

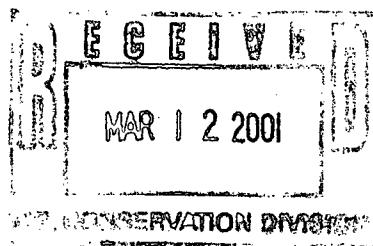
3R - 207

**GENERAL
CORRESPONDENCE**

YEAR(S):
2001 - 1997



INDUSTRIAL OUTSOURCING
GROUP



207

CERTIFIED MAIL: # P 124 254 864

March 7, 2001

Mr. William C. Olson
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

RE: Gradient Map and Isoconcentration Map Corrections for the Knight #1 site

Dear Mr. Olson:

The El Paso Field Services Pit Project Groundwater Annual Report submitted March 1, 2000 included two groundwater gradient maps and four isoconcentration maps for the Knight #1, Meter/Line ID 72556, presented as Figures 1 through 6 and located in Volume I. Discrepancies in these figures were discovered following distribution of the Annual Report.

Enclosed are the corrected figures, numbered one through six, for the Knight #1. Please exchange the maps submitted in the report with these figures. PSC apologizes for any inconvenience or confusion created by this oversight.

If you have any questions or require further information, you may contact Mr. Scott Pope with El Paso Field Services at (505) 599-2124 or myself at (505) 326-2262.

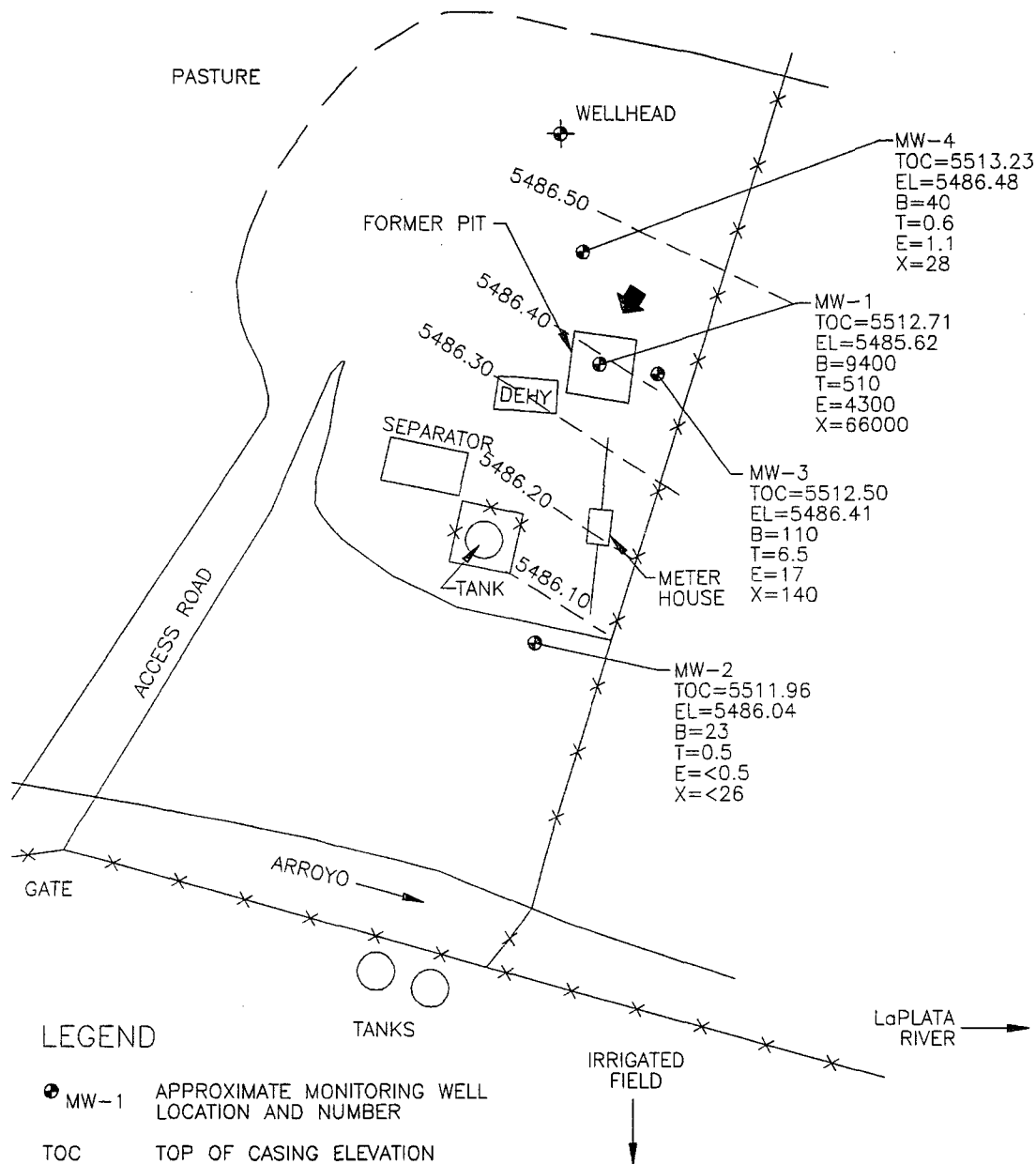
Sincerely,

PSC

Lisa Winn
Project Manager

Enclosures: As stated

Cc: Mr. Scott Pope, El Paso Field Services
Mr. Denny Foust, NMOCD – Aztec – Certified Mail # P 124 254 865



LEGEND

- MW-1 APPROXIMATE MONITORING WELL LOCATION AND NUMBER
- TOC TOP OF CASING ELEVATION
- EL GROUNDWATER ELEVATION
- B BENZENE (ug\L)
- T TOLUENE (ug\L)
- E ETHYL BENZENE (ug\L)
- X XYLENE (ug\L)
- 77.3- GROUNDWATER POTENTIOMETRIC SURFACE
- ug\L MICROGRAMS PER LITER
- ➔ APPROXIMATE GROUNDWATER GRADIENT

NOTE: Well locations are to scale, relative to each other. The surface features are not to scale.

0 40
FEET



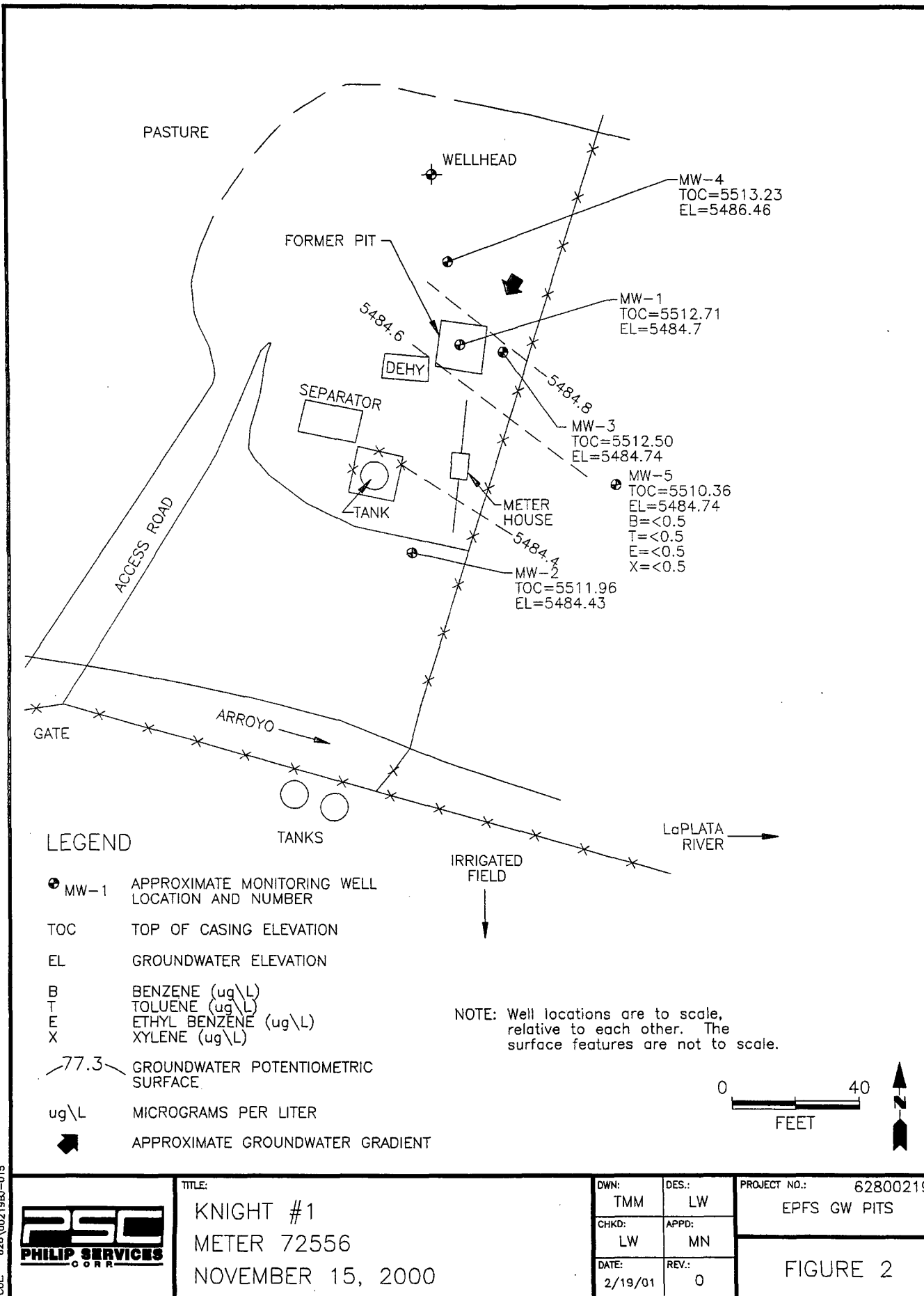
COL 62800219BJ-014



TITLE:
KNIGHT #1
METER 72556
APRIL 19, 2000

DWN:	DES.:
TMM	LW
CHKD:	APPD:
LW	MN
DATE:	REV.:
2/19/01	0

PROJECT NO.:	62800219
EPFS GW PITS	
FIGURE 1	



COL 62800219BJ-015

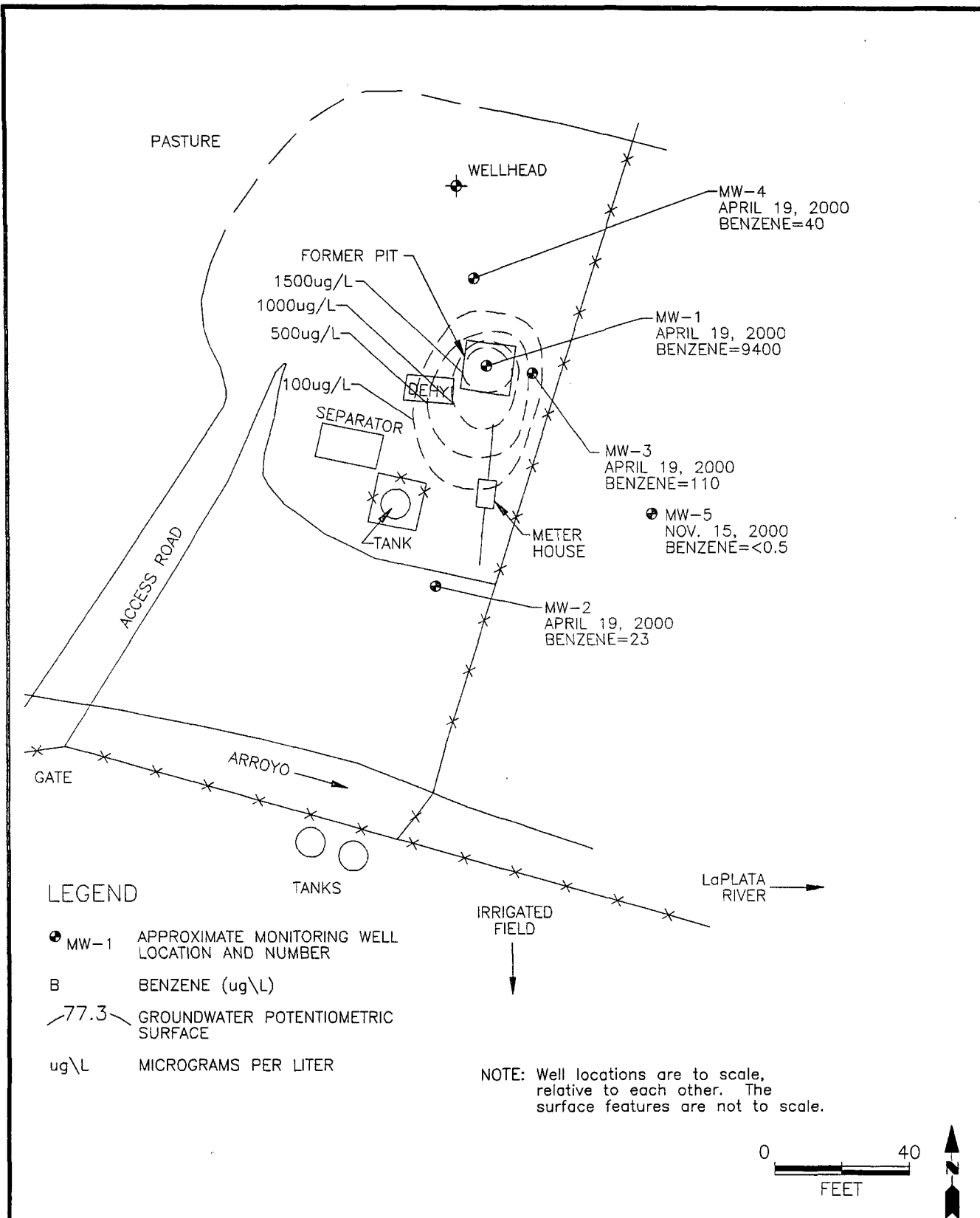


TITLE:
 KNIGHT #1
 METER 72556
 NOVEMBER 15, 2000

DWN: TMM	DES.: LW
CHKD: LW	APPD: MN
DATE: 2/19/01	REV.: 0

PROJECT NO.: 62800219
 EPFS GW PITS

FIGURE 2



COL 628 00219BJ-016



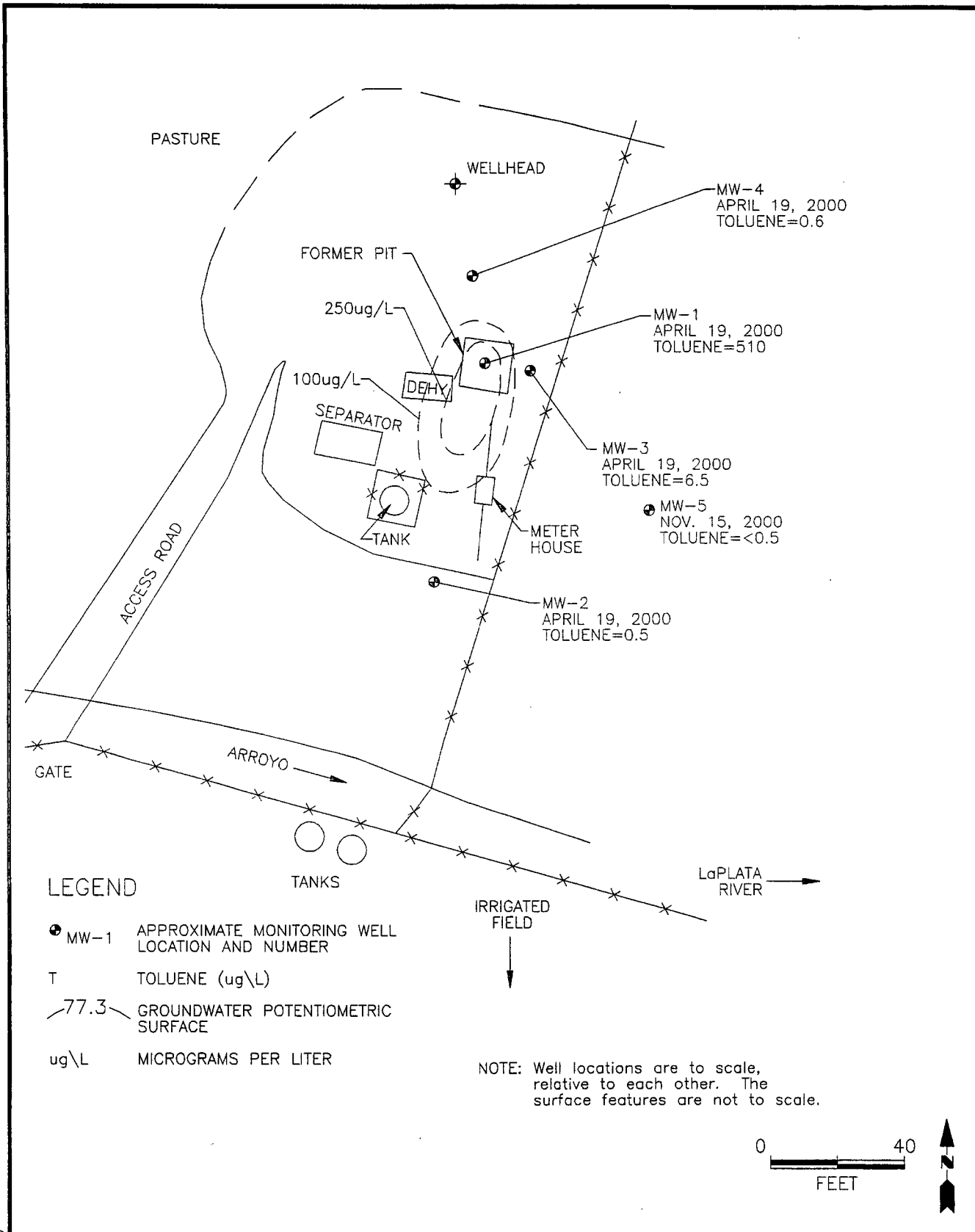
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KNIGHT #1 - METER 72556
NOV. 15, 2000 ISOCONCENTRATION
MAP - BENZENE

DWN: TMM
CHKD: LW
DATE: 2/20/01

DES.: LW
APPD: MN
REV.: 0

PROJECT NO.: 62800219
EPFS GW PITS

FIGURE 3



COL 62800219BJ-017



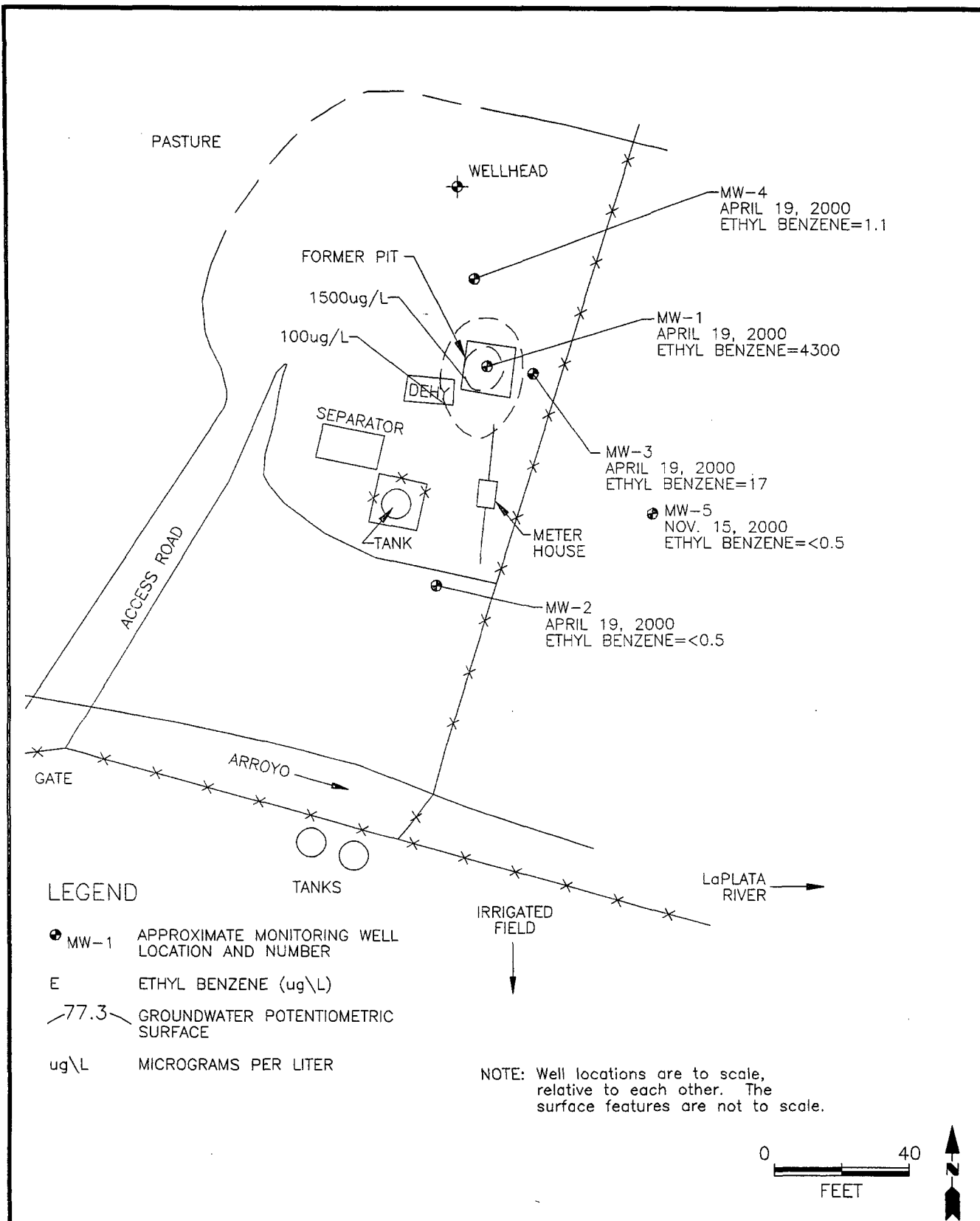
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KNIGHT #1 - METER 72556
NOV. 15, 2000 ISOCONCENTRATION
MAP - TOLUENE

DWN: TMM
CHKD: LW
DATE: 2/20/01

DES.: LW
APPD: MN
REV.: 0

PROJECT NO.: 62800219
EPFS GW PITS

FIGURE 4



COL 628 00219BJ-018



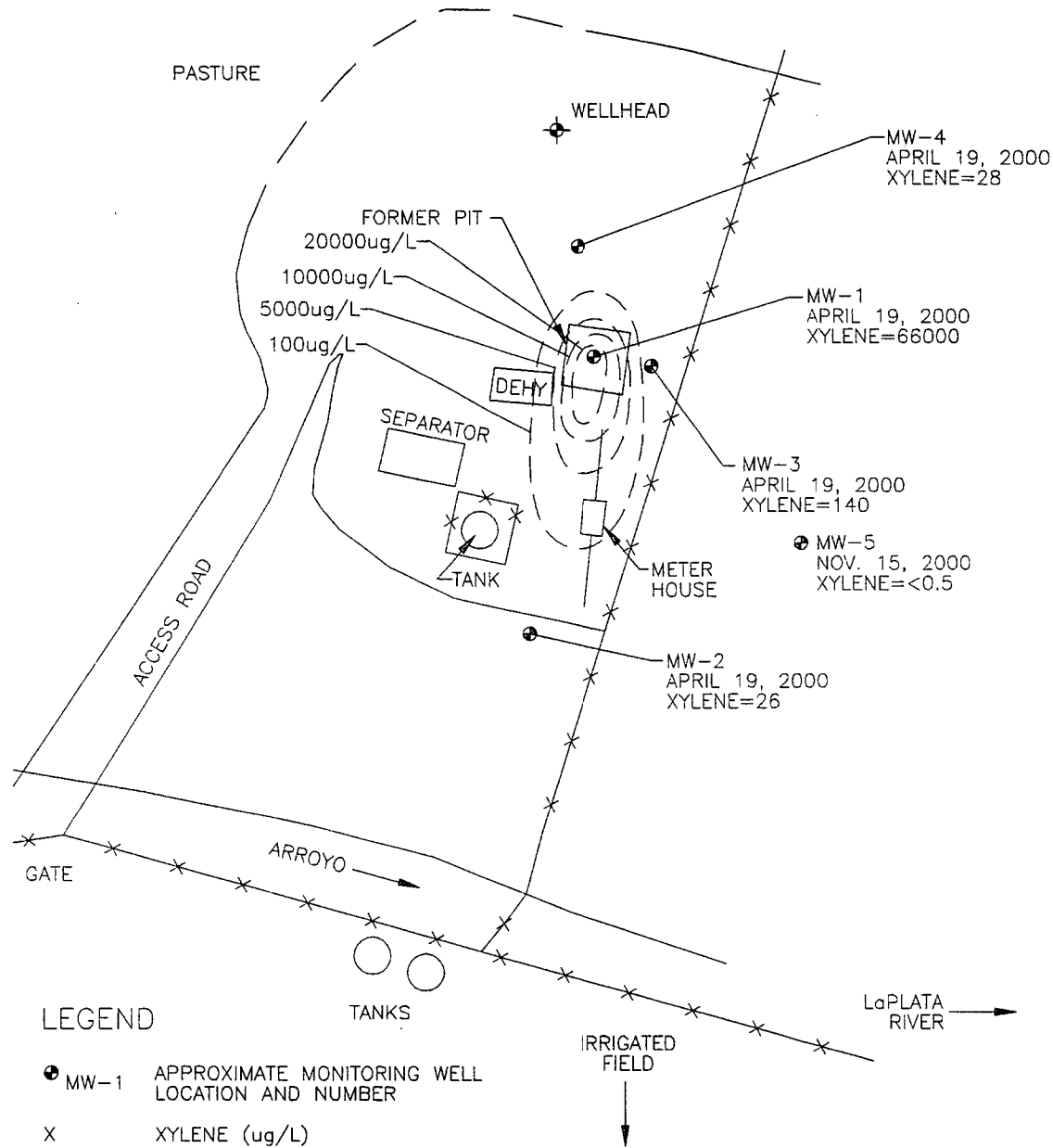
TITLE:
KNIGHT #1 - METER 72556
NOV. 15, 2000 ISOCONCENTRATION
MAP - ETHYL BENZENE

DWN: TMM
CHKD: LW
DATE: 2/20/01

DES.: LW
APPD: MN
REV.: 0

PROJECT NO.: 62800219
EPFS GW PITS

FIGURE 5



LEGEND

- MW-1 APPROXIMATE MONITORING WELL LOCATION AND NUMBER
- X XYLENE (ug/L)
- 77.3- GROUNDWATER POTENTIOMETRIC SURFACE
- ug\L MICROGRAMS PER LITER

NOTE: Well locations are to scale, relative to each other. The surface features are not to scale.

0 40
FEET



COL 628\00219BL-019



TITLE:
KNIGHT #1 - METER 72556
NOV. 15, 2000 ISOCONCENTRATION
MAP - XYLENES

DWN:	DES.:
TMM	LW
CHKD:	APPD:
LW	MN
DATE:	REV.:
2/20/01	0

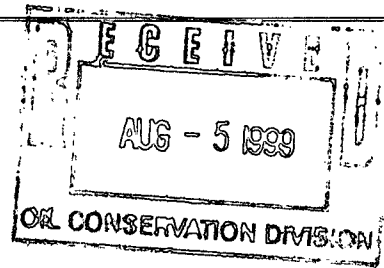
PROJECT NO.: 62800219
EPFS GW PITS

FIGURE 6



Certified Mail: #Z 211 324 156

August 4, 1999



Mr. William C. Olson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87504

RE: Revised Groundwater Contour Maps for the 1997 Annual Groundwater Report, Knight #1 Site

Dear Mr. Olson:

El Paso Field Services hereby submits revised groundwater contour maps for the 1997 Annual Groundwater Report, Knight #1 site. An error was discovered on the survey map that was transferred to the site maps in the 1997 report. Monitoring wells 3 and 4 were reversed on the site maps and groundwater contour maps in the 1997 report. When the corrected well data was applied to the site diagrams it changed the groundwater gradient. The enclosed groundwater contour maps represent the groundwater gradients with the corrected well data applied.

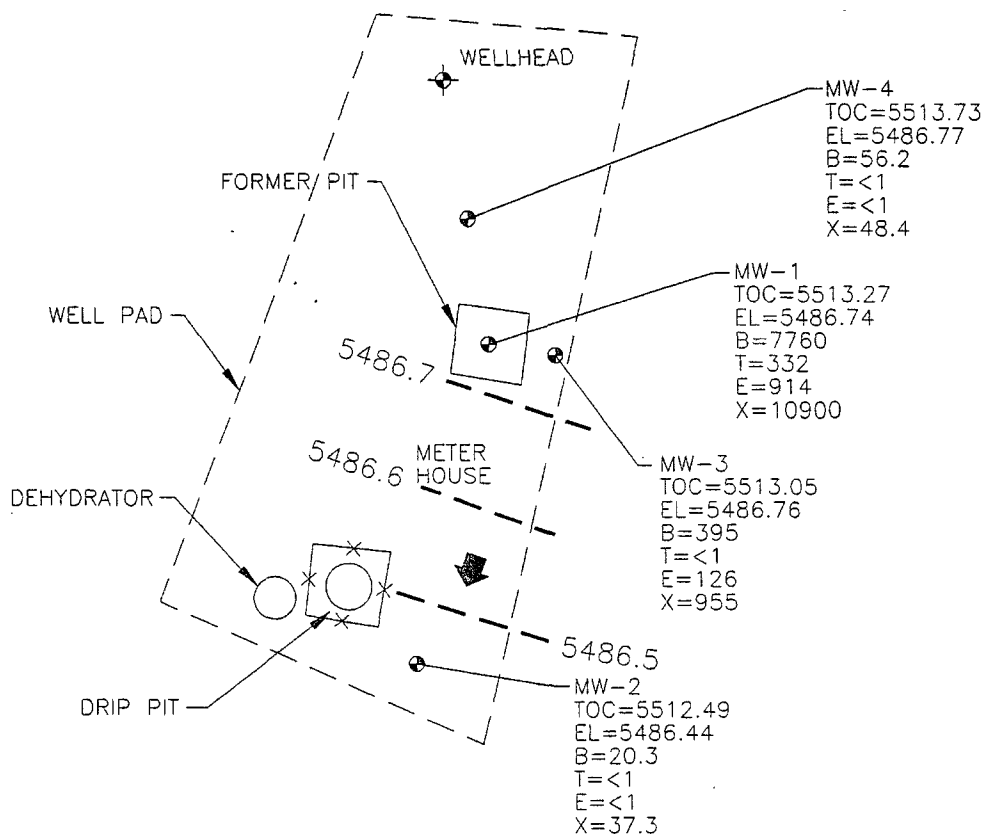
If you have any questions concerning the enclosed revised groundwater contour maps for the 1997 Annual Groundwater report, please call me at (505) 599-2124.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Scott T. Pope'.

Scott T. Pope P.G.
Senior Environmental Scientist

xc: Mr. Denny Foust, NMOCD, Aztec, w/ enclosures; **Certified Mail # Z 211 324 157**
Mr. John Roe, Fuller Petroleum C/O Dugan Production, Corp., w/ enclosures



LEGEND

- MW-1 APPROXIMATE MONITORING WELL LOCATION AND NUMBER
 TOC TOP OF CASING ELEVATION
 EL GROUNDWATER ELEVATION
 B BENZENE (ug\L)
 T TOLUENE (ug\L)
 E ETHYL BENZENE (ug\L)
 X XYLENE (ug\L)
 ➡ APPROXIMATE GROUNDWATER GRADIENT
 5487.50 GROUNDWATER POTENTIOMETRIC SURFACE

0 40
FEET



COL. 17520BJ-009



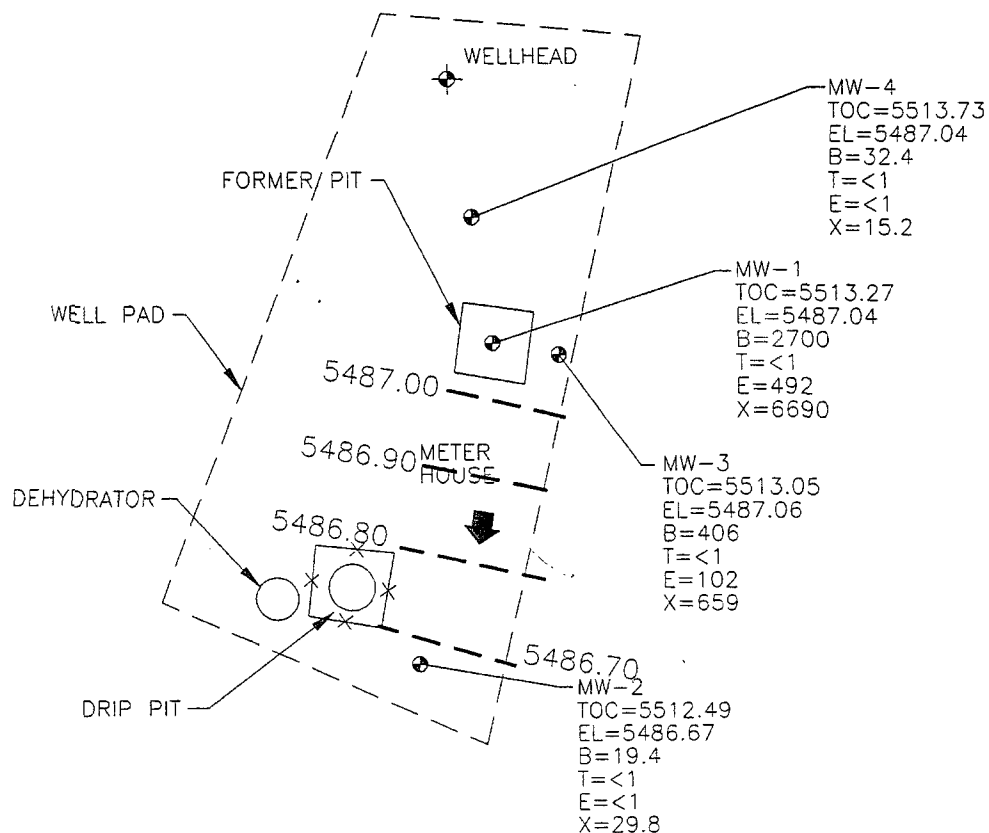
TITLE:
KNIGHT #1
METER 72556
1/13/97

DWN:
TMM
CHKD:
CI
DATE:
7/14/99

DES.:
CI
APPD:
-
REV.:
1

PROJECT NO.: 17520
EPFS GW PITS

Figure 1



LEGEND

- MW-1 APPROXIMATE MONITORING WELL LOCATION AND NUMBER
 TOC TOP OF CASING ELEVATION
 EL GROUNDWATER ELEVATION
 B BENZENE (ug\L)
 T TOLUENE (ug\L)
 E ETHYL BENZENE (ug\L)
 X XYLENE (ug\L)
 ➡ APPROXIMATE GROUNDWATER GRADIENT
 — 5487.50 — GROUNDWATER POTENTIOMETRIC SURFACE

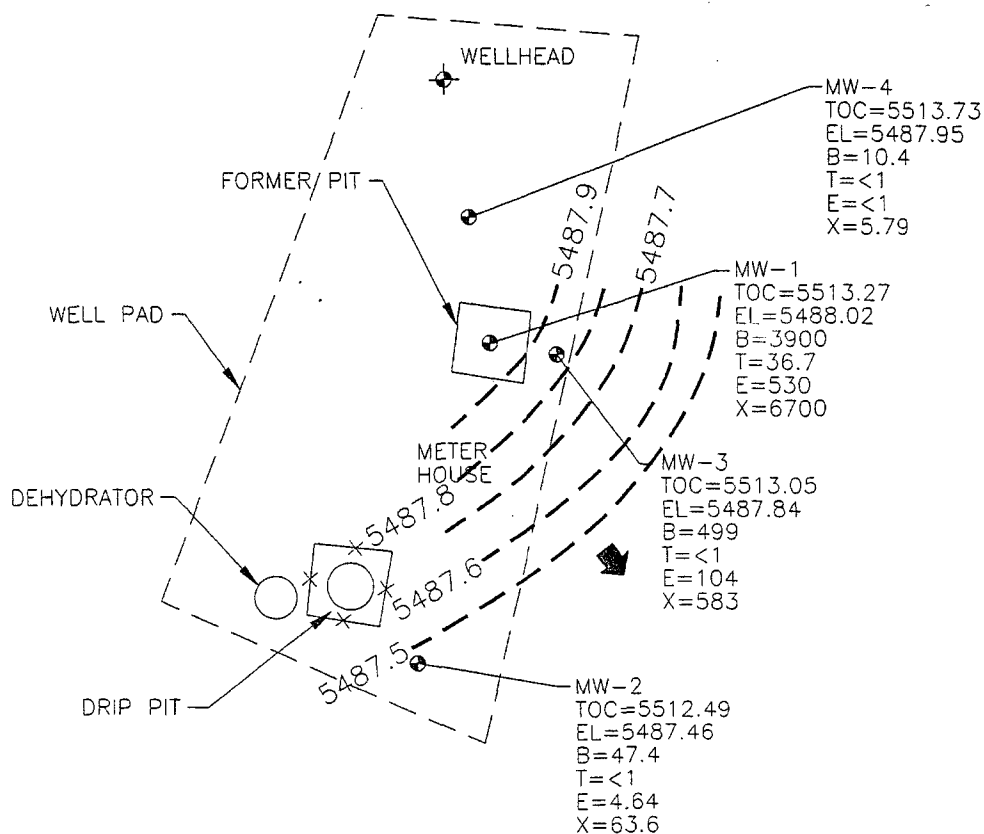


TITLE:
 KNIGHT #1
 METER 72556
 4/22/97

DWN: TMM
 DES.: CI
 CHKD: CI
 APPD:
 DATE: 7/14/99
 REV.: 1

PROJECT NO.: 17520
 EPFS GW PITS

Figure 2



LEGEND

- MW-1 APPROXIMATE MONITORING WELL LOCATION AND NUMBER
 TOC TOP OF CASING ELEVATION
 EL GROUNDWATER ELEVATION
 B BENZENE (ug\L)
 T TOLUENE (ug\L)
 E ETHYL BENZENE (ug\L)
 X XYLENE (ug\L)
 ➡ APPROXIMATE GROUNDWATER GRADIENT
 5487.50 GROUNDWATER POTENTIOMETRIC SURFACE

0 40
FEET



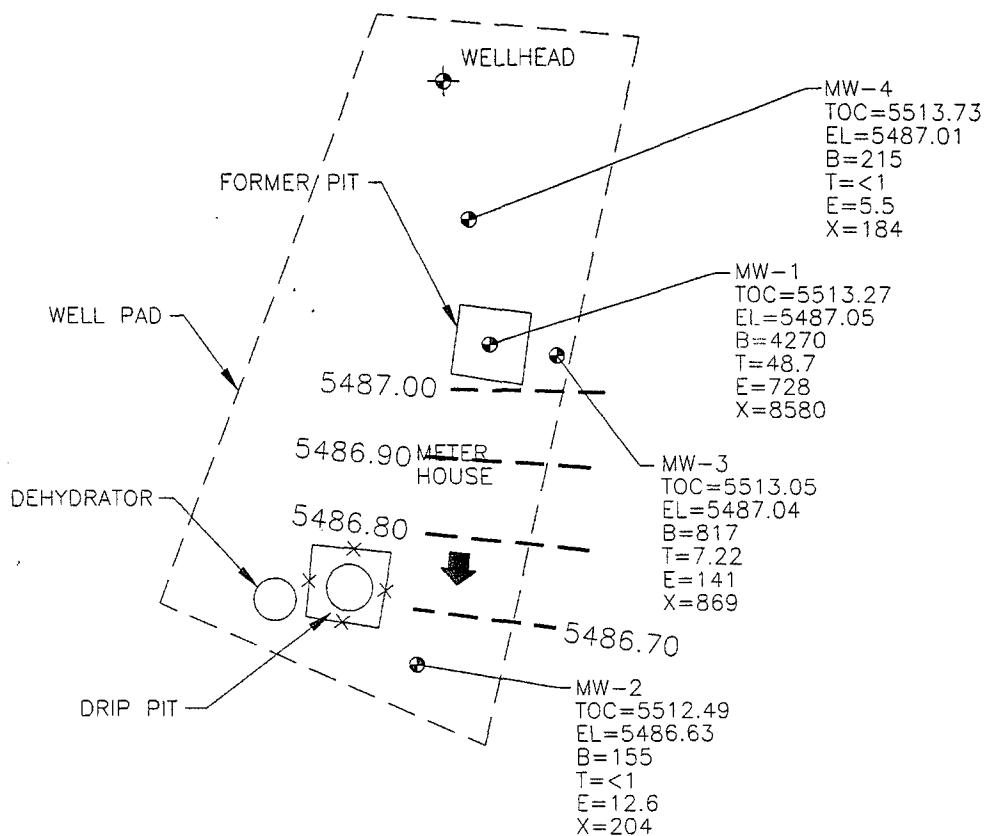
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 KNIGHT #1
 METER 72556
 7/14/97

DWN:
 TMM
 CHKD:
 CI
 DATE:
 7/14/99

DES.:
 CI
 APPD:
 REV.:
 1

PROJECT NO.: 17520
 EPFS GW PITS

Figure 3



LEGEND

- ⊕ MW-1 APPROXIMATE MONITORING WELL LOCATION AND NUMBER
- TOC TOP OF CASING ELEVATION
- EL GROUNDWATER ELEVATION
- B BENZENE (ug\L)
- T TOLUENE (ug\L)
- E ETHYL BENZENE (ug\L)
- X XYLENE (ug\L)
- ➡ APPROXIMATE GROUNDWATER GRADIENT
- 5487.50 GROUNDWATER POTENTIOMETRIC SURFACE



TITLE:
KNIGHT #1
METER 72556
10/22/97

DWN:
TMM

DES.:
CI

PROJECT NO.: 17520
EPFS GW PITS

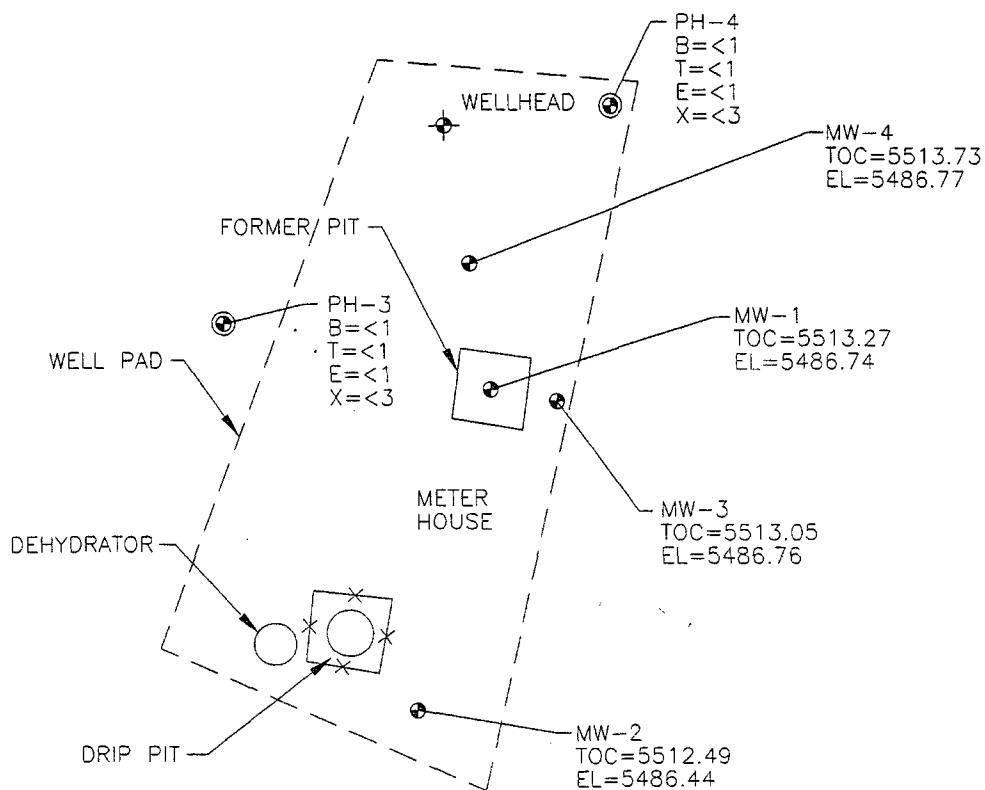
CHKD:
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APPD:

DATE:
7/14/99

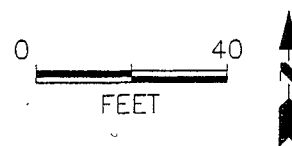
REV.:
1

Figure 4



LEGEND

- PZ-1 APPROXIMATE PIEZOMETER LOCATION AND NUMBER
 ● MW-1 APPROXIMATE MONITORING WELL LOCATION AND NUMBER
 TOC TOP OF CASING ELEVATION
 EL GROUNDWATER ELEVATION
 B BENZENE (ug\L)
 T TOLUENE (ug\L)
 E ETHYL BENZENE (ug\L)
 X XYLENE (ug\L)



COL. 17520BJ-013



TITLE:
 KNIGHT #1
 METER 72556
 1/13/97

DWN: TMM
 DES.: CI
 CHKD: CI
 APPD:
 DATE: 7/15/99
 REV.: 0

PROJECT NO.: 17520
 EPFS GW PITS

Figure 5



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

July 9, 1998

CERTIFIED MAIL
RETURN RECEIPT NO. Z-235-437-309

Ms. Sheila Hughes
Fuller Petroleum
P.O. Box 11327
Midland, Texas 79702

RE: KNIGHT #1 WELL SITE
UNIT A, SECTION 05, TOWNSHIP 30 NORTH, RANGE 13 WEST

Dear Ms. Hughes:

Information in El Paso Field Services (EPFS) recent annual ground water monitoring report shows the presence of shallow ground at the Fuller Petroleum's (FP) Knight #1 well site located in Unit A Sec. 05, T30N, R13W, NMPM, San Juan County, New Mexico. Disposal activities at EPFS's former pit on this location have resulted in contamination of shallow ground water. However, EPFS ground water monitoring at the site has also shown that ground water contamination is present downgradient of FP's production operations.

The OCD requires that FP submit a site investigation work plan to the OCD by August 28, 1998. The work plan will be submitted to the OCD Santa Fe Office with a copy provided to the OCD Aztec District Office. The work plan will include investigation of potential sources of contamination related to FP's operations (ie. current or preexisting unlined production pits, tank battery leaks, etc).

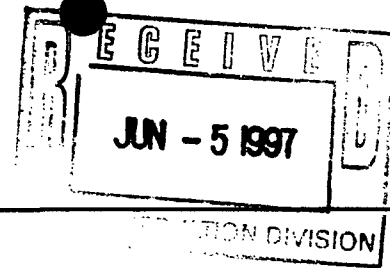
If you have any questions, please contact me at (505) 827-7154.

Sincerely,

A handwritten signature in dark ink, appearing to read "Will Olson".

William C. Olson
Hydrologist
Environmental Bureau

xc: Denny Foust, OCD Aztec District Office
Sandra D. Miller, El Paso Field Services



Bill Olson
New Mexico Oil Conservation Commission
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Date: June 2, 1997

Subject: Semi-Annual El Paso Field Services Pit Project Groundwater Report

Mr. Olson,

El Paso Field Services (EPFS) has encountered groundwater at various locations while investigating and or remediating exempt hydrocarbon unlined pits. The enclosed list includes all locations which are in this category. Please find enclosed, the locations and status of each individual pit.

These pits are being remediated according to the "EPFS Remediation Plan for Groundwater Encountered During Pit Closure Activities" dated November 29, 1995.

EPFS requests that future reports for this project be submitted on a yearly basis to begin December 1, 1997 which will include soil boring logs, monitoring well completion diagrams, analytical data, groundwater elevation data, any risk analysis and type of remediation method.

For questions regarding this report please contact Ricky Cosby at (505)599-2158.

A handwritten signature in cursive script, reading 'Ricky D. Cosby'.

Ricky D. Cosby
Compliance Specialist

cc: Denny Foust - Aztec District

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTR	Sys	TH	RQ	Monitor Status	Well Status	Depth to GW	Product Level
MCGRATH #1	F	07	30	11	+1	GW encountered during drilling activities, MW results below standards, Develop Closure Plan	17'	No
Mae Gail Com #1	E	24	29	11		PZ1 in center of pit below standards. All other samples below standards. Develop Closure Plan	0.5'-8'	No
NM COM G1	P	36	30	10		MW1 was removed during site re-excavation, PZ1 installed with samples below standards. Develop Closure Plan.	17'-18'	No
MARY ACKROYD #1	J	18	30	11		Geoprobe samples all below standards. Develop Closure Plan.	3'-6'	No
JACQUEZ #3	E	25	30	09	-1	MW1 removed during re-excavation. 3 piezos and 1 probehole around pit all below standards. Operator has placed a production tank over the pit location. Develop Closure Plan.	13'-15'	No
SALAZAR G 34-1	K	34	25	06	+1	MW1 results all below standards. Develop Closure Plan.	35'	No
ANDERSON GAS COM A#1 PC	C	28	29	10		PH4 in center of pit is below standards. All of PH's around pit below standards. Develop Closure Plan.	5'-9'	No
GALLEGOS CANYON UT 145 E	D	26	29	12		PZ1 in center of pit below standards.	6'-9'	No
JOHNSTON FEDERAL #3A	I	12	30	09	+1	Develop Closure Plan. 4 clean quarters.	67.5'	No
FLORANCE #1	J	08	30	11	+1	MW1 installed 05/07/97. Develop and sample MW1.	14'	No
DE-NA-HAZ-ZA #1	D	18	26	08	+1	MW1 installed 05/06/97. Develop and sample MW1.	14'	No
Ramenta Et Al #1	J	13	27	09	+1	MW1 installed 05/06/97. Develop and sample MW1.	5'-9'	No
HAMMOND 41 A	O	25	27	08	+1	MW1 installed 05/05/97. Develop and sample MW1.	15'-24'	No
VALDEZ GAS UNIT A #1E CH	G	24	29	11	-1, +1	MW1 installed 05/07/97. Develop and sample MW1.	11'-12'	No

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTR	Sec	TH	RG	Monitor	Well Status	Depth to GW	Product Level
GALLEGOS CANYON COM A142E	G	25	29	12	+1	MW1 Developed and sampled 03/10/97. Evaluate Data.	13'	No
GALLEGOS CANYON UT D#160	I	27	29	12	+1	MW1 Developed and sampled 03/10/97. Evaluate Data.	19.1'	No
HARRINGTON #1	M	31	27	07	+1	MW1 Developed and sampled 04/02/97. Evaluate Data.	13'	No
Turner A1 "PM" (Pit #2)	G	34	31	11	+1	MW1 Developed and sampled 03/12/97. Evaluate Data.	2.3'-2.5'	No
TURNER #1A (Pit #1)	K	34	31	11	+1	Same as Above	5'	No
SAN JUAN 28-6 UNIT #79 MV	M	11	27	06	+1	MW1 Developed and sampled 04/14/97. Evaluate Data.	30'	No
KNIGHT #1	A	05	30	13	+4	Installed Oxegenate Socks 11/25/96. Geoprobe 02/25/97. Evaluate Data. Install MW1 and sample quarterly.	22'-25'	No
Ohio C. Govt. #3	P	26	28	11			6'-16'	No
NICKLES #1	K	11	31	13	+1	MW1 Developed and sampled 03/28/97. Evaluate Data.	12'-15'	No
BUD-DOS-PAH #1	M	19	26	08		Soil Boring 02/19/97. Operator has placed a compessor over excavated pit area. Evaluate Data.		No
SANCHEZ GAS COM B#1	G	28	29	10	+1	MW1 Developed and sampled 03/11/97. Evaluate Data.	13'	No
GE-ELE-GU-LITH-E #2	L	07	26	08		Soil Boring 02/20/97. Operator has placed a compessor over excavated pit area. Evaluate Data.	6'-9'	No
JOHN CHARLES #8	B	13	27	09	+1	MW1 Developed and sampled 03/13/97. Evaluate Data.	13'	No
CANDADO 23 MV	B	09	26	07	+1	MW1 Developed and sampled 04/16/97. Evaluate Data.	19'	No
							6'-9'	No

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTR	Sec	TN	RG	Monitor Status	Well Status	Depth to GW	Product Level
GALLEGOS CANYON UNIT 188E	B	30	29	12	+1	MW1 Developed and sampled 04/03/97. Evaluate Data.	3'-5'	No
JOHNSON #1E	P	21	31	13	+1	MW1 Developed and sampled 03/28/97. Evaluate Data.	3'-9'	No
MILES FEDERAL #1E	N	05	26	07	+1	MW1 Developed and sampled 04/02/97. Evaluate Data.	13.5'-30'	No
TRUJILLO GAS COM A#1	C	28	29	10	+1	MW1 Developed and sampled 04/03/97. Evaluate Data.	3'-9'	No
ANDERSON GAS COM A#1 CH	C	28	29	10	+1	MW1 Developed and sampled 03/11/97. Evaluate Data.	5'-9'	No
TRUNK D LINE DRIP (LOOPD8)	F	20	28	08	+1	MW1 Developed and sampled 03/31/97. Evaluate Data.	10.8'-24'	No
K-31 LINE DRIP	N	16	25	06	+1	MW1 Developed and sampled 04/16/97. Evaluate Data.	18'-24'	No
K-17 LINE DRIP	C	26	27	08	+1	MW1 Developed and sampled 03/31/97. Evaluate Data.	17.8'-27'	No
TRUNK 2B DRIP X-1	J	01	27	11	+1	MW1 Developed and sampled 03/11/97. Evaluate Data.	6'-10'	No
Trujillo Gas Com #1 PC	M	21	29	10		Install MW1	4'	No
OHIO C GOVERNMENT #3 TD	P	26	28	11		Install MW1	6'-16'	No
LINDRITH B #24	N	09	24	03		Install MW1	21'-27'	No
K - 51 Line Drip	A	34	26	06		Install MW1	10'	No
Mesa CPD	C	04	29	14	+1	Install well points around pit and sample. MW1 needs 3 more clean quarters.	3'-6.5'	No
STANDARD OIL COM #1	N	36	29	09	+1	Install well points on four sides of pit to establish gradient.	20.89'	No
W.D. HEATH B#5	M	31	30	09	+1	Install well points on four sides of pit to establish gradient.	30'-36'	No
CANYON LARGO UNIT 304	C	11	24	06	+1	Install downgradient well points and sample.	17.5'-18'	No

El Paso Field Services
Pit Project Ground Water Report

Location Line Name	LTR	Sec	TN	RG	Monitor	Well Status	Depth to GW	Product Level
K-27 LINE DRIP	E	04	25	06	+1	Establish gradient with well points.	40'	No
LAT O-21 LINE DRIP	O	12	30	09	+1	Establish gradient with well points.	33'-36'	No
Trunk D loop Line Drip	I	33	28	08	+1	Establish gradient with well points.	33'-36'	No
Bisti Flare Pit	C	21	12	26		Establish GW gradient	15'	No
LAT L-40 LINE DRIP	H	13	28	04	+1	Install downgradient well points and sample.	40'	No
HAMNER #9	A	20	29	09	+1	Establish gradient with well points.	29'-31'	No
GARTNER LS #7	K	26	30	08		NMOCD Closure Approved	NA	No
HAMMOND FED #1	L	25	27	08	+1	NMOCD Closure Approved	NA	No
BURROUGHS COM #1	H	36	27	08		NMOCD Closure Approved	NA	No
CLEVELAND #6	B	21	27	09	+1	NMOCD Closure Approved	NA	No
CHARLEY PAH 4	K	12	27	09		NMOCD Closure Approved	NA	No
GRACE PEARCE #1	O	22	29	11		NMOCD Closure Approved	NA	No
HAMMOND #7	G	26	27	08		NMOCD Closure Approved	NA	No
ONA MCGEE #1	P	04	30	11		NMOCD Closure Approved	NA	No
CUTLER #2	A	14	24	06		NMOCD Closure Approved	NA	No
LINDRITH UNIT #23	D	09	24	03		NMOCD Closure Approved	NA	No
GREEN COM #1	E	36	29	09		NMOCD Closure Approved	NA	No
HAMMOND FED #5	D	25	27	08	+1	NMOCD Closure Approved	NA	No
FLORA VISTA #1	F	22	30	12		NMOCD Closure Approved	NA	No
MARSHALL B #1J	O	14	27	09		NMOCD Closure Approved	NA	No
HAMMOND #92	O	25	27	08		NMOCD Closure Approved	NA	No
PRICE #3	A	15	28	08		NMOCD Closure Approved	NA	No

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	CTR	Sec	TN	RG	Monitor Status	Well Status	Depth to GW	Product Level
KRAUSE WN FEDERAL #1E	C	32	28	11		NMOCD Closure Approved	NA	No
CANYON LARGO UNIT #298	A	03	24	06		NMOCD Closure Approved	NA	No
ARGO #1E	N	18	27	10		NMOCD Closure Approved	NA	No
CANYON LARGO UNIT #302	J	03	24	06		NMOCD Closure Approved	NA	No
FEDERAL 6 #32 CH	G	06	26	07		NMOCD Closure Approved	NA	No
SANCHEZ GAS COM C#1	A	28	29	10		NMOCD Closure Approved	NA	No
VALDEZ #2	G	24	29	11	-1	NMOCD Closure Approved	NA	No
FEDERAL R #2	P	15	27	08	+1	NMOCD Closure Approved	NA	No
CANYON LARGO UNIT #336	C	24	25	06		NMOCD Closure Approved	NA	No
CANDELARIA GAS COM C #1	C	27	29	10		NMOCD Closure Approved	NA	No
HOWELL #3	C	03	27	08		NMOCD Closure Approved	NA	No
LAT 2C-55 LINE DRIP	F	17	25	07	+1	NMOCD Closure Approved	NA	No
HORTON 1-E	H	28	31	09	+1	MW1 above B standards. Inject nutrient slurry in corners of pit.	5.3'	No
LAT 3B-39	M	10	29	09	+1	MW1 above B standards. Inject nutrient slurry in corners of pit.	31'-36'	No
JOHNSTON FEDERAL #4	H	33	31	09	+3	Determine Remedial Design Options.	48.94'--50.38'	Yes
STATE GAS COM N #1	H	16	31	12	+4	Determine Remedial Design Options.	75.66'--76.90'	Yes
COLDIRON COM A#1	K	02	30	11	+1	Determine Remedial Design Options.	35.4'	Yes
JOHNSTON FEDERAL #6A	F	35	31	09	+4	Determine Remedial Design Options.	40'-44.6'	Yes
JAMES F. BELL #1E	P	10	30	13	+4	Determine Remedial Design Options.	23.5'-24.5'	Yes
CANADA MESA #2	I	24	24	06	+1	Determine Remedial Design Options.	30'	Yes

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTR	Sec	TN	RG	Monitor	Well	Status	Depth to GW	Product Level
FIELDS A #7A	E	34	32	11	+4		Confirm groundwater gradient. Initiate product removal from MW4.	21.8'-28.8'	Yes
FOGELSON 4-1 COM #14	P	04	29	11	+1		Re-excavate site. Evaluate operators open pits as sources of contamination.	31'-36'	No
SANDOVAL GAS COM A 1A	C	35	30	09	+1		Refusal with Geoprobe. Re-excavate pit and re-install MW1.	35'	No
MILES FEDERAL 1A (CH)	F	05	28	07	+1		Evaluate Data. Sandstone refusal at 25'.	29'	Yes
SHEETS #2	H	28	31	09	+4		Sample Quarterly. Steady drop in B analysis through 4 quarters.	46.3'--50.31'	No
JENNAPAH #1	H	36	28	09	+1		Sample Quarterly. Develop and Sample MW1 03/13/97.	20'	No
FLORANCE C LS 7	F	30	28	08	+1		Sample Quarterly. Need 2 more clean quarters.	40'	No
GRAHAM #53	L	10	27	08	+1		Sample Quarterly. Need 3 more clean samples	28.33'	No
MILES FEDERAL 1 A MV	F	05	28	07	+1		Sample Quarterly. Need 2 more clean quarters.	27.8'	No
LAT. H-37 DRIP Y-3	F	01	31	13	+4		Sample Quarterly. Remove socks. 4 clean quarters with ORB socks.	24.5'-25'	No
2C-22 #1 LINE DRIP	N	35	24	06	+1		Develop Closure Plan. 4 clean quarters.	28.8'	No
2C-22 #3 LINE DRIP	G	13	24	06	+1		Sample Quarterly. Need 3 more clean quarters.	14'-24'	No
2C - 45 Line Drip	P	13	25	06	+1		Sample Quarterly. Need 3 more clean quarters.	42.2'	No
USSELMAN GAS COM #1	B	04	31	10	+1		Sample Quarterly. Need 2 more clean quarters	10'	No
Note:									
MW = Monitor Well									
PZ = Piezometer									
BH = Bore Hole									