

3R - 285

REPORTS

DATE:

2002

BURLINGTON RESOURCES

SAN JUAN DIVISION

April 14, 2003

Certified: 70993400001842167708

RECEIVED

Bill Olson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

APR 18 2003

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

RE: 2002 Annual Groundwater Investigation and Remediation Reports
San Juan Basin, New Mexico

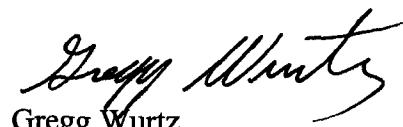
Dear Mr. Olson:

As required in Burlington Resources' approved Groundwater Investigation and Remediation Plan dated August, 1998, enclosed are the 2002 annual reports for Burlington's groundwater impact sites in the San Juan Basin. Separate reports are enclosed for the following locations:

Cozzens B#1
Hampton #4M
Johnson Federal #4 Metering Station
Standard Oil Com. #1
Maddox Com 1A

If you have questions or additional information is needed, please contact me at (505) 326-9537.

Sincerely,



Gregg Wurtz
Sr. Environmental Representative

Attachments - Groundwater Investigation and Remediation Reports

cc: Denny Foust - NMOCD Aztec
Bruce Gantner - BR
WFS - Mark Harvey (Cozzens B#1, Hampton #4M)
EPFS - Scott Pope (Johnson Fed. #4, Standard Oil Com.#1)
Facility and Correspondence Files

BURLINGTON RESOURCES 2002 ANNUAL GROUNDWATER REPORT

Maddox Com. 1A

SITE DETAILS

Location: Unit Letter I, Section 17, Township 30N, Range 8W; San Juan County, New Mexico
Land Type: Federal

2000 ACTIVITIES

A spill occurred at Burlington Resources (BR) Maddox Com 1A on 12/5/99. The spill released approximately 170 bbls of condensate with 110 bbls being recovered. The spill was contained on location. The NMOC was notified on 12/17/00 of a possible impact to the groundwater at the site. A soil remediation program was started immediately to remediate the site. In the process of soil excavation a second source of contamination was identified and most likely a historic pit. Ground water was encountered at 15 feet during the excavation process. BR is in contact with the potentially responsible parties for sharing the environmental responsibility. Approximately 2000 cu. yds. of impacted soil was removed from the location south and southeast of the current storage tank and wellhead. The excavation was approximately 40 yds x 20 yds x 15 feet deep at the deepest. Impacted soils were excavated until all apparent source materials had been removed except for an area under the south side of the current storage tank location. Prior to backfilling, a potassium permanganate solution (i.e., Trade name Oxy-1) chemical was applied to the bottom and sides of the excavation to increase the passive remediation.

BR installed a source monitoring well (MW-1) in May 2000 within the area excavated and two downgradient wells MW-2 and MW-3 in January 2000. Groundwater data has been collected quarterly and is provided in Table 1 including laboratory reports. The source well was analyzed in the second quarter for a complete list of WCCC parameters incorrectly and a new analysis was performed in the forth quarter of 2000. A map of the site is included as Figure 1. A new laboratory, ACZ Laboratories in Steamboat, Colorado, was added for analysis of samples starting in the fourth quarter.

Activities 2001 and 2002

The quarterly ground water monitoring and trend analysis was completed.

CONCLUSIONS

Analytical results of ground water sampling from the monitoring wells in 2000 showed that in MW-1 (i.e., source well) initial levels of benzene, toluene, ethylbenzene and total xylenes were above New Mexico Groundwater Standards and the downgradient wells MW-2 and MW-3 were non-detect. Subsequent sampling events for the remaining quarters in 2000 showed that the levels of benzene, toluene, ethylbenzene and total xylenes were below the New Mexico Groundwater Standards in all wells. The general chemistry analysis completed in 2000 for the source well shows elevated levels for Chloride, TDS, and Sulfate. These are typical elevated concentrations for sodium sulfate type water that naturally occurs in this area and are not considered potential impacts from BR operations.

The quarterly ground water analyses completed in 2001 show a minor increasing trend of total BTEX in MW-1 with two elevated results of benzene in the third and forth quarters of 2001. The downgradient wells detected levels of constituents of concern that are below the NM standards. No trend could be determined.

The quarterly ground water analyses completed in 2002 show a decreasing trend of total BTEX in all the wells. No constituents of concern were detected above New Mexico Groundwater Standards in all four quarters of sampling. Based on the available data it appears that natural remediation of the soils and ground water have been an effective remediation approach at this location. The location is considered clean and no further ground water monitoring is necessary.

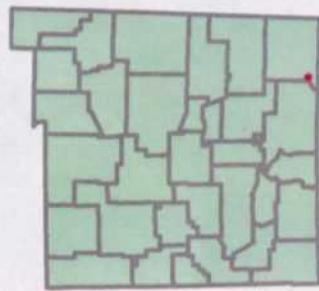
RECOMMENDATIONS

- Burlington Resources proposes to stop quarterly ground water monitoring at this site and submit the location for closure. A separate request for closure will be submitted.

Attachments: Figure 1 - Site Map
Table 1 - Groundwater Sampling Results Summary
2001 Groundwater Analytical Results
Spill report, excavation log, and Drilling Log/Wellbore Diagrams



BURLINGTON RESOURCES	
San Juan Division	
Maddow Com. 1A	
Sec. 17, T30N-R8W	
San Juan Co., NM	
Transverse Mercator UTM - 1927, Zone 13	1:10437
Prepared By: Cheryl Groth	Date: 04/01/2002
File No.: <Please enter file number>	Revised: <Revision date>
File Name: r:\\platman and run outlines\\ao.spr	



BURLINGTON RESOURCES
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PLAT

300
0
300
600 Feet



San Juan River

NORTH →

X MW-2

Approximate Groundwater
Direction

Compressor



Dehydrator

Seperator



X MW-3

Excavation

Water
tank

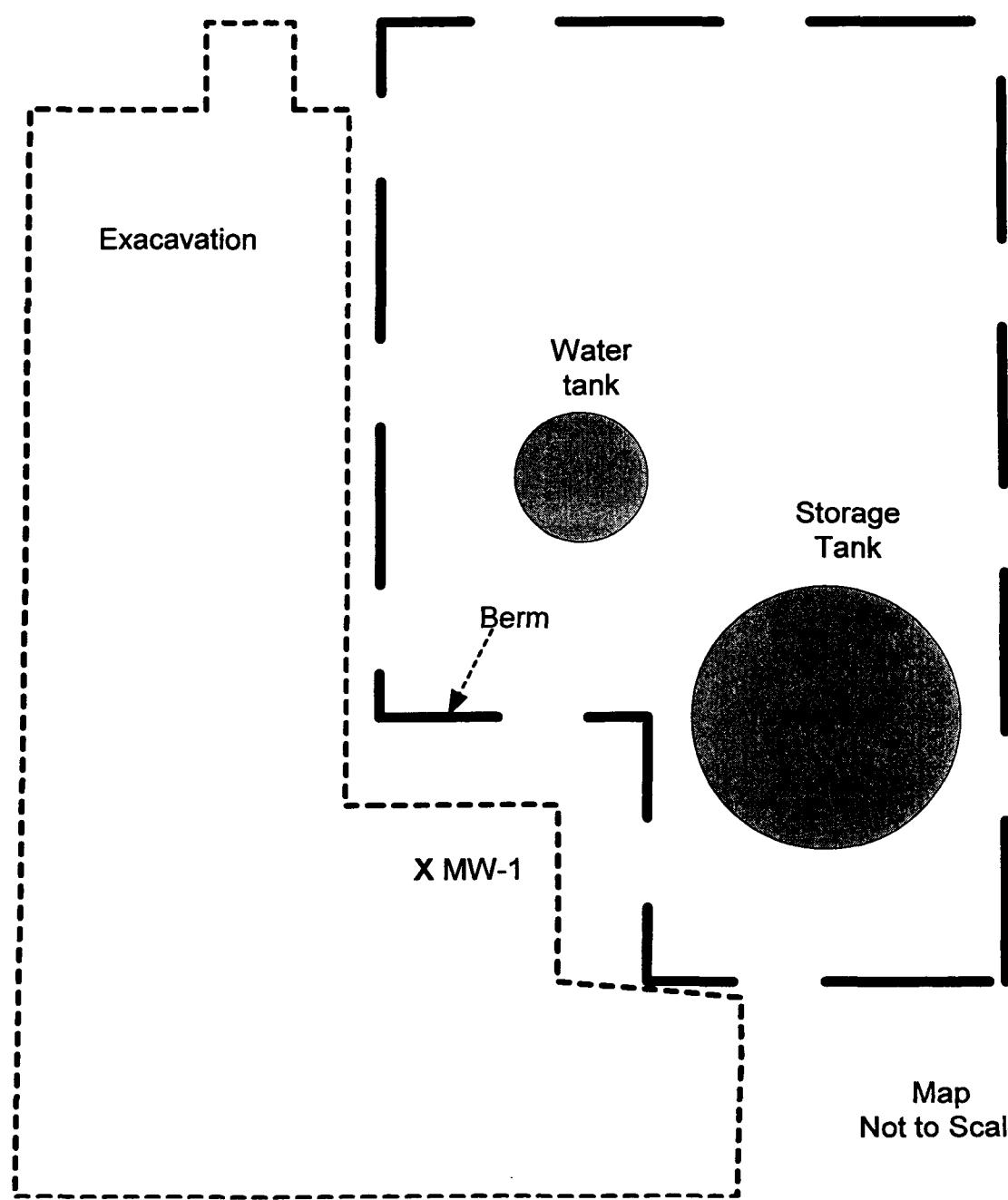
Storage
Tank

Berm

X MW-1

Map
Not to Scale

Burlington
Resources
Maddox Com
1A



2002 GROUNDWATER ANALYTICAL RESULTS

Table 1

Groundwater Monitoring Well Sampling

Well Name	MW #	Sample Date	B (ppb)	T (ppb)	E (ppb)	X (ppb)	BTEX (ppb)	DTW (1) (ft)
Standard			10	750	750	620		
Maddox Com1A	MW-1		Well not installed					
		5/16/2000	1700	500	2200	19000	23400	13.47
		9/22/2000	16	10	43	34	103	13.85
ACZ labs		12/18/2000	<0.5	<1.0	<1.0	<1.0	0	13.57
ACZ labs		3/28/2001	9.8	<0.2	1.3	2.4	13.5	lost
ACZ labs		6/29/2001	8.3	0.7	<0.2	1.5	10.5	12.75
ACZ labs		9/17/2001	24.7	<0.2	0.9	2.5	28.1	13.64
ACZ labs		12/19/2001	17.2	2.3	<0.2	13.9	33.4	13.61
ACZ labs	Product odor	3/25/2002	8	0.9	0.8	5.5	15.2	13.59
ACZ labs		6/27/2002	6	ND	0.2	1.4	7.6	13.87
ACZ labs	septic odor	9/24/2002	5.7	ND	ND	0.5	6.2	14.06
ACZ labs		12/30/2002	1.2	0.2	ND	ND	1.4	13.85
	MW-2							
		1/18/2000	<0.5	<0.5	<0.5	<0.5	0	12.71
		5/16/2000	<0.5	<0.5	<0.5	<0.5	0	15.63
ACZ labs		9/22/2000	<0.5	<0.5	<0.5	<0.5	0	15.53
ACZ labs		12/18/2000	<0.5	<1.0	<1.0	<1.0	0	15.55
ACZ labs		3/28/2001	<0.2	<0.2	<0.2	<0.2	<0.2	Lost
ACZ labs		6/29/2001	0.6	9.5	1	10.4	21.5	14.59
ACZ labs		9/17/2001	<0.2	0.6J	<0.2	1	1	15.47
ACZ labs		12/19/2001	2.4	1.3	9.1	38.4	51.2	15.57
ACZ labs		3/25/2002	ND	0.3	0.3	1.6	2.2	15.57
ACZ labs		6/27/2002	ND	ND	ND	ND	0	
ACZ labs		9/24/2002	ND	ND	ND	ND	0	15.96
ACZ labs		12/30/2002	ND	ND	ND	ND	0	15.75
	MW-3							
		1/18/2000	<0.5	<0.5	<0.5	<0.5	0	10.98
		5/16/2000	<0.5	<0.5	<0.5	<0.5	0	13.40
ACZ labs		9/22/2000	<0.5	<0.5	<0.5	<0.5	0	13.70
ACZ labs		12/18/2000	<0.5	<1.0	<1.0	<1.0	0	13.69
ACZ labs		3/28/2001	<0.2	<0.2	<0.2	<0.2	<0.2	Lost
ACZ labs		6/29/2001	<0.2	<0.2	<0.2	<0.2	<0.2	12.64
ACZ labs		9/17/2001	<0.2	0.3 J	<0.2	0.5 J	<0.2	13.59
ACZ labs		12/19/2001	<0.2	<0.2	<0.2	20.9	20.9	13.59
ACZ labs		3/25/2002	ND	0.6	0.5	1.7	2.8	13.57
ACZ labs		6/27/2002	0.3	ND	ND	0.5	0.8	13.81
ACZ labs		9/24/2002	ND	ND	ND	ND	0	14.00
ACZ labs		12/30/2002	1.9	2.9	0.6	2.2	7.6	13.8

J = Analyte concentration detected as a value between MDL and PQL

B= indicates that prep blank showed positive hits for this analyte

U= Analyte was analyzed for but not detected at the indicated MDL

(1) measured from top of casing

WELL DEVELOPMENT AND PURGING DATA FORM

Development
 Purging

Well Number NW 1

Project Name B-R. Well Sampling
Client Company Durlington Resources
Site Name MADDOCK GOMINGA 14

See Name MADDOCK John #

Development Criteria

- 3 to 5 Casing Volumes of Water Removal
- Stabilization of Indicator Parameters
- Other _____

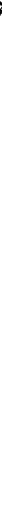
Methods of Development

- Pump
- Bailer
- Centrifugal
- Submersible
- Peristaltic
- Bottom Valve
- Double Check Valve
- Stainless-steel Kemmerer
- Other

Water Removal Data

Date	Time	Development Method	Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)	Product Volume Removed [gallons]	Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/L)	Comments
		Pump	Bailer			Increment	Cumulative	Increment	Cumulative			
3-25-02	1000	X				.75	.75	12.6	7.14	4.59		Cloudy, Gray
	003		X			.75	1.5	12.4	6.99	4.95		Overcast, Dark Gray
	004		X			.75	2.25	12.5	7.03	5.17		Cloudy, Dark Gray
	006		X			.75	3	12.4	7.04	5.19		Cloudy, Dark Gray
	008		X			14.24	25	12.5	7.04	5.32		No Change

Comments: Samples for BTGX 1018

Developer's Signature(s) 

Date 3/25/02

Reviewer Reviewer Name Date 3/28/02

WELL DEVELOPMENT AND PURGING DATA FORM

Well Number 2

Project Name B.R. Well Sampling
Client Company Franklin Toy Resources

Project Manager / SA huk Project No./S170003

Page _____ of _____

Project No.1517000

Site Name MADDox Cov., #1A

Development Criteria

- ③ To 5 Casing Volumes of Water Removal
- Stabilization of Indicator Parameters

Serial No. (if applicable)
Y52 C3

Methods of Development

Pump
 Baile
 Centrifugal
 Submersible
 Peristaltic

Boiler
 Bottom Valve
 Double Check Valve
 Stainless-steel Kemmerer

Other

Instruments
Calculation

Initial Depth of Well (feet) 22 Initial Column 22, 35
 Initial Depth to Water (feet) 18 Initial Column 18, 32
 Height of Water Column in Well (feet) 6 Diameter (inches): Well 2" Gravel Pack

Item	Water Volume in Well Cubic Feet	Gallons Removed
Well Casing	6.78	1.10 X 3
Gravel Pack		
Drilling Fluids		
Total		3.3

Water Disposal On Site in pit

Water Disposal

Water Removal Data

Waste Removal Data										Comments			
Date	Time	Development Method	Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)	Product Volume Removed (gallons)	Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/l)		
		Pump	Boiler			Increment	Cumulative	Increment	Cumulative				
3-26-02	1050	X				.75	.75	12.3	7.14	4142			
	1101	X				.75	1.5	12.3	7.08	4307	#		
	1103	X				.75	2.25	12.6	7.21	4570	#		
	1105					.75	3.0	12.6	7.33	4740	#		
	1107					1.04	3.75	12.6	7.43	4.86	no Change		

Comments Sampled for 33ter 1115

Developer's Signature(s) Chris A. Mays

Date 2-25-03

WELL DEVELOPMENT AND PURGING DATA FORM

Development
Purging

Mw 3

Project Name B.R. Bell Sampling
Client Company Boarding Tom Regan

Project Name B.S. Hell Scampline

Client Company Resource
Site Name Annex.com #1

Development Criteria	Water Volume Initial Depth Initial Depth Height of
✓ ③ to 5 Casing Volumes of Water Removal	
✓ Stabilization of Indicator Parameters	
□ Other _____	

Methods of Development

Item	
Well Casing	<input type="checkbox"/>
Gravel Pack	<input type="checkbox"/>
Drilling Fluid	<input type="checkbox"/>
Total	<hr/>

Pump	
Boiler	<input checked="" type="checkbox"/>
Centrifugal	<input type="checkbox"/>
Submersible	<input type="checkbox"/>
Peristaltic	<input type="checkbox"/>
Other	<hr/>

Bottom Valve	
Double Check Valve	<input type="checkbox"/>
Stainless-Steel Kemmerer	<input type="checkbox"/>

Water Removal Data

Date	Time	Development Method Pump	Removal Rate (gal/min)	Intake Depth (feet)	Ending Water Depth (feet)	Water Volume Removed (gallons)	Product Volume Removed (gallons)	Temperature (°C)	pH	Conductivity (mmhos/cm)	Dissolved Oxygen (mg/l)	Comments
				Increment	Cumulative	Increment	Cumulative					
11-35-02	1031	X	-	-	-	1	1	11.5	7.82	5.07	Brown	Cloudy & Bright Brown
	1033	X	-	-	-	2	3	11.4	7.90	5.31	"	No Odor
	1035	X	-	-	-	1	4	11.5	7.76	5.20	"	"
	1037	X	-	-	-	1	5	11.7	7.60	5.95	"	"
	1039	X	-	-	-	13.92	1	11.7	7.54	6.13	"	Odorless

Comments Samples for Btex 1046

Developer's Signature(s) Chris H. - Mawen

Date 3-25-02

Reviewer Walter Date 3/28/02

Burlington Resources, Inc.

Project ID: 1517000138

Sample ID: MADDOX MW1

ACZ ID: L36252-02

Date Sampled: 03/25/02 10:18

Date Received: 03/27/02

Sample Matrix: Ground Water

Benzene, Toluene, Ethylbenzene & Xylene

Analysis Method: M8021

Extract Method: Method

Analyst: mbw

Extract Date: 04/04/02 18:14

Analysis Date: 04/04/02 18:14

Dilution Factor: 1

Compound

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	8	B	ug/L	0.2	0.5
Ethylbenzene	000100-41-4	0.8	JB	ug/L	0.2	1
Toluene	000108-88-3	0.9	JB	ug/L	0.2	1
Xylenes	0001330-207	5.5	B	ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	107	%	80	120

B indicates that prep blank showed positive hits for this analyte.

Burlington Resources, Inc.Project ID: 1517000138
Sample ID: MADDOX MW2

ACZ ID: L36252-03

Date Sampled: 03/25/02 11:15
Date Received: 03/27/02
Sample Matrix: Ground Water**Benzene, Toluene, Ethylbenzene & Xylene**Analysis Method: M8021
Extract Method: MethodAnalyst: mbw
Extract Date: 04/04/02 18:59
Analysis Date: 04/04/02 18:59
Dilution Factor: 1**Compound**

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2		UB	ug/L	0.2	0.5
Ethylbenzene	000100-41-4	0.3	JB	ug/L	0.2	1
Toluene	000108-88-3	0.3	JB	ug/L	0.2	1
Xylenes	0001330-207	1.6	B	ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	103	%	80	120

B indicates that prep blank showed positive hits for this analyte.

ACZ Laboratories, Inc.

2773 Downhill Drive Steamboat Springs, CO 80487 (800) 334-5493

**Organic Analytical
Results****Burlington Resources, Inc.**Project ID: 1517000138
Sample ID: MADDOX MW3ACZ ID: L36252-04
Date Sampled: 03/25/02 10:45
Date Received: 03/27/02
Sample Matrix: Ground Water**Benzene, Toluene, Ethylbenzene & Xylene**Analysis Method: M8021
Extract Method: MethodAnalyst: mbw
Extract Date: 04/04/02 19:43
Analysis Date: 04/04/02 19:43
Dilution Factor: 1**Compound**

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2		UB	ug/L	0.2	0.5
Ethylbenzene	000100-41-4	0.5	JB	ug/L	0.2	1
Toluene	000108-88-3	0.6	JB	ug/L	0.2	1
Xylenes	0001330-207	1.7	B	ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	102	%	80	120

B indicates that prep blank showed positive hits for this analyte.

ACZ Laboratories, Inc.

2773 Downhill Drive Steamboat Springs, CO 80487 (800) 334-5493

Organic Analytical Results**Burlington Resources, Inc.**Project ID: 1517000138
Sample ID: MADDOX COM #1A MW-1

ACZ ID: L37484-05

Date Sampled: 06/27/02 11:43
Date Received: 07/02/02
Sample Matrix: Ground Water**Benzene, Toluene, Ethylbenzene & Xylene**Analysis Method: M8021B
Extract Method: MethodAnalyst: cb/km on
Extract Date: 07/04/02 0:41
Analysis Date: 07/04/02 0:41
Dilution Factor: 1**Compound**

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	6		ug/L	0.2	1
Ethylbenzene	000100-41-4	0.2	J	ug/L	0.2	1
m p xylene	01330 20 7	0.6	J	ug/L	0.2	2
o xylene	00095-47- 6	0.8	J	ug/L	0.2	1
Toluene	000108-88-3		U	ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	89.6	%	80	120

See case narrative.

ACZ Laboratories, Inc.

2773 Downhill Drive Steamboat Springs, CO 80487 (800) 334-5493

Organic Analytical Results**Burlington Resources, Inc.**

Project ID: 1517000138

Sample ID: MADDOX COM #1A MW-2

ACZ ID: L37484-07

Date Sampled: 06/27/02 13:10

Date Received: 07/02/02

Sample Matrix: Ground Water

Benzene, Toluene, Ethylbenzene & Xylene

Analysis Method: M8021B

Extract Method: Method

Analyst: cb/km on

Extract Date: 07/04/02 2:09

Analysis Date: 07/04/02 2:09

Dilution Factor: 1

Compound

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	U	ug/L	0.2	1	
Ethylbenzene	000100-41-4	U	ug/L	0.2	1	
m p xylene	01330 20 7	U	ug/L	0.2	2	
o xylene	00095-47- 6	U	ug/L	0.2	1	
Toluene	000108-88-3	U	ug/L	0.2	1	

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	102	%	80	120

See case narrative.

ACZ Laboratories, Inc.

2773 Downhill Drive Steamboat Springs, CO 80487 (800) 334-5493

**Organic Analytical
Results****Burlington Resources, Inc.**Project ID: 1517000138
Sample ID: MADDOX COM #1A MW-3

ACZ ID: L37484-06

Date Sampled: 06/27/02 12:27
Date Received: 07/02/02
Sample Matrix: Ground Water**Benzene, Toluene, Ethylbenzene & Xylene**Analysis Method: M8021B
Extract Method: MethodAnalyst: cbr/km on
Extract Date: 07/04/02 1:26
Analysis Date: 07/04/02 1:26
Dilution Factor: 1

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	0.3	J	ug/L	0.2	1
Ethylbenzene	000100-41-4		U	ug/L	0.2	1
m p xylene	01330 20 7	0.2	J	ug/L	0.2	2
o xylene	00095-47- 6	0.3	J	ug/L	0.2	1
Toluene	000108-88-3		U	ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	95.7	%	80	120

See case narrative.

ACZ Laboratories, Inc.

2773 Downhill Drive Steamboat Springs, CO 80487 (800) 334-5493

Organic Analytical Results**Burlington Resources, Inc.**Project ID: 1517000138
Sample ID: MADDOX MW1

ACZ ID: L38684-02

Date Sampled: 09/24/02 14:05
Date Received: 09/27/02
Sample Matrix: Ground Water**Benzene, Toluene, Ethylbenzene & Xylene**Analysis Method: M8021B GC/PID
Extract Method: MethodAnalyst: km
Extract Date: 09/27/02 19:15
Analysis Date: 09/27/02 19:15
Dilution Factor: 1

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	5.7		ug/L	0.2	1
Ethylbenzene	000100-41-4		U	ug/L	0.2	1
m p Xylene	01330 20 7	0.5	J	ug/L	0.2	2
o Xylene	00095-47- 6		U	ug/L	0.2	1
Toluene	000108-88-3		U	ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	103	%	84	114

See case narrative.

ACZ Laboratories, Inc.

2773 Downhill Drive Steamboat Springs, CO 80487 (800) 334-5493

Organic Analytical Results**Burlington Resources, Inc.**Project ID: 1517000138
Sample ID: MADDOX MW2

ACZ ID: L38684-03

Date Sampled: 09/24/02 15:10
Date Received: 09/27/02
Sample Matrix: Ground Water**Benzene, Toluene, Ethylbenzene & Xylene**Analysis Method: M8021B GC/PID
Extract Method: MethodAnalyst: km
Extract Date: 09/27/02 19:59
Analysis Date: 09/27/02 19:59
Dilution Factor: 1**Compound**

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	U	ug/L	0.2	1	
Ethylbenzene	000100-41-4	U	ug/L	0.2	1	
m p Xylene	01330 20 7	U	ug/L	0.2	2	
o Xylene	00095-47- 6	U	ug/L	0.2	1	
Toluene	000108-88-3	U	ug/L	0.2	1	

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	98.8	%	84	114

See case narrative.

ACZ Laboratories, Inc.

2773 Downhill Drive Steamboat Springs, CO 80487 (800) 334-5493

Organic Analytical Results**Burlington Resources, Inc.**Project ID: 1517000138
Sample ID: MADDOX MW3

ACZ ID: L38684-04

Date Sampled: 09/24/02 14:40
Date Received: 09/27/02
Sample Matrix: Ground Water**Benzene, Toluene, Ethylbenzene & Xylene**Analysis Method: M8021B GC/PID
Extract Method: MethodAnalyst: km
Extract Date: 09/27/02 21:24
Analysis Date: 09/27/02 21:24
Dilution Factor: 1**Compound**

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	U	ug/L	0.2	1	
Ethylbenzene	000100-41-4	U	ug/L	0.2	1	
m p Xylene	01330 20 7	U	ug/L	0.2	2	
o Xylene	00095-47- 6	U	ug/L	0.2	1	
Toluene	000108-88-3	U	ug/L	0.2	1	

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	101	%	84	114

See case narrative.

ACZ Laboratories, Inc.

2773 Downhill Drive Steamboat Springs, CO 80487 (800) 334-5493

Organic Analytical Results**Burlington Resources, Inc.**

Project ID: 1517000138

Sample ID: MW-1 MADDOX COM #1A

ACZ ID: L39827-04

Date Sampled: 12/30/02 15:15

Date Received: 01/02/03

Sample Matrix: Ground Water

Benzene, Toluene, Ethylbenzene & Xylene

Analysis Method: M8021B GC/PID

Extract Method: Method

Analyst: km

Extract Date: 01/07/03 21:37

Analysis Date: 01/07/03 21:37

Dilution Factor: 1

Compound

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	1.2		ug/L	0.3	1
Ethylbenzene	000100-41-4		U	ug/L	0.2	1
m p Xylene	01330 20 7		U	ug/L	0.4	2
o Xylene	00095-47- 6		U	ug/L	0.2	1
Toluene	000108-88-3	0.2	J	ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	103	%	84	114

ACZ Laboratories, Inc.

2773 Downhill Drive Steamboat Springs, CO 80487 (800) 334-5493

Organic Analytical Results**Burlington Resources, Inc.**

Project ID: 1517000138

Sample ID: MW-2 MADDOX COM #1A

ACZ ID: L39827-05

Date Sampled: 12/30/02 16:00

Date Received: 01/02/03

Sample Matrix: Ground Water

Benzene, Toluene, Ethylbenzene & Xylene

Analysis Method: M8021B GC/PID

Extract Method: Method

Analyst: km

Extract Date: 01/07/03 22:20

Analysis Date: 01/07/03 22:20

Dilution Factor: 1

Compound

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	U	ug/L	0.3	1	
Ethylbenzene	000100-41-4	U	ug/L	0.2	1	
m p Xylene	01330 20 7	U	ug/L	0.4	2	
o Xylene	00095-47-6	U	ug/L	0.2	1	
Toluene	000108-88-3	U	ug/L	0.2	1	

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	101	%	84	114

Burlington Resources, Inc.

Project ID: 1517000138

Sample ID: MW-3 MADDOX COM #1A

ACZ ID: L39827-06

Date Sampled: 12/30/02 16:45

Date Received: 01/02/03

Sample Matrix: Ground Water

Benzene, Toluene, Ethylbenzene & Xylene

Analysis Method: M8021B GC/PID

Extract Method: Method

Analyst: km

Extract Date: 01/07/03 23:03

Analysis Date: 01/07/03 23:03

Dilution Factor: 1

Compound

Compound	CAS	Result	QUAL	Units	MDL	PQL
Benzene	000071-43-2	1.9		ug/L	0.3	1
Ethylbenzene	000100-41-4	0.6	J	ug/L	0.2	1
m p Xylene	01330 20 7	1.5	J	ug/L	0.4	2
o Xylene	00095-47- 6	0.7	J	ug/L	0.2	1
Toluene	000108-88-3	2.9		ug/L	0.2	1

Surrogate Recoveries

Surrogate	CAS	% Recovery	Units	LCL	UCL
Bromofluorobenzene	000460-00-4	106	%	84	114

Spill report, Excavation Log, and Drilling Log/Wellbore Diagrams



PRODUCTION PIT REMEDIATION FORM

WELL NAME: MADDOX COM WELL NO.: 1A DP No.: _____
OPERATOR NAME: BURLINGTON RESOURCES P/L DISTRICT: N/A
COORDINATES: LETTER: I SECTION: 17 TOWNSHIP: 30N RANGE: 8W
PIT TYPE: DEHYDRATOR: X LOCATION DRIP: _____ LINE DRIP: _____ OTHER: _____
FOREMAN NO.: N/A AREA: N/A

INITIAL REMEDIATION ACTIVITIES

DATE: 12/16/99 TIME: 0700

GROUND WATER ENCOUNTERED? Y / N

INSIDE NMOCZ ZONE

FINAL EXCAVATION DIMENSIONS: LENGTH: 101' WIDTH: 52' DEPTH: 15'

APPROX. CUBIC YARDS: 2,917 FINAL PID READING: → NORTH WALL - 35 PPM
EAST WALL - 21.9 PPM
SOUTH WALL - 61 PPM

REMEDIATION METHOD: ONSITE LANDFARM X

OFFSITE LANDFARM X LOCATION: STILL PENDING

OTHER _____

LANDFARM DIMENSIONS: LENGTH: _____ WIDTH: _____

OUTSIDE NMOCZ ZONE

FINAL SAMPLE DEPTH: _____ FINAL PID READING: _____

EXCAVATION SAMPLING INFORMATION

IF PID READINGS ARE LESS THAN 100 PPM, SAMPLE TAKEN DURING EXCAVATION)

SAMPLE DATE: No Sample Collected SAMPLE NOS: N/A N/A

PER ED HASLEY
SAMPLE ANALYSIS: TPH METHOD 8015 MODIFIED

IF PID READINGS ARE GREATER THAN 100 PPM, NO SAMPLE WILL BE TAKEN DURING EXCAVATION.
THE EXCAVATION WILL BE SAMPLED PRIOR TO BACKFILLING (SEE ADDITIONAL SAMPLING SECTION).

REMARKS: NO SAMPLES WERE COLLECTED FOR LABORATORY ANALYSIS PER ED HASLEY SINCE THE WEST WALL DID NOT CLEAN UP. FURTHER REMEDIATION METHODS ARE PENDING. SOME SOIL WAS LANDFARMED ON LOCATION AND THE REST WAS STOCKPILED PENDING TRANSPORT TO OTHER LOCATIONS OF THE SAME LEASE IN THE IMMEDIATE AREA. INITIAL REMEDIATION ACTIVITIES WERE STARTED BY CFM OILFIELD SERVICE.

SIGNATURE: Morgan Killian

DATE: 1-21-00

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.

4000 Monroe Road

Farmington, New Mexico 87401

(505) 326-2282 FAX (505) 326-2388

Borehole #

Well #

Page

1

NW-2

of

Project Name

Project Number

Project Location

BR maddox Drilling

62800132 Phase 35

maddox 2002 E14

Elevation _____

Well Logged By

Borehole Location _____

Personnel On-Site

GWL Depth _____

Contractors On-Site

Logged By

Client Personnel On-Site

Drilled By

ECD 10.5

Date/Time Started 10-9 9:40 AM

Drilling Method Holes 5' dia. A: 12"

Date/Time Completed 1-10-01 11:30 AM

Air Monitoring Method PZD

Depth (Feet)	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU			Drilling Conditions & Blow Counts
						BZ	BH	S	
0		Split 5.000"						1.3	Heated Head space
5		18"	Tan - Tan Sand, 0.5' to 1.5' Sand + Thin Calc., 2.00' max						1.3 ppm
10	2	6	HIT CORDON @ 3.5'					1	1.0 ppm
15			Tan Sand + 1.00"						2.00' to 5.0' - Head space
20			NO STAMMERS / NO IDEAS Gravel / sand - wet - could not retrieve samples						
25									
30									
35									
40									

Comments:

7 sack sand, 10' screen, 10' blank, 5' blank cap, bottom
cap well protector, 3 sack cement

Geologist Signature

Cecil S.

MONITORING WELL INSTALLATION RECORD

Philip Environmental Services Corp.

100 Monroe Road

Sherman, New Mexico 87401

5051 326-2262 FAX (505) 326-2388

Borehole # 1
Well # MW-2
Page 1 of 1

Project Name BR Maddox Drilling

Project Number 62800132 Phase 3E
Project Location Maddox 30a E14

On-Site Geologist CJ PZ
Personnel On-Site _____
Contractors On-Site _____
Client Personnel On-Site ED Hesley

Elevation _____

Well Location _____

BWL Depth _____

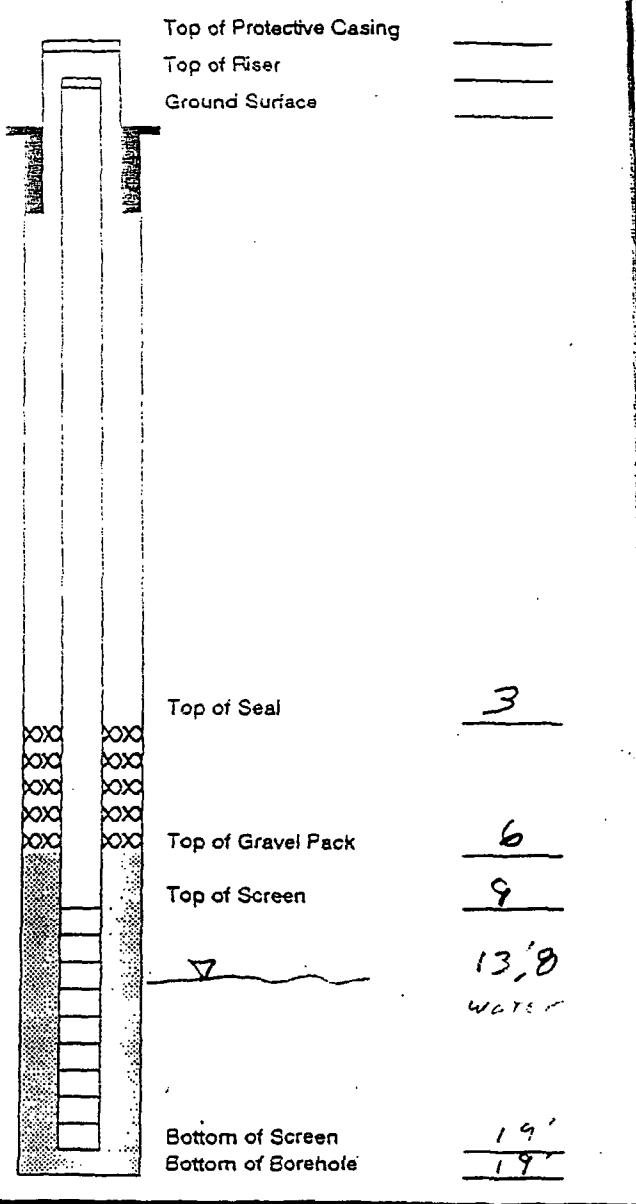
Installed By R Phillips

Date/Time Started 1-19-95

Date/Time Completed 1-19-95

Depths in Reference to Ground Surface

Item	Material	Depth
Top of Protective Casing		
Bottom of Protective Casing		
Top of Permanent Borehole Casing		
Bottom of Permanent Borehole Casing		
Top of Concrete		
Bottom of Concrete		
Top of Grout		<u>GS</u>
Bottom of Grout		<u>3</u>
Top of Well Riser		
Bottom of Well Riser		<u>9</u>
Top of Well Screen		<u>9</u>
Bottom of Well Screen		<u>19</u>
Top of Peltonite Seal		<u>3</u>
Bottom of Peltonite Seal		<u>6</u>
Top of Gravel Pack		<u>6</u>
Bottom of Gravel Pack		<u>19</u>
Top of Natural Cave-In		
Bottom of Natural Cave-In		
Top of Groundwater		<u>13.8</u>
Total Depth of Borehole		<u>19'</u>



Comments: _____

Geologist Signature

Cecil

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.

4000 Monroe Road

Farmington, New Mexico 87401

(505) 328-2282 FAX (505) 328-2388

Borehole #

Well #

Page

of

Project Name

Project Number

Project Location

BR 171a/1 Drilling

62800132 Phase 35

1997-01-01 Cen #1A

SW - RSW - S17

Elevation

Borehole Location

GWL Depth

Logged By

Drilled By

Date/Time Started 1-13-97 11:25 AM

Date/Time Completed 1-10-97 1:00 PM

Well Logged By

Personnel On-Site

Contractors On-Site

Client Personnel On-Site

Drilling Method

Air Monitoring Method

P&O

Depth (Feet)	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU			Drilling Conditions & Blow Counts
						BZ	BH	S	
0		SPLIT Spoon				0		0 ppm	Heated Headspace 0 ppm
5			Tan - Brown 75% MC						
10	X		Gr. Cobbles e8 Moist NO STAINING / Odor Sample too granular/wet TO Collect.			0			
15									
20			TD e 20' Gravel + Cobbles						
25									
30									
35									
40									

Comments:

7 Sacks Sand 10' Screen, 9' Blank + Blank, Cap
Bottom cap, well protector, 13 feet cement

Geologist Signature

Cecil J

MONITORING WELL INSTALLATION RECORD

Philip Environmental Services Corp.
4000 Marroc Road
Farmington, New Mexico 87401
16061326-2262 FAX 16061326-2388

Borehole # 2
Well # MW-3
Page 1 of 1

Project Name BR Maidox Drilling

Project Number 62800132 Phase 75
Project Location Diamond Ranch

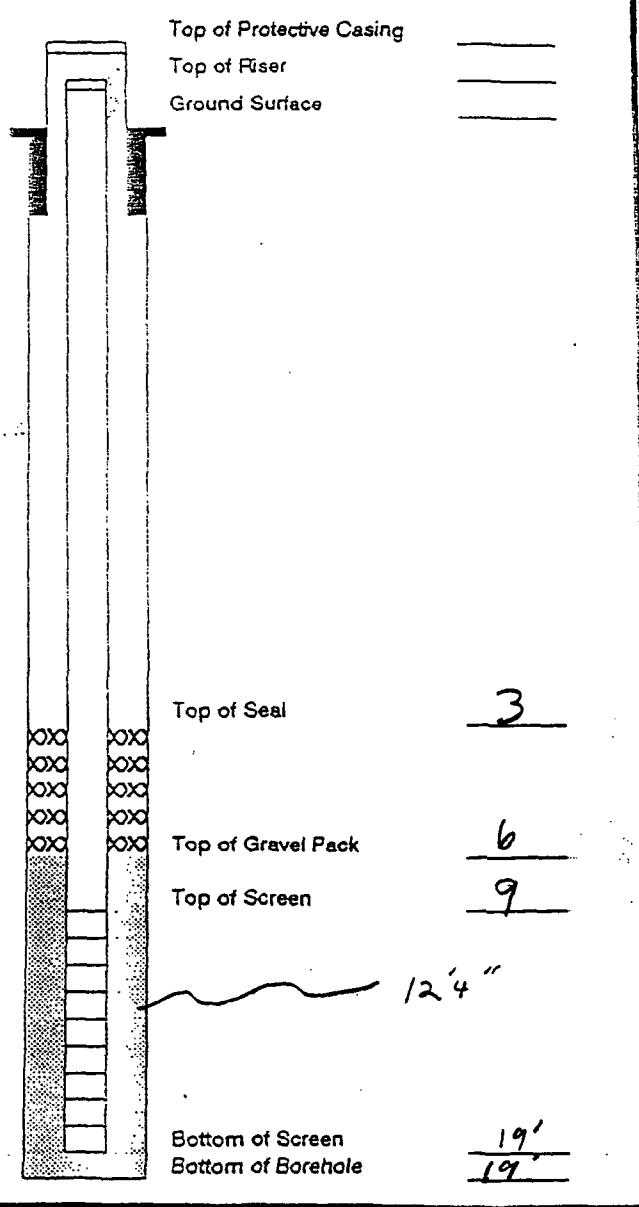
On-Site Geologist J. J. L.
Personnel On-Site _____
Contractors On-Site _____
Client Personnel On-Site _____

Elevation _____
Well Location _____
GWL Depth _____

Installed By H. F. Industries
Paul J. C.

Date/Time Started 1-10-99 1:PM
Date/Time Completed 1-10-99 2:PM

Depths in Reference to Ground Surface		
Item	Material	Depth
Top of Protective Casing		
Bottom of Protective Casing		
Top of Permanent Borehole Casing		
Bottom of Permanent Borehole Casing		
Top of Concrete		
Bottom of Concrete		
Top of Grout		65
Bottom of Grout		3
Top of Well Riser		
Bottom of Well Riser		9
Top of Well Screen		9
Bottom of Well Screen		19
Top of Peltonite Seal		3
Bottom of Peltonite Seal		6
Top of Gravel Pack		6
Bottom of Gravel Pack		20
Top of Natural Cave-In		
Bottom of Natural Cave-In		
Top of Groundwater		12.4
Total Depth of Borehole		20



Comments: _____

Geologist Signature

Cecil S.

RECORD OF SUBSURFACE EXPLORATION

PHII IP SERVICES CORP.

4000 Monroe Road

Farmington, New Mexico 87401

(505) 326-2282 FAX (505) 326-2388

Borehole # 1
 Well # 1
 Page 1 of 1

Project Number 18185 Phase
 Project Name Br Meddy
 Project Location Cottonwood

Elevation _____
 Borehole Location _____
 GWL Depth -10.98
 Drilled By DP - 3 R Padilla
 Well Logged By M. Nunez
 Date Started 4/21/00 0845
 Date Completed 4/27/00 1112

Drilling Method 4 1/4 ID HBA
 Air Monitoring Method PID

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (Inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM			Drilling Conditions & Blow Counts
							BZ	BH	S	
0				0-11' backfill material, light brown sand, medium to very fine with minor gravel. Sand is moderately well sorted and unconsid- ered. Sand appears saturated @ approx 11.3'. Minor root mat- erial @ 11.5 bgs	Sy					
5	1	565'	3"	5-11' brown clayey sand (<2") HC stains 15-20' cobbles, no sample recovery			0	0	0	1
10	2	11.5	12"		CL		0	0	45	8 blow counts
15	3	15-	2"	brown clay saturated			0	0	0	18 refuel
20	4	20-	0	15-20' cobbles, no sample recovery			0	0	0	22 refuel
25										
30										
35										
40										

Comments: _____

Geologist Signature

MONITOR WELL INSTALLATION FORM

Philip Services Corp.

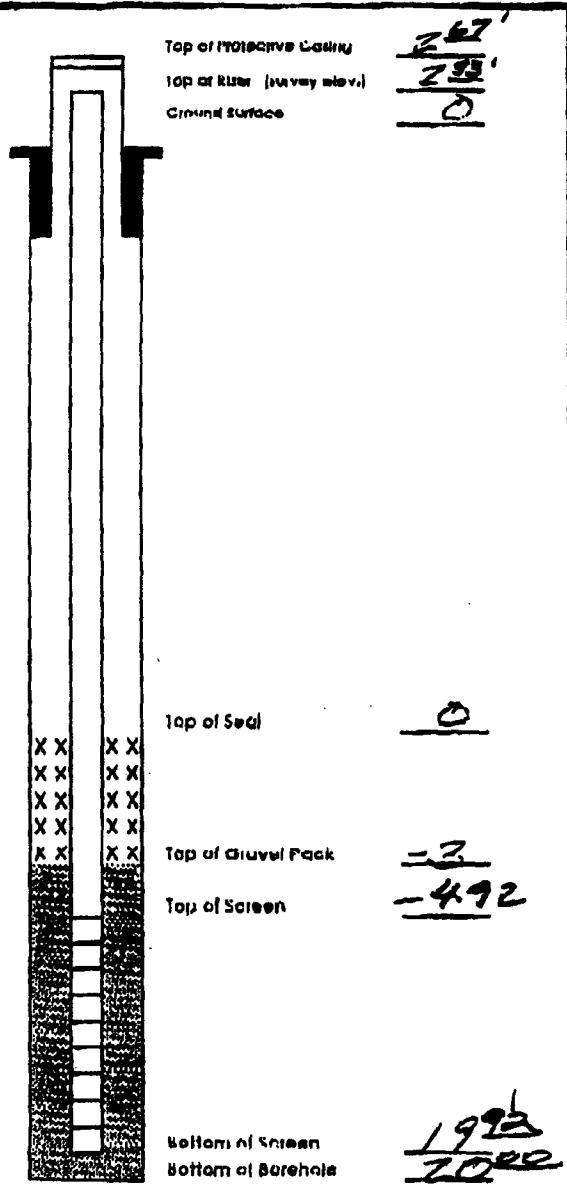
4000 Monroe Rd.

Farmington, NM 87401

(505) 326-2262 FAX (505) 326-2388

Borehole # MW1
Well # MW1
Page 1 of 1Project Name Bry Madala
Project Number 138-100 Phase _____
Site Location Cottonwood CampgroundElevation _____
Well Location _____
GWL Depth 10.92
Installed By K PADILLAOn-Site Geologist _____
Personnel On-Site _____
Contractors On-Site _____
Client Personnel On-Site M. Nec
Padilla Jr. Febra
B. Murtie R. HesseyDate/Time Started 4-27 0845
Date/Time Complete 4-27 1117

Depths in Reference to Ground Surface		
Item	Material	Depth (feet)
Top of Protective Casing	STEEL	-267
Bottom of Protective Casing	STEEL	-283
Top of Permanent Borehole Casing	NA	
Bottom of Permanent Borehole Casing	NA	
Top of Concrete	NA	
Bottom of Concrete	NA	
Top of Grout	NA	
Bottom of Grout	NA	
Top of Well Riser	PVC	-283
Bottom of Well Riser	PVC	-492
Top of Well Screen	PVC	-492
Bottom of Well Screen	PVC	-192
Top of Filterite Seal	3/8 inch I.D.	0
Bottom of Filterite Seal	3/8 inch I.D.	-3
Top of Gravel Pack	10-20	-3
Bottom of Gravel Pack	10-20	-20
Top of Natural Cave-in		
Bottom of Natural Cave-in		
Top of Groundwater		-10.96
Total Depth of Borehole		20.00



Comments _____

Geologist Signature MB