AP - 009

ANNUAL MONITORING REPORT

YEAR(S):

Stage 2 OCD de = 2 nours PAU TOS (1/4/00) cet/en mehls

OB 11/5

when hobe earn gravier

pasir & present

Free product recovery

ANNUAL MONITORING REPORT

Sou remediations

INE COMPANY

OR 00-22

AP-DD

EOTT PIPELINE COMPANY **HDO 90-23** LEA COUNTY, NEW MEXICO

RECEIVED

MAY 0 9 2001

ENVIRONMENTAL BUREAU OIL CONSERVATION DIVISION

PREPARED FOR:

EOTT PIPELINE COMPANY 5805 EAST HIGHWAY 80 **MIDLAND, TEXAS 79701**

- PREPARED BY:

ENVIRONMENTAL TECHNOLOGY GROUP, INC. 2540 WEST MARLAND **HOBBS, NEW MEXICO 88240**

APRIL 2001

(Jen L)

TABLE OF CONTENTS

INTRODUCTION

FIELD ACTIVITIES

GROUND WATER GRADIENT

LABORATORY RESULTS

SUMMARY

FIGURES

Figure 1 – Site Location Map

Figure 2 – Site Ground Water Gradient Map

TABLES

Table 1 – Ground Water Elevation

Table 2 - Ground Water Chemistry

APPENDICES

Appendix A – Laboratory Reports

INTRODUCTION

Environmental Technology Group, Inc. (ETGI), on behalf of EOTT Energy Corp. (EOTT), prepared this annual report in compliance with the New Mexico Oil Conservation Division (OCD) letter of May 1998, requiring submittal of an annual report by April 1 of each year. The report presents the results of the quarterly ground water monitoring events only. For reference, the Site Location Map is provided as Figure 1.

Ground water monitoring was conducted during four quarterly events in calendar year 2000 to assess the levels and extent of dissolved phase and phase-separated hydrocarbon (PSH) constituents. The ground water monitoring events consisted of measuring static water levels in the monitoring wells, checking for the presence of PSH, and purging and sampling of each well exhibiting sufficient recharge. Monitoring wells containing measurable levels of PSH were not sampled.

FIELD ACTIVITIES

The site monitoring wells were gauged and sampled on March 8, May 12, September 11, and December 11, 2000. During each sampling event, the monitoring wells, designated to be sampled, were purged of approximately 3 well volumes of water or until the wells were dry using a PVC bailer or electrical Grundfos Pump. Ground water was allowed to recharge and samples were obtained using disposable Teflon samplers. Water samples were stored in clean, glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Pate Trucking, Hobbs, New Mexico, utilizing a licensed disposal facility (OCD AO SWD-730).

GROUND WATER GRADIENT

Locations of the monitoring wells and the inferred ground water gradient, as measured on December 11, 2000, are depicted on Figure 2, the Site Ground Water Gradient Map. The ground water elevation data are provided as Table 1. Ground water elevation contours, generated from the final quarterly event of calendar year 2000 water level measurements, indicated a general gradient of approximately 0.001 ft/ft to the southeast as measured between ground water monitoring wells MW-1 and MW-4. The depth to ground water, as measured from the top of the well casing, ranged between 45.59 to 48.55 feet for the shallow alluvial aquifer.

A measurable thickness of PSH was detected in monitoring wells MW-2 and MW-6 during the annual monitoring period. A maximum thickness of 1.82 feet in monitoring well MW-2, and 0.51 foot in monitoring well MW-6 was measured and is shown on Table 1.

LABORATORY RESULTS

Ground water samples obtained during the sampling events were hand delivered to Environmental Laboratory of Texas, Midland, Texas, for determination of benzene, toluene, ethyl benzene and total xylenes (BTEX) concentrations by EPA Method SW846-8021B. The

INTRODUCTION

Environmental Technology Group, Inc. (ETGI), on behalf of EOTT Energy Corp. (EOTT), prepared this annual report in compliance with the New Mexico Oil Conservation Division (OCD) letter of May 1998, requiring submittal of an annual report by April 1 of each year. The report presents the results of the quarterly ground water monitoring events only. For reference, the Site Location Map is provided as Figure 1.

Ground water monitoring was conducted during four quarterly events in calendar year 2000 to assess the levels and extent of dissolved phase and phase separated hydrocarbon (PSH) constituents. The groundwater monitoring events consisted of measuring static water levels in the monitoring wells, checking for the presence of PSH, and purging and sampling of each well exhibiting sufficient recharge. Monitoring wells containing measurable levels of PSH were not sampled.

FIELD ACTIVITIES

The site monitoring wells were gauged and sampled on March 8, May 12, September 11, and December 11, 2000. During each sampling event, the monitoring wells, designated to be sampled, were purged of approximately 3 well volumes of water or until the wells were dry using a PVC bailer or electrical Grundfos Pump. Ground water was allowed to recharge and samples were obtained using disposable Teflon samplers. Water samples were stored in clean, glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Pate Trucking, Hobbs, New Mexico, utilizing a licensed disposal facility (OCD AO SWD-730).

GROUND WATER GRADIENT

Locations of the monitoring wells and the inferred ground water gradient, as measured on December 11, 2000, are depicted on Figure 2, the Site Ground Water Gradient Map. The ground water elevation data are provided as Table 1. Ground water elevation contours, generated from the final quarterly event of calendar year 2000 water level measurements, indicated a general gradient of approximately 0.001 ft/ft to the southeast as measured between ground water monitoring wells MW-1 and MW-4. The depth to ground water, as measured from the top of the well casing, ranged between 45.59 to 48.55 feet for the shallow alluvial aquifer.

A measurable thickness of PSH was detected in monitoring wells MW-2 and MW-6 during the annual monitoring period. A maximum thickness of 1.82 feet in monitoring well MW-2, and 0.51 foot in monitoring well MW-6 was measured and is shown on Table 1.

LABORATORY RESULTS

Ground water samples obtained during the sampling events were hand delivered to Environmental Laboratory of Texas, Midland, Texas, Midland, Texas, for determination of benzene, toluene, ethyl benzene and total xylenes (BTEX) concentrations by EPA Method

SW846-8021B. The ground water chemistry data are provided as Table 2 and the Laboratory Reports are provided as Appendix A.

Laboratory results for all of the site ground water samples, obtained during the calendar year 2000 monitoring period, indicated that Benzene and BTEX concentrations were below method detection limits for monitoring wells MW-1, MW-4, MW-5 and MW-8. Benzene and BTEX concentrations were below regulatory standards for monitoring well MW-7. Benzene and BTEX concentrations were above regulatory standards for monitoring well MW-3.

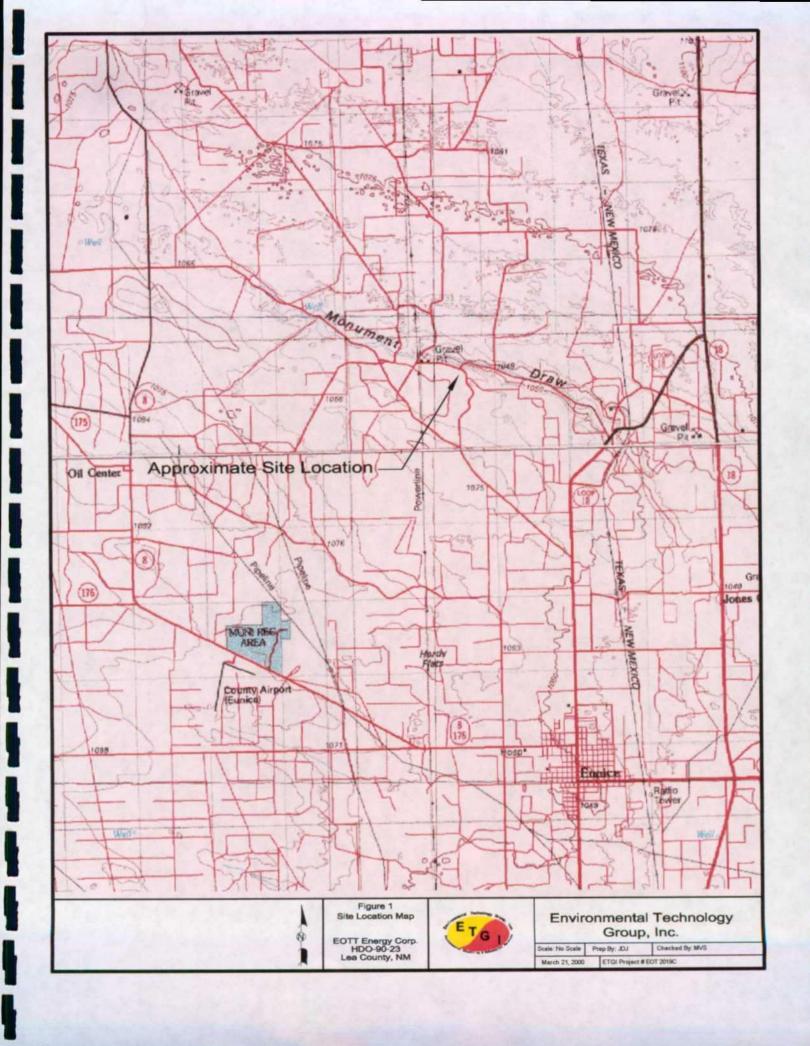
SUMMARY

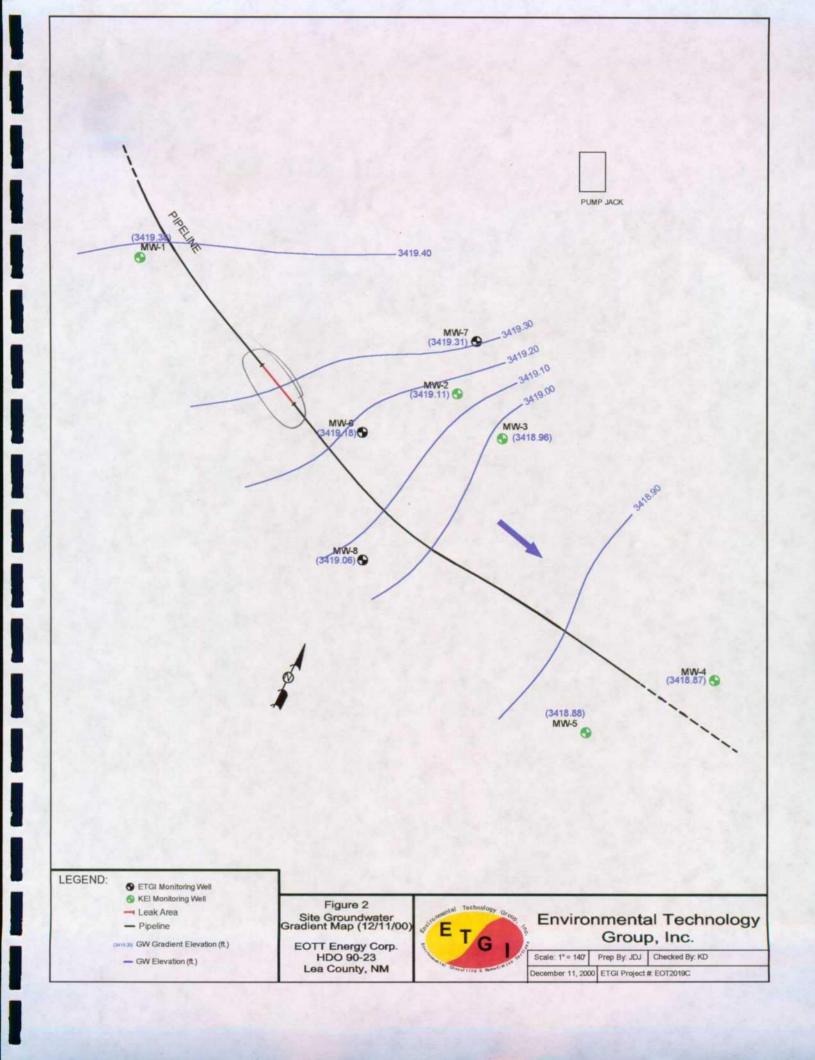
This report presents the results of monitoring activities for the annual monitoring period of calendar year 2000. A measurable thickness of PSH was detected in monitoring wells MW-2 and MW-6 during the annual monitoring period. A maximum thickness of 1.82 feet in monitoring well MW-2, and 0.51 foot in monitoring well MW-6 was measured in the monitoring wells.

Ground water elevation contours, generated from the final quarterly event of calendar year 2000 water level measurements, indicated a general gradient of approximately 0.001 ft/ft to the southeast as measured between ground water monitoring wells MW-1 and MW-4.

Laboratory results for all of the site ground water samples, obtained during the calendar year 2000 monitoring period, indicated that Benzene and BTEX concentrations were below method detection limits for monitoring wells MW-1, MW-4, MW-5 and MW-8. Benzene and BTEX concentrations were below regulatory standards for monitoring well MW-7. Benzene and BTEX concentrations were above regulatory standards for monitoring well MW-3.

FIGURES





TABLES

TABLE 1

GROUND WATER ELEVATION ANNUAL REPORT

EOTT ENERGY CORPORATION HDO 90 - 23 LEA COUNTY, NEW MEXICO

ETGI PROJECT # EOT2019C

Well Number	DATE MEASURED	Casing Well Elevation	Depth to Product	Depth to Water	PSH Thickness	Corrected Groundwater Elevation
MW - 1	03/08/00	3,465.61	-	46.16	0.00	3,419.45
	05/12/00	3,465.61	-	46.13	0.00	3,419.48
	09/11/00	3,465.61	-	46.18 🔍	0.00	3,419.43
	12/11/00	3,465.61	_	46.23	9.06	3,419.38
MW - 2	03/08/00	3,465.44	46.19	46.39	0.20	3,419.22
	05/12/00	3,465.44	46.22	46.32	0.10	3,419.21
	09/11/00	3,465.44	46.21	46.30	0.09	3,419.22
	12/11/00	3,465.44	46.06	47.88	1.82	3,419.11
MW - 3	03/08/00	3,464.68	-	45.59	0.00	3,419.09
	05/12/00	3,464.88	-	45.71	0.00	3,419.17
	09/11/00	3,464.68	-	45.64	0.00	3,419.04
	12/11/00	3,464.68		45.72	0.00	3,418.96
MW - 4	03/08/00	3,465.76	-	46.80	0.00	3,418.96
	05/12/00	3,465.76	-	45.87	0.00	3,419.89
	09/11/00	3,465.76	-	46.83	0.00	3,418.93
	12/11/00	3,465.76	-	46.89	0.00	3,418.87
MW - 5	03/08/00	3,467.40	-	48.47	0.00	3,418.93
	05/12/00	3,467.40	-	48.53	0.00	3,418.87
	09/11/00	3,467.40	-	48.52	0.00	3,418.88
	12/11/00	3,467.40	-	48.52	0.00	3,418.88
MW - 6	03/08/00	3,465.42	45.98	45.98	0.00	3,419.44
	05/12/00	3,465.42	46.17	46.65	0.48	3,419.18
	09/11/00	3,465.42	46.06	46.57	0.51	3,419.28
	12/11/00	3,465.42	46.21	46.43	0.22	3,419.18
MW - 7	03/08/00	3,466.22	-	46.84	0.00	3,419.38
	05/12/00	3,466.22	-	46.90	0.00	3,419.32
	09/11/00	3,466.22	-	46.86	0.00	3,419.36
	12/11/00	3,466.22	_	46.91	0.00	3,419.31
MW - 8	03/08/00	3,467.61	-	48.48	0.00	3,419.13
	05/12/00	3,467.61	-	48.53	0.00	3,419.08
	09/11/00	3,467.61	-	48.48	0.00	3,419.13
	12/11/00	3,467.61		48.55	0.00	3,419.06

TABLE 2

GROUND WATER CHEMISTRY ANNUAL REPORT

EOTT ENERGY CORPORATION HDO 90 - 23 LEA COUNTY, NEW MEXICO ETGI PROJECT # EOT 2019C

All concentrations are in mg/L

			SW 8	46-8021B, 5	030	
SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL- BENZENE	M,P- XYLENES	O- XYLENES
MW - 1	03/08/00	<0.001	<0.001	<0.001	<0.001	<0.001
	05/12/00	<0.001	<0.001	<0.001	<0.001	<0.001
	09/11/00	<0.001	<0.001	<0.001	<0.001	<0.001
	12/11/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 3	03/08/00	1.04	<0.001	1.43	<0.010	<0.010
	05/12/00	0.545	0.004	0.259	<0.001	<0.001
	09/11/00	0.572	0.013	1.49	<0.010	<0.010
	12/11/00	0.372	<0.010	1.57	0.038	<0.010
MW - 4	03/08/00	<0.001	<0.001	0.002	<0.001	<0.001
	05/12/00	<0.001	<0.001	<0.001	<0.001	<0.001
	09/11/00	<0.001	0.002	<0.001	<0.001	<0.001
	12/11/00	<0.001	<0.001	0.001	<0.001	<0.001
MW - 5	03/08/00	<0.001	<0.001	<0.001	<0.001	<0.001
	05/12/00	<0.001	<0.001	<0.001	<0.001	<0.001
	09/11/00	<0.001	<0.001	<0.001	<0.001	<0.001
	12/11/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 7	03/08/00	<0.001	<0.001	<0.001	<0.001	<0.001
	05/12/00	<0.001	<0.001	<0.001	<0.001	<0.001
	09/11/00	0.002	<0.001	<0.001	<0.001	<0.001
	12/11/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 8	03/08/00	<0.001	<0.001	<0.001	<0.001	<0.001
	05/12/00	<0.001	<0.001	<0.001	<0.001	<0.001
	09/11/00	<0.001	<0.001	0.002	<0.001	<0.001
	12/11/00	<0.001	<0.001	<0.001	<0.001	<0.001

APPENDIX

ENVIRONMENTAL

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.

ATTN: MR JESSE TAYLOR

P.O. BOX 4845

MIDLAND, TEXAS 79704

FAX: 915-520-4310 FAX: 505-392-3760

SampleType: Water

Sample Condition: Intact/ Iced/HCI

Project #: EOT 1015C Project Name: HDO 90-23

Project Location: Lea County, N.M.

Sampling Date: 03/08/00 Receiving Date: 03/10/00 Analysis Date: 3/13 & 3/14/00

ELT#	FIELD CODE	8ENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m.p-XYLENE mo/L	o-XYLENE mo/L
24107	MW-1	<0.001	<0.001	<0.001	<0.001	<0.001
24108	MW-3	1.04	<0.010	1.43	<0.010	<0.010
24109	MW-4	<0.001	< 0.001	0.002	<0.001	<0.001
24110	MW-5	< 0.001	<0.001	<0.001	< 0.901	<0.001
24111	MW-7	<0.001	< 0.001	<0.001	<0.001	<0.001
24112	MW-8	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	96	89	89	100 -	86
% EA	98	92	88	98	86 🕜
PI ANK	<0.001	< 0.001	< 0.001	<0.001	<0.001

METHODS: SW 846-8021B.5030

1mental Lab of Texas, Inc. 12600 West 1-20 East Odessa, Texas 79763 (915) 563-1800 FAX (915) 563-1713	40.78 FAX #: (505) 392- 3760	Company Name & Address: F.C. L. Real USE Company Name & Address: F.C. L. Real Company Name & Address: F.C. L. Real USE Company Name & Address: F.C. L	mw/- 2 V X X X 3-8 1331 x	mw 4 -	mw 5 - 1402		d by: Date: Date: Thmes: Received by: Received by Laboratory: A by:
En vironme	Project Managera 7 63	Company Name & Address: Project I.: Froject Location: LAB # (LAB USE) ONLY	<u> </u>		1 '	Mw 8	Relinquished by: Relinquished by: Relinquished by:

ENVIRONMENTAL

LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.

ATTN: MR. JESSE TAYLOR

P.O. BOX 4845

MIDLAND, TEXAS 79704

FAX: 915-520-4310 FAX: 505-392-3760

SampleType: Water

Sample Condition: Intact/ Iced/HCI/ 39 deg. C

Project #: EOT 1015C Project Name: HDO-90-23

Project Location: Lea County, N.M.

Sampling Date: 05/12/00 Receiving Date: 05/12/00

Analysis Date: 05/15 & 05/16/00

ELT#	FIELD CODE		BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m.þ-XYLENE mg/L	a-XYLENE mg/L	
25675	MW 1	•,	<0.001	<0.001	<0.001	<0.001	<0,001	
25676	MW 3		0.545	0,004	0.259	<0,001	<0.001	
25677	1AW 4		<0.001	< 0.001	<0.001	<0.001	<0,001	
25678	MW 5		< 0.001	<0.001	<0.001	<0.001	<0.001	
25679	MW 7		<0.001	<0.001	< 0.001	< 0.001	<0,001	
25680	8 WM		<0.001	<0.001	<0.001	<0.001	<0,001	

% 1A	101	97	98	107	96
% EA	104	101	103	111	101
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-80213,5030

Umesh Rao, Ph. D.

5/16/02

Date

Environmental Lab of Tex	Environmental Lab of Texas, Inc. 12600 West-20 Bart Odera, Terar 79763 (915) 562-1800 FAX (915) 562-1800 FAX	CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST
Project Manger: 6550 TAYLOK	Phone H. (502) (292) - 6731 FAX H: (502) 392-3260	ANALYSIS REQUEST
Company Name & Address: F77. T.	NM SOEKO	
EUT 1015C	HD 0-90-23	
_=	Ë	
Les Court Non	Granco (LOED	88 æ
		\$4 64 \$4 64 \$4 64 \$4 64
LAB# FIELD CODE	логпА 5	elala elala elala elilalo
	# CONTER WONE SOIL AND S	} хэтв
25675 MW/	*	2
256 TL MW 3		
4 mm LL 752	1200	20
5, Mul 92 952	1/4/0	
25679 MW 7.		
25L 80 MW F	801/ 1	3
Relinquished by: Letter Glass 5-12-00	Times: Recolimation of 1500	REMARKS MAIL LESSENT: K. DUITUN
Rellingstyked br. Date: Date:	Thues: 3-10/14 Rectified by: \$\frac{5}{2} \tag{Action 1/4}	Rec. 390F)
Relinquished by: Date:	Thurs: Received by Laboratory:	More FOT 1015 m

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.

ATTN: MR. JESSE TAYLOR

P.O. BOX 4845

MIDLAND, TEXAS 79704 FAX: 915-520-4310

FAX: 505-397-4701

SampleType: Water

Sample Condition: Intact/ Iced/ HCI/ 1 deg. C

Project #: EOT 2019C Project Name: HDO 90-23 Project Location: Eunice, N.M. Sampling Date: 09/11/00 Receiving Date: 09/11/00 Analysis Date: 09/11/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L	TOTAL BTEX mg/L
30632	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
30633	MW 3	0.572	0.013	1.490	<0.010	<0.010	2.075
30634	MW 4	< 0.001	0.002	<0.001	<0.001	<0.001	0.002
30635	MW 5	< 0.001	< 0.001	<0.001	<0.001	<0.001	<0.001
30636	MW 7	0.002	< 0.001	<0.001	<0.001	<0.001	0.002
30637	MW 8	< 0.001	<0.001	0.002	<0.001	<0.001	0.002
30638	EB 1	< 0.001	< 0.001	<0.001	< 0.001	<0.001	< 0.001

% A	92	91	91	94	87
% EA	90	90	91	94	88
BLANK	<0.001	<0.001	<0.001	<0.001	< 0.001

METHODS: SW 846-8021B,5030

Raland K Tuttle

9-12-00

Date

10 lai Melais Ag As Ba Cd Cr Ph Hg Se	(915) $562-1800$ FAY (915) $562-1713$ Cartification with Artificials Respuedi
Fullet Runs & Address Creek Parket Runs	284-158 (
Project Name Proj	
Froject Runn: Froject Runn	278
Frujet Location Martin Sumpar Stratum: S	δ ₁₁
Fraget Loader Function Func	27-
CASE MATRIX PRESERVATIVE SAMPLING MATRIX MAT	24 0
1.48 1.48) 68 () 68
LAB USE THELD CODE THELD CODE THE COULT AND COUL	IVE SAMPLING
LAB USE MILLS MI	1.81 A stell
MW	HERE TO THE
mw 5 mw 7 mw 5 mw 8	11-b
mw 4 9/30 9/30	1/87
mw 7 1930 mw 8 100 100 EB 1 1 1 1 EB 1 1 1 1 1 EB 1 <	7001
Mw 8	2930
Relinquished by: Relinquished	188
E B	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Relinquished by: Relinquished	
Relinquished by: Relinquished by: Relinquished by: Date: Time: Reversed by: Lab 4 6500.	
Relinquished by: Relinquished by: Received by: Bate: Time: Received by: A REMARKS Rec. Time: Received by: A REMARKS Rec. Time: Received by: A REMARKS Rec.	
Relinquished by: Relinquished by: Received by: Bate: Time: Received by: A REMARKS Rec. Time: Received by: A REMARKS Rec. Time: Relinquished by: Date: Time: Time: Received by: A Result Time: Received by: A Received by: A Result Time: Received by: A Result Time: Relinquished by: Rel	
Relinquished by: Received by: Laste Date: Received by: Last Received by: Last Received by: Last Received by: Last Result FAX Result. Relinquished by: Relinquished by: Received by: Last Received by: Last Received by: Last Result.	
Date: Beetred by	REMARKS R
Relinquished by: Date Times: Received by Laboratory:	T
•	

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.

ATTN: MR. JESSE TAYLOR

P.O. BOX 4845

MIDLAND, TEXAS 79/04 FAX: 915-520-4310 FAX: 505-397-4701

Sample Type: Water

Sample Condition: Intact/ Iced/ HCI/ -2.5 deg. C

Project #: EOT 2019C Project Name: HDO 90-23

Project Location: Lea County, N.M.

Sampling Date: 12/11/00 Receiving Date: 12/16/00

Analysis Date: 12/19/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBUNZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
35352	MW 1	<0.001	<0.001	<0.001	< 0.001	< 0.001
35353	MW 3	0.372	< 0.010	1.57	0.038	< 0.010
35354	MW 4	< 0.001	< 0 001	0.001	<0.001	< 0.001
35355	MW 5	< 0.001	< 0.001	<0.001	< 0.001	< (0.001
35356	MW 7	< 0.001	< 0.001	<0.001	<0.001	< 0.001
35357	MW 8	< 0.001	< 0.001	<0.601	< 0.001	< 0.001
35358	EB 1	<0.001	< 0.001	<0.001	<0.001	<6.001

%IA	106	109	110	113	106
%EA	96	100	104	104	99
BLANK	< 0.001	< 0.001	<0.001	< 0.001	< 0.001

METHODS: EPA SW 846-8021B ,5030

Raland K Tuttle

12-20 10

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST	ANALYSIS REQUEST (Circle or Specify Method No.)		#1/50.		Cq Ct bp	CLP Metals Ag As Ba in CLP Metals by Markines CLP Semi Volatiles 8260B Femi Volatiles 8270C DS 160.1 Settles 8270C												Dung to Hogge CATION		1
CHAIN-OF			72/4010			TEX 8021B/5 839 PH 418.1/TX 1005 PH 8015M GRO/DRO NAH 8270C (8100 New			272	-1.09.8				9	v			l	A SACA	
Only GY CORP.	isiness 20 7 79702 87-3400 82-2781		ري ت	1 %	S	ETAC	11/1/1	1751	5221	SIRI	1265	Ph11	1300	,				Time:	in 1000	Time:
Y CORP jects Only BOTT ENERGY CORP	5805 East Business 20 Midland, TX 79702 Tel (915) 687-3400 Fax (915) 562-2781		105 70	l .		10ИЕ СЕ И9Н2О [†] НИО ²	~			•	F- 1.		•	}				Date:	· 5Ο	ıy: Dafe:
For Use On EOTT ENERGY	2540 West Marland Hobbs, NM 88242 Tel (505) 397-4882 Fax (505) 397-4701		Project Number:	Sampler Signature:	MATRIX PF	ACF SENDEE VIB SOIF	,		/ 555									Received by:	County (Received at Lab by
For Use On E	4600 West Wall Midand, TX 79703 Tel (915) 522-1139 Fax (915) 520-4310	90		,		F CONTAINERS	1 12											Time:	1964	Time:
ology Goup	nc (see	JESSE / MYIND) W	S. S		FIELD CODE	3	MW 3	12 W J	アシン	14 W 7	. 6	-B /					Date:	12-15-44	Date:
10: 18 1 no mo 17		Project Manager:	Project Name:	Project Location:		LAB#	1/10	J.	17	171	11							Relinquished by:	Frankere	Relinquished by: