

3R - 197

**GENERAL
CORRESPONDENCE**

YEAR(S):

2004 - 1997



3R 197
3R 164

December 17, 2004

Mr. William C. Olson
New Mexico Oil Conservation Division
1220 St. Francis Dr.
Santa Fe, NM 87504

3R197 3R164

RE: Well Abandonments – Jennapah and Coldiron Com Sites

Dear Mr. Olsen:

El Paso Field Services (EPFS) hereby submits for your records, abandonment forms for sites that have been approved for closure. As stipulated as a condition of final closure, the monitoring wells at the sites listed below have been plugged and abandoned in accordance with EPFS' approved monitoring well abandonment plan. The forms documenting the plugging and abandonment of monitoring wells listed below are attached to this letter.

Jennapah 001	MW-1	Navajo
Jennapah 001	MW-2	Navajo
Jennapah 001	MW-3	Navajo
Coldiron Com A 001	MW-1	Non Federal

If you have any questions concerning the attached well abandonment forms or require additional information, please call me (719) 520-4433.

Sincerely,

Scott T. Pope P.G.
Senior Environmental Scientist

xc: Mr. Denny Foust, NMOCD, Aztec - w / enclosures – U.S. Mail;
Mr. Bill Freeman, Navajo EPA - w / enclosures (Navajo sites only) – U.S. Mail;
Mr. James Walker, USEPA – w / enclosures (Navajo sites only) – U.S. Mail.

MONITORING WELL ABANDONMENT RECORD
SAN JUAN RIVER BASIN PROGRAM
EL PASO FIELD SERVICES

1. OWNER

Name: El Paso Field Services
Address: 2 North Nevada, Colorado Springs, CO 80903
Contact: Scott Pope, Senior Environmental Scientist
Phone: 719-520-4433

2. MONITORING WELL LOCATION

Site Location: Tennepah 001
Meter No: 71816
Monitoring Well Identification: MW-1
NM County: San Juan
Location: SE 1/4 of NE 1/4 of Section 36, Township 28N, Range 9W.

3. DESCRIPTION

Well Construction: steel PVC concrete
Well Diameter: 4" inches
Well Depth: 31.10 ft bgs 34.10 BTOL
Depth to Water: 22.87 ft bgs 25.37 BTOL

4. ABANDONMENT METHOD

Date Abandoned: 11-11-04
Steel casing: Removed
PVC casing: Cut below ground surface
Grout Material/Placement: 3-5% bentonite/grout. Backfilled to surface.
Materials: Cement: 2 bags pounds #94
Bentonite: 1 bags pounds #50
Water: 10 gallons
Notes: cut off 4.2' pvc 1-7' bgs

DRILLING COMPANY: Envirotech, Inc - Farmington, NM (505) 632-0615

DRILLER'S SIGNATURE: Kelly Pedrelli

DATE: 11-11-04

MONITORING WELL ABANDONMENT RECORD
SAN JUAN RIVER BASIN PROGRAM
EL PASO FIELD SERVICES

1. OWNER

Name: El Paso Field Services
Address: 2 North Nevada, Colorado Springs, CO 80903
Contact: Scott Pope, Senior Environmental Scientist
Phone: 719-520-4433

2. MONITORING WELL LOCATION

Site Location: Jennapah 001
Meter No: 71816
Monitoring Well Identification: MW-2
NM County: San Juan
Location: SE 1/4 of NE 1/4 of Section 36, Township 28N, Range 9W

3. DESCRIPTION

Well Construction: steel PVC concrete
Well Diameter: 2" inches
Well Depth: 30.03 ft bgs 32.88 BTOL
Depth to Water: 22.98 ft bgs 25.83 BTOL

4. ABANDONMENT METHOD

Date Abandoned: 11-11-04
Steel casing: Removed
PVC casing: Cut below ground surface
Grout Material/Placement: 3-5% bentonite/grout. Backfilled to surface.
Materials: Cement: .5 bags pounds 94^{##}
Bentonite: .25 bags pounds 50^{##}
Water: 5 gallons
Notes: 4.35' casing cut off @ 1.5' bgs

DRILLING COMPANY: Envirotech, Inc - Farmington, NM (505) 632-0615

DRILLER'S SIGNATURE: Kelly Padilla DATE: 11-11-04

MONITORING WELL ABANDONMENT RECORD
SAN JUAN RIVER BASIN PROGRAM
EL PASO FIELD SERVICES

1. OWNER

Name: El Paso Field Services
Address: 2 North Nevada, Colorado Springs, CO 80903
Contact: Scott Pope, Senior Environmental Scientist
Phone: 719-520-4433

2. MONITORING WELL LOCATION

Site Location: Jennapah 001
Meter No: 71816
Monitoring Well Identification: MW-3
NM County: San Juan
Location: SE 1/4 of NE 1/4 of Section 36, Township 28N, Range 9W

3. DESCRIPTION

Well Construction: steel PVC concrete
Well Diameter: 2 inches
Well Depth: 3404 ft bgs 3778 BTOL
Depth to Water: 2194 ft bgs 2568 BTOL

4. ABANDONMENT METHOD

Date Abandoned: 11-11-04
Steel casing: Removed
PVC casing: Cut below ground surface
Grout Material/Placement: 3-5% bentonite/grout. Backfilled to surface.
Materials: Cement: .5 bags pounds 94#
Bentonite: .25 bags pounds 50#
Water: 5 gallons
Notes: Cut off 5.74' PVC to 2' bgs

DRILLING COMPANY: Envirotech, Inc - Farmington, NM (505) 632-0615

DRILLER'S SIGNATURE: Kelly Pichler

DATE: 11-11-04

MONITORING WELL ABANDONMENT RECORD
SAN JUAN RIVER BASIN PROGRAM
EL PASO FIELD SERVICES

1. OWNER

Name: El Paso Field Services
Address: 2 North Nevada, Colorado Springs, CO 80903
Contact: Scott Pope, Senior Environmental Scientist
Phone: 719-520-4433

2. MONITORING WELL LOCATION

Site Location: Cold Iron Corn A 001
Meter No: _____
Monitoring Well Identification: MW-1
NM County: San Juan
Location: NE 1/4 of 24 1/4 of Section 2, Township 30, Range 11

3. DESCRIPTION

Well Construction: steel PVC concrete
Well Diameter: 4" inches
Well Depth: 43'08" ft bgs 45'18" BTOC
Depth to Water: 36'01" ft bgs 38'11" BTOC

4. ABANDONMENT METHOD

Date Abandoned: 11-11-04
Steel casing: Removed
PVC casing: Cut below ground surface
Grout Material/Placement: 3-5% bentonite/grout. Backfilled to surface.
Materials: Cement: 2 bags pounds 74#
Bentonite: 1 bags pounds 50#
Water: 15 gallons
Notes: cut off 2' bgs

DRILLING COMPANY: Envirotech, Inc - Farmington, NM (505) 632-0615

DRILLER'S SIGNATURE: Kelly Padilla

DATE: 11-11-04

Certified Mail: #7002 0510 0000 4509 3059

RECEIVED

May 19, 2004

APR 02 2004

Oil Conservation Division
Environmental Bureau

Mr. William C. Olson
New Mexico Oil Conservation Division
1220 St. Francis Dr.
Santa Fe, NM 87504

RE: Closure Request for the Jennapah #1

Dear Mr. Olson:

El Paso Field Services (EPFS) hereby requests written approval of the closure of the Jennapah #1. The enclosed report details investigation, remedial action as well as monitoring at the site and the most recent closure sampling. Documentation supporting previous monitoring performed at the site has been submitted in earlier Annual Reports.

If you have any questions concerning the enclosed closure report or require additional information please call me at (505) 599-2124.

Sincerely,

Scott T. Pope P.G.
Senior Environmental Scientist



Attachments: as stated

xc: Mr. Denny Foust, NMOCD, Aztec - w / enclosures; **Certified Mail # 7002 0510 0000 4509 3042**



FEB 22 2000

CONSERVATION DIVISION

Certified Mail: #Z 213 707 662

February 17, 2000

Mr. William C. Olson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87504

RE: Corrected Request for Extension for 2000 Pit Project Annual Groundwater Report

Dear Mr. Olson:

Please except this request for extension with the dates corrected to reflect the current year.

The pit project annual groundwater report is due to you on March 1, 2000. Pursuant to our February 8, 2000 telephone conversation, El Paso Field Services (EPFS) hereby requests a one-month extension to the submittal date. EPFS will submit the pit project annual report to your office by April 3, 2000.

If you have any questions or require any additional information, please contact me at (505) 599-2124.

Sincerely,

A handwritten signature in cursive script that reads 'Scott T. Pope'.

Scott T. Pope P.G.
Environmental Scientist

xc: Mr. Denny Foust, NMOCD - Aztec

FEB 10 2000

Certified Mail: #Z 387 666 326

February 8, 1999

Mr. William C. Olson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87504

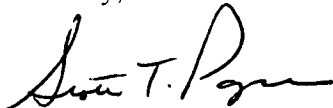
RE: 2000 Pit Project Annual Groundwater Report

Dear Mr. Olson:

The pit project annual groundwater report is due to you on March 1, 1999. Pursuant to our February 8, 1999 telephone conversation, El Paso Field Services (EPFS) hereby requests a one-month extension to the submittal date. EPFS will submit the pit project annual report to your office by April 3, 1999.

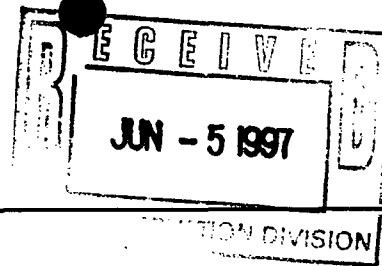
If you have any questions or require any additional information, please contact me at (505) 599-2124.

Sincerely,



Scott T. Pope P.G.
Environmental Scientist

xc: Mr. Denny Foust, NMOCD - Aztec



Bill Olson
New Mexico Oil Conservation Commission
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Date: June 2, 1997

Subject: Semi-Annual El Paso Field Services Pit Project Groundwater Report

Mr. Olson,

El Paso Field Services (EPFS) has encountered groundwater at various locations while investigating and or remediating exempt hydrocarbon unlined pits. The enclosed list includes all locations which are in this category. Please find enclosed, the locations and status of each individual pit.

These pits are being remediated according to the "EPFS Remediation Plan for Groundwater Encountered During Pit Closure Activities" dated November 29, 1995.

EPFS requests that future reports for this project be submitted on a yearly basis to begin December 1, 1997 which will include soil boring logs, monitoring well completion diagrams, analytical data, groundwater elevation data, any risk analysis and type of remediation method.

For questions regarding this report please contact Ricky Cosby at (505)599-2158.

A handwritten signature in cursive script that reads 'Ricky D. Cosby'.

Ricky D. Cosby
Compliance Specialist

cc: Denny Foust - Aztec District

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTR	Sec	TN	AG	Monitor	Well	Status	Depth to GW	Product Level
MCGRATH #1	F	07	30	11	+ 1		GW encountered during drilling activities, MW results below standards, Develop Closure Plan	17'	No
Mae Gail Com #1	E	24	29	11			PZ1 in center of pit below standards. All other samples below standards. Develop Closure Plan	0.5'-8'	No
NM COM G1	P	36	30	10			MW1 was removed during site re-excavation, PZ1 installed with samples below standards. Develop Closure Plan.	17'-18'	No
MARY ACKROYD #1	J	18	30	11			Geoprobe samples all below standards. Develop Closure Plan.	3'-8'	No
JACQUEZ #3	E	25	30	09	- 1		MW1 removed during re-excavation. 3 piezos and 1 probehole around pit all below standards. Operator has placed a production tank over the pit location. Develop Closure Plan.	13'-15'	No
SALAZAR G 34-1	K	34	25	06	+ 1		MW1 results all below standards. Develop Closure Plan.	35'	No
ANDERSON GAS COM A#1 PC	C	28	29	10			PH4 in center of pit is below standards. All of PH's around pit below standards. Develop Closure Plan.	5'-9'	No
GALLEGOS CANYON UT 145 E	D	26	29	12			PZ1 in center of pit below standards.	8'-9'	No
JOHNSTON FEDERAL #3A	I	12	30	09	+ 1		Develop Closure Plan. 4 clean quarters.	67.5'	No
FLORANCE #1	J	08	30	11	+ 1		MW1 installed 05/07/97. Develop and sample MW1.	14'	No
DE-NA-HAZ-ZA #1	D	18	26	08	+ 1		MW1 installed 05/06/97. Develop and sample MW1.	14'	No
Ramanta Et Al #1	J	13	27	09	+ 1		MW1 installed 05/06/97. Develop and sample MW1.	5'-9'	No
HAMMOND 41 A	O	25	27	08	+ 1		MW1 installed 05/05/97. Develop and sample MW1.	15'-24'	No
VALDEZ GAS UNIT A #1E CH	G	24	29	11	-1, + 1		MW1 installed 05/07/97. Develop and sample MW1.	11'-12'	No

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	UTM	Sec	TN	RG	Monitor Status	Well Status	Depth to GW	Product Level
GALLEGOS CANYON COM A142E	G	25	29	12	+1	MW1 Developed and sampled 03/10/97. Evaluate Data.	13'	No
GALLEGOS CANYON UT D#180	I	27	29	12	+1	MW1 Developed and sampled 03/10/97. Evaluate Data.	19.1'	No
HARRINGTON #1	M	31	27	07	+1	MW1 Developed and sampled 04/02/97. Evaluate Data.	13'	No
Turner A1 "PM" (Pit #2)	G	34	31	11	+1	MW1 Developed and sampled 03/12/97. Evaluate Data.	2.3'-2.5'	No
TURNER #1A (Pit #1)	K	34	31	11	+1	Same as Above	5'	No
SAN JUAN 28-8 UNIT #79 MV	M	11	27	08	+1	MW1 Developed and sampled 04/14/97. Evaluate Data.	30'	No
KNIGHT #1	A	05	30	13	+4	Installed Oxegenate Socks 11/25/96. Geoprobe 02/25/97. Evaluate Data. Install MW1 and sample quarterly.	6'-18'	No
Ohio C. Govt. #3	P	26	28	11		MW1 Developed and sampled 03/28/97. Evaluate Data.	12'-15'	No
NICKLES #1	K	11	31	13	+1	Soil Boring 02/19/97. Operator has placed a compressor over excavated pit area. Evaluate Data.	13'	No
BUD-DOS-PAH #1	M	19	26	08		MW1 Developed and sampled 03/11/97. Evaluate Data.	6'-9'	No
SANCHEZ GAS COM B#1	G	28	29	10	+1	Soil Boring 02/20/97. Operator has placed a compressor over excavated pit area. Evaluate Data.	13'	No
GE-ELE-GU-LITH-E #2	L	07	26	08		MW1 Developed and sampled 03/13/97. Evaluate Data.	19'	No
JOHN CHARLES #8	B	13	27	09	+1	MW1 Developed and sampled 04/16/97. Evaluate Data.	6'-9'	No
CANDADO 23 MV	B	09	26	07	+1			

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTR	Sec	TN	RG	Monitor Status	Well Status	Depth to GW	Product Level
GALLEGOS CANYON UNIT 188E	B	30	29	12	+1	MW1 Developed and sampled 04/03/97. Evaluate Data.	3'-5'	No
JOHNSON #1E	P	21	31	13	+1	MW1 Developed and sampled 03/28/97. Evaluate Data.	3'-9'	No
MILES FEDERAL #1E	N	05	28	07	+1	MW1 Developed and sampled 04/02/97. Evaluate Data.	13.5'-30'	No
TRUJILLO GAS COM A#1	C	28	29	10	+1	MW1 Developed and sampled 04/03/97. Evaluate Data.	3'-9'	No
ANDERSON GAS COM A#1 CH	C	28	29	10	+1	MW1 Developed and sampled 03/11/97. Evaluate Data.	5'-9'	No
TRUNK D LINE DRIP (LOOPD8)	F	20	28	08	+1	MW1 Developed and sampled 03/31/97. Evaluate Data.	10.8'-24'	No
K-31 LINE DRIP	N	16	25	08	+1	MW1 Developed and sampled 04/16/97. Evaluate Data.	18'-24'	No
K-17 LINE DRIP	C	26	27	08	+1	MW1 Developed and sampled 03/31/97. Evaluate Data.	17.8'-27'	No
TRUNK 2B DRIP X-1	J	01	27	11	+1	MW1 Developed and sampled 03/11/97. Evaluate Data.	6'-10'	No
Trujillo Gas Com #1 PC	M	21	29	10		Install MW1	4'	No
OHIO C GOVERNMENT #3 TD	P	26	28	11		Install MW1	6'-16'	No
LINDRITH B #24	N	09	24	03		Install MW1	21'-27'	No
K - 51 Line Drip	A	34	26	06		Install MW1	10'	No
Mesa CPD	C	04	29	14	+1	Install well points around pit and sample. MW1 needs 3 more clean quarters.	3'-6.5'	No
STANDARD OIL COM #1	N	36	29	09	+1	Install well points on four sides of pit to establish gradient.	20.89'	No
W.D. HEATH B#5	M	31	30	09	+1	Install well points on four sides of pit to establish gradient.	30'-36'	No
CANYON LARGO UNIT 304	C	11	24	06	+1	Install downgradient well points and sample.	17.5'-18'	No

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTR	Sec	TN	RG	Monitor Status	Well Status	Depth to GW	Product Level
K-27 LINE DRIP	E	04	25	06	+1	Establish gradient with well points.	40'	No
LAT 0-21 LINE DRIP	O	12	30	09	+1	Establish gradient with well points.	33'-38'	No
Trunk D loop Line Drip	I	33	28	08	+1	Establish gradient with well points.	33'-38'	No
Bisti Flare Pit	C	21	12	26		Establish GW gradient	15'	No
LAT L-40 LINE DRIP	H	13	28	04	+1	Install downgradient well points and sample.	40'	No
HAMNER #9	A	20	29	09	+1	Establish gradient with well points.	29'-31'	No
GARTNER LS #7	K	26	30	08		NMOCD Closure Approved	NA	No
HAMMOND FED #1	L	25	27	08	+1	NMOCD Closure Approved	NA	No
BURROUGHS COM #1	H	36	27	08		NMOCD Closure Approved	NA	No
CLEVELAND #6	B	21	27	09	+1	NMOCD Closure Approved	NA	No
CHARLEY PAH 4	K	12	27	09		NMOCD Closure Approved	NA	No
GRACE PEARCE #1	O	22	29	11		NMOCD Closure Approved	NA	No
HAMMOND #7	G	26	27	08		NMOCD Closure Approved	NA	No
ONA MCGEE #1	P	04	30	11		NMOCD Closure Approved	NA	No
CUTLER #2	A	14	24	06		NMOCD Closure Approved	NA	No
LINDRITH UNIT #23	D	09	24	03		NMOCD Closure Approved	NA	No
GREEN COM #1	E	36	29	09		NMOCD Closure Approved	NA	No
HAMMOND FED #5	D	25	27	08	+1	NMOCD Closure Approved	NA	No
FLORA VISTA #1	F	22	30	12		NMOCD Closure Approved	NA	No
MARSHALL B #1J	O	14	27	09		NMOCD Closure Approved	NA	No
HAMMOND #92	O	25	27	08		NMOCD Closure Approved	NA	No
PRICE #3	A	15	28	08		NMOCD Closure Approved	NA	No

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTB	Sec	TN	RG	Monitor Status	Well Status	Depth to GW	Product Level
KRAUSE WN FEDERAL #1E	C	32	28	11		NMOCD Closure Approved	NA	No
CANYON LARGO UNIT #298	A	03	24	06		NMOCD Closure Approved	NA	No
ARGO #1E	N	18	27	10		NMOCD Closure Approved	NA	No
CANYON LARGO UNIT #302	J	03	24	06		NMOCD Closure Approved	NA	No
FEDERAL 6 #32 CH	G	06	26	07		NMOCD Closure Approved	NA	No
SANCHEZ GAS COM C #1	A	28	29	10		NMOCD Closure Approved	NA	No
VALDEZ #2	G	24	29	11	-1	NMOCD Closure Approved	NA	No
FEDERAL R #2	P	15	27	08	+1	NMOCD Closure Approved	NA	No
CANYON LARGO UNIT #336	C	24	25	06		NMOCD Closure Approved	NA	No
CANDELARIA GAS COM C #1	C	27	29	10		NMOCD Closure Approved	NA	No
HOWELL #3	C	03	27	08		NMOCD Closure Approved	NA	No
LAT 2C-55 LINE DRIP	F	17	25	07	+1	NMOCD Closure Approved	NA	No
HORTON 1-E	H	28	31	09	+1	MW1 above B standards. Inject nutrient slurry in corners of pit.	5.3'	No
LAT 3B-39	M	10	29	09	+1	MW1 above B standards. Inject nutrient slurry in corners of pit.	31'-38'	No
JOHNSTON FEDERAL #4	H	33	31	09	+3	Determine Remedial Design Options.	48.94'--50.38'	Yes
STATE GAS COM N #1	H	16	31	12	+4	Determine Remedial Design Options.	75.66'--76.90'	Yes
COLDIRON COM A #1	K	02	30	11	+1	Determine Remedial Design Options.	35.4'	Yes
JOHNSTON FEDERAL #6A	F	35	31	09	+4	Determine Remedial Design Options.	40'-44.8'	Yes
JAMES F. BELL #1E	P	10	30	13	+4	Determine Remedial Design Options.	23.5'-24.5'	Yes
CANADA MESA #2	I	24	24	08	+1	Determine Remedial Design Options.	30'	Yes

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTR	Sec	TN	EQ	Monitor	Well Status	Depth to GW	Product Level
FIELDS A #7A	E	34	32	11	+4		21.8'-28.8'	Yes
FOGELSON 4-1 COM #14	P	04	29	11	+1		31'-36'	No
SANDOVAL GAS COM A 1A	C	35	30	09	+1		35'	No
MILES FEDERAL 1A (CH)	F	05	26	07	+1		29'	Yes
SHEETS #2	H	28	31	09	+4		48.3'--50.31'	No
JENNAPAH #1	H	36	28	09	+1		20'	No
FLORANCE C LS 7	F	30	28	08	+1		40'	No
GRAHAM #53	L	10	27	08	+1		28.33'	No
MILES FEDERAL 1 A MV	F	05	26	07	+1		27.8'	No
LAT. H-37 DRIP Y-3	F	01	31	13	+4		24.5'-25'	No
2C-22 #1 LINE DRIP	N	35	24	06	+1		28.8'	No
2C-22 #3 LINE DRIP	G	13	24	06	+1		14'-24'	No
2C - 45 Line Drip	P	13	25	06	+1		42.2'	No
USSELMAN GAS COM #1	B	04	31	10	+1		10'	No
Note:								
MW = Monitor Well								
PZ = Piezometer								
BH = Bore Hole								