED BY: (Signature)		RECEIVED BY: (Signature)				
REQUESTED TURNAROUND TIME: <input type="checkbox"/> ROUTINE <input checked="" type="checkbox"/> RUSH CARRIER CO.		SAMPLE RECEIPT REMARKS		RESULTS & INVOICES TO:		RESULTS & INVOICES TO:		SAMPLE RECEIPT REMARKS		RESULTS & INVOICES TO:				
BILL NO.: 505-599-2144				FIELD SERVICES LABORATORY EL PASO NATURAL GAS COMPANY P.O. BOX 4990 FARMINGTON, NEW MEXICO 87499										



FIELD SERVICES LABORATORY  
ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

Phase II Drilling  
Hammond 41-A  
(15-15.66')

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	JFL 25	947079
MTR CODE   SITE NAME:	RB 7/24/95 89894	N/A
SAMPLE DATE   TIME (Hrs):	07/25/95	14:22
SAMPLED BY:		N/A
DATE OF TPH EXT.   ANAL.:	7-26-95	7-26-95
DATE OF BTEX EXT.   ANAL.:	7-27-95	7-28-95
TYPE   DESCRIPTION:	V6	Brown Clay

REMARKS: \_\_\_\_\_

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	0.80	MG/KG	5			
TOLUENE	3.1	MG/KG	5			
ETHYL BENZENE	0.48	MG/KG	5			
TOTAL XYLEMES	5.0	MG/KG	5			
TOTAL BTEX	9.38	MG/KG				
TPH (418.1)	RB 7/27/95 65 62.5	MG/KG			2.17	28
HEADSPACE PID	153	PPM				
PERCENT SOLIDS	75.6	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 107 % for this sample All QA/QC was acceptable.

Narrative:

AT 1 Results attached

DF = Dilution Factor Used

Approved By:

28

Date:

8/22/95

\*\*\*\*\*  
Test Method for  
Oil and Grease and Petroleum Hydrocarbons  
in Water and Soil

Perkin-Elmer Model 1600 FT-IR  
Analysis Report

95/07/26 14:20

Sample identification  
947079

Initial mass of sample, g  
2.170

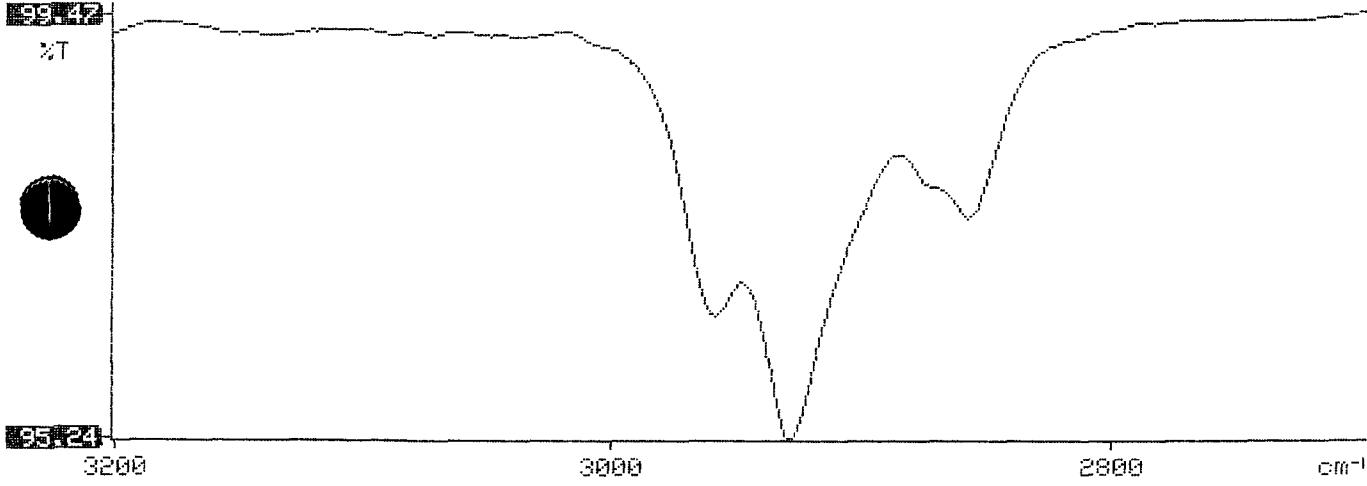
Volume of sample after extraction, ml  
28.000

Petroleum hydrocarbons, ppm  
62.517

Net absorbance of hydrocarbons ( $2930\text{ cm}^{-1}$ )  
0.019

Y: Petroleum hydrocarbons spectrum

14:20





Analytical Technologies, Inc.

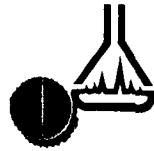
### GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)  
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 507411  
PROJECT # : 24324  
PROJECT NAME : PIT CLOSURE/PHASE II DRILLING

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
10	947079	NON-AQ	07/25/95	07/27/95	07/28/95	5
PARAMETER			UNITS		10	
BENZENE			MG/KG		0.80	
TOLUENE			MG/KG		3.1	
ETHYLBENZENE			MG/KG		0.48	
TOTAL XYLENES			MG/KG		5.0	

SURROGATE:

BROMOFLUOROBENZENE (%) 107



Analytical **Technologies**, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107  
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. **507411**

August 3, 1995

El Paso Natural Gas Co.  
P.O. Box 4990  
Farmington, NM 87499

Project Name/Number: PIT CLOSURE/PHASE II DRILLING 24324

Attention: John Lambdin

On 07/27/95, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze non-aqueous samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

EPA method 8015 analyses were added on 07/27/95 for samples "947068", "947069" and "947077" per Kim Kirby.

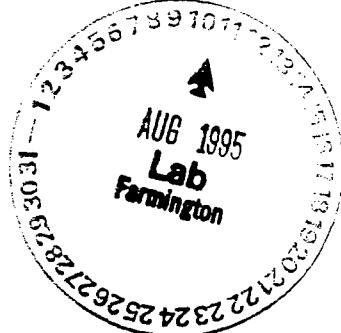
If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Kimberly D. McNeill  
Project Manager

MR:jt

Enclosure

H. Mitchell Rubenstein, Ph.D.  
Laboratory Manager





FIELD SERVICES LABORATORY  
ANALYTICAL REPORT  
PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	CMC275	948038
MTR CODE   SITE NAME:	89894	Hammond 41A
SAMPLE DATE   TIME (Hrs):	12/5/96	1300
PROJECT:	GEOPROBE	
DATE OF BTEX EXT.   ANAL.:	12/7/96	12/7/96
TYPE   DESCRIPTION:	PH1	Water

Field Remarks: \_\_\_\_\_

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS		
			DF	O	
BENZENE	12.6	PPB			
TOLUENE	44.4	PPB			
ETHYL BENZENE	2.07	PPB			
TOTAL XYLEMES	24.3	PPB			
TOTAL BTEX	83.4	PPB			

—BTEX is by EPA Method 8020 —

The Surrogate Recovery was at 98.6 % for this sample All QA/QC was acceptable.  
DF = Dilution Factor Used

Narrative:

Samples were received with bubbles.

Approved By:

Date: 12/9/96

**EL PASO FIELD SERVICES LABORATORY****EPA METHOD 8020 - BTEX**

File : C:\LABQUEST\CHROM000\120696-0.016  
 Method : C:\LABQUEST\METHODS\0-120296.MET  
 Sample ID : 948038 X1  
 Acquired : Dec 07, 1996 01:46:57  
 Printed : Dec 07, 1996 02:17:23  
 User : MARLON

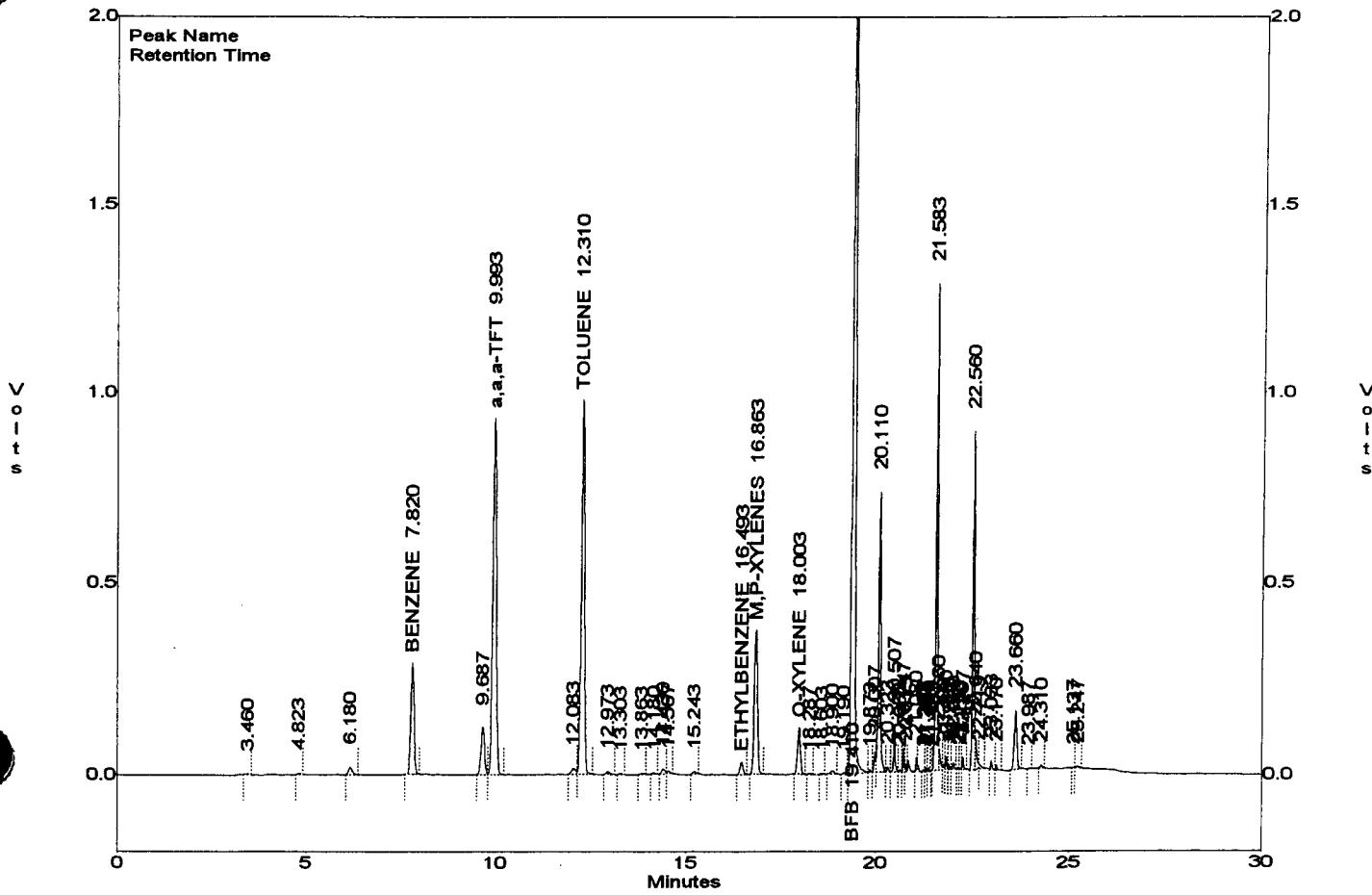
**Channel A Results**

COMPONENT	RET TIME	AREA	CONC (ug/L)
BENZENE	7.820	1649737	12.5520
a, a, a-TFT	9.993	6138148	94.9925
TOLUENE	12.310	5906753	44.4075
ETHYLBENZENE	16.493	179970	2.0655
M, P-XYLENES	16.863	2250742	17.6359
O-XYLENE	18.003	627092	6.6197
BFB	19.410	13724518	98.6205

**Channel A Group Results**

COMPONENT	RET TIME	AREA	CONC (ug/L)
TOTAL XYLEMES		2877834	24.2556

C:\LABQUEST\CHROM000\120696-0.016 -- Channel A





# EL PASO FIELD SERVICES



## FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT

### SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	CMC276	948039
MTR CODE   SITE NAME:	89894	Hammond 41A
SAMPLE DATE   TIME (Hrs):	12/5/96	1335
PROJECT:	GEOPROBE	
DATE OF BTEX EXT.   ANAL.:	12/7/96	12/7/96
TYPE   DESCRIPTION:	PH2	Water

Field Remarks: \_\_\_\_\_

### RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS		
			DF	O	
BENZENE	1.13	PPB			
TOLUENE	3.71	PPB			
ETHYL BENZENE	<1	PPB			
TOTAL XYLEMES	3.55	PPB			
TOTAL BTEX	8.39	PPB			

-BTEX is by EPA Method 8020 -

The Surrogate Recovery was at 99.1 % for this sample All QA/QC was acceptable.  
DF = Dilution Factor Used

#### Narrative:

Samples were received with bubbles.

Approved By: John Latch

Date: 12/9/96

**EL PASO FIELD SERVICES LABORATORY**  
**EPA METHOD 8020 - BTEX**

File : C:\LABQUEST\CHROM000\120696-0.017  
 Method : C:\LABQUEST\METHODS\0-120296.MET  
 Sample ID : 948039 X1  
 Acquired : Dec 07, 1996 02:28:29  
 Printed : Dec 07, 1996 02:58:54  
 User : MARLON

*EPFS*  
*Files Only*

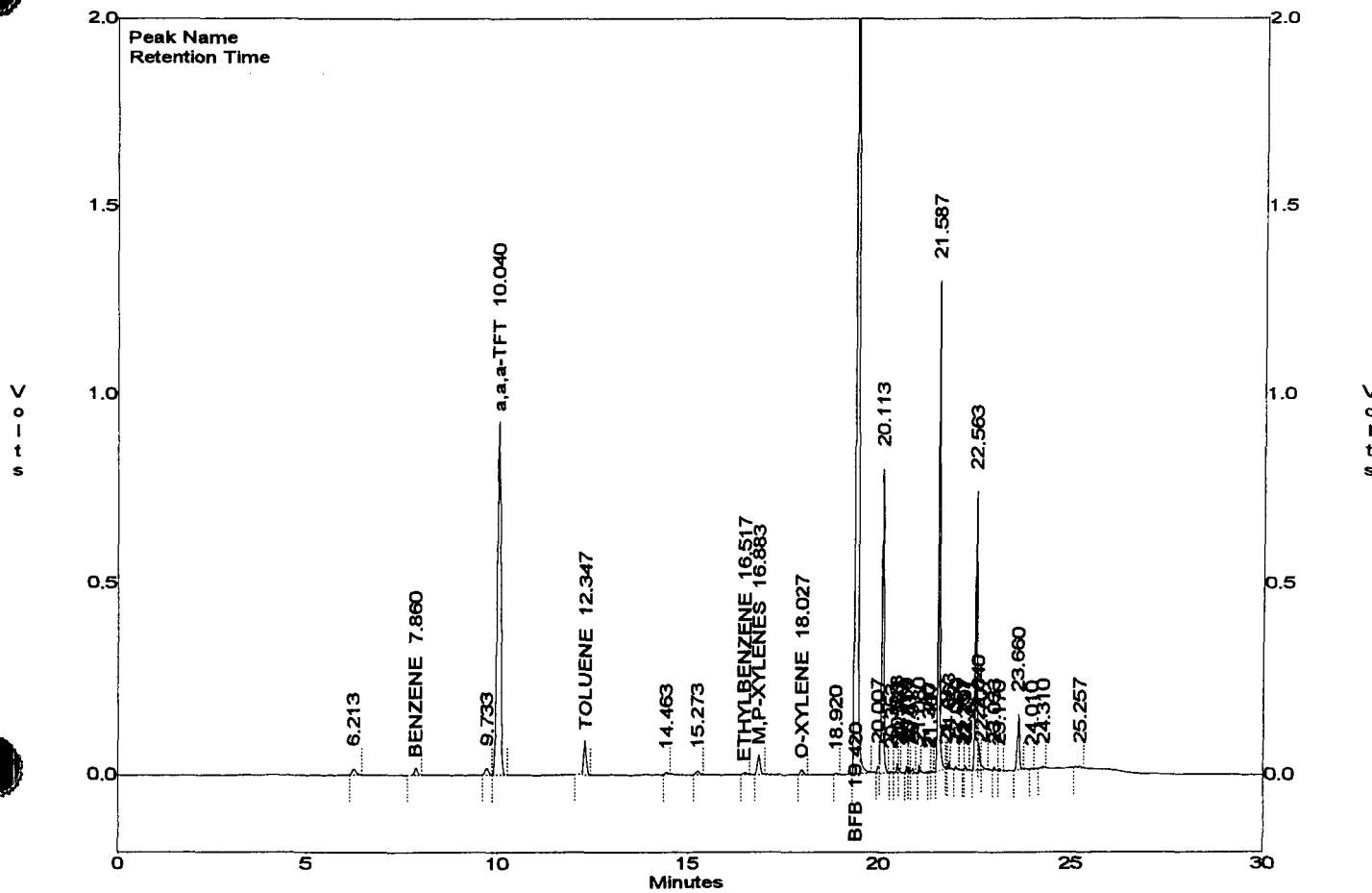
Channel A Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
BENZENE	7.860	100273	1.1262
a,a,a-TFT	10.040	6169133	95.4720
TOLUENE	12.347	450840	3.7126
ETHYLBENZENE	16.517	29088	0.3338
M, P-XYLENES	16.883	272910	2.5023
O-XYLENE	18.027	73874	1.0431
BFB	19.420	13787067	99.0699

Channel A Group Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
TOTAL XYLEMES		346785	3.5453

C:\LABQUEST\CHROM000\120696-0.017 -- Channel A



Geoprobe

CHAIN OF CUSTODY RECORD

Project No.		Project Name		Type and No. of Sample Containers	Requested Analysis	Remarks	
16297		EPFS GW PTJS					
Samples: (Signature)		Date:					
<b>CMC Chart</b>							
Date	Time	Comp.	GRAB	Sample Number			
11/21/96	-	-	-	TRIP BLANK	1	He/H <sub>2</sub> /N <sub>2</sub> X	Trip BLANKS
148033	0900		✓	CMC270	2	X	PZ2 TrK dB DpxH L0150
148034	0930		✓	CMC271	2	X	PZ3 ↓
148035	1225		✓	CMC272	2	X	C PZ1 Hammond/H/A 89894 → High dissolved phase & potential free product. Very reactive (bubbles, foams)
148036	1305		✓	CMC273	2	X	(PZ2 (Same as PZ1 (CMC272)) → Could not remove all bubbles
148037	1325		✓	CMC274	2	X	PZ3 (Water Bubbly/foamy)
S 11/22/96							
Relinquished by: (Signature)		Date/Time	Received by: (Signature)	Relinquished by: (Signature)	Date/Time	Received by: (Signature)	
<i>CMC Chart</i>		11/21/96   1500					
Relinquished by: (Signature)		Date/Time	Received by: (Signature)	Relinquished by: (Signature)	Date/Time	Received by: (Signature)	
Relinquished by: (Signature)		Date/Time	Received for Laboratory by: (Signature)	Date/Time	Remarks:		
Carrier Co:			Carrier Phone No.	Date Results Reported / by: (Signature)			
Air Bill No.:							



# EL PASO FIELD SERVICES



## FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT

### SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	CMC272	948035
MTR CODE   SITE NAME:	89894	Hammond 41A
SAMPLE DATE   TIME (Hrs):	11/22/96	1235
PROJECT:	Geoprobe	
DATE OF BTEX EXT.   ANAL.:	12/2/96	12/2/96
TYPE   DESCRIPTION:	PZ1	Water

Field Remarks: \_\_\_\_\_

### RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS		
			DF	Q	
BENZENE	3100	PPB	50	D	
TOLUENE	6020	PPB	50	D	
ETHYL BENZENE	403	PPB	50	D	
TOTAL XYLENES	3610	PPB	50	D	
TOTAL BTEX	13100	PPB			

-BTEX is by EPA Method 8020 -

The Surrogate Recovery was at 92.6 % for this sample All QA/QC was acceptable.

DF = Dilution Factor Used

The "D" qualifier indicates that the analyte calculated is based on a secondary dilution factor.

Narrative:

Approved By:

Date: 12/3/96



# EL PASO FIELD SERVICES



## FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT

### SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	CMC273	948036
MTR CODE   SITE NAME:	89894	Hammond 41A
SAMPLE DATE   TIME (Hrs):	11/22/96	1305
PROJECT:	Geoprobe	
DATE OF BTEX EXT.   ANAL.:	12/2/96	12/2/96
TYPE   DESCRIPTION:	PZ2	Water

Field Remarks: \_\_\_\_\_

### RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS		
			DF	Q	
BENZENE	3350	PPB	50	D	
TOLUENE	8680	PPB	50	D	
ETHYL BENZENE	602	PPB	50	D	
TOTAL XYLENES	8080	PPB	50	D	
TOTAL BTEX	20700	PPB			

-BTEX is by EPA Method 8020 -

The Surrogate Recovery was at 94.1 % for this sample All QA/QC was acceptable.

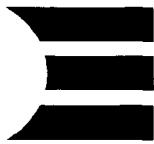
DF = Dilution Factor Used

The "D" qualifier indicates that the analyte calculated is based on a secondary dilution factor.

Narrative:

Approved By:

Date: 12/3/96



# EL PASO FIELD SERVICES



## FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT

### SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	CMC274	948037
MTR CODE   SITE NAME:	89894	Hammond 41A
SAMPLE DATE   TIME (Hrs):	11/22/96	1345
PROJECT:	Geoprobe	
DATE OF BTEX EXT.   ANAL.:	12/2/96	12/2/96
TYPE   DESCRIPTION:	PZ3	Water

Field Remarks: \_\_\_\_\_

### RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS		
			DF	O	
BENZENE	5.52	PPB			
TOLUENE	17.3	PPB			
ETHYL BENZENE	<1	PPB			
TOTAL XYLENES	15.2	PPB			
TOTAL BTEX	38.0	PPB			

—BTEX is by EPA Method 8020 —

The Surrogate Recovery was at 91.2 % for this sample All QA/QC was acceptable.  
DF = Dilution Factor Used

Narrative:

Approved By: \_\_\_\_\_

Date: \_\_\_\_\_

12/3/96

CHAIN OF CUSTODY RECORD

Page \_\_\_\_\_ of \_\_\_\_\_

PROJECT NUMBER <i>CQD Prod Lab</i>	PROJECT NAME <i>Pit Closure Project</i>	DATE: <i>12/5/96</i>	REQUESTED ANALYSIS			CONTRACT LABORATORY P. O. NUMBER
SAMPLERS: (Signature) <i>Cony Chase</i>	# <b>24324</b>	TOTAL NUMBER OF CONTAINERS	SEQUENCE #	SAMPLE TYPE	LAB PID	REMARKS
948038	12/5/96 1300	Water	CMC275	2	X	TPH EPA 418.1 BTEX EPA 8020 PH Harmon 41A 89894
948039	-	Trp BLANK	1	X	X	Trp Blank PH2

RELINQUISHED BY: (Signature) <i>Cony Chase</i>	DATE/TIME <i>12/5/96 1320</i>	RECEIVED BY: (Signature) <i>Cony Chase</i>	RELINQUISHED BY: (Signature) <i>Cony Chase</i>	DATE/TIME <i>12/6/96 0910</i>	RECEIVED BY: (Signature) <i>Cony Chase</i>	RESULTS & INVOICES TO: <b>FIELD SERVICES LABORATORY</b> <b>EL PASO NATURAL GAS COMPANY</b> <b>P. O. BOX 4990</b> <b>FARMINGTON, NEW MEXICO 87499</b>
RELINQUISHED BY: (Signature) <i>Cony Chase</i>	DATE/TIME <i>12/5/96 1320</i>	RECEIVED BY: (Signature) <i>Cony Chase</i>	RELINQUISHED BY: (Signature) <i>Cony Chase</i>	DATE/TIME <i>12/6/96 0910</i>	RECEIVED BY: (Signature) <i>Cony Chase</i>	RESULTS & INVOICES TO: <b>FIELD SERVICES LABORATORY</b> <b>EL PASO NATURAL GAS COMPANY</b> <b>P. O. BOX 4990</b> <b>FARMINGTON, NEW MEXICO 87499</b>
REQUESTED TURNAROUND TIME: <input type="checkbox"/> ROUTINE <input type="checkbox"/> RUSH	CARRIER CO.	SAMPLE RECEIPT REMARKS	RELINQUISHED BY: (Signature) <i>remove all bubbles</i>	DATE/TIME <i>12/6/96 0910</i>	RECEIVED OF LABORATORY BY: (Signature) <i>Mrsle Bennett</i>	
BILL NO.:  White - Testing Laboratory    Canary - EPNG Lab    Pink - Field Sampler						

505-599-2144

FAX: 505-599-2261  
00-0565 A (Rev. 05-94)

TABLE 1  
RECON® Soil-Gas and Groundwater Investigation

El Paso Natural Gas Company Sites  
San Juan Basin  
Farmington, New Mexico

PIT LOCATION NAME	METER NUMBER	SAMPLE IDENTIFICATION	PREVIOUS INVESTIGATION
RINCON No. 48	71025	RINCON48	Phase II HSA refusal at 23' bls
RINCON No. 10	70645	RINCON10	Phase II HSA refusal at 25' bls
RINCON No. 70	71580	RINCON70	Phase II HSA refusal at 32' bls
CHACON AMIGOS No. 2	93370	CA2	Phase II HSA refusal at 30' bls
JAQUEZ A No. 1A	89619	JAC1A	Phase II HSA refusal at 18' bls
FLORANCE No. 107 PC	87017	FLORANCE107	Phase II HSA refusal at 29.5' bls
WALKER COM No. 1	75879	WALKERCOM1	Phase II HSA refusal at 27.5' bls
HEATH F1	72505	HEATHF1	Phase II HSA refusal at 18' bls
DAY No. 3	90847	DAY3	Phase II HSA refusal at 30' bls
SULLIVAN No. 1	70760	SULLIVAN1	Phase II HSA refusal at 23' bls
MARCOTTE 1A	89903	MARCOTTE1A	Phase II HSA refusal at 18' bls
TRUJILLO No.1 PC	72089	TRUJILLO1PC	GW encountered in phase I excavation
FEDERAL 6 No. 32	94768	FEDERAL6No32	Phase II soil boring indicated GW at less than 20' bls
CANYON LARGO 304	93788	C-LARGO304	Phase II soil boring indicated GW at less than 20' bls
CANYON LARGO 298	93590	C-LARGO298	Phase II soil boring indicated GW at less than 20' bls
CANYON LARGO 302	93793	C-LARGO302	Phase II soil boring indicated GW at less than 20' bls
K-17 LINE DRIP	N/A	K17LINEDRIP	Phase II soil boring indicated GW at less than 20' bls
HOWELL No. 3 LINE DRIP	N/A	HOWELL#3LD	Phase II soil boring indicated GW at less than 20' bls
LATERAL 2C-1 LINE DRIP	N/A	LATERAL2C-1	Phase II HSA refusal at 42' bls
CUTLER 2	74289	CUTLER2	Phase II soil boring indicated GW at less than 20' bls
LATERAL 2C-22 No. 3 LINE DRIP	N/A	L2C-22No3LD	Phase II soil boring indicated GW at less than 20' bls
NICKELS No. 1 DK	73034	NICKELS#1DK	Phase II soil boring indicated GW at less than 20' bls
McGRATH No. 1	70862	MACGRATH#1	Phase II soil boring indicated GW at less than 20' bls
FLORA VISTA #1	75718	FLORAVISTA1	Phase II soil boring indicated GW at less than 20' bls
MARSHALL B-1J	89039	MB1J	Phase II soil boring indicated GW at less than 20' bls
ARGO No. 1E	93780	ARGO#1E	Phase II soil boring indicated GW at less than 20' bls
TRUNK D LINE DRIP	N/A	TDLD	Phase II soil boring indicated GW at less than 20' bls
K-31 LINE DRIP	N/A	K31LINEDRIP	Phase II soil boring indicated GW at less than 20' bls
MILES FEDERAL No. 1E	94495	MILESF#1E-01	Phase II soil boring indicated GW at less than 20' bls
ELLIOT GAS COM No. M1	73147	EGC#M1	Phase II HSA refusal at 22' bls
ELLIOT GAS COM No. S1	75265	EGC#S1	Phase II HSA refusal at 20' bls
LINDRITH B24	94967	LINDRITHB24	Phase II soil boring indicated GW at less than 20' bls
LINDRITH 23	74692	LINDRITH23	Phase II soil boring indicated GW at less than 20' bls
CANEPLE GAS COM No. 1	70714	CGC#1	Phase II HSA refusal at 18.5' bls
OHIO C GVT #3	72890	OCG3	GW encountered during Phase II excavation
C3 LOOP LINE DRIP	N/A	C3LLD	No GW encountered in Phase I excavation
SAN JUAN UNIT 28-6 #79 PM	72265	SJU28679PM	Phase II soil boring indicated GW at less than 20' bls
HAMMOND 41A	89894	H41A	Phase II soil boring indicated GW at less than 20' bls

HSA = Hollow-stem auger drill rig

bls = below land surface

GW = groundwater

**RECON® Soil-Gas and Groundwater Investigation**

**EI Paso Natural Gas Company Sites  
San Juan Basin  
Farmington, New Mexico**

Location Name	U-S-I-R No.	Meter No.	Sample I.D.	Sample Matrix	No. of Probe Holes	No. of Samples	Depth	Comments
Rincon No. 48	N30-27-6	71025	RINCON48	Soil-gas	3	12	3-12	BTEX below action levels
Rincon No. 10	C36-27-7	70645	RINCON10	Soil-gas	3	12	3-12	BTEX below action levels
Rincon No. 70	A27-27-7	71580	RINCON70	Soil-gas	3	12	3-12	BTEX below action levels
Chacon Amigos No. 2	I2-22-3	93370	CA2	Soil-gas	4	16	3-12	Benzene above action levels
Jaquez A No. 1A	D5-29-9	89619	JAC1A	Soil-gas	3	12	3-12	BTEX below action levels
Florance No. 107 PC	E8-30-9	87017	FLORANCE107	Soil-gas	6	24	3-12	BTEX below action levels
Walker Com No. 1	P25-30-9	75879	WALKERCOM1	Soil-gas	3	12	3-12	BTEX below action levels
Heath F1	E8-29-9	72505	HEATHF1	Soil-gas	3	12	3-12	BTEX below action levels
Day No. 3	A17-29-8	90847	DAY3	Soil-gas	3	12	3-12	BTEX below action levels
Sullivan No. 1	M22-32-10	70760	SULLIVAN1	Soil-gas	3	12	3-12	BTEX below action levels
Marcotte 1A	I5-31-10	89903	MARCOTTE1A	Soil-gas	3	12	3-12	BTEX below action levels
Trujillo No. 1 PC	M21-29-10	72089	TRUJILLO1PC	Groundwater	15	18	4-6	Benzene above action level and offsite
Federal 6 No. 32	G6-26-7	94768	FEDERAL6No32	Soil-gas and Groundwater	6	32	3-30	BTEX above action levels
Canyon Largo 304	C11-24-6	93789	C-LARGO304	Soil-gas and Groundwater	6	15	3-21	BTEX above action levels
Canyon Largo 298	A3-24-6	93590	C-LARGO298	Soil-gas	3	12	3-12	BTEX below action levels
Canyon Largo 302	J3-24-6	93793	C-LARGO302	Soil-gas and Groundwater	8	17	3-24	BTEX below action levels
K-17 Line Drip	C26-27-8	N/A	K17LINEDRIP	Groundwater	3	3	18-27	BTEX below action levels
Howell No. 3 Line Drip	C3-27-8	N/A	HOWELL#3LD	Groundwater	3	3	21-27	BTEX below action levels
Lateral 2C-1 Line Drip	P36-27-11	N/A	LATERAL2C-1	Soil-gas	3	12	3-12	BTEX below action levels
Cutter 2	A14-24-6	93793	CUTLER2	Groundwater	4	4	24-27	BTEX below action levels
Lateral 2C-22 No. 3 Line Drip	G13-24-6	N/A	L2C-22No3LD	Groundwater	3	3	18-24	BTEX below action levels
Nickels No. 1 DK	K11-31-13	73034	NICKELS#1DK	Groundwater	5	5	12-15	Benzene above action levels
McGrath No. 1	F7-31-11	70862	MACGRATH#1	Soil-gas	3	3	9	BTEX below action levels
Flora Vista #1	F22-30-12	75718	FLORAVISTA1	Groundwater	3	3	24-30	BTEX below action levels
Marshall B-1J	O14-27-9	89039	MB1J	Soil-gas	3	3	8-20	BTEX below action levels
Argo No. 1E	N18-27-10	93780	ARGO#1E	Groundwater	3	3	24-30	BTEX below action levels
Trunk D Line Drip	E20-28-8	N/A	TDLD	Groundwater	3	3	15-24	BTEX below action levels
K-31 Line Drip	N16-25-6	N/A	K31LINEDRIP	Groundwater	14	14	21-24	Benzene above action levels and offsite

**RECON® Soil-Gas and Groundwater Investigation**

**El Paso Natural Gas Company Sites**  
**San Juan Basin**  
**Farmington, New Mexico**

Location Name	U-S-T-R No.	Meter No.	Sample I.D.	Sample Matrix	No. of Probe Holes	No. of Samples	Depth	Comments
Miles Federal No. 1E	N5-26-7	94495	MILESF#1E	Groundwater	3	3	24-30	BTEX below action levels
Elliot Gas Com No. M1	I33-30-9	73147	EGC#M1	Soil-gas	3	12	3-12	BTEX below action levels
Elliot Gas Com No. S1	M33-30-9	75265	EGC#S1	Soil-gas	3	12	3-12	BTEX below action levels
Lindrith B24	N9-24-3	94967	LINDRITHB24	Groundwater	3	3	21-27	Benzene above action levels and offsite
Lindrith B23	D9-24-3	74691	LINDRITHB23	Groundwater	3	3	21-27	BTEX below action levels
Campbell Gas Com No. 1	M18-31-10	70714	CGC#1	Soil-gas	3	12	3-12	BTEX below action levels
Ohio C Gvt #3	P26-28-11	72890	OCG3	Soil-gas and Groundwater	3	3	9-17	Benzene above action levels and offsite
C3 Loop Line Drip	D28-29-9	N/A	C3LLD	Soil-gas	3	12	3-12	BTEX below action levels
San Juan Unit 28-6 #79 PM	M11-27-6	722654	SJU28679PM	Groundwater	7	7	30-36	BTEX above action levels
Hammond 41A	O25-27-8	89894	H41A	Groundwater	9	9	15-23	BTEX above action levels

U-S-T-R = Unit-Section-Township-Range

BTEX = benzene, toluene, ethyl benzene, and xylenes

# PHILIP

## Sample Analysis Worksheet

Sample I.D.	Probe Hole Number	Depth (Feet)	Analysis Time	Date	Injection Vol. ( $\mu\text{L}$ )	Multiplier	VAC in. Hg	Comments
CGC#1-12	PH-03	12	1138	12/12/95	500	0.2	10	Soil-gas
CGC#1-12-D	PH-03	12	1330	12/12/95	500	0.2	10	QC - Duplicate
CGC#1-12-MS	PH-03	12	1355	12/12/95	500	0.2	10	QC - Matrix Spike
Blank-119	N/A							N/A
Blank-120	N/A							QC - System Blank
STD-1213	N/A							QC - System Blank
Blank-121	N/A							Calibration Standard
Blank-122	N/A							QC - System Blank
Blank-122	N/A							QC - Probe Rod Blank
H41A-07	PH-07	15-24	1004	12/13/95	500	0.2	N/A	Groundwater
H41A-08	PH-08	15-24	1029	12/13/95	500	0.2	N/A	Groundwater
H41A-09	PH-09	15-24	1140	12/13/95	500	0.2	N/A	Groundwater
H41A-09-D	PH-09	15-24	1210	12/13/95	500	0.2	N/A	Groundwater
H41A-09-MS	PH-09	15-24	1252	12/13/95	500	0.2	N/A	Groundwater
Blank-123	N/A							QC - System Blank
Blank-124	N/A							QC - System Blank
STD-1215	N/A							Calibration Standard
Blank-125	N/A							QC - System Blank
Blank-126	N/A							QC - Probe Rod Blank
TRUJILLO-08B	PH-08B	6	1426	12/15/95	50	2	N/A	Groundwater
TRUJILLO-11B	PH-11B	6	1621	12/15/95	50	2	N/A	Groundwater
TRUJILLO-09B	PH-09B	6	1702	12/15/95	50	2	N/A	Groundwater
Blank-127	N/A							QC - System Blank

N/A - not applicable  
 QC - quality control  
 - duplicate analysis

1/31/96  
 PH

# PHILIP

## RECON SAMPLE ANALYSIS

Project: 13947

### DRAFT DATA SUMMARY TABLE

Sample I.D.	Probe Hole Number	Depth (feet)	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethyl benzene ( $\mu\text{g/L}$ )	m+p-Xylene ( $\mu\text{g/L}$ )	o-Xylene ( $\mu\text{g/L}$ )	Comments
CGC#1-12	PH-03	12	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - Duplicate Soil gas
CGC#1-12-D	PH-03	12	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - Matrix Spike
CGC#1-12-MS	PH-03	12	<1	19	17	17	19	QC - System Blank
Blank-119	N/A	N/A	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Calibration Standard
Blank-120	N/A	N/A	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - System Blank
STD-1213	N/A	N/A	12	705	705	706	707	QC - System Blank
Blank-121	N/A	N/A	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - System Blank
Blank-122	N/A	N/A	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - Probe Rod Blank
H41A-07	PH-07	15-24	ND(1)	<1	ND(1)	ND(1)	ND(1)	Groundwater
H41A-08	PH-08	15-24	1	6	<1	3	2	Groundwater
H41A-09	PH-09	15-24	444	862	78	481	176	Groundwater
H41A-09-D	PH-09	15-24	465	948	89	551	207	Groundwater
H41A-09-MS	PH-09	15-24	680	1,023	272	673	367	Groundwater
Blank-123	N/A	N/A	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - System Blank
Blank-124	N/A	N/A	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - System Blank
STD-1215	N/A	N/A	12-13	705	705	706	707	Calibration Standard
Blank-125	N/A	N/A	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - System Blank
Blank-126	N/A	N/A	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - Probe Rod Blank
TRUJILLO-08B	PH-08B	6	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Groundwater
TRUJILLO-11B	PH-11B	6	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Groundwater
TRUJILLO-09B	PH-09B	6	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	Groundwater
Blank-127	N/A	N/A	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC - System Blank
TRUJILLO-09C	PH-09C	6	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	D/C - Duplicate

D = duplicate analysis.  
QC = quality control.

$\mu\text{g/L}$  = micrograms of compound detected per liter of soil or groundwater vapor analyzed.

ND = not detected at the lower quantifiable limit indicated in parenthesis.

N/A = not applicable.

QA Review: J. Paul Epperson

Review Date: 1-31-96 SK Z/HK



Industrial Services Group  
*Central Region*

File: 89894

March 31, 2000

Mr. Scott Pope  
El Paso Field Services Company  
614 Reilly Ave.  
Farmington, New Mexico 87401

**RE: Geologic Logs and Well Completion Diagrams for 1999.**

Dear Mr. Pope:

Please find enclosed the geologic logs and well completion diagrams for work completed in 1999.

If you have any questions or require additional information, please do not hesitate to contact me at (505) 326-2262.

Respectfully submitted,

**PHILIP SERVICES CORPORATION**

A handwritten signature in black ink that reads "Stephen Stellavato".

Stephen Stellavato  
Geologist

*Combining the Strengths of Philip Services Corp., Allwaste and Serv-Tech*

scottlr

4000 Monroe Road • Farmington, NM 87401 • (505) 326-2262 • Fax (505) 326-2388



## RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.

4000 Monroe Road  
Albuquerque, New Mexico 87401  
TEL: 505-822-2282 FAX (505) 326-2388

Borehole #

MW 2

Well #

Page

1 of 2

Project Name

Project Number 62800018 Phase

Project Location HAMMOND 41A

PPFS GROUNDWATER

Borehole Location T27N R8W S25 0  
GWL Depth 15' 25'  
Logged By C. CULLICOTT  
Drilled By K. PADILLA & D. PADILLA  
Date/Time Started 9/10/99 10am  
Date/Time Completed 9/10/99

Well Logged By  
Personnel On-Site  
Contractors On-Site  
Client Personnel On-Site

C. CULLICOTT  
K. PADILLA & D. PADILLA

Drilling Method AUGER  
Air Monitoring Method PID

AUGER  
PID

M# JT - 89894

Depth (Feet)	Sample Interval	Sample Type & Recovery (Inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU			Drilling Conditions & Blow Counts
						BZ	BH	S	
0									
5	① 5'-6'		① POOR RECOVERY ~3" CONSOLIDATED BROWN SILT w/ TREE ROOTS & CALCICHE. CLEAN.						① 14 BLOWS SSC 0 ppm PDS
10	② 10'-12'		② FULL RECOVERY 10-10½ - LOOSE BROWN FINE SAND. 10½ - 11" BROWN FINE SILTY SAND, STIFFER THAN ABOVE. REST LOOSE FINE TO MEDIUM SAND. ALL DRY, NO STAIN OR ODOUR						② 24 BLOWS SS 0.0 ppm
15	③ 15'-17'		③ FULL RECOVERY. FINE SAND, WATER SATURATED. UNIFORM CLEAN						③ 9 BLOWS SS 0.0 ppm
20									
25									
30			15'-25' SAND WITH SLIGHTLY MORE CLAY CONTENT THAN #3.						
35			T.D. 25'						
40									

T27-R8

89894

Comments:

SUNNY, BILGEY, WARM  
DTW 14.3' IN MW 1

Geologist Signature

Cathy Cullicott

# MONITORING WELL INSTALLATION RECORD

Will Environmental Services Corp.

c Road  
New Mexico 87401  
06 326-2262 FAX (505) 326-2388

Elevation \_\_\_\_\_  
Well Location \_\_\_\_\_  
EWL Depth 15.25'  
installed By K. PADILLA & D. PADILLA

Date/Time Started 9/10/99 10am  
Date/Time Completed 9/10/99 12:10PM

Meter 89894

Borehole # 1  
Well # MW2  
Page 2 of 2

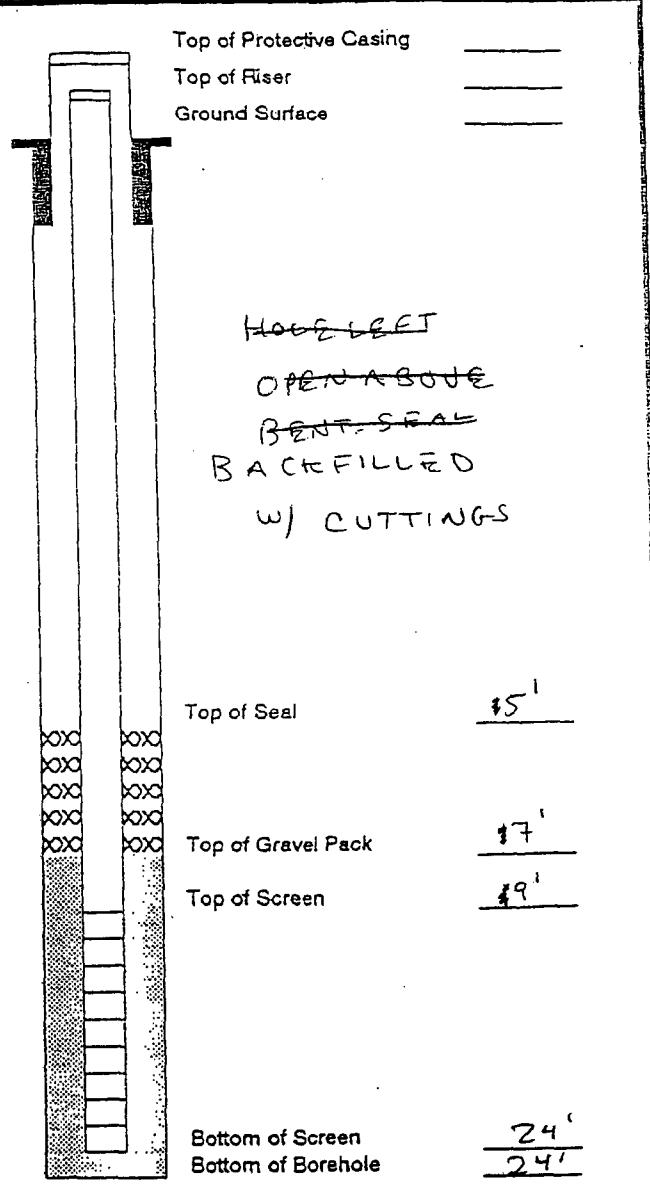
Project Name EPFS GROUNDWATER

Project Number 62800018 Phase \_\_\_\_\_  
Project Location HAMMOND 41A

On-Site Geologist C. CULLICOTT  
Personnel On-Site K. PADILLA & D. PADILLA  
Contractors On-Site \_\_\_\_\_  
Client Personnel On-Site D. PADILLA

## Depths in Reference to Ground Surface

Item	Material	Depth
Top of Protective Casing		
Bottom of Protective Casing		
Top of Permanent Borehole Casing		
Bottom of Permanent Borehole Casing		
Top of Concrete		
Bottom of Concrete		
Top of Grout		
Bottom of Grout		
Top of Well Riser	2"	+ 1'
Bottom of Well Riser	2"	- 9'
Top of Well Screen	2"	- 9'
Bottom of Well Screen	2"	- 24'
Top of Peritonite Seal	BENT,	- 15'
Bottom of Peritonite Seal	CHIPS	- 1'
Top of Gravel Pack	CO SAND	- 17'
Bottom of Gravel Pack	CO SAND	- 24'
Top of Natural Cave-In		
Bottom of Natural Cave-In		
Top of Groundwater		
Total Depth of Borehole		- 24'



Comments: WELL DRILLED TO 25', AUGER FILLED WITH INFLOWING SAND, ABLE TO GET PIPE TO ~24' TO SET WELL

Well Developed w/ 7 gallons removed, 1:05-1:30pm WATER

Geologist Signature

Cathy Cullicott

LEVEL AFTER PURGING IS WITHIN 1/10' OF LEVEL BEFORE PURGE EXCELLENT PRODUCER

WATER IS TURBID, BUT HAS NO OBVIOUS ODOR.

## RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.

4000 Monroe Road

Albuquerque, New Mexico 87401

26-2262 FAX (505) 328-2368

Borehole #

7  
mW3

Well #

Page

1 of 2

Project Name

FPPS G-W

Project Number

02800018 Phase

Project Location

HAMMOND 41A

Well Logged By

C. CULLICOTT

Personnel On-Site

T. PADILLA &amp; D. PADILLA

Contractors On-Site

0

Client Personnel On-Site

0

Drilling Method

AUGER

Air Monitoring Method

PID

Borehole Location T27N R 8W S 250

GWL Depth 13.15'

Logged By C. CULLICOTT

Drilled By T. PADILLA &amp; D. PADILLA

Date/Time Started 9/10/99 12:15 pm

Date/Time Completed 9/10/99 1:45 pm

MATER 89894

Depth (Feet)	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU			Drilling Conditions & Blow Counts
						BZ	BH	S	
0									
5	① 5-7'		① 12" RECOVERY 6" STIFF BROWN SANDY SILT WITH VISIBLE LAYERING. THEN 6" OF LOOSE, FINE SAND. BOTH ARE BROWN, DRY, & CLEAN.						① 45 BLOWS 55 O.O ppm
10	② 10-12'		② FULL RECOVERY UPPER 6" STIFF BROWN SILT. THEN 12" FINE TO MEDIUM SAND, LOOSE BOTTOM 6" STIFF BROWN CLAYEY SILT, DAMP, w/ TREE ROOTS & PIECES OF WOOD. ALL ARE CLEAN.						② 32 BLOWS 55 O.O ppm
15	③ 15-17'		③ WATERSATURATED FINE TO MEDIUM SAND, GRAY, CLEAN. Higher up fine sand @ TOP OF SPOON, COARSER DOWNWARD.						③ 9 BLOWS 55 O.O ppm
20									
25									
30									
35									
40			TD 25'						

Comments:

SUNNY, BREEZY, WARM

Geologist Signature

Cathy Cullicott

## MONITORING WELL INSTALLATION RECORD

Elli Environmental Services Corp.

Road  
New Mexico 87401  
TEL 526-2262 FAX (505) 526-2388

Elevation \_\_\_\_\_  
Well Location T27N R.8W S25 0  
WL Depth 13.15'  
Installed By C. TEC, PADILLA & D. PADILLA

Date/Time Started 9/10/99 12:15pm  
Date/Time Completed 9/10/99 1:45pm

METER 89894

Borehole # 2  
Well # MW3  
Page 2 of 2

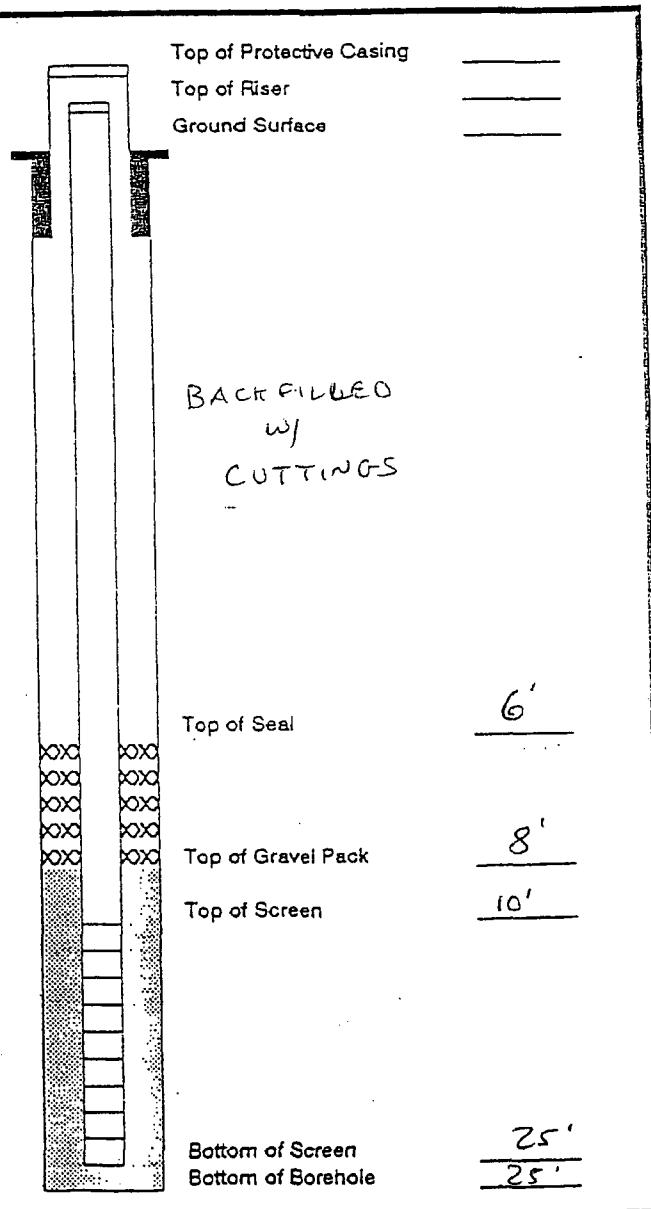
Project Name E PFS.GW

Project Number G280001Y Phase  
Project Location HAMMOND 41A

On-Site Geologist C. CULLICOTT  
Personnel On-Site F. PADILLA & D. PADILLA  
Contractors On-Site \_\_\_\_\_  
Client Personnel On-Site 8

## Depths in Reference to Ground Surface

Item	Material	Depth
Top of Protective Casing		/
Bottom of Protective Casing		
Top of Permanent Borehole Casing		
Bottom of Permanent Borehole Casing		
Top of Concrete		
Bottom of Concrete		
Top of Grout		
Bottom of Grout		
Top of Well Riser	2"	+ 1
Bottom of Well Riser	2"	10'
Top of Well Screen	2"	10'
Bottom of Well Screen	2"	25'
Top of Peltonite Seal	BENT	6'
Bottom of Peltonite Seal	CHIPS	8'
Top of Gravel Pack	CO	8'
Bottom of Gravel Pack	SAND	25'
Top of Natural Cave-In		
Bottom of Natural Cave-In		
Top of Groundwater		
Total Depth of Borehole		25'



Yields: 7 gallons bailed 1:55-2:15pm DTW AFTER PUMPING  
14.20 WATER IS TURBID BUT HAS NO ODOR.

Geologist Signature

Cathy Culicott

## RECORD OF SUBSURFACE EXPLORATION

PHILIP ENVIRONMENTAL SERVICES INC.

4000 Monroe Road  
 Farmington, New Mexico 87401  
 (505) 326-2262 FAX (505) 326-2388

Borehole # BH-1  
 Well # MW-1  
 Page 1 of \_\_\_\_\_

Elevation

Borehole Location T27-R8-S25-Ltr O  
 GWL Depth  
 Logged By CM CHANCE  
 Drilled By K Padilla  
 Date/Time Started 5/5/97 - 1000  
 Date/Time Completed 5/5/97 - 1100

Project Name	EPFS GW PITS	
Project Number	17520	Phase 6001
Project Location	Hammond 41A 89894	
Well Logged By	CM CHANCE	
Personnel On-Site	D CHARLEY	
Contractors On-Site		
Client Personnel On-Site		
Drilling Method	1/4 ID HSA	
Air Monitoring Method	PID	

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM			Drilling Conditions & Blow Counts
							BZ	BH	S	
0										
5										
10										
15										
20				BACKFILL TO 19'						
25				Gry saturated clayey SAND						-GW @ 16.1' BGS
30										
35										
40				TO B26						

Comments:

No samples collected. Backfill to GW. Will drill to 26' & set well.  
 Slight hydrocarbon odor on EWLT.

Geologist Signature

CM Chance

# MONITORING WELL INSTALLATION RECORD

Philip Environmental Services, Inc.

4000 Monroe Rd.  
Farmington, NM 87401  
(505) 326-2262 FAX (505) 326-2388

Borehole # BH-1  
Well # MW-1  
Page 1 of 1

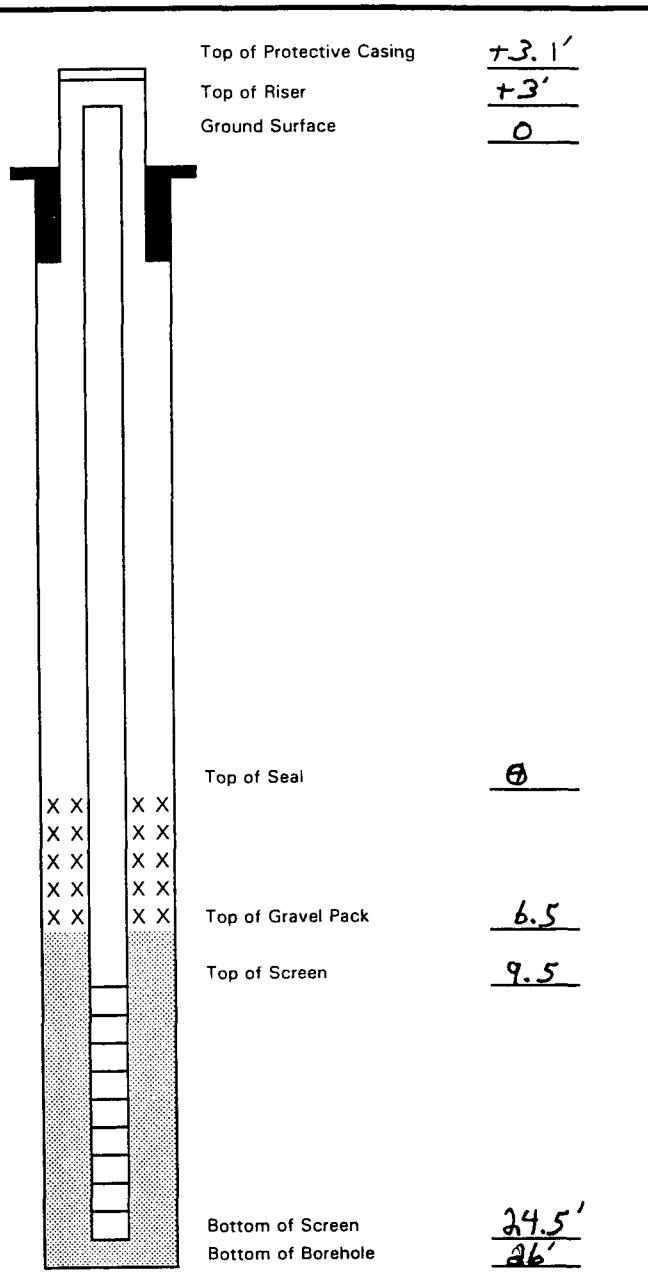
Elevation  
Well Location T27S R8 LTR0  
GWL Depth 16.3' BG5  
Installed By K Padilla

Project Name EPFS GW  
Project Number 17520 Phase 6002  
Site Location Hammond 4/A 89894

On-Site Geologist CM CHANCE  
Personnel On-Site D CHARLEY  
Contractors On-Site  
Client Personnel On-Site

Date/Time Started 5/5/97 -1100  
Date/Time Completed 5/5/97 -1220

Depths in Reference to Ground Surface		
Item	Material	Depth (feet)
Top of Protective Casing	8" steel well vault	<u>+3.1'</u>
Bottom of Protective Casing		<u>2.0'</u>
Top of Permanent Borehole Casing		N/A
Bottom of Permanent Borehole Casing		N/A
Top of Concrete		N/A
Bottom of Concrete		N/A
Top of Grout	Type I/II Portland cement	N/A
Bottom of Grout	Powder Bentonite	N/A
Top of Well Riser	4" SCH 40 PVC	<u>+3'</u>
Bottom of Well Riser	FLUSH THREAD	<u>9.5'</u>
Top of Well Screen	4" SCH 40 PVC	<u>9.5'</u>
Bottom of Well Screen	0.01 SLOT FLUSH THREAD	<u>24.5'</u>
Top of Peltonite Seal	ENVIROPLUG	<u>6.5'</u>
Bottom of Peltonite Seal		<u>9.5'</u>
Top of Gravel Pack	10-20 SILICA SAND	<u>9.5'</u>
Bottom of Gravel Pack		<u>24.5'</u>
Top of Natural Cave-In		<u>27.5'</u>
Bottom of Natural Cave-In		<u>26'</u>
Top of Groundwater		<u>16.3</u>
Total Depth of Borehole		<u>26'</u>



Comments: Bent seal hydrated w/ 10 gal potable water. Hydrocarbon odor on EWLI

## PHASE III

599-2361

## FIELD PIT REMEDIATION/CLOSURE FORM/PHASE II

GENERAL

Meter: 88894 Location: Hammond #41-ACoordinates: Letter: O Section 25 Township: 27 Range: 8

Or Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

Date Started : 2-25-97 Area: 07 Run: 51

FIELD OBSERVATIONS

Sample Number(s): MK 583 \_\_\_\_\_Sample Depth: 19' FeetFinal PID Reading 40 PPM PID Reading Depth 19' Feet  
Yes NoGroundwater Encountered  (1)  (2) Approximate Depth 19' FeetFinal Dimensions: Length 55' Width 50' Depth 19'

CLOSURE Remediation Method :

Excavation  (1) Approx. Cubic Yards 140 cu ydCMC  
4/4/97Onsite Bioremediation  (2)Backfill Pit Without Excavation  (3)Overburden Cubic Yards 424 cu yd

Soil Disposition:

Envirotech  (1)  (3) TierraOther Facility  (2) Name: \_\_\_\_\_Pit Closure Date: 3-28-97Pit Closed By: Philip Envirotech

REMARKS

Remarks : We started digging over burded dirt contaminated soil at 12' dug to 17' it water appeared pit appears clean at water level soil was black after awhile soil look clear but had very HI pidReading Final Reading were N-wall 52 ppm S-wall 79 ppm W-wall 28 ppm E-wall 54 ppm Bottom 17 ppm composite 40 ppm used 1 1/2 gallon Hydrogen Peroxide 30%Signature of Specialist: Morgan Killion



4000 Monroe Road  
Farmington, New Mexico 87401  
PH: (505) 326-2262 • FAX: (505) 326-2388

---

**DATE:** Friday, April 04, 1997

**TIME:** 12:58 PM

**TO:** Marla  
**COMPANY:** EPFS

**PHONE:**  
**FAX:** 599-2261

**FROM:** Cory Chance

**PHONE:** (505) 326-2262  
**FAX:** (505) 326-2388

**RE: Closure Form Hammond 41A**

**PROJECT NO:** 17764

Number of pages including cover: 2

---

Hard copy **WILL NOT** follow     Hard copy **WILL** follow

---

### M E S S A G E

Marla

Attached is a corrected closure form. Total cubic yards excavated was 1194 and we originally put down 1140. Call if you have any questions.

Cory

---

#### CONFIDENTIALITY CAUTION

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---

**f a x**      **T R A N S M I S S I O N**

---

# PHASE III

## FIELD PIT REMEDIATION/CLOSURE FORM/PHASE II

GENERAL

Meter: 88894 Location: Hammond #41-A

Coordinates: Letter: O Section 25 Township: 27 Range: 8

Or Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

Date Started : 3-25-97 Area: 07 Run: 51

FIELD OBSERVATIONS

Sample Number(s): MK 583 \_\_\_\_\_

Sample Depth: 19' Feet

Final PID Reading 40 ppm PID Reading Depth 19' Feet

Yes      No

Groundwater Encountered  (1)  (2) Approximate Depth 19' Feet

Final Dimensions: Length 55' Width 50' Depth 19'

CLOSURE

Remediation Method :

Excavation  (1) Approx. Cubic Yards 1140

Onsite Bioremediation  (2)

Backfill Pit Without Excavation  (3)

Overburden Cubic Yards 424 cu yd

Soil Disposition:

Envirotech  (1)  (3) Tierra

Other Facility  (2) Name: \_\_\_\_\_

Pit Closure Date: 3-28-97 Pit Closed By: Philip Envirotech

REMARKS

Remarks : We started digging over buried pit contaminated soil at 12' dug to 19' if water pit appeared white 3-25-97  
soil was black after awhile soil look clean but had very HI pd  
Reading final reading were N-well 52 ppm S-well 79 ppm W-well 28 ppm  
E-well 54 ppm bottom 17 ppm composite 40 ppm used 1 1/2 gallon Hydrogen Peroxide  
30%

Signature of Specialist: Morgan Xillion



Phase I Excavation

## CHAIN OF CUSTODY RECORD

Page \_\_\_\_\_ of \_\_\_\_\_

PROJECT NUMBER	PROJECT NAME	REQUESTED ANALYSIS												CONTRACT LABORATORY P.O. NUMBER			
		SAMPLERS: (Signature)	DATE:	LAB ID	DATE	TIME	MATRIX	FIELD ID	TOTAL NUMBER OF CONTAINERS	TYPE	TPH	EPA 418.1	BTEX		SEQUENCE #	REMARKS	
# 24324	Pit Closure Project	Morgan Killison	3-26-97										67	Hammond#41-A 89894			
970228	3-26-97 1130 Soil	MK583	1	11C	X	Y											
														RELINQUISHED BY: (Signature)	RECEIVED BY: (Signature)	RECEIVED BY: (Signature)	
														J. Morgan Killison 3-26-97	1120	1200	
														RELINQUISHED BY: (Signature)	RECEIVED BY: (Signature)	RECEIVED BY: (Signature)	
														4-1-97	1200	Mark Armento	
														RESULTS & INVOICES TO:			
														FIELD SERVICES LABORATORY EL PASO NATURAL GAS COMPANY P.O. BOX 4990 FARMINGTON, NEW MEXICO 87499			
														CHARGE CODE			
														BILL NO.: 505-599-2144			



4-15-97

FIELD SERVICES LABORATORY  
ANALYTICAL REPORT  
PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	MK583	970228
MTR CODE   SITE NAME:	89894	Hammond #41-A
SAMPLE DATE   TIME (Hrs):	3/26/97	1130
PROJECT:	PHASE III - Excavation	4-15-97
DATE OF TPH EXT.   ANAL.:	3/31/97	3/31/97
DATE OF BTEX EXT.   ANAL.:	4/7/97	4/7/97
TYPE   DESCRIPTION:	VC	Brown sand

Field Remarks: \_\_\_\_\_

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.5	MG/KG				
TOLUENE	<0.5	MG/KG				
ETHYL BENZENE	<0.5	MG/KG				
TOTAL XYLEMES	<1.5	MG/KG				
TOTAL BTEX	<3	MG/KG				
TPH (418.1)	<10	MG/KG			2.46	28
HEADSPACE PID	40	PPM				
PERCENT SOLIDS	91.0	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 102 for this sample All QA/QC was acceptable.  
Narrative: \_\_\_\_\_

DF = Dilution Factor Used

Approved By: John Jorha INGVZPIT.XLS Date: 4/9/97

## EL PASO FIELD SERVICES LABORATORY

## EPA METHOD 8020 - BTEX

File : C:\LABQUEST\CHROM000\040797-0.002  
 Method : C:\LABQUEST\METHODS\0-013197.MET  
 Sample ID : 970228,5.00G,50U  
 Acquired : Apr 07, 1997 13:34:45  
 Printed : Apr 07, 1997 14:05:11  
 User : MARLON

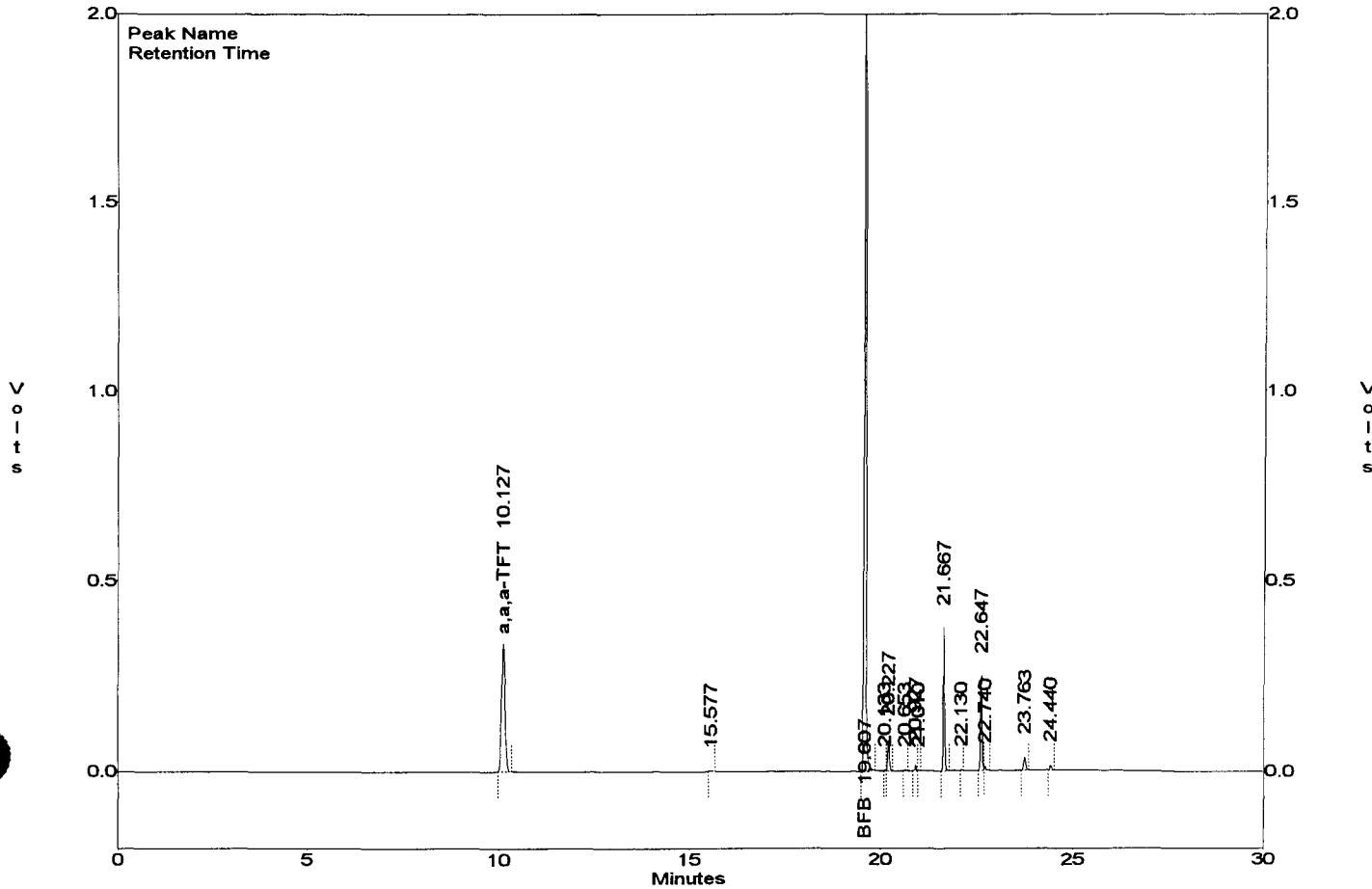
## Channel A Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
BENZENE	7.820	0	0.0000
a,a,a-TFT	10.127	2178058	99.6062
TOLUENE	12.470	0	0.0000
ETHYLBENZENE	16.670	0	0.0000
M,P-XYLENES	17.050	0	0.0000
O-XYLENE	18.250	0	0.0000
BFB	19.607	8337265	101.6819

## Channel A Group Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
TOTAL XYLENES		0	0.0000

C:\LABQUEST\CHROM000\040797-0.002 -- Channel A



Test Method for  
Oil and Grease and Petroleum Hydrocarbons  
in Water and Soil

Perkin-Elmer Model 1600 FT-IR  
Analysis Report

97/03/31 16:46

Sample identification

970228

Initial mass of sample, g

2.460

Volume of sample after extraction, ml

28.000

Petroleum hydrocarbons, ppm

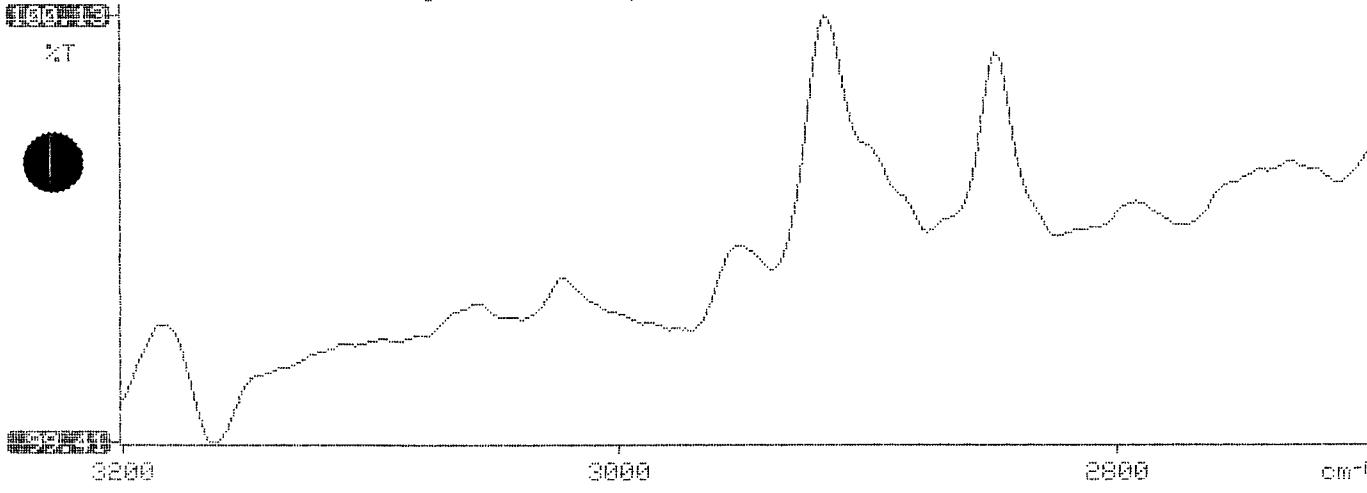
-0.839

Net absorbance of hydrocarbons (2930 cm<sup>-1</sup>)

0.000

Y: Petroleum hydrocarbons spectrum

16:46



## BTEX SOIL SAMPLE WORKSHEET

File : 970228  
Soil Mass (g) : 5.00  
Extraction vol. (mL) : 10  
Shot Volume (uL) : 50

Date Printed : 4/9/97  
Multiplier (L/g) : 0.00100  
CAL FACTOR (Analytical): 200  
CAL FACTOR (Report): 0.20000

Benzene (ug/L) : 0.00  
Toluene (ug/L) : 0.00  
Ethylbenzene (ug/L) : 0.00  
p & m-xylene (ug/L) : 0.00  
o-xylene (ug/L) : 0.00

DILUTION FACTOR:	1	Det. Limit
Benzene (mg/Kg):	0.000	0.500
Toluene (mg/Kg):	0.000	0.500
Ethylbenzene (mg/Kg):	0.000	0.500
p & m-xylene (mg/Kg):	0.000	1.000
o-xylene (mg/Kg):	0.000	0.500
Total xylenes (mg/Kg):	0.000	1.500
Total BTEX (mg/Kg):	0.000	

# NUTRIENT INJECTION

PHILIP SERVICES CORP.

4000 Monroe Rd.

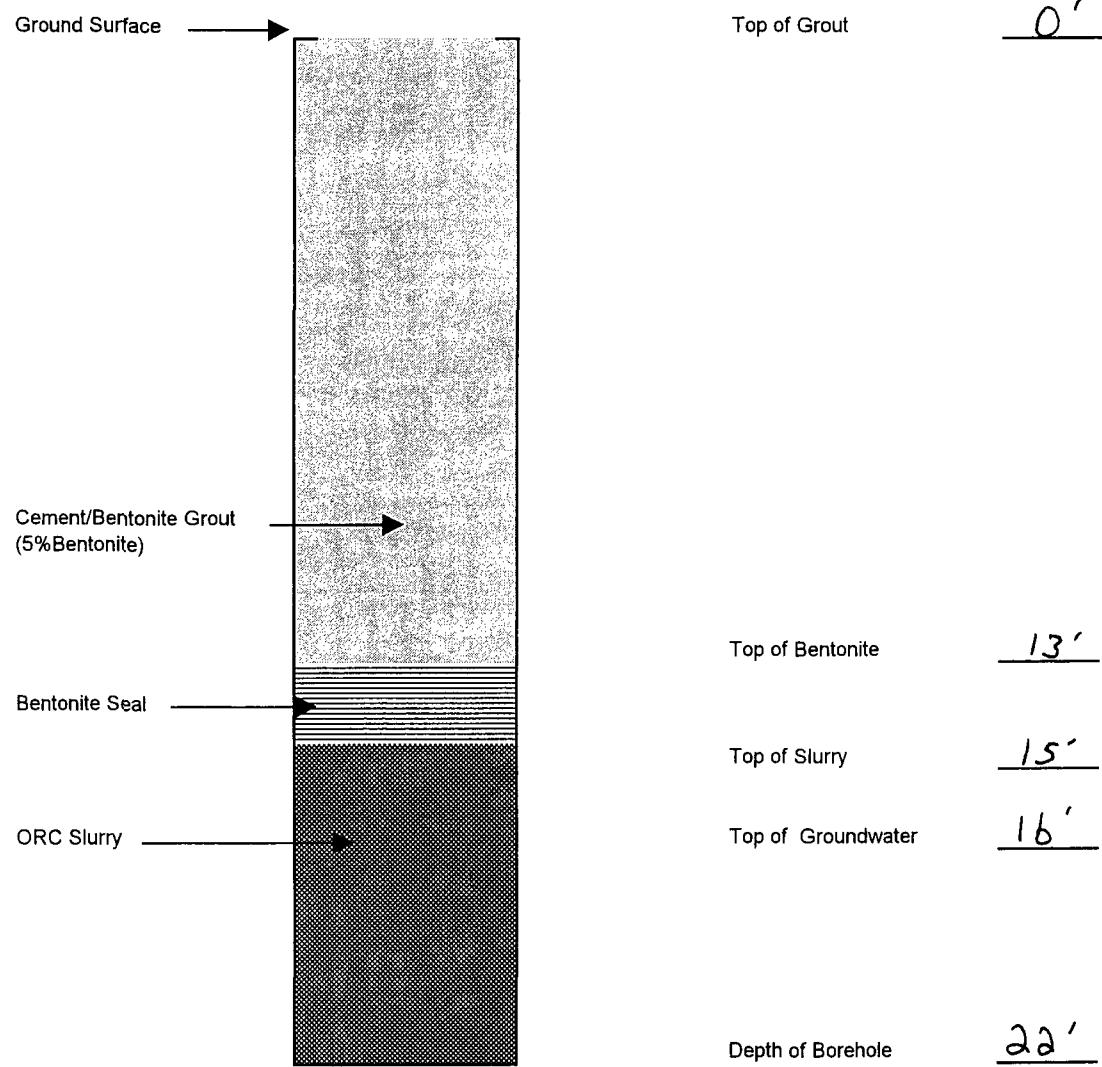
Farmington, NM 87401

(505) 326-2262 FAX (505) 326-2388

Project Name EPFS GL PITS  
Project Number/Phase 17520 9000  
Driller K. Padilla  
Date/Time Started 7/9/98  
Date/Time Completed 7/9/98

BH # 1  
BH Location S. of MWI  
Site Name Hammond 4/A 89894

## BOREHOLE



Comments: 60 pounds ORC 10 gal water. Seal hydrated w/ 5 gal  
potable water

Drillers/Geologist Signature

Long Chandy

# NUTRIENT INJECTION

PHILIP SERVICES CORP.

4000 Monroe Rd.

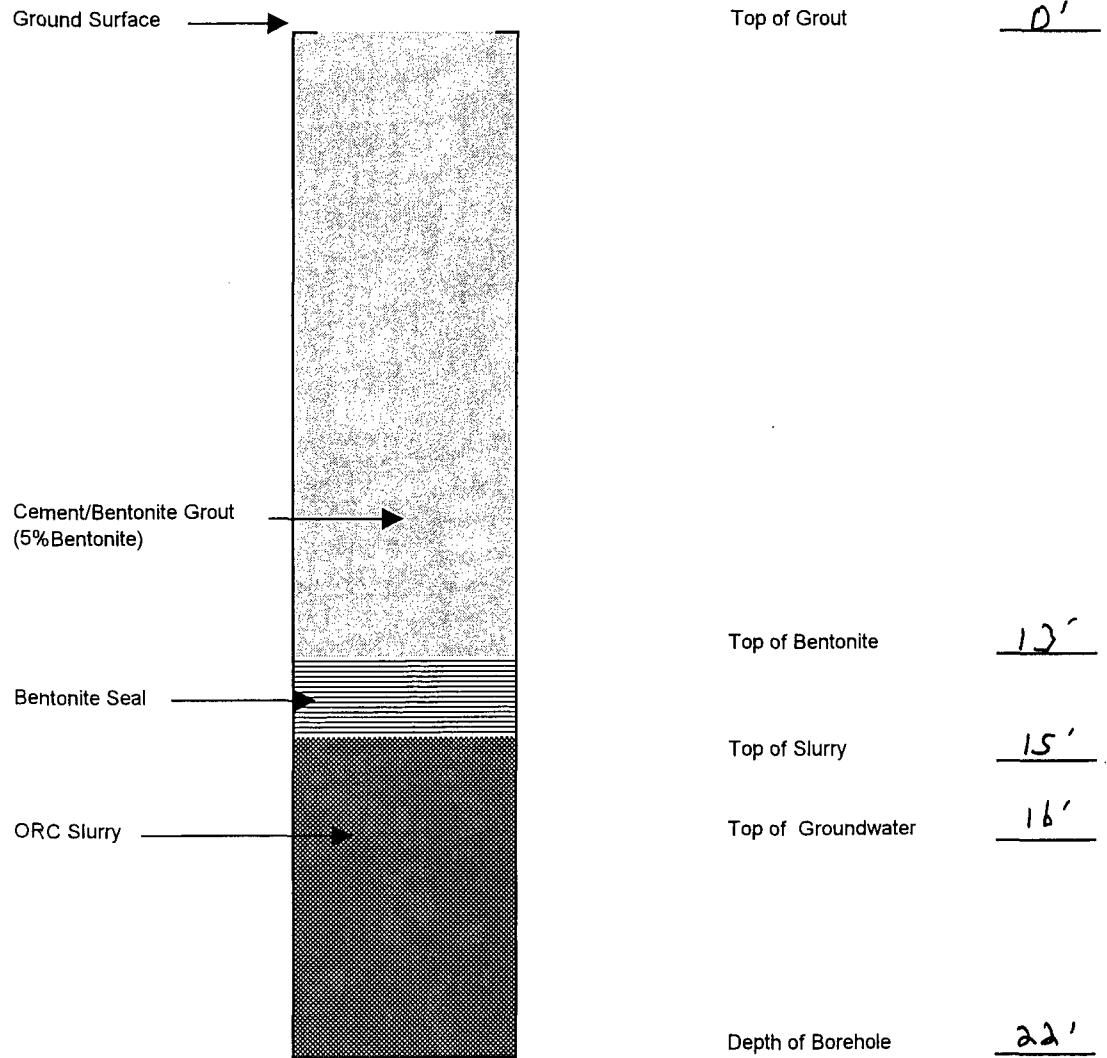
Farmington, NM 87401

(505) 326-2262 FAX (505) 326-2388

Project Name EPFS GW PITS  
Project Number/Phase 17520 9000  
Driller K Padilla  
Date/Time Started 7/9/98  
Date/Time Completed 7/9/98

BH # 2  
BH Location SE of MW1  
Site Name Hammond 41A 89894

## BOREHOLE



Comments: 60 pounds DRC 10 gallons water. Seal hydrated w/ 5gal perable water

Drillers/Geologist Signature

Cory Chany

# NUTRIENT INJECTION

PHILIP SERVICES CORP.

4000 Monroe Rd.

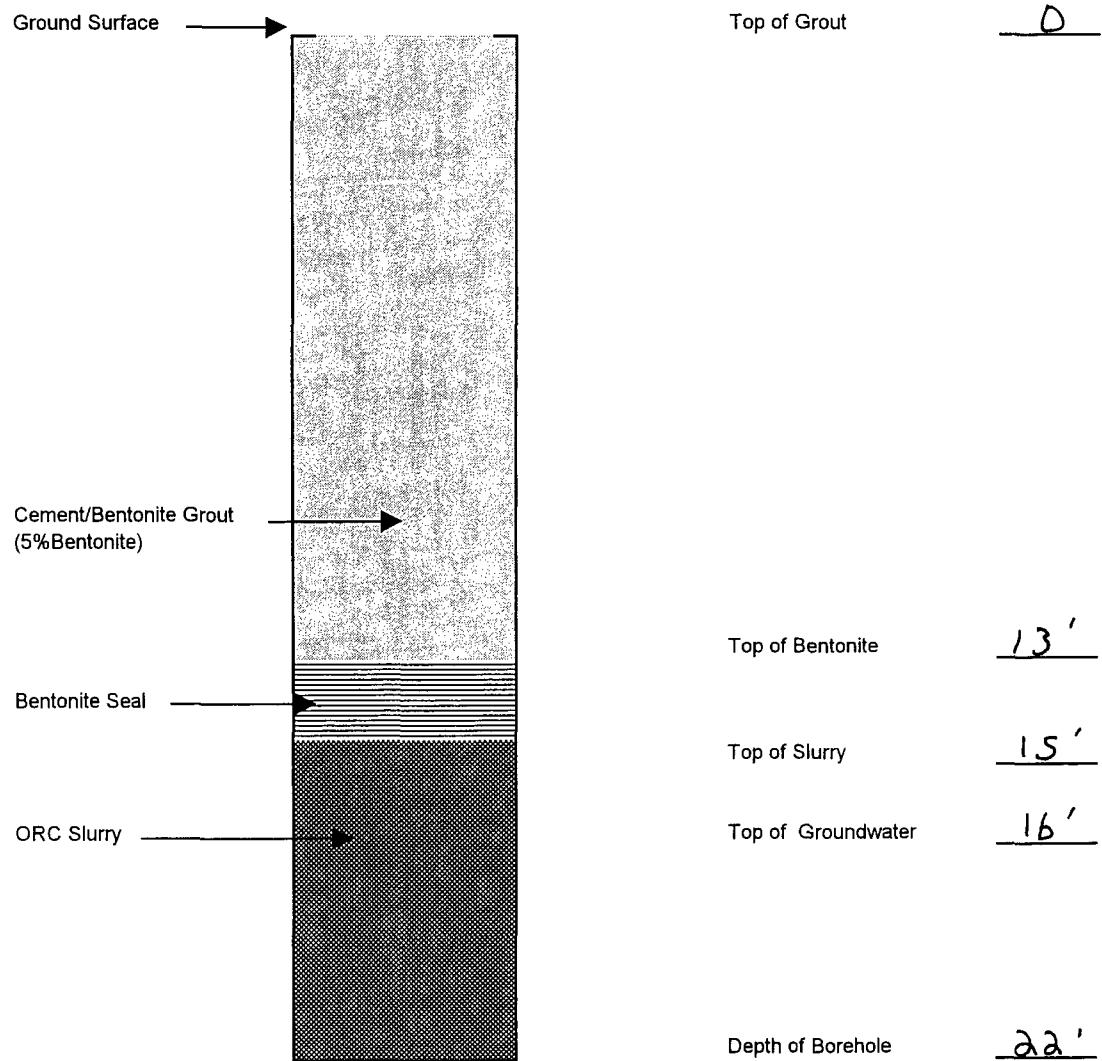
Farmington, NM 87401

(505) 326-2262 FAX (505) 326-2388

Project Name EPFS GW pits  
Project Number/Phase 17520 9000  
Driller K Padilla  
Date/Time Started 7/9/98  
Date/Time Completed 7/9/98

BH # 3  
BH Location E. of MW1  
Site Name Hammond 4/A 89894

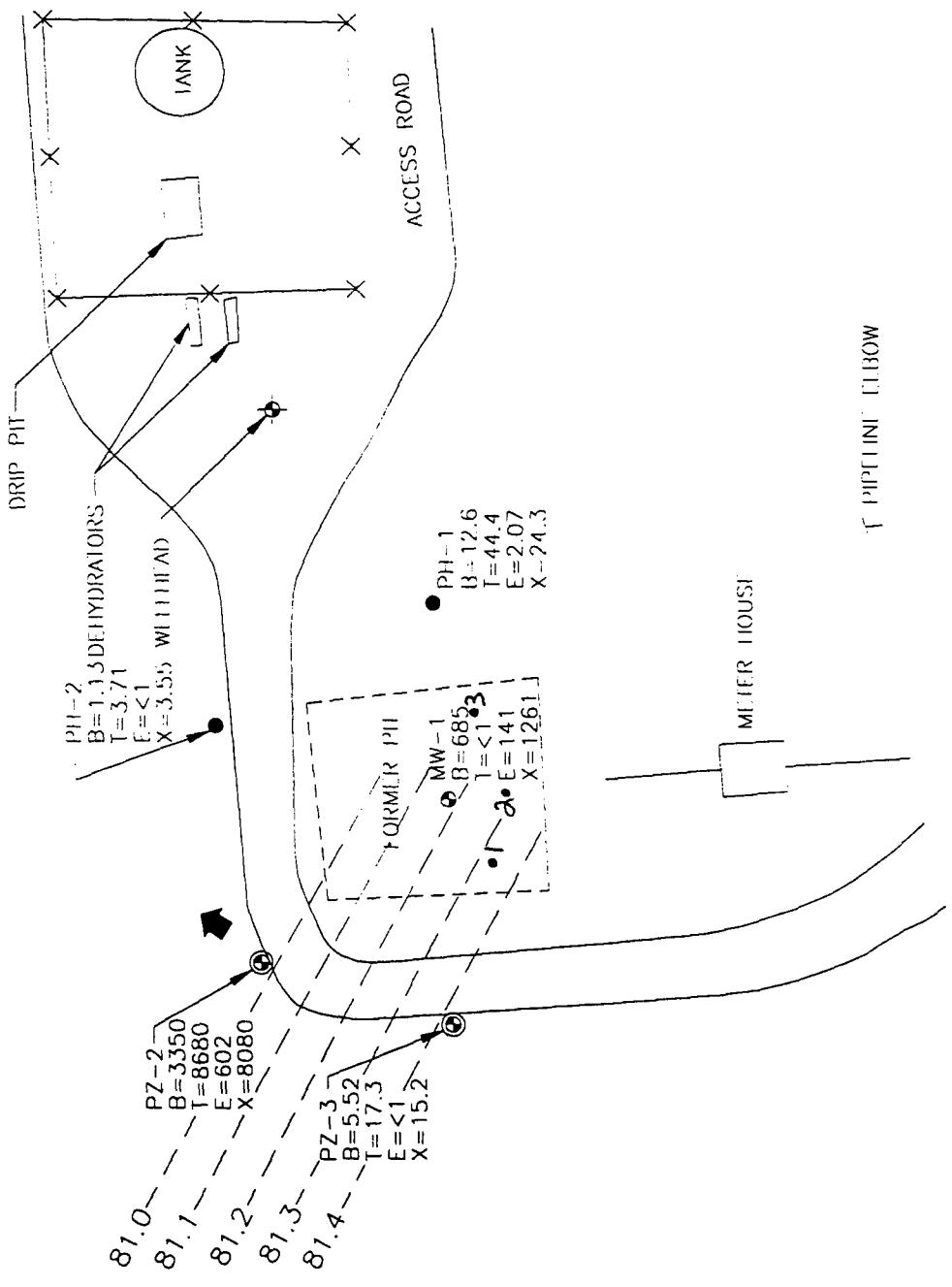
## BOREHOLE



Comments: 60 pounds DRC 10 gal water. Seal hydrated w/ 5 gal  
porable water

Drillers/Geologist Signature

Cory Cleary



17520-001



PROJECT NO.: 17520  
EPFS GW PTS

FIGURE 1



# CHAIN OF CUSTODY RECORD/LAB WORK REQUEST

**LABORATORY** APCL  
**Contract** EI Paso Corp., San Juan River Basin

**MWH**

Phone (801) 617-3200 FAX (801) 617-4200

MWH Contact Brian Buttars

Project Number San Juan River Plant

Date Due 21 days

Sampler's Name Ashley Louise  
 (print clearly)

Chain of Custody ID 021008A01  
 Page 1 of 1  
 Air Bill No. 8303816765

Location ID	Sample ID	Depth Interval (ft)	Date Collected	Time Collected	Matrix <sup>(a)</sup>	ANALYSES REQUESTED		LABORATORY USE ONLY
						Sampling Technique <sup>(b)</sup>		
GW D Loop	MW-3	10-8-02	9:13	MG B	BTEX SW-846 8021B			SAMPLES WERE:
GW Hammond	MW-2	10-8-02	10:08	MG B	Alkalinity SM 2320B			1 Shipped or hand delivered
GW Hammond	MW-3	10-8-02	10:32	MG B	TDS USEPA 160.1			Notes:
GW K-31	MW-2	10-8-02	13:34	MG B	NM WQCC Metals SW-846 6010B & 7470A			2 Ambient or Chilled
GW K-31	MW-1	10-8-02	13:52	MG B	Cations SW-846 6010B			Notes:
TBD2100801		10-8-02			Anions USEPA 300.0			3 Temperature _____
					Nitrate USEPA 300.0			4 Received Broken/Leaking (Improperly Sealed)
					Nitrite USEPA 300.0			Y Notes: N
					One vial No Pres			5 Properly Preserved
					No Preservative			Y Notes: N
								6 Received Within Holding Times
								Y Notes: N
<b>5368</b>								
<p><sup>(a)</sup> Matrix:          SO - Soil      AA - Air          WS - Surface Water      WQ - Trip Blank/          WG - Ground Water      Equipment Blanks          Hand Auger=HA      Bladder Pump=BP          Weithhead Faucet=WF      Baiter=B          Hydropunch=HP</p> <p><sup>(b)</sup> Sampling Technique:          Submersible Pump=SP          Bladder Pump=BP          Baiter=B          Weithhead Faucet=WF          Jaquez=JA</p> <p>Location IDs:          Groundwater Sites=GW          Bisti=BI          San Juan River Plant=SJ</p>								
Relinquished by/Affiliation		Received by/Affiliation		Date	Time	COC Tape Was:		
<u>Ashley Louise / ALE</u>				<u>10-9-02</u>	<u>10:00</u>	1 Present on Outer Package		
				<u>10-10-02</u>	<u>10:00</u>	Y N NA		
						2 Unbroken on Outer Package		
						Y N NA		
						3 Present on Sample		
						Y N NA		
						4 Unbroken on Sample		
						Y N NA		
<p>Notes:</p> <p>Discrepancies Between Sample Labels and COC Record?</p> <p>Y N</p> <p>Notes:</p>								

Applied P & Ch Laboratory

13760 Magnolia Ave. Chino CA 91710

Tel: (909) 590-1828 Fax: (909) 590-1498

Submitted to:

Montgomery Watson Harza

Attention: Brian Buttars

10619 South Jordan Gateway

Salt Lake City UT 84095

Tel: (801)617-3200 Fax: (801)617-4200

**APCL Analytical Report**

Service ID #: 801-024755

Received: 09/07/02

Collected by: Ashley Lowe

Extracted: N/A

Collected on: 09/05/02

Tested: 09/10/02

Reported: 09/16/02

Sample Description: Water

Project Description: 4270032-020105 San Juan River Basin

**Analysis of Water Samples**

Component Analyzed	Method	Unit	PQL	Analysis Result	
				MW-1 Hammond 41A 02-04755-1	MW-2 GW D Loop Line 02-04755-2
<b>BTXE</b>					
Dilution Factor				1	1
BENZENE	8021B	µg/L	0.5	2.7	2.0
ETHYLBENZENE	8021B	µg/L	0.5	2.2	1.0
TOLUENE	8021B	µg/L	0.5	0.5	0.7
O-XYLENE	8021B	µg/L	0.5	0.4J	0.7
M,P-XYLENE	8021B	µg/L	1	1	1

# CHAIN OF CUSTODY RECORD/LAB WORK REQUEST

LABORATORY APCL  
 Contract El Paso Corp., San Juan River Basin

**MWH**

Phone (801) 617-3200 FAX (801) 617-4200

MWH Contact Brian Buttars

Project San Juan River Basin

Project Number 42-70032-020105

Date Due 21 days

Sampler's Name Ashley Lowe

(print clearly)

Location ID	Sample ID	Depth Interval (ft)	Date Collected	Time Collected	Matrix <sup>(a)</sup>	ANALYSES REQUESTED	
						Sampling Technique <sup>(b)</sup>	
GW D Loop Line Drip	MW2	09/05/02 13.54 ft	14:37	MG B		BTEX SW-846 8021B	
GW D Loop Line Drip	MW3	09/05/02 14.37 ft	MG B			Alkalinity SM 2320B	
GW Hammond 4A	MW1	09/05/02 15.35 ft	MG B			TDS USEPA 160.1	
TBD2090501						NM WQCC Metals SW-846 6010B & 7470A	
						Cations SW-846 6010B	
						Anions USEPA 300.0	
						Nitrate USEPA 300.0	
						Nitrite USEPA 300.0	
						No Preservative in one vial	

4755

Chain of Custody ID#Z0906A01  
 Page 1 of 1  
 Air Bill No. 834715209737

Relinquished by/Affiliation	Received by/Affiliation	Date	Time
<u>Ashley Lowe/PLSE</u>	<u>John Doe/PLSE</u>	<u>09/06/02</u>	<u>10:00</u>
		<u>09/06/02</u>	<u>11:30A</u>
Notes: Discrepancies Between Sample Labels and COC Record? Y      N			

PINNACLE  
LABORATORIES

2709-D Pan American Freeway NE  
Albuquerque, New Mexico 87107  
Phone (505) 344-3777  
Fax (505) 344-4413

Pinnacle Lab ID number **205204**  
June 06, 2002

AMEC EARTH & ENVIRONMENTAL  
2060 AFTON PLACE  
FARMINGTON, NM 87401

EL PASO FIELD SERVICES  
614 RIELLY STREET  
FARMINGTON, NM 87401

Project Name HAMMOND #41A  
Project Number 1517000121

Attention: LISA WINN/SCOTT POPE

On 05/24/02 Pinnacle Laboratories, Inc., (ADHS License No. AZ0592 pending), received a request to analyze **aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.



H. Mitchell Rubenstein, Ph. D.  
General Manager

MR: jt

Enclosure

PINNACLE  
LABORATORIES

2709-D Pan American Freeway NE  
Albuquerque, New Mexico 87107  
Phone (505) 344-3777  
Fax (505) 344-4413

CLIENT	:	AMEC EARTH & ENVIRONMENTAL	PINNACLE ID	:	205204
PROJECT #	:	1517000121	DATE RECEIVED	:	05/24/02
PROJECT NAME	:	HAMMOND #41A	REPORT DATE	:	06/06/02
PINNACLE				DATE	
ID #		CLIENT DESCRIPTION	MATRIX	COLLECTED	
205204 - 01		HAM-0205-MW1	AQUEOUS	05/21/02	
205204 - 02		HAM-0205-MW2	AQUEOUS	05/21/02	

PINNACLE  
LABORATORIES

2709-D Pan American Freeway NE  
Albuquerque, New Mexico 87107  
Phone (505) 344-3777  
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED  
CLIENT : AMEC EARTH & ENVIRONMENTAL PINNACLE I.D.: 205204  
PROJECT # : 1517000121  
PROJECT NAME : HAMMOND #41A

SAMPLE	DATE	DATE	DATE	DIL.		
S. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
1	HAM-0205-MW1	AQUEOUS	05/21/02	NA	05/24/02	1
2	HAM-0205-MW2	AQUEOUS	05/21/02	NA	05/24/02	1

PARAMETER	DET. LIMIT	UNITS	HAM-0205-MW1	HAM-0205-MW2
BENZENE	0.5	UG/L	4.4	< 0.5
TOLUENE	0.5	UG/L	< 0.5	< 0.5
ETHYLBENZENE	0.5	UG/L	< 0.5	< 0.5
TOTAL XYLENES	1.0	UG/L	< 1.0	< 1.0

SURROGATE:

CHLOROMOFLUOROBENZENE (%) 99 102  
SURROGATE LIMITS ( 80 - 120 )

CHEMIST NOTES:

I/A

PINNACLE  
LABORATORIES

2709-D Pan American Freeway NE  
Albuquerque, New Mexico 87107  
Phone (505) 344-3777  
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS  
REAGENT BLANK

EST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 205204
LANK I. D.	: 052402	DATE EXTRACTED	: N/A
CLIENT	: AMEC EARTH & ENVIRONMENTAL	DATE ANALYZED	: 05/24/02
ROJECT #	: 1517000121	SAMPLE MATRIX	: AQUEOUS
ROJECT NAME	: HAMMOND #41A		

ARAMETER	UNITS	
ENZENE	UG/L	<0.5
OLUENE	UG/L	<0.5
THYLBENZENE	UG/L	<0.5
TOTAL XYLENES	UG/L	<1.0

URROGATE:

ROMOFLUOROBENZENE (%) 100

URROGATE LIMITS: ( 80 - 120 )

TEST NOTES:

/A



2709-D Pan American Freeway NE  
Albuquerque, New Mexico 87107  
Phone (505) 344-3777  
Fax (505) 344-4413

GAS CHROMATOGRAPHY QUALITY CONTROL  
LCS/LCSD

TEST : EPA 8021 MODIFIED  
BATCH # : 052402  
CLIENT : AMEC EARTH & ENVIRONMENTAL  
PROJECT # : 1517000121  
PROJECT NAME : HAMMOND #41A

PINNACLE I.D. : 205204  
DATE EXTRACTED : N/A  
DATE ANALYZED : 05/24/02  
SAMPLE MATRIX : AQUEOUS  
UNITS : UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	20.0	20.9	105	19.5	98	7	( 80 - 120 )	20
TOLUENE	<0.5	20.0	21.1	106	19.8	99	6	( 80 - 120 )	20
XYLBENZENE	<0.5	20.0	21.6	108	20.3	102	6	( 80 - 120 )	20
TOTAL XYLENES	<1.0	60.0	66.4	111	62.7	105	6	( 80 - 120 )	20

TEST NOTES:  
/A

Recovery =  $\frac{\text{Spike Sample Result} - \text{Sample Result}}{\text{Spike Concentration}} \times 100$

PD (Relative Percent Difference) =  $\frac{\text{Sample Result} - \text{Duplicate Result}}{\text{Average Result}} \times 100$

PINNACLE  
LABORATORIES

2709-D Pan American Freeway NE  
Albuquerque, New Mexico 87107  
Phone (505) 344-3777  
Fax (505) 344-4413

GAS CHROMATOGRAPHY QUALITY CONTROL  
MS/MSD

EST	: EPA 8021 MODIFIED			PINNACLE I.D.	: 205204				
ISMSD #	: 205202-01			DATE EXTRACTED	: N/A				
CLIENT	: AMEC EARTH & ENVIRONMENTAL			DATE ANALYZED	: 05/24/02				
PROJECT #	: 1517000121			SAMPLE MATRIX	: AQUEOUS				
PROJECT NAME	: HAMMOND #41A			UNITS	: UG/L				
PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
ENZENE	3.0	20.0	21.6	93	21.4	92	1	( 80 - 120 )	20
OLUENE	<0.5	20.0	19.8	99	19.9	100	1	( 80 - 120 )	20
THYLBENZENE	5.0	20.0	24.5	98	23.9	95	2	( 80 - 120 )	20
TOTAL XYLENES	2.4	60.0	65.0	104	64.8	104	0	( 80 - 120 )	20

CHIMIST NOTES:  
/A

(Spike Sample Result - Sample Result)

$$\text{Recovery} = \frac{\text{Spike Sample Result} - \text{Sample Result}}{\text{Spike Concentration}} \times 100$$

(Sample Result - Duplicate Result)

$$\text{PD (Relative Percent Difference)} = \frac{\text{Sample Result} - \text{Duplicate Result}}{\text{Average Result}} \times 100$$



Pinnacle Laboratories Inc.

# CHART OF CUSTODY

PLI Accession # 205204

PROJECT MANAGER: LISA Hinna

PROJECT INFORMATION				PRIORITY AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS			
COMPANY: AMEC	ADDRESS: 2060 AETON Place Farmington NM 87401	PROJ. NO.: 15/7000121	(RUSH) <input type="checkbox"/> 24hr <input type="checkbox"/> 48hr <input type="checkbox"/> 72hr <input type="checkbox"/> 1 WEEK	(NORMAL) <input checked="" type="checkbox"/>			
PHONE: (505) 327-7929	FAX: (505) 326-5721	PROJ. NAME: 505 GW Proj	CERTIFICATION REQUIRED: <input type="checkbox"/> NM <input type="checkbox"/> SDWA <input type="checkbox"/> OTHER				
BILL TO: SCOTT Pope	COMPANY: El Paso Field Services	P.O. NO.:	METHANOL PRESERVATION <input type="checkbox"/>				
ADDRESS: 614 Rilliy Ave Farmington NM 87401	SHIPPED VIA: Ground	COMMENTS: FIXED FEE <input type="checkbox"/>					
SAMPLE ID: HAM-0205-MW1	DATE: 5-21-02	HANDBLOCK					
HAM-0205-MW2	5-21-02	35 H <sub>2</sub> O					
SAMPLE ID DATE HANDBLOCK				RECEIVED BY (LAB)			
				Signature: <i>Chris Alvarez</i>	Date: 5-23-02	Printed Name: Company:	Time: <i>1530</i>
				Signature: <i>John J. Smith</i>	Date: <i>5/24/02</i>	Printed Name: Company:	Time: <i>1630</i>
				Signature: <i>John J. Smith</i>	Date: <i>5/24/02</i>	Printed Name: Company:	Time: <i>1630</i>
PLEASE FILL THIS FORM IN COMPLETELY							
SHADED AREAS ARE FOR LAB USE ONLY							

Development  
 Purging

amec

## WELL DEVELOPMENT AND PURGING DATA FORM

Page 1 of 1  
Project No. IS7000121

Well Number MW1  
Project Name EPFS GW project  
Client Company E&H DUELL FIELD SERVICES  
The Name HAMMOND W.L.A (89894)

Project Manager Lisa Rinne  
Site Address SAN JACUN CO.

### Development Criteria

- 3 to 5 Casing Volumes of Water Removal.  
 Stabilization of Indicator Parameters

- Other \_\_\_\_\_

### Methods of Development

- Pump  
 Boiler  
 Centrifugal  
 Submersible  
 Peristaltic  
 Other \_\_\_\_\_

Water Volume Calculation  
Initial Depth of Well (feet) 26.51  
Initial Depth to Water (feet) 18.16  
Height of Water Column in Well (feet) 8.35  
Diameter (inches): Well \_\_\_\_\_ Gravel Pack \_\_\_\_\_

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	<u>6,35</u>	<u>5,45 X 3</u>	<u>16.35</u>
Gravel Pack			
Drilling Fluids			
Total			<u>16.35</u>

Instruments  
 pH Meter YSI 95  
 DO Monitor YSI 63  
 Conductivity Meter YSI 63  
 Temperature Meter  
 Other \_\_\_\_\_

Water Disposal  
KWTR Separator Bloomfield NM.

Date	Time	Development Method	Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)	Product Volume Removed (gallons)	Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/L)	Comments	Increment Cumulative Increment Cumulative
6-27-02	1122	X			3.5	3.5		17.4	7.37	2352		CLOUDY LIGHT GREY MILK SCONE COLOR	
	1125	X			3.5	7		14.4	7.56	27.61	"	"	"
	1129	X			3.5	10.5		14.1	7.63	2668	"	"	"
	1134	X			3.5	14		14.0	7.68	2731	"	"	"
	1137	X			18.9	3.5		14.1	7.72	2725	0.69	No Change	

Comments Samples for BTex 1140

Developer's Signature(s) John A. Rinne

Date 5-27-02

Reviewer John Rinne

Date 5-27-02

Development  
 Purging

## WELL DEVELOPMENT AND PURGING DATA FORM

Well Number MW 2

Project Manager Lisa Winn

Page 1 of 1  
Project No. 15170000121

Project Name EPFS GW project

Client Company EL PASO FIELD SERVICES

Site Name HAMMOND 41 A (99894)

Site Address Rural San Juan Co.

### Development Criteria

- 3 to 5 Casing Volumes of Water Removal
- Stabilization of Indicator Parameters
- Other \_\_\_\_\_

### Water Volume Calculation

Initial Depth of Well [feet]	28.07	
Initial Depth to Water [feet]	7.82	
Height of Water Column in Well [feet]	10.45	
Diameter [inches]: Well 2" Gravel Pack	Water Volume in Well	Gallons to be
Item	Cubic Feet	Gallons
Well Casing	10.45	1.20 x 3 3.67
Gravel Pack		
Drilling Fluids		
Total		8.67

- | Instruments | Serial No. (if applicable) |
|-------------|----------------------------|
|-------------|----------------------------|
- pH Meter YST 63
  - DO Monitor YST 95
  - Conductivity Meter YST 63
  - Temperature Meter YST 63
  - Other \_\_\_\_\_

kWT2 Separator Bloomfield NM

### Water Removal Data

Date	Time	Development Method	Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)	Product Volume Removed (gallons)	Temperature (°C)	pH	Conductivity (mhos/cm)	Dissolved Oxygen (mg/L)	Comments
5-21-02	8:16	X			1.75	1.75	17.6	22.33				Cloudy light Brown
	8:26	X			1.75	3.5	14.6	7.58	2872	1	1	
	8:24	X			1.75	5.25	15.2	7.6	27.55	1	1	
	8:27	X			1.75	7	14.7	7.62	27.24	1	1	
	8:31	X		18.84	1.75	8.75	14.8	7.60	27.64	0.49	no change	

Comments Sampled for BTEX 123

Developer's Signature(s) *Phil D. Winn*

Date 5-21-02

Reviewer *M. Dunn* Date 5/21/02

## WELL OBSERVATION DATA

amec

Project Name: EpFS G.W. projectProject No.: K1700012-1Project Mngr: LISA MinnTask: 2Client Co.: El Paso Field ServicesDate: 5-21-02Site Name: HAMMOND 41A (89894)

Well or Piezometer	Time	Reason Not Measured	Depth to Floating Product (Feet)	Depth to Water (Feet)	Depth to Sinking Product (Feet)	Total Well Depth (Feet)	Water Level (Inches)	Product Line (Inches)	Comments
MW 3	1247			19.10					

Reason Not Measured: D = Dry; O = Obstructed; N = Not Accessible

Comments: \_\_\_\_\_

Signature: Christ. M. Date: 5-21-02

**CHAIN OF CUSTODY**

DATE: 5-25-02

PAGE: / OF /

PLI Accession #

SHADED AREA IS FOR LAB USE ONLY

PROJECT MANAGER: 654 WInn

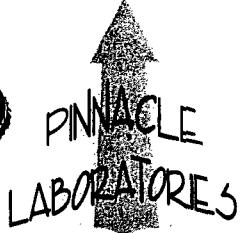
COMPANY: AMEC  
ADDRESS: 2060 AFTON Place  
Farmington NM 87040PHONE: (505) 327-2928  
FAX: (505) 326-5721BILL TO: SCOTT DOSE  
COMPANY: EL PASO Field Services  
ADDRESS: 614 Bell, Ave Farmington NM 87401Petroleum Hydrocarbons (418.1) TRPH  
(MOD.8015) Diesel/Direct Inject(M8015) Gas/Purge & Trap  
8021 (BTEX)/8015 (Gasoline) MTBE  
8021 (BTEX)  MTBE  TMB  PCE  
8021 (TCL)   
8021 (EDX)  
8021 (HALO)  
8021 (CUST)  
504.1 EDB  / DBCP 8260 (TCL) Volatile Organics  
8260 (Full) Volatile Organics  
8260 (CUST) Volatile Organics  
8260 (Landfill) Volatile Organics  
Pesticides /PCB (608/8081/8082)  
Herbicides (615/8151)  
Base/Neutral/Acid Compounds GC/MS (625/8270)  
Polynuclear Aromatics (610/8310/8270-SIMS)  
General Chemistry:Priority Pollutant Metals (13)  
Target Analyte List Metals (23)  
RCRA Metals (8)  
RCRA Metals by TCLP (Method 1311)  
Metals:

NUMBER OF CONTAINERS

PROJECT INFORMATION		RUSH/NOTIFICATION REQUESTED		RECEIVED BY	
PROJ. NO.: 15/7000121	(RUSH) <input type="checkbox"/> 24hr <input type="checkbox"/> 48hr <input type="checkbox"/> 72hr <input type="checkbox"/> 1 WEEK	(NORMAL) <input checked="" type="checkbox"/>	SIGNATURE:	TIME:	
PROJ. NAME: PFS GW-PROJ	CERTIFICATION REQUIRED: <input type="checkbox"/> NM <input type="checkbox"/> SDWA <input type="checkbox"/> OTHER				
P.O. NO.	METHANOL PRESERVATION <input type="checkbox"/>				
SHIPPED VIA: AIR	COMMENTS: <input type="checkbox"/> FIXED FEE <input type="checkbox"/>				

RECEIVED BY		REMOVED BY	
SIGNATURE:	TIME:	SIGNATURE:	TIME:
Printed Name: See reverse side (for signature)	Date: 5-23-02	Printed Name:	Date:

PLEASE FILL THIS FORM IN COMPLETELY.



2709-D Pan American Freeway NE  
Albuquerque, New Mexico 87107  
Phone (505) 344-3777  
Fax (505) 344-4413

Pinnacle Lab ID number **202125**  
March 05, 2002

AMEC EARTH & ENVIRONMENTAL  
2060 AFTON PLACE  
FARMINGTON, NM 87401

EL PASO FIELD SERVICES  
614 RIELLY STREET  
FARMINGTON, NM 87401

Project Name **HAMMOND #41A**  
Project Number **1517000121**

Attention: **LISA WINN/SCOTT POPE**

On 02/27/02 Pinnacle Laboratories, Inc., (ADHS License No. AZ0592 pending), received a request to analyze **aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.



H. Mitchell Rubenstein, Ph. D.  
General Manager

MR: jt

Enclosure



2709-D Pan American Freeway NE  
Albuquerque, New Mexico 87107  
Phone (505) 344-3777  
Fax (505) 344-4413

CLIENT	:	AMEC EARTH & ENVIRONMENTAL	PINNACLE ID	:	202125
PROJECT #	:	1517000121	DATE RECEIVED	:	02/27/02
PROJECT NAME	:	HAMMOND #41A	REPORT DATE	:	03/05/02
PINNACLE				DATE	
ID #		CLIENT DESCRIPTION	MATRIX	COLLECTED	
02125 - 01		HAM-0202-MW1	AQUEOUS	02/25/02	
02125 - 02		HAM-0202-MW2	AQUEOUS	02/25/02	

PINNACLE  
LABORATORIES

2709-D Pan American Freeway NE  
Albuquerque, New Mexico 87107  
Phone (505) 344-3777  
Fax (505) 344-4413

### GAS CHROMATOGRAPHY RESULTS

TEST	: EPA 8021 MODIFIED					
CLIENT	: AMEC EARTH & ENVIRONMENTAL			PINNACLE I.D.: 202125		
PROJECT #	: 1517000121					
PROJECT NAME	: HAMMOND #41A					
SAMPLE			DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
ID. #	CLIENT I.D.	MATRIX				
01	HAM-0202-MW1	AQUEOUS	02/25/02	NA	02/27/02	1
02	HAM-0202-MW2	AQUEOUS	02/25/02	NA	02/27/02	1
PARAMETER	DET. LIMIT		UNITS	HAM-0202-MW1	HAM-0202-MW2	
BENZENE	0.5		UG/L	3.9	< 0.5	
TOLUENE	0.5		UG/L	< 0.5	< 0.5	
ETHYLBENZENE	0.5		UG/L	0.50	< 0.5	
TOTAL XYLEMES	1.0		UG/L	< 1.0	< 1.0	
ROGATE:						
BROMOFLUOROBENZENE (%)				91	89	
SURROGATE LIMITS	( 80 - 120 )					

CHEMIST NOTES:  
N/A

PINNACLE  
LABORATORIES

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Albuquerque, New Mexico 87107  
Phone (505) 344-3777  
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS  
REAGENT BLANK

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 202125
BLANK I. D.	: 022702	DATE EXTRACTED	: N/A
CLIENT	: AMEC EARTH & ENVIRONMENTAL	DATE ANALYZED	: 02/27/02
PROJECT #	: 1517000121	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: HAMMOND #41A		

PARAMETER	UNITS
BENZENE	UG/L
TOLUENE	UG/L
ETHYLBENZENE	UG/L
TOTAL XYLENES	UG/L

SURROGATE:

BROMOFLUOROBENZENE (%) 92

SURROGATE LIMITS: ( 80 - 120 )

CHIMIST NOTES:

PINNACLE  
LABORATORIES

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Albuquerque, New Mexico 87107  
Phone (505) 344-3777  
Fax (505) 344-4413

GAS CHROMATOGRAPHY QUALITY CONTROL  
LCS/LCSD

TEST	:	EPA 8021 MODIFIED								
BATCH #	:	022702								PINNACLE I.D.
CLIENT	:	AMEC EARTH & ENVIRONMENTAL								DATE EXTRACTED
PROJECT #	:	1517000121								DATE ANALYZED
PROJECT NAME	:	HAMMOND #41A								SAMPLE MATRIX
										UNITS
										UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	20.0	19.5	98	19.6	98	1	( 80 - 120 )	20
TOLUENE	<0.5	20.0	19.0	95	19.2	96	1	( 80 - 120 )	20
ETHYLBENZENE	<0.5	20.0	18.7	94	18.7	94	0	( 80 - 120 )	20
TOTAL XYLEMES	<1.0	60.0	57.4	96	57.9	97	1	( 80 - 120 )	20

MIST NOTES:  
N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

PINNACLE  
LABORATORIES

2709-D Pan American Freeway NE  
Albuquerque, New Mexico 87107  
Phone (505) 344-3777  
Fax (505) 344-4413

GAS CHROMATOGRAPHY QUALITY CONTROL  
MS/MSD

TEST	:	EPA 8021 MODIFIED								
MSMSD #	:	202123-01								PINNACLE I.D.
CLIENT	:	AMEC EARTH & ENVIRONMENTAL								DATE EXTRACTED
PROJECT #	:	1517000121								DATE ANALYZED
PROJECT NAME	:	HAMMOND #41A								SAMPLE MATRIX
										UNITS
										UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	20.0	20.1	101	19.5	98	3	( 80 - 120 )	20
TOLUENE	<0.5	20.0	19.7	99	19.1	96	3	( 80 - 120 )	20
ETHYLBENZENE	<0.5	20.0	19.2	96	18.7	94	3	( 80 - 120 )	20
TOTAL XYLEMES	<1.0	60.0	59.2	99	57.5	96	3	( 80 - 120 )	20

CHMIST NOTES:

N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

# CHAIN OF CUSTODY

DATE 2-26-02 PAGE: / OF /

PLI Accession # 202125

PROJECT MANAGER: Lisa Hinn		ANALYSIS REQUEST	
COMPANY:	AMEC	NUMBER OF CONTAINERS:	
ADDRESS:	2060 After Place Farmington NM. 87401	METALS:	
PHONE:	(505) 327-7928	RCRA Metals by TCLP (Method 1311)	
FAX:	(505) 326-5721	RCRA Metals (8)	
BILL TO:	SCOTT Page	Target Analyte List Metals (23)	
COMPANY:	EL PASO FIELD SERVICES	Priority Pollutant Metals (13)	
ADDRESS:	614 Reilly Ave Farmington NM. 87401		
SAMPLE ID:	HAM-0203 - MW 1 HAM-0203-CB/350 HAM-0203-MW 2		
SAMPLER: [Signature] DATE: [Signature]		THERMAL TABBED	
(M8015) Gas/Purge & Trap			
(M8015) Diesel/Hydrocarbons (418.1) TRPH			
(MOD.8015) Diesel/Direct Inject			
Petroleum Hydrocarbons (418.1) TRPH			
8021 (BTEX)/8015 (Gasoline) MTE			
8021 (BTEX)			
8021 (TCL)			
8021 (EDX)			
8021 (HALO)			
8021 (CUST)			
504.1 EDB □ /DBCP □			
8260 (CUST) Volatile Organics			
8260 (F ull) Volatile Organics			
8260 (TCI) Volatile Organics			
8260 (TCL) Volatile Organics			
8260 (F ull) Volatile Organics			
Herbicides (615/8151)			
BaseNeutral/Acid Compounds GCMS (625/8270)			
Polymer Aromatic Compounds GCMS (610/8310/8270-SIMS)			
General Chemistry:			
Target Analyte List Metals (23)			
Priority Pollutant Metals (13)			
RCRA Metals (8)			
RCRA Metals by TCLP (Method 1311)			
Metals:			
2 2			

PROJECT INFORMATION	PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS			RELINQUISHED BY: [Signature] Date: [Signature]		
	(RUSH)	□ 24hr	□ 48hr		□ 72hr	(NORMAL)
PROJ. NO. 1517000/21	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	1	500
PROJ. NAME SOFS Gw Project	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Printed Name: <i>[Signature]</i>	Signature: <i>[Signature]</i>
P.O. NO.:	CERTIFICATION REQUIRED: <input type="checkbox"/> NM <input type="checkbox"/> SDWA <input type="checkbox"/> OTHER			METHANOL PRESERVATION	Company: <i>[Signature]</i>	Date: <i>[Signature]</i>
SHIPPED VIA: Grey Horn	COMMENTS: FIXED FEE <input type="checkbox"/>			see reverse side (Force Majeure)		
SAMPLE RECEIVED						
No CONTAINERS	1			RECEIVED BY: [Signature] Date: [Signature]		
CUSTODY SEALS	1			Signature: <i>[Signature]</i>		
RECORDED IN VAT	16			Time: <i>[Signature]</i>		
BLUE ICE/COLD	2			Date: <i>[Signature]</i>		

PLEASE FILL THIS FORM IN COMPLETELY.	
SHADED AREAS ARE FOR LAB USE ONLY.	

 HAMMOND # 41A  
meter #(39894)

Development Purging

Well Number MW 1

Project Name EPFS GW Project

Client Company EPL Poco Field Services

Site Name HAMMOND #41A (99994)

Project Manager L. St. Wynn

Page 1 of 1  
Project No. LS12 XXXX/121

## WELL DEVELOPMENT AND PURGING DATA FORM

**amec**

## Development Criteria

- to 5 Casing Volumes of Water Removal  
 Stabilization of Indicator Parameters  
 Other \_\_\_\_\_

## Methods of Development

- Pump   
 Boiler  
 Centrifugal  
 Bottom Valve  
 Submersible   
 Double Check Valve  
 Peristaltic  
 Other \_\_\_\_\_

## Water Volume Calculation

Initial Depth of Well (feet)	26.51
Initial Depth to Water (feet)	17.86
Height of Water Column in Well (feet)	8.65

Diameter (inches): Well 4"

Gravel Pack

Item	Water Volume in Well Cubic Feet	Gallons Removed
Well Casing	8.65	5.64 X 3
Gravel Pack		16.92
Drilling Fluids		
Total		16.92

## Instruments

- pH Meter  
 DO Monitor  
 Conductivity Meter  
 Temperature Meter  
 Other \_\_\_\_\_

Serial No. (if applicable)  
XST 63Water Disposal  
KJZ Septic for Bloomfield NM

## Water Removal Data

Date	Time	Development Method Pump Boiler	Removal Rate (gal/min.)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)	Product Volume Removed (gallons)	Temperature (°C)	pH	Conductivity (mhos/cm)	Dissolved Oxygen (mg/l)	Comments
2-35-02	1235				3.5	3.5	13.3	17.42	26.71			Cloudy, Sepic odor
					3.5	7	13.4	2.54	26.77			Cloudy, Sepic odor
					3.5	10.5	10.9	7.65	26.28			Cloudy, Sepic odor
					3.5	14	13.3	2.44	26.60			Cloudy, Sepic odor
					18, 17, 3, 5	17.5	13.3	2.64	26.61			No change

Comments Sampled for BTEX 1255

Developer's Signature(s) Chris May

Date 2-25-02

Reviewer JWn Date 3/1/02



DATE: 2-26-02 PAGE: 1 OF 1

SHADED AREAS ARE FOR LAB USE ONLY

**PROJECT MANAGER:** Lisa King**COMPANY:** AMEC**ADDRESS:** 2000 Alford Place  
Farmington NM 87401**PHONE:** (505) 326-5721**FAX:**SOTT PINE  
EL PASO Field Services  
SIC REILLY AVE  
FARMINGTON NM 87401**BILL TO:**  
**COMPANY:**  
**ADDRESS:**

Petroleum Hydrocarbons (418.1) TRPH  
(MOD.8015) Diesel/Direct Inject

(M8015) Gas/Purge & Trap  
8021 (BTEX)/8015 (Gasoline) MTBE  
8021 (BTEX) □ MTBE □ TMB □ PCE  
8021 (TCL)  
8021 (EDX)  
8021 (HALO)  
8021 (CUST)  
504.1 EDB □ / DBCP □

8260 (TCL) Volatile Organics  
8260 (Full) Volatile Organics  
8260 (CUST) Volatile Organics  
8260 (Landfill) Volatile Organics  
Pesticides /PCB (608/8081/8082)  
Herbicides (615/8151)  
Base/Neutral/Acid Compounds GC/MS (625/8270)  
Polynuclear Aromatics (610/8310/8270-SIMS)  
General Chemistry:

Priority Pollutant Metals (13)  
Target Analyte List Metals (23)  
RCRA Metals (8)  
RCRA Metals by TCLP (Method 1311)  
Metals:

NUMBER OF CONTAINERS

PLEASE FILL THIS FORM IN COMPLETELY.

PROJECT INFORMATION		TEST REQUEST		TEST RESULTS	
PROJ NO: 1512000121	(RUSH) <input type="checkbox"/> 24hr <input checked="" type="checkbox"/> 48hr <input type="checkbox"/> 72hr <input type="checkbox"/> 1 WEEK	(NORMAL) <input checked="" type="checkbox"/>	Signature:	Date: 2-26-02	Printed Name: Y
PROJ NAME: OHS G.W. project	CERTIFICATION REQUIRED: <input type="checkbox"/> NM <input type="checkbox"/> SDWA <input checked="" type="checkbox"/> OTHER	Comments: FIXED FEE <input checked="" type="checkbox"/>	Signature:	Date: 2-26-02	Printed Name: Y
P.O. NO:	SHIPPED VIA: GRE	Comments: <input type="checkbox"/>	Signature:	Date: 2-26-02	Printed Name: Y
NOTES: SAMPLE SPECIMEN	HAMMOND #41A		Signature:	Date: 2-26-02	Printed Name: Y
CUSTOMER SIGNATURE:	Meter #48994		Signature:	Date: 2-26-02	Printed Name: Y
RECEIVED BY:			Signature:	Date: 2-26-02	Printed Name: Y
BUQUETTE			Signature:	Date: 2-26-02	Printed Name: Y

# WELL OBSERVATION DATA

 Project Name: EOPS GW project

 Project No.: 15/2000/21

 Project Mngr: LISA WINN

 Task: 2

 Client Co.: Gh-paso Field Services

 Date: 2-25-02

 Site Name: HAMMOND #41A

Well or Piezometer	Time	Reason Not Measured	Depth to Floating Product (Feet)	Depth to Water (Feet)	Depth to Sinking Product (Feet)	Total Well Depth (Feet)	Elevation of Water Surface (Feet)	Water Table Thickness (Feet)	Sinking Product Thickness (Feet)	Comments
MW 3	1334			18.81						

Reason Not Measured: D = Dry; O = Obstructed; N = Not Accessible

Comments: \_\_\_\_\_

 Signature: Christina M. Date: 2-25-02