

3R - 228

REPORTS

DATE:

2000



Certified Mail: #7000 1670 0012 7260 6739

February 26, 2001

Mr. William C. Olson
New Mexico Oil Conservation Division
1220 St. Francis Dr.
Santa Fe, NM 87504

RECEIVED

FEB 28 2001

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

RE: 2000 Pit Project Annual Groundwater Report

Dear Mr. Olson:

In accordance with reporting requirements, El Paso Field Services (EPFS) has enclosed annual updates for the 32 remaining groundwater impacted sites that were identified during our pit closure project of 1994 / 1995.

Of the 32 reports (Volumes 1-4), EPFS hereby requests closure of six sites. The six sites EPFS is requesting closure on are presented in one separate binder entitled "San Juan Basin Pit Closures, El Paso Field Services, Pit Closure Reports". Four of the six sites were submitted in last years report and a decision has not been made on closure. The remaining two sites have been submitted in previous years and denied closure.

The Jaquez Com. C #1 and Jaquez Com. E #1 site is not included in with this years report and will be submitted by the required deadline of April 1, 2001

EPFS has also included for your information six Navajo sites in a separate binder.

If you have any questions concerning the enclosed reports or closure requests, please call me at (505) 599-2124.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Scott T. Pope', with a stylized flourish at the end.

Scott T. Pope P.G.
Senior Environmental Scientist

xc: Mr. Denny Foust, NMOCD, Aztec - w / enclosures; **Certified Mail # 7000 1670 0012 7260 6722**
Mr. Bill Liesse, BLM - w / enclosures (federal sites only), **Certified Mail # 7000 1670 0012 7260 6715**

SAN JUAN BASIN PIT CLOSURES
San Juan Basin, New Mexico

El Paso Field Services
Pit Closure Reports

March 2001

Prepared For

El Paso Field Services
Farmington, New Mexico

Project 62800398



227

EPFS GROUNDWATER PITS

2000 ANNUAL GROUNDWATER REPORT

OHIO C GOVT #3
Meter/Line ID - 72890

SITE DETAILS

Legals - Twn: 28N Rng: 11WSec: 26 Unit: P
NMOCD Hazard Ranking: 40 Land Type: FEDERAL
Operator: MARATHON OIL COMPANY

PREVIOUS ACTIVITIES

Site Assessment: Sep-94	Excavation Pit 1: Sep-94 (50 cy)	Re-Excavation Pit 1: Sep-95 (1,183 cy)
Soil Boring: Sep-95	Excavation Pit 2: Sep-95 (1098 cy)	
Geoprobe: Oct-96	Monitor Well: May-97	Quarterly Sampling Initiated: June-97
Submitted for Closure: March-99		Denied Closure: Jul-99
Additional Monitor Wells: Oct-99		

Following the initial site assessment in September of 1994 (previously submitted), Pit #1 was excavated to 12 feet beneath ground surface (bgs). Approximately 50 cubic yards were removed during excavation. The headspace soil reading from the excavation bottom was 328 ppm. Soil analytical, submitted in the 1999 Annual Groundwater Report, were as follows: benzene - 150 mg/kg, total BTEX - 1840, and TPH (418.1) 11,800.

Pit #1 was re-excavated to 17 feet beneath ground surface (bgs) in September of 1995. The soil headspace reading from the excavation bottom was 197 ppm. Approximately 1183 cubic yards of contaminated soil was removed from the excavation. Soil analytical were as follows: benzene - <0.5 mg/kg, total BTEX - 1840 mg/kg, and TPH (418.1) 632 mg/kg (previously submitted).

One soil boring was drilled in the center of Pit #1 and a sample was collected from 13-15 feet bgs. The sample results were as follows: benzene - <0.5 mg/kg, total BTEX <3 mg/kg and TPH (418.1) 54.8 mg.

Pit #2, which is adjacent to Pit #1, was excavated to 13-17 feet beneath ground surface (bgs) where groundwater was encountered. Approximately 1098 cubic yards of contaminated soil was removed from the excavation. The headspace soil reading from the excavation bottom was 72 ppm. Soil analytical was as follows: benzene - <0.5 mg/kg, total BTEX <3 mg/kg, and TPH (418.1) 66.0 mg/kg (previously submitted). Due to size of excavations associated with Pit #1 and Pit #2, the excavation was joined and is reflected as one pit (El Paso Energy) in the figures.

Geoprobe data were collected in various locations upgradient and downgradient of MW-1 during October of 1996. Analytical data, previously submitted, from groundwater samples obtained using the Geoprobe indicated only benzene was slightly above standards downgradient of MW-1. The highest concentrations of contaminants were from groundwater samples collected cross-gradient and downgradient of the operator's production pit that is further downgradient of MW-1 as shown in Figures 1-3.

One soil boring was drilled in the center of Pit #2 and a monitoring well was installed (MW-1) in May 1997. No soil samples were collected. Groundwater sampling was initiated on June 26, 1997 and continued through March 27, 1998. Historical groundwater analytical data is presented in

EPFS GROUNDWATER PITS

2000 ANNUAL GROUNDWATER REPORT

Table 1. Groundwater analytical data prior to 2000 has been previously submitted in the annual reports for each respective year, including the well diagram and boring log for MW-1.

Marathon, in cooperation with EPFS, installed additional monitor wells in October of 1999 as requested by the NMOC in correspondence dated July 28, 1999. Marathon also reports this site and well diagrams and boring logs for MW-2 through MW-5 should be included in their report.

2000 ACTIVITIES

Quarterly Groundwater Monitoring - Quarterly groundwater sampling was resumed during June of 2000 for MW-1 through MW-5.

SUMMARY TABLES

Groundwater analytical data for this site is presented in Table 1.

SITE MAP

A quarterly site map with groundwater elevations and gradients are presented as Figures 1-3.

GEOLOGIC LOGS AND WELL COMPLETION DIAGRAMS

EPFS did not conduct drilling activities at this site in 2000.

DISPOSITION OF GENERATED WASTES

There were no wastes generated at this site in 2000.

ISOCONCENTRATION MAPS

BTEX parameters were below regulatory standards and isoconcentration maps were not generated.

CONCLUSIONS

EPFS has excavated over 2,332 cubic yards of contaminated soil from the former pits. Soil samples collected from both pits were below standards. Laboratory analyses of groundwater samples from MW-1 have shown no detectable levels of BTEX since 1997, as shown in Table 1.

EPFS, in cooperation with Marathon due to the side by side pits located at this site, agreed to continue sampling the existing monitor well, MW-1, and the additional monitor wells installed by Marathon in 1999 (MW-2, MW-3, MW-4, and MW-5) on a quarterly basis. Groundwater samples collected from MW-1 continue to demonstrate BTEX constituents below detectable levels.

The former pit owned by Marathon is next to and downgradient of the former pit owned by EPFS, as indicated in the site maps. Groundwater samples collected from the monitor wells MW-4 and MW-5, downgradient of these pits, indicate low levels of BTEX constituents at or below the NMWQCC groundwater standards during recent sampling. There are no detectable levels of BTEX found in the groundwater samples from MW-2 and MW-3 which are located further downgradient from monitor wells MW-4 and MW-5.

The site map and survey data used for determining the direction of groundwater flow was supplied by Marathon. The groundwater flow exhibits a north-northwest trend.

EPFS GROUNDWATER PITS 2000 ANNUAL GROUNDWATER REPORT

The low levels of BTEX constituents exhibited in MW-4 and MW-5 appear to be downgradient of both of the former pits. Since no detectable levels of BTEX were found in the monitor well located within the former EPFS pit it does not appear that the EPFS pit is the source of hydrocarbon impact.

Minimal impact has occurred to the groundwater at this site. All monitor wells where BTEX concentrations were detected show a decreasing trend, with no evidence of rebound, and are at or below NMWQCC standards. Based on the data presented, this site poses minimal risk to human health and the environment. No potential receptors exist within 1,000-feet of the site and all of the source material from the EPFS. Therefore, EPFS requests that this pit be closed and MW-1 be abandoned according to NMOCD specifications.

RECOMMENDATIONS

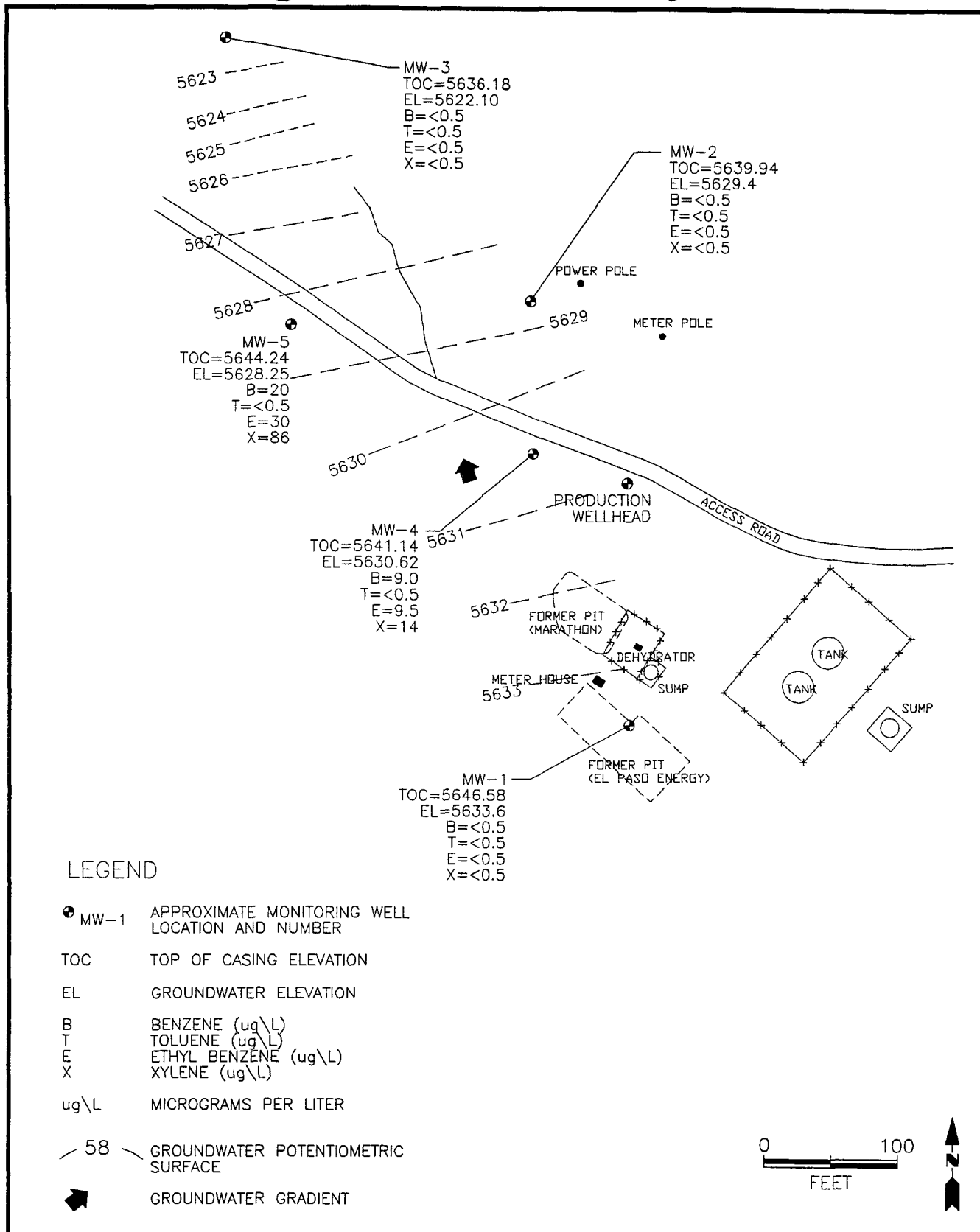
- This site is also reported by Marathon.
- EPFS requests closure of this site.
- Following OCD approval for closure, MW-1 will be abandoned in accordance with the Monitoring Well Abandonment Plan.

Table 1

March 2001

Sample #	Meter / Line #	Site Name	Sample Date	MW #	Project	Benzene (PPB)	Toluene (PPB)	Ethyl Benzene (PPB)	Total Xylenes (PPB)	Total BTEX (PPB)
970487	72890	OHIO C GOVT #3	5/22/97	1	Phase II Drilling	< 1	< 1	< 1	< 3	ND
970606	72890	OHIO C GOVT #3	6/26/97	1	Sample 4 - 1st Quarter	< 1	< 1	< 1	< 3	ND
970979	72890	OHIO C GOVT #3	9/12/97	1	Sample 4 - 2nd Quarter	< 1	< 1	< 1	< 3	ND
971272	72890	OHIO C GOVT #3	12/5/97	1	Sample 4 - 3rd Quarter	< 1	< 1	< 1	< 3	ND
980262	72890	OHIO C GOVT #3	3/27/98	1	Sample 4 - 4th Quarter	< 1	< 1	< 1	< 3	ND
OHI-0006-MW01	72890	OHIO C GOVT #3	6/1/00	1	Sample 4 - 5th Quarter	< 0.5	< 0.5	< 0.5	< 0.5	ND
OHI-0009-MW01	72890	OHIO C GOVT #3	9/6/00	1	Sample 4 - 6th Quarter	< 0.5	< 0.5	< 0.5	< 0.5	ND
OHI-0012-MW01	72890	OHIO C GOVT #3	12/4/00	1	Sample 4 - 7th Quarter	< 0.5	< 0.5	< 0.5	< 0.5	ND
OHI-0006-MW02	72890	OHIO C GOVT #3	6/1/00	2	Sample 4 - 1st Quarter	< 0.5	< 0.5	< 0.5	< 0.5	ND
OHI-0009-MW02	72890	OHIO C GOVT #3	9/6/00	2	Sample 4 - 2nd Quarter	< 0.5	< 0.5	< 0.5	< 0.5	ND
OHI-0012-MW02	72890	OHIO C GOVT #3	12/4/00	2	Sample 4 - 3rd Quarter	< 0.5	< 0.5	< 0.5	< 0.5	ND
OHI-0006-MW03	72890	OHIO C GOVT #3	6/1/00	3	Sample 4 - 1st Quarter	< 0.5	< 0.5	< 0.5	< 0.5	ND
OHI-0009-MW03	72890	OHIO C GOVT #3	9/6/00	3	Sample 4 - 2nd Quarter	< 0.5	< 0.5	< 0.5	< 0.5	ND
OHI-0012-MW03	72890	OHIO C GOVT #3	12/4/00	3	Sample 4 - 3rd Quarter	< 0.5	< 0.5	< 0.5	< 0.5	ND
OHI-0006-MW04	72890	OHIO C GOVT #3	6/1/00	4	Sample 4 - 1st Quarter	= 9.0	< 0.5	= 9.5	= 14	32.5
OHI-0009-MW04	72890	OHIO C GOVT #3	9/6/00	4	Sample 4 - 2nd Quarter	= 3.2	< 0.5	= 9.3	= 12	24.5
OHI-0012-MW04	72890	OHIO C GOVT #3	12/4/00	4	Sample 4 - 3rd Quarter	= 0.9	< 0.5	= 3.3	= 4.8	9
OHI-0006-MW05	72890	OHIO C GOVT #3	6/1/00	5	Sample 4 - 1st Quarter	= 20	< 0.5	= 30	= 86	136
OHI-0009-MW05	72890	OHIO C GOVT #3	9/6/00	5	Sample 4 - 2nd Quarter	= 15	< 0.5	= 24	= 78	117
OHI-0012-MW05	72890	OHIO C GOVT #3	12/4/00	5	Sample 4 - 3rd Quarter	= 10	< 0.5	= 22	= 65	97

ND = No detectable levels
Sample 4 - Quarterly Sampling



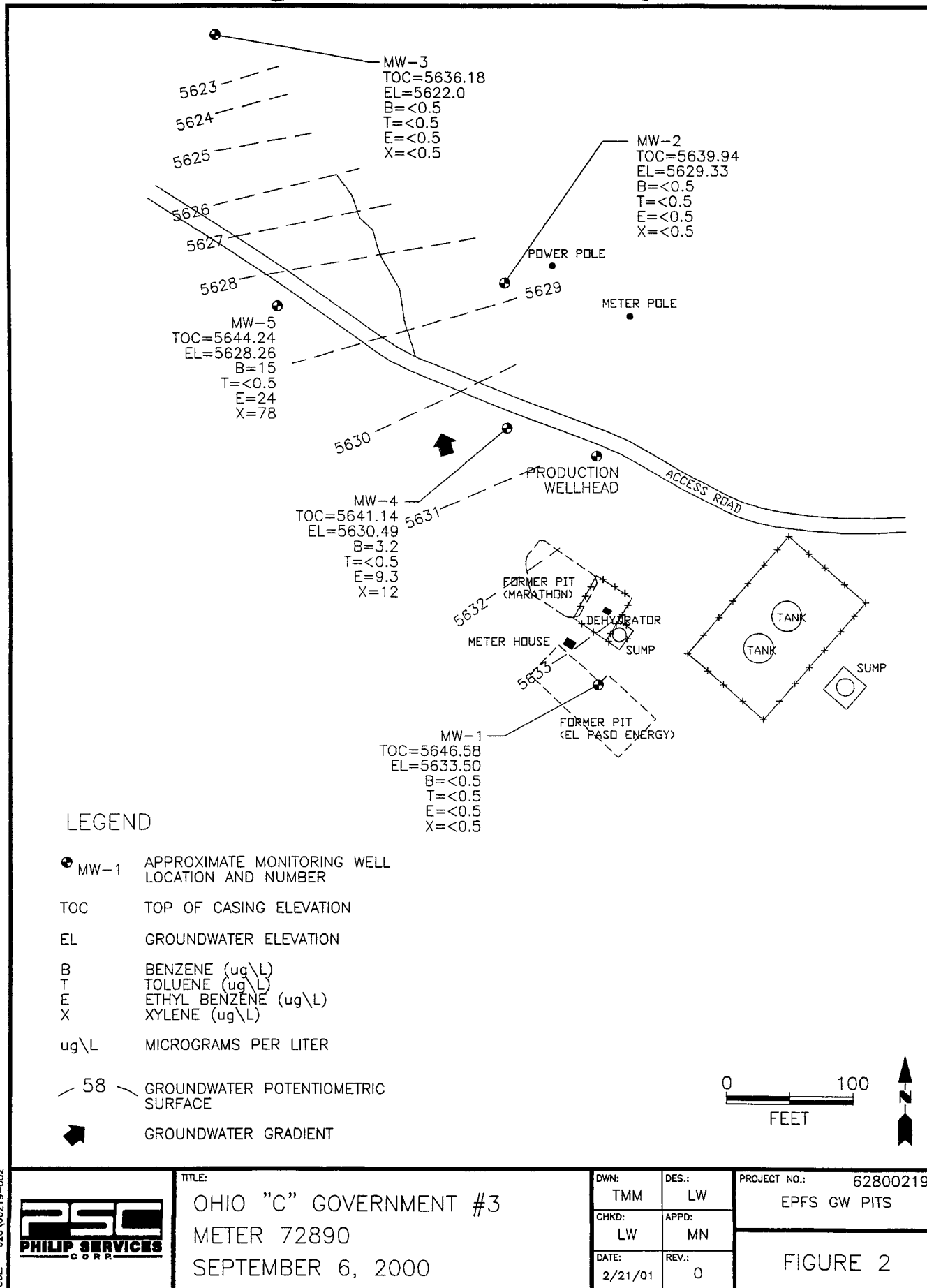
COL 828\00219-001



TITLE:
OHIO "C" GOVERNMENT #3
METER 72890
JUNE 1, 2000

DWN: TMM	DES: LW
CHKD: LW	APPD: MN
DATE: 2/21/01	REV.: 0

PROJECT NO.: 62800219 EPFS GW PITS
FIGURE 1



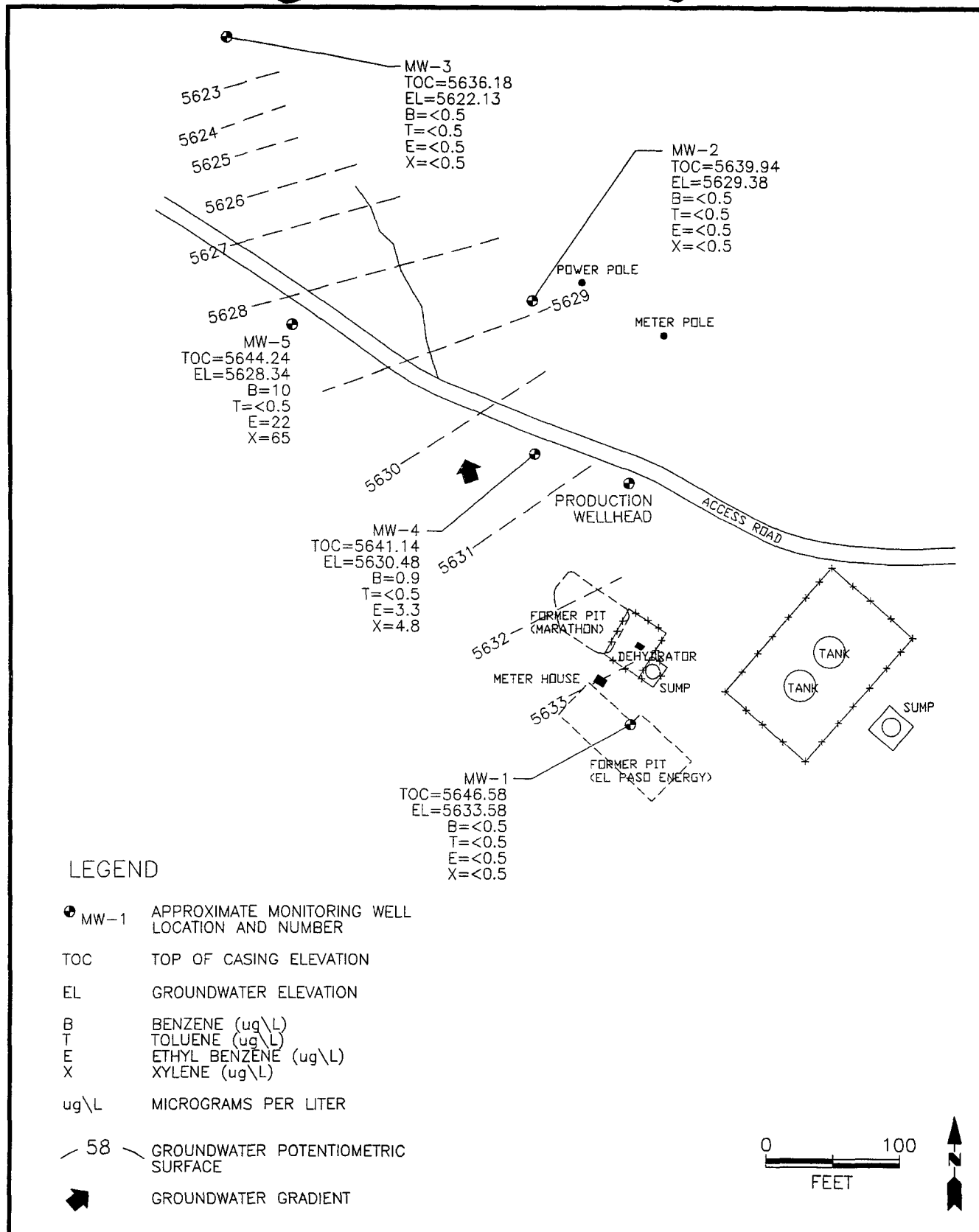
COL 628\00219-002



TITLE:
OHIO "C" GOVERNMENT #3
METER 72890
SEPTEMBER 6, 2000

DWN: TMM	DES.: LW
CHKD: LW	APPD: MN
DATE: 2/21/01	REV.: 0

PROJECT NO.: 62800219 EPFS GW PITS
FIGURE 2



COL 62800219-003



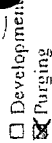
TITLE:
OHIO "C" GOVERNMENT #3
METER 72890
DECEMBER 4, 2000

DWN:	DES.:
TMM	LW
CHKD:	APPD:
LW	MN
DATE:	REV.:
2/21/01	0

PROJECT NO.:	62800219
EPFS GW PITS	
FIGURE 3	

ATTACHMENT 1

2000 GROUNDWATER ANALYTICAL



WELL DEVELOPMENT AND PURGING DATA

Page 1 of 1

Project Manager R. Thompson

Project No. 62800107

Phase.Task No. 0301

Water Volume Calculation

Initial Depth of Well (feet) 21.69 m

Initial Depth to Water (feet) 12.98-20.6

☐ Other

Serial No. (If applicable)

OYSTER

Methods of Development

Pump	Bailer
☐ Centrifugal	☒ Bottom Valve

☐ Submersible ☒ Double Check Valve

☐ Peristaltic ☐ Stainless-steel Kemmerer☐ Other

Water Disposal

KITZ SEPARATE BILANZIERUNG

Water Removal Data

[illegible]

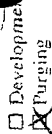
Circle the date and time that the development criteria are met.

Comments	Sampled for BREX at 1346. Well bailed dry at 11 gillands.

Developer's Signature(s) Joe Wagner

Date 6/1/00

Reviewer RT Date 6/2/00



Well Number MW-02

Serial No. WOPD-

Project Name EPFS QUARTERLY SAMPLING

Project Manager R. Thompson

Project No. 62800107

Client Company: EPICS EL PASO FIELD SERVICES

Phase.Task No. 0301

Site Name OH10 C 60V #3 (72890) Site Address RURAL SAN JUAN CO.

100

Development Criteria

☒ 3 to 5 Casing Volumes of Water Removal☒ Stabilization of Indicator Parameters☐ Other

Methods of Development

Pump
Bailer

☐ Centrifugaal ☒ Bottom Valve

☐ Submersible ☐ Double Check Valve

☐ Peristaltic ☐ Stainless-steel Kemmerer

☐ Other

Water Removal Data

[illegible]

Circle the date and time that the development criteria are met.

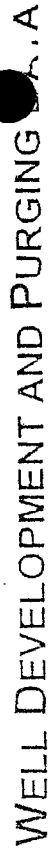
Comments	Sampled for BTEX at 1455.

Developer's Signature(s) Jim Wagon

Date 6/1/00

Reviewer RT

Date 6/2/00



Well Number MW-03

Serial No. WDPD-

Page 7 of 1

Project Name EPFS SVAETERY 4 SAMPLING
Project Manager R-Thompson
Project No. 62820107

Client Company: EL PASO FIELD SERVICES
Phase, Task No. 0301

Site Name OHIO C GOV # 3 (72890)
Site Address RURAL SAN JUAN CO.

Development Criteria

☒ (3) to 5 Casing Volumes of Water Removal☒ Stabilization of Indicator Parameters☐ Other

Water Volume Calculation

Initial Depth or Well (feet) 21.54 Top

Initial Depth to Water (feet) 14.08 TOR

Well	Height of Water Column in Well (feet)
1	7.46

Diameter (inches): Well 4 Gravel Pack 4

Methods of Development

Pump
Bailer

☐ Centrifugal ☒ Bottom Valve

☐ Submersible ☐ Double Check Valve☐ Peristaltic ☐ Stainless-steel Kemmerer☐ Other

Water Removal Data

[illegible]

Circle the date and time that the development criteria are met.

Comments	SAMPLED FOR BTEX AT	1426

Developer's Signature(s) John Wagner

Date 6/1/00

Reviewer RT Date 6/2/00

Well Number MW-05

Serial No. WDPD-

Project Name EPFS QUARTERLY SAMPLING

Client Company El Paso Aero Services

Site Name Ono C GOV # 3 (72890)

Development Criteria

☒ ③ to 5 Casing Volumes of Water Removal

☐ Other

Methods of Development

Pump

☐ Centrifugal ☒ Bottom Valve☐ Submersible

☐ Peristaltic ☐ stainless-steel Kemmer

☐ Other

Water Volume Calculation

Initial Depth of Well (feet)

Initial Depth to Water (feet)

Height of Water Column in Well (feet) 5.13

Diameter (inches): Well

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	5.73	3.74 x 3	11.22
Gravel Pack			
Drilling Fluids			
Total			11.22

Water Removal Data

[illegible]

Circle the date and time that the development criteria are met.

Comments Well baited dry at 9 gallons

Sampled for BRED at 1603

Developer's Signature(s)

John Wagner

Date 6/1/00

Reviewer RT Date 6/2/00

WELL DEVELOPMENT AND PURGING

Page 1 of 1

Project No. 62800107

Phase, Task No. 0301

Site Address RURAL SAN JUAN CO

Instruments

☒ pH Meter☐ DO Monitor☒ Conductivity Meter☒ Temperature Meter☐ Other

Serial No. (If applicable)

OSI

OYSTERS

045722

Water Disposal

KUTZ SEPARATE, BLANKFELD, NM

Chain of Custody Record

4000 Monroe Road
Farmington, NM 87401

(505) 326-2262 Phone
(505) 326-2388 FAX

COC Serial No. C 2564

[illegible]

Relinquished by:

Received By:

Received By:	Signature	Date	Time	Signature	Date	Time
	Juanita E. Wagner	6/2/00	0800			

Samples Iced:

Samples Iced: ☒ Yes ☐ No

Preservatives (ONLY for Water Samples)

Samples Iced: ☒ Yes ☐ No

Preservatives (ONLY for Water Samples)

☐ Cyanide Sodium hydroxide (NaOH)

☒ Volatile Organic Analysis Hydrochloric acid (HCl)

☐ Metals Nitric acid (HNO₃)

☐ TPH (#18:1) Sulfuric acid (H₂SO₄)

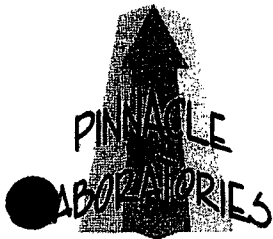
☐ Other (Specify) _____

☐ Other (Specify) _____

Carrier: GREYHOUND LINES

Carrier: GREYHOUND
Shipping and Lab Notes:

Airbill No. GLI1606918610



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

Pinnacle Lab ID number
June 07, 2000

006017

PHILIP ENVIRONMENTAL
4000 MONROE ROAD
FARMINGTON, NM 87401

EL PASO FIELD SERVICES
614 RIELY STREET
FARMINGTON, NM 87401

Project Name EPFS QUARTERLY SAMPLING
Project Number 62800107

Attention: Robert Thompson/LeAudra Stanley

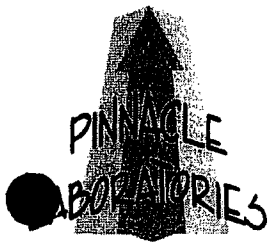
On 06/02/00 Pinnacle Laboratories, Inc. Inc., (ADHS License No. AZ0592 pending), received a request to analyze aqueous samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.

H. Mitchell Rubenstein, Ph. D.
General Manager

MR: jt

Enclosure



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

CLIENT	: PHILIP ENVIRONMENTAL	PINNACLE ID	: 006017
PROJECT #	: 62800107	DATE RECEIVED	: 06/02/00
PROJECT NAME	: EPFS QUARTERLY SAMPLING	REPORT DATE	: 06/07/00

PIN			DATE
ID. #	CLIENT DESCRIPTION	MATRIX	COLLECTED
01	OHI-0006-MW01	AQUEOUS	06/01/00
02	OHI-0006-MW02	AQUEOUS	06/01/00
03	OHI-0006-MW03	AQUEOUS	06/01/00
04	OHI-0006-MW04	AQUEOUS	06/01/00
05	OHI-0006-MW05	AQUEOUS	06/01/00



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : PHILIP ENVIRONMENTAL
PROJECT # : 62800107
PROJECT NAME : EPFS QUARTERLY SAMPLING

PINNACLE I.D.: 006017

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
01	OHI-0006-MW01	AQUEOUS	06/01/00	NA	06/05/00	1
02	OHI-0006-MW02	AQUEOUS	06/01/00	NA	06/05/00	1
03	OHI-0006-MW03	AQUEOUS	06/01/00	NA	06/05/00	1

PARAMETER	DET. LIMIT	UNITS	OHI-0006-MW01	OHI-0006-MW02	OHI-0006-MW03
BENZENE	0.5	UG/L	< 0.5	< 0.5	< 0.5
TOLUENE	0.5	UG/L	< 0.5	< 0.5	< 0.5
ETHYLBENZENE	0.5	UG/L	< 0.5	< 0.5	< 0.5
TOTAL XYLENES	0.5	UG/L	< 0.5	< 0.5	< 0.5

SURROGATE:

BROMOFLUOROBENZENE (%)

104

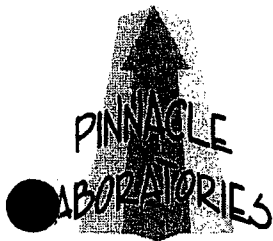
108

109

SURROGATE LIMITS (80 - 120)

CHEMIST NOTES:

N/A



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : PHILIP ENVIRONMENTAL
PROJECT # : 62800107
PROJECT NAME : EPFS QUARTERLY SAMPLING

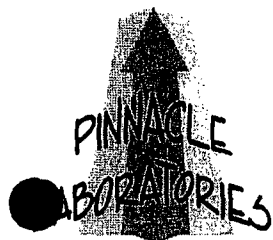
PINNACLE I.D.: 006017

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	OHI-0006-MW04	AQUEOUS	06/01/00	NA	06/05/00	1
05	OHI-0006-MW05	AQUEOUS	06/01/00	NA	06/05/00	1

PARAMETER	DET. LIMIT	UNITS	OHI-0006-MW04	OHI-0006-MW05
BENZENE	0.5	UG/L	9.0	20
TOLUENE	0.5	UG/L	< 0.5	< 0.5
ETHYLBENZENE	0.5	UG/L	9.5	30
TOTAL XYLENES	0.5	UG/L	14	86

SURROGATE:
BROMOFLUOROBENZENE (%) 111 119
SURROGATE LIMITS (80 - 120)

CHEMIST NOTES:
N/A



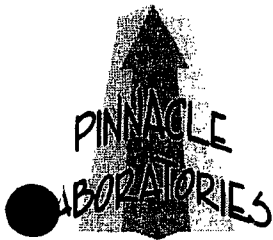
2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 006017
BLANK I. D.	: 060500	DATE EXTRACTED	: NA
CLIENT	: PHILIP ENVIRONMENTAL	DATE ANALYZED	: 06/05/00
PROJECT #	: 62800107	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: EPFS QUARTERLY SAMPLING		

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
ETHYLBENZENE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5

SURROGATE:
BROMOFLUOROBENZENE (%) 108
SURROGATE LIMITS: (80 - 120)
CHF⁺ **ST NOTES:
N/A



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY QUALITY CONTROL
MSMSD

TEST : EPA 8021 MODIFIED
MSMSD # : 006015-01
CLIENT : PHILIP ENVIRONMENTAL
PROJECT # : 62800107
PROJECT NAME : EPFS QUARTERLY SAMPLING

PINNACLE I.D. : 006017
DATE EXTRACTED : NA
DATE ANALYZED : 06/05/00
SAMPLE MATRIX : AQUEOUS
UNITS : UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	20.0	18.6	93	19.2	96	3	(80 - 120)	20
TOLUENE	<0.5	20.0	20.2	101	20.4	102	1	(80 - 120)	20
ETHYLBENZENE	<0.5	20.0	20.9	105	21.6	108	3	(80 - 120)	20
TOTAL XYLENES	<0.5	60.0	63.8	106	64.9	108	2	(80 - 120)	20

CLIENT NOTES:
N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

Well Number W01

☐ Developing
☒ Purging

WELL DEVELOPMENT AND PURGING DATA

Serial No. WDPD-

Page 1 of 1

Project Name EPTS quarterly Sampling

Project Manager P. Thompson

Project No. 62800107

Client Company EPFS
Phase/Task No. 0301

Site Name OHIO! C GOVT. # 3 (72890)

Site Address Rural San Juan Co

Development Criteria

☒ 3 to 5 Casing Volumes of Water Removal☒ Stabilization of Indicator Parameters☐ Other

Water Volume Calculation

Initial Depth of Well (feet) 30.00

Initial Depth to Water (feet) 13.09

Height of Water Column in Well (feet) 23.6

Diameter (inches): Well 4" Gravel Pack

Methods of Development

Pump

☐ Centrifugal ☒ Bottom Valve

☐ Submersible ☐ Double Check Valve

- ☐ Peristaltic
- ☐ Stainless-steel kemmerer

☐ Other _____

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	17.5	132	132
Gravel Pack			
Drilling fluids			
Total			132

Water Removal Data

[illegible]

Circle the date and time that the development criteria are met.

Comments	Time	Rate	Amount
Sampled for R Tax	3.36	pm	

Developer's Signature(s) Chris A. May

Date 09-06-00

Reviewer	RT	Date	9/19/00
----------	----	------	---------

Project Name EpFS quarterly Sampling
Client Company EpFS

Project Manager R Thompson

Project No. 628 00107

Phase.Task No. 0301

Site Name OHIO C. GOVT. # 3 (72890)

Site Address Rural San Juan CO.

Development Criteria

☒ 3 to 5 Casing Volumes of Water Removal
☒ Stabilization of Indicator Parameters

☐ Other

Water Volume Calculation

Initial Depth of Well (feet)

Initial Depth to Water (feet) 10.6

Well No.	Height of Water Column in Well (feet)	5.97
1	10.0	10.0
2	10.0	10.0
3	10.0	10.0
4	10.0	10.0
5	10.0	10.0
6	10.0	10.0
7	10.0	10.0
8	10.0	10.0
9	10.0	10.0
10	10.0	10.0
11	10.0	10.0
12	10.0	10.0
13	10.0	10.0
14	10.0	10.0
15	10.0	10.0
16	10.0	10.0
17	10.0	10.0
18	10.0	10.0
19	10.0	10.0
20	10.0	10.0
21	10.0	10.0
22	10.0	10.0
23	10.0	10.0
24	10.0	10.0
25	10.0	10.0
26	10.0	10.0
27	10.0	10.0
28	10.0	10.0
29	10.0	10.0
30	10.0	10.0
31	10.0	10.0
32	10.0	10.0
33	10.0	10.0
34	10.0	10.0
35	10.0	10.0
36	10.0	10.0
37	10.0	10.0
38	10.0	10.0
39	10.0	10.0
40	10.0	10.0
41	10.0	10.0
42	10.0	10.0
43	10.0	10.0
44	10.0	10.0
45	10.0	10.0
46	10.0	10.0
47	10.0	10.0
48	10.0	10.0
49	10.0	10.0
50	10.0	10.0
51	10.0	10.0
52	10.0	10.0
53	10.0	10.0
54	10.0	10.0
55	10.0	10.0
56	10.0	10.0
57	10.0	10.0
58	10.0	10.0
59	10.0	10.0
60	10.0	10.0
61	10.0	10.0
62	10.0	10.0
63	10.0	10.0
64	10.0	10.0
65	10.0	10.0
66	10.0	10.0
67	10.0	10.0
68	10.0	10.0
69	10.0	10.0
70	10.0	10.0
71	10.0	10.0
72	10.0	10.0
73	10.0	10.0
74	10.0	10.0
75	10.0	10.0
76	10.0	10.0
77	10.0	10.0
78	10.0	10.0
79	10.0	10.0
80	10.0	10.0
81	10.0	10.0
82	10.0	10.0
83	10.0	10.0
84	10.0	10.0
85	10.0	10.0
86	10.0	10.0
87	10.0	10.0
88	10.0	10.0
89	10.0	10.0
90	10.0	10.0
91	10.0	10.0
92	10.0	10.0
93	10.0	10.0
94	10.0	10.0
95	10.0	10.0
96	10.0	10.0
97	10.0	10.0
98	10.0	10.0
99	10.0	10.0
100	10.0	10.0

Diameter (inches): Well 4" Gravel Pack

Methods of Development

Pump

☐ Centrifugal ☒ Bottom Valve☐ Submersible ☐ Double Check Valve

☐ Peristaltic ☐ Stainless-steel Kemmerer

☐ Other

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	5.97	3.89 x 3	11.67
Gravel Pack			
Drilling Fluids			
Total			11.67

Water Disposal

KuT2 Separator Bloomfield N.M.

Water Removal Data

[illegible]

Circle the date and time that the development criteria are met.

Comments Sampled for BTEX 9:03 AM

Developer's Signature(s) Chris A. M...

Developer's Signature(s) Chris T. Moore Date 9-07-06

Reviewer RT Date 9/19/00

Project Name EPFS Quarterly Sampling

Project Name EpFS quarterly Sampling

Project Manager R. Thompson

Project No. 62800107

Client Company: LEF Phase, Task No. 0301

Site Name OHIO GOVT. #3 (72490)

Development Criteria

3.0 To 5 Casing Volumes of Water Removal

☒ Stabilization of Indicator Parameters☐ Other

Water Volume Calculation

Initial Depth of Well (feet) 21.52

Initial Depth to Water (feet) 14.18

Height of Water Column in Well (feet) 7.34

Diameter (inches): Well 4" Gravel Pack:

Methods of Development

Pump

☐ Centrifugal ☒ Bottom Valve

☐ Submersible ☐ Double Check Valve

☐ Peristaltic ☐ Stainless-steel Kemmerer

☐ Other

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	7.34	4.79 x 3	14.37
Gravel Pack			
Drilling Fluids			
Total			14.37

Instruments

☒ Motor

1912

☐ DO Monitor

Y

☒ Conductivity Meter☒ Temperature Meter

1

☐ Other _____

Water Disposal

Water Disposal
K-72 Separator Bloomfield N.M.

Water Removal Data

[illegible]

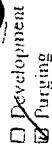
Circle the date and time that the development criteria are met.

Comments Sampled for BTEX 10:51 AM

Developer's Signature(s) Chris A. Mearns

Date 09-07-06

Reviewer RT Date 9/19/00



WELL DEVELOPMENT AND PURGING DATA

Page 1 of 1

Project Manager R Thompson

Client Company: LEPUS

Phase.Task No. 0301

Site Address Rural San Juan CO

Water Volume Calculation

0.08

10.65

ell (feet)

Water Volume in Well	Gallons
----------------------	---------

Removed	patient
---------	---------

2010

57-0000

3106

Water Disposal
KutZ Bloomfield Separator N.M.

Conductivity (mmhos/cm)	Dissolved Oxygen (mg/l)	Comments
12690		milky/grey
2750		"
2750		"
2740		"
2830		No Change

reviewer RT Date 9/19/00

Reviewer _____ Date 9/12/00

F:\NEWFORM\PE A0101.DOT 1/31/98

Project Name EPFS quarterly Sampling
Client Company EPFS

Project Manager R. Thompson Project No. 628 00102

Phase.Task No. 0301

Site Name OHIO C. GOVT. #3 (72890)

Development Criteria

☒ 3 to 5 Casing Volumes of Water Removal
☒ Stabilization of Indicator Parameters
☐ Other

Water Volume Calculation

Initial Depth of Well (feet) 21.71
Initial Depth to Water (feet) 15.98
Height of Water Column in Well (feet) 5.23
Diameter (inches): Well 6" Gravel Pack

Methods of Development

Pump

☐ Centrifugal

☐ Submersible

☐ Peristaltic

☐ Other

Bailer

☒ Bottom Valve

☐ Double Check Valve

☐ Stainless-steel Kemmerer

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	5' 7.3	374 X 3	11.22
Gravel Pack			
Drilling Fluids			
total			11.22

Water Removal Data

[illegible]

Circle the date and time that the development/ criteria are met.

Comments	Sampled for BTEX	9:59 Am

Developer's Signature(s) Chris A. M...

Date 04-03-06

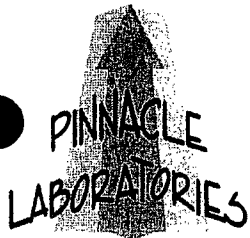
Reviewer RT Date 9/19/00

Chain of Custody Record

(505) 326-2262 Phone
(505) 326-2388 FAX

ENVIRONMENTAL

PE-176 4/95



SEP 15 2000

2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

Pinnacle Lab ID number 009051
September 13, 2000

PHILIP ENVIRONMENTAL
4000 MONROE ROAD
FARMINGTON, NM 87401

EL PASO FIELD SERVICES
614 RIELY STREET
FARMINGTON, NM 87401

Project Name EPFS QUARTERLY SAMPLING
Project Number 62800107

Attention: ROBERT THOMPSON/LEAUDRA STANLEY

On 09/08/00 Pinnacle Laboratories, Inc., (ADHS License No. AZ0592 pending), received a request to analyze **aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.

H. Mitchell Rubenstein, Ph. D.
General Manager

MR: jt

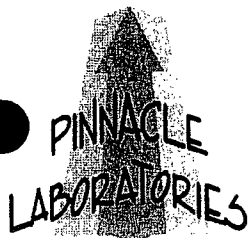
Enclosure



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

CLIENT	: PHILIP ENVIRONMENTAL	PINNACLE ID	: 009051
PROJECT #	: 62800107	DATE RECEIVED	: 09/08/00
PROJECT NAME	: EPFS QUARTERLY SAMPLING	REPORT DATE	: 09/13/00

PIN ID. #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	OHI-0009-MW 01	AQUEOUS	09/06/00
02	OHI-0009-MW 04	AQUEOUS	09/06/00
03	OHI-0009-MW 02	AQUEOUS	09/07/00
04	OHI-0009-MW 03	AQUEOUS	09/07/00
05	OHI-0009-MW 05	AQUEOUS	09/07/00



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : PHILIP ENVIRONMENTAL
PROJECT # : 62800107
PROJECT NAME : EPFS QUARTERLY SAMPLING

PINNACLE I.D.: 009051

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
01	OHI-0009-MW 01	AQUEOUS	09/06/00	NA	09/11/00	1
02	OHI-0009-MW 04	AQUEOUS	09/06/00	NA	09/11/00	1
03	OHI-0009-MW 02	AQUEOUS	09/07/00	NA	09/11/00	1

PARAMETER	DET. LIMIT	UNITS	OHI-0009-MW 01	OHI-0009-MW 04	OHI-0009-MW 02
BENZENE	0.5	UG/L	< 0.5	3.2	< 0.5
TOLUENE	0.5	UG/L	< 0.5	< 0.5	< 0.5
ETHYLBENZENE	0.5	UG/L	< 0.5	9.3	< 0.5
TOTAL XYLENES	0.5	UG/L	< 0.5	12	< 0.5

SURROGATE:

BROMOFLUOROBENZENE (%)

104

114

103

SURROGATE LIMITS (80 - 120)

CHEMIST NOTES:

N/A



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : PHILIP ENVIRONMENTAL
PROJECT # : 62800107
PROJECT NAME : EPFS QUARTERLY SAMPLING

PINNACLE I.D.: 009051

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
04	OHI-0009-MW 03	AQUEOUS	09/07/00	NA	09/11/00	1
05	OHI-0009-MW 05	AQUEOUS	09/07/00	NA	09/11/00	1

PARAMETER	DET. LIMIT	UNITS	OHI-0009-MW 03	OHI-0009-MW 05
BENZENE	0.5	UG/L	< 0.5	15
TOLUENE	0.5	UG/L	< 0.5	< 0.5
ETHYL BENZENE	0.5	UG/L	< 0.5	24
TOXYLENES	0.5	UG/L	< 0.5	78

SURROGATE:

BROMOFLUOROBENZENE (%)

99

113

SURROGATE LIMITS (80 - 120)

CHEMIST NOTES:

N/A



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 009051
BLANK I. D.	: 091100	DATE EXTRACTED	: NA
CLIENT	: PHILIP ENVIRONMENTAL	DATE ANALYZED	: 09/11/00
PROJECT #	: 62800107	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: EPFS QUARTERLY SAMPLING		

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
ETHYLBENZENE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5

SURROGATE:

BR FLUOROBENZENE (%)

104

SURROGATE LIMITS: (80 - 120)

CHEMIST NOTES:

N/A



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY QUALITY CONTROL
MSMSD

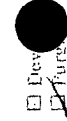
TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 009051
MSMSD #	: 009051-01	DATE EXTRACTED	: NA
CLIENT	: PHILIP ENVIRONMENTAL	DATE ANALYZED	: 09/11/00
PROJECT #	: 62800107	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: EPFS QUARTERLY SAMPLING	UNITS	: UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	20.0	20.1	101	19.7	99	2	(80 - 120)	20
TOLUENE	<0.5	20.0	21.0	105	21.1	106	0	(80 - 120)	20
ETHYLBENZENE	<0.5	20.0	22.1	111	21.7	109	2	(80 - 120)	20
TOTAL XYLENES	<0.5	60.0	66.0	110	65.7	110	0	(80 - 120)	20

CHEMIST NOTES:
N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



WELL DEVELOPMENT AND PURGING DATA

Page 1 of 1

Project Manager R Thompson

Project No. 628 00107

Phase.Task No. 0301

Water Volume Calculation

- Instruments Serial No. (if applicable)

☒ Computer

☒ Computer

☐ DO Monitor

Water volume in well	Gallons to be
----------------------	---------------

- | | |
|----------------------|---------------|
| Water volume in well | Gallons to be |
|----------------------|---------------|

Water volume in well	Gallons to be
----------------------	---------------

Water Disposal

Water Disposal
A-12 Separator Bloomfield NM

1

gallons Bailed well Dry LST Recover Sampled

Date/2-04-00

Reviewer RT Date 12/7/00

Project Name: EPFS quarterly sampling

Project Manager R. Thompson

Project No. 62400107

Client Company El Paso Field Services

File Name OHIO C. GOV. #3 (72890)

File Address Rural San Juan Co

Development Criteria

☒ 3 to 5 Casing Volumes of Water Removal
☒ Stabilization of Indicator Parameters

☐ Other

Water Volume Calculation:

Initial Depth of Well (feet) 16.64

Initial Depth to Water (feet) 0.56

-Height of Water Column in Well (feet) 6.13
Diameter (inches): Well 4" Gravel Pack

Methods of Development

Pump . Bailer

☐ Centrifugal ☒ Bottom Valve

☐ Submersible ☐ Double Check Valve

☐ Peristaltic ☐ Stainless-steel Kemmerer

Other

Instruments
Serial No. (if applicable)

☒ pH Meter

☐ DO Monitor☒ Conductivity Meter☒ Temperature Meter☐ Other _____

Water Disposal

Water Disposal
Kurtz Separators Bloomfield NM-

Water Removal Data

[illegible]

Circle the date and time that the development criteria are met.

Comments Sampled for BTEX 1236

Developer's Signature(s) Chris A. May

Date 12-04-00

Reviewer RT Date 12/7/00

Well Number MW 03

Serial No. WOPD-

Project Name EPFS Quarterly Sampling

Client Company El Paso Field Services

File Name OHIO C gov. # 3 (72890)

Serial No. WOPD-

Project Name EPFS Quarterly Sampling

Client Company El Paso Field Services

File Name OHIO C gov. # 3 (72890)

Well Number MW 03

Serial No. WOPD-

Project Name EPFS Quarterly Sampling

Client Company El Paso Field Services

File Name OHIO C gov. # 3 (72890)

☐ Developing

WELL DEVELOPMENT AND PURGING DATA

Page 1 of 1

Project No. 62800107

Phase.Task No. 0301

Site Address Rural Sen Jawan Co

Development Criteria

☒ 3 to 5 Casing Volumes of Water Removal☒ Stabilization of Indicator Parameters☐ Other

Water Volume Calculation:

Initial Depth of Well (feet)

Initial Depth to Water (feet) 14.05

- Height of Water Column in Well (feet) 7

Diameter (inches): 5" Gravel Pack

Methods of Development

Pump
Bailer

☐ Centrifugal ☒ Bottom Valve

☐ Submersible ☐ Double Check Valve

☐ Peristaltic ☐ Stainless-steel Kemmerer

☐ Other

Item	Water Volume in Well		Gallons to be Removed
	Cubic Feet	Gallons	
Well Casing	2	456 X 3	13.68
Gravel Pack			
Drilling Fluids			
Total			13.68

Water Removal Data

[illegible]

Circle the date and time that the development criteria are met.

Comments	Sampled for BTEX
	1327

Developer's Signature(s) Chia A. Meng

DATE / 2-04-00

Reviewer
RT

Date 12/7/00

Project Name EPFS quarterly sampling

Project Manager R Thompson

Project No. 62800107

Client Company El Paso Field Services

Phase.Task No.0301

Site Name OHIO C. GOV. #3 (72890)

Site Address Rural San Juan CO.

Development Criteria

☒ 3 to 5 Casing Volumes of Water Removal☒ Stabilization of Indicator Parameters☐ Other

Water Volume Calculation:

Initial Depth of Well (feet) 2092Initial Depth to Water (feet) 0.66

Height of Water Column in Well (feet) 10.26

Diameter (inches): Well 4" Gravel Pack

Methods of Development

Pump

☐ Centrifugal ☒ Bottom Valve

☐ Submersible ☐ Double Check Valve

☐ Peristaltic ☐ Stainless-steel Kemmerer

☐ Other

Item	Water Volume in Well Cubic Feet	Gallons	Gallons to be Removed
Well Casing	10.25	6.69 X 3	20.07
Travel Foot			
Drilling Fluid			
Total			20.07

Water Removal Data

Date	Time	Development Method		Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Pumped (gallons)		Pressure Volume Removed (gallons)		Temperature (°C)	pH	Conductivity (µmhos/cm)	Dissolved Oxygen (mg/l)	Comments
		Pump	Boiler				Incriment	Cumulative	Incriment	Cumulative					
12-04-00	11 19		X				9.28	9.25			12.2	6.72	4190		cloudy, grey bottom egg odor
	11 23		X				9.25	8.5			13.6	6.12	4450		" "
	11 29		X				9.25	12.25			13.5	6.02	4460		" "
	11 33		X				9.25	17			13.5	5.94	4660		" "
	11 39		X				4.25	21.25			13.1	5.86	4600		no change

Circle the date and time that the development criteria are met.

Comments	Sampled for BTEX 1143

Developer's Signature(s) Chen X. M.

Date 12-04-00

Reviewer

RT Date 12/7/00

Chain of Custody Record

(505) 326-2262 Phone
(505) 326-2388 FAX

(505) 326-2262 Phone
(505) 326-2388 FAX

Relinquished by:

Received By:

Received By:		Signature		Date	Time
	<i>[Signature]</i>			12-07-00	1430

Samples Iced: ☒ Yes ☐ No		Carrier: <i>Greyhound</i>	Airbill No. <i>GLI/606919985</i>
Preservatives (ONLY for Water Samples)		Shipping and Lab Notes:	
☐ Cyanide Sodium hydroxide (NaOH)			
☐ Volatile Organic Analysis Hydrochloric acid (HCl)			
☐ Metals Nitric acid (HNO ₃)			
☐ TPH (418.1) Sulfuric acid (H ₂ SO ₄)			
☒ Other (Specify) <i>HSC12</i>			
☐ Other (Specify)			



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

Pinnacle Lab ID number **012033**
December 13, 2000

PHILIP ENVIRONMENTAL
4000 MONROE ROAD
FARMINGTON, NM 87401

EL PASO FIELD SERVICES
614 RIELLY STREET
FARMINGTON, NM 87401

Project Name EPFS QUARTERLY SAMPLING
Project Number 62800107

Attention: ROBERT THOMPSON/SCOTT POPE

On 12/08/00 Pinnacle Laboratories, Inc., (ADHS License No. AZ0592 pending), received a request to analyze **aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.

H. Mitchell Rubenstein, Ph. D.
General Manager

MR: jt

Enclosure



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

CLIENT	: PHILIP ENVIRONMENTAL	PINNACLE ID	: 012033
PROJECT #	: 62800107	DATE RECEIVED	: 12/08/00
PROJECT NAME	: EPFS QUARTERLY SAMPLING	REPORT DATE	: 12/13/00
PINNACLE			
ID #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
012033 - 01	OHI-0012-MW01	AQUEOUS	12/04/00
012033 - 02	OHI-0012-MWS1	AQUEOUS	12/04/00
012033 - 03	OHI-0012-MW02	AQUEOUS	12/04/00
012033 - 04	OHI-0012-MW03	AQUEOUS	12/04/00
012033 - 05	OHI-0012-MW04	AQUEOUS	12/04/00
012033 - 06	OHI-0012-MW05	AQUEOUS	12/04/00



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : PHILIP ENVIRONMENTAL
PROJECT # : 62800107
PROJECT NAME : EPFS QUARTERLY SAMPLING

PINNACLE I.D.: 012033

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
01	OHI-0012-MW01	AQUEOUS	12/04/00	NA	12/12/00	1
02	OHI-0012-MWS1	AQUEOUS	12/04/00	NA	12/12/00	1
03	OHI-0012-MW02	AQUEOUS	12/04/00	NA	12/12/00	1
PARAMETER		DET. LIMIT	UNITS	OHI-0012-MW01	OHI-0012-MWS1	OHI-0012-MW02
BENZENE		0.5	UG/L	< 0.5	< 0.5	< 0.5
TOLUENE		0.5	UG/L	< 0.5	< 0.5	< 0.5
ETH. BENZENE		0.5	UG/L	< 0.5	< 0.5	< 0.5
TOT. XYLENES		0.5	UG/L	< 0.5	< 0.5	< 0.5

SURROGATE:

BROMOFLUOROBENZENE (%)

98

98

98

SURROGATE LIMITS (80 - 120)

CHEMIST NOTES:

N/A



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : PHILIP ENVIRONMENTAL
PROJECT # : 62800107
PROJECT NAME : EPFS QUARTERLY SAMPLING

PINNACLE I.D.: 012033

SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	FACTOR
04	OHI-0012-MW03	AQUEOUS	12/04/00	NA	12/12/00	1
05	OHI-0012-MW04	AQUEOUS	12/04/00	NA	12/12/00	1
06	OHI-0012-MW05	AQUEOUS	12/04/00	NA	12/12/00	1
PARAMETER		DET. LIMIT	UNITS	OHI-0012-MW03	OHI-0012-MW04	OHI-0012-MW05
BENZENE		0.5	UG/L	< 0.5	0.9	10
TOLUENE		0.5	UG/L	< 0.5	< 0.5	< 0.5
ETHYLBENZENE		0.5	UG/L	< 0.5	3.3	22
TOTAL XYLENES		0.5	UG/L	< 0.5	4.8	65

SURROGATE:

BROMOFLUOROBENZENE (%)

97

103

106

SURROGATE LIMITS (80 - 120)

CHEMIST NOTES:

N/A



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 012033
BLANK I. D.	: 121200	DATE EXTRACTED	: NA
CLIENT	: PHILIP ENVIRONMENTAL	DATE ANALYZED	: 12/12/00
PROJECT #	: 62800107	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: EPFS QUARTERLY SAMPLING		

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
ETHYLBENZENE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5

SURROGATE:

BROMOFLUOROBENZENE (%)	96
------------------------	----

SURROGATE LIMITS: (80 - 120)

CHEMIST NOTES:

N/A



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY QUALITY CONTROL
MSMSD

TEST : EPA 8021 MODIFIED
MSMSD # : 012033-01
CLIENT : PHILIP ENVIRONMENTAL
PROJECT # : 62800107
PROJECT NAME : EPFS QUARTERLY SAMPLING

PINNACLE I.D. : 012033
DATE EXTRACTED : NA
DATE ANALYZED : 12/12/00
SAMPLE MATRIX : AQUEOUS
UNITS : UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	20.0	19.7	99	19.9	100	1	(80 - 120)	20
TOLUENE	<0.5	20.0	19.2	96	19.4	97	1	(80 - 120)	20
ETHYLBENZENE	<0.5	20.0	20.7	104	20.9	105	1	(80 - 120)	20
TOTAL XYLENES	<0.5	60.0	60.5	101	61.1	102	1	(80 - 120)	20

CHEMIST NOTES:
N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

ENVIRONMENTAL

(505) 326-2262 Phone
(505) 326-2388 FAX

(505) 326-2262 Phone
(505) 326-2388 FAX

012033

Relinquished by:

Signature	Date	Time	Signature	Date	Time
Dr. A. M.	12-07-00	1430	A. M.	12/8/00	1005

Rec'd @ 4.3°