

3R - 244

**GENERAL
CORRESPONDENCE**

YEAR(S):
2001 - 1997



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

July 18, 2001

CERTIFIED MAIL

RETURN RECEIPT NO. 3771-7460

Mr. Scott T. Pope
El Paso Field Services
614 Reilly Ave.
Farmington, New Mexico 87401

RE: 2000 SAN JUAN BASIN ANNUAL GROUNDWATER REPORT

Dear Mr. Pope:

The New Mexico Oil Conservation Division (OCD) has reviewed El Paso Field Services (EPFS) February 26, 2001 "2000 PIT PROJECT ANNUAL GROUNDWATER REPORT". This document contains the results of EPFS's 2000 monitoring and remediation of contaminated ground water related to the closure of unlined oil and gas production pits at 36 sites in the San Juan Basin. The documents also requests closure for 6 of the sites based on the remediation and monitoring actions taken to date.

The OCD's review of the above referenced document is addressed below:

A. Final pit closure approvals for the sites listed below were previously issued by the OCD on April 3, 2001.

- | | |
|---------------------------------|-----------------------------|
| 1. Charlie Pah #2 (Drip pit) | Unit B, Sec. 12, T27N, R09W |
| 2. K-51 Line Drip (Drip pit) | Unit A, Sec. 34, T26N, R06W |
| 3. Mesa CPD (Drip pit) | Unit E, Sec. 04, T29N, R14W |
| 4. Sheets Well #2 (Drip pit) | Unit H, Sec. 28, T31N, R09W |
| 5. Turner A#1 Pit #1 (Dehy pit) | Unit K, Sec. 34, T31N, R11W |
| 6. Turner A#1 Pit #2 (Drip pit) | Unit K, Sec. 34, T31N, R11W |

- B. The final pit closure and ground water activities at the sites listed below appear satisfactory. However, the reports do not include a completed pit remediation and closure form which contains the results of all soil remediation actions. The OCD cannot issue final closure approval until EPFS submits this information.

- | | | |
|----|---------------------------------|------------------------------|
| 1. | Ohio C Government #3 (Dehy pit) | Unit P, Sec. 26, T28N, R11W |
| 2. | Anderson GC A#1 (CH) (Dehy pit) | Unit C, Sec. 28, T29N, R10W. |

- C. A review of the annual ground water reports for the sites listed below shows that the extent of ground water contamination in excess of WQCC standards at these sites has not been defined or the sites do not contain permanent downgradient ground water monitoring points. The OCD requires that EPFS install additional ground water monitoring wells at these sites to monitor and determine the extent of ground water contamination pursuant to their previously approved ground water investigation plan.

- | | | |
|----|------------------------|-----------------------------|
| 1. | Hammond #41A | Unit O, Sec. 25, T27N, R08W |
| 2. | James F Bell #1E | Unit P, Sec. 10, T30N, R13W |
| 3. | K-27 Line Drip | Unit E, Sec. 04, T25N, R06W |
| 4. | K-31 Line Drip | Unit N, Sec. 16, T25N, R06W |
| 5. | Lateral 0-21 Line Drip | Unit O, Sec. 12, T30N, R09W |
| 6. | Lindrith B#24 | Unit N, Sec. 09, T24N, R03W |
| 7. | Miles Federal #1A (CH) | Unit F, Sec. 05, T26N, R07W |
| 8. | State Gas Com N#1 | Unit H, Sec. 16, T31N, R12W |

- D. At the sites listed below where EPFS states that there is possible ground water contamination related to the operators activities, the OCD requests that EPFS work cooperatively with the operator to investigate and remediate contaminated ground water.

- | | | |
|----|----------------------------------|-----------------------------|
| 1. | Canada Mesa #2 | Unit I, Sec. 24, T24N, R06W |
| 2. | Fields A #7A | Unit E, Sec. 34, T32N, R11W |
| 3. | Fogelson 4-1 Com #14 | Unit P, Sec. 04, T29N, R11W |
| 4. | Gallegos Canyon Unit Com A #142E | Unit G, Sec. 25, T29N, R12W |
| 5. | Johnston Federal #4 | Unit H, Sec. 33, T31N, R09W |
| 6. | Johnston Federal #6A | Unit F, Sec. 35, T31N, R09W |
| 7. | Knight #1 | Unit A, Sec. 05, T30N, R13W |
| 8. | Sandoval Gas Com A #1A | Unit C, Sec. 35, T30N, R09W |
| 9. | Standard Oil Com #1 | Unit N, Sec. 36, T29N, R09W |

Mr. Scott T. Pope
July 18, 2001
Page 3

If you have any questions, please call me at (505) 476-3491.

Sincerely,

A handwritten signature in black ink, appearing to read "Will Olson". The signature is fluid and cursive, with the first name "Will" and the last name "Olson" clearly distinguishable.

William C. Olson
Hydrologist
Environmental Bureau

xc: Denny Foust, OCD Aztec District Office
Bill Liess, BLM Farmington District Office
Mike Matush, NM State Land Office
Bill Freeman, Navajo Nation EPA



Certified Mail: #7000 1670 0012 7260 6739

February 26, 2001

Mr. William C. Olson
New Mexico Oil Conservation Division
1220 St. Francis Dr.
Santa Fe, NM 87504

RECEIVED

FEB 28 2001

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

RE: 2000 Pit Project Annual Groundwater Report

Dear Mr. Olson:

In accordance with reporting requirements, El Paso Field Services (EPFS) has enclosed annual updates for the 32 remaining groundwater impacted sites that were identified during our pit closure project of 1994 / 1995.

Of the 32 reports (Volumes 1-4), EPFS hereby requests closure of six sites. The six sites EPFS is requesting closure on are presented in one separate binder entitled "San Juan Basin Pit Closures, El Paso Field Services, Pit Closure Reports". Four of the six sites were submitted in last years report and a decision has not been made on closure. The remaining two sites have been submitted in previous years and denied closure.

The Jaquez Com. C #1 and Jaquez Com. E #1 site is not included in with this years report and will be submitted by the required deadline of April 1, 2001

EPFS has also included for your information six Navajo sites in a separate binder.

If you have any questions concerning the enclosed reports or closure requests, please call me at (505) 599-2124.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Scott T. Pope', with a stylized flourish at the end.

Scott T. Pope P.G.
Senior Environmental Scientist

xc: Mr. Denny Foust, NMOCD, Aztec - w / enclosures; **Certified Mail # 7000 1670 0012 7260 6722**
Mr. Bill Liesse, BLM - w / enclosures (federal sites only), **Certified Mail # 7000 1670 0012 7260 6715**

SAN JUAN BASIN PIT CLOSURES
San Juan Basin, New Mexico

El Paso Field Services
Pit Closure Reports

March 2001

Prepared For

El Paso Field Services
Farmington, New Mexico

Project 62800398



EPFS GROUNDWATER PITS

244
374

TURNER A #1 PM (PIT #1 & #2)

Meter/Line ID - 71676

SITE DETAILS

Legals - Twn: 31N

Rng: 11W

Sec: 34

Unit: K

NMOCD Hazard Ranking: 40

Land Type: STATE

Operator: BURLINGTON RESOURCES

PREVIOUSLY SUBMITTED FOR CLOSURE

The Turner A #1 PM (PIT #1 & #2) site was submitted for closure in the EPFS Groundwater Pits 1999 Closure Report dated March 2000.

The Field Pit Assessment Form, Field Pit Remediation/Closure Form, and supporting documentation, omitted from the original report, were forwarded to the NMOCD on December 13, 2000 by EPFS.



State of New Mexico
ENERGY MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505

STATE OF
NEW MEXICO
OIL
CONSERVATION
DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone	☐ Personal	Time 1515	Date 12/11/00
<u>Originating Party</u>		<u>Other Parties</u>	
Bill Olson - Envir. Bureau		Scott Pope - EPFS (505) 599-2124	
<u>Subject</u>			
1999 Annual Ground Water Report			
<u>Discussion</u>			
6 sites submitted for final closure have no pit closure form			
Also no soils info on pits which would be in pit closure form?			
6 sites - K-51 Line Strip			
Sheets #2			
Turner A#1 PM (Pit #1 + Pit #2)			
Mess. CPD			
Charley PAH #2			
<u>Conclusions or Agreements</u> John Charles #8			
He will submit this info.			
<u>Distribution</u>		<u>Signed</u>	
Files		Bill Olson	
Denny Fourn - OCD Artec			



FEB 22 2000

CONSERVATION DIVISION

Certified Mail: #Z 213 707 662

February 17, 2000

Mr. William C. Olson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87504

RE: Corrected Request for Extension for 2000 Pit Project Annual Groundwater Report

Dear Mr. Olson:

Please except this request for extension with the dates corrected to reflect the current year.

The pit project annual groundwater report is due to you on March 1, 2000. Pursuant to our February 8, 2000 telephone conversation, El Paso Field Services (EPFS) hereby requests a one-month extension to the submittal date. EPFS will submit the pit project annual report to your office by April 3, 2000.

If you have any questions or require any additional information, please contact me at (505) 599-2124.

Sincerely,

A handwritten signature in cursive script that reads 'Scott T. Pope'.

Scott T. Pope P.G.
Environmental Scientist

xc: Mr. Denny Foust, NMOCD - Aztec

FEB 10 2000

Certified Mail: #Z 387 666 326

February 8, 1999

Mr. William C. Olson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87504

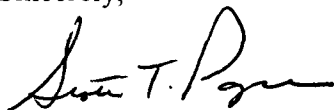
RE: 2000 Pit Project Annual Groundwater Report

Dear Mr. Olson:

The pit project annual groundwater report is due to you on March 1, 1999. Pursuant to our February 8, 1999 telephone conversation, El Paso Field Services (EPFS) hereby requests a one-month extension to the submittal date. EPFS will submit the pit project annual report to your office by April 3, 1999.

If you have any questions or require any additional information, please contact me at (505) 599-2124.

Sincerely,



Scott T. Pope P.G.
Environmental Scientist

xc: Mr. Denny Foust, NMOCD - Aztec



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

July 9, 1998

CERTIFIED MAIL
RETURN RECEIPT NO. Z-235-437-307

Mr. Ed Hasely
Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

RE: SAN JUAN BASIN PIT GROUND WATER SITES

Dear Mr. Hasely:

Information in El Paso Field Services (EPFS) recent annual ground water monitoring report shows the presence of shallow ground at a number of well sites operated by Burlington Resources (BR). Disposal activities at EPFS pits on these locations have resulted in contamination of shallow ground water. These sites also apparently have former unlined production pits operated by BR, some of which appear to be contributing to ground water contamination seen in EPFS monitoring wells.

Due to the presence of ground water contamination at these sites and the apparent commingling of contaminated waters from EPFS's former unlined dehy pit and BR's former unlined production pits, the OCD requires that BR immediately begin implementation of their previously approved pit closure plan at the sites listed below. Implementation will include investigation and remediation of contaminated soils and ground water at these sites.

- | | |
|-------------------------|------------------------------|
| 1. Fogelson 4-1 Com #14 | Unit P, Sec. 04, T29N, R11W. |
| 2. Johnston Federal #4 | Unit H, Sec. 33, T31N, R09W. |
| 3. Johnston Federal #6A | Unit F, Sec. 35, T31N, R09W. |
| 4. Standard Oil Com #1 | Unit N, Sec. 36, T29N, R09W. |
| 5. Turner A #1 PM | Unit K, Sec. 34, T31N, R11W. |

Since BR does not have an approved San Juan Basin ground water plan, the OCD also requires that BR submit a comprehensive ground water investigation and remediation plan for all pit closure sites in the San Juan Basin that encounter ground water. The plan will be submitted to the OCD Santa Fe Office by August 14, 1998 with a copy provided to the OCD Aztec District Office. In addition, the OCD requests that BR cooperate with EPFS to investigate and remediate ground water at sites with commingled plumes of contaminated ground water.

Mr. Ed Hasely
July 9, 1998
Page 2

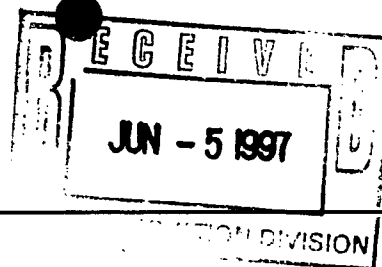
If you have any questions, please contact me at (505) 827-7154.

Sincerely,

A handwritten signature in black ink, appearing to read "Will Olson", written in a cursive style.

William C. Olson
Hydrologist
Environmental Bureau

xc: Denny Foust, OCD Aztec District Office
Sandra D. Miller, El Paso Field Services
Bill Liess, BLM Farmington Office



Bill Olson
New Mexico Oil Conservation Commission
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Date: June 2, 1997

Subject: Semi-Annual El Paso Field Services Pit Project Groundwater Report

Mr. Olson,

El Paso Field Services (EPFS) has encountered groundwater at various locations while investigating and or remediating exempt hydrocarbon unlined pits. The enclosed list includes all locations which are in this category. Please find enclosed, the locations and status of each individual pit.

These pits are being remediated according to the "EPFS Remediation Plan for Groundwater Encountered During Pit Closure Activities" dated November 29, 1995.

EPFS requests that future reports for this project be submitted on a yearly basis to begin December 1, 1997 which will include soil boring logs, monitoring well completion diagrams, analytical data, groundwater elevation data, any risk analysis and type of remediation method.

For questions regarding this report please contact Ricky Cosby at (505)599-2158.

A handwritten signature in cursive script that reads 'Ricky D. Cosby'.

Ricky D. Cosby
Compliance Specialist

cc: Denny Foust - Aztec District

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	UTR	Sec	TN	RO	Marker Status	Well Status	Depth to GW	Product Level
MCGRATH #1	F	07	30	11	+1			
Mae Gail Com #1	E	24	29	11			17'	No
NM COM G1	P	36	30	10			0.5'-8'	No
MARY ACKROYD #1	J	18	30	11			17'-18'	No
JACQUEZ #3	E	25	30	09	-1		3'-8'	No
SALAZAR G 34-1	K	34	25	08	+1		13'-15'	No
ANDERSON GAS COM A#1 PC	C	28	29	10			35'	No
GALLEGOS CANYON UT 145 E	D	26	29	12			5'-9'	No
JOHNSTON FEDERAL #3A	I	12	30	09	+1		8'-9'	No
FLORANCE #1	J	08	30	11	+1		67.5'	No
DE-NA-HAZ-ZA #1	D	18	26	08	+1		14'	No
Ramenta Et Al #1	J	13	27	09	+1		14'	No
HAMMOND 41 A	O	25	27	08	+1		5'-9'	No
VALDEZ GAS UNIT A #1E CH	G	24	29	11	-1, +1		15'-24'	No
							11'-12'	No

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTR	Sec	TN	RG	Monitor	Well Status	Depth to GW	Product Level
GALLEGOS CANYON COM A142E	G	25	29	12	+1	MW1 Developed and sampled 03/10/97. Evaluate Data.	13'	No
GALLEGOS CANYON UT D#180	I	27	29	12	+1	MW1 Developed and sampled 03/10/97. Evaluate Data.	19.1'	No
HARRINGTON #1	M	31	27	07	+1	MW1 Developed and sampled 04/02/97. Evaluate Data.	13'	No
Turner A1 "PM" (Pit #2)	G	34	31	11	+1	MW1 Developed and sampled 03/12/97. Evaluate Data.	2.3' -2.5'	No
TURNER #1A (Pit #1)	K	34	31	11	+1	Same as Above	5'	No
SAN JUAN 28-6 UNIT #79 MV	M	11	27	06	+1	MW1 Developed and sampled 04/14/97. Evaluate Data.	30'	No
KNIGHT #1	A	05	30	13	+4	Installed Oxegenate Socks 11/25/96. Geoprobe 02/25/97. Evaluate Data. Install MW1 and sample quarterly.	22'-25'	No
Ohio C. Govt. #3	P	26	28	11		MW1 Developed and sampled 03/28/97. Evaluate Data.	6'-16'	No
NICKLES #1	K	11	31	13	+1	Soil Boring 02/19/97. Operator has placed a compessor over excavated pit area. Evaluate Data.	12'-15'	No
BUD-DOS-PAH #1	M	19	26	08		MW1 Developed and sampled 03/11/97. Evaluate Data.	13'	No
SANCHEZ GAS COM B#1	G	28	29	10	+1	Soil Boring 02/20/97. Operator has placed a compessor over excavated pit area. Evaluate Data.	6'-9'	No
GE-ELE-GU-LITH-E #2	L	07	26	08		MW1 Developed and sampled 03/13/97. Evaluate Data.	13'	No
JOHN CHARLES #8	B	13	27	09	+1	MW1 Developed and sampled 04/16/97. Evaluate Data.	19'	No
CANDADO 23 MV	B	09	26	07	+1		6'-9'	No

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTR	Sec	TN	RG	Monitor	Well Status	Depth to GW	Product Level
GALLEGOS CANYON UNIT 188E	B	30	29	12	+1	MW1 Developed and sampled 04/03/97. Evaluate Data.	3'-5'	No
JOHNSON #1E	P	21	31	13	+1	MW1 Developed and sampled 03/28/97. Evaluate Data.	3'-9'	No
MILES FEDERAL #1E	N	05	26	07	+1	MW1 Developed and sampled 04/02/97. Evaluate Data.	13.5'-30'	No
TRUJILLO GAS COM A#1	C	28	29	10	+1	MW1 Developed and sampled 04/03/97. Evaluate Data.	3'-9'	No
ANDERSON GAS COM A#1 CH	C	28	29	10	+1	MW1 Developed and sampled 03/11/97. Evaluate Data.	5'-9'	No
TRUNK D LINE DRIP (LOOPD8)	F	20	28	08	+1	MW1 Developed and sampled 03/31/97. Evaluate Data.	10.8'-24'	No
K-31 LINE DRIP	N	16	25	06	+1	MW1 Developed and sampled 04/16/97. Evaluate Data.	18'-24'	No
K-17 LINE DRIP	C	26	27	08	+1	MW1 Developed and sampled 03/31/97. Evaluate Data.	17.8'-27'	No
TRUNK 28 DRIP X-1	J	01	27	11	+1	MW1 Developed and sampled 03/11/97. Evaluate Data.	6'-10'	No
Trujillo Gas Com #1 PC	M	21	29	10		Install MW1	4'	No
OHIO C GOVERNMENT #3 TD	P	26	28	11		Install MW1	6'-16'	No
LINDRITH B #24	N	09	24	03		Install MW1	21'-27'	No
K - 51 Line Drip	A	34	26	06		Install MW1	10'	No
Mesa CPD	C	04	29	14	+1	Install well points around pit and sample. MW1 needs 3 more clean quarters.	3'-6.5'	No
STANDARD OIL COM #1	N	36	29	09	+1	Install well points on four sides of pit to establish gradient.	20.89'	No
W.D. HEATH B#5	M	31	30	09	+1	Install well points on four sides of pit to establish gradient.	30'-36'	No
CANYON LARGO UNIT 304	C	11	24	06	+1	Install downgradient well points and sample.	17.5'-18'	No

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTB	Sec	TN	RG	Monitor	Well Status	Depth to GW	Product Level
K-27 LINE DRIP	E	04	25	08	+1	Establish gradient with well points.	40'	No
LAT O-21 LINE DRIP	O	12	30	09	+1	Establish gradient with well points.	33'-36'	No
Trunk D loop Line Drip	I	33	28	08	+1	Establish gradient with well points.	33'-36'	No
Bisti Flare Pit	C	21	12	26		Establish GW gradient	15'	No
LAT L-40 LINE DRIP	H	13	28	04	+1	Install downgradient well points and sample.	40'	No
HAMNER #9	A	20	29	09	+1	Establish gradient with well points.	29'-31'	No
GARTNER LS #7	K	26	30	08		NMOCD Closure Approved	NA	No
HAMMOND FED #1	L	25	27	08	+1	NMOCD Closure Approved	NA	No
BURROUGHS COM #1	H	36	27	08		NMOCD Closure Approved	NA	No
CLEVELAND #6	B	21	27	09	+1	NMOCD Closure Approved	NA	No
CHARLEY PAH 4	K	12	27	09		NMOCD Closure Approved	NA	No
GRACE PEARCE #1	O	22	29	11		NMOCD Closure Approved	NA	No
HAMMOND #7	G	26	27	08		NMOCD Closure Approved	NA	No
ONA MCGEE #1	P	04	30	11		NMOCD Closure Approved	NA	No
CUTLER #2	A	14	24	06		NMOCD Closure Approved	NA	No
LINDRITH UNIT #23	D	09	24	03		NMOCD Closure Approved	NA	No
GREEN COM #1	E	36	29	09		NMOCD Closure Approved	NA	No
HAMMOND FED #5	D	25	27	08	+1	NMOCD Closure Approved	NA	No
FLORA VISTA #1	F	22	30	12		NMOCD Closure Approved	NA	No
MARSHALL B #1J	O	14	27	09		NMOCD Closure Approved	NA	No
HAMMOND #92	O	25	27	08		NMOCD Closure Approved	NA	No
PRICE #3	A	15	28	08		NMOCD Closure Approved	NA	No

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTR	Sec	TN	RG	Monitor	Well Status	Depth to GW	Product Level
KRAUSE WN FEDERAL #1E	C	32	28	11		NMOCD Closure Approved	NA	No
CANYON LARGO UNIT #298	A	03	24	06		NMOCD Closure Approved	NA	No
ARGO #1E	N	18	27	10		NMOCD Closure Approved	NA	No
CANYON LARGO UNIT #302	J	03	24	06		NMOCD Closure Approved	NA	No
FEDERAL 6 #32 CH	G	06	26	07		NMOCD Closure Approved	NA	No
SANCHEZ GAS COM C#1	A	28	29	10		NMOCD Closure Approved	NA	No
VALDEZ #2	G	24	29	11	-1	NMOCD Closure Approved	NA	No
FEDERAL R #2	P	15	27	08	+1	NMOCD Closure Approved	NA	No
CANYON LARGO UNIT #336	C	24	25	06		NMOCD Closure Approved	NA	No
CANDELARIA GAS COM C #1	C	27	29	10		NMOCD Closure Approved	NA	No
HOWELL #3	C	03	27	08		NMOCD Closure Approved	NA	No
LAT 2C-55 LINE DRIP	F	17	25	07	+1	NMOCD Closure Approved	NA	No
HORTON 1-E	H	28	31	09	+1	MW1 above B standards. Inject nutrient slurry in corners of pit.	5.3'	No
LAT 3B-39	M	10	29	09	+1	MW1 above B standards. Inject nutrient slurry in corners of pit.	31'-36'	No
JOHNSTON FEDERAL #4	H	33	31	09	+3	Determine Remedial Design Options.	48.94'--50.38'	Yes
STATE GAS COM N #1	H	16	31	12	+4	Determine Remedial Design Options.	75.66'--76.90'	Yes
COLDIRON COM A#1	K	02	30	11	+1	Determine Remedial Design Options.	35.4'	Yes
JOHNSTON FEDERAL #6A	F	35	31	09	+4	Determine Remedial Design Options.	40'-44.6'	Yes
JAMES F. BELL #1E	P	10	30	13	+4	Determine Remedial Design Options.	23.5'-24.5'	Yes
CANADA MESA #2	I	24	24	06	+1	Determine Remedial Design Options.	30'	Yes

El Paso Field Services
Pit Project Ground Water Report

Location/Line Name	LTR	Sec	TN	RG	Monitor Status	Well Status	Depth to GW	Product Level
FIELDS A #7A	E	34	32	11	+4		21.8'-28.8'	Yes
FOGELSON 4-1 COM #14	P	04	29	11	+1		31'-38'	No
SANDOVAL GAS COM A 1A	C	35	30	09	+1		35'	No
MILES FEDERAL 1A (CH)	F	05	26	07	+1		29'	Yes
SHEETS #2	H	28	31	09	+4			No
JENNAPAH #1	H	36	28	09	+1		46.3'-50.31'	No
FLORANCE C LS 7	F	30	28	08	+1		20'	No
GRAHAM #53	L	10	27	08	+1		40'	No
MILES FEDERAL 1 A MV	F	05	26	07	+1		28.33'	No
LAT. H-37 DRIP Y-3	F	01	31	13	+4		27.8'	No
2C-22 #1 LINE DRIP	N	35	24	06	+1		24.5'-25'	No
2C-22 #3 LINE DRIP	G	13	24	06	+1		28.8'	No
2C - 45 Line Drip	P	13	25	06	+1		14'-24'	No
USSELMAN GAS COM #1	B	04	31	10	+1		42.2'	No
							10'	No
Note:								
MW = Monitor Well								
PZ = Piezometer								
BH = Bore Hole								

OIL CONSERVATION DIVISION

RECEIVED

El Paso

Natural Gas Company

'94 JU 5

Bill Olson

P. O. BOX 4990
FARMINGTON, NEW MEXICO 87499

June 10, 1994

Mr. Denny Foust
NM Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Dear Mr. Foust,

Enclosed is an update on those locations where EPNG has encountered groundwater during our pit remediation and closure project. The list represents the time period of 4/14/94 (project start) through 6/7/94. The twelve locations on the list is 3% of the total number of pits that have been closed through the above dates.

As we have discussed, EPNG will be informing you of what approach we will be taking regarding further action at these locations. If you have any questions regarding this information you may reach me at 599-2141.

Sincerely,


Sandra D. Miller
Sr. Environmental Scientist

RECEIVED
JUN 13 1994

OIL CON. DIV.
DIST. 3

SF 6/29/94

DATE CLOSED	METER CODE	LOCATION NAME	SEC. T. R.
4/26/94	71676	TURNER #1A	K34-31N-11W
4/27/94	93296	GALLEGOS CANYON UNIT #188E	B30-29N-12W
4/29/94	75220	SANCHEZ GAS COM B1	G28-29N-10W
4/30/94	94984	ANDERSON GAS COM A #1 PC	C28-29N-10W
5/1/94	94879	SANCHEZ GAS COM C1	A28-29N-10W
5/2/94	95136	TRUJILLO GAS COM A1	C28-29N-10W
5/3/94	93357	JOHNSON #1E	P21-31N-13W
5/3/94	95210	ANDERSON GAS COM A1 CH	C28-29N-11W
5/4/94	72387	GRACE PEARCE #1	O22-29N-11W
5/5/94	95726	CANDELARIA GAS COM C #1	C27-29N-10W
5/23/94	75323	GREEN COM #1	E36-29N-9W
6/2/94	93196	CANADO 23 CH	B9-29N-7W

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DET. 3