

3R - 240

**GENERAL
CORRESPONDENCE**

YEAR(S):

1999-1994

Certified Mail: #Z 387 666 186

October 28, 1999

Mr. William C. Olson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87504

RE: Notification of Monitoring Well Abandonment

Dear Mr. Olson:

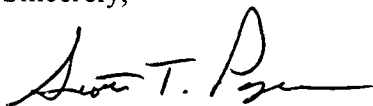
EL Paso Field Services Company (EPFS) hereby submits notification of the abandonment of monitoring wells located at sites that have been approved for closure. The sites approved for closure are included in the July 28, 1999 letter "SAN JUAN BASIN ANNUAL GROUNDWATER REPORT". The letter lists 15 sites that were approved for closure. The 15 sites will have all monitoring wells plugged and abandoned in accordance with EPFS's approved "MONITOR WELL ABANDONMENT PLAN" dated March 26, 1998. Below is a list of the sites that have been approved for closure and will require monitoring well abandonment:

- | | |
|---|-----------------------------|
| 1. 2C-22 #3 Line Drip (Drip Pit) | Unit G, Sec. 13, T24N, R06W |
| 2. Candado #23 MV/CH (Drip Pit) | Unit B, Sec. 09, T26N, R07W |
| 3. Canyon Largo Unit #304 (Drip Pit) | Unit C, Sec. 11, T24N, R06W |
| 4. De Na Haz Za #1 (Drip Pit) | Unit D, Sec. 18, T26N, R08W |
| 5. Florance #1 (Drip Pit) | Unit J, Sec. 08, T30N, R11W |
| 6. Gallegos Canyon Unit D #160 (Dehy Pit) | Unit I, Sec. 27, T29N, R12W |
| 7. Harrington #1 (Drip Pit) | Unit M, Sec. 31, T27N, R07W |
| 8. Johnson #1E (Dehy Pit) | Unit P, Sec. 21, T31N, R13W |
| 9. Miles Federal #1E (Dehy Pit) | Unit N, Sec. 05, T26N, R07W |
| 10. Nickles #1 (Dehy Pit) | Unit K, Sec. 11, T31N, R13W |
| 11. Sanchez Gas Com B#1 (Dehy Pit) | Unit G, Sec. 28, T29N, R10W |
| 12. San Juan 28-6 #79 (Dehy Pit) | Unit M, Sec. 11, T27N, R06W |
| 13. Trujillo Gas Com A #1 (Drip Pit) | Unit C, Sec. 28, T29N, R10W |
| 14. Trunk 2B Drip X-1 (Drip Pit) | Unit J, Sec. 01, T27N, R11W |
| 15. Valdez Gas Unit A#1E (CH) (Drip Pit) | Unit G, Sec. 24, T29N, R11W |

Mr. William C. Olson
New Mexico Oil Conservation Division
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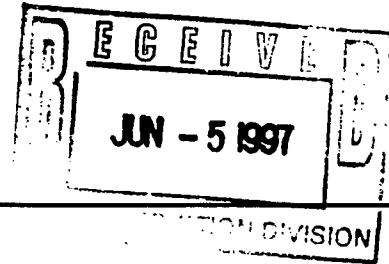
If you have any questions concerning the abandonment of the monitoring wells at the sites approved for closure, please call me at (505) 599-2124.

Sincerely,

A handwritten signature in dark ink, appearing to read "Scott T. Pope". The signature is fluid and cursive, with a large, stylized initial "S" and "P".

Scott T. Pope P.G.
Senior Environmental Scientist

xc: Mr. Denny Foust, NMOCD, Aztec - w / enclosures; **Certified Mail # Z 387 666 187**
Mr. Bill Liesz, BLM - w / enclosures; **Certified Mail # Z 387 666 188**
Ms. Charmaine Tso, Navajo EPA - w / enclosures; **Certified Mail # Z 387 666 189**
Mr. Jim Walker, USEPA Region IX - w / enclosures; **Certified Mail # Z 387 666 190**



Bill Olson
New Mexico Oil Conservation Commission
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Date: June 2, 1997

Subject: Semi-Annual El Paso Field Services Pit Project Groundwater Report

Mr. Olson,

El Paso Field Services (EPFS) has encountered groundwater at various locations while investigating and or remediating exempt hydrocarbon unlined pits. The enclosed list includes all locations which are in this category. Please find enclosed, the locations and status of each individual pit.

These pits are being remediated according to the "EPFS Remediation Plan for Groundwater Encountered During Pit Closure Activities" dated November 29, 1995.

EPFS requests that future reports for this project be submitted on a yearly basis to begin December 1, 1997 which will include soil boring logs, monitoring well completion diagrams, analytical data, groundwater elevation data, any risk analysis and type of remediation method.

For questions regarding this report please contact Ricky Cosby at (505)599-2158.

A handwritten signature in cursive script, reading 'Ricky D. Cosby'.

Ricky D. Cosby
Compliance Specialist

cc: Denny Foust - Aztec District

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTR	Sec	TH	RG	Monitor Status	Well Status	Depth to GW	Product Level
MCGRATH #1	F	07	30	11	+1			
Mae Gail Com #1	E	24	29	11			17'	No
NM COM G1	P	36	30	10			0.5'-8'	No
MARY ACKROYD #1	J	18	30	11			17'-18'	No
JACQUEZ #3	E	25	30	09	-1		3'-8'	No
SALAZAR G 34-1	K	34	25	06	+1			No
ANDERSON GAS COM A#1 PC	C	28	29	10			35'	No
GALLEGOS CANYON UT 145 E	D	26	29	12			5'-9'	No
JOHNSTON FEDERAL #3A	I	12	30	09	+1		6'-9'	No
FLORANCE #1	J	08	30	11	+1		67.5'	No
DE-NA-HAZ-ZA #1	D	18	26	08	+1		14'	No
Ramenta Et Al #1	J	13	27	09	+1		14'	No
HAMMOND 41 A	O	25	27	08	+1		5'-9'	No
VALDEZ GAS UNIT A #1E CH	G	24	29	11	-1, +1		15'-24'	No
							11'-12'	No

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTR	Sec	TN	RG	Monitor Status	Well Status	Depth to GW	Protect Level
GALLEGOS CANYON COM A142E	G	25	29	12	+1	MW1 Developed and sampled 03/10/97. Evaluate Data.	13'	No
GALLEGOS CANYON UT D#180	I	27	29	12	+1	MW1 Developed and sampled 03/10/97. Evaluate Data.	19.1'	No
HARRINGTON #1	M	31	27	07	+1	MW1 Developed and sampled 04/02/97. Evaluate Data.	13'	No
Turner A1 "PM" (Pit #2)	G	34	31	11	+1	MW1 Developed and sampled 03/12/97. Evaluate Data.	2.3'--2.5'	No
TURNER #1A (Pit #1)	K	34	31	11	+1	Same as Above	5'	No
SAN JUAN 28-6 UNIT #79 MV	M	11	27	08	+1	MW1 Developed and sampled 04/14/97. Evaluate Data.	30'	No
KNIGHT #1	A	05	30	13	+4	Installed Oxygenate Socks 11/25/96. Geoprobe 02/25/97. Evaluate Data.	22'-25'	No
Ohio C. Govt. #3	P	28	28	11		Install MW1 and sample quarterly.	8'-16'	No
NICKLES #1	K	11	31	13	+1	MW1 Developed and sampled 03/28/97. Evaluate Data.	12'-15'	No
BUD-DOS-PAH #1	M	19	28	08		Soil Boring 02/19/97. Operator has placed a compressor over excavated pit area. Evaluate Data.	13'	No
SANCHEZ GAS COM B#1	G	28	29	10	+1	MW1 Developed and sampled 03/11/97. Evaluate Data.	8'-9'	No
GE-ELE-GU-LITH-E #2	L	07	26	08		Soil Boring 02/20/97. Operator has placed a compressor over excavated pit area. Evaluate Data.	13'	No
JOHN CHARLES #8	B	13	27	09	+1	MW1 Developed and sampled 03/13/97. Evaluate Data.	19'	No
CANDADO 23 MV	B	09	28	07	+1	MW1 Developed and sampled 04/16/97. Evaluate Data.	8'-9'	No

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTR	Sec	TN	RG	Monitor	Well Status	Depth to GW	Product Level
GALLEGOS CANYON UNIT 188E	B	30	29	12	+1	MW1 Developed and sampled 04/03/97. Evaluate Data.	3'-5'	No
JOHNSON #1E	P	21	31	13	+1	MW1 Developed and sampled 03/28/97. Evaluate Data.	3'-9'	No
MILES FEDERAL #1E	N	05	26	07	+1	MW1 Developed and sampled 04/02/97. Evaluate Data.	13.5'-30'	No
TRUJILLO GAS COM A#1	C	28	29	10	+1	MW1 Developed and sampled 04/03/97. Evaluate Data.	3'-9'	No
ANDERSON GAS COM A#1 CH	C	28	29	10	+1	MW1 Developed and sampled 03/11/97. Evaluate Data.	5'-9'	No
TRUNK D LINE DRIP (LOOPD8)	F	20	28	08	+1	MW1 Developed and sampled 03/31/97. Evaluate Data.	10.8'-24'	No
K-31 LINE DRIP	N	16	25	06	+1	MW1 Developed and sampled 04/16/97. Evaluate Data.	18'-24'	No
K-17 LINE DRIP	C	26	27	08	+1	MW1 Developed and sampled 03/31/97. Evaluate Data.	17.8'-27'	No
TRUNK 2B DRIP X-1	J	01	27	11	+1	MW1 Developed and sampled 03/11/97. Evaluate Data.	6'-10'	No
Trujillo Gas Com #1 PC	M	21	29	10		Install MW1	4'	No
OHIO C GOVERNMENT #3 TD	P	26	28	11		Install MW1	6'-16'	No
LINDRITH B #24	N	09	24	03		Install MW1	21'-27'	No
K - 51 Line Drip	A	34	26	06		Install MW1	10'	No
Mesa CPD	C	04	29	14	+1	Install well points around pit and sample. MW1 needs 3 more clean quarters.	3'-6.5'	No
STANDARD OIL COM #1	N	36	29	09	+1	Install well points on four sides of pit to establish gradient.	20.89'	No
W.D. HEATH B#5	M	31	30	09	+1	Install well points on four sides of pit to establish gradient.	30'-36'	No
CANYON LARGO UNIT 304	C	11	24	06	+1	Install downgradient well points and sample.	17.5'-18'	No

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTR	Sec	TN	RG	Monitor	Well Status	Depth to GW	Product Level
K-27 LINE DRIP	E	04	25	06	+1	Establish gradient with well points.	40'	No
LAT 0-21 LINE DRIP	O	12	30	09	+1	Establish gradient with well points.	33'-36'	No
Trunk D loop Line Drip	I	33	28	08	+1	Establish gradient with well points.	33'-36'	No
Bisti Flare Pit	C	21	12	26		Establish GW gradient	15'	No
LAT L-40 LINE DRIP	H	13	28	04	+1	Install downgradient well points and sample.	40'	No
HAMNER #9	A	20	29	09	+1	Establish gradient with well points.	29'-31'	No
GARTNER LS #7	K	26	30	08		NMOCD Closure Approved	NA	No
HAMMOND FED #1	L	25	27	08	+1	NMOCD Closure Approved	NA	No
BURROUGHS COM #1	H	36	27	08		NMOCD Closure Approved	NA	No
CLEVELAND #6	B	21	27	09	+1	NMOCD Closure Approved	NA	No
CHARLEY PAH 4	K	12	27	09		NMOCD Closure Approved	NA	No
GRACE PEARCE #1	O	22	29	11		NMOCD Closure Approved	NA	No
HAMMOND #7	G	26	27	08		NMOCD Closure Approved	NA	No
ONA MCGEE #1	P	04	30	11		NMOCD Closure Approved	NA	No
CUTLER #2	A	14	24	06		NMOCD Closure Approved	NA	No
LINDRITH UNIT #23	D	09	24	03		NMOCD Closure Approved	NA	No
GREEN COM #1	E	36	29	09		NMOCD Closure Approved	NA	No
HAMMOND FED #5	D	25	27	08	+1	NMOCD Closure Approved	NA	No
FLORA VISTA #1	F	22	30	12		NMOCD Closure Approved	NA	No
MARSHALL B #1J	O	14	27	09		NMOCD Closure Approved	NA	No
HAMMOND #92	O	25	27	08		NMOCD Closure Approved	NA	No
PRICE #3	A	15	28	08		NMOCD Closure Approved	NA	No

El Paso Field Services
Pit Project Ground Water Report

Well Name	UTR	Sec	TN	RG	Monitor Well Status	Depth to GW	Product Level
KRAUSE WN FEDERAL #1E	C	32	28	11		NA	No
CANYON LARGO UNIT #298	A	03	24	06		NA	No
ARGO #1E	N	18	27	10		NA	No
CANYON LARGO UNIT #302	J	03	24	06		NA	No
FEDERAL 6 #32 CH	G	06	26	07		NA	No
SANCHEZ GAS COM C #1	A	28	29	10		NA	No
VALDEZ #2	G	24	29	11	-1	NA	No
FEDERAL R #2	P	15	27	08	+1	NA	No
CANYON LARGO UNIT #336	C	24	25	06		NA	No
CANDELARIA GAS COM C #1	C	27	29	10		NA	No
HOWELL #3	C	03	27	08		NA	No
LAT 2C-55 LINE DRIP	F	17	25	07	+1	NA	No
HORTON 1-E	H	28	31	09	+1		No
					MW1 above B standards. Inject nutrient slurry in corners of pit.	5.3'	No
LAT 3B-39	M	10	29	09	+1		No
					MW1 above B standards. Inject nutrient slurry in corners of pit.	31'-36'	No
JOHNSTON FEDERAL #4	H	33	31	09	+3	Determine Remedial Design Options.	Yes
STATE GAS COM N #1	H	16	31	12	+4	Determine Remedial Design Options.	Yes
COLDIRON COM A #1	K	02	30	11	+1	Determine Remedial Design Options.	Yes
JOHNSTON FEDERAL #6A	F	35	31	09	+4	Determine Remedial Design Options.	Yes
JAMES F. BELL #1E	P	10	30	13	+4	Determine Remedial Design Options.	Yes
CANADA MESA #2	I	24	24	06	+1	Determine Remedial Design Options.	Yes
						30'	Yes

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTB	Sec	TN	RG	Monitor	Well	Status	Depth to GW	Product Level
FIELDS A #7A	E	34	32	11	+4		Confirm groundwater gradient. Initiate product removal from MW4.	21.8'-28.8'	Yes
FOGELSON 4-1 COM #14	P	04	29	11	+1		Re-excavate site. Evaluate operators open pits as sources of contamination.	31'-38'	No
SANDOVAL GAS COM A 1A	C	35	30	09	+1		Refusal with Geoprobe. Re-excavate pit and re-install MW1.	35'	No
MILES FEDERAL 1A (CH)	F	05	28	07	+1		Evaluate Data. Sandstone refusal at 25'.	29'	Yes
SHEETS #2	H	28	31	09	+4		Sample Quarterly. Steady drop in B analysis through 4 quarters.	48.3'-50.31'	No
JENNAPAH #1	H	36	28	09	+1		Sample Quarterly. Develop and Sample MW1 03/13/97.	20'	No
FLORANCE C LS 7	F	30	28	08	+1		Sample Quarterly. Need 2 more clean quarters.	40'	No
GRAHAM #53	L	10	27	08	+1		Sample Quarterly. Need 3 more clean samples	28.33'	No
MILES FEDERAL 1 A MV	F	05	28	07	+1		Sample Quarterly. Need 2 more clean quarters.	27.8'	No
LAT. H-37 DRIP Y-3	F	01	31	13	+4		Sample Quarterly. Remove socks. 4 clean quarters with ORB socks.	24.5'-25'	No
2C-22 #1 LINE DRIP	N	35	24	06	+1		Develop Closure Plan. 4 clean quarters.	28.8'	No
2C-22 #3 LINE DRIP	G	13	24	06	+1		Sample Quarterly. Need 3 more clean quarters.	14'-24'	No
2C - 45 Line Drip	P	13	25	06	+1		Sample Quarterly. Need 3 more clean quarters.	42.2'	No
USSELMAN GAS COM #1	B	04	31	10	+1		Sample Quarterly. Need 2 more clean quarters	10'	No
Note:									
MW = Monitor Well									
PZ = Piezometer									
BH = Bore Hole									

Bill Olson

OIL CONSERVATION DIVISION

RECEIVED
El Paso

Natural Gas Company

'94 JU 5

P. O. BOX 4990
FARMINGTON, NEW MEXICO 87499

June 10, 1994

Mr. Denny Foust
NM Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Dear Mr. Foust,

Enclosed is an update on those locations where EPNG has encountered groundwater during our pit remediation and closure project. The list represents the time period of 4/14/94 (project start) through 6/7/94. The twelve locations on the list is 3% of the total number of pits that have been closed through the above dates.

As we have discussed, EPNG will be informing you of what approach we will be taking regarding further action at these locations. If you have any questions regarding this information you may reach me at 599-2141.

Sincerely,

Sandra D. Miller

Sandra D. Miller

Sr. Environmental Scientist

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JUN 13 1994

OIL CON. DIV.
DIST. 3

SF 6/29/94

DATE CLOSED	METER CODE	LOCATION NAME	SEC. T. R.
4/26/94	71676	TURNER #1A	K34-31N-11W
4/27/94	93296	GALLEGOS CANYON UNIT #188E	B30-29N-12W
4/29/94	75220	SANCHEZ GAS COM B1	G28-29N-10W
4/30/94	94984	ANDERSON GAS COM A #1 PC	C28-29N-10W
5/1/94	94879	SANCHEZ GAS COM C1	A28-29N-10W
5/2/94	95136	TRUJILLO GAS COM A1	C28-29N-10W
5/3/94	93357	JOHNSON #1E	P21-31N-13W
5/3/94	95210	ANDERSON GAS COM A1 CH	C28-29N-11W
5/4/94	72387	GRACE PEARCE #1	O22-29N-11W
5/5/94	95726	CANDELARIA GAS COM C #1	C27-29N-10W
5/23/94	75323	GREEN COM #1	E36-29N-9W
6/2/94	93196	CANADO 23 CH	B9-29N-7W

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JUN 13 1994

OIL CON. DIV.
PCT. 3