

3R - 264

**GENERAL
CORRESPONDENCE**

YEAR(S):
2005- 1998

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

3R0264

September 23, 2005

Mr. Mark E. Fesmire, P.E. Director
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RECEIVED
SEP 26 2005
OIL CONSERVATION
DIVISION

Re: Miller D#1 Pit Site
Case #3R-264
San Juan County, New Mexico

Dear Mr. Fesmire:

Pursuant to our communication on the internet, I am enclosing a copy of the letter from the New Mexico Oil Conservation Division that closes the Miller D#1 Site Groundwater Program. We hereby request that you remove the Miller D#1 from your water spill contaminations sites posted on the web.

If you have any questions please give me a call at 505-748-4349.

Very truly yours,

YATES PETROLEUM CORPORATION


Chuck Moran
Landman

CEM/th

Enclosure:



NEW MEXICO ENERGY, MINERALS and *Land*
NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

June 11, 2003

Ms. Lisa Norton
Yates Petroleum Corporation
105 South Fourth St.
Artesia, New-Mexico-88210

**RE: MILLER D#1 PIT SITE
CASE # 3R-264
SAN JUAN COUNTY, NEW MEXICO**

Dear Ms. Norton:

The New Mexico Oil Conservation Division (OCD) has reviewed Yates Petroleum Corporation's April 28, 2003 "GROUND WATER ASSESSMENT, MILLER D1, SAN JUAN COUNTY, NEW MEXICO" and April 4, 2003 "GROUND WATER ASSESSMENT, MILLER D1, SAN JUAN COUNTY, NEW MEXICO". These documents contain the results of Yates' remediation and monitoring of contaminated soils and ground water related to a former unlined pit at Yates' Miller D#1 pit site located in Unit M, Section 20, Township 30 North, Range 13 West, San Juan County, New Mexico. The documents also request final closure approval of the site.

The soil and ground water remediation activities are satisfactory and OCD approves the final site closure on the condition that Yates plug and abandon all monitor wells by cutting the casing below the ground surface and filling the casing annulus with a cement grout containing 3-5% bentonite. Please be advised that OCD approval does not relieve Yates of responsibility if remaining contaminants are found to pose a future threat to surface water, ground water, human health or the environment. In addition, OCD approval does not relieve Yates of responsibility for compliance with any other federal, state or local laws and regulations.

If you have any questions, please contact me at (505) 476-3491.

Sincerely,

Sincerely,


William C. Olson
Hydrologist
Environmental Bureau

cc: Denny Foust, OCD Aztec District Office
Kyle Kerr, Envirotech, Inc.

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

3R264

July 16, 2003

Job # 00110-005

Energy, Minerals, and Natural Resources
State of New Mexico Oil Conservation Division
Attn: Bill Olson
1220 S. St. Francis Road
Santa Fe, New Mexico 87501

Phone (505) 476-3491

RE: MONITOR WELL PLUG AND ABANDON AT THE MILLER D-1 WELL SITE LOCATED IN SAN JUAN COUNTY, NEW MEXICO

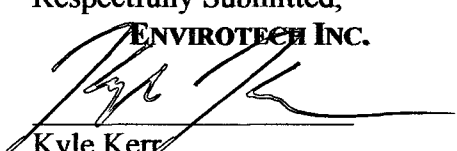
Dear Mr. Olson:

Envirotech Inc. has completed the decommissioning and abandonment of three (3) monitor wells located at the Miller D-1 well site located in San Juan County, New Mexico. The decommissioning and abandonment of the monitor wells was completed on July 15, 2003. All casing was removed, the aboveground completion was removed, and the boring hole was filled with a cement slurry mixture.

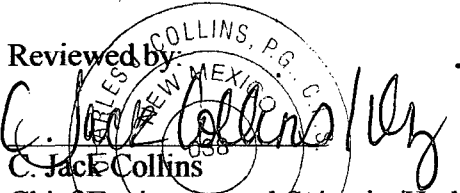
If you have any questions or need additional information, please do not hesitate to contact me at (505) 632-0615.

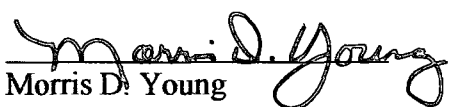
We recommend no further action at this site and that the site be considered closed. If you have any questions or need additional information, please do not hesitate to contact us at (505) 632-0615.

Respectfully Submitted,
ENVIROTECH INC.


Kyle Kerr
Environmental Scientist
NMCES #299
kperr@envirotech-inc.com

Reviewed by:


C. Jack Collins
Chief Environmental Scientist/Hydrogeologist
NMCES #038
jcollins@envirotech-inc.com


Morris D. Young
President
NMCES #098
myoung@envirotech-inc.com

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

April 28, 2003

Job # 00110-001

Energy, Minerals, and Natural Resources
State of New Mexico Oil Conservation Division
Attn: Bill Olson
1220 S. St. Francis Road
Santa Fe, New Mexico 87501

RECEIVED

MAY 01 2003

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

RE: GROUND WATER ASSESSMENT, MILLER D1, SAN JUAN COUNTY, NEW MEXICO

Dear Mr. Olson:

Enclosed, please find a copy of the Groundwater Assessment report dated March 7, 2001, and a water level map with water gradient information from the December 2002 sampling event for the Miller D1 located in San Juan County, New Mexico.

Should you have any questions or need additional information, please do not hesitate to contact us at (505) 632-0615.

Sincerely,

ENVIROTECH INC.

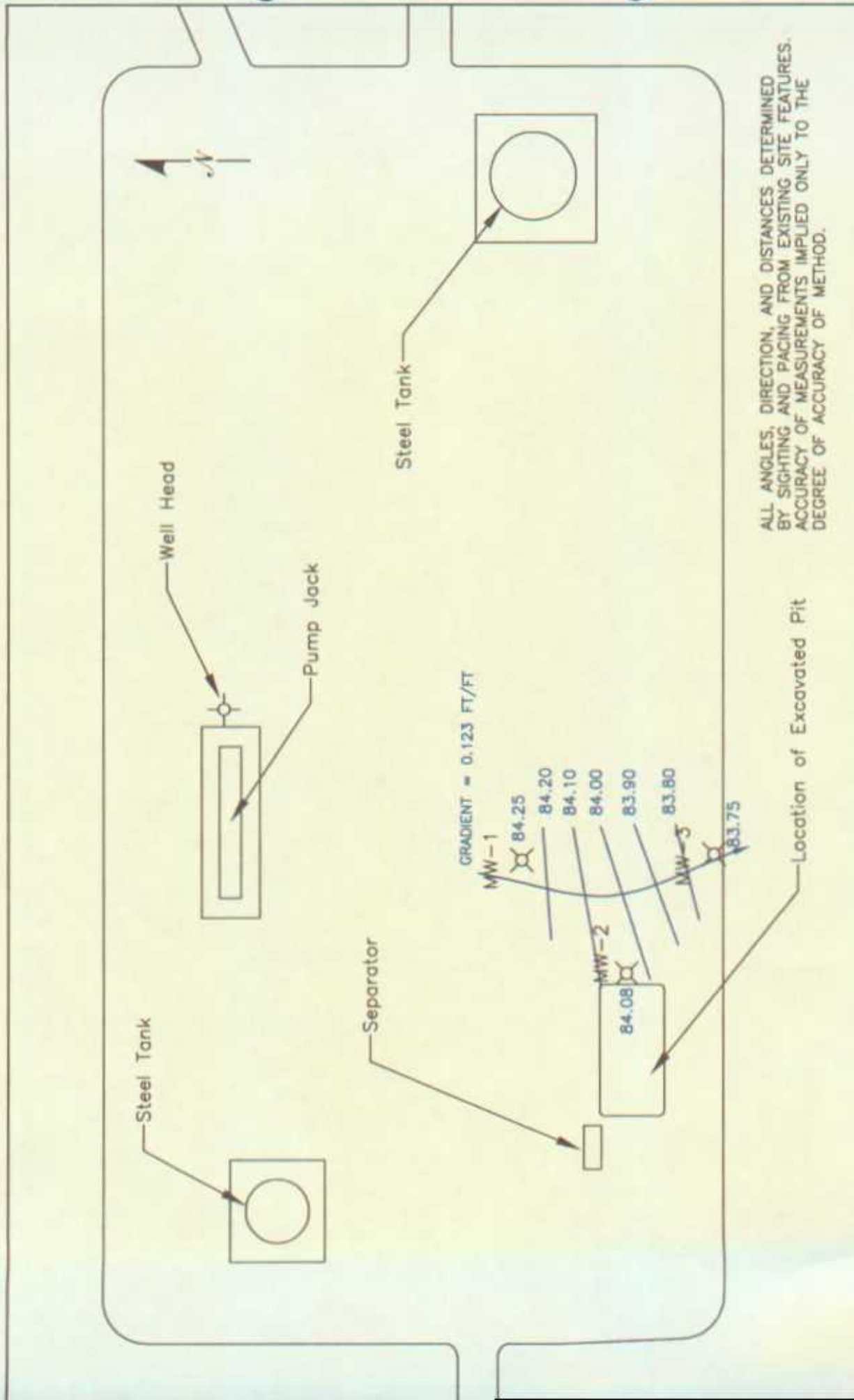


Kyle Kerr
Environmental Scientist
kpkerr@envirotech-inc.com

Enclosure: Ground Water Assessment Report
Water Level Map

Cc: File No. 00110

KPK/F:\Projects\Yates Petroleum\December 01\Cover Letter-Olson2.doc



ALL ANGLES, DIRECTION, AND DISTANCES DETERMINED BY SIGHTING AND PACING FROM EXISTING SITE FEATURES. ACCURACY OF MEASUREMENTS IMPLIED ONLY TO THE DEGREE OF ACCURACY OF METHOD.

LEGEND

Monitor Well Location

Monitor Well Number

Contour Interval = 0.1 foot

Groundwater Flow Direction

YATES PETROLEUM CORPORATION

MILLER O-1 SEPARATOR
PIT REMEDIATION
1/4" SEC. 21, T30N, R13W
SAN JUAN COUNTY, NM

REVISIONS

BY KPK DATE 04/25/03

BY DATE

JOB 00110-004

ENVIROTECH INC.

ENVIRONMENTAL SCIENTISTS & ENGINEERS

5796 U.S. HIGHWAY 64
FARMINGTON, NEW MEXICO 87401
(505) 632-0615

WATER LEVEL MAP

SAMPLE DATE: 12/03/02

DATE 01/22/01

SCALE 1" = 30'

DRAWN

APPROVED

TLC

CJC

FIGURE 1

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

GROUND WATER ASSESSMENT

AT

MILLER D1
SAN JUAN COUNTY
NEW MEXICO

RECEIVED

MAY 01 2003

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

FOR

YATES PETROLEUM CORPORATION
105 SOUTH 4TH STREET
ARTESIA, NEW MEXICO

PROJECT NO. 00110-001

MARCH 7, 2001

GROUND WATER ASSESSMENT

AT

MILLER D1
SAN JUAN COUNTY
NEW MEXICO

SUBMITTED FOR

Mr. David Haggith
Yates Petroleum Corporation
105 South 4th Street
Artesia, New Mexico 88210
(505) 748-4223

SUBMITTED BY

Envirotech, Inc.
5796 U.S. Highway 64
Farmington, New Mexico 87401
(505) 632-0615

Project No. 00110-001

March 7, 2001

Introduction

Envirotech Inc of Farmington, New Mexico, was contracted by Yates Petroleum Corporation of Artesia, New Mexico, to drill, install, complete, and sample three monitor wells at the Miller D1 well site. The site is located in SW,SW, Sec. 21, T.30N.,R.13W of San Juan County, New Mexico. It is within the old flood plain and the shallow valley formed by the La Plata River. The location of the site is shown on **Figure 1**, Area Map, from U.S.G.S Farmington North Topographic Map. The purpose of the monitor wells was to test for any groundwater that may have been impacted at a former unlined separator pit. This pit had previously been excavated and backfilled with clean fill material by Envirotech during the Fall of 1999.

Monitor Well Installation

Three monitor wells were installed to establish the ground water flow gradient, and test the water for any possible hydrocarbon contamination. The location of the monitor wells and the former separator pit is shown on **Figure 2**. Site Map. The wells were drilled using a portable truck mounted drill rig, equipped with hollow stem augers. All 3 wells were drilled and completed to approximately 24 feet below ground surface during January 16 & 17, 2001. Ground water was encountered at approximately 15 feet below ground surface. The wells were completed using 2" SCHD 40 flush joint threaded PVC casing and 15 feet of 0.010 slot screen.

Sediments encountered included 10 -15 feet of Recent to Quaternary Alluvium, sand, clay and up to 10 feet of pebble to cobble sized material. Consolidated shales and sandstone sediments were encountered at approximately 21 feet below ground surface. These sediments are believed to be Tertiary in age, similar to those exposed on either side of the La Plata River. During drilling, soil samples were collected for lithology and measurement of hydrocarbon vapors using a photo ionization detector (PID). Soil boring and monitor well completion logs are included as **Appendix B**.

Sampling and Analysis

The monitor wells were developed by purging with a disposable bailer. Water samples were collected after purging the wells of 3 well casing volumes of water. The samples were analyzed for benzene, toluene, ethylene benzene, and total xylenes, (BTEX), by USEPA Method 8021B, total petroleum hydrocarbons (TPH), by USEPA Method 8015, RCRA metals by USEPA Method 6010B, PAHS by USEPA Method 8310, and major cations/anions water quality analysis. Samples were collected from MW-1 & MW-2 on January 17, 2001. MW-3 was dry during this time period when it was completed. It was checked approximately two weeks later on February 2, 2001, found to have water and was then sampled. Water levels were measured on the other 2 wells on that same day.

Top of casing (TOC) relative elevations were surveyed assuming MW-1 had an elevation of 100.00 ft. Ground water gradient is to the south and east at 0.12 ft./ft and is shown on *Figure 3*. This gradient may or may not be representative as it is not known if MW-3 water level has stabilized. Additional monitoring will verify this gradient. Elevations and water level measurements are summarized in *Table 1*.

Monitor wells MW-1 & MW-2 had detectable amounts of BTEX, but these were well below the New Mexico Water Quality Standards (NMWQCC). Monitor well MW-3 BTEX was below detection levels. BTEX analysis are shown on *Figure 4* and summarized in *Table 2*.

TPH results were all below detection limits and are summarized in *Table 3*. RCRA metals arsenic, barium, cadmium, chromium, lead, selenium and silver were detected in the ground water but were below NMWQCC standards. The RCRA metal analysis are summarized in *Table 4*. PAHS analysis were all below detection limits.

Cation/Anion analysis showed total dissolved solids TDS to vary from 1600 to 1800 mg/L, indicating a usable quality water for agriculture, but below standards for drinking water. The water is moderately hard and has chlorides that vary from 456 to 545 mg/L that would give it a slightly salty taste.

Based on the results of this sampling, there is only minimal impact on the ground water from the former separator pit and it is confined to the perimeter of the old pit. As requested by the New Mexico Oil Conservation Division (OCD), three more quarters of monitoring and sampling are scheduled for the year.

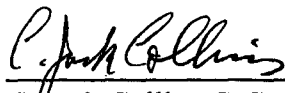
Certificates of analysis from the laboratory for all samples are included as *Appendix B*.

Closure and Limitations

The undersigned certifies they are familiar with the work completed in this report and that the work was done in accordance with generally acceptable practices of geology, hydrology and environmental science. The results presented within this report are representative of the conditions present during the time the investigation and sampling was conducted.

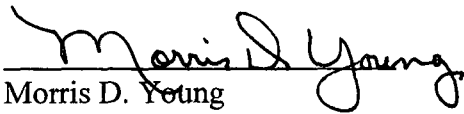
Respectfully Submitted by:

Envirotech Inc.



C. Jack Collins, P.G. # 1822
Chief Geologist/Environmental Scientist
NMCES # 038

Reviewed by :



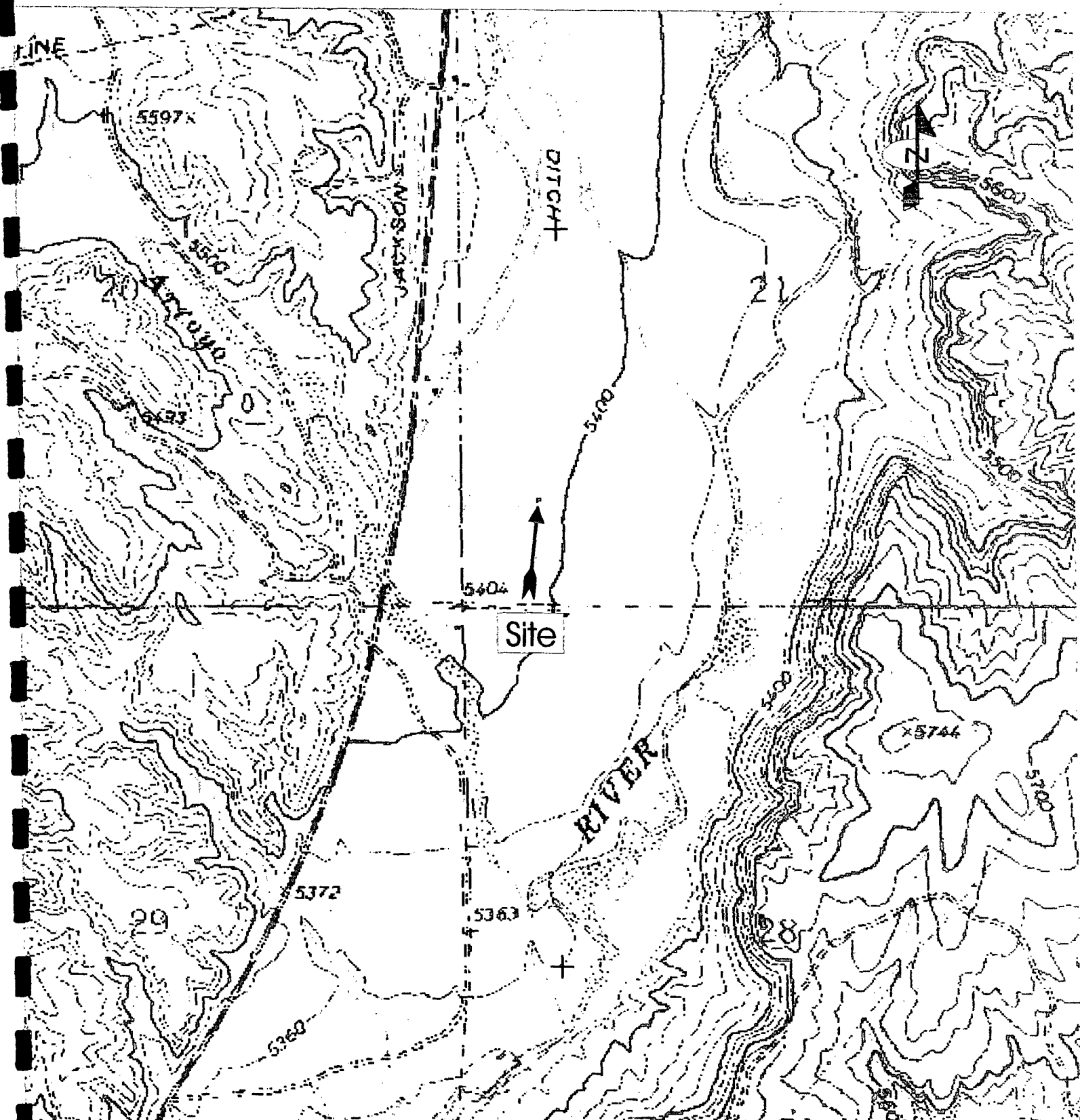
Morris D. Young
President
NMCES # 096

APPENDIX A.

Figures

Tables

Monitor Well Lithology Logs



Source: Farmington North, New Mexico 7.5 Minute U.S.G.S. Topographic Quadrangle Map M Section 21 T30N R13W
 Scale: 1:24,000 1" = 2000'

Yates Petroleum Corporation
 Miller D-1 Separator Pit Remediation
 "M" Section 21, T30N, R13W
 San Juan County, New Mexico

ENVIROTECH INC.

ENVIRONMENTAL SCIENTISTS & ENGINEERS
 5796 U.S. HIGHWAY 64
 FARMINGTON, NEW MEXICO 87401

Area Map
 Miller D-1 Separator Pit Remediation

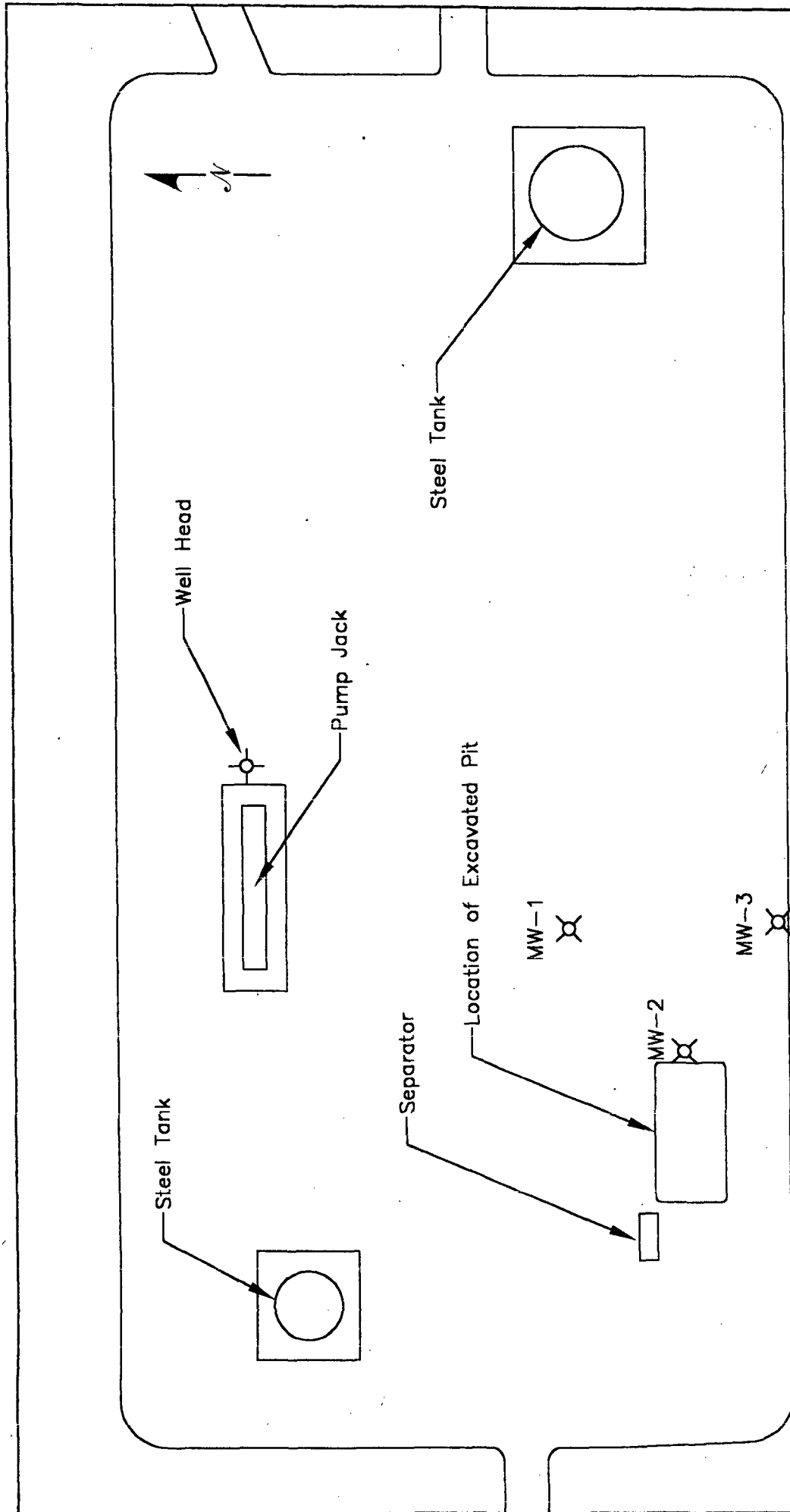
Figure 1

Project# 00110001 Date Drawn: 03/01/01

PHONE (505) 632-0615

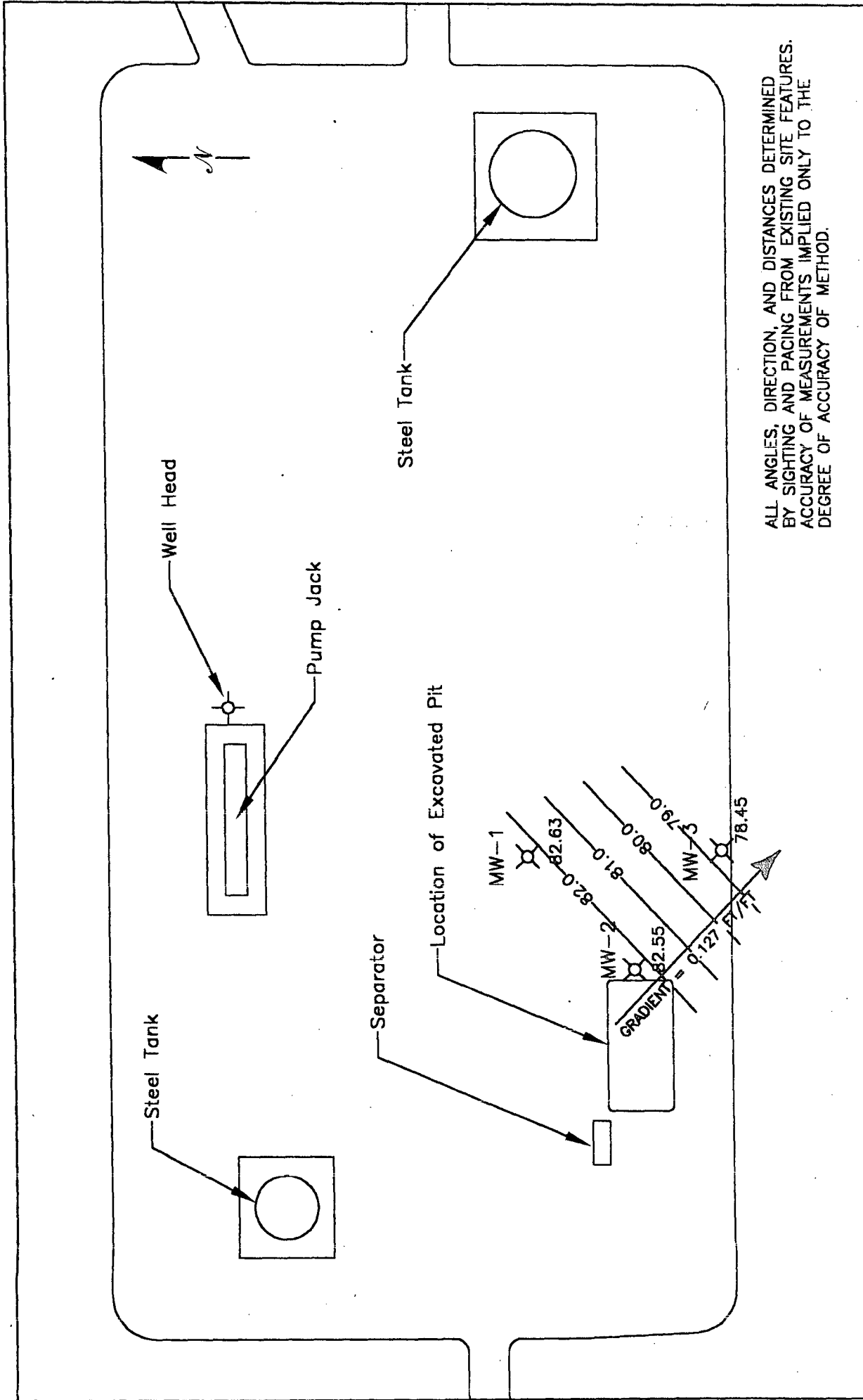
Drawn By:
 Jodi Saunders

PROJECT MANAGER:
 Harlan Brown



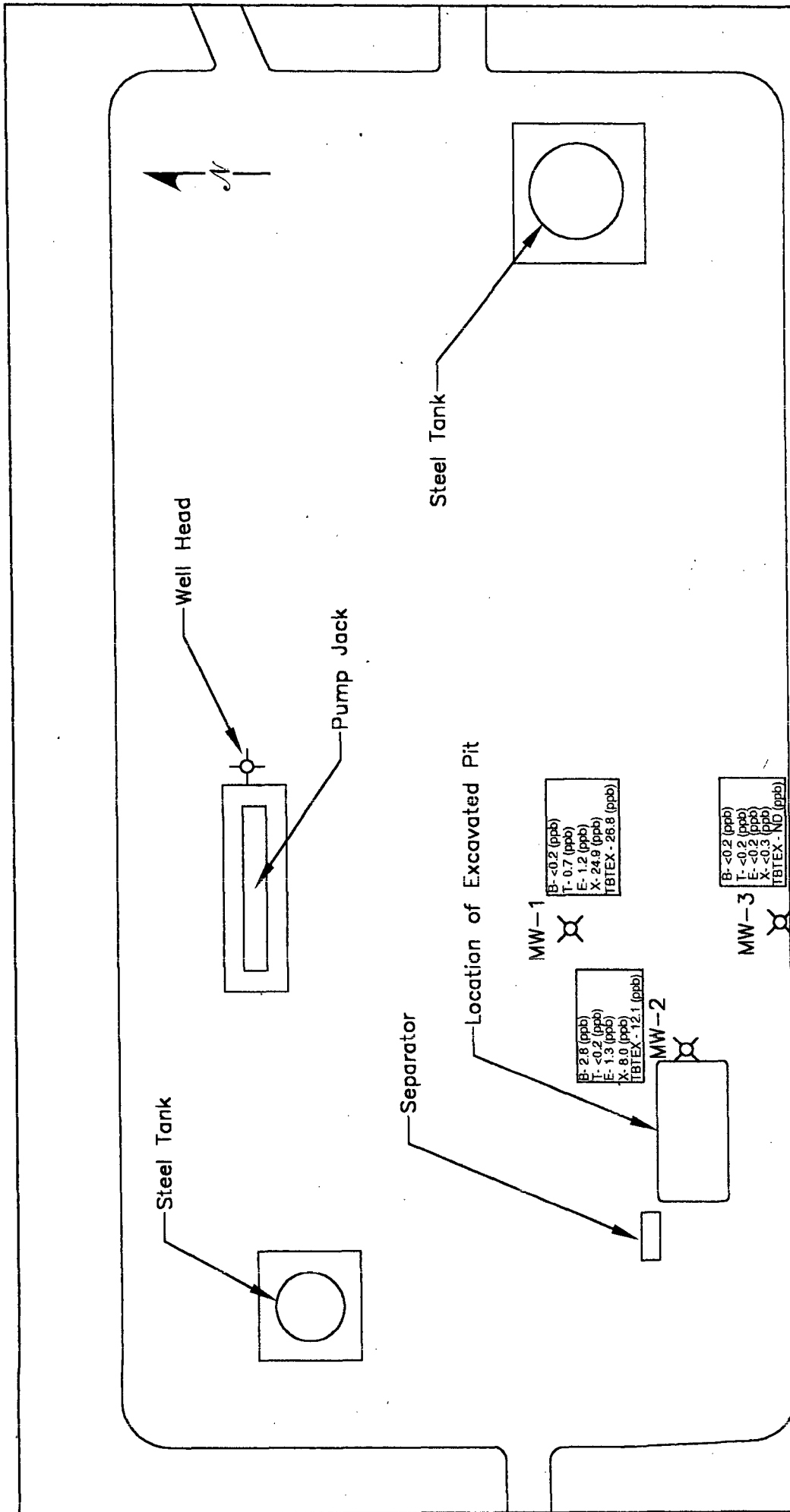
ALL ANGLES, DIRECTION, AND DISTANCES DETERMINED BY SIGHTING AND PACING FROM EXISTING SITE FEATURES. ACCURACY OF MEASUREMENTS IMPLIED ONLY TO THE DEGREE OF ACCURACY OF METHOD.

LEGEND Monitor Well Location MW-2 Monitor Well Number	YATES PETROLEUM CORPORATION MILLER D-1 SEPARATOR PIT REMEDIATION "M" SEC. 21, T30N, R13W SAN JUAN COUNTY, NM		ENVIROTECHINC. ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64 FARMINGTON, NEW MEXICO 87401 (505) 632-0615		SITE MAP SAMPLE DATE: 01/17/01 AND 02/01/01	
	REVISIONS BY _____ DATE _____ BY _____ DATE _____	JOB 001100001	DATE 01/22/01 SCALE 1" = 30'	DRAWN _____ APPROVED _____	FIGURE 2	



ALL ANGLES, DIRECTION, AND DISTANCES DETERMINED BY SIGHTING AND PACING FROM EXISTING SITE FEATURES. ACCURACY OF MEASUREMENTS IMPLIED ONLY TO THE DEGREE OF ACCURACY OF METHOD.

LEGEND MW-2 Monitor Well Location MW-2 Monitor Well Number 78.0' Groundwater Contour Contour Interval = 1 foot Groundwater Flow Direction	YATES PETROLEUM CORPORATION MILLER D-1 SEPARATOR PIT REMEDIATION "M" SEC. 21, T30N, R13W SAN JUAN COUNTY, NM REVISIONS BY _____ DATE _____ BY _____ DATE _____ JOB 00110001	ENVIROTECH INC. ENVIRONMENTAL SCIENTISTS & ENGINEERS 5798 U.S. HIGHWAY #4 FARMINGTON, NEW MEXICO 87401 (505) 632-0615	WATER LEVEL MAP SAMPLE DATE: 01/17/01 AND 02/01/01 DATE 01/22/01 DRAWN TLC SCALE 1" = 30' APPROVED CJC FIGURE 3
--	--	--	---



ALL ANGLES, DIRECTION, AND DISTANCES DETERMINED BY SIGHTING AND PACING FROM EXISTING SITE FEATURES. ACCURACY OF MEASUREMENTS IMPLIED ONLY TO THE DEGREE OF ACCURACY OF METHOD.

LEGEND

Monitor Well Location

Monitor Well Number

B: Benzene (ppb)
T: Toluene (ppb)
E: Ethylbenzene (ppb)
X: Total Xylenes (ppb)
TBTEX: Total BTEX (ppb)

YATES PETROLEUM CORPORATION
MILLER D-1 SEPARATOR
PIT REMEDIATION
"M" SEC. 21, T30N, R13W
SAN JUAN COUNTY, NM

REVISIONS
BY DATE
BY DATE

JOB 00110001

ENVIROTECH INC.
ENVIRONMENTAL SCIENTISTS & ENGINEERS
5798 U.S. HIGHWAY 64
FARMINGTON, NEW MEXICO 87401
(505) 632-0615

BTEX CONCENTRATION IN GROUNDWATER

SAMPLE DATE: 01/17/01 AND 02/01/01

DATE 01/22/01 DRAWN TLC FIGURE 4

SCALE 1" = 30' APPROVED CJC

Company Yates Petroleum Corp.
Miller D1 Separator Pit
Date Mar-01
Job 00110001

Table 1
Water Level Measurements

Well #	Sample Date	Water Depth (ft.) TOC	TOC Elevation ft	WL Elevation ft
MW-1	2/2/2001	17.37	100.00	82.63
MW-2	2/2/2001	18.31	100.86	82.55
MW-3	2/2/2001	23.77	102.22	78.450

Company Yates Petroleum Corp
Miller D-1 Seperator
Pit Remediation
Date Mar-01
Job # 00110001

Table 2
Laboratory Results of Ground Water Sample Analyses for BTEX

NMED Action Levels			10	750	750	620	NA
Well #	Sample Date	Sample Depth (ft.) TOC	ppb(ug/L)				
			Benzene	Toluene	Ethyl-Benzene	Total Xylenes	Total BTEX
MW-1	01/17/01	17.4-19.4	<0.2	0.7	1.2	24.9	26.8
MW-2	01/17/01	18.3-20.3	2.8	<0.2	1.3	8	12.1
MW-3	02/02/01	23.8-25.8	<0.2	<0.2	<0.2	<0.3	ND

Note: Values in Bold Exceed New Mexico Water Quality Control Commission (NMWQCC) Standards
ND = Not Detected
ppb = parts per billion

Company Yates Petroleum Corp.
 Miller D-1 Separator
 Pit Remediation
 Date Mar-01
 Job # 00110001

Table 3
 Laboratory Results of Ground Water Sample Analyses for Total Petroleum Hydrocarbons

EPA METHOD 8015			ppm(mg/L)		
Well #	Sample Date	Sample Depth (ft.) TOC	Gasoline Range (C5-C10)	Diesel Range (C10-C28)	Total Petroleum Hydrocarbons
MW-1	1/17/2001	17.4-19.4	<0.2	<0.1	<0.2
MW-2	1/17/2001	18.3-20.3	<0.2	<0.1	<0.2
MW-3	2/2/2001	23.8-25.8	<0.2	<0.1	<0.2

Note: Values in Bold Exceed New Mexico Water Quality Control Commission (NMWQCC) Standards
 ND = Not Detected
 ppm = parts per million

Company Yates Petroleum Corp
Miller D-1 Separator
Pit Remediation
Date Mar-01
Job # 00110001

Table 4
Laboratory Results of Ground Water Sample Trace Metal Analysis

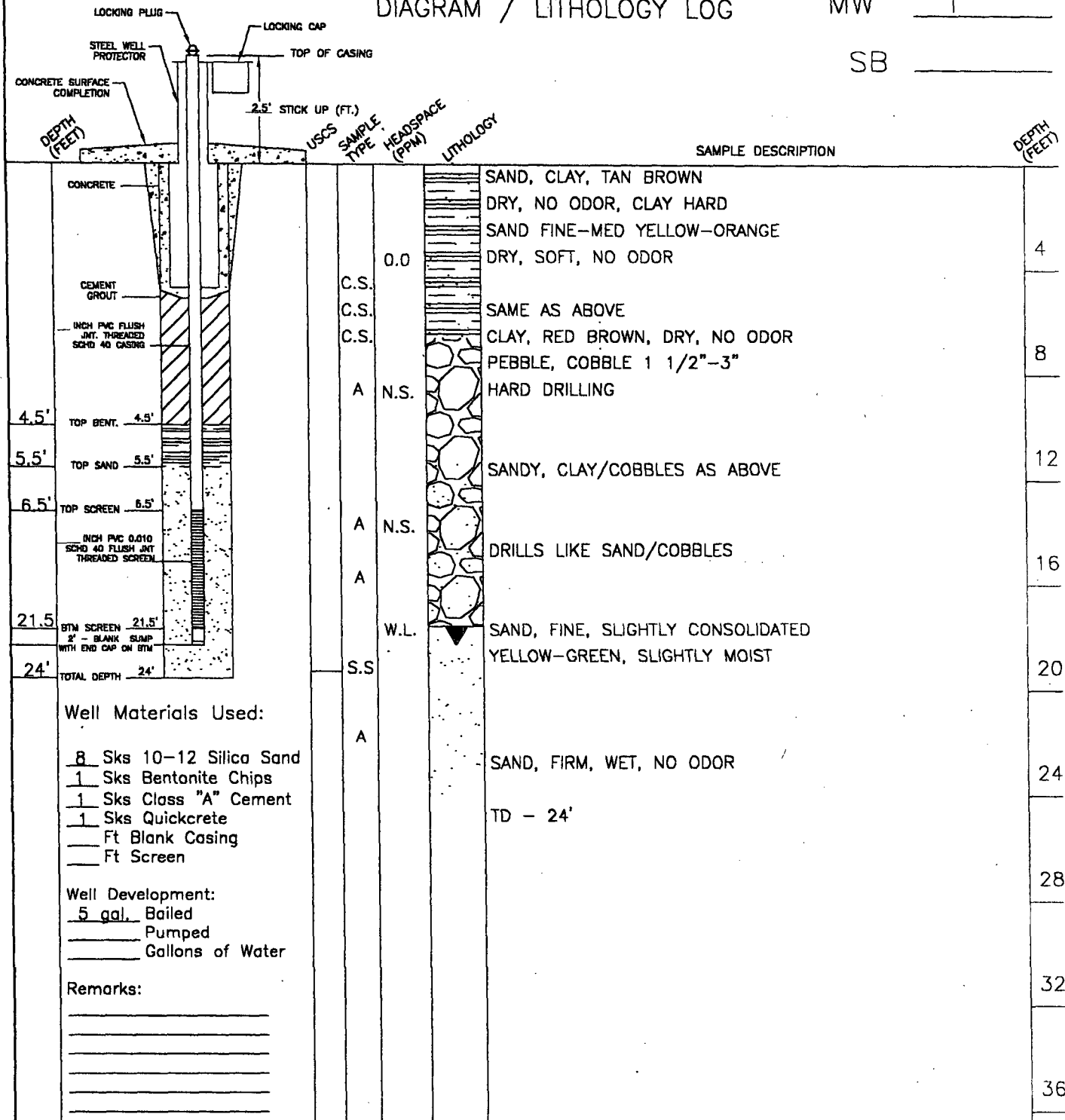
Well #	Sample Date	Sample Depth (ft.) TOC	ppm(mg/L)							
			Arsenic	Barium	Cadmium	Chromium	Lead	Mercury	Selenium	Silver
MW-1	1/17/2001	17.4-19.4	0.017	0.039	0.014	0.014	0.094	<0.001	0.007	0.018
MW-2	1/17/2001	18.3-20.3	0.010	0.033	0.007	0.004	0.089	<0.001	0.002	0.008
MW-3	2/2/2001	23.8-25.8	0.045	0.060	0.016	0.010	0.027	<0.001	0.009	<0.001

Note: Values in Bold Exceed New Mexico Water Quality Control Commission (NMWQCC) Standards
ND = Not Detected ppm = parts per million

ABOVE GRADE WELL COMPLETION DIAGRAM / LITHOLOGY LOG

MW 1

SB _____



DRILLER: KELLY
HELPER: T.J.
DRILLING COMPANY: ENVIROTECH
DRILLING METHOD: H.S. AUGER

BIT SIZE: 7 1/2
TOTAL BORING DEPTH: 24'
DATE STARTED: 01/16/01
SAMPLER TYPE: CS, SS, AUGER

LOCATION: MILLER D#1
ELEVATION: _____
DATE COMPLETED: 01/16/01
GEOLOGIST: JACK

**YATES PETROLEUM
MILLER D #1**

ENVIROTECH INC.

MW-1

REVISIONS
BY _____ DATE _____
BY _____ DATE _____
JOB # 00110001

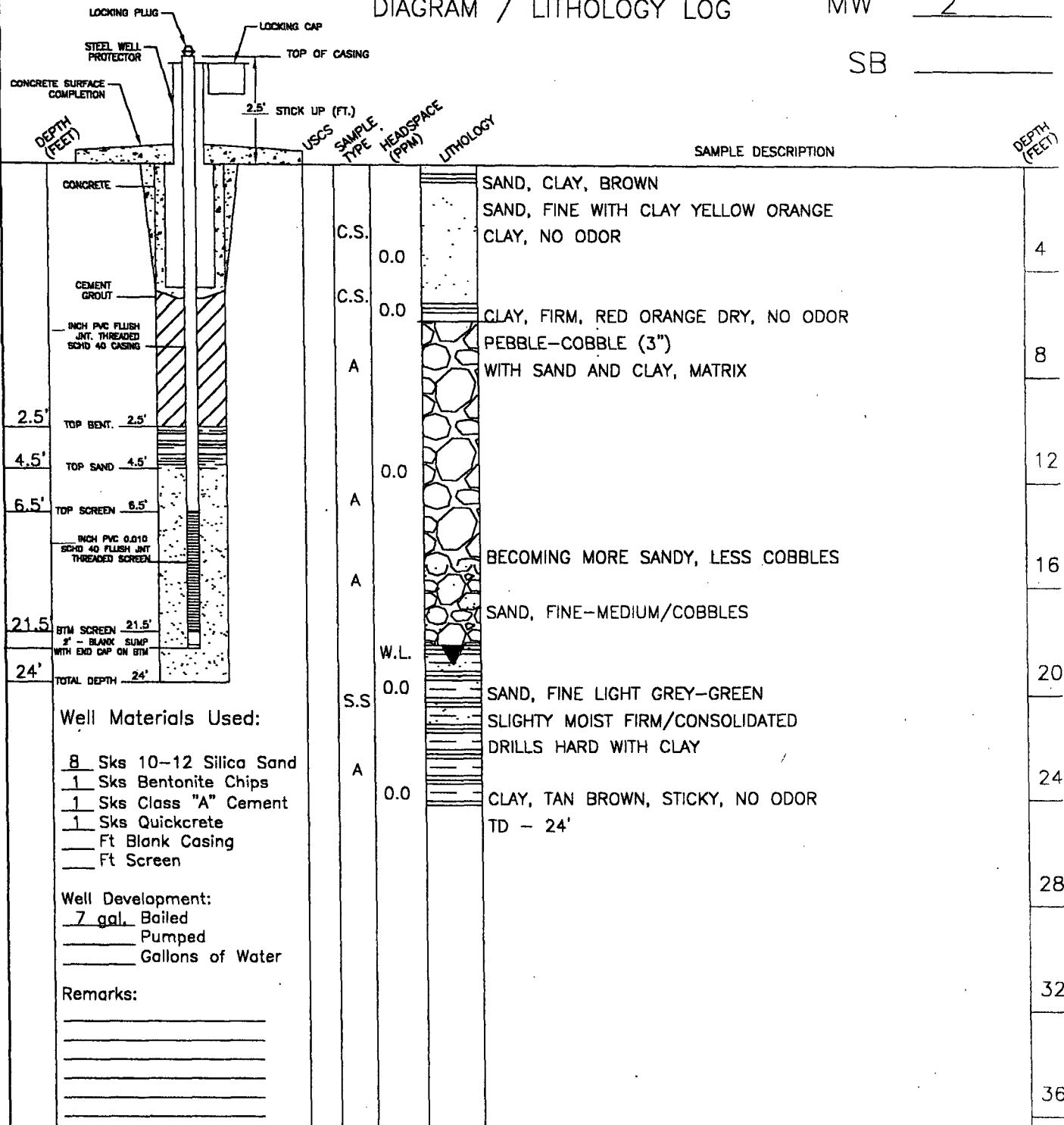
ENVIRONMENTAL SCIENTISTS & ENGINEERS
5796 U.S. HIGHWAY 64
FARMINGTON, NEW MEXICO 87401
(505) 632-0615
AttyGrading.dwg

DATE 01/07/01 DRAWN CJC PAGE 1
SCALE NONE APPROVED _____ OF 1

ABOVE GRADE WELL COMPLETION DIAGRAM / LITHOLOGY LOG

MW 2

SB _____



DRILLER: KELLY
HELPER: T.J.
DRILLING COMPANY: ENVIROTECH
DRILLING METHOD: H.S. AUGER

BIT SIZE: 7 5/8
TOTAL BORING DEPTH: 24'
DATE STARTED: 01/17/01
SAMPLER TYPE: CS, SS

LOCATION: MILLER D #1
ELEVATION: _____
DATE COMPLETED: 01/17/01
GEOLOGIST: JACK

**YATES PETROLEUM
MILLER D #1**

ENVIROTECH INC.

MW-2

REVISIONS
BY DATE
BY DATE
JOB # 00110001

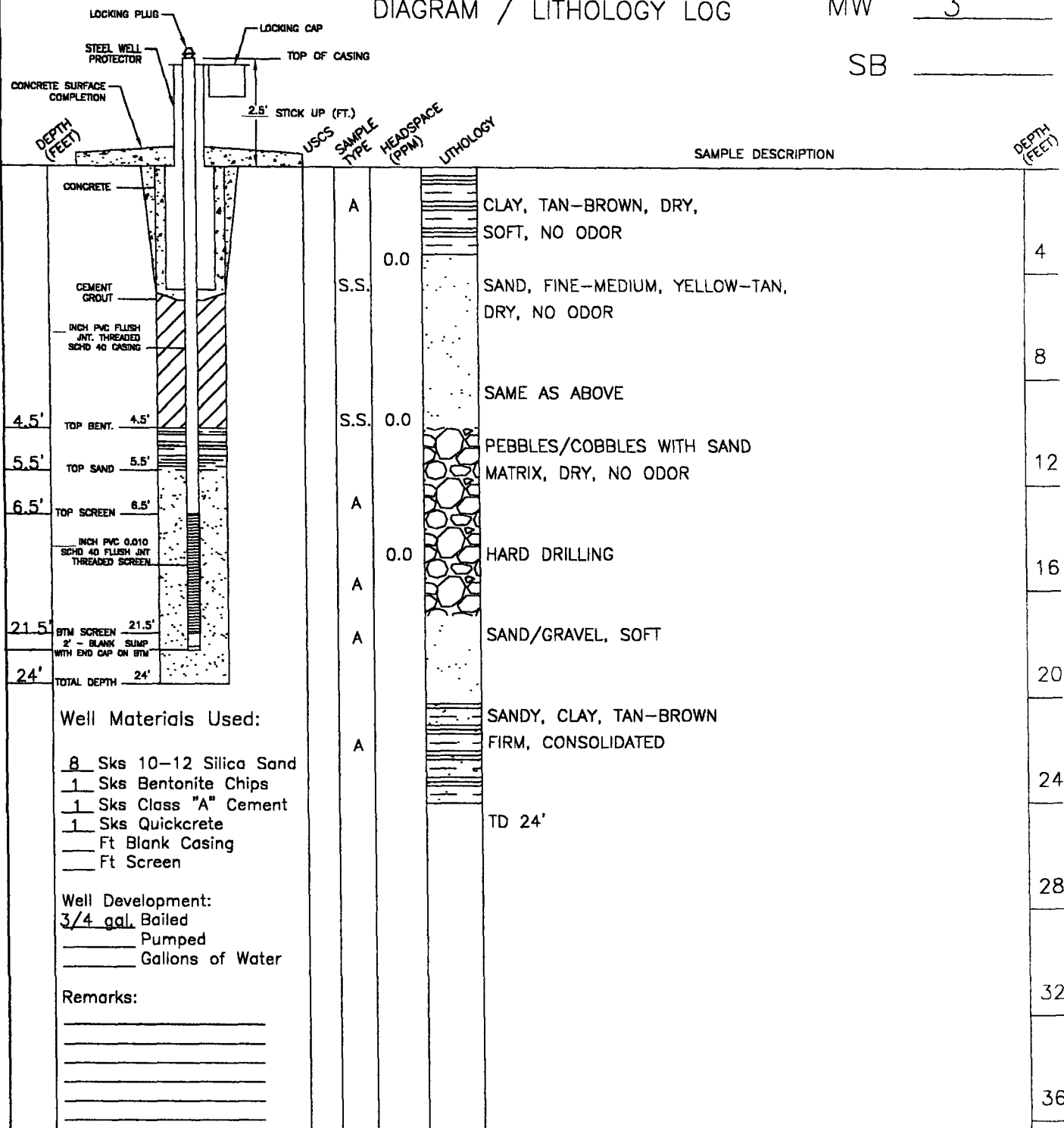
ENVIRONMENTAL SCIENTISTS & ENGINEERS
5796 U.S. HIGHWAY 64
FARMINGTON, NEW MEXICO 87401
(505) 632-0615
AbvOrdlog.dwg

DATE 01/07/01 DRAWN CJC PAGE 1
SCALE NONE APPROVED _____ OF 1

ABOVE GRADE WELL COMPLETION DIAGRAM / LITHOLOGY LOG

MW 3

SB _____



DRILLER: KELLY
 HELPER: T.J.
 DRILLING COMPANY: ENVIROTECH
 DRILLING METHOD: H.S. AUGER

BIT SIZE: 7 5/8
 TOTAL BORING DEPTH: 24'
 DATE STARTED: 01/17/01
 SAMPLER TYPE: CS, SS

LOCATION: MILLER D #1
 ELEVATION: _____
 DATE COMPLETED: 01/17/01
 GEOLOGIST: JACK

**YATES PETROLEUM
MILLER D #1**

ENVIROTECH INC.

MW-3

REVISIONS
 BY _____ DATE _____
 BY _____ DATE _____
 JOB # 00110001

ENVIRONMENTAL SCIENTISTS & ENGINEERS
 5796 U.S. HIGHWAY 64
 FARMINGTON, NEW MEXICO 87401
 (505) 632-0615
AbvGrdlog.dwg

DATE 01/07/01 DRAWN CJC PAGE 1
 SCALE NONE APPROVED _____ OF 1

APPENDIX B

Laboratory Certificates of Analysis

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

CATION / ANION ANALYSIS

Client:	Yates Petroleum	Project #:	00110-001
Sample ID:	MW - 1	Date Reported:	01-22-01
Laboratory Number:	19113	Date Sampled:	01-17-01
Chain of Custody:	8472	Date Received:	01-17-01
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	01-19-01
Condition:	Cool & Intact		

Parameter	Analytical Result	Units	Units
pH	7.04	s.u.	
Conductivity @ 25° C	3,650	umhos/cm	
Total Dissolved Solids @ 180C	1,810	mg/L	
Total Dissolved Solids (Calc)	1,750	mg/L	
SAR	0.0	ratio	
Total Alkalinity as CaCO3	342	mg/L	
Total Hardness as CaCO3	1,540	mg/L	
Bicarbonate as HCO3	342	mg/L	5.61 meq/L
Carbonate as CO3	<0.1	mg/L	0.00 meq/L
Hydroxide as OH	<0.1	mg/L	0.00 meq/L
Nitrate Nitrogen	0.4	mg/L	0.01 meq/L
Nitrite Nitrogen	0.005	mg/L	0.00 meq/L
Chloride	456	mg/L	12.86 meq/L
Fluoride	1.20	mg/L	0.06 meq/L
Phosphate	0.5	mg/L	0.02 meq/L
Sulfate	529	mg/L	11.01 meq/L
Iron	0.013	mg/L	
Calcium	443	mg/L	22.11 meq/L
Magnesium	106	mg/L	8.72 meq/L
Potassium	5.6	mg/L	0.14 meq/L
Sodium	<0.1	mg/L	0.00 meq/L
Cations			30.97 meq/L
Anions			29.57 meq/L
Cation/Anion Difference			4.75%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Water And Waste Water", 18th ed., 1992.

Comments: La Plata (Miller D #1)

Christine M. Wacker
Analyst

Dean L. Apfner
Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

CATION / ANION ANALYSIS

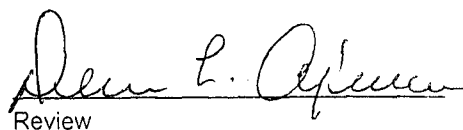
Client:	Yates Petroleum	Project #:	00110-001
Sample ID:	MW - 2	Date Reported:	01-22-01
Laboratory Number:	19114	Date Sampled:	01-17-01
Chain of Custody:	8472	Date Received:	01-17-01
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	01-19-01
Condition:	Cool & Intact		

Parameter	Analytical Result	Units	Units
pH	7.12	s.u.	
Conductivity @ 25° C	3,220	umhos/cm	
Total Dissolved Solids @ 180C	1,600	mg/L	
Total Dissolved Solids (Calc)	1,550	mg/L	
SAR	0.0	ratio	
Total Alkalinity as CaCO3	344	mg/L	
Total Hardness as CaCO3	1,380	mg/L	
Bicarbonate as HCO3	344	mg/L	5.64 meq/L
Carbonate as CO3	<0.1	mg/L	0.00 meq/L
Hydroxide as OH	<0.1	mg/L	0.00 meq/L
Nitrate Nitrogen	0.5	mg/L	0.01 meq/L
Nitrite Nitrogen	0.003	mg/L	0.00 meq/L
Chloride	545	mg/L	15.37 meq/L
Fluoride	1.24	mg/L	0.07 meq/L
Phosphate	0.2	mg/L	0.01 meq/L
Sulfate	316	mg/L	6.58 meq/L
Iron	0.327	mg/L	
Calcium	354	mg/L	17.66 meq/L
Magnesium	122	mg/L	10.04 meq/L
Potassium	1.6	mg/L	0.04 meq/L
Sodium	<0.1	mg/L	0.00 meq/L
Cations			27.74 meq/L
Anions			27.67 meq/L
Cation/Anion Difference			0.27%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Water And Waste Water", 18th ed., 1992.

Comments: La Plata (Miller D #1)

Analyst


Review

08472

[illegible]

Hall Environmental Analysis Laboratory

Date: 01-Feb-01

CLIENT: Envirotech

Client Sample ID: MW-1/19115

Lab Order: 0101085

Collection Date: 1/17/01 12:40:00 PM

Project: Yates Petroleum

Lab ID: 0101085-01

Matrix: AQUEOUS

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
PAHS BY 8310		SW8310				Analyst: BL
Naphthalene	ND	2.5		µg/L	1	1/26/01
1-Methylnaphthalene	ND	2.5		µg/L	1	1/26/01
2-Methylnaphthalene	ND	2.5		µg/L	1	1/26/01
Acenaphthylene	ND	2.5		µg/L	1	1/26/01
Acenaphthene	ND	2.5		µg/L	1	1/26/01
Fluorene	ND	0.60		µg/L	1	1/26/01
Phenanthrene	ND	0.60		µg/L	1	1/26/01
Anthracene	ND	0.60		µg/L	1	1/26/01
Fluoranthene	ND	0.30		µg/L	1	1/26/01
Pyrene	ND	0.30		µg/L	1	1/26/01
Benz(a)anthracene	ND	0.020		µg/L	1	1/26/01
Chrysene	ND	0.20		µg/L	1	1/26/01
Benzo(b)fluoranthene	ND	0.050		µg/L	1	1/26/01
Benzo(k)fluoranthene	ND	0.020		µg/L	1	1/26/01
Benzo(a)pyrene	ND	0.020		µg/L	1	1/26/01
Dibenz(a,h)anthracene	ND	0.040		µg/L	1	1/26/01
Benzo(g,h,i)perylene	ND	0.030		µg/L	1	1/26/01
Indeno(1,2,3-cd)pyrene	ND	0.080		µg/L	1	1/26/01
Sum: Benzo(e)pyrene	65.6	77-104		%REC	1	1/26/01

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range

Hall Environmental Analysis Laboratory

Date: 01-Feb-01

CLIENT: Envirotech

Client Sample ID: MW-2/ 19116

Lab Order: 0101085

Collection Date: 1/17/01 2:00:00 PM

Project: Yates Petroleum

Lab ID: 0101085-02

Matrix: AQUEOUS

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
PAHS BY 8310		SW8310		Analyst: BL		
Naphthalene	ND	2.5		µg/L	1	1/26/01
1-Methylnaphthalene	ND	2.5		µg/L	1	1/26/01
2-Methylnaphthalene	ND	2.5		µg/L	1	1/26/01
Acenaphthylene	ND	2.5		µg/L	1	1/26/01
Acenaphthene	ND	2.5		µg/L	1	1/26/01
Fluorene	ND	0.80		µg/L	1	1/26/01
Phenanthrene	ND	0.60		µg/L	1	1/26/01
Anthracene	ND	0.60		µg/L	1	1/26/01
Fluoranthene	ND	0.30		µg/L	1	1/26/01
Pyrene	ND	0.30		µg/L	1	1/26/01
Benz(a)anthracene	ND	0.020		µg/L	1	1/26/01
Chrysene	ND	0.20		µg/L	1	1/26/01
Benzo(b)fluoranthene	ND	0.050		µg/L	1	1/26/01
Benzo(k)fluoranthene	ND	0.020		µg/L	1	1/26/01
Benzo(a)pyrene	ND	0.020		µg/L	1	1/26/01
Dibenz(a,h)anthracene	ND	0.040		µg/L	1	1/26/01
Benzo(g,h,i)perylene	ND	0.030		µg/L	1	1/26/01
Indeno(1,2,3-cd)pyrene	ND	0.080		µg/L	1	1/26/01
Surr: Benzo(e)pyrene	87.2	77-104		%REC	1	1/26/01

Qualifiers: ND - Not Detected at the Reporting Limit

S - Spike Recovery outside accepted recovery limits

J - Analyte detected below quantitation limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

E - Value above quantitation range

* - Value exceeds Maximum Contaminant Level

Page 2 of 2

Hall Environmental Analysis Laboratory

Date: 01-Feb-01

CLIENT: Envirotech
 Work Order: 0101085
 Project: Yates Petroleum

QC SUMMARY REPORT
 Method Blank

Sample ID: MB-216	Batch ID: 216	Test Code: SW8310	Units: µg/L	Analysis Date: 1/26/01	Prep Date: 1/23/01
Client ID:	Run ID: HPLC_010126A	SPK value	SPK Ref Val	SeqNo: 11829	
Analyte	Result	PQL	%REC	LowLimit	HighLimit
Naphthalene	ND	2.5			
1-Methylnaphthalene	ND	2.5			
2-Methylnaphthalene	ND	2.5			
Acenaphthylene	ND	2.5			
Acenaphthene	ND	2.5			
Fluorene	ND	0.80			
Phenanthrene	ND	0.60			
Anthracene	ND	0.60			
Fluoranthene	ND	0.30			
Pyrene	ND	0.30			
Benzo(a)anthracene	ND	0.020			
Chrysene	ND	0.20			
Benzo(b)fluoranthene	ND	0.050			
Benzo(k)fluoranthene	ND	0.020			
Benzo(a)pyrene	ND	0.020			
Dibenz(a,h)anthracene	ND	0.040			
Benzo(g,h,i)perylene	ND	0.030			
Indeno(1,2,3-cd)pyrene	ND	0.080			
Surr: Benzo(e)pyrene	920	0	1000	0	104
			92.0	77	0

Qualifiers: ND - Not Detected at the Reporting Limit
 I - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

D - Analyte detected in the associated Method Blank

Hall Environmental Analysis Laboratory

Date: 01-Feb-01

CLIENT: Envirotech

Work Order: 0101085

Project: Yates Petroleum

QC SUMMARY REPORT

Laboratory Control Spike - generic

Sample ID: LCS-216	Batch ID: 216	Test Code: SW8310	Units: µg/L	Analysis Date: 1/30/01				Prep Date: 1/23/01			
Client ID:		Run ID: HPLC_010126A		SeqNo: 11830							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Naphthalene	24.63	2.5	40.4	0	61.0	44	79	0			
Acenaphthylene	26.71	2.5	40.4	0	56.1	48	88	0			
Acenaphthene	25.53	2.5	40.4	0	63.2	51	88	0			
Fluorene	2.492	0.80	4.1	0	60.8	55	92	0			
Phenanthrene	2.198	0.60	3.07	0	71.6	70	95	0			
Fluoranthene	1.704	0.30	1.92	0	88.8	75	101	0			
Pyrene	3.375	0.30	3.85	0	87.7	77	101	0			
Benzo(a)pyrene	0.212	0.020	0.253	0	83.8	67	127	0			
Benzo(g,h,i)perylene	0.523	0.030	0.553	0	94.6	80	112	0			
Surr: Benzo(e)pyrene	940.2	0	1000	0	94.0	77	104	0			

Sample ID: LCSD-216	Batch ID: 216	Test Code: SW8310	Units: µg/L	Analysis Date: 1/30/01	Prep Date: 1/23/01						
Client ID:	Run ID: HPLC_010126A			SeqNo: 11831							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Naphthalene	22.31	2.5	40.4	0	55.2	44	79	24.63	9.88	35	
Acenaphthylene	25.63	2.5	40.4	0	63.4	48	88	26.71	4.12	35	
Acenaphthene	24.8	2.5	40.4	0	61.4	51	88	25.53	2.92	30	
Fluorene	2.544	0.80	4.1	0	62.0	55	92	2.492	2.07	30	
Phenanthrene	2.128	0.60	3.07	0	69.3	70	96	2.198	3.24	17	S
Fluoranthene	1.577	0.30	1.92	0	82.1	76	101	1.704	7.74	13	
Pyrene	3.15	0.30	3.85	0	81.8	77	101	3.375	6.90	13	
Benzo(a)pyrene	0.223	0.020	0.253	0	88.1	67	127	0.212	5.06	17	
Benzo(g,h,i)perylene	0.479	0.030	0.553	0	86.6	80	112	0.523	8.78	17	
Surr: Benzo(e)pyrene	872.9	0	1000	0	87.3	77	104	940.2	7.42	0	

Qualifiers: ND - Not Detected at the Reporting Limit
 I - Analyte detected below quantitation limits
 S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 B - Analyte detected in the associated Method Blank

08474

[illegible]

Hall Environmental Analysis Laboratory

Date: 01-Feb-01

CLIENT: Envirotech
Lab Order: 0101085
Project: Yates Petroleum
Lab ID: 0101085-01

Client Sample ID: MW-1/19115
Collection Date: 1/17/01 12:40:00 PM

Matrix: AQUEOUS

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
PAHS BY 8310		SW8310				Analyst: BL
Naphthalene	ND	2.5		µg/L	1	1/26/01
1-Methylnaphthalene	ND	2.5		µg/L	1	1/26/01
2-Methylnaphthalene	ND	2.5		µg/L	1	1/26/01
Acenaphthylene	ND	2.5		µg/L	1	1/26/01
Acenaphthene	ND	2.5		µg/L	1	1/26/01
Fluorene	ND	0.80		µg/L	1	1/26/01
Phenanthrene	ND	0.60		µg/L	1	1/26/01
Anthracene	ND	0.60		µg/L	1	1/26/01
Fluoranthene	ND	0.30		µg/L	1	1/26/01
Pyrene	ND	0.30		µg/L	1	1/26/01
Benz(a)anthracene	ND	0.020		µg/L	1	1/26/01
Chrysene	ND	0.20		µg/L	1	1/26/01
Benzo(b)fluoranthene	ND	0.050		µg/L	1	1/26/01
Benzo(k)fluoranthene	ND	0.020		µg/L	1	1/26/01
Benzo(a)pyrene	ND	0.020		µg/L	1	1/26/01
Dibenz(a,h)anthracene	ND	0.040		µg/L	1	1/26/01
Benzo(g,h,i)perylene	ND	0.030		µg/L	1	1/26/01
Indeno(1,2,3-cd)pyrene	ND	0.080		µg/L	1	1/26/01
Surr: Benzo(e)pyrene	85.6	77-104		%REC	1	1/26/01

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range

Hall Environmental Analysis Laboratory

Date: 01-Feb-01

CLIENT: Envirotech
Lab Order: 0101085
Project: Yates Petroleum
Lab ID: 0101085-02

Client Sample ID: MW-2/ 19116
Collection Date: 1/17/01 2:00:00 PM

Matrix: AQUEOUS

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
PAHS BY 8310		SW8310				Analyst: BL
Naphthalene	ND	2.5		µg/L	1	1/26/01
1-Methylnaphthalene	ND	2.5		µg/L	1	1/26/01
2-Methylnaphthalene	ND	2.5		µg/L	1	1/26/01
Acenaphthylene	ND	2.5		µg/L	1	1/26/01
Acenaphthene	ND	2.5		µg/L	1	1/26/01
Fluorene	ND	0.80		µg/L	1	1/26/01
Phenanthrene	ND	0.60		µg/L	1	1/26/01
Anthracene	ND	0.60		µg/L	1	1/26/01
Fluoranthene	ND	0.30		µg/L	1	1/26/01
Pyrene	ND	0.30		µg/L	1	1/26/01
Benz(a)anthracene	ND	0.020		µg/L	1	1/26/01
Chrysene	ND	0.20		µg/L	1	1/26/01
Benzo(b)fluoranthene	ND	0.050		µg/L	1	1/26/01
Benzo(k)fluoranthene	ND	0.020		µg/L	1	1/26/01
Benzo(a)pyrene	ND	0.020		µg/L	1	1/26/01
Dibenz(a,h)anthracene	ND	0.040		µg/L	1	1/26/01
Benzo(g,h,i)perylene	ND	0.030		µg/L	1	1/26/01
Indeno(1,2,3-cd)pyrene	ND	0.080		µg/L	1	1/26/01
Surr: Benzo(e)pyrene	87.2	77-104		%REC	1	1/26/01

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range

Hall Environmental Analysis Laboratory

Date: 01-Feb-01

CLIENT: Envirotech

Work Order: 0101085

Project: Yates Petroleum

QC SUMMARY REPORT

Method Blank

Sample ID: MB-216	Batch ID: 216	Test Code: SW8310	Units: µg/L	Analysis Date: 1/26/01				Prep Date: 1/23/01			
Client ID:	Run ID:	HPLC_010126A		SeqNo:	11829						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Naphthalene	ND	2.5									
1-Methylnaphthalene	ND	2.5									
2-Methylnaphthalene	ND	2.5									
Acenaphthylene	ND	2.5									
Acenaphthene	ND	2.5									
Fluorene	ND	0.80									
Phenanthrene	ND	0.60									
Anthracene	ND	0.60									
Fluoranthene	ND	0.30									
Pyrene	ND	0.30									
Benz(a)anthracene	ND	0.020									
Chrysene	ND	0.20									
Benzo(b)fluoranthene	ND	0.050									
Benzo(k)fluoranthene	ND	0.020									
Benzo(a)pyrene	ND	0.020									
Dibenz(a,h)anthracene	ND	0.040									
Benzo(g,h,i)perylene	ND	0.030									
Indeno(1,2,3-cd)pyrene	ND	0.080									
Surr: Benzo(e)pyrene	920	0	1000	0	92.0	77	104	0			

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

/

Hall Environmental Analysis Laboratory

Date: 01-Feb-01

CLIENT: Envirotech
Work Order: 0101085
Project: Yates Petroleum

QC SUMMARY REPORT

Laboratory Control Spike - generic

Sample ID: LCS-216	Batch ID: 216	Test Code: SW8310	Units: µg/L	Analysis Date: 1/30/01		Prep Date: 1/23/01					
Client ID:	Run ID: HPLC_010126A	SeqNo: 11830									
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Naphthalene	24.63	2.5	40.4	0	61.0	44	79	0			
Acenaphthylene	26.71	2.5	40.4	0	66.1	48	88	0			
Acenaphthene	25.53	2.5	40.4	0	63.2	51	88	0			
Fluorene	2.492	0.80	4.1	0	60.8	55	92	0			
Phenanthrene	2.198	0.60	3.07	0	71.6	70	96	0			
Fluoranthene	1.704	0.30	1.92	0	88.8	76	101	0			
Pyrene	3.375	0.30	3.85	0	87.7	77	101	0			
Benzo(a)pyrene	0.212	0.020	0.253	0	83.8	67	127	0			
Benzo(g,h,i)perylene	0.523	0.030	0.553	0	94.6	80	112	0			
Surr: Benzo(e)pyrene	940.2	0	1000	0	94.0	77	104	0			

Sample ID: LCSD-216	Batch ID: 216	Test Code: SW8310	Units: µg/L	Analysis Date: 1/30/01	Prep Date: 1/23/01						
Client ID:		Run ID: HPLC_010126A		SeqNo: 11831							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Naphthalene	22.31	2.5	40.4	0	55.2	44	79	24.63	9.88	35	
Acenaphthylene	25.63	2.5	40.4	0	63.4	48	88	26.71	4.12	36	
Acenaphthene	24.8	2.5	40.4	0	61.4	51	88	25.53	2.92	30	
Fluorene	2.544	0.80	4.1	0	62.0	55	92	2.492	2.07	30	
Phenanthrene	2.128	0.60	3.07	0	69.3	70	96	2.198	3.24	17	S
Fluoranthene	1.577	0.30	1.92	0	82.1	76	101	1.704	7.74	13	
Pyrene	3.15	0.30	3.85	0	81.8	77	101	3.375	6.90	13	
Benzo(a)pyrene	0.223	0.020	0.253	0	88.1	67	127	0.212	5.06	17	
Benzo(g,h,i)perylene	0.479	0.030	0.553	0	86.6	80	112	0.523	8.78	17	
Surr: Benzo(e)pyrene	872.9	0	1000	0	87.3	77	104	940.2	7.42	0	

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

/

Hall Environmental Analysis Laboratory

Date: 19-Feb-01

CLIENT: Envirotech
Lab Order: 0102024
Project: Yates Pet.
Lab ID: 0102024-01

Client Sample ID: MW-3/19166
Collection Date: 2/2/01 10:25:00 AM

Matrix: AQUEOUS

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
PAHS BY 8310		SW8310				Analyst: BL
Naphthalene	ND	2.5		µg/L	1	2/19/01
1-Methylnaphthalene	ND	2.5		µg/L	1	2/19/01
2-Methylnaphthalene	ND	2.5		µg/L	1	2/19/01
Acenaphthylene	ND	2.5		µg/L	1	2/19/01
Acenaphthene	ND	2.5		µg/L	1	2/19/01
Fluorene	ND	0.80		µg/L	1	2/19/01
Phenanthrene	ND	0.60		µg/L	1	2/19/01
Anthracene	ND	0.60		µg/L	1	2/19/01
Fluoranthene	ND	0.30		µg/L	1	2/19/01
Pyrene	ND	0.30		µg/L	1	2/19/01
Benz(a)anthracene	ND	0.020		µg/L	1	2/19/01
Chrysene	ND	0.20		µg/L	1	2/19/01
Benzo(b)fluoranthene	ND	0.050		µg/L	1	2/19/01
Benzo(k)fluoranthene	ND	0.020		µg/L	1	2/19/01
Benzo(a)pyrene	ND	0.020		µg/L	1	2/19/01
Dibenz(a,h)anthracene	ND	0.040		µg/L	1	2/19/01
Benzo(g,h,i)perylene	ND	0.030		µg/L	1	2/19/01
Indeno(1,2,3-cd)pyrene	ND	0.080		µg/L	1	2/19/01
Surr: Benzo(e)pyrene	103	77-104		%REC	1	2/19/01

Qualifiers: ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

B - Analyte detected in the associated Method Blank

* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Hall Environmental Analysis Laboratory

Date: 19-Feb-01

CLIENT: Envirotech
Work Order: 0102024
Project: Yates Pet.

QC SUMMARY REPORT
Method Blank

Sample ID: MB-258	Batch ID: 258	Test Code: SW8310	Units: µg/L	Analysis Date: 2/14/01			Prep Date: 2/8/01				
Client ID:		Run ID: HPLC_010214A		SeqNo: 14355							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Naphthalene	ND	2.5									
1-Methylnaphthalene	ND	2.5									
2-Methylnaphthalene	ND	2.5									
Acenaphthylene	ND	2.5									
Acenaphthene	ND	2.5									
Fluorene	ND	0.80									
Phenanthrene	ND	0.60									
Anthracene	ND	0.60									
Fluoranthene	ND	0.30									
Pyrene	ND	0.30									
Benz(a)anthracene	ND	0.020									
Chrysene	ND	0.20									
Benzo(b)fluoranthene	ND	0.050									
Benzo(k)fluoranthene	ND	0.020									
Benzo(a)pyrene	ND	0.020									
Dibenz(a,h)anthracene	ND	0.040									
Benzo(g,h,i)perylene	ND	0.030									
Indeno(1,2,3-cd)pyrene	ND	0.080									
Surr: Benzo(e)pyrene	976.9	0	1000	0	97.7	77	104	0			

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

Hall Environmental Analysis Laboratory

Date: 19-Feb-01

CLIENT: Envirotech

Work Order: 0102024

Project: Yates Pet.

QC SUMMARY REPORT

Laboratory Control Spike - generic

Sample ID: LCS-258	Batch ID: 258	Test Code: SW8310	Units: µg/L	Analysis Date: 2/15/01	Prep Date: 2/8/01						
Client ID:	Run ID: HPLC_010214A	SeqNo: 14356									
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Naphthalene	23.66	2.5	40.4	0	58.6	44	79	0			
Acenaphthylene	25.81	2.5	40.4	0	63.9	48	88	0			
Acenaphthene	25.31	2.5	40.4	0	62.7	51	88	0			
Fluorene	2.702	0.80	4.1	0	65.9	55	92	0			
Phenanthrene	2.324	0.60	3.07	0	75.7	70	96	0			
Fluoranthene	1.77	0.30	1.92	0	92.2	76	101	0			
Pyrene	3.705	0.30	3.85	0	96.2	77	101	0			
Benzo(a)pyrene	0.266	0.020	0.253	0	105	67	127	0			
Benzo(g,h,i)perylene	0.606	0.030	0.553	0	110	80	112	0			

Sample ID: LCS-D-258	Batch ID: 258	Test Code: SW8310	Units: µg/L	Analysis Date: 2/15/01				Prep Date: 2/8/01			
Client ID:		Run ID:	HPLC_010214A	SeqNo:	14357						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Naphthalene	22.86	2.5	40.4	0	56.6	44	79	23.66	3.46	35	
Acenaphthylene	24.97	2.5	40.4	0	61.8	48	88	25.81	3.29	36	
Acenaphthene	25.67	2.5	40.4	0	63.5	51	88	25.31	1.42	30	
Fluorene	2.719	0.80	4.1	0	66.3	55	92	2.702	0.627	30	
Phenanthrene	2.467	0.60	3.07	0	80.4	70	96	2.324	5.97	17	
Fluoranthene	1.841	0.30	1.92	0	95.9	76	101	1.77	3.93	13	
Pyrene	3.855	0.30	3.85	0	100	77	101	3.705	3.97	13	
Benzo(a)pyrene	0.28	0.020	0.253	0	111	67	127	0.266	5.13	17	
Benzo(g,h,i)perylene	0.648	0.030	0.553	0	117	80	112	0.606	6.70	17	S

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

08494

[illegible]

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Yates Petroleum	Project #:	000110-001
Sample ID:	MW - 1	Date Reported:	01-19-01
Chain of Custody:	8472	Date Sampled:	01-17-01
Laboratory Number:	19113	Date Received:	01-17-01
Sample Matrix:	Water	Date Analyzed:	01-19-01
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	0.7	1	0.2
Ethylbenzene	1.2	1	0.2
p,m-Xylene	20.2	1	0.2
o-Xylene	4.7	1	0.1

Total BTEX 26.8

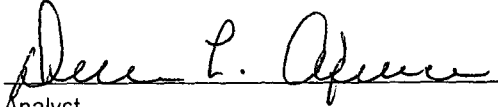
ND - Parameter not detected at the stated detection limit.

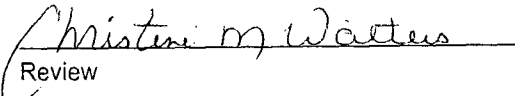
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	96 %
	Bromofluorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: La Plata (Miller D #1).


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Yates Petroleum	Project #:	000110-001
Sample ID:	MW - 2	Date Reported:	01-19-01
Chain of Custody:	8472	Date Sampled:	01-17-01
Laboratory Number:	19114	Date Received:	01-17-01
Sample Matrix:	Water	Date Analyzed:	01-19-01
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	2.8	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	1.3	1	0.2
p,m-Xylene	8.0	1	0.2
o-Xylene	ND	1	0.1

Total BTEX 12.1

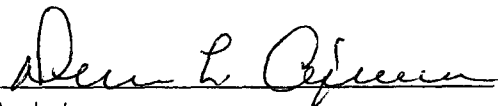
ND - Parameter not detected at the stated detection limit.

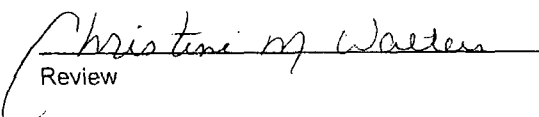
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: La Plata (Miller D #1).


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	01-19-BTEX QA/QC	Date Reported:	01-19-01
Laboratory Number:	19111	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-19-01
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF	C-Cal RF	%Diff	Blank Conc	Detect. Limit
		Accept. Range 0 - 15%			
Benzene	1.8167E-001	1.8211E-001	0.2%	ND	0.2
Toluene	3.4631E-002	3.4694E-002	0.2%	ND	0.2
Ethylbenzene	5.9784E-002	5.9910E-002	0.2%	ND	0.2
p,m-Xylene	5.4361E-002	5.4497E-002	0.3%	ND	0.2
o-Xylene	5.6391E-002	5.6487E-002	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	3,160	3,060	3.2%	0 - 30%	1.8
Toluene	1,050	1,010	3.8%	0 - 30%	1.7
Ethylbenzene	1,200	1,160	3.3%	0 - 30%	1.5
p,m-Xylene	1,230	1,190	3.3%	0 - 30%	2.2
o-Xylene	1,770	1,720	2.8%	0 - 30%	1.0

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	3,160	50.0	3,200	100%	39 - 150
Toluene	1,050	50.0	1,090	99%	46 - 148
Ethylbenzene	1,200	50.0	1,240	99%	32 - 160
p,m-Xylene	1,230	100	1,320	99%	46 - 148
o-Xylene	1,770	50.0	1,820	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples 19111 and 19113 - 19114.

Analyst

Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Yates Petroleum	Project #:	000110-001
Sample ID:	MW - 1	Date Reported:	01-19-01
Laboratory Number:	19113	Date Sampled:	01-17-01
Chain of Custody No:	8472	Date Received:	01-17-01
Sample Matrix:	Water	Date Extracted:	01-19-01
Preservative:	Cool	Date Analyzed:	01-19-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

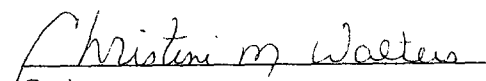
Parameter	Concentration (mg/L)	Det. Limit (mg/L)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: La Plata (Miller D #1).


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

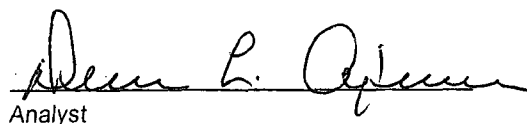
Client:	Yates Petroluem	Project #:	000110-001
Sample ID:	MW - 2	Date Reported:	01-19-01
Laboratory Number:	19114	Date Sampled:	01-17-01
Chain of Custody No:	8472	Date Received:	01-17-01
Sample Matrix:	Water	Date Extracted:	01-19-01
Preservative:	Cool	Date Analyzed:	01-19-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

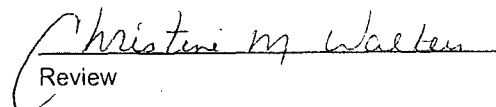
Parameter	Concentration (mg/L)	Det. Limit (mg/L)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: La Plata (Miller D #1).


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	01-19-TPH QA/QC	Date Reported:	01-19-01
Laboratory Number:	19111	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-19-01
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
Gasoline Range C5 - C10	08-03-00	6.2648E-002	6.2586E-002	0.10%	0 - 15%
Diesel Range C10 - C28	08-03-00	2.0382E-002	2.0341E-002	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

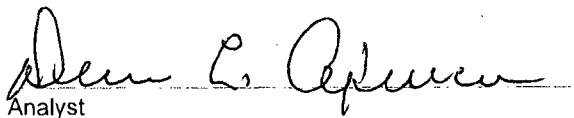
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	242	241	0.4%	0 - 30%
Diesel Range C10 - C28	204	203	0.3%	0 - 30%

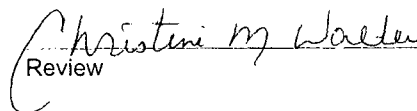
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	242	250	491	100%	75 - 125%
Diesel Range C10 - C28	204	250	453	100%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for samples 19111 - 19114.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

TRACE METAL ANALYSIS

Client:	Yates Petroleum	Project #:	000110-001
Sample ID:	MW - 1	Date Reported:	01-22-01
Laboratory Number:	19113	Date Sampled:	01-17-01
Chain of Custody:	8472	Date Received:	01-17-01
Sample Matrix:	Water	Date Analyzed:	01-19-01
Preservative:	Cool	Date Digested:	01-19-01
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/L)	Det. Limit (mg/L)	Regulatory Level (mg/L)
Arsenic	0.017	0.001	5.0
Barium	0.039	0.001	100
Cadmium	0.014	0.001	1.0
Chromium	0.014	0.001	5.0
Lead	0.094	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.007	0.001	1.0
Silver	0.018	0.001	5.0

ND - Parameter not detected at the stated detection limit.

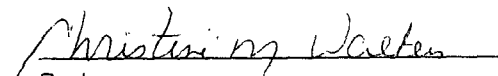
References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission Spectroscopy, SW-846, USEPA, December 1996.

Note: Regulatory Limits based on 40 CFR part 261 subpart C
section 261.24, August 24, 1998.

Comments: La Plata (Miller D #1).


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

TRACE METAL ANALYSIS

Client:	Yates Petroleum	Project #:	000110-001
Sample ID:	MW - 2	Date Reported:	01-22-01
Laboratory Number:	19114	Date Sampled:	01-17-01
Chain of Custody:	8472	Date Received:	01-17-01
Sample Matrix:	Water	Date Analyzed:	01-19-01
Preservative:	Cool	Date Digested:	01-19-01
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/L)	Det. Limit (mg/L)	Regulatory Level (mg/L)
Arsenic	0.010	0.001	5.0
Barium	0.033	0.001	100
Cadmium	0.007	0.001	1.0
Chromium	0.004	0.001	5.0
Lead	0.089	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.002	0.001	1.0
Silver	0.008	0.001	5.0

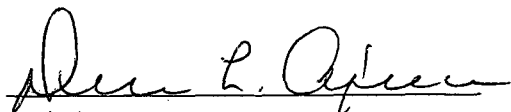
ND - Parameter not detected at the stated detection limit.

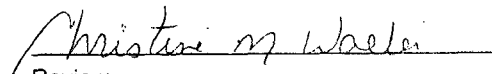
References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission Spectroscopy, SW-846, USEPA, December 1996.

Note: Regulatory Limits based on 40 CFR part 261 subpart C
section 261.24, August 24, 1998.

Comments: La Plata (Miller D #1).


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

TRACE METAL ANALYSIS Quality Control / Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	01-19-TM QA/QC	Date Reported:	01-22-01
Laboratory Number:	19099	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Analysis Requested:	Total RCRA Metals	Date Analyzed:	01-19-01
Condition:	N/A	Date Digested:	01-19-01

Blank & Duplicate Conc. (mg/L)	Instrument Blank (mg/L)	Method Blank	Detection Limit	Sample	Duplicate	% Diff.	Acceptance Range
Arsenic	ND	ND	0.001	ND	ND	0.0%	0% - 30%
Barium	ND	ND	0.001	1.06	1.05	0.9%	0% - 30%
Cadmium	ND	ND	0.001	ND	ND	0.0%	0% - 30%
Chromium	ND	ND	0.001	0.012	0.012	0.0%	0% - 30%
Lead	ND	ND	0.001	0.033	0.033	0.0%	0% - 30%
Mercury	ND	ND	0.001	ND	ND	0.0%	0% - 30%
Selenium	ND	ND	0.001	ND	ND	0.0%	0% - 30%
Silver	ND	ND	0.001	ND	ND	0.0%	0% - 30%

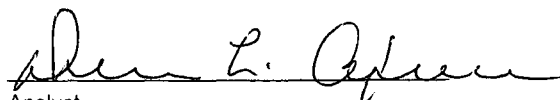
Spike Conc. (mg/Kg)	Spike Added	Sample	Spiked Sample	Percent Recovery	Acceptance Range
Arsenic	0.500	ND	0.498	99.6%	80% - 120%
Barium	0.500	1.06	1.55	99.4%	80% - 120%
Cadmium	0.500	ND	0.499	99.8%	80% - 120%
Chromium	0.500	0.012	0.511	99.8%	80% - 120%
Lead	0.500	0.033	0.53	99.8%	80% - 120%
Mercury	0.050	ND	0.049	98.0%	80% - 120%
Selenium	0.500	ND	0.497	99.4%	80% - 120%
Silver	0.500	ND	0.50	99.6%	80% - 120%

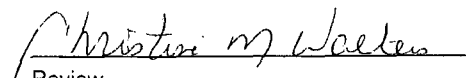
ND - Parameter not detected at the stated detection limit.

References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission
Spectroscopy, SW-846, USEPA, December 1996.

Comments: QA/QC for samples 19099 and 19113 - 19114.


Analyst


Review

ENVIROTECH LABS

PRactical SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Yates Petroleum	Project #:	00110-001
Sample ID:	MW - 3	Date Reported:	02-05-01
Chain of Custody:	8493	Date Sampled:	02-02-01
Laboratory Number:	19165	Date Received:	02-02-01
Sample Matrix:	Water	Date Analyzed:	02-05-01
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1

Total BTEX ND

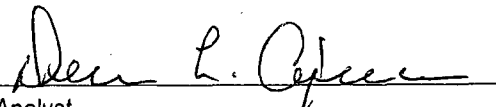
ND - Parameter not detected at the stated detection limit.

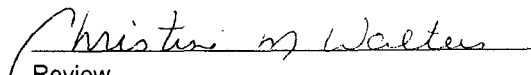
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	101 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: La Plata (Miller D #1).


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	02-05-BTEX QA/QC	Date Reported:	02-05-01
Laboratory Number:	19167	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-05-01
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF	C-Cal RF	%Diff	Blank Conc	Detect. Limit
		Accept Range 0 - 15%			
Benzene	3.8333E-002	3.8425E-002	0.2%	ND	0.2
Toluene	3.7664E-002	3.7732E-002	0.2%	ND	0.2
Ethylbenzene	5.9685E-002	5.9810E-002	0.2%	ND	0.2
p,m-Xylene	5.4964E-002	5.5102E-002	0.3%	ND	0.2
o-Xylene	4.7339E-002	4.7420E-002	0.2%	ND	0.1

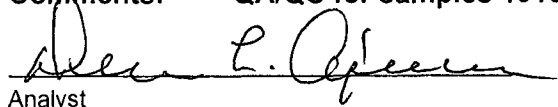
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff	Accept Range	Detect. Limit
Benzene	93.7	94.6	1.0%	0 - 30%	1.8
Toluene	1,150	1,160	0.9%	0 - 30%	1.7
Ethylbenzene	529	532	0.6%	0 - 30%	1.5
p,m-Xylene	1,070	1,080	0.9%	0 - 30%	2.2
o-Xylene	957	969	1.3%	0 - 30%	1.0

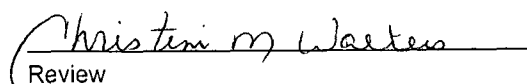
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	93.7	50.0	142	99%	39 - 150
Toluene	1,150	50.0	1,190	99%	46 - 148
Ethylbenzene	529	50.0	572	99%	32 - 160
p,m-Xylene	1,070	100	1,160	99%	46 - 148
o-Xylene	957	50.0	1,000	99%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples 19165, 19167 - 19168 and 19172.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Yates Petroleum	Project #:	00110-001
Sample ID:	MW - 3	Date Reported:	02-05-01
Laboratory Number:	19165	Date Sampled:	02-02-01
Chain of Custody No:	8493	Date Received:	02-02-01
Sample Matrix:	Water	Date Extracted:	02-05-01
Preservative:	Cool	Date Analyzed:	02-05-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

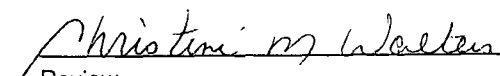
Parameter	Concentration (mg/L)	Det. Limit (mg/L)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: La Plata (Miller D #1).


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	02-05-TPH QA/QC	Date Reported:	02-05-01
Laboratory Number:	19167	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-05-01
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
Gasoline Range C5 - C10	12-20-00	2.7271E-002	2.7243E-002	0.10%	0 - 15%
Diesel Range C10 - C28	12-20-00	2.4288E-002	2.4240E-002	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

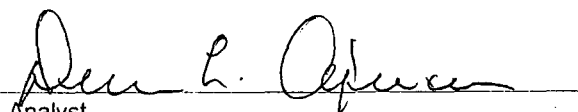
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	374	373	0.4%	0 - 30%
Diesel Range C10 - C28	775	773	0.3%	0 - 30%

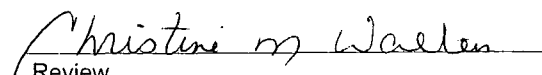
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	374	250	623	100%	75 - 125%
Diesel Range C10 - C28	775	250	1,020	99%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for samples 19165, 16167 - 19169.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

TRACE METAL ANALYSIS

Client:	Yates Petroleum	Project #:	00110-001
Sample ID:	MW - 3	Date Reported:	02-07-01
Laboratory Number:	19165	Date Sampled:	02-02-01
Chain of Custody:	8493	Date Received:	02-02-01
Sample Matrix:	Water	Date Analyzed:	02-06-01
Preservative:	Cool	Date Digested:	02-06-01
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/L)	Det. Limit (mg/L)	Regulatory Level (mg/L)
Arsenic	0.045	0.001	5.0
Barium	0.060	0.001	100
Cadmium	0.016	0.001	1.0
Chromium	0.010	0.001	5.0
Lead	0.027	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.009	0.001	1.0
Silver	ND	0.001	5.0

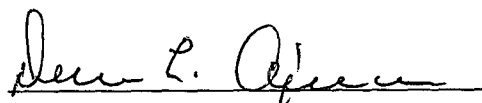
ND - Parameter not detected at the stated detection limit.

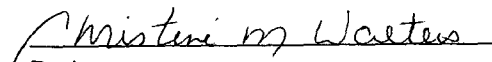
References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission Spectroscopy, SW-846, USEPA, December 1996.

Note: Regulatory Limits based on 40 CFR part 261 subpart C
section 261.24, August 24, 1998.

Comments: La Plata (Miller D #1).


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

TRACE METAL ANALYSIS Quality Control / Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	02-06-TM QA/QC	Date Reported:	02-07-01
Laboratory Number:	19165	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Analysis Requested:	Total RCRA Metals	Date Analyzed:	02-06-01
Condition:	N/A	Date Digested:	02-06-01

Blank & Duplicate Conc. (mg/L)	Instrument Blank (mg/L)	Method Blank	Detection Limit	Sample	Duplicate	% Diff.	Acceptance Range
Arsenic	ND	ND	0.001	0.045	0.045	0.0%	0% - 30%
Barium	ND	ND	0.001	0.060	0.059	1.7%	0% - 30%
Cadmium	ND	ND	0.001	0.016	0.016	0.0%	0% - 30%
Chromium	ND	ND	0.001	0.010	0.010	0.0%	0% - 30%
Lead	ND	ND	0.001	0.027	0.027	0.0%	0% - 30%
Mercury	ND	ND	0.001	ND	ND	0.0%	0% - 30%
Selenium	ND	ND	0.001	0.009	0.009	0.0%	0% - 30%
Silver	ND	ND	0.001	ND	ND	0.0%	0% - 30%

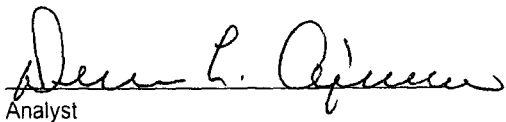
Spike Conc. (mg/kg)	Spike Added	Sample	Spiked Sample	Percent Recovery	Acceptance Range
Arsenic	0.500	0.045	0.544	99.8%	80% - 120%
Barium	0.500	0.060	0.558	99.6%	80% - 120%
Cadmium	0.500	0.016	0.515	99.8%	80% - 120%
Chromium	0.500	0.010	0.510	100.0%	80% - 120%
Lead	0.500	0.027	0.525	99.6%	80% - 120%
Mercury	0.050	ND	0.049	98.0%	80% - 120%
Selenium	0.500	0.009	0.506	99.4%	80% - 120%
Silver	0.500	ND	0.499	99.8%	80% - 120%

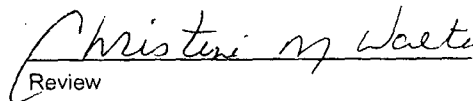
ND - Parameter not detected at the stated detection limit.

References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission
Spectroscopy, SW-846, USEPA, December 1996.

Comments: QA/QC for sample 19165.


Analyst


Review

08493

[illegible]



State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505

STATE OF
NEW MEXICO
OIL
CONSERVATION
DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal	Time 1420 hrs	Date 4/24/03
---	---------------	--------------

Originating Party

Other Parties

Bill Olson - Environmental Bureau

Kyle Kerr - Envirotech
632-0615

Subject

Yates - Miller D#1 Site

Discussion

4/4/03 submittal does not have water table gradient maps
Also OCD never received a report on investigations as
required in 11/6/00 OCD approval. This included info on
MW completion, lithologic logs, cation/anion results, PHT results,
metals results; etc
He believes this is in prior reports that were sent to client.

Conclusions or Agreements

He will get info to OCD

Distribution

Signed

[Signature]

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

RECEIVED

APR 09 2003

April 4, 2003

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

Job # 00110-001

Energy, Minerals, and Natural Resources
State of New Mexico Oil Conservation Division
Attn: Bill Olson
1220 S. St. Francis Road
Santa Fe, New Mexico 87501

RE: GROUND WATER ASSESSMENT, MILLER D1, SAN JUAN COUNTY, NEW MEXICO

Dear Mr. Olson:

Enclosed, please find a copy of the letter report for the fourth quarterly groundwater monitoring event for the Miller D1 in San Juan County, New Mexico. All four (4) quarters of monitoring have been completed. Per the attached document, we request OCD closure and subsequent approval to plug and abandon the monitor wells at the location.

Should you have any questions or need additional information, please do not hesitate to contact us at (505) 632-0615.

Sincerely,

ENVIROTECH INC.



Kyle Kerr
Environmental Scientist
kpkerr@envirotech-inc.com

Enclosure: Letter Report

Cc: File No. 00110

KPK/F:\Projects\Yates Petroleum\December 01\Cover Letter-Olson

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

December 13, 2002

Job # 00110-001

Yates Petroleum Corporation
Attn: Drew Podlesny
P.O. Box 1908
Rock Springs, Wyoming 82902

Phone (307) 382-4005
Fax (307) 382-5923

**RE: GROUND WATER ASSESSMENT
MILLER D1, SAN JUAN COUNTY, NEW MEXICO**

Dear Mr. Podlesny:

Please find enclosed certificates of analysis from the laboratory and the field notes for the fourth quarterly monitoring event for Miller D1 in San Juan County, New Mexico.

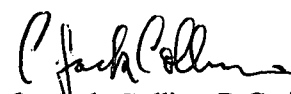
All three (3) monitor wells (MW-1, MW-2, and MW-3) had detectable amounts of BTEX, but these were well below the New Mexico Water Quality Control Commission (NMWQCC) Standards. BTEX results are summarized in *Table 1, Laboratory Results of Groundwater Sample Analyses for BTEX*.

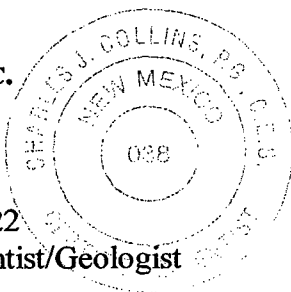
Total Petroleum Hydrocarbon (TPH) results were below detection limits in all three (3) wells. TPH results are summarized in *Table 2, Laboratory Results of Groundwater Sample Analyses for Total Petroleum Hydrocarbons*.

Based on the results of the four quarters of sampling, there is negligible impact on the groundwater from the former separator pit and it is confined to the perimeter of the old pit. As requested by the New Mexico Oil Conservation Division (OCD), four quarters of monitoring and sampling have been completed for this site. Laboratory results for each of the four sampling events have been below NMWQCC standards for the constituents of concern in all wells. Envirotech recommends no further monitoring and sampling at this site. Envirotech also recommends plugging and abandoning (P & A) the three monitor wells on-site.

If you have any questions or need additional information, please contact me at (505) 632-0615.

Respectfully Submitted,
ENVIROTECH INC.


C. Jack Collins, P.G. #1822
Chief Environmental Scientist/Geologist
NMCES #038
jcollins@envirotech-inc.com



Enclosure: Table 1, Laboratory Results of Groundwater Sample Analyses for BTEX
Table 2, Laboratory Results of Groundwater Sample Analyses for Total Petroleum Hydrocarbons
Certificates of Analysis
Field Notes

CJC:/jsl/F:\Projects\Yates Petroleum\Nov 2001\Letter Report

Client Yates Petroleum Corp
Miller D-1 Separator
Pit Remediation
Date December 13, 2002
Job # 00110-001

Table 1
Laboratory Results of Groundwater Sample Analyses for BTEX

NMED Action Levels			10	750	750	620	NA
Well #	Sample Date	Sample Depth (ft.) TOC	ppb(ug/L)				
			Benzene	Toluene	Ethyl-Benzene	Total Xylenes	Total BTEX
MW-1	01/17/01	17.4-19.4	<0.1	0.7	1.2	24.9	26.8
	05/09/01	16.8-18.8	0.3	<0.1	0.7	<0.1	1
	08/27/01	12.0-14.0	<0.1	<0.1	0.3	1.8	2.1
	12/03/01	15.8-17.8	0.2	<0.1	0.3	<0.1	0.5
MW-2	01/17/01	18.3-20.3	2.8	<0.1	1.3	8	12.1
	05/09/01	17.7-19.7	0.4	<0.1	0.5	<0.1	0.9
	08/27/01	12.8-14.8	<0.1	<0.1	0.4	3.8	4.2
	12/03/01	16.8-18.8	0.7	<0.1	0.2	3.6	4.5
MW-3	02/02/01	23.8-25.8	<0.1	<0.1	<0.1	<0.1	<0.4
	05/09/01	19.6-21.6	<0.1	<0.1	<0.1	<0.1	<0.4
	08/27/01	14.7-16.7	<0.1	<0.1	<0.1	1.8	1.8
	12/03/01	18.5-20.5	0.9	<0.1	<0.1	<0.1	0.9

Note: Values in Bold Exceed New Mexico Water Quality Control Commission (NMWQCC) Standards
ND = Not Detected ppb = parts per billion

Client	Yates Petroleum Corp.
	Miller D-1 Separator
	Pit Remediation
Date	December 13, 2002
Job #	00110-001

Table 2

Laboratory Results of Ground Water Sample Analyses for Total Petroleum Hydrocarbons

EPA METHOD 8015 ppm(mg/L)					
Well #	Sample Date	Sample Depth (ft.) TOC	Gasoline Range (C5-C10)	Diesel Range (C10-C28)	Total Petroleum Hydrocarbons
MW-1	01/17/01	17.4-19.4	<0.1	<0.5	<0.1
	05/09/01	16.8-18.8	<0.1	<0.5	<0.1
	08/27/01	12.0-14.0	<0.1	<0.5	<0.1
	12/03/01	15.8-17.8	<0.1	<0.5	<0.1
MW-2	01/17/01	18.3-20.3	<0.1	<0.5	<0.1
	05/09/01	17.7-19.7	<0.1	<0.5	<0.1
	08/27/01	12.8-14.8	<0.1	<0.5	<0.1
	12/03/01	16.8-18.8	<0.1	<0.5	<0.1
MW-3	01/17/01	23.8-25.8	<0.1	<0.5	<0.1
	05/09/01	19.6-21.6	<0.1	<0.5	<0.1
	08/27/01	14.7-16.7	<0.1	<0.5	<0.1
	12/03/01	18.5-20.5	<0.1	<0.5	<0.1

Note: Values in Bold Exceed New Mexico Water Quality Control Commission (NMWQCC) Standards
 ND = Not Detected
 ppm = parts per million

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Yates Petroleum	Project #:	00110-001
Sample ID:	MW - 1	Date Reported:	12-04-01
Chain of Custody:	8830	Date Sampled:	12-03-01
Laboratory Number:	21629	Date Received:	12-03-01
Sample Matrix:	Water	Date Analyzed:	12-04-01
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	0.2	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	0.3	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1

Total BTEX 0.5

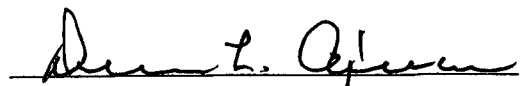
ND - Parameter not detected at the stated detection limit.

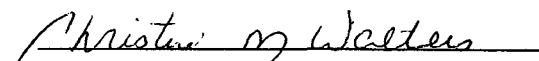
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	4-bromochlorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Yates Petroleum, Miller D 1.


Analyst


Review

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Yates Petroleum	Project #:	00110-001
Sample ID:	MW - 2	Date Reported:	12-04-01
Chain of Custody:	8830	Date Sampled:	12-03-01
Laboratory Number:	21630	Date Received:	12-03-01
Sample Matrix:	Water	Date Analyzed:	12-04-01
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	0.7	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	0.2	1	0.2
p,m-Xylene	2.0	1	0.2
o-Xylene	1.6	1	0.1

Total BTEX **4.5**

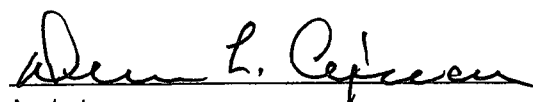
ND - Parameter not detected at the stated detection limit.

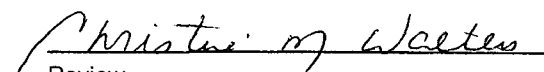
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	4-bromochlorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Yates Petroleum, Miller D 1.


Analyst


Review

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Yates Petroleum	Project #:	00110-001
Sample ID:	MW - 3	Date Reported:	12-04-01
Chain of Custody:	8830	Date Sampled:	12-03-01
Laboratory Number:	21631	Date Received:	12-03-01
Sample Matrix:	Water	Date Analyzed:	12-04-01
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	0.9	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1

Total BTEX 0.9

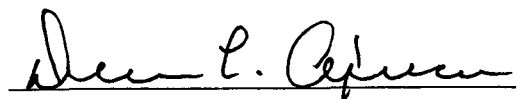
ND - Parameter not detected at the stated detection limit.

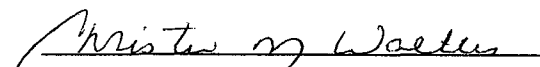
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	4-bromochlorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Yates Petroleum, Miller D 1.


Analyst


Review

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS
QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	12-04-BTEX QA/QC	Date Reported:	12-04-01
Laboratory Number:	21629	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	12-04-01
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff. Accept. Range 0 - 15%	Blank Conc	Detect. Limit
Benzene	1.7143E-001	1.7177E-001	0.20%	ND	0.2
Toluene	9.4693E-002	9.4712E-002	0.02%	ND	0.2
Ethylbenzene	1.2284E-001	1.2309E-001	0.20%	ND	0.2
p,m-Xylene	1.0810E-001	1.0813E-001	0.02%	ND	0.2
o-Xylene	9.2106E-002	9.2383E-002	0.30%	ND	0.1

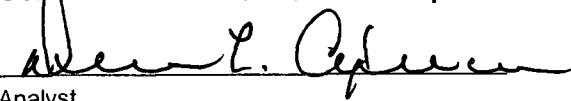
Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	0.2	0.2	0.0%	0 - 30%
Toluene	ND	ND	0.0%	0 - 30%
Ethylbenzene	0.3	0.3	0.0%	0 - 30%
p,m-Xylene	ND	ND	0.0%	0 - 30%
o-Xylene	ND	ND	0.0%	0 - 30%

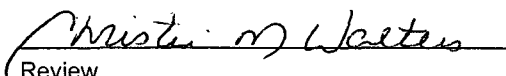
Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	0.2	50.0	50.2	100.0%	39 - 150
Toluene	ND	50.0	50.0	100.0%	46 - 148
Ethylbenzene	0.3	50.0	50.3	100.0%	32 - 160
p,m-Xylene	ND	100	100	100.0%	46 - 148
o-Xylene	ND	50.0	50.0	100.0%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples 21629 - 21631.


Analyst


Review



EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

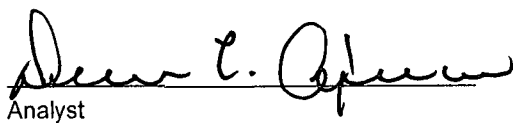
Client:	Yates Petroleum	Project #:	00110-001
Sample ID:	MW - 1	Date Reported:	12-04-01
Laboratory Number:	21629	Date Sampled:	12-03-01
Chain of Custody No:	8830	Date Received:	12-03-01
Sample Matrix:	Water	Date Extracted:	12-04-01
Preservative:	Cool	Date Analyzed:	12-04-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

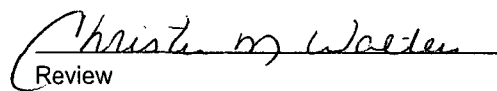
Parameter	Concentration (mg/L)	Det. Limit (mg/L)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Yates Petroleum Miller D 1.


Analyst


Review



EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Client: Yates Petroleum
Sample ID: MW - 2
Laboratory Number: 21630
Chain of Custody No: 8830
Sample Matrix: Water
Preservative: Cool
Condition: Cool and Intact

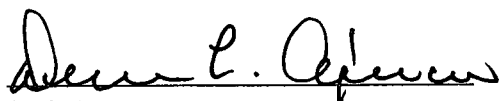
Project #: 00110-001
Date Reported: 12-04-01
Date Sampled: 12-03-01
Date Received: 12-03-01
Date Extracted: 12-04-01
Date Analyzed: 12-04-01
Analysis Requested: 8015 TPH

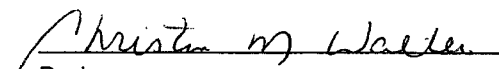
Parameter	Concentration (mg/L)	Det. Limit (mg/L)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Yates Petroleum Miller D 1.


Analyst


Review



EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Client:	Yates Petroleum	Project #:	00110-001
Sample ID:	MW - 3	Date Reported:	12-04-01
Laboratory Number:	21631	Date Sampled:	12-03-01
Chain of Custody No:	8830	Date Received:	12-03-01
Sample Matrix:	Water	Date Extracted:	12-04-01
Preservative:	Cool	Date Analyzed:	12-04-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

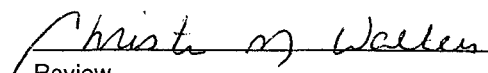
Parameter	Concentration (mg/L)	Det. Limit (mg/L)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Yates Petroleum Miller D 1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	12-04-TPH QA/QC	Date Reported:	12-04-01
Laboratory Number:	21629	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	12-04-01
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	08-22-01	1.2571E-002	1.2549E-002	0.18%	0 - 15%
Diesel Range C10 - C28	08-22-01	8.3733E-003	8.3599E-003	0.16%	0 - 15%

Blank Conc. (mg/L)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

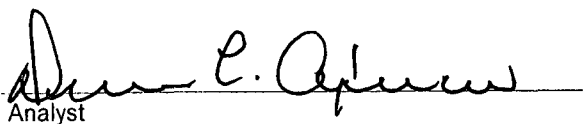
Duplicate Conc. (mg/L)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

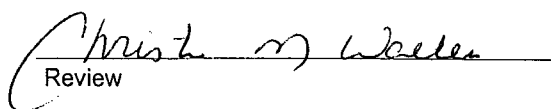
Spike Conc. (mg/L)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	25.0	25.0	100%	75 - 125%
Diesel Range C10 - C28	ND	25.0	25.0	100%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for samples 21629 - 21631.


Analyst


Review

08830

ENVIROTECH INC.

Olson, William

From: Olson, William
Sent: Friday, February 02, 2001 3:28 PM
To: 'Harlan'
Subject: RE: Request for extension to complete Hydro-Geo investigation

The below requested extension request is approved.

From: Harlan [SMTP:hbrown@envirotech-inc.com]
Sent: Friday, February 02, 2001 11:29 AM
To: wolson@state.nm.us
Subject: Request for extension to complete Hydro-Geo investigation

Bill,

Envirotech Inc. is in the process of completing a groundwater investigation for Yates Petroleum at the Miller D-1 (a former JN Exploration well site). We received results for PAH analysis on Wednesday February 1, 2001 for water samples from two of the wells. A third well was slow to develop water. We have a technician in the field today (February 2, 2001) developing and sampling the third well. Per our conversation of this date we are requesting an extension of the due date for the groundwater study so that we can submit all of the data related to the site in a single submittal. We anticipate receipt of the HPLC (PAH) data for the third well in two weeks.

We are requesting an extension for delivery of the report until March 3, 2001.

Sincerely,
Envirotech Inc.

Harlan M. Brown

Olson, William

From: engypc@pvtnetworks.net [SMTP:engypc@pvtnetworks.net]
Sent: Monday, December 18, 2000 11:20 AM
To: wolson@state.nm.us
Subject: Request for extension

Bill,

Thanks for the call on the Miller D-1, pit closure in Farmington. Yates Petroleum Corporation (YPC) purchased this, and 14 other properties in the Farmington area this month from JN Exploration & Production LP.

Mr. W. M. (Bill) Belden from JN has been working with Envirotech in Farmington on the pit closures for these properties. Envirotech forwarded me a letter from you to Mr. Belden dated November 6, 2000 requesting the results of the Miller D-1 site investigation (monitor well reports) to be submitted to you by December 31, 2000.

Since we are in the process of gathering up and evaluating all of the associated paperwork for this purchase, I don't believe we can provide the information you requested by December 31, 2000.

Per our conversation this morning, this correspondence is a record of the permission you verbally gave me granting Yates Petroleum Corporation a one month extension until January 31, 2001 to conduct our paperwork analysis and perform the ground water monitoring well installation and ground water monitoring that was agreed upon.

Thanks,

David Haggith
YPC Environmental Coordinator
New Mexico

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

November 2, 2000

JN Exploration & Production LP
Attn: W. M. "Bill" Belden
550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59101

Re: Proposal for monitor well drilling for the Miller D1, San Juan County, New Mexico

Dear Bill:

The following is a description of typical monitor well construction for wells that will be used to conduct quarterly monitoring. We anticipate groundwater to be approximately 11' below natural grade. Two inch monitor wells will be completed with 10' of .01 screen set with five feet above the water table and five into the water table to allow for variations in groundwater levels. The well borings will be completed with 10-20 Colorado Silica sand to one foot above the screen. The annulus will be sealed with 3/8" bentonite chips to two feet above the sand. The balance of the annulus will be filled with drill cuttings. An above grade completion will set in concrete to prevent damage to the well. The casing will be sealed with a locking plug.

Three wells will placed in order to determine the hydraulic gradient of groundwater.

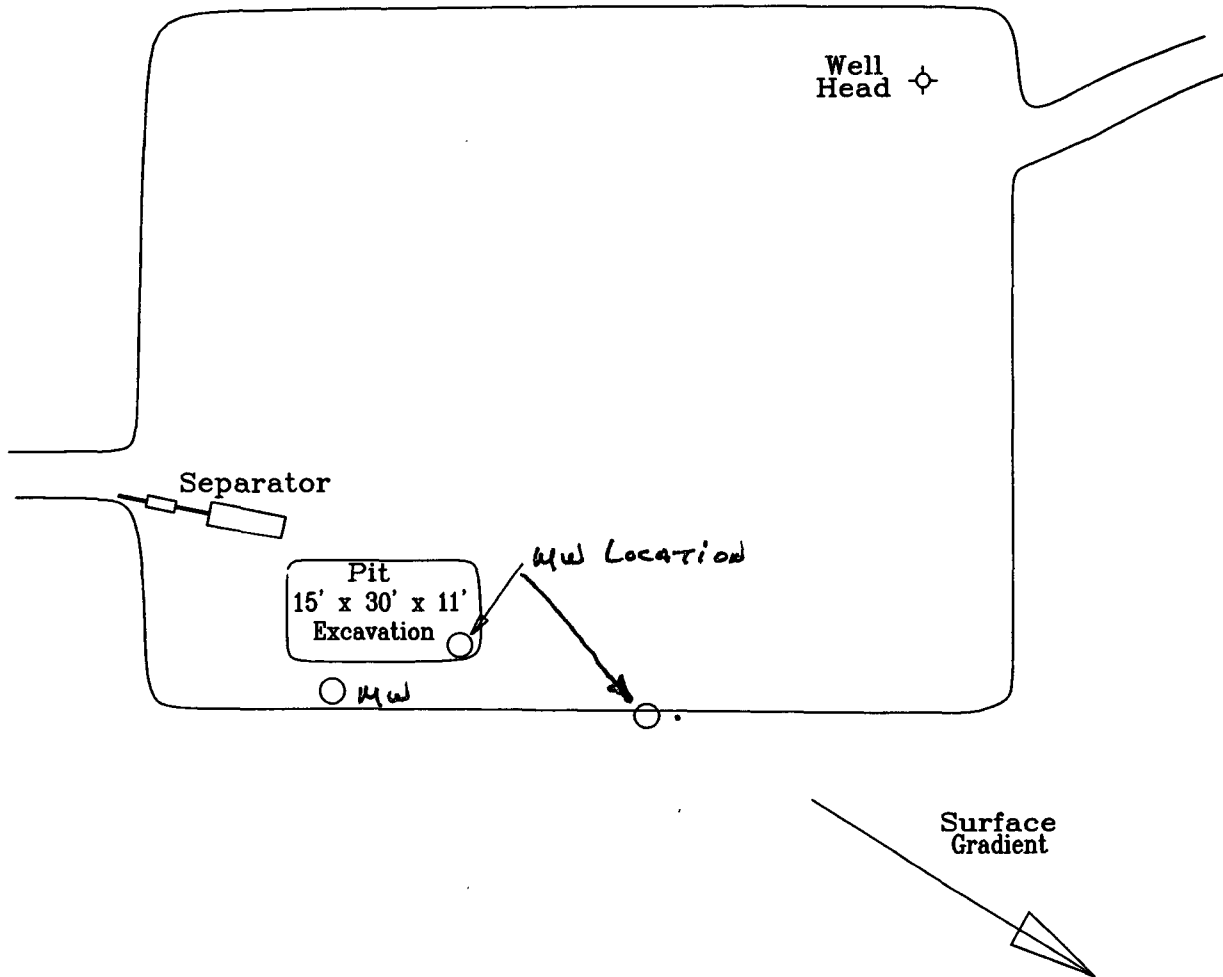
A site map is included with a recommended placement for the monitor wells.

If you have any questions or comments regarding this proposal please feel free to contact us at 800-362-1879.

Sincerely,
Envirotech Inc.



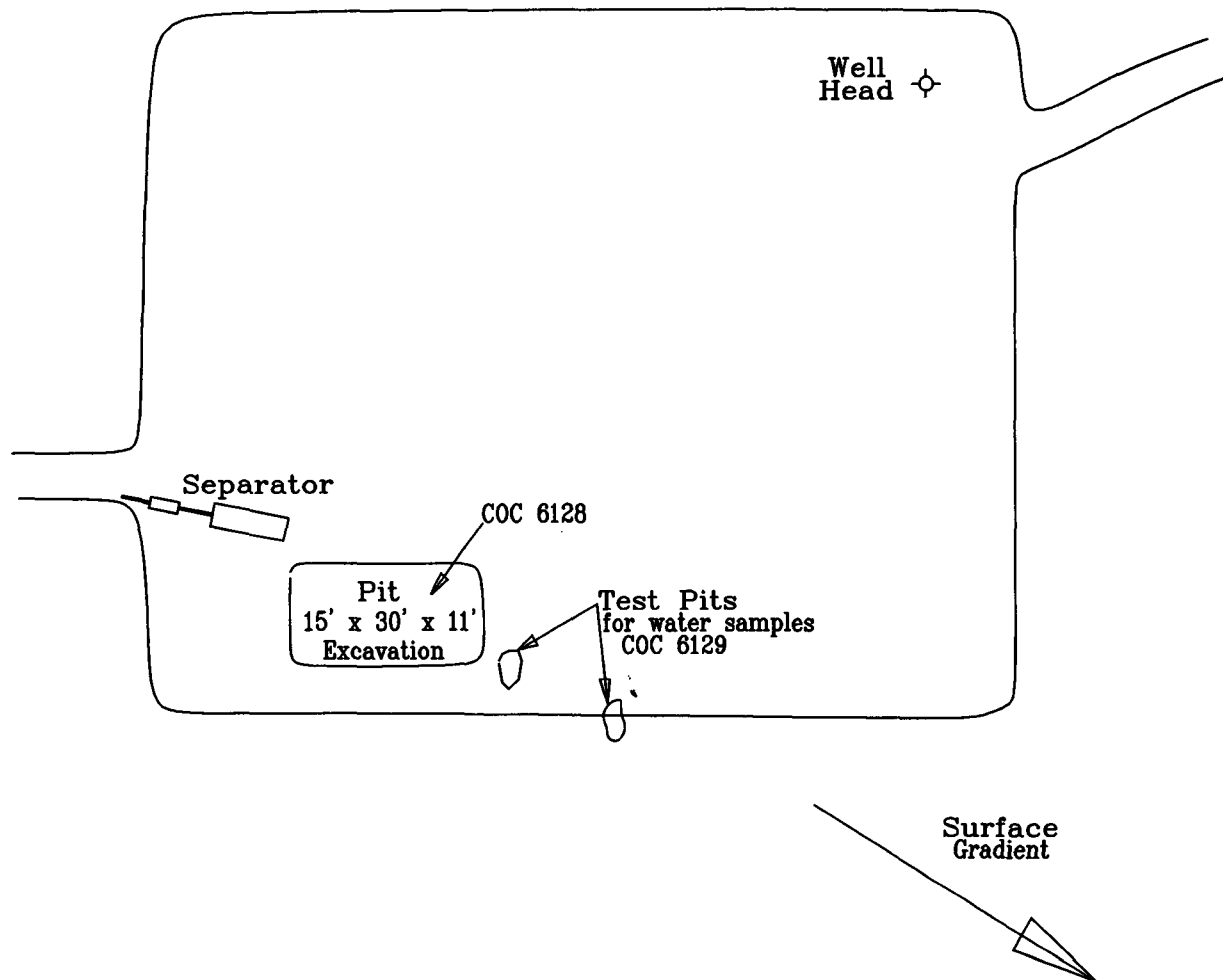
Harlan M. Brown
Geologist / Hydrogeologist
New Mexico Certified Scientist #083



NO SCALE

All angles, directions, and distances determined by sighting and pacing from existing site features. Accuracy of measurements implied only to the degree of accuracy of method.

JN Exploration Miller D-1 Separator Pit Remediation "M", Sec. 20, T30N, R13W San Juan County, NM Project No.: 97070	Envirotech Inc. Environmental Scientists & Engineers 5796 US Highway 64 Farmington, New Mexico	Site Map	
		Figure 1	Date: 07/98
		DRW: HMB	PRJ MGR: HMB



NO SCALE

All angles, directions, and distances determined by sighting and pacing from existing site features. Accuracy of measurements implied only to the degree of accuracy of method.

JN Exploration Miller D-1 Separator Pit Remediation "M", Sec. 20, T30N, R13W San Juan County, NM Project No.: 97070	Envirotech Inc.	Site Map	
	Environmental Scientists & Engineers 5796 US Highway 64 Farmington, New Mexico	Figure 1	Date: 07/98
		DRW: HMB	PRJ MGR: HMB

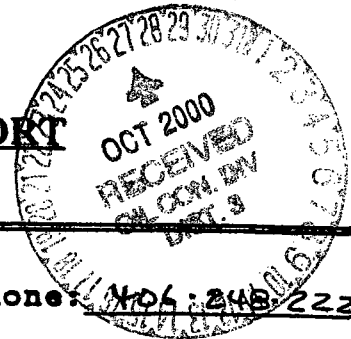
District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT



Operator: JN Exploration & Production LP Telephone: 406:248-2222
Address: P.O. Box 7167; BILLINGS, Montana 59603
Facility Or: MILLER D-1
Well Name _____
Location: Unit or Qtr/Qtr Sec SW SW Sec 20 T 30N R 13W County SAN JUAN, New Mexico
Pit Type: Separator X Dehydrator _____ Other _____
Land Type: BLM _____, State X, Fee _____, Other _____ / WILDLIFE REFUGE

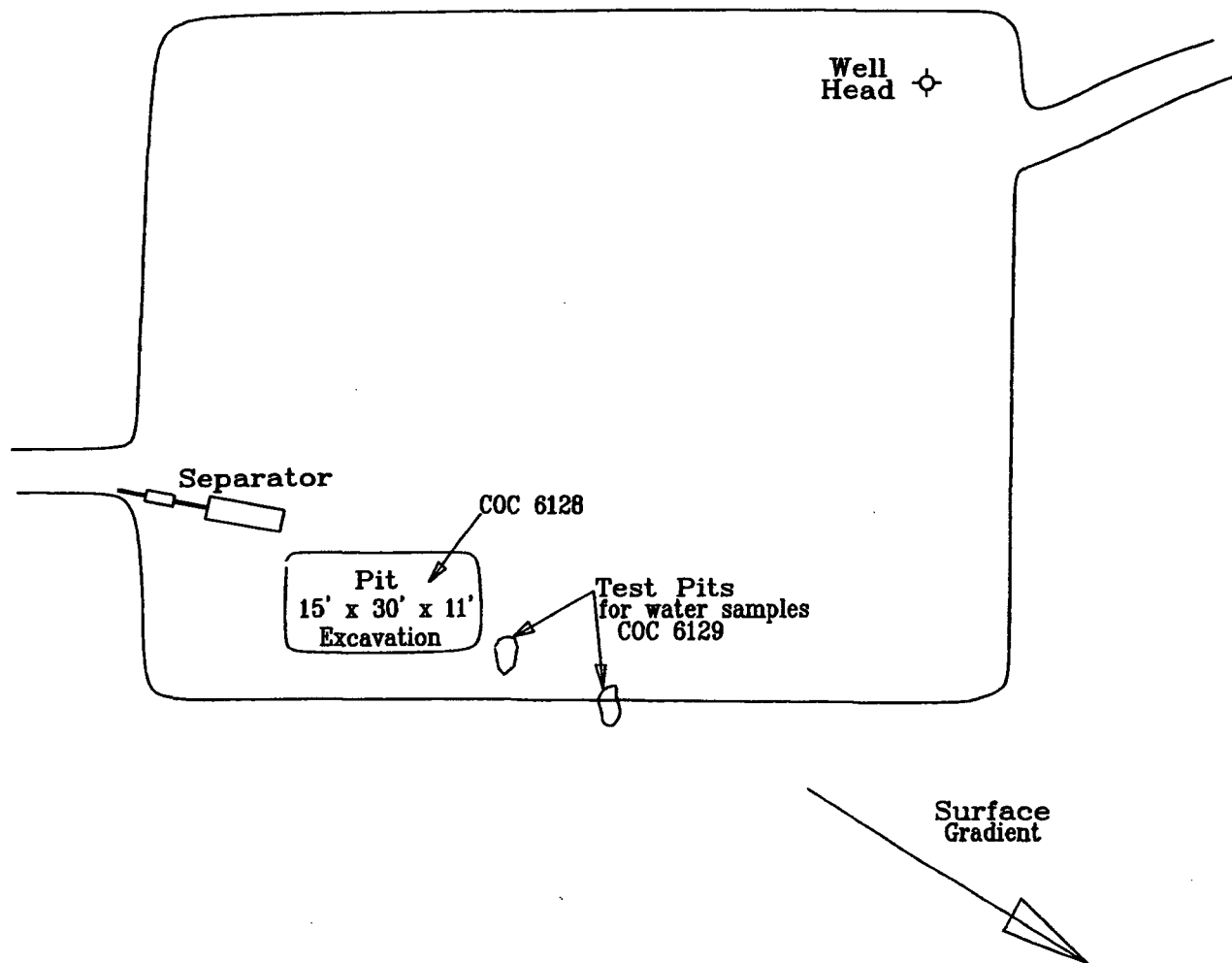
Pit Location: Pit dimensions: length 30, width 15, depth 11
(Attach diagram) Reference: wellhead X, other _____
Footage from reference: 126'
Direction from reference: 45 Degrees _____ East North _____
of _____
X West South X

Depth To Ground Water: Less than 50 feet (20 points)
(Vertical distance from 50 feet to 99 feet (10 points)
contaminants to seasonal Greater than 100 feet (0 Points) 20
high water elevation of ground water)

Wellhead Protection Area: Yes (20 points)
(Less than 200 feet from a private No (0 points) 0
domestic water source, or; less than 1000 feet from all other water sources)

Distance To Surface Water: Less than 200 feet (20 points)
(Horizontal distance to perennial 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points) 0
irrigation canals and ditches)

RANKING SCORE (TOTAL POINTS): 20



NO SCALE

All angles, directions, and distances determined by sighting and pacing from existing site features. Accuracy of measurements implied only to the degree of accuracy of method.

JN Exploration

Miller D-1

Separator

Pit Remediation

"M", Sec. 20, T30N, R13W
San Juan County, NM

Project No.: 97070

Envirotech Inc.

Environmental Scientists & Engineers

5796 US Highway 64
Farmington, New Mexico

Site Map

Figure 1

Date: 07/98

DRW: HMB

PRJ MGR: HMB

39
3
114
12
126

DK

CLIENT: <u>AMOCO</u> <u>JN Exploration</u>	ENVIROTECH INC. ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64-3014 FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615	LOCATION NO: _____ C.O.C. NO: <u>6128</u> <u>6129</u>
---	---	---

FIELD REPORT: CLOSURE VERIFICATION <u>AKA D Miller SWSW 21 T30N R13W</u>		PAGE No: _____ of _____
LOCATION: NAME: <u>Miller D-1</u>	WELL #: _____	PIT: _____
QUAD/UNIT: <u>SWSW</u> SEC: <u>20</u> TWP: <u>30N</u> RNG: <u>13W</u> PM: <u>NM</u> CNTY: <u>ST</u> ST: <u>NM</u>		DATE STARTED: <u>6.18.00</u> DATE FINISHED: <u>6.19.00</u>
QTR/FOOTAGE: <u>790' FSL 790' FWL</u> CONTRACTOR: <u>ENVIROTECH</u>		ENVIRONMENTAL SPECIALIST: <u>HMB</u>

EXCAVATION APPROX. 30 FT. x 15 FT. x 11 FT. DEEP. CUBIC YARDAGE: 154 cu.

DISPOSAL FACILITY: Envirotech - Landfarm REMEDIATION METHOD: Landfarm

LAND USE: Federal - Wildlife Ref. LEASE: _____ FORMATION: _____

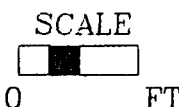
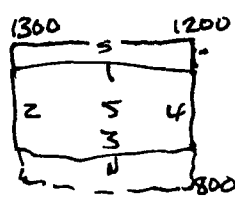
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 126' FT. SW FROM WELLHEAD.

DEPTH TO GROUNDWATER: 11' NEAREST WATER SOURCE: 7200 NEAREST SURFACE WATER: 71000'

NMOC RANKING SCORE: 20 NMOC TPH CLOSURE STD: 100 PPM

SOIL AND EXCAVATION DESCRIPTION: _____

CHECK ONE :
☒ PIT ABANDONED
☐ STEEL TANK INSTALLED



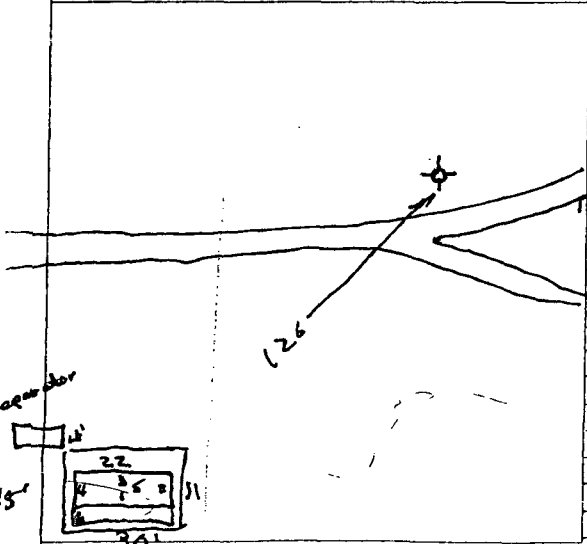
FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No.	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

PIT PERIMETER

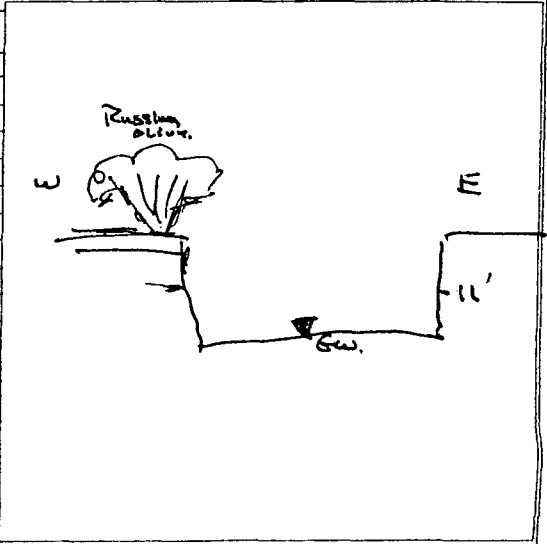
OVM RESULTS

PIT PROFILE



SAMPLE ID	FIELD HEADSPACE FID (ppm)
1	420
2	810
3	700
4	470
5	300
6	

SAMPLE ID	ANALYSIS	TIME



TRAVEL NOTES: CALLOUT: _____ CNSITE: _____

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

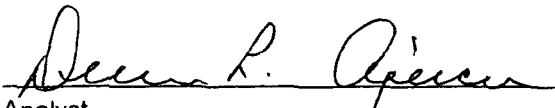
Client:	J N Exploration	Project #:	98056-01
Sample ID:	G.W. @ 11'	Date Reported:	06-19-98
Laboratory Number:	D449	Date Sampled:	06-18-98
Chain of Custody No:	6128	Date Received:	06-18-98
Sample Matrix:	Water	Date Extracted:	06-19-98
Preservative:	Cool	Date Analyzed:	06-19-98
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

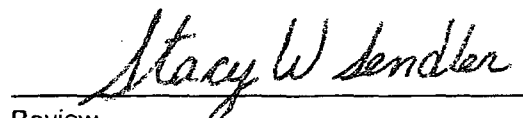
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2.8	0.2
Diesel Range (C10 - C28)	0.4	0.1
Total Petroleum Hydrocarbons	3.2	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Miller D - 1.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	06-19-TPH QA/QC	Date Reported:	06-19-98
Laboratory Number:	D440	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-19-98
Condition:	N/A	Analysis Requested:	TPH

Calibration	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept Range
Gasoline Range C5 - C10	04-28-98	2.3634E-02	2.3535E-02	0.42%	0 - 15%
Diesel Range C10 - C28	04-28-98	2.3141E-02	2.3039E-02	0.44%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	49.3	48.4	1.8%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	250	100%	75 - 125%
Diesel Range C10 - C28	49.3	250	299	100%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste SW-846, USEPA, December 1996.

Comments: QA/QC for samples D440 - D447 and D449.

Analyst

Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	J N Exploration	Project #:	98056-01
Sample ID:	G.W. @ 11'	Date Reported:	06-19-98
Chain of Custody:	6128	Date Sampled:	06-18-98
Laboratory Number:	D449	Date Received:	06-18-98
Sample Matrix:	Water	Date Analyzed:	06-19-98
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	671	10	1.8
Toluene	529	10	1.7
Ethylbenzene	252	10	1.5
p,m-Xylene	1,040	10	2.2
o-Xylene	101	10	1.0

Total BTEX **2,590**

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **Miller D - 1.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	06-19-BTEX QA/QC	Date Reported:	06-19-98
Laboratory Number:	D440	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-19-98
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF	C-Cal RF	%Diff	Blank Conc	Detect Limit
		Accept Range 0 - 15%			
Benzene	5.4370E-02	5.4479E-02	0.2%	ND	0.2
Toluene	2.9051E-02	2.9138E-02	0.3%	ND	0.2
Ethylbenzene	2.6516E-02	2.6671E-02	0.6%	ND	0.2
p,m-Xylene	1.8915E-02	1.9048E-02	0.7%	ND	0.2
o-Xylene	2.1590E-02	2.1677E-02	0.4%	ND	0.1

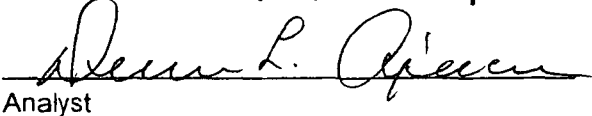
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff	Accept Range	Detect Limit
Benzene	ND	ND	0.0%	0 - 30%	8.8
Toluene	ND	ND	0.0%	0 - 30%	8.4
Ethylbenzene	ND	ND	0.0%	0 - 30%	7.6
p,m-Xylene	133	129	3.1%	0 - 30%	10.8
o-Xylene	ND	ND	0.0%	0 - 30%	5.2

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	50.0	49.5	99%	39 - 150
Toluene	ND	50.0	49.9	100%	46 - 148
Ethylbenzene	ND	50.0	49.6	99%	32 - 160
p,m-Xylene	133	100.0	233	100%	46 - 148
o-Xylene	ND	50.0	49.9	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples D440 - D447 and D449.


Analyst


Review

6128

(505) 632-0615

ENVIROTECH LABS

Practical Solutions for a Better Tomorrow

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	J N Exploration	Project #:	98056-01
Sample ID:	6' Offset SE	Date Reported:	06-23-98
Chain of Custody:	6129	Date Sampled:	06-19-98
Laboratory Number:	D450	Date Received:	06-19-98
Sample Matrix:	Water	Date Analyzed:	06-23-98
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	765	10	0.2
Toluene	15.2	10	0.2
Ethylbenzene	240	10	0.2
p,m-Xylene	1,470	10	0.2
o-Xylene	91.5	10	0.1

Total BTEX **2,580**

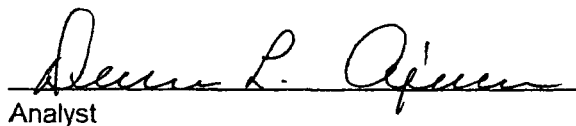
ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: **Miller D - 1.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	J N Exploration	Project #:	98056-01
Sample ID:	25' Offset ESE	Date Reported:	06-23-98
Chain of Custody:	6129	Date Sampled:	06-19-98
Laboratory Number:	D451	Date Received:	06-19-98
Sample Matrix:	Water	Date Analyzed:	06-23-98
Preservative:	HgCl ₂ & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	5.5	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	1.1	1	0.2
p,m-Xylene	22.0	1	0.2
o-Xylene	1.5	1	0.1

Total BTEX 30.1

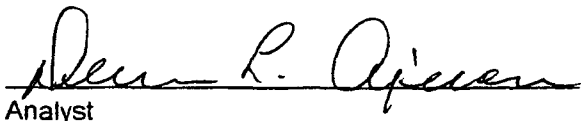
ND - Parameter not detected at the stated detection limit.

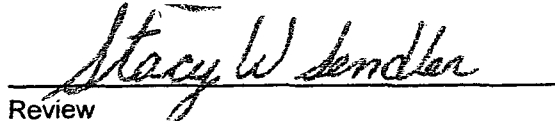
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	97 %
	Bromofluorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Miller D - 1.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	06-23-BTEX QA/QC	Date Reported:	06-23-98
Laboratory Number:	D450	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-23-98
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF	C-Cal RF	%Diff	Blank Conc	Detect Limit
		Accept Range 0 - 15%			
Benzene	2.4176E-01	2.4200E-01	0.10%	ND	1.8
Toluene	4.9646E-02	4.9795E-02	0.30%	ND	1.7
Ethylbenzene	4.1020E-02	4.1350E-02	0.81%	ND	1.5
p,m-Xylene	2.6433E-02	2.6620E-02	0.70%	ND	2.2
o-Xylene	3.0648E-02	3.0833E-02	0.60%	ND	1.0

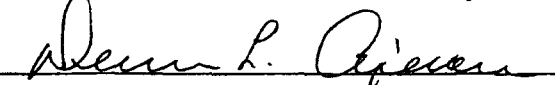
Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff	Accept Limit
Benzene	765	745	2.7%	0 - 30%
Toluene	15.2	14.9	2.0%	0 - 30%
Ethylbenzene	240	236	1.8%	0 - 30%
p,m-Xylene	1,470	1,440	2.0%	0 - 30%
o-Xylene	91.5	89.7	2.0%	0 - 30%

Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	765	50.0	779	95%	39 - 150
Toluene	15.2	50.0	64.4	99%	46 - 148
Ethylbenzene	240	50.0	277	96%	32 - 160
p,m-Xylene	1,470	100.0	1,480	94%	46 - 148
o-Xylene	91.5	50.0	137.3	97%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples D450- D451 and D462 - D463.


Analyst


Review

6129

(505) 632-0615