

AP - 010

STAGE 1 & 2 REPORTS

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**Comprehensive Report Addendum
for
Groundwater Abatement Plan AP-10**

**Line NM-1-1 Site
Phillips Pipe Line Company**

Prepared For:

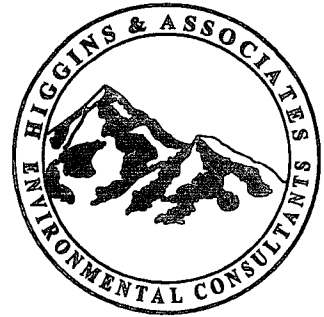
Mr. Anthony "Tony" C. Walker
Staff Environmental Scientist
Phillips Pipe Line Company
3B11 Adams Building
Bartlesville, Oklahoma 74004

Prepared By:

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December 28, 1999

Mr. Anthony "Tony" C. Walker
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Phillips Pipe Line Company
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Bartlesville, Oklahoma 74004



Higgins and Associates, LLC

RE: Comprehensive Report Addendum for Groundwater Abatement Plan AP-10
Line NM-1-1 Site
Phillips Pipe Line Company
Hobbs, New Mexico

Dear Mr. Walker:

Higgins and Associates, L.L.C. (Higgins and Associates) has prepared the following Comprehensive Report Addendum for Groundwater Abatement Plan AP-10 at the Line NM-1-1 Site located in Hobbs, New Mexico. The above referenced report is based on the completion of the scope of work outlined in the Stage 1 Abatement Plan dated March 22, 1999, and the Comprehensive Report dated September 15, 1999. The abatement plan and comprehensive report presented a summary of the project background, a description of assessment activities conducted to date, a general description of the geology/hydrogeology, a discussion of the distribution of the hydrocarbon impacts, the scope of work for Stage I assessment activities, and a schedule for implementation of the activities.

Higgins and Associates is pleased to provide environmental consulting services for Phillips Pipe Line Company. If you have any questions or comments regarding the following report please call me at (303) 708-9846.

Sincerely,

Higgins and Associates, L.L.C.

Chris Higgins
NMUSTB Certified Scientist #234
President

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1.0 Project Background and Initial Abatement Activities

The subject site is located in Unit N, Section 9, Township 19 South, Range 38 East, N.M.P.M., Lea County, New Mexico. The property on which the release occurred is largely undeveloped arid land. The primary land use is grazing land for cattle. There are no surface bodies of water within 0.5 miles of the site. Several pipelines and crude oil production wells are located in the area. Two crude oil production wells are located near the pipeline release. The nearest well is located approximately 400 feet east/southeast of the pipeline release.

On October 27, 1999, Phillips Pipe Line (Phillips) personnel discovered a release of unrefined petroleum products (crude oil) associated with a local well field gathering pipeline located near the town of Hobbs, New Mexico. Two gathering lines parallel each other at the release site. One line is a six inch diameter line and the second line is an eight inch diameter line. The lines are separated by approximately one foot and are installed three to four feet beneath ground surface. The line leak was noted by the detection of oil impacts on the ground surface in the area of the release. The amount of crude oil released is unknown.

Phillips excavated approximately 1,500 cubic yards of petroleum impacted soil from around and below the release location. The limits of the excavation were approximately 30 feet wide by 120 feet long and averaged approximately 12 feet deep with the deepest extent around 18 feet. Petroleum impacts remained in the base and side walls of the excavation and therefore excavation activities were halted until the lateral extent of the hydrocarbon impacts could be defined.

Phillips personnel supervised the installation of a 4-inch diameter, 46 foot deep, monitoring well (MW-1) to determine the vertical extent of soil impacts and to determine if the groundwater had been impacted. The well was located approximately 10 feet north of the excavation. Visual contamination was observed during drilling activities from a depth of two feet to total depth. Groundwater was reportedly encountered at about 40 feet below ground surface. Approximately 13 feet of crude oil was detected on the water table.

Phillips initiated a product recovery program from monitoring well MW-1 on December 12, 1998. The program consisted of periodic bailing of the product from MW-1 utilizing a bailer.

A geophysical survey was conducted at the site by Ground Truth Technology, Inc. (GTT) from February 1, 1999 to February 8, 1999. The objective of the survey was to obtain preliminary information on the lateral and vertical distribution of petroleum hydrocarbons prior to the installation of the additional monitoring wells. The geophysical investigation consisted of conducting two geophysical investigative methods; Surface Induction Profiling (SIP) and Vertical Induction Profiling (VIP).

The SIP survey consisted of 316 soundings covering an area of approximately 4.4 acres. The VIP survey consisted of 41 soundings taken along linear transects around the point of release. Details of the geophysical survey are discussed in the Comprehensive report dated September 15, 1999.



During the week of March 22, 1999, an Abanaki Corporation PetroXtractor product recovery system was installed in monitoring well MW-1. The PetroXtractor makes use of the differences in specific gravity and surface tension between oil and water. These physical differences allow the PetroXtractor's continuous belt, which extends from the top of the well to the oil/water interface, to attract floating oil in the well. The oil adheres to the belt and then travels through tandem "wiper blades" located at the well head scraping the oil off both sides of the belt and into a discharge hose. The discharge hose is connected to a 140 barrel storage tank located adjacent to the well. Due to the remote location of the release site, the PetroXtractor was designed to operate from a 12-volt battery system which is charged by a solar power unit. The PetroXtractor system was deployed for about a week when the solar power unit was stolen. A new solar power unit was ordered and the PetroXtractor system was put back online in June 1999. Approximately 1,006 gallons of crude oil have been recovered utilizing the PetroXtractor system. As of October 20, 1999, a total of approximately 2,400 gallons (57.1 barrels) of crude oil have been recovered.



2.0 Stage 1 Abatement Plan Assessment Activities

2.1 Drilling Activities

On July 13, 1999 through July 16, 1999, Higgins and Associates supervised the drilling and installation of monitoring wells MW-2 through MW-10 and two shallow soil borings (SB-1 and SB-2) (Figure 1). The results of the SIP and VIP geophysical surveys were taken into account for the locations of wells MW-2 through MW-10. The drilling activities were accomplished utilizing a truck mounted air rotary drill rig. Grab soil samples were collected at two foot intervals. An attempt was made to continuous core well MW-6. Due to poor core recovery and difficult drilling the continuous coring was stopped.

On October 18, 1999 through October 19, 1999, Higgins and Associates supervised the drilling and installation of monitoring wells MW-11, MW-12, monitoring points MP-1, MP-2, and vapor extraction wells SV-1 and SV-2. Monitoring wells MW-11 and MW-12 were installed to further delineate the dissolved hydrocarbon plume. Monitoring points MP-1 and MP-2, and vapor extraction wells SV-1 and SV-2 were installed within the hydrocarbon plume for the purpose of performing soil vapor extraction and biovent pilot tests. The pilot tests were performed on October 20, 1999 through October 24, 1999. The results of the pilot tests will be presented in detail in the forthcoming Stage 2 Abatement Plan.

Soil samples were logged by a geologist and screened for volatile organic compound (VOC) headspace with a photoionization detector (PID). Samples were split into representative portions. One sample was placed in an appropriate laboratory container and placed on ice for possible analysis. The remaining portion of the sample was screened with the PID as outlined in the OCD guidance document. Two soil samples from each boring, including one sample from the water table interface, were submitted for laboratory analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA Method 8021, and total petroleum hydrocarbons (TPH) by EPA Method 8015 Modified. The soil samples were and shipped on ice to Pinnacle Laboratories in Albuquerque, New Mexico under chain-of-custody.

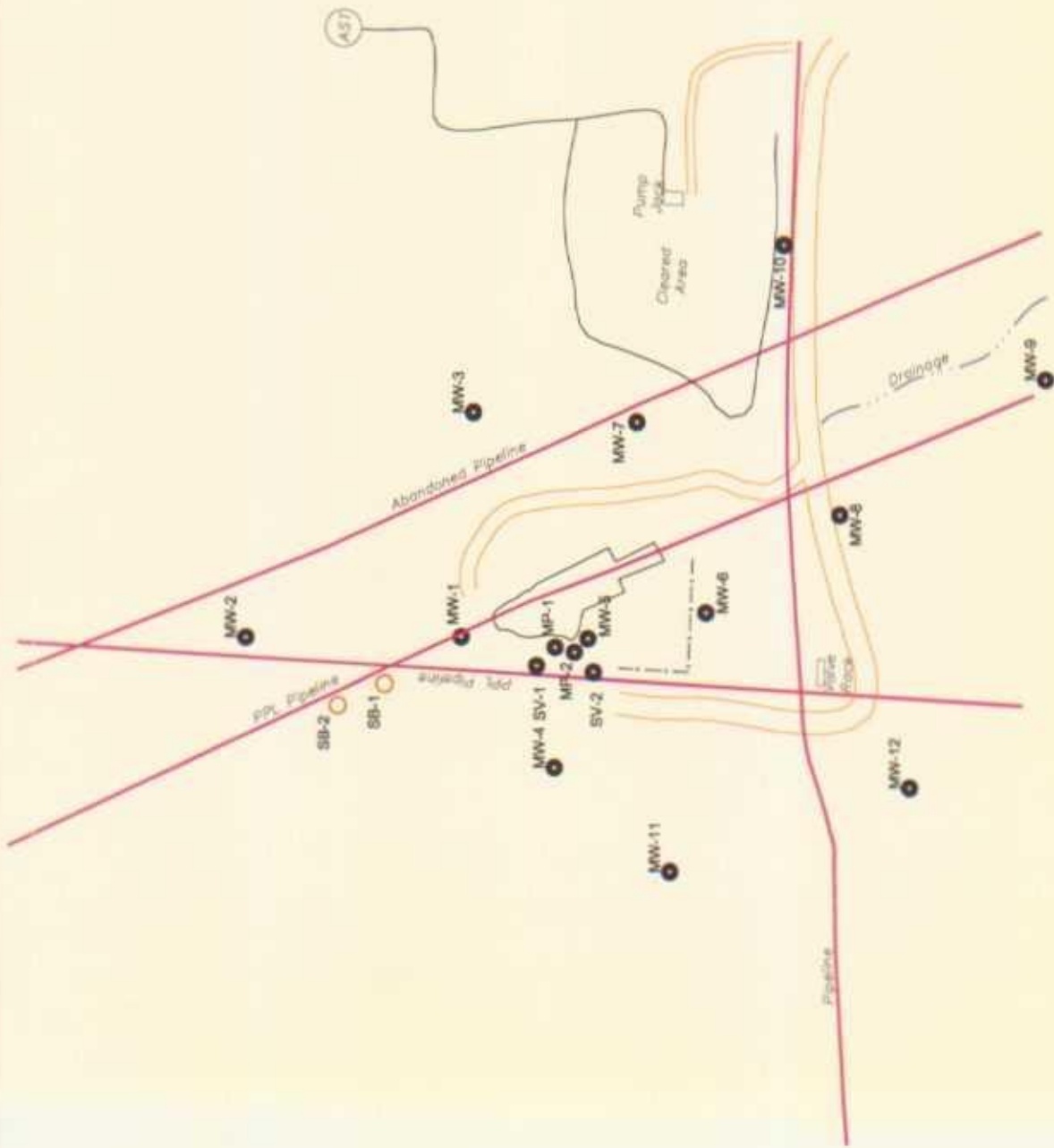
In addition to the above sampling, soil samples were collected from borings MW-2, MW-5, and MW-8 for phospholipid fatty acids (PLFA) and petroleum degraders Most Probable Number (MPN) analysis. The PLFA analysis provides information of the general types, populations, and stress level of the microbial community at the site. The MPN analysis provides information on the populations of specific hydrocarbon degrading organisms.

Monitoring wells MW-2 through MW-4, and MW-6 through MW-12 were constructed to depths of 34 to 40 feet utilizing 2-inch diameter schedule 40 PVC screen and casing. The wells were screened from 20 to 40 feet utilizing 0.020 inch slotted screen. The annulus of each well was backfilled with 10/20 silica sand to approximately two feet above the screen. Bentonite and cement was placed above the sand pack in the well annulus. A locking steel protective riser was installed on each monitoring well to a height of three feet. Each well was fitted with a J-plug water tight cap and secured with a brass lock.



LEGEND

- MW-1 Monitor Well
(excavation size is approximate)
- SB-1 Soil Boring



HIGGINS AND ASSOCIATES, LLC.

Project No. 9/7/99 Date 9/7/99

Author CH Date 9/7/99

Drawn CJ Date 9/7/99

Checked ML Date 9/7/99

Client Phillips Pipe Line Company

Location Hobbs New Mexico

Scale 1" = 100'

SITE MAP

Monitoring well MW-5 was constructed as above except that 4-inch diameter well materials were utilized. The larger diameter well materials were used are to facilitate the installation of a product recovery system if warranted.

Monitoring points MP-1 and MP-2 were constructed utilizing 2-inch diameter schedule 40 PVC screen and casing. Well MP-1 was installed to a depth of 20 feet with a screened interval of 10 to 20 feet below ground surface. Well MP-2 was installed at a depth of 35 feet with a screened interval of 10 to 35 feet. Vapor extraction well SV-1 was constructed as per MP-1 and SV-2 was constructed as per MP-2 except that 4-inch diameter materials were utilized.



2.2 Groundwater Monitoring and Sampling

On July 16, 1999, groundwater samples were collected from the monitoring wells MW-2, MW-3, MW-4, MW-9, and MW-10. Groundwater samples were collected and analyzed for BTEX by EPA Method 8021, TPH by EPA Method 8015 Modified, polycyclic aromatic hydrocarbons (PAHs) by EPA Method 8270, heavy metals (including uranium) by EPA Method 6010/6020, alkalinity, chloride, fluoride, sulfate, and total dissolved solids by EPA series 300, bromide by method 4500B, and mercury by EPA Method 7470. On October 20, 1999 groundwater samples were collected from monitoring wells MW-2, MW-3, and MW-9 through MW-12. The October 1999 groundwater samples were analyzed for BTEX, TPH, and chloride as per the approved work plan dated March 22, 1999. The groundwater samples were placed on ice and shipped under chain-of-custody to Pinnacle Laboratories. The results of the groundwater analytical data will be discussed later in this report.

A minimum of three well volumes of groundwater were purged from each well with a bailer. Measurements of temperature, pH, and conductivity were collected during purging to insure that the water sampled was representative of the aquifer. The quality assurance plan was presented for all sampling activities in the Stage I Abatement Plan dated March 22, 1999.

2.3 Rising Head Permeability Tests

On July 15, 1999, rising head permeability tests (slug out tests) were conducted in wells MW-2 and MW-9. The tests were conducted by instantaneous removal of a volume of water from the wells and measuring the rate of groundwater recharge into the well. The rate of groundwater recharge was measured using a data logger connected to a transducer probe deployed in the wells. The data was evaluated using the Graphical Well Analysis Package (GWAP). The data from the slug out tests will be discussed in the Hydrogeology section of this report.

2.4 Additional Excavation/Free Product Recovery Activities

On November 16, 1999 through November 18, 1999, Higgins and Associates supervised excavation activities adjacent to the crude oil release point. The excavation activities during this period consisted of using a track hoe to "pothole" down to the oil/water interface to facilitate more aggressive product recovery. A vacuum truck is utilized periodically to pump the product from the excavation. As of December 10, 1999, approximately 5,000 gallons (119 barrels) of crude oil have been recovered utilizing this recovery method.



3.0 Geology and Hydrogeology

3.1 Regional Setting

The regional geology surrounding the site is alluvium (unconsolidated) overlaying the Ogalalla Formation. The Ogalalla is also known as the High Plains aquifer which extends north to south from South Dakota to New Mexico and Texas. The Ogalalla was formed during the formation of the Rocky Mountains (Laramide orogeny - late Cretaceous to end of Paleocene). The Ogalalla Formation primarily consists of outwash alluvium deposited by the streams draining the newly formed Rocky Mountains. Caliche deposits are encountered in those areas considered under semiarid to arid conditions. The caliche was (and continues to be) formed as a result of the vertical movement of water through the unconsolidated alluvium from rainfall recharge (downward) and evaporation (upward). The calcium carbonate and/or calcium sulfate forms out of solution and creates a cementation effect. The origin of the caliche material is either eolian (wind blown dust) or eroded limestone within the alluvium of the Ogalalla.

The hydrogeology of the Ogalalla aquifer can vary tremendously on a relatively small scale due to the wide grain-size distribution of the alluvial sediments. The regional water table slopes from west to east. The saturated thickness of the Ogalalla ranges from 0 feet to the west to upwards of 1,000 feet to the east. In the area of Hobbs, New Mexico, the saturated thickness may be 10 to 150 feet. Depth to groundwater is shallower to the west and gradually gets deeper to the east. Aquifer recharge is primarily rainfall; aquifer discharge is a combination of streams or springs and evapotranspiration.

3.2 Local Setting

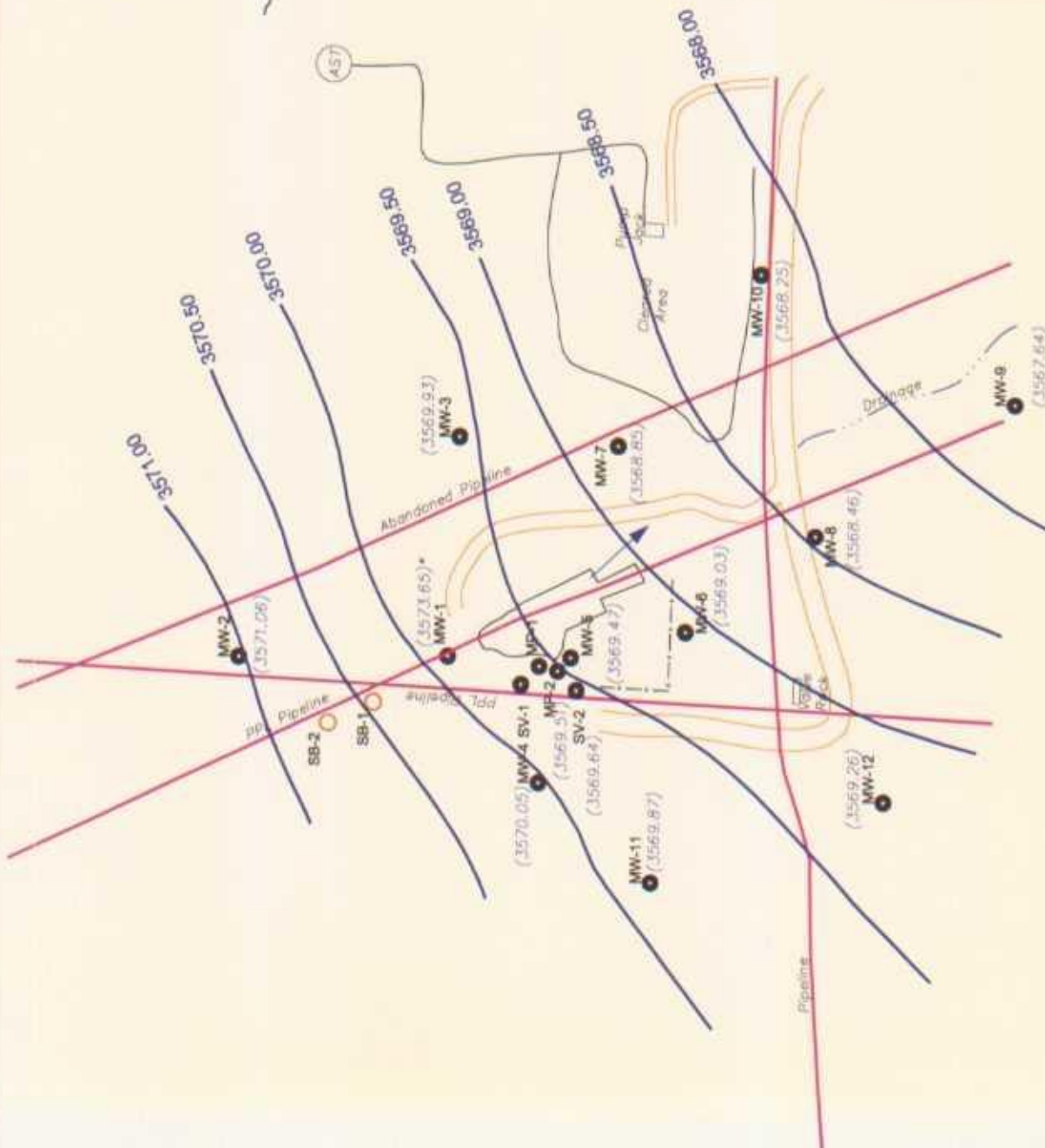
Based on information obtained from the soil borings and the drilling of monitoring wells, the site specific geology consists primarily of caliche mixed with sands and some gravel. The caliche was encountered from ground surface to approximately 20 feet below ground surface. The sands and gravels were encountered below the caliche to total depth. The drilling logs for each well are in Appendix A for reference. The monitoring wells were surveyed for locations and elevations by a New Mexico licensed surveyor. The survey provides data which is used to create the groundwater potentiometric surface map.

Groundwater was encountered in the monitoring wells at approximately 27 feet below ground surface. In July 1999, crude oil was detected in wells MW-1, MW-5, MW-6, MW-7, and MW-8. In October 1999, crude oil was detected in wells MW-1, MW-4, MW-5, MW-6, MW-7, MW-8, MP-1, and SV-2. The groundwater elevation and LPH thickness data for October 20, 1999 is in Appendix B. Figure 2 depicts the groundwater potentiometric surface map for the October 20, 1999 data. The current groundwater flow direction and gradient is to the southeast. The groundwater gradient is approximately 0.004 ft/ft. Based on the rising head permeability test data from wells MW-2 and MW-9, the site specific hydraulic conductivity ranges from 5.9×10^{-3} cm/sec to 3.5×10^{-4} cm/sec. Based on an estimated porosity of 30%, average hydraulic conductivity of 3.1×10^{-3} cm/sec, and a gradient of 0.004 ft/ft, the average linear groundwater velocity is approximately 42 feet per year.



LEGEND

- MW-1 Monitor Well
(excavation size is approximate)
- SB-1 Soil Boring
- (3571.06) Groundwater Elevation (ft.)
- Groundwater Contour
- Contour Interval = 0.5 ft.
- Anomalous Data Point;
not used in contouring



HIGGINS AND ASSOCIATES, L.L.C.

Project No.	9/7/99	Date Data Collected	10/20/99	Figure No.	2
Author	CH	Checked	CJ	Client	Phillips Pipe Line Company
Drawn	ML	Reviewed		Location	Hobbs New Mexico
GROUNDWATER POTENTIOMETRIC SURFACE MAP					
Hobbs Base dwg					

4.0 Hydrocarbon Distribution

The known phases of petroleum impacts associated with this site are adsorbed phase hydrocarbons, dissolved phase, and liquid phase hydrocarbons. The lateral extent of petroleum impacts to the soil and groundwater have been defined. The following is a summary of each of these phases as defined by the assessment activities.

4.1 Adsorbed Phase Hydrocarbons

Petroleum impacts were apparent throughout the limits of the excavation from near surface to the total depth. Fingers of petroleum were apparent in the side walls of the excavation indicating that shallow migration of crude oil occurred along zones of increased permeability. Results of the Stage I assessment activities have detected petroleum hydrocarbon impacts exceeding the New Mexico action level of 100 mg/kg TPH for soil in borings for MW-4, MW-5, MW-6, MW-7, and MW-8. The levels exceeding 100 mg/kg TPH for the above referenced borings are limited to the water table interface. The following table summarizes the soil analytical data during the assessment activities.

Table 1
Soil Analytical Results for NM-1-1 Site
Hobbs, New Mexico

All results reported in mg/kg.

Well ID	Date	Depth (ft)	PID reading (ppmv)	Benzene	Toluene	Ethyl benzene	Total Xylenes	TPH
NM Action Levels			100	10				100
MW-2	07/13/99	10 - 12	26	<0.025	<0.025	<0.025	<0.025	<10
MW-2	07/13/99	30 - 32	16	<0.025	<0.025	<0.025	<0.025	39.6
MW-3	07/15/99	20 - 22	48	<0.025	<0.025	<0.025	<0.025	<10
MW-3	07/15/99	30 - 32	140	<0.025	<0.025	<0.025	<0.025	<10
MW-4	07/14/99	20 - 22	0	<0.025	<0.025	<0.025	0.032	<10
MW-4	07/14/99	30 - 32	134	0.029	0.16	0.25	0.27	286
MW-5	07/15/99	20 - 22	314	<0.025	<0.025	<0.025	<0.025	<10
MW-5	07/15/99	30 - 32	>2,000	12	94	95	150	50,600
MW-6	07/14/99	24 - 26	16	<0.025	<0.025	<0.025	<0.025	<10
MW-6	07/14/99	30 - 32	331	0.074	0.62	0.98	1.3	1,762
MW-7	07/13/99	14 - 16	16	<0.025	<0.025	<0.025	<0.025	<10



MW-7	07/13/99	30 - 32	672	0.14	1.8	3.2	4.7	756
MW-8	07/13/99	20 - 22	1	<0.025	<0.025	<0.025	<0.025	<10
MW-8	07/13/99	30 - 32	235	0.15	0.99	1.2	1.6	912
MW-9	07/14/99	20 - 22	3	<0.025	<0.025	<0.025	<0.025	<10
MW-9	07/14/99	30 - 32	15	<0.025	<0.025	<0.025	<0.025	<10
MW-10	07/15/99	20 - 22	10	<0.025	<0.025	<0.025	<0.025	<10
MW-10	07/15/99	30 - 32	40	<0.025	<0.025	<0.025	<0.025	<10
MW-11	10/19/99	14 - 16	2	<0.025	<0.025	<0.025	<0.025	<10
MW-11	10/19/99	30 - 32	3	<0.025	<0.025	<0.025	<0.025	<10
MW-12	10/19/99	14 - 16	1.1	<0.025	<0.025	<0.025	<0.025	<10
MW-12	10/19/99	30 - 32	2.4	<0.025	<0.025	<0.025	<0.025	<10
SB-1	07/15/99	10	0	-	-	-	-	-
SB-2	07/15/99	10	0	-	-	-	-	-

Concentrations of adsorbed phase hydrocarbons appear to be isolated to the water table interface outside of the excavated area. The migration of crude oil appears to have limited lateral migration prior to reaching the water table. The analytical data shows soil impacts are defined to the north by MW-2, to the south and east by borings MW-3, MW-9, and MW-10, and to the south and west by MW-11 and MW-12. The soil analytical reports are included in Appendix C.

4.2 Dissolved Phase Hydrocarbons

The lateral extent of the dissolved phase hydrocarbons has been defined to the north (MW-2), to the east (MW-3), to the south/southeast (MW-9 and MW-10), and to the south/southwest (MW-11 and MW-12). The following table summarizes the groundwater analytical data for BTEX and TPH during the assessment activities.

Table 2
 Groundwater Analytical Results for NM-1-1 Site
 Hobbs, New Mexico

All results reported in ug/L.

Well ID	Date	Benzene	Toluene	Ethyl benzene	Total Xylenes	TPH
NM Action Levels		10	750	750	620	
MW-2	07/16/99	3.6	2.7	1.3	0.5	<2,000



MW-2	10/20/99	4.2	2.5	1.3	1.3	<2,000
MW-3	07/16/99	<0.5	<0.5	<0.5	<0.5	<2,000
MW-3	10/20/99	2.6	1.0	<0.5	<0.5	<2,000
MW-4	07/16/99	720	1,100	260	280	3,000
MW-9	07/16/99	<0.5	<0.5	<0.5	<0.5	<2,000
MW-9	10/20/99	2.8	<0.5	<0.5	<0.5	<2,000
MW-10	07/16/99	1.8	<0.5	<0.5	<0.5	<2,000
MW-10	10/20/99	3.8	2.3	<0.5	<0.5	<2,000
MW-11	10/20/99	<0.5	<0.5	1.2	1.3	<2,000
MW-12	10/20/99	1.1	<0.5	<0.5	<0.5	<2,000

In October 1999, monitoring wells MW-1 and MW-4 through MW-8 were not sampled due to the presence of LPH. Figure 3 is the Hydrocarbon Concentration Map which shows the analytical data for BTEX and TPH. The wells sampled in October 1999 are below the action levels for BTEX. The groundwater analytical reports are included in Appendix C.

4.3 Dissolved Phase Polyaromatic Hydrocarbons

In July 1999, the groundwater samples were analyzed for polyaromatic hydrocarbons (PAHs). PAHs were not detected in wells MW-2, MW-3, MW-9, and MW-10. Well MW-4 had detectable concentrations of 1-methylnaphthalene (10.8 ug/L), 2-methylnaphthalene (10.3 ug/L), naphthalene (7.76 ug/L), fluorene (0.76 ug/L), and phenanthrene (1.08 ug/L). These concentrations are below the New Mexico action levels. The analytical report is included in Appendix C.

4.4 Liquid Phase Hydrocarbons

On July 16, 1999, liquid phase hydrocarbons (LPH) were detected in wells MW-1, MW-5, MW-6, MW-7, and MW-8. The LPH thickness ranged from 0.35 feet in MW-6 to 6.08 feet in MW-5. LPH is present in MW-1 but the thickness was not measured because the PetroXtractor product recovery system is deployed in the well. On October 20, 1999, LPH was detected in wells MW-1, MW-4, MW-5, MW-6, MW-7, and MW-8. The LPH thickness ranged from 0.85 feet in MW-4 to 14.88 feet in MW-1. Figure 4 is an isopleth map depicting the apparent LPH plume for October 1999.



LEGEND

MW-1
Monitor Well
(excavation size is approximate)

SB-1
Soil Boring

- B - Benzene
- T - Toluene
- E - Ethylbenzene
- X - Xylenes
- TPH - Total Petroleum Hydrocarbons (LPH)
- Liquid Petroleum Hydrocarbons Present, Well Not Sampled

All results reported in $\mu\text{g/L}$



HIGGINS AND ASSOCIATES, L.L.C.

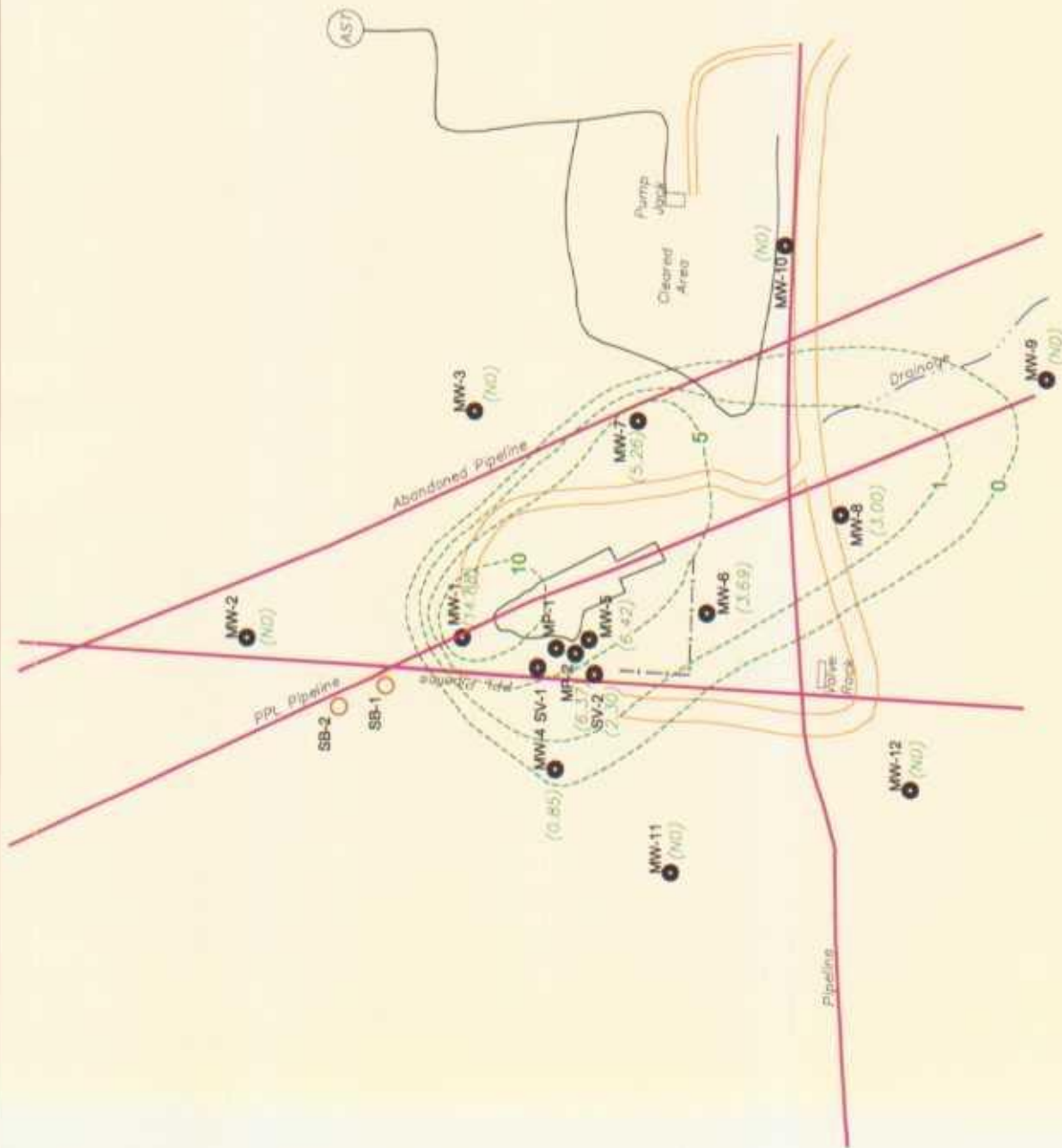
Project No.	9/7/99	Date of Report	10/20/99	Page No.	3
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HYDROCARBON CONCENTRATION MAP

Client	Phillips Pipe Line Company	Location	Hobbs, New Mexico
Drawn By	ML	Scale	1:1000

LEGEND

- MW-1 Monitor Well
(excavation size is approximate)
- SB-1 Soil Boring
- (3.69) LPH Thickness in Feet
- (ND) LPH Not Detected



				HIGGINS AND ASSOCIATES, L.L.C.			
Project No.	9/7/99	Date Data Collected	10/20/99	Figure No.	4		
Authorized Title				APPARENT LIQUID PETROLEUM HYDROCARBON THICKNESS MAP			
CH							
Checked							
CJ							
Client:	Phillips Pipe Line Company			Hobbs New Mexico			
Location:	Hobbs Base.dwg						
Drawn by:							

4.5 PLFA and MPN Soil Analytical Data

Soil samples were collected from MW-2, MW-5, and MW-8 for the analysis of phospholipid fatty acids (PLFA) and MPN. The data obtained from these analyses will assist in evaluating remedial options. Further discussion of the PLFA and MPN analytical data for the site will be presented in the Stage 2 Abatement Plan.

4.6 Other Groundwater Analytical Data

The results of the groundwater analytical data other than the BTEX, TPH, and PAH data is summarized on the Inorganic Data Table in Appendix C. The analytical data presented on the table includes the major anion and cations, total dissolved solids (TDS), and the New Mexico Water Quality Control Commission (NMWQCC) metals. Included on the table are the field measurements of pH and conductivity. In July 1999, total dissolved solids ranged from 510 mg/L to 1,000 mg/L. Chloride ranged from 28 mg/L to 190 mg/L. In October 1999, the chloride concentrations ranged from 110 mg/L to 180 mg/L. The NMWQCC chloride standard for groundwater with less than 10,000 mg/L TDS is 0.1 mg/L. However, background concentrations of chloride are elevated in arid regions associated with an unconfined aquifer in contact with caliche. No other analyte was detected above the NMWQCC standards for groundwater with a TDS of less than 10,000 mg/L.



5.0 Disposition of Wastes Generated

As reported in the project background section of this report, approximately 1,500 cubic yards of soil were excavated from the release area. With permission of the New Mexico Oil Commission Department (NMOCD) and the Texas Railroad Commission (TRC), the excavated soil was transported to Gaines County, Texas where it was used as a roadbase material. All drill cuttings during well installation were spread out next to each well.

All well development and purge water from well sampling was containerized in 55-gallon drums.

The crude oil removed from MW-1 is stored in a 12-foot diameter, 140 barrel above ground storage tank. The tank is located adjacent to well MW-1 and is centered within an earthen berm designed to hold twice the capacity of the storage tank. Once the tank fills to capacity, the product will be pumped and hauled off to the Phillips Pipe Line - Gaines Pump Station.

The crude oil removed from the excavation pothole is transported by vacuum trucks and hauled off to the Phillips Pipe Line - Gaines Pump Station.



6.0 Land Ownership and Well Records Search

A record search for area landownership and water wells within 1 mile of the site was performed. The wells listed from the ENTRAC record search are U.S.G.S. registered. The New Mexico registered wells are shown in the Baker Water Well record search. There are seven U.S.G.S. registered wells within a one mile radius of the project site. These wells were installed in the 1940's and designated to be used for irrigation.

There are 18 New Mexico registered wells within a one mile radius of the project site. The installation dates are unknown. Some of the wells are designated domestic/stock or unused. Most of the wells are located upgradient of the project site and all the wells listed are outside the immediate area of the dissolved hydrocarbon plume. The ENTRAC Corporation and Baker record search with associated maps are in Appendix D.



7.0 Conclusions and Recommendations

- The migration of crude oil appears to have limited shallow, lateral migration prior to reaching the water table. Concentrations of adsorbed phase hydrocarbons appear to be isolated to the water table interface outside of the excavated area. The analytical data shows soil impacts are defined to the north by boring MW-2, to the south and east by borings MW-3, MW-9, and MW-10, and to the south and west by borings MW-11 and MW-12.
- On October 20, 1999, liquid phase hydrocarbons (LPH) were detected in wells MW-1, MW-4, MW-5, MW-6, MW-7, and MW-8. The LPH thickness ranged from 0.85 feet in MW-4 to 14.88 feet in MW-1. The LPH plume appears to have been defined.
- In November 1999, aggressive crude oil product recovery continued. A "pothole" within the existing excavation was advanced to a depth of 35 feet to enhance crude oil recovery. A vacuum truck is removing crude oil periodically. As of December 10, 1999, approximately 5,000 gallons of crude oil have been recovered using the vacuum truck.
- The lateral extent of the dissolved phase hydrocarbons has been defined to the north (MW-2), to the east (MW-3), to the south/southeast (MW-9 and MW-10), and to the south/southwest (MW-11 and MW-12). In October 1999, monitoring wells MW-1 and MW-4 through MW-8 were not sampled due to the presence of LPH. All the wells sampled are reported below the NMED cleanup standards for BTEX.
- As of December 10, 1999, a total of approximately 7,400 gallons (176.1 barrels) of crude oil have been recovered by hand bailing, the product removal system, and the use of the vacuum truck.

LPH product recovery will continue at MW-1 using the PetroXtractor. The use of vacuum trucks to pump crude oil from the pothole in the excavation will also continue. A Stage 2 Abatement Plan will be submitted with a proposed scope of work to address the next phase. Discussions in the Stage 2 Abatement Plan will include:

- Description of the soil vapor extraction and biovent pilot tests which were completed.
- A technological and economic feasibility study for various remedial options for the project site.
- A proposed remedial action plan to address the adsorbed, dissolved, and liquid phase hydrocarbons.
- A long term groundwater monitoring and sampling plan.



Appendix A

Drilling Logs



DRILLING LOG

Well No. MW-2

Project NM-1-1 Hobbs, NM Client Phillips Pipe Line Company

Location Hobbs, NM Project Number -

Date Drilled 7/13/99 Total Depth 40' Diameter 8"

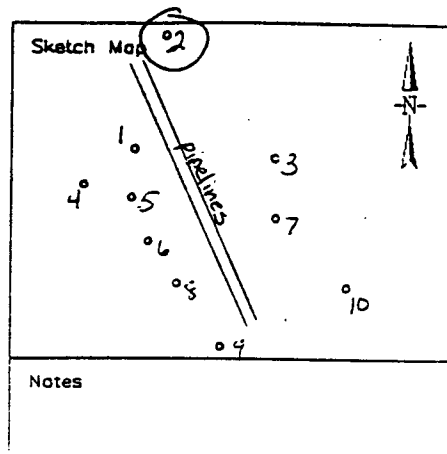
Surface Elevation 3598.89' Water depth (init.) - 24-hrs. 27'

Screen: Dia. 2" Length 20' Slot Size 0.020"

Casing: Dia. 2" Length 23' Type Sch. 40 PVC

Drilling Company McDonald Drilling Method Air Rotary

Driller T. McDonald Log by C. Jensen Sampling Method Grab

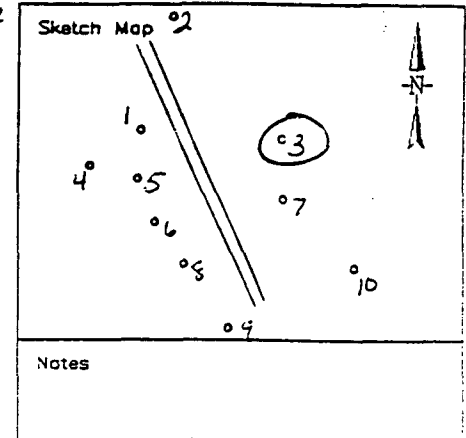


Depth (ft)	Well Construction	Notes	Sample No.	Blow Count	Recovery	PID (ppm)	Graphic Log	Description/Soil Classification (Color, Texture, Structure)
0								
2								
4								
6								
8								
10								
12								
14								
16								
18								
20								
22								
24								
26								
28								
30								
32								
34								
36								
38								
40								
42								
44								
46								
48								
50								

DRILLING LOG

Well No. MW-3

Project NM-1-1 Hobbs, NM Client Phillips Pipe Line Company
 Location Hobbs, NM Project Number -
 Date Drilled 7/15/99 Total Depth 40' Diameter 8"
 Surface Elevation 3600.15' Water depth (init.) - 24-hrs. 30'
 Screen: Dia. 2" Length 20' Slot Size 0.070"
 Casing: Dia. 2" Length 23' Type Sch. 40 PVC
 Drilling Company McDonald Drilling Method Air Rotary
 Driller T. McDonald Log by C. Jensen Sampling Method Grab



Depth (ft)	Well Construction	Notes	Sample No.	Blow Count	Recovery	PID (ppm)	Graphic Log	Description/Soil Classification (Color, Texture, Structure)
0								
2								
4								
6		Bentonite/grout mix						Caliche, some gravelly sand, tan to white, poorly sorted, medium to coarse grained, subangular to subrounded, very dense, dry.
8								
10								
12								
14								Caliche, as above.
16								
18		Bentonite						
20								
22		Silica Sand Pack						Silty, gravelly SAND, tan, some caliche, moderately sorted, fine to medium grained, subrounded, very dense, dry to damp.
24								
26								Limestone @ 24'-35.5'.
28								
30								
32								
34								Gravelly SAND, light brown, fine to medium grained, subrounded to rounded, very dense, wet.
36								
38								
40								
42								
44								
46								
48								
50								

DRILLING LOG

Well No. mw-4

Project NM-1-1 Hobbs, NM Client Phillips Pipe Line Company

Location Hobbs, NM Project Number -

Date Drilled 7/14/99 Total Depth 40' Diameter 8"

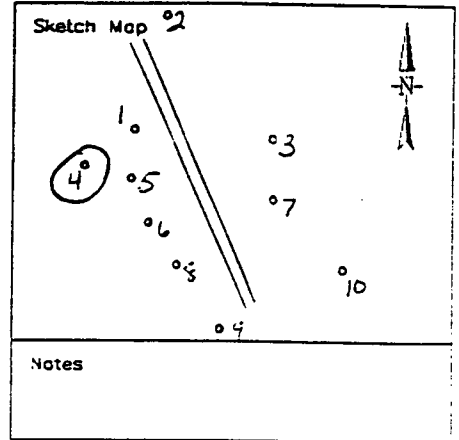
Surface Elevation 3598.89 Water depth (init.) - 24-hrs. 28'

Screen: Dia. 2" Length 20' Slot Size 0.070"

Casing: Dia. 2" Length 23' Type Sch. 40 PVC

Drilling Company McDonald Drilling Method Air Rotary

Driller T. McDonald Log by C. Jensen Sampling Method Grab

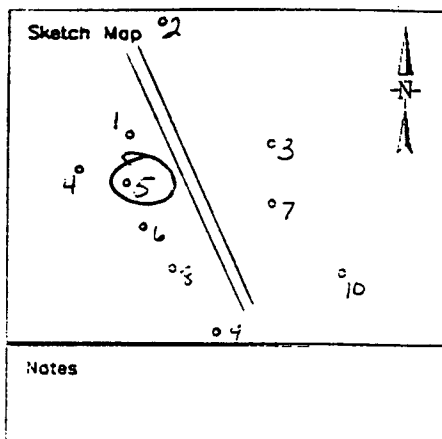


Depth (ft)	Well Construction	Notes	Sample No.	Blow Count	Recovery	PID (ppm)	Graphic Log	Description/Soil Classification (Color, Texture, Structure)
0								
2								
4								
6		Bentonite/grout mix						Caliche, with gravelly sand, tan to white, poorly sorted, coarse grained, subangular to subrounded, very dense, dry.
8								
10								
12								Caliche, as above.
14								
16								
18		Bentonite						
20								Silty, gravelly SAND, w/caliche, tan to white, moderately sorted, fine to medium grained, subrounded, very dense, dry.
22								
24		Silica Sand Pack						
26								Silty, gravelly SAND, as above.
28								
30								
32								
34								Silty, gravelly SAND, as above, light brown, wet.
36								
38								
40								
42								
44								
46								
48								
50								

DRILLING LOG

Well No. MW-5

Project NM-1-1, Hobbs, NM Client Phillips Pipe Line Company
 Location Hobbs, NM Project Number
 Date Drilled 7/15/99 Total Depth 37' Diameter 8"
 Surface Elevation 3598.91 Water depth (init.) 24-hrs. 33'
 Screen: Dia. 4" Length 20' Slot Size 0.030"
 Casing: Dia. 4" Length 20' Type Sch. 40 PVC
 Drilling Company McDonald Drilling Method Air Rotary
 Driller T. McDonald Log by C. Jensen Sampling Method Grab

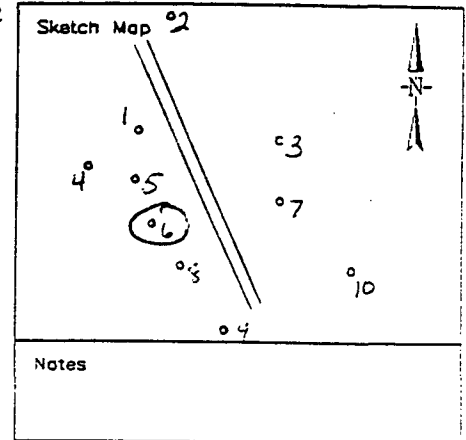


Depth (ft)	Well Construction	Notes	Sample No.	Blow Count	Recovery	PIB (ppm)	Graphic Log	Description/Soil Classification (Color, Texture, Structure)
0								
2								
4								
6		bentonite/grout mix						Caliche, with sand, tan to white, poorly sorted, coarse grained, subrounded, very dense, dry.
8								
10								
12								
14		bentonite						Caliche, as above.
16								
18								
20								
22								
24								
26		Silica Sand Pack						
28								
30								
32								
34								
36								
38								
40								
42								
44								
46								
48								
50								

DRILLING LOG

Well No. MW-6

Project NM-1-1 Hobbs, NM Client Phillips Pipe Line Company
 Location Hobbs, NM Project Number —
 Date Drilled 7/14/99 Total Depth 40' Diameter 8"
 Surface Elevation 3696.68 Water depth (init.) — 24-hrs. 27'
 Screen: Dia. 2" Length 20' Slot Size 0.070"
 Casing: Dia. 2" Length 23' Type Sch. 40 PVC
 Drilling Company McDonald Drilling Method Air Rotary
 Driller T. McDonald Log by C. Jensen Sampling Method Grab

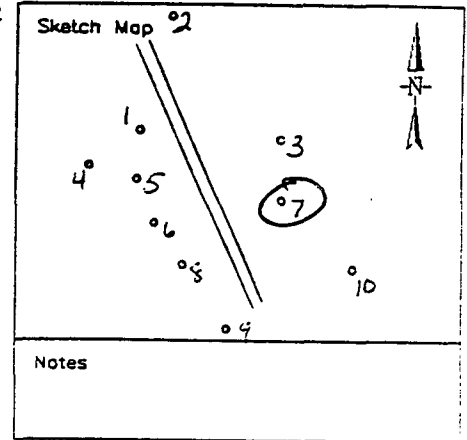


Depth (ft)	Well Construction	Notes	Sample No.	Blow Count	Recovery	PID (ppm)	Graphic Log	Description/Soil Classification (Color, Texture, Structure)
0								
2								
4								
6		Bentonite/grout mix						Caliche, with sand, tan to white, poorly sorted, fine to coarse grained, subangular to subrounded, very dense, dry.
8								
10								
12								
14								Caliche, as above. Attempted to continuously core - no recovery.
16								
18		Bentonite						
20								Caliche, as above.
22		Silica Sand Pack						
24								
26								
28								
30								
32								
34								
36								
38								
40								
42								
44								
46								
48								
50								

DRILLING LOG

Well No. mw-7

Project NM-1-1 Hobbs, NM Client Phillips Pipe Line Company
 Location Hobbs, NM Project Number -
 Date Drilled 7/13/99 Total Depth 40' Diameter 8"
 Surface Elevation 3599.51 Water depth (init.) - 24-hrs. 31'
 Screen: Dia. 2" Length 20' Slot Size 0.020"
 Casing: Dia. 2" Length 23' Type Sch. 40 PVC
 Drilling Company McDonald Drilling Method Air Rotary
 Driller T. McDonald Log by C. Jensen Sampling Method Grab



Depth (ft)	Well Construction	Notes	Sample No.	Blow Count	Recovery	PID (ppm)	Graphic Log	Description/Soil Classification (Color, Texture, Structure)
0								
2								
4								
6								
8								
10								
12								
14								
16								
18								
20								
22								
24								
26								
28								
30								
32								
34								
36								
38								
40								
42								
44								
46								
48								
50								

Bentonite/
grout mix

Bentonite

Silica Sand
Pack

mw-7-14-16

mw-7-20-31

2

10

16

6

14

62

391

Caliche, with sand, tan to white, poorly sorted, medium to coarse grained, subangular to subrounded, very dense, dry.

Caliche, with silty sand, as above.

Caliche, with gravelly, silty sand, as above.

Limestone @ 23'-25.5'.

Silty, gravelly SAND, light brown, moderately to poorly sorted, medium to coarse grained, subrounded very dense, moist to wet.

DRILLING LOG

Well No. MW-8

Project NM-1-1 Hobbs, NM Client Phillips Pipe Line Company

Location Hobbs, NM Project Number -

Date Drilled 7/13/99 Total Depth 40' Diameter 8"

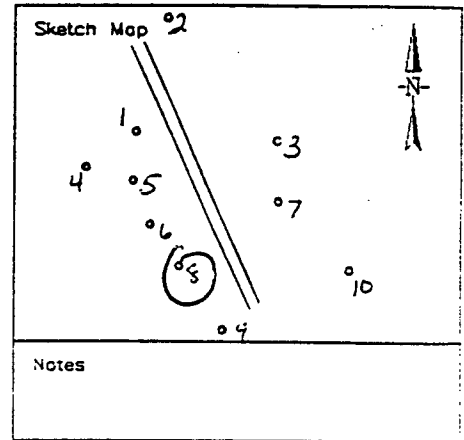
Surface Elevation 3596.53 Water depth (init.) - 24-hrs. 28'

Screen: Dia. 2" Length 20' Slot Size 0.020"

Casing: Dia. 2" Length 23' Type Sch. 40 PVC

Drilling Company McDonald Drilling Method Air Rotary

Driller T. McDonald Log by C. Jensen Sampling Method Grab

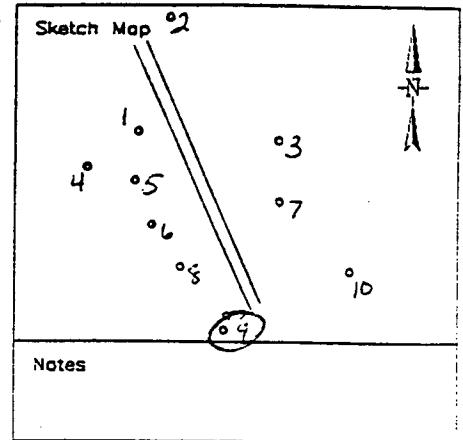


Depth (ft)	Well Construction	Notes	Sample No.	Blow Count	Recovery	PLD (ppm)	Graphic Log	Description/Soil Classification (Color, Texture, Structure)
0								
2								
4								
6								
8								
10								
12								
14								
16								
18								
20								
22								
24								
26								
28								
30								
32								
34								
36								
38								
40								
42								
44								
46								
48								
50								

DRILLING LOG

Well No. MW-9

Project NM-1-1 Hobbs, NM Client Phillips Pipe Line Company
 Location Hobbs, NM Project Number -
 Date Drilled 7/14/99 Total Depth 40' Diameter 8"
 Surface Elevation 3595.31 Water depth (init.) - 24-hrs. 30'
 Screen: Dia. 2" Length 20' Slot Size 0.020"
 Casing: Dia. 2" Length 23' Type Sch. 40 PVC
 Drilling Company McDonald Drilling Method Air Rotary
 Driller T. McDonald Log by C. Jensen Sampling Method Grab



Depth (ft)	Well Construction	Notes	Sample No.	Blow Count	Recovery	PID (ppm)	Graphic Log	Description/Soil Classification (Color, Texture, Structure)
0								
2								
4								
6								
8								
10								
12								
14								
16								
18								
20								
22								
24								
26								
28								
30								
32								
34								
36								
38								
40								
42								
44								
46								
48								
50								

Bentonite/
grout mix

Bentonite

Silica Sand
Pack

MW-8-20'-22'

MW-9-30'-32'

1

3

4.3

3

18

15

13

SILT, brown, medium stiff, nonplastic, dry.

Caliche, with silty, gravelly SAND, tan to white, moderately to poorly sorted, fine to medium grained, subrounded, very dense, dry to damp.

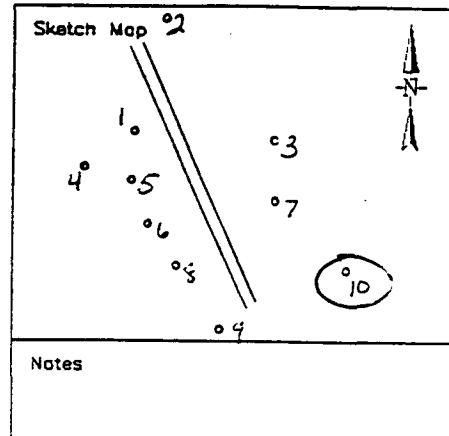
Caliche, as above.
limestone @ 23'-24.5'.

Silty, gravelly SAND, Light brown, moderately sorted, fine to medium grained, subrounded, very dense, damp to wet.

DRILLING LOG

Well No. MW-10

Project NM-1-1 Hobbs, NM Client Phillips Pipe Line Company
 Location Hobbs, NM Project Number —
 Date Drilled 7/15/99 Total Depth 40' Diameter 8"
 Surface Elevation 3600.27 Water depth (init.) — 24-hrs. 31
 Screen: Dia. 2" Length 20' Slot Size 0.070"
 Casing: Dia. 2" Length 23' Type Sch. 40 PVC
 Drilling Company McDonald Drilling Method Air Rotary
 Driller T. McDonald Log by C. Jensen Sampling Method Grab



Depth (ft)	Well Construction	Notes	Sample No.	Blow Count	Recovery	PID (ppm)	Graphic Log	Description/Soil Classification (Color, Texture, Structure)
0								
2								
4								
6		Bentonite/grout mix						
8								
10								
12								
14								
16								
18		Bentonite						
20								
22		Silica Sand Pack						
24								
26								
28								
30								
32								
34								
36								
38								
40								
42								
44								
46								
48								
50								

Caliche with sand, tan to white, poorly sorted, medium grained, subrounded, very dense, dry.

Caliche, as above.

Caliche, as above.

Limestone @ 23.5' to 26'

Silty, gravelly SAND, light brown, fine to coarse grained, subrounded to rounded, poorly sorted, very dense, damp to wet.

Well Information

Q-20

20'-40'

18'-40'

2-18

$$O'-Z'$$

Age Group	Percent of Respondents
18-29	85
30-49	80
50-69	75
70+	70

Comments/Notes:

10

1
2
3
4

8.070"

10

Other:

NOTES:	moist
	wet
	saturated

Well Information

	wet
	saturated

Well Information

[illegible]

Well Information

[illegible]

Well Information

Other:

[illegible]

Well Information

[illegible]

Well Information

Other:

[illegible]

Well Information

[illegible]

Well Information

	Primary Lithology	Subordinate Lithology		Grain Size (sand/gravel)	Angularity (sand/gravel)	Induration (sand/gravel)	Induration (silt/clay)	Plasticity (silt/clay)
Depth/Interval	Gravel	Sand	Color					
24-26	and	Sandy	Tan-white	very fine	well rounded	very loose (<4 blows/ft)	very soft (<2)	very plastic
Sample ID	Silt	Silt	Sorting (sand/gravel)	fine	rounded	loose (4-10)	soft (2-4)	plastic
5	Clay	Clayey	very well	medium	subrounded	medium dense (10-30)	medium stiff (4-8)	slightly plastic
ow Counts	Bedrock	Pebbly	well	coarse	subangular	dense (30-50)	stiff (8-15)	nonplastic
	(Weathered?)	%li	moderately	very coarse	angular	very dense (>50)	very stiff (15-30)	Moisture
PID/FID	USCS:	%li	poorly	cobbles/boulders			hard (>30)	dry
NOTES:	16	%li	very poorly				damp	moist
	Cariche							wet

Well Information

[illegible]

Well Information

Well Casing Interval: 0'-20'

Well Screen Interval: 70 - 40'

Sand Pack Interval: 18'-40'

Bentonite Interval: 2'-18'

Cement/Grout Interval: 0'-2'

Water Level Initial:

Water Level Static:

Well Type: PVC Sch 40

PVC Sch 80

Low Carbon Steel

Well Diameter: ~~2 inch~~ 0.030"

4 inch

Other:

[illegible]

Well Information

Project:	Borehole completed as well?	YES	NO	Well Casing Interval:
Project Number:	Well Name:	HPW-7 continued		Well Screen Interval:
Location:	Total Depth:	40'		Sand Pack Interval:
Core Drilled:	Borehole Diameter:	8"		Bentonite Interval:
Client:	Well Elevation:			Cement/Grout Interval:
Rig/Core Type:	Water Level Initial:			
Drilling Company:	Water Level Static:			Comments/Notes:
Driller:	Well Type:	PVC Sch 40		
Drilling Method:		PVC Sch 80		
Field Notes By:		Low Carbon Steel		
Time Start:	Well Diameter:	2 inch		
Time Stop:		4 inch		
	Other:			

[illegible][illegible][illegible][illegible][illegible]

Well Information

[illegible]

Well Information

Other:

saturated

saturated

Wel

Wet

wet

Lithologic/Drilling Log

Project Information

Project: Hobbs
 Project Number: MA 111-9
 Location: Hobbs NM
 Date Drilled: 7/14/99
 Drilled By: PPL
 Rig/Core Type: Air Rotary
 Drilling Company: McDonald
 Driller: T. McDonald
 Drilling Method: Air Rotary
 Field Notes By: C. Jensen
 Time Start: 7:55
 Time Stop: 8:30

Well Information

Borehole completed as well? YES NO
 Well Name: MA 111-9
 Total Depth: 40'
 Borehole Diameter: 8"
 Well Elevation:
 Water Level Initial:
 Water Level Static:
 Well Type: PVC Sch 40
PVC Sch 80
Low Carbon Steel
 Well Diameter: 2 inch 0.020"
4 inch
 Other:

Well Casing Interval: 0-20
 Well Screen Interval: 20-15
 Sand Pack Interval: 18-40
 Bentonite Interval: 2-18
 Cement/Grout Interval: 0-2'

Comments/Notes:

Depth/Interval	Primary Lithology	Subordinate Lithology	Color	Grain Size (sand/gravel)	Angularity (sand/gravel)	Induration (sand/gravel)	Induration (silt/clay)	Plasticity (silt/clay)
<u>4-6</u>	<u>Sand</u>	<u>Gravelly</u>	<u>Brown</u>	<u>very fine</u>	<u>well rounded</u>	<u>very loose (<4 blows/ft)</u>	<u>very soft (<2)</u>	<u>very plastic</u>
Sample ID	<u>Silt</u>	<u>Silty</u>	Sorting (sand/gravel)	<u>fine</u>	<u>rounded</u>	<u>loose (4-10)</u>	<u>soft (2-4)</u>	<u>plastic</u>
1	<u>Clay</u>	<u>Clayey</u>	<u>very well</u>	<u>medium</u>	<u>subrounded</u>	<u>medium dense (10-30)</u>	<u>medium stiff (4-8)</u>	<u>slightly plastic</u>
Blow Counts	<u>Bedrock</u>	<u>Pebbly</u>	<u>well</u>	<u>coarse</u>	<u>subangular</u>	<u>dense (30-50)</u>	<u>stiff (8-15)</u>	<u>nonplastic</u>
(Weathered?)	%	%	<u>moderately</u>	<u>very coarse</u>	<u>angular</u>	<u>very dense (>50)</u>	<u>very stiff (15-30)</u>	<u>Moisture</u>
PID/FID	USCS:	%	<u>poorly</u>	<u>cobbles/boulders</u>			<u>hard (>30)</u>	<u>dry</u>
1		%	<u>very poorly</u>					<u>damp</u>
NOTES:								<u>moist</u>
								<u>wet</u>
								<u>saturated</u>

Depth/Interval	Primary Lithology	Subordinate Lithology	Color	Grain Size (sand/gravel)	Angularity (sand/gravel)	Induration (sand/gravel)	Induration (silt/clay)	Plasticity (silt/clay)
<u>10-12</u>	<u>Sand</u>	<u>Sandy</u>	<u>Tan-white</u>	<u>very fine</u>	<u>well rounded</u>	<u>very loose (<4 blows/ft)</u>	<u>very soft (<2)</u>	<u>very plastic</u>
Sample ID	<u>Silt</u>	<u>Silty</u>	Sorting (sand/gravel)	<u>fine</u>	<u>rounded</u>	<u>loose (4-10)</u>	<u>soft (2-4)</u>	<u>plastic</u>
2	<u>Clay</u>	<u>Clayey</u>	<u>very well</u>	<u>medium</u>	<u>subrounded</u>	<u>medium dense (10-30)</u>	<u>medium stiff (4-8)</u>	<u>slightly plastic</u>
Blow Counts	<u>Bedrock</u>	<u>Pebbly</u>	<u>well</u>	<u>coarse</u>	<u>subangular</u>	<u>dense (30-50)</u>	<u>stiff (8-15)</u>	<u>nonplastic</u>
(Weathered?)	%	%	<u>moderately</u>	<u>very coarse</u>	<u>angular</u>	<u>very dense (>50)</u>	<u>very stiff (15-30)</u>	<u>Moisture</u>
PID/FID	USCS:	%	<u>poorly</u>	<u>cobbles/boulders</u>			<u>hard (>30)</u>	<u>dry</u>
2		%	<u>very poorly</u>					<u>damp</u>
NOTES:								<u>moist</u>
								<u>wet</u>
								<u>saturated</u>

Depth/Interval	Primary Lithology	Subordinate Lithology	Color	Grain Size (sand/gravel)	Angularity (sand/gravel)	Induration (sand/gravel)	Induration (silt/clay)	Plasticity (silt/clay)
<u>14-16</u>	<u>Sand</u>	<u>Sandy</u>	<u>Tan-white</u>	<u>very fine</u>	<u>well rounded</u>	<u>very loose (<4 blows/ft)</u>	<u>very soft (<2)</u>	<u>very plastic</u>
Sample ID	<u>Silt</u>	<u>Silty</u>	Sorting (sand/gravel)	<u>fine</u>	<u>rounded</u>	<u>loose (4-10)</u>	<u>soft (2-4)</u>	<u>plastic</u>
3	<u>Clay</u>	<u>Clayey</u>	<u>very well</u>	<u>medium</u>	<u>subrounded</u>	<u>medium dense (10-30)</u>	<u>medium stiff (4-8)</u>	<u>slightly plastic</u>
Blow Counts	<u>Bedrock</u>	<u>Pebbly</u>	<u>well</u>	<u>coarse</u>	<u>subangular</u>	<u>dense (30-50)</u>	<u>stiff (8-15)</u>	<u>nonplastic</u>
(Weathered?)	%	%	<u>moderately</u>	<u>very coarse</u>	<u>angular</u>	<u>very dense (>50)</u>	<u>very stiff (15-30)</u>	<u>Moisture</u>
PID/FID	USCS:	%	<u>poorly</u>	<u>cobbles/boulders</u>			<u>hard (>30)</u>	<u>dry</u>
4-3		%	<u>very poorly</u>					<u>damp</u>
NOTES:								<u>moist</u>
								<u>wet</u>
								<u>saturated</u>

Depth/Interval	Primary Lithology	Subordinate Lithology	Color	Grain Size (sand/gravel)	Angularity (sand/gravel)	Induration (sand/gravel)	Induration (silt/clay)	Plasticity (silt/clay)
<u>20-22</u>	<u>Sand</u>	<u>Sandy</u>	<u>Tan-white</u>	<u>very fine</u>	<u>well rounded</u>	<u>very loose (<4 blows/ft)</u>	<u>very soft (<2)</u>	<u>very plastic</u>
Sample ID	<u>Silt</u>	<u>Silty</u>	Sorting (sand/gravel)	<u>fine</u>	<u>rounded</u>	<u>loose (4-10)</u>	<u>soft (2-4)</u>	<u>plastic</u>
4	<u>Clay</u>	<u>Clayey</u>	<u>very well</u>	<u>medium</u>	<u>subrounded</u>	<u>medium dense (10-30)</u>	<u>medium stiff (4-8)</u>	<u>slightly plastic</u>
Blow Counts	<u>Bedrock</u>	<u>Pebbly</u>	<u>well</u>	<u>coarse</u>	<u>subangular</u>	<u>dense (30-50)</u>	<u>stiff (8-15)</u>	<u>nonplastic</u>
(Weathered?)	%	%	<u>moderately</u>	<u>very coarse</u>	<u>angular</u>	<u>very dense (>50)</u>	<u>very stiff (15-30)</u>	<u>Moisture</u>
PID/FID	USCS:	%	<u>poorly</u>	<u>cobbles/boulders</u>			<u>hard (>30)</u>	<u>dry</u>
3		%	<u>very poorly</u>					<u>damp</u>
NOTES:								<u>moist</u>
								<u>wet</u>
								<u>saturated</u>

Depth/Interval	Primary Lithology	Subordinate Lithology	Color	Grain Size (sand/gravel)	Angularity (sand/gravel)	Induration (sand/gravel)	Induration (silt/clay)	Plasticity (silt/clay)
<u>24-26</u>	<u>Sand</u>	<u>Sandy</u>	<u>Light Brown</u>	<u>very fine</u>	<u>well rounded</u>	<u>very loose (<4 blows/ft)</u>	<u>very soft (<2)</u>	<u>very plastic</u>
Sample ID	<u>Silt</u>	<u>Silty</u>	Sorting (sand/gravel)	<u>fine</u>	<u>rounded</u>	<u>loose (4-10)</u>	<u>soft (2-4)</u>	<u>plastic</u>
5	<u>Clay</u>	<u>Clayey</u>	<u>very well</u>	<u>medium</u>	<u>subrounded</u>	<u>medium dense (10-30)</u>	<u>medium stiff (4-8)</u>	<u>slightly plastic</u>
Blow Counts	<u>Bedrock</u>	<u>Pebbly</u>	<u>well</u>	<u>coarse</u>	<u>subangular</u>	<u>dense (30-50)</u>	<u>stiff (8-15)</u>	<u>nonplastic</u>
(Weathered?)	%	%	<u>moderately</u>	<u>very coarse</u>	<u>angular</u>	<u>very dense (>50)</u>	<u>very stiff (15-30)</u>	<u>Moisture</u>
PID/FID	USCS:	%	<u>poorly</u>	<u>cobbles/boulders</u>			<u>hard (>30)</u>	<u>dry</u>
18		%	<u>very poorly</u>					<u>damp</u>
NOTES:								<u>moist</u>
								<u>wet</u>
								<u>saturated</u>

Limestone 22-24.5'

Well Information

[illegible]

Well Information

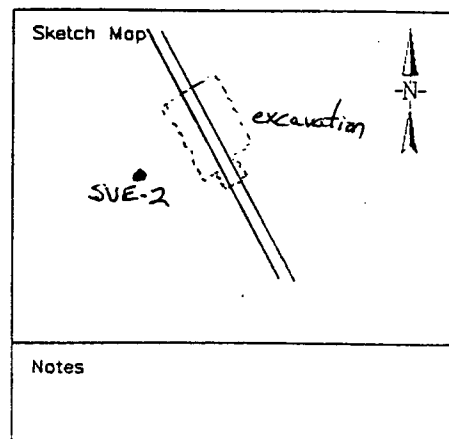
Project:	Borehole completed as well?	YES	NO	Well Casing Interval:
Project Number:	Well Name:	MW-10 continued		Well Screen Interval:
Location:	Total Depth:			Sand Pack Interval:
Drilled:	Borehole Diameter:			Bentonite Interval:
Client:	Well Elevation:			Cement/Grout Interval:
Log/Core Type:	Water Level Initial:			
Drilling Company:	Water Level Static:			Comments/Notes:
Driller:	Well Type:	PVC Sch 40		
Drilling Method:		PVC Sch 80		
Field Notes By:		Low Carbon Steel		
Time Start:	Well Diameter:	2 inch		
Time Stop:		4 inch		
	Other:			

[illegible][illegible][illegible][illegible][illegible]

DRILLING LOG

Well No. SVE-2

Project Hobbs Client Phillips Pipe Line
 Location Hobbs, NM Project Number _____
 Date Drilled 10/19/99 Total Depth 35' Diameter 8"
 Surface Elevation 3578.35 Water depth (init.) — 24-hrs. —
 Screen: Dia. 4" Length 25' Slot Size 0.070"
 Casing: Dia. 4" Length 13' Type PVC sch 40
 Drilling Company McDonald Drilling Method Air Rotary
 Driller T. McDonald Log by C. Jensen Sampling Method Grab



Depth (ft)	Well Construction	Notes	Sample No.	Blow Count	Recovery	PID (ppm)	Graphic Log	Description/Soil Classification (Color, Texture, Structure)
0								
2		Concrete						
4		bentonite						
6					X	1.7		
8					X	5		Silty, sandy Caliche, tan to white, very dense, dry.
10								
12								
14		10-30 Silica Sand			X	4.2		
16					X	13		Caliche, as above.
18								
20					X	78		
22								
24								
26					X	2000		Silty, gravelly SAND, light brown, moderately sorted, medium to coarse grained, subrounded to rounded, very dense, moist to wet.
28								
30					X	53		
32								
34								
36								
38								
40								
42								
44								
46								
48								
50								

Well Information

[illegible]

Well Information

Well Casing Interval:

Well Screen Interval:

Sand Pack Interval:

Bentonite Interval:

Cement/Grout Interval:

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466
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Comments/Notes:

[illegible]

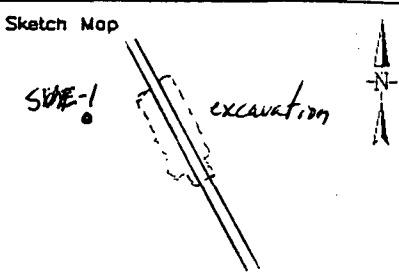
	Primary Lithology	Subordinate Lithology		Grain Size (sand/gravel)	Angularity (sand/gravel)	Induration (sand/gravel)	Induration (silt/clay)	Plasticity (silt/clay)
Depth/Interval	Gravel	Gravelly	Color					
	Sand	Sandy		very fine	well rounded	very loose (<4 blows/ft)	very soft (<2)	very plastic
Sample ID	Silt	Silty	Sorting (sand/gravel)	fine	rounded	loose (4-10)	soft (2-4)	plastic
	Clay	Clayey	very well	medium	subrounded	medium dense (10-30)	medium stiff (4-8)	slightly plastic
Flow Counts	Bedrock	Pebbly	well	coarse	subangular	dense (30-50)	stiff (8-15)	nonplastic
	(Weathered?)	%	moderately	very coarse	angular	very dense (>50)	very stiff (15-30)	Moisture
PID/FID	USCS:	%	poorly	cobbles/boulders			hard (>30)	dry
NOTES:		%	very poorly					damp moist

DRILLING LOG

Well No. SVE-1

Project Hobbs Client Phillips Pipe Line
 Location Hobbs, NM Project Number _____
 Date Drilled 10/18/99 Total Depth 20' Diameter 8"
 Surface Elevation 3599.31 Water depth (init.) - 24-hrs. -
 Screen: Dia. 4" Length 10' Slot Size 0.020"
 Casing: Dia. 4" Length 13' Type PVC Sch 40
 Drilling Company McDonald Drilling Method Air Rotary
 Driller T. McDonald Log by C. Jensen Sampling Method Grab

Sketch Map



Notes

Depth (ft)	Well Construction	Notes	Sample No.	Blow Count	Recovery	PID (ppm)	Graphic Log	Description/Soil Classification (Color, Texture, Structure)
0								
2		Concrete						
4								
6		bentonite			X	1.7		
8					X	1.5		Silty, sand Caliche, tan to white, very dense, dry.
10		10-20			X	2.1		
12		silica sand			X	2.9		Caliche, as above.
14					X			
16					X			
18					X			
20					X			
22								
24								
26								
28								
30								
32								
34								
36								
38								
40								
42								
44								
46								
48								
50								

Project Information

Well Information

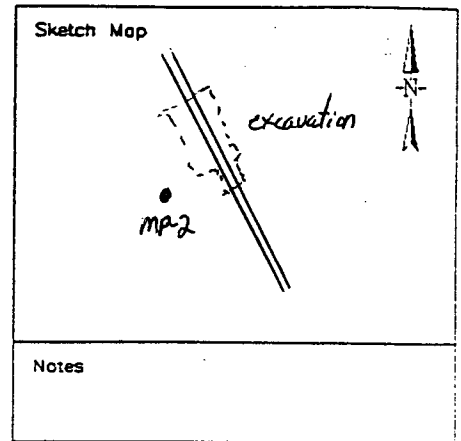
Project: <u>PPL/Hobbs</u>	Borehole completed as well? <u>YES</u>	NO	Well Casing Interval: <u>-3' - 10'</u>
Project Number:	Well Name: <u>SVE-1</u>		Well Screen Interval: <u>10' - 20'</u>
Location: <u>Hobbs, NM</u>	Total Depth: <u>20'</u>		Sand Pack Interval: <u>8' - 20'</u>
Date Drilled: <u>10/18/99</u>	Borehole Diameter: <u>8"</u>		Bentonite Interval: <u>3' - 8'</u>
Client: <u>PPL</u>	Well Elevation: <u>—</u>		Cement/Grout Interval: <u>0' - 3'</u>
Rig/Core Type: <u>Air Rotary</u>	Water Level Initial:		
Drilling Company: <u>McDonald</u>	Water Level Static:		Comments/Notes:
Driller: <u>T. McDonald</u>	Well Type: <u>PVC Sch 40</u>		
Drilling Method: <u>Air Rotary</u>	<u>PVC Sch 80</u>		
Field Notes By: <u>C. Jensen</u>	<u>Low Carbon Steel</u>		
Time Start: <u>12:25</u>	Well Diameter: <u>2 inch</u>		
Time Stop: <u>12:45</u>	<u>4" inch</u> <u>0.020"</u>		
	Other:		

[illegible][illegible][illegible][illegible][illegible]

DRILLING LOG

Well No. MP-2

Project Hobbs Client Phillips Pipe Line
 Location Hobbs, NM Project Number _____
 Date Drilled 10/18/99 Total Depth 35' Diameter 6.25"
 Surface Elevation 3599.08 Water depth (init.) - 24-hrs. -
 Screen: Dia. 2" Length 25' Slot Size 0.020"
 Casing: Dia. 2" Length 13' Type PVC sch 40
 Drilling Company McDonald Drilling Method Air Rotary
 Driller T. McDonald Log by C. Jensen Sampling Method Grab



Depth (ft)	Well Construction	Notes	Sample No.	Blow Count	Recovery	PID (ppm)	Graphic Log	Description/Soil Classification (Color, Texture, Structure)
0								
2		concrete						
4		bentonite				1.7		
6								Silty, sandy Caliche, tan to white, very dense, dry.
8						3.2		
10								
12								
14						2.1		
16		10-20						
18		Silica				4		
20		Sand						Caliche, as above, dry.
22								
24						90		
26								
28								
30						2000		
32								Silty, gravelly SAND, brown to dark brown, moderately sorted, medium to coarse grained, subrounded, very dense, damp to wet.
34						495		
36								
38								
40								
42								
44								
46								
48								
50								

Well Information

Well Casing Interval: -3' - 10'

Well Screen Interval: 10' - 35'

Sand Pack interval: 0' - 3.5'

Bentonite Interval:	3' - 8'
---------------------	---------

Cement/Grout Interval: 1' - 3'

--	--

Comments/Notes:

Comments/Notes:

_____ wet
_____ saturated

_____ wet
_____ saturated

_____ wet

_____ saturated

Primary Subordinate

_____ saturated

Lithologic/Drilling Log

Project Information

Project: PPL/Holby
 Project Number:
 Location:
 Date Drilled:
 Driller:
 Drilling Method:
 Field Notes By:
 Time Start:
 Time Stop:

Well Information

Borehole completed as well? YES NO
 Well Name: MP-2 continued
 Total Depth:
 Borehole Diameter:
 Well Elevation:
 Water Level Initial:
 Water Level Static:
 Well Type: PVC Sch 40
 PVC Sch 80
 Low Carbon Steel
 Well Diameter: 2 inch
 4 inch
 Other:

Well Casing Interval:
 Well Screen Interval:
 Sand Pack Interval:
 Bentonite Interval:
 Cement/Grout Interval:
 Comments/Notes:

Depth/Interval	Primary Lithology	Subordinate Lithology	Color	Grain Size (sand/gravel)	Angularity (sand/gravel)	Induration (sand/gravel)	Induration (silt/clay)	Plasticity (silt/clay)
<u>28-30'</u>	<u>Sand</u>	<u>Gravelly</u>	<u>Brown</u>	very fine	well rounded	very loose (<4 blows/ft)	very soft (<2)	very plastic
Sample ID	Silt	Silty	Sorting (sand/gravel)	fine	rounded	loose (4-10)	soft (2-4)	plastic
Blow Counts	Clay	Clayey	very well	medium	subrounded	medium dense (10-30)	medium stiff (4-8)	slightly plastic
	Bedrock	Pebbly	well	coarse	subangular	dense (30-50)	stiff (8-15)	nonplastic
	(Weathered?)	%	moderately	very coarse	angular	very dense (>50)	very stiff (15-30)	Moisture
PID/FID	USCS:	%	poorly	cobbles/boulders			hard (>30)	dry
<u>>2000</u>		%	very poorly					damp
NOTES:								moist

Depth/Interval	Primary Lithology	Subordinate Lithology	Color	Grain Size (sand/gravel)	Angularity (sand/gravel)	Induration (sand/gravel)	Induration (silt/clay)	Plasticity (silt/clay)
<u>34-35'</u>	<u>Sand</u>	<u>Sandy</u>	<u>DK. Brown</u>	very fine	well rounded	very loose (<4 blows/ft)	very soft (<2)	very plastic
Sample ID	Silt	Silty	Sorting (sand/gravel)	fine	rounded	loose (4-10)	soft (2-4)	plastic
Blow Counts	Clay	Clayey	very well	medium	subrounded	medium dense (10-30)	medium stiff (4-8)	slightly plastic
	Bedrock	Pebbly	well	coarse	subangular	dense (30-50)	stiff (8-15)	nonplastic
	(Weathered?)	%	moderately	very coarse	angular	very dense (>50)	very stiff (15-30)	Moisture
PID/FID	USCS:	%	poorly	cobbles/boulders			hard (>30)	dry
<u>495</u>		%	very poorly					damp
NOTES:								moist

Depth/Interval	Primary Lithology	Subordinate Lithology	Color	Grain Size (sand/gravel)	Angularity (sand/gravel)	Induration (sand/gravel)	Induration (silt/clay)	Plasticity (silt/clay)
	<u>Sand</u>	<u>Sandy</u>		very fine	well rounded	very loose (<4 blows/ft)	very soft (<2)	very plastic
Sample ID	Silt	Silty	Sorting (sand/gravel)	fine	rounded	loose (4-10)	soft (2-4)	plastic
Blow Counts	Clay	Clayey	very well	medium	subrounded	medium dense (10-30)	medium stiff (4-8)	slightly plastic
	Bedrock	Pebbly	well	coarse	subangular	dense (30-50)	stiff (8-15)	nonplastic
	(Weathered?)	%	moderately	very coarse	angular	very dense (>50)	very stiff (15-30)	Moisture
PID/FID	USCS:	%	poorly	cobbles/boulders			hard (>30)	dry
		%	very poorly					damp
NOTES:								moist

Depth/Interval	Primary Lithology	Subordinate Lithology	Color	Grain Size (sand/gravel)	Angularity (sand/gravel)	Induration (sand/gravel)	Induration (silt/clay)	Plasticity (silt/clay)
	<u>Sand</u>	<u>Sandy</u>		very fine	well rounded	very loose (<4 blows/ft)	very soft (<2)	very plastic
Sample ID	Silt	Silty	Sorting (sand/gravel)	fine	rounded	loose (4-10)	soft (2-4)	plastic
Blow Counts	Clay	Clayey	very well	medium	subrounded	medium dense (10-30)	medium stiff (4-8)	slightly plastic
	Bedrock	Pebbly	well	coarse	subangular	dense (30-50)	stiff (8-15)	nonplastic
	(Weathered?)	%	moderately	very coarse	angular	very dense (>50)	very stiff (15-30)	Moisture
PID/FID	USCS:	%	poorly	cobbles/boulders			hard (>30)	dry
		%	very poorly					damp
NOTES:								moist

Depth/Interval	Primary Lithology	Subordinate Lithology	Color	Grain Size (sand/gravel)	Angularity (sand/gravel)	Induration (sand/gravel)	Induration (silt/clay)	Plasticity (silt/clay)
	<u>Sand</u>	<u>Sandy</u>		very fine	well rounded	very loose (<4 blows/ft)	very soft (<2)	very plastic
Sample ID	Silt	Silty	Sorting (sand/gravel)	fine	rounded	loose (4-10)	soft (2-4)	plastic
Blow Counts	Clay	Clayey	very well	medium	subrounded	medium dense (10-30)	medium stiff (4-8)	slightly plastic
	Bedrock	Pebbly	well	coarse	subangular	dense (30-50)	stiff (8-15)	nonplastic
	(Weathered?)	%	moderately	very coarse	angular	very dense (>50)	very stiff (15-30)	Moisture
PID/FID	USCS:	%	poorly	cobbles/boulders			hard (>30)	dry
		%	very poorly					damp
NOTES:								moist

NOTES: wet saturated

DRILLING LOG

Well No. MP-1

Project Hobbs Client Phillips Pipe Line

Location Hobbs, NM Project Number _____

Date Drilled 10/18/99 Total Depth 20' Diameter 6.25"

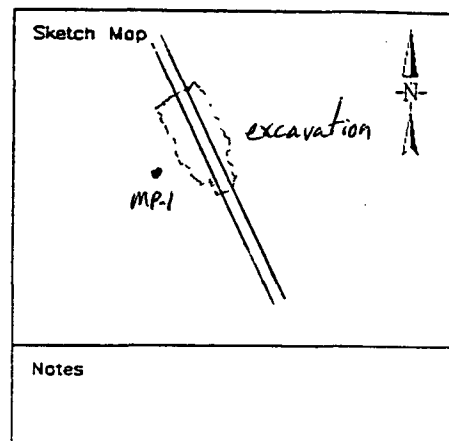
Surface Elevation 3599.17 Water depth (init.) - 24-hrs. -

Screen: Dia. 2" Length 10' Slot Size 0.020"

Casing: Dia. 2" Length 13' Type PVC Sch 40

Drilling Company McDonald Drilling Method Air Rotary

Driller T. McDonald Log by C. Jensen Sampling Method Grab



Depth (ft)	Well Construction	Notes	Sample No.	Blow Count	Recovery	PID (ppm)	Graphic Log	Description/Soil Classification (Color, Texture, Structure)
0								
2		concrete						
4								
6		bentonite			X	0		
8					X	0		
10					X	0		
12		10-20						
14		Silica			X	0		
16		Sand			X	0		
18					X	0		
20					X	0		
22								
24								
26								
28								
30								
32								
34								
36								
38								
40								
42								
44								
46								
48								
50								

Silty, sandy Caliche, tan to white, very dense, dry.

Caliche, as above.

Well Information

NO	Well Casing Interval: -3-10
----	-----------------------------

Well Screen Interval: 10' - 21'

Sand Pack Interval: 8' - 25'

Bentonite Interval: 3' - 8'

Cement/Grout Interval: 0' - 3'

Comments/Notes:

[illegible]

PVC Sch 80

Low Carbon Steel

Well Diameter: 2 inch 6.020"

4 inch

Other:

wet
saturated

_____ wet
saturated

_____ wet
_____ saturated

_____ wet
 _____ saturated

_____ saturated

DRILLING LOG

Well No. MW-11

Project Hobbs Client Phillips Pipe Line
 Location Hobbs, NM Project Number _____
 Date Drilled 10/19/99 Total Depth 36' Diameter 6.25"
 Surface Elevation 3597.86 Water depth (init.) - 24-hrs. -
 Screen: Dia. 2" Length 20' Slot Size 0.020"
 Casing: Dia. 2" Length 19' Type PVC sch 40
 Drilling Company McDonald Drilling Method Air Rotary
 Driller T. McDonald Log by C. Jensen Sampling Method Grab

Sketch Map

MW-11

Notes

Depth (ft)	Well Construction	Notes	Sample No.	Blow Count	Recovery	PID (ppm)	Graphic Log	Description/Soil Classification (Color, Texture, Structure)
0								
2		concrete						
4								
6								
8		bentonite						
10								
12								
14								
16								
18								
20								
22		10-20 Silica Sand						
24								
26								
28								
30								
32								
34								
36								
38								
40								
42								
44								
46								
48								
50								

Well Information

Well Casing Interval: -3 - 16'

Well Screen Interval: 11'-31

Sand Pack Interval:	14' 31"
---------------------	---------

Bentonite Interval:	3' - 14'
---------------------	----------

Cement/Grout Interval: 0'-3'

[illegible]

Comments/Notes:

Comments/Notes:

--	--

--	--

_____ wet _____ wet

_____ wet

_____ wet

10-11-17

_____ wet
_____ saturated

_____ saturated

1000

Well Information

Well Casing Interval:

Well Screen Interval:

Sand Pack Interval:

Bentonite Interval:

Cement/Grout Interval:

[illegible]

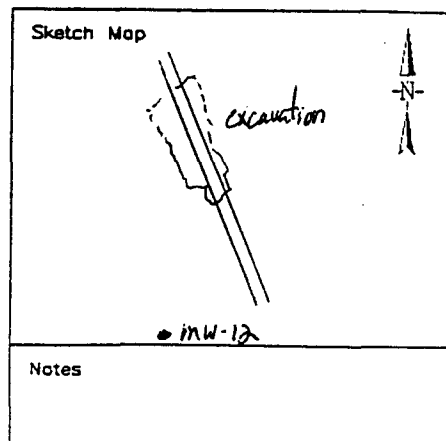
Comments/Notes:

[illegible]

DRILLING LOG

Well No. MW-12

Project Hobbs Client Phillips Pipe Line
 Location Hobbs, NM Project Number _____
 Date Drilled 10/19/99 Total Depth 38' Diameter 6.25"
 Surface Elevation 3596.38 Water depth (init.) - 24-hrs. -
 Screen: Dia. 2" Length 20' Slot Size 0.020"
 Casing: Dia. 2" Length 20' Type PVC Sch 40
 Drilling Company McDonald Drilling Method Air Rotary
 Driller T. McDonald Log by C. Jensen Sampling Method Grab



Depth (ft)	Well Construction	Notes	Sample No.	Blow Count	Recovery	PID (ppm)	Graphic Log	Description/Soil Classification (Color, Texture, Structure)
0								
2		concrete						
4								
6								
8		bentonite						
10								
12								
14								
16								
18								
20								
22								
24		10-20 Silica Sand						
26								
28								
30								
32								
34								
36								
38								
40								
42								
44								
46								
48								
50								

Well Information

Well Casing Interval: -3' - 17'

Well Screen Interval: 17'-37'

Sand Pack Interval: 15'-38'

Bentonite Interval: 3' - 15'

Cement/Grout Interval: 0' - 3'

Comments/Notes:

PVC Sch 80

Low Carbon Steel

Well Diameter: 2 inch 0.030"

4 inch

Other:

[illegible]

Well Information

Well Casing Interval:

Well Screen Interval:

Sand Pack Interval:

Bentonite Interval:

Cement/Grout Interval:

Comments/Notes:

Well Type:	PVC Sch 40
	PVC Sch 80
	Low Carbon Steel

PVC Sch 80
Low Carbon Steel

Low Carbon Steel

Well Diameter: 2 inch

4 inch

Other:

[illegible]

	Primary Lithology	Subordinate Lithology						
Depth/Interval	Gravel	Gravelly	Color	Grain Size (sand/gravel)	Angularity (sand/gravel)	Induration (sand/gravel)	Induration (silt/clay)	Plasticity (silt/clay)
	Sand	Sandy		very fine	well rounded	very loose (<4 blows/ft)	very soft (<2)	very plastic
Sample ID	Silt	Silty	Sorting (sand/gravel)	fine	rounded	loose (4-10)	soft (2-4)	plastic
	Clay	Clayey	very well	medium	subrounded	medium dense (10-30)	medium stiff (4-8)	slightly plastic
Blow Counts	Bedrock	Pebbly	well	coarse	subangular	dense (30-50)	stiff (8-15)	nonplastic
	(Weathered?)	%	moderately	very coarse	angular	very dense (>50)	very stiff (15-30)	Moisture
PID/FID	USCS:	%	poorly	cobbles/boulders			hard (>30)	dry
		%	very poorly					damp
NOTES:								moist
								wet
								saturated

[illegible]

Appendix B

Groundwater Elevation and LPH Thickness Data



GROUNDWATER ELEVATION DATA

CLIENT: Phillips Pipe Line
 FACILITY: Hobbs, NM
 LOCATION: Section 9, Township 19 S, Range 38 E
 Hobbs, New Mexico
 DATE: October 20, 1999

WELL ID	ETC	DTW	DTP	PT	PT X.8	ADJ DTW	WTE	COMMENTS
MW-1	3603.30	41.55	26.67	14.88	11.90	29.65	3573.65	
MW-2	3601.57	30.51		0.00	0.00	30.51	3571.06	
MW-3	3602.77	32.84		0.00	0.00	32.84	3569.93	
MW-4	3601.70	32.33	31.48	0.85	0.68	31.65	3570.05	
MW-5	3601.54	37.21	30.79	6.42	5.14	32.07	3569.47	
MW-6	3599.83	33.75	30.06	3.69	2.95	30.80	3569.03	
MW-7	3602.11	37.47	32.21	5.26	4.21	33.26	3568.85	
MW-8	3598.87	32.81	29.81	3.00	2.40	30.41	3568.46	
MW-9	3601.05	33.41		0.00	0.00	33.41	3567.64	
MW-10	3602.96	34.71		0.00	0.00	34.71	3568.25	
MW-11	3600.67	30.80		0.00	0.00	30.80	3569.87	
MW-12	3599.35	30.09		0.00	0.00	30.09	3569.26	
SVE-1	3602.16			0.00	0.00	0.00		Dry
SVE-2	3601.17	33.37	31.07	2.30	1.84	31.53	3569.64	
MP-1	3601.87			0.00	0.00	0.00		Dry
MP-2	3601.87	37.46	31.09	6.37	5.10	32.36	3569.51	

ETC = Elevation Top of Casing
 DTW = Depth to water
 DTP = Depth to Petroleum
 Hydrocarbons
 PT = Measured Petroleum
 Thickness

ADJ. DTW = Adjusted Depth to Water
 WTE = Water Table Elevation
 PTE = Elevation Top of Petroleum
 N.A. = Not Applicable
 All measurements in linear feet

Appendix C

Soil and Groundwater Analytical Data





2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

Pinnacle Lab ID number **907053**
August 05, 1999

HIGGINS & ASSOCIATES, L.L.C
9940 EAST COSTILLA AVE., STE.B
ENGLEWOOD, CO 80112

Project Name PPL/HOBBS
Project Number (none)

Attention: CHRIS HIGGINS

On 7/19/99 Pinnacle Laboratories, Inc. Inc., (ADHS License No. AZ0592), received a request to analyze **aqueous and non-aq** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

While the cooler was received above 6 degrees, the samples were at 13 degrees Celsius which is clearly below ambient. The samples are considered viable for analysis.

EPA methods 8021 and 8015 were performed by Pinnacle Laboratories, Inc., Albuquerque, NM.

Lithium, Silicon, Strontium and Uranium were analyzed by ATEL, Marion, OH.

All other parameters were performed by ESL (OR) Inc., Portland, OR.

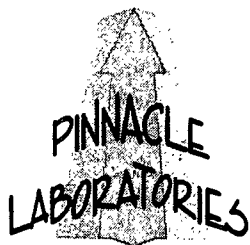
If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.

Kimberly D. McNeill
Project Manager

H. Mitchell Rubenstein, Ph. D.
General Manager

MR: mt

Enclosure

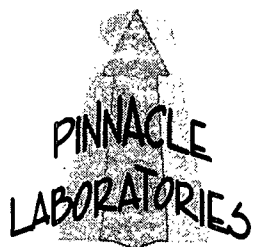


2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

PINNACLE ID : 907053
DATE RECEIVED : 7/19/99
REPORT DATE : 8/5/99

PIN			DATE
ID. #	CLIENT DESCRIPTION	MATRIX	COLLECTED
01	MW-2-10'-12'	NON-AQ	7/13/99
02	MW-2-30'-30'	NON-AQ	7/13/99
03	MW-7-14'-16'	NON-AQ	7/13/99
04	MW-7-30'-32'	NON-AQ	7/13/99
05	MW-8-20'-22'	NON-AQ	7/13/99
06	MW-8-20'-32'	NON-AQ	7/13/99
07	MW-9-20'-22'	NON-AQ	7/14/99
08	MW-9-30'-32'	NON-AQ	7/14/99
	MW-6-24'-26'	NON-AQ	7/14/99
	MW-6-30'-32'	NON-AQ	7/14/99
11	MW-4-20'-22'	NON-AQ	7/14/99
12	MW-4-30'-32'	NON-AQ	7/14/99
13	MW-3-20'-22'	NON-AQ	7/15/99
14	MW-3-30'-32'	NON-AQ	7/15/99
15	MW-10-20'-22'	NON-AQ	7/15/99
16	MW-10-30'-32'	NON-AQ	7/15/99
17	MW-5-20'-22'	NON-AQ	7/15/99
18	MW-5-30'-32'	NON-AQ	7/15/99
19	MW-2	AQUEOUS	7/16/99
20	MW-3	AQUEOUS	7/16/99
21	MW-4	AQUEOUS	7/16/99
22	MW-10	AQUEOUS	7/16/99
23	MW-9	AQUEOUS	7/16/99
24	TRIP BLANK	AQUEOUS	7/7/99



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

PINNACLE I.D.: 907053

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
01	MW-2-10'-12'	NON-AQ	7/13/99	7/19/99	7/20/99	1
02	MW-2-30'-32'	NON-AQ	7/13/99	7/19/99	7/20/99	1
03	MW-7-14'-16'	NON-AQ	7/13/99	7/19/99	7/20/99	1
PARAMETER		DET. LIMIT	UNITS	MW-2-10'-12'	MW-2-30'-32'	MW-7-14'-16'
BENZENE		0.025	MG/KG	< 0.025	< 0.025	< 0.025
TOLUENE		0.025	MG/KG	< 0.025	< 0.025	< 0.025
ETHYLBENZENE		0.025	MG/KG	< 0.025	< 0.025	< 0.025
TAL XYLENES		0.025	MG/KG	< 0.025	< 0.025	< 0.025

SURROGATE:

TRIFLUOROTOLUENE (%)

86

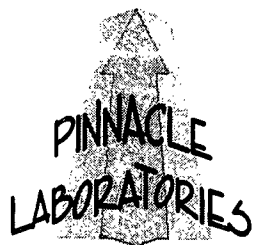
91

89

SURROGATE LIMITS (69 - 117)

CHEMIST NOTES:

N/A



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Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : HIGGINS & ASSOCIATES, L.L.C.
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

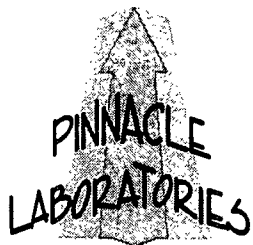
PINNACLE I.D.: 907053

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	MW-7-30'-32'	NON-AQ	7/13/99	7/19/99	7/21/99	1
05	MW-8-20'-22'	NON-AQ	7/13/99	7/19/99	7/20/99	1
06	MW-8-30'-32'	NON-AQ	7/13/99	7/19/99	7/21/99	1

PARAMETER	DET. LIMIT	UNITS	MW-7-30'-32'	MW-8-20'-22'	MW-8-30'-32'
BENZENE	0.025	MG/KG	0.14	< 0.025	0.15
TOLUENE	0.025	MG/KG	1.8	< 0.025	0.99
ETHYLBENZENE	0.025	MG/KG	3.2	< 0.025	1.2
TOTAL XYLENES	0.025	MG/KG	4.7	< 0.025	1.6

SURROGATE:
TRIFLUOROTOLUENE (%) 108 92 79
SURROGATE LIMITS (69 - 117)

CHEMIST NOTES:
N/A



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Albuquerque, New Mexico 87107
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GAS CHROMATOGRAPHY RESULTS

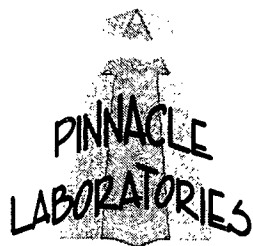
TEST : EPA 8021 MODIFIED
CLIENT : HIGGINS & ASSOCIATES, L.L.C.
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

PINNACLE I.D.: 907053

SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	FACTOR
07	MW-9-20'-22'	NON-AQ	7/14/99	7/19/99	7/21/99	1
08	MW-9-30'-32'	NON-AQ	7/14/99	7/19/99	7/21/99	1
09	MW-6-24'-26'	NON-AQ	7/14/99	7/19/99	7/21/99	1
PARAMETER		DET. LIMIT	UNITS	MW-9-20'-22'	MW-9-30'-32'	MW-6-24'-26'
BENZENE		0.025	MG/KG	< 0.025	< 0.025	< 0.025
TOLUENE		0.025	MG/KG	< 0.025	< 0.025	< 0.025
ETHYLBENZENE		0.025	MG/KG	< 0.025	< 0.025	< 0.025
TOTAL XYLENES		0.025	MG/KG	< 0.025	< 0.025	< 0.025

SURROGATE:
TRIFLUOROTOLUENE (%) 90 90 93
SURROGATE LIMITS (69 - 117)

CHEMIST NOTES:
N/A



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

PINNACLE I.D.: 907053

SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	FACTOR
10	MW-6-30'-32'	NON-AQ	7/14/99	7/19/99	7/21/99	1
11	MW-4-20'-22'	NON-AQ	7/14/99	7/19/99	7/21/99	1
12	MW-4-30'-32'	NON-AQ	7/14/99	7/19/99	7/21/99	1
PARAMETER		DET. LIMIT	UNITS	MW-6-30'-32'	MW-4-20'-22'	MW-4-30'-32'
BENZENE		0.025	MG/KG	0.074	< 0.025	0.029
TOLUENE		0.025	MG/KG	0.62	< 0.025	0.16
ETHYLBENZENE		0.025	MG/KG	0.98	< 0.025	0.25
TOTAL XYLENES		0.025	MG/KG	1.3	0.032	0.27

SURROGATE:

TRIFLUOROTOLUENE (%)

76

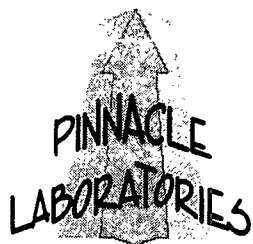
88

90

SURROGATE LIMITS (69 - 117)

CHEMIST NOTES:

N/A



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GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

PINNACLE I.D.: 907053

SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	
13	MW-3-20'-22'	NON-AQ	7/15/99	7/19/99	7/21/99	1
14	MW-3-30'-32'	NON-AQ	7/15/99	7/19/99	7/21/99	1
15	MW-10-20'-22'	NON-AQ	7/15/99	7/19/99	7/21/99	1

PARAMETER	DET. LIMIT	UNITS	MW-3-20'-22'	MW-3-30'-32'	MW-10-20'-22'
BENZENE	0.025	MG/KG	< 0.025	< 0.025	< 0.025
TOLUENE	0.025	MG/KG	< 0.025	< 0.025	< 0.025
ETHYLBENZENE	0.025	MG/KG	< 0.025	< 0.025	< 0.025
OTAL XYLENES	0.025	MG/KG	< 0.025	< 0.025	< 0.025

SURROGATE:

TRIFLUOROTOLUENE (%)

92

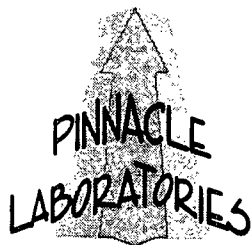
92

89

SURROGATE LIMITS (69 - 117)

CHEMIST NOTES:

N/A



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GAS CHROMATOGRAPHY RESULTS

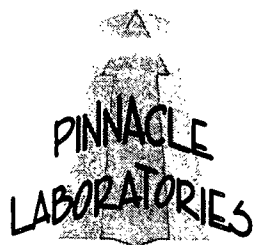
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CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

PINNACLE I.D.: 907053

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
16	MW-10-30'-32'	NON-AQ	7/15/99	7/19/99	7/21/99	1
17	MW-5-20'-22'	NON-AQ	7/15/99	7/19/99	7/21/99	1
18	MW-5-30'-32'	NON-AQ	7/15/99	7/19/99	7/21/99	10
PARAMETER	DET. LIMIT		UNITS	MW-10-30'-32'	MW-5-20'-22'	MW-5-30'-32'
BENZENE	0.025		MG/KG	< 0.025	< 0.025	12
TOLUENE	0.025		MG/KG	< 0.025	< 0.025	94
ETHYLBENZENE	0.025		MG/KG	< 0.025	< 0.025	95
TOTAL XYLENES	0.025		MG/KG	< 0.025	< 0.025	150

SURROGATE:
TRIFLUOROTOLUENE (%) 83 86 73
SURROGATE LIMITS (69 - 117)

CHEMIST NOTES:
N/A



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Albuquerque, New Mexico 87107
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Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 907053
BLANK I. D.	: 071999	DATE EXTRACTED	: 7/19/99
CLIENT	: HIGGINS & ASSOCIATES, L.L.C	DATE ANALYZED	: 7/20/99
PROJECT #	: (none)	SAMPLE MATRIX	: NON-AQ
PROJECT NAME	: PPL/HOBBS		

PARAMETER	UNITS	
BENZENE	MG/KG	<0.025
TOLUENE	MG/KG	<0.025
ETHYLBENZENE	MG/KG	<0.025
TOTAL XYLENES	MG/KG	<0.025

SURROGATE:
TRIFLUOROTOLUENE (%) 104
SURROGATE LIMITS: (69 - 117)
CHEMIST NOTES:
N/A



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY QUALITY CONTROL
MSMSD

TEST : EPA 8021 MODIFIED
MSMSD # : 907053-01
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

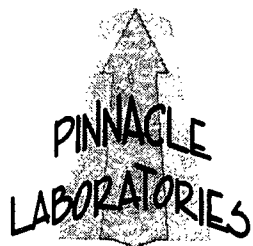
PINNACLE I.D. : 907053
DATE EXTRACTED : 7/19/99
DATE ANALYZED : 7/21/99
SAMPLE MATRIX : NON-AQ
UNITS : MG/KG

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.025	1.00	9.5	950	10.2	1020	7	(68 - 120)	20
TOLUENE	<0.025	1.00	11.3	1130	10.6	1060	6	(64 - 120)	20
ETHYLBENZENE	<0.025	1.00	11.4	1140	10.7	1070	6	(49 - 127)	20
TOTAL XYLENES	<0.025	3.00	28.7	957	29.1	970	1	(58 - 120)	20

CHEMIST NOTES:
N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



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Albuquerque, New Mexico 87107
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GAS CHROMATOGRAPHY RESULTS

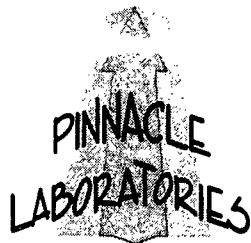
TEST : EPA 8021 MODIFIED
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

PINNACLE I.D.: 907053

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
19	MW-2	AQUEOUS	7/16/99	NA	7/21/99	1
20	MW-3	AQUEOUS	7/16/99	NA	7/21/99	1
21	MW-4	AQUEOUS	7/16/99	NA	7/22/99	10
PARAMETER	DET. LIMIT		UNITS	MW-2	MW-3	MW-4
BENZENE	0.5		UG/L	3.6	< 0.5	720
TOLUENE	0.5		UG/L	2.7	< 0.5	1100
ETHYLBENZENE	0.5		UG/L	1.3	< 0.5	260
TOTAL XYLENES	0.5		UG/L	0.5	< 0.5	280

SURROGATE:
TRIFLUOROTOLUENE (%) 99 106 98
SURROGATE LIMITS (69 - 117)

CHEMIST NOTES:
N/A



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

PINNACLE I.D.: 907053

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
22	MW-10	AQUEOUS	7/16/99	NA	7/22/99	1
23	MW-9	AQUEOUS	7/16/99	NA	7/22/99	1
24	TRIP BLANK	AQUEOUS	7/7/99	NA	7/22/99	1

PARAMETER	DET. LIMIT	UNITS	MW-10	MW-9	TRIP BLANK
BENZENE	0.5	UG/L	1.8	< 0.5	< 0.5
TOLUENE	0.5	UG/L	< 0.5	< 0.5	< 0.5
ETHYLBENZENE	0.5	UG/L	< 0.5	< 0.5	< 0.5
METAL XYLENES	0.5	UG/L	< 0.5	< 0.5	< 0.5

SURROGATE:

TRIFLUOROTOLUENE (%)

103

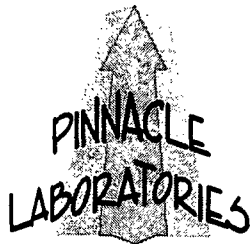
102

102

SURROGATE LIMITS (69 - 117)

CHEMIST NOTES:

N/A



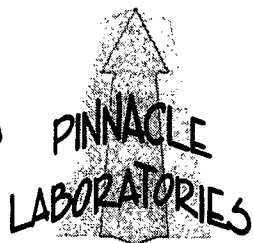
2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 907053
BLANK I. D.	: 072199	DATE EXTRACTED	: NA
CLIENT	: HIGGINS & ASSOCIATES, L.L.C	DATE ANALYZED	: 7/21/99
PROJECT #	: (none)	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: PPL/HOBBS		

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
ETHYLBENZENE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5

SURROGATE:
TRIFLUOROTOLUENE (%) 102
SURROGATE LIMITS: (69 - 117)
CHEMIST NOTES:
N/A



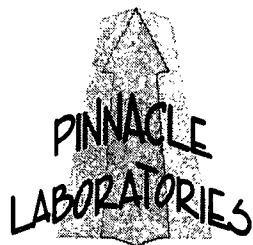
2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
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GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 907053
BLANK I. D.	: 072299	DATE EXTRACTED	: NA
CLIENT	: HIGGINS & ASSOCIATES, L.L.C	DATE ANALYZED	: 7/22/99
PROJECT #	: (none)	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: PPL/HOBBS		

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
ETHYLBENZENE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5

SURROGATE:
TRIFLUOROTOLUENE (%) 106
SURROGATE LIMITS: (69 - 117)
CHEMIST NOTES:
N/A



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GAS CHROMATOGRAPHY QUALITY CONTROL
MSMSD

TEST : EPA 8021 MODIFIED
MSMSD # : 907053-19
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

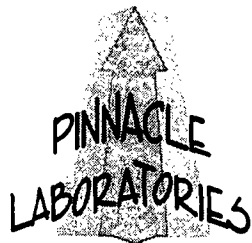
PINNACLE I.D. : 907053
DATE EXTRACTED : NA
DATE ANALYZED : 7/22/99
SAMPLE MATRIX : AQUEOUS
UNITS : UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	10.0	10.4	104	9.6	96	8	(80 - 120)	20
TOLUENE	<0.5	10.0	11.0	110	11.3	113	3	(80 - 120)	20
ETHYLBENZENE	<0.5	10.0	10.9	109	10.4	104	5	(80 - 120)	20
TOTAL XYLENES	<0.5	30.0	29.6	99	31.7	106	7	(80 - 120)	20

CHEMIST NOTES:
N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



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GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

PINNACLE I.D.: 907053

SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	FACTOR
01	MW-2-10'-12'	NON-AQ	7/13/99	7/20/99	7/21/99	1
02	MW-2-30'-30'	NON-AQ	7/13/99	7/20/99	7/21/99	1
03	MW-7-14'-16'	NON-AQ	7/13/99	7/20/99	7/21/99	1

PARAMETER	DET. LIMIT	UNITS	MW-2-10'-12'	MW-2-30'-30'	MW-7-14'-16'
FUEL HYDROCARBONS, C6-C10	10	MG/KG	< 10	< 10	< 10
FUEL HYDROCARBONS, C10-C22	5.0	MG/KG	< 5.0	6.8	< 5.0
FUEL HYDROCARBONS, C22-C36	5.0	MG/KG	< 5.0	13	< 5.0

CALCULATED SUM:

19.8

SURROGATE:

O-TERPHENYL (%)

103

106

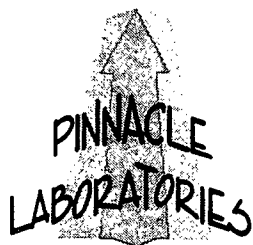
101

SURROGATE LIMITS

(66 - 151)

CHEMIST NOTES:

N/A



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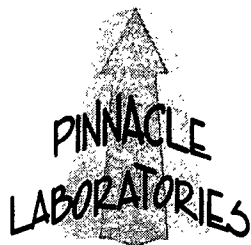
GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

PINNACLE I.D.: 907053

SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	FACTOR
04	MW-7-30'-32'	NON-AQ	7/13/99	7/20/99	7/21/99	1
05	MW-8-20'-22'	NON-AQ	7/13/99	7/20/99	7/21/99	1
06	MW-8-30'-32'	NON-AQ	7/13/99	7/20/99	7/21/99	1
PARAMETER		DET. LIMIT	UNITS	MW-7-30'-32'	MW-8-20'-22'	MW-8-30'-32'
FUEL HYDROCARBONS, C6-C10		10	MG/KG	17	< 10	36
FUEL HYDROCARBONS, C10-C22		5.0	MG/KG	270	< 5.0	300
FUEL HYDROCARBONS, C22-C36		5.0	MG/KG	91	< 5.0	120
CALCULATED SUM:				378		456
SURROGATE:						
O-TERPHENYL (%)				116	95	101
SURROGATE LIMITS		(66 - 151)				

CHEMIST NOTES:
N/A



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GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

PINNACLE I.D.: 907053

SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	FACTOR
07	MW-9-20'-22'	NON-AQ	7/14/99	7/20/99	7/21/99	1
08	MW-9-30'-32'	NON-AQ	7/14/99	7/20/99	7/21/99	1
09	MW-6-24'-26'	NON-AQ	7/14/99	7/20/99	7/21/99	1

PARAMETER	DET. LIMIT	UNITS	MW-9-20'-22'	MW-9-30'-32'	MW-6-24'-26'
FUEL HYDROCARBONS, C6-C10	10	MG/KG	< 10	< 10	< 10
FUEL HYDROCARBONS, C10-C22	5.0	MG/KG	< 5.0	< 5.0	< 5.0
FUEL HYDROCARBONS, C22-C36	5.0	MG/KG	< 5.0	< 5.0	< 5.0

CALCULATED SUM:

SURROGATE:

O-TERPHENYL (%)

109

97

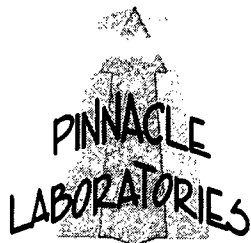
97

SURROGATE LIMITS

(66 - 151)

CHEMIST NOTES:

N/A



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GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

PINNACLE I.D.: 907053

SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	FACTOR
10	MW-6-30'-32'	NON-AQ	7/14/99	7/20/99	7/21/99	1
11	MW-4-20'-22'	NON-AQ	7/14/99	7/20/99	7/21/99	1
12	MW-4-30'-32'	NON-AQ	7/14/99	7/20/99	7/21/99	1

PARAMETER	DET. LIMIT	UNITS	MW-6-30'-32'	MW-4-20'-22'	MW-4-30'-32'
FUEL HYDROCARBONS, C6-C10	10	MG/KG	81	< 10	< 10
FUEL HYDROCARBONS, C10-C22	5.0	MG/KG	570	< 5.0	98
FUEL HYDROCARBONS, C22-C36	5.0	MG/KG	230	< 5.0	45
CALCULATED SUM:			881		143

SURROGATE:

O-TERPHENYL (%)

SURROGATE LIMITS

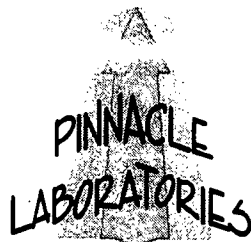
(66 - 151)

104

105

98

CHEMIST NOTES:



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Albuquerque, New Mexico 87107
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GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : HIGGINS & ASSOCIATES, L.L.C.
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

PINNACLE I.D.: 907053

SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	
13	MW-3-20'-22'	NON-AQ	7/15/99	7/20/99	7/21/99	1
14	MW-3-30'-32'	NON-AQ	7/15/99	7/20/99	7/21/99	1
15	MW-10-20'-22'	NON-AQ	7/15/99	7/20/99	7/21/99	1
PARAMETER		DET. LIMIT	UNITS	MW-3-20'-22'	MW-3-30'-32'	MW-10-20'-22'
FUEL HYDROCARBONS, C6-C10		10	MG/KG	< 10	< 10	< 10
FUEL HYDROCARBONS, C10-C22		5.0	MG/KG	< 5.0	< 5.0	< 5.0
FUEL HYDROCARBONS, C22-C36		5.0	MG/KG	< 5.0	< 5.0	< 5.0

CALCULATED SUM:

SURROGATE:

O-TERPHENYL (%)

SURROGATE LIMITS

(66 - 151)

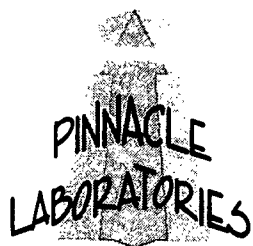
105

96

101

CHEMIST NOTES:

N/A



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GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

PINNACLE I.D.: 907053

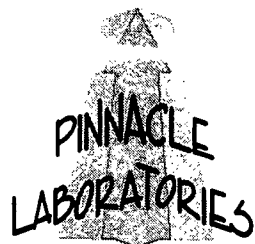
SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	FACTOR
16	MW-10-30'-32'	NON-AQ	7/15/99	7/20/99	7/21/99	1
17	MW-5-20'-22'	NON-AQ	7/15/99	7/20/99	7/21/99	1
18	MW-5-30'-32'	NON-AQ	7/15/99	7/20/99	7/23/99	20

PARAMETER	DET. LIMIT	UNITS	MW-10-30'-32'	MW-5-20'-22'	MW-5-30'-32'
FUEL HYDROCARBONS, C6-C10	10	MG/KG	< 10	< 10	7900
FUEL HYDROCARBONS, C10-C22	5.0	MG/KG	< 5.0	< 5.0	13000
FUEL HYDROCARBONS, C22-C36	5.0	MG/KG	< 5.0	< 5.0	4400
CALCULATED SUM:					25300

SURROGATE:
O-TERPHENYL (%)
SURROGATE LIMITS (66 - 151)

116 96 D

CHEMIST NOTES:
D=Surrogate diluted out



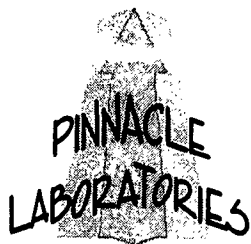
2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
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Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
BLANK I.D. : 072099 PINNACLE I.D. : 907053
CLIENT : HIGGINS & ASSOCIATES, L.L.C DATE EXTRACTED : 7/20/99
PROJECT # : (none) DATE ANALYZED : 7/20/99
PROJECT NAME : PPL/HOBBS SAMPLE MATRIX : NON-AQ

PARAMETER	UNITS
FUEL HYDROCARBONS	MG/KG < 10
HYDROCARBON RANGE	< 5.0
HYDROCARBONS QUANTITATED USING	< 5.0
SURROGATE:	
4-TERPHENYL (%)	105
SURROGATE LIMITS	(80 - 151)

CHEMIST NOTES:
N/A



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Albuquerque, New Mexico 87110
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY QUALITY CONTROL
MSMSD

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
MSMSD # : 072099
CLIENT : HIGGINS & ASSOCIATES, L.L.C.
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

PINNACLE I.D. : 907053
DATE EXTRACTED : 7/20/99
DATE ANALYZED : 7/20/99
SAMPLE MATRIX : NON-AQ
UNITS :

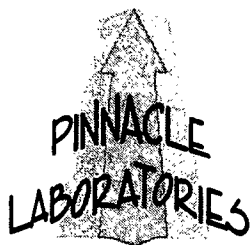
PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
FUEL HYDROCARBONS	<5.0	100	128	128	124	124	3	(56 - 148)	20

CHEMIST NOTES:

N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



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Albuquerque, New Mexico 87107
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GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

PINNACLE I.D.: 907053

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
19	MW-2	AQUEOUS	7/16/99	7/20/99	7/20/99	1
20	MW-3	AQUEOUS	7/16/99	7/20/99	7/20/99	1
21	MW-4	AQUEOUS	7/16/99	7/20/99	7/20/99	1

PARAMETER	DET. LIMIT	UNITS	MW-2	MW-3	MW-4
FUEL HYDROCARBONS, C6-C10	2.0	MG/L	< 2.0	< 2.0	3.0
FUEL HYDROCARBONS, C10-C22	1.0	MG/L	< 1.0	< 1.0	< 1.0
FUEL HYDROCARBONS, C22-C36	1.0	MG/L	< 1.0	< 1.0	< 1.0
CALCULATED SUM:					3.0

SURROGATE:

O-TERPHENYL (%)

90

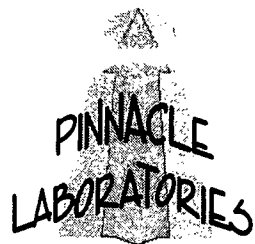
95

94

SURROGATE LIMITS (79 - 124)

CHEMIST NOTES:

N/A



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GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : PPL/HOBBS

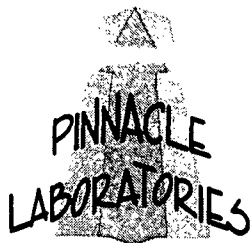
PINNACLE I.D.: 907053

SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	FACTOR
22	MW-10	AQUEOUS	7/16/99	7/20/99	7/20/99	1
23	MW-9	AQUEOUS	7/16/99	7/20/99	7/21/99	1

PARAMETER	DET. LIMIT	UNITS	MW-10	MW-9
FUEL HYDROCARBONS, C6-C10	2.0	MG/L	< 2.0	< 2.0
FUEL HYDROCARBONS, C10-C22	1.0	MG/L	< 1.0	< 1.0
FUEL HYDROCARBONS, C22-C36	1.0	MG/L	< 1.0	< 1.0
CALCULATED SUM:				

SURROGATE:
O-TERPHENYL (%) 88 92
SURROGATE LIMITS (79 - 124)

CHEMIST NOTES:
N/A



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GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

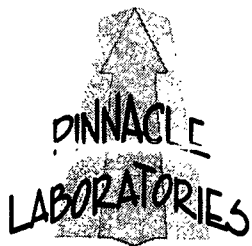
TEST	: EPA 8015 MODIFIED (DIRECT INJECT)		
BLANK I.D.	: 072099	PINNACLE I.D.	: 907053
CLIENT	: HIGGINS & ASSOCIATES, L.L.C	DATE EXTRACTED	: 7/20/99
PROJECT #	: (none)	DATE ANALYZED	: 7/20/99
PROJECT NAME	: PPL/HOBBS	SAMPLE MATRIX	: AQUEOUS

PARAMETER	UNITS	
FUEL HYDROCARBONS, C6-C10	MG/L	< 2.0
FUEL HYDROCARBONS, C10-C22	MG/L	< 1.0
FUEL HYDROCARBONS, C22-C36	MG/L	< 1.0

SURROGATE:

1,2,4-TERPHENYL (%)		97
SURROGATE LIMITS	(78 - 128)	

CHEMIST NOTES:
N/A



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GAS CHROMATOGRAPHY QUALITY CONTROL
MSMSD

TEST	: EPA 8015 MODIFIED (DIRECT INJECT)	PINNACLE I.D.	: 907053
MSMSD #	: 072099	DATE EXTRACTED	: 7/20/99
CLIENT	: HIGGINS & ASSOCIATES, L.L.C	DATE ANALYZED	: 7/20/99
PROJECT #	: (none)	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: PPL/HOBBS	UNITS	: MG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
FUEL HYDROCARBONS	<1.0	33.3	38.0	114	38.6	116	2	(64 - 127)	20

CHEMIST NOTES:

N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

ATEL

Aqua Tech Environmental Laboratories, Inc.

- CERTIFICATE OF ANALYSIS -

Client #: T0499
Pinnacle Laboratories Inc
2709 - D Panamerican Pwy NE
Albuquerque, NM 87107-

Report Date: 03-Aug-99

Attn:

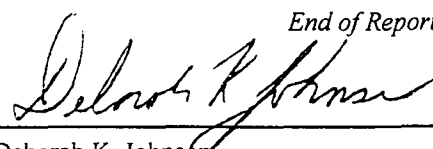
Phone: (505) 344-3777 Ext:
FAX: (505) 344-4413

Our Lab #: MAR99-18140 Your Sample ID: 907053-19
Date Logged-In: 7/23/99 Sample Source: NPDES/WWTP's
Matrix: WasteWater Client Project #: PO#: 907053/072006
Project #: 072099-06 Date Submitted to Lab: 7/21/99

- COLLECTION INFORMATION -

Date/Time/By: 7/16/99 12:00 PM

Test Group	EPA Method	Test	Result	Units	Analysis Date	Analyst	WS#
LI-MS	6020	Lithium, Li	56	UG/L	7/29/99	KRG	15966
SI-MS	200.8	Silicon, Si	65.5	MG/L	7/29/99	KRG	15966
SR-MS	200.8/6020	Strontium, Sr	1400	UG/L	7/29/99	KRG	15966
U-MS	6020	Uranium, U	< 20.0	UG/L	7/29/99	KRG	15966

Report Approved By:  *End of Report*
Deborah K. Johnson

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Lab Number MAR99-18140: Page 1

ATEL

Aqua Tech Environmental Laboratories, Inc.

- CERTIFICATE OF ANALYSIS -

Client #: T0499

Pinnacle Laboratories Inc
2709 - D Panamerican Pwy NE
Albuquerque, NM 87107-

Report Date: 02-Aug-99

Attn:

Phone: (505) 344-3777 Ext:

FAX: (505) 344-4413

Our Lab #: MAR99-18141

Your Sample ID: 907053-20

Date Logged-In: 7/23/99

Sample Source: NPDES/WWTP's

Matrix: WasteWater

Client Project #:

PO#: 907053/072006

Project #: 072099-07

Date Submitted to Lab: 7/21/99

- COLLECTION INFORMATION -

Date/Time/By: 7/16/99 12:30 PM

Test Group	EPA Method	Test	Result	Units	Analysis Date	Analyst	WS#
LI-MS	6020	Lithium, Li	53	UG/L	7/29/99	KRG	15966
SI-MS	200.8	Silicon, Si	65	MG/L	7/29/99	KRG	15966
SR-MS	200.8/6020	Strontium, Sr	1200	UG/L	7/29/99	KRG	15966
U-MS	6020	Uranium, U	< 20.0	UG/L	7/29/99	KRG	15966

End of Report

Report Approved By:

Deborah K. Johnson

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Lab Number MAR99-18141: Page 1

ATEL

Aqua Tech Environmental Laboratories, Inc.

- CERTIFICATE OF ANALYSIS -

Client #: T0499

Report Date: 02-Aug-99

Pinnacle Laboratories Inc
2709 - D Panamerican Pwy NE
Albuquerque, NM 87107-

Phone: (505) 344-3777 Ext:
FAX: (505) 344-4413

Attn:

Our Lab #: MAR99-18142

Your Sample ID: 907053-21

Date Logged-In: 7/23/99

Sample Source: NPDES/WWTP's

Matrix: WasteWater

Client Project #:

PO#: 907053/072006

Project #: 072099-08

Date Submitted to Lab: 7/21/99

- COLLECTION INFORMATION -

Date/Time/By: 7/16/99 1:00 PM

Test Group	EPA Method	Test	Result	Units	Analysis Date	Analyst	WS#
LI-MS	6020	Lithium, Li	< 50	UG/L	7/29/99	KRG	15966
SI-MS	200.8	Silicon, Si	59	MG/L	7/29/99	KRG	15966
SR-MS	200.8/6020	Strontium, Sr	860	UG/L	7/29/99	KRG	15966
U-MS	6020	Uranium, U	< 20.0	UG/L	7/29/99	KRG	15966

End of Report

Report Approved By:

Deborah K. Johnson

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Lab Number MAR99-18142: Page 1

ATEL

Aqua Tech Environmental Laboratories, Inc.

- CERTIFICATE OF ANALYSIS -

Client #: T0499

Report Date: 03-Aug-99

Pinnacle Laboratories Inc
2709 - D Panamerican Pwy NE
Albuquerque, NM 87107-

Phone: (505) 344-3777 Ext:

FAX: (505) 344-4413

Attn:

Our Lab #: MAR99-18143

Your Sample ID: 907053-22

Date Logged-In: 7/23/99

Sample Source: NPDES/WWTP's

Matrix: WasteWater

Client Project #:

PO#: 907053/072006

Project #: 072099-09

Date Submitted to Lab: 7/21/99

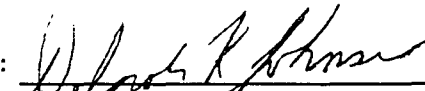
- COLLECTION INFORMATION -

Date/Time/By: 7/16/99 1:15 PM

Test Group	EPA Method	Test	Result	Units	Analysis Date	Analyst	WS#
LI-MS	6020	Lithium, Li	110	UG/L	7/29/99	KRG	15966
SI-MS	200.8	Silicon, Si	59.3	MG/L	7/29/99	KRG	15966
SR-MS	200.8/6020	Strontium, Sr	2100	UG/L	7/29/99	KRG	15966
U-MS	6020	Uranium, U	< 20.0	UG/L	7/29/99	KRG	15966

End of Report

Report Approved By:


Deborah K. Johnson

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Lab Number MAR99-18143:Page 1

- QUALITY CONTROL REPORT -

Printed: 8/3/99

WS#	Lab#	Test ID	QC Code	Result	Units	True Added	-- QC Calculations -- QC1	-- QC Calculations -- QC2	Lower Limit	Upper Limit
15966	LCS	LI	C	19.206	UG/L	20	96 %R:		50	150
15966	LCS	SI	C	.177	MG/L	0.192	92 %R:		50	150
15966	LCS	SR	C	29.613	UG/L	30	99 %R:		50	150
15966	LCS	U	C	93.569	UG/L	100	94 %R:		50	150
15966	LCSA 7.22.3	LI	C	10328.854	UG/L	10000	103 %R:		50	150
15966	LCSA 7.22.3	SI	C	.129	MG/L	0.1	129 %R:		50	150
15966	LCSA 7.22.3	SR	C	10679.795	UG/L	10000	107 %R:		50	150
15966	LCSA 7.22.3	U	C	959.612	UG/L	1000	96 %R:		50	150
15966	LCSA 7.27.3	LI	C	10231.706	UG/L	10000	102 %R:		50	150
15966	LCSA 7.27.3	SI	C	9.617	MG/L	10	96 %R:		50	150
15966	LCSA 7.27.3	SR	C	10627.111	UG/L	10000	106 %R:		50	150
15966	LCSA 7.27.3	U	C	988.357	UG/L	1000	99 %R:		50	150
15966	LCSS 7.26.4B	U	C	329.180714	MG/KG	357.1	92 %R:		50	150
15906	MAR99-17709D	TS-%	D	82.736	%		0 %D			20
15966	MAR99-18140MLI		M	538.823	UG/L	500	97 %R:	2 %RPD	75	125
15966	MAR99-18140MSR		M	2179.486	UG/L	1000	79 %R:	4 %RPD	75	125
15966	MAR99-18140MU		M	530.346	UG/L	500	104 %R:	1 %RPD	75	125
15966	MAR99-18140S LI		S	549.744	UG/L	500	99 %R:		75	125
15966	MAR99-18140S SR		S	2262.834	UG/L	1000	87 %R:		75	125
15966	MAR99-18140S U		S	526.948	UG/L	500	104 %R:		75	125
15966	MAR99-18141D LI		D	51.065	UG/L		3 %D	(<5 x MDL)		20
15966	MAR99-18141D SI		D	62.67	MG/L		3 %D			20
15966	MAR99-18141D SR		D	1166.979	UG/L		2 %D			20
15966	MAR99-18141D U		D	9.244	UG/L		4 %D	(<5 x MDL)		20
15906	MAR99-18224D	TS-%	D	62.583	%		7 %D			20
15906	MAR99-18244D	TS-%	D	81.921	%		0 %D			20
15906	MAR99-18256D	TS-%	D	83.442	%		1 %D			20
15966	MAR99-18538MU		M	28.2911052	MG/KG	32.7	86 %R:	4 %RPD	75	125
15966	MAR99-18538S U		S	29.3900065	MG/KG	32.9	89 %R:		75	125
15966	MAR99-18539D U		D	.240295857	MG/KG		32 %D *	(<5 x MDL)		20
15966	MAR99-18544D U		D	1.843	UG/L		86 %D *	(<5 x MDL)		20
15906	PB 7.26.99	TS-%	C	99.984	%					
15966	PBS 7.26.4BB	U	C	.11	UG/L					
15966	PBW 7.22.3	LI	C	0	UG/L					
15966	PBW 7.22.3	SI	C	.042	MG/L					
15966	PBW 7.22.3	SR	C	.031	UG/L					
15966	PBW 7.22.3	U	C	.007	UG/L					

QC Code Legend

B	Blanks	K	Calibration Checks	S	Spikes
C	Control Samples	M	Matrix Spike Duplicates		
D	Duplicates	R	Surrogates		

- QUALITY CONTROL REPORT -

Printed: 8/3/99

WS#	Lab#	Test ID	QC Code	Result	Units	True Added	-- QC Calculations -- QC1	-- QC Calculations -- QC2	Lower Limit	Upper Limit
15966	PBW 7.27.3	LI	C	0	UG/L					
15966	PBW 7.27.3	SI	C	.034	MG/L					
15966	PBW 7.27.3	SR	C	2.186	UG/L					
15966	PBW 7.27.3	U	C	.041	UG/L					

QC Code Legend

B	Blanks	K	Calibration Checks	S	Spikes
C	Control Samples	M	Matrix Spike Duplicates		
D	Duplicates	R	Surrogates		

Pinnacle Laboratories, Inc.
 2769-D Pan American Freeway, NE
 Albuquerque, New Mexico 87107
 (505) 344-3777 Fax (505) 344-4413

ANALYSIS REQUEST			
Metals (8) RCRA			
RCRA TCLP METALS			
Metals-13 PP List			
Metals-TAL			
Si, Sr, Li			
TOX			
TOC			
Gen Chemistry			
Oil and Grease			
Volatile Organics GC/MS (8260)			
BOD			
COD			
PESTICIDES/PCB (608/8080)			
8270 BY GC/MS			
PNA (8310)			
8240 (TCLP 1311) ZHE			
Herbicides (615/8150)			
Base/Neutral Acid Compounds GC/MS (625/8270)			
URANIUM by ICP-MS			
RADIUM 226+228			
Gross Alpha/Beta			
TO-14			
NUMBER OF CONTAINERS			

PROJECT INFORMATION		SAMPLE RECEIPT		SAMPLES SENT TO:		RELINQUISHED BY:		RELINQUISHED BY:	
PROJECT #:	907053	Total Number of Containers	4	PENSACOLA - STL-FL		Signature:		Signature:	
PROJECT NAME:	HIGGINS	Chain of Custody Seals	4	PORTLAND - ESL-OR		Printed Name:		Printed Name:	
QC LEVEL:	STD IV	Received Intact?	4	STL - CT		Date:		Date:	
ACQUIRED:	MS MSD BLANK	Received Good Cond/Cold	4	STL-NEW JERSEY		Signature:		Signature:	
TAT:	STANDARD RUSH!!	LAB NUMBER:		N. CREEK		Printed Name:		Printed Name:	
DUE DATE:	8/2	COMMENTS:		BARRINGER		Date:		Date:	
RUSH SURCHARGE:	-			SEQUOIA		Signature:		Signature:	
CLIENT DISCOUNT:	-					Printed Name:		Printed Name:	
SPECIAL CERTIFICATION						Date:		Date:	
REQUIRED:	NO					Company:		Company:	

ATEL

Aqua Tech Environmental Laboratories, Inc.

- CERTIFICATE OF ANALYSIS -

Client #: T0499

Report Date: 02-Aug-99

Pinnacle Laboratories Inc
2709 - D Panamerican Pwy NE
Albuquerque, NM 87107-

Phone: (505) 344-3777 Ext:

Attn:

FAX: (505) 344-4413

Our Lab #: MAR99-18545

Your Sample ID: 907053-23

Date Logged-In: 7/26/99

Sample Source: NPDES/WWTP's

Matrix: Water

Client Project #:

PO#: 907053/072006

Project #: 072299-24

Date Submitted to Lab: 7/23/99

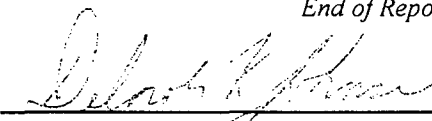
- COLLECTION INFORMATION -

Date/Time/By: 7/16/99 1:45 PM

Test Group	EPA Method	Test	Result	Units	Analysis Date	Analyst	WS#
LI-MS	6020	Lithium, Li	< 50	UG/L	7/29/99	KRG	15966
SI-MS	200.8	Silicon, Si	75.0	MG/L	7/29/99	KRG	15966
SR-MS	200.8/6020	Strontium, Sr	2700	UG/L	7/29/99	KRG	15966
U-MS	6020	Uranium, U	< 20.0	UG/L	7/29/99	KRG	15966

End of Report

Report Approved By:


Deborah K. Johnson

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Lab Number MAR99-18545: Page 1

- QUALITY CONTROL REPORT -

Printed: 8/3/99

WS#	Lab#	Test ID	QC Code	Result	Units	True Added	-- QC Calculations -- QC1	-- QC Calculations -- QC2	Lower Limit	Upper Limit
15966	LCS	LI	C	19.206	UG/L	20	96 %R:		50	150
15966	LCS	SI	C	.177	MG/L	0.192	92 %R:		50	150
15966	LCS	SR	C	29.613	UG/L	30	99 %R:		50	150
15966	LCS	U	C	93.569	UG/L	100	94 %R:		50	150
15966	LCSA 7.22.3	LI	C	10328.854	UG/L	10000	103 %R:		50	150
15966	LCSA 7.22.3	SI	C	.129	MG/L	0.1	129 %R:		50	150
15966	LCSA 7.22.3	SR	C	10679.795	UG/L	10000	107 %R:		50	150
15966	LCSA 7.22.3	U	C	959.612	UG/L	1000	96 %R:		50	150
15966	LCSA 7.27.3	LI	C	10231.706	UG/L	10000	102 %R:		50	150
15966	LCSA 7.27.3	SI	C	9.617	MG/L	10	96 %R:		50	150
15966	LCSA 7.27.3	SR	C	10627.111	UG/L	10000	106 %R:		50	150
15966	LCSA 7.27.3	U	C	988.357	UG/L	1000	99 %R:		50	150
15966	LCSS 7.26.4B	U	C	329.180714	MG/KG	357.1	92 %R:		50	150
15906	MAR99-17709D	TS-%	D	82.736	%		0 %D			20
15966	MAR99-18140M	LI	M	538.823	UG/L	500	97 %R:	2 %RPD	75	125
15966	MAR99-18140M	SR	M	2179.486	UG/L	1000	79 %R:	4 %RPD	75	125
15966	MAR99-18140M	U	M	530.346	UG/L	500	104 %R:	1 %RPD	75	125
15966	MAR99-18140S	LI	S	549.744	UG/L	500	99 %R:		75	125
15966	MAR99-18140S	SR	S	2262.834	UG/L	1000	87 %R:		75	125
15966	MAR99-18140S	U	S	526.948	UG/L	500	104 %R:		75	125
15966	MAR99-18141D	LI	D	51.065	UG/L		3 %D	(<5 x MDL)		20
15966	MAR99-18141D	SI	D	62.67	MG/L		3 %D			20
15966	MAR99-18141D	SR	D	1166.979	UG/L		2 %D			20
15966	MAR99-18141D	U	D	9.244	UG/L		4 %D	(<5 x MDL)		20
15906	MAR99-18224D	TS-%	D	62.583	%		7 %D			20
15906	MAR99-18244D	TS-%	D	81.921	%		0 %D			20
15906	MAR99-18256D	TS-%	D	83.442	%		1 %D			20
15966	MAR99-18538M	U	M	28.2911052	MG/KG	32.7	86 %R:	4 %RPD	75	125
15966	MAR99-18538S	U	S	29.3900065	MG/KG	32.9	89 %R:		75	125
15966	MAR99-18539D	U	D	.240295857	MG/KG		32 %D *	(<5 x MDL)		20
15966	MAR99-18544D	U	D	1.843	UG/L		86 %D *	(<5 x MDL)		20
15906	PB 7.26.99	TS-%	C	99.984	%					
15966	PBS 7.26.4BB	U	C	.11	UG/L					
15966	PBW 7.22.3	LI	C	0	UG/L					
15966	PBW 7.22.3	SI	C	.042	MG/L					
15966	PBW 7.22.3	SR	C	.031	UG/L					
15966	PBW 7.22.3	U	C	.007	UG/L					

QC Code Legend

B	Blanks	K	Calibration Checks	S	Spikes
C	Control Samples	M	Matrix Spike Duplicates		
D	Duplicates	R	Surrogates		

- QUALITY CONTROL REPORT -

Printed: 8/3/99

WS#	Lab#	Test ID	QC Code	Result	Units	True Added	-- QC Calculations -- QC1	-- QC Calculations -- QC2	Lower Limit	Upper Limit
15966	PBW 7.27.3	LI	C	0	UG/L					
15966	PBW 7.27.3	SI	C	.034	MG/L					
15966	PBW 7.27.3	SR	C	2.186	UG/L					
15966	PBW 7.27.3	U	C	.041	UG/L					

QC Code Legend

B Blanks	K Calibration Checks	S Spikes
C Control Samples	M Matrix Spike Duplicates	
D Duplicates	R Surrogates	

Network Project Manager: Kimberly D. McNeill

Pinnacle Laboratories, Inc.

2700-D Pan American Freeway, NE
Albuquerque, New Mexico 87107

(505) 314-3777 Fax (505) 344-4413

70499

ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB ID	Metals (8) RCRA															
					RCRA TCLP METALS															
					Metals-13 PP List															
					Metals-TAL															
					Si, Sr, Li															
					TOX															
					TOC															
					Gen Chemistry															
					Oil and Grease															
					Volatile Organics GC/MS (8260)															
					BOD															
					COD															
					PESTICIDES/PCB (608/8080)															
					8270 BY GC/MS															
					PNA (8310)															
					8240 (TCLP 1311) ZHE															
					Herbicides (615/8150)															
					Base/Neutral Acid Compounds GC/MS (625/8270)															
					URANIUM by ICP-MS															
					RADIUM 226+228															
					Gross Alpha/Beta															
					TO-14															
					NUMBER OF CONTAINERS															

PROJECT INFORMATION		SAMPLE RECEIPT		SAMPLES SENT TO:		RELINQUISHED BY:		RELINQUISHED BY:	
PROJECT #:	907053/072006	Total Number of Containers	4	PENSACOLA - STL-FL		Signature:		Signature:	
PROJECT NAME:	HIGGINS	Chain of Custody Seals	4	PORTLAND - ESL-OR		Printed Name:	Guinevere J. J. J.	Printed Name:	
OCU VEL:	STD IV	Received Intact?	Y	STL - CT		Date:	7/19/99	Date:	
ACQUIRED:	MS MSD BLANK	Received Good Cond./Cold	Y	STL - NEW JERSEY					
TAT:	STANDARD RUSH!!	LAB NUMBER:		N. CREEK					
				BARRINGER					
DUE DATE:	8/2	COMMENTS		SEQUOIA		Signature:		Signature:	
RUSH SURCHARGE:	-					Printed Name:	Guinevere J. J. J.	Printed Name:	
CLIENT DISCOUNT:						Date:	7/20	Date:	
SPECIAL CERTIFICATION									
REQUIRED:	NO					Company	AREL	Company	

Environmental Services Laboratory, Inc.

17400 SW Upper Boones Ferry Road • Suite 270 • Portland, OR 97224 • (503) 670-8520

August 04, 1999

Kim McNeill
Pinnacle Laboratories
2709-D Pan American Fwy NE
Albuquerque, NM 87107

TEL: 505-344-3777

FAX (505) 344-4413

RE: 907053/HIGGINS/PPL/Hobbs

Order No.: 9907110

Dear Kim McNeill,

Environmental Services Laboratory received 5 samples on 7/20/99 for the analyses presented in the following report.

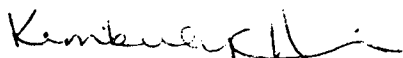
The Samples were analyzed for the following tests:

- Alkalinity (Alkalinity)
- Bromide (Bromide)
- CHLORIDE (Chloride)
- Fluoride (fluoride)
- ICP Metals (ICPMET)
- MERCURY (Mercury)
- PAH BY SIM, Aqueous (SW8270B)
- Sulfate (Sulfate)
- TOTAL DISSOLVED SOLIDS (E160.1)

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative. Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety, without the written approval from the Laboratory.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,



Kimberly Hill
Project Manager



Technical Review

ANALYTICAL SERVICES FOR THE ENVIRONMENT

Environmental Services Laboratory

Date: 04-Aug-99

CLIENT: Pinnacle Laboratories
Lab Order: 9907110
Project: 907053/HIGGINS/PPL/Hobbs
Lab ID: 9907110-01A

Client Sample ID: 907053-19
Tag Number:
Collection Date: 7/16/99
Matrix: AQUEOUS

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
ALKALINITY		EPA 310.0				Analyst: sld
Alkalinity, Total (As CaCO ₃)	350	5		mg/L CaCO ₃	1	7/22/99
BROMIDE		4500 B				Analyst: sld
Bromide	1	0.2		mg/L	2	7/28/99
CHLORIDE		EPA 325.3				Analyst: sld
Chloride	28	5		mg/L	10	7/26/99
FLUORIDE		EPA 340.2				Analyst: sld
Fluoride	1.1	0.2		mg/L	1	7/27/99
SULFATE		EPA 375.4				Analyst: sld
Sulfate	150	25		mg/L	12.5	7/21/99
TOTAL DISSOLVED SOLIDS		EPA 160.1				Analyst: sld
Total Dissolved Solids (Residue, Filterable)	1000	40		mg/L	4	8/3/99
MERCURY		SW 7470 / EPA 245.				Analyst: btn
Mercury	ND	0.0002		mg/L	1	7/29/99
ICP METALS		SW 6010 / EPA 200.				Analyst: btn
Arsenic	0.0082	0.005		mg/L	1	7/28/99
Barium	0.14	0.005		mg/L	1	7/28/99
Boron	0.28	0.01		mg/L	1	7/28/99
Cadmium	ND	0.002		mg/L	1	7/28/99
Calcium	140	0.05		mg/L	1	7/28/99
Chromium	ND	0.005		mg/L	1	7/28/99
Lead	ND	0.005		mg/L	1	7/28/99
Magnesium	24	0.05		mg/L	1	7/28/99
Potassium	3	0.2		mg/L	1	7/28/99
Selenium	0.0069	0.005		mg/L	1	7/28/99
Silver	ND	0.005		mg/L	1	7/28/99
Sodium	86	2		mg/L	1	7/28/99

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range

Environmental Services Laboratory

Date: 04-Aug-99

CLIENT: Pinnacle Laboratories
Lab Order: 9907110
Project: 907053/HIGGINS/PPL/Hobbs
Lab ID: 9907110-01A

Client Sample ID: 907053-19
Tag Number:
Collection Date: 7/16/99
Matrix: AQUEOUS

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
PAH BY SIM, AQUEOUS	SW 8270B				Analyst: ams	
1-Methylnaphthalene	ND	0.4		µg/L	1	7/27/99
2-Methylnaphthalene	ND	0.4		µg/L	1	7/27/99
Acenaphthene	ND	0.4		µg/L	1	7/27/99
Acenaphthylene	ND	0.4		µg/L	1	7/27/99
Anthracene	ND	0.4		µg/L	1	7/27/99
Benz(a)anthracene	ND	0.4		µg/L	1	7/27/99
Benzo(a)pyrene	ND	0.4		µg/L	1	7/27/99
Benzo(b)fluoranthene	ND	0.4		µg/L	1	7/27/99
Benzo(g,h,i)perylene	ND	0.4		µg/L	1	7/27/99
Benzo(k)fluoranthene	ND	0.4		µg/L	1	7/27/99
Chrysene	ND	0.4		µg/L	1	7/27/99
Dibenz(a,h)anthracene	ND	0.4		µg/L	1	7/27/99
Fluoranthene	ND	0.4		µg/L	1	7/27/99
Fluorene	ND	0.4		µg/L	1	7/27/99
Indeno(1,2,3-cd)pyrene	ND	0.4		µg/L	1	7/27/99
Naphthalene	ND	0.4		µg/L	1	7/27/99
Phenanthrene	ND	0.4		µg/L	1	7/27/99
Pyrene	ND	0.4		µg/L	1	7/27/99
Surr: 2-Fluorobiphenyl	46.0	43-116		%REC	1	7/27/99
Surr: 4-Terphenyl-d14	84.0	33-141		%REC	1	7/27/99
Surr: Nitrobenzene-d5	36.0	35-114		%REC	1	7/27/99

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range

Environmental Services Laboratory

Date: 04-Aug-99

CLIENT: Pinnacle Laboratories
Lab Order: 9907110
Project: 907053/HIGGINS/PPL/Hobbs
Lab ID: 9907110-02A

Client Sample ID: 907053-20
Tag Number:
Collection Date: 7/16/99
Matrix: AQUEOUS

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
ALKALINITY		EPA 310.0				Analyst: sld
Alkalinity, Total (As CaCO ₃)	340	5		mg/L CaCO ₃	1	7/22/99
BROMIDE		4500 B				Analyst: sld
Bromide	0.95	0.1		mg/L	1	7/28/99
CHLORIDE		EPA 325.3				Analyst: sld
Chloride	170	5		mg/L	10	7/26/99
FLUORIDE		EPA 340.2				Analyst: sld
Fluoride	1.4	0.2		mg/L	1	7/27/99
SULFATE		EPA 375.4				Analyst: sld
Sulfate	76	25		mg/L	5	7/21/99
TOTAL DISSOLVED SOLIDS		EPA 160.1				Analyst: sld
Total Dissolved Solids (Residue, Filterable)	540	40		mg/L	4	8/3/99
MERCURY		SW 7470 / EPA 245.				Analyst: btn
Mercury	ND	0.0002		mg/L	1	7/29/99
ICP METALS		SW 6010 / EPA 200.				Analyst: btn
Arsenic	0.0058	0.005		mg/L	1	7/28/99
Barium	0.095	0.005		mg/L	1	7/28/99
Boron	0.25	0.01		mg/L	1	7/28/99
Cadmium	ND	0.002		mg/L	1	7/28/99
Calcium	98	0.05		mg/L	1	7/28/99
Chromium	ND	0.005		mg/L	1	7/28/99
Lead	ND	0.005		mg/L	1	7/28/99
Magnesium	17	0.05		mg/L	1	7/28/99
Potassium	3.1	0.2		mg/L	1	7/28/99
Selenium	0.0055	0.005		mg/L	1	7/28/99
Silver	ND	0.005		mg/L	1	7/28/99
Sodium	75	2		mg/L	1	7/28/99

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range

Environmental Services Laboratory

Date: 04-Aug-99

CLIENT: Pinnacle Laboratories

Client Sample ID: 907053-20

Lab Order: 9907110

Tag Number:

Project: 907053/HIGGINS/PPL/Hobbs

Collection Date: 7/16/99

Lab ID: 9907110-02A

Matrix: AQUEOUS

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
PAH BY SIM, AQUEOUS		SW 8270B				Analyst: ams
1-Methylnaphthalene	ND	0.4		µg/L	1	7/27/99
2-Methylnaphthalene	ND	0.4		µg/L	1	7/27/99
Acenaphthene	ND	0.4		µg/L	1	7/27/99
Acenaphthylene	ND	0.4		µg/L	1	7/27/99
Anthracene	ND	0.4		µg/L	1	7/27/99
Benz(a)anthracene	ND	0.4		µg/L	1	7/27/99
Benzo(a)pyrene	ND	0.4		µg/L	1	7/27/99
Benzo(b)fluoranthene	ND	0.4		µg/L	1	7/27/99
Benzo(g,h,i)perylene	ND	0.4		µg/L	1	7/27/99
Benzo(k)fluoranthene	ND	0.4		µg/L	1	7/27/99
Chrysene	ND	0.4		µg/L	1	7/27/99
Dibenz(a,h)anthracene	ND	0.4		µg/L	1	7/27/99
Fluoranthene	ND	0.4		µg/L	1	7/27/99
Fluorene	ND	0.4		µg/L	1	7/27/99
Indeno(1,2,3-cd)pyrene	ND	0.4		µg/L	1	7/27/99
Naphthalene	ND	0.4		µg/L	1	7/27/99
Phenanthrene	ND	0.4		µg/L	1	7/27/99
Pyrene	ND	0.4		µg/L	1	7/27/99
Surr: 2-Fluorobiphenyl	52.0	43-116		%REC	1	7/27/99
Surr: 4-Terphenyl-d14	82.0	33-141		%REC	1	7/27/99
Surr: Nitrobenzene-d5	39.0	35-114		%REC	1	7/27/99

Qualifiers: ND - Not Detected at the Reporting Limit

S - Spike Recovery outside accepted recovery limits

J - Analyte detected below quantitation limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

E - Value above quantitation range

* - Value exceeds Maximum Contaminant Level

Environmental Services Laboratory

Date: 04-Aug-99

CLIENT: Pinnacle Laboratories
 Lab Order: 9907110
 Project: 907053/HIGGINS/PPL/Hobbs
 Lab ID: 9907110-03A

Client Sample ID: 907053-21
 Tag Number:
 Collection Date: 7/16/99
 Matrix: AQUEOUS

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
ALKALINITY		EPA 310.0				Analyst: sld
Alkalinity, Total (As CaCO ₃)	580	5		mg/L CaCO ₃	1	7/22/99
BROMIDE		4500 B				Analyst: sld
Bromide	0.92	0.2		mg/L	2	7/28/99
CHLORIDE		EPA 325.3				Analyst: sld
Chloride	190	5		mg/L	10	7/26/99
FLUORIDE		EPA 340.2				Analyst: sld
Fluoride	1.4	0.2		mg/L	1	7/27/99
SULFATE		EPA 375.4				Analyst: sld
Sulfate	120	25		mg/L	5	7/21/99
TOTAL DISSOLVED SOLIDS		EPA 160.1				Analyst: sld
Total Dissolved Solids (Residue, Filterable)	690	40		mg/L	4	8/3/99
MERCURY		SW 7470 / EPA 245.				Analyst: btn
Mercury	ND	0.0002		mg/L	1	7/29/99
ICP METALS		SW 6010 / EPA 200.				Analyst: btn
Arsenic	0.006	0.005		mg/L	1	7/28/99
Barium	0.08	0.005		mg/L	1	7/28/99
Boron	0.25	0.01		mg/L	1	7/28/99
Cadmium	ND	0.002		mg/L	1	7/28/99
Calcium	95	0.05		mg/L	1	7/28/99
Chromium	ND	0.005		mg/L	1	7/28/99
Lead	ND	0.005		mg/L	1	7/28/99
Magnesium	16	0.05		mg/L	1	7/28/99
Potassium	3.3	0.2		mg/L	1	7/28/99
Selenium	0.005	0.005		mg/L	1	7/28/99
Silver	ND	0.005		mg/L	1	7/28/99
Sodium	110	2		mg/L	1	7/28/99

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 B - Analyte detected in the associated Method Blank
 * - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 E - Value above quantitation range

Environmental Services Laboratory

Date: 04-Aug-99

CLIENT: Pinnacle Laboratories

Client Sample ID: 907053-21

Lab Order: 9907110

Tag Number:

Project: 907053/HIGGINS/PPL/Hobbs

Collection Date: 7/16/99

Lab ID: 9907110-03A

Matrix: AQUEOUS

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
PAH BY SIM, AQUEOUS	SW 8270B					Analyst: ams
1-Methylnaphthalene	10.8	0.4		µg/L	1	7/27/99
2-Methylnaphthalene	10.3	0.4		µg/L	1	7/27/99
Acenaphthene	ND	0.4		µg/L	1	7/27/99
Acenaphthylene	ND	0.4		µg/L	1	7/27/99
Anthracene	ND	0.4		µg/L	1	7/27/99
Benz(a)anthracene	ND	0.4		µg/L	1	7/27/99
Benzo(a)pyrene	ND	0.4		µg/L	1	7/27/99
Benzo(b)fluoranthene	ND	0.4		µg/L	1	7/27/99
Benzo(g,h,i)perylene	ND	0.4		µg/L	1	7/27/99
Benzo(k)fluoranthene	ND	0.4		µg/L	1	7/27/99
Chrysene	ND	0.4		µg/L	1	7/27/99
Dibenz(a,h)anthracene	ND	0.4		µg/L	1	7/27/99
Fluoranthene	ND	0.4		µg/L	1	7/27/99
Fluorene	0.76	0.4		µg/L	1	7/27/99
Indeno(1,2,3-cd)pyrene	ND	0.4		µg/L	1	7/27/99
Naphthalene	7.76	0.4		µg/L	1	7/27/99
Phenanthrene	1.08	0.4		µg/L	1	7/27/99
Pyrene	ND	0.4		µg/L	1	7/27/99
Surr: 2-Fluorobiphenyl	63.0	43-116		%REC	1	7/27/99
Surr: 4-Terphenyl-d14	92.0	33-141		%REC	1	7/27/99
Surr: Nitrobenzene-d5	48.0	35-114		%REC	1	7/27/99

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range

Environmental Services Laboratory

Date: 04-Aug-99

CLIENT: Pinnacle Laboratories
 Lab Order: 9907110
 Project: 907053/HIGGINS/PPL/Hobbs
 Lab ID: 9907110-04A

Client Sample ID: 907053-22
 Tag Number:
 Collection Date: 7/16/99
 Matrix: AQUEOUS

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
ALKALINITY		EPA 310.0				Analyst: sld
Alkalinity, Total (As CaCO ₃)	430	5		mg/L CaCO ₃	1	7/22/99
BROMIDE		4500 B				Analyst: sld
Bromide	0.8	0.1		mg/L	1	7/28/99
CHLORIDE		EPA 325.3				Analyst: sld
Chloride	100	50		mg/L	100	7/26/99
FLUORIDE		EPA 340.2				Analyst: sld
Fluoride	1.3	0.2		mg/L	1	7/27/99
SULFATE		EPA 375.4				Analyst: sld
Sulfate	59	25		mg/L	5	7/21/99
TOTAL DISSOLVED SOLIDS		EPA 160.1				Analyst: sld
Total Dissolved Solids (Residue, Filterable)	510	40		mg/L	4	8/3/99
MERCURY		SW 7470 / EPA 245.				Analyst: btn
Mercury	ND	0.0002		mg/L	1	7/29/99
ICP METALS		SW 6010 / EPA 200.				Analyst: btn
Arsenic	0.0052	0.005		mg/L	1	7/28/99
Barium	0.08	0.005		mg/L	1	7/28/99
Boron	0.25	0.01		mg/L	1	7/28/99
Cadmium	ND	0.002		mg/L	1	7/28/99
Calcium	96	0.05		mg/L	1	7/28/99
Chromium	ND	0.005		mg/L	1	7/28/99
Lead	ND	0.005		mg/L	1	7/28/99
Magnesium	15	0.05		mg/L	1	7/28/99
Potassium	2.9	0.2		mg/L	1	7/28/99
Selenium	ND	0.005		mg/L	1	7/28/99
Silver	ND	0.005		mg/L	1	7/28/99
Sodium	83	2		mg/L	1	7/28/99

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 B - Analyte detected in the associated Method Blank
 * - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 E - Value above quantitation range

Environmental Services Laboratory

Date: 04-Aug-99

CLIENT: Pinnacle Laboratories
Lab Order: 9907110
Project: 907053/HIGGINS/PPL/Hobbs
Lab ID: 9907110-04A

Client Sample ID: 907053-22
Tag Number:
Collection Date: 7/16/99
Matrix: AQUEOUS

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
PAH BY SIM, AQUEOUS	SW 8270B					Analyst: ams
1-Methylnaphthalene	ND	0.4		µg/L	1	7/27/99
2-Methylnaphthalene	ND	0.4		µg/L	1	7/27/99
Acenaphthene	ND	0.4		µg/L	1	7/27/99
Acenaphthylene	ND	0.4		µg/L	1	7/27/99
Anthracene	ND	0.4		µg/L	1	7/27/99
Benz(a)anthracene	ND	0.4		µg/L	1	7/27/99
Benzo(a)pyrene	ND	0.4		µg/L	1	7/27/99
Benzo(b)fluoranthene	ND	0.4		µg/L	1	7/27/99
Benzo(g,h,i)perylene	ND	0.4		µg/L	1	7/27/99
Benzo(k)fluoranthene	ND	0.4		µg/L	1	7/27/99
Chrysene	ND	0.4		µg/L	1	7/27/99
Dibenz(a,h)anthracene	ND	0.4		µg/L	1	7/27/99
Fluoranthene	ND	0.4		µg/L	1	7/27/99
Fluorene	ND	0.4		µg/L	1	7/27/99
Indeno(1,2,3-cd)pyrene	ND	0.4		µg/L	1	7/27/99
Naphthalene	ND	0.4		µg/L	1	7/27/99
Phenanthrene	ND	0.4		µg/L	1	7/27/99
Pyrene	ND	0.4		µg/L	1	7/27/99
Surr: 2-Fluorobiphenyl	58.0	43-116		%REC	1	7/27/99
Surr: 4-Terphenyl-d14	95.0	33-141		%REC	1	7/27/99
Surr: Nitrobenzene-d5	36.0	35-114		%REC	1	7/27/99

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range

Environmental Services Laboratory

Date: 04-Aug-99

CLIENT: Pinnacle Laboratories
Lab Order: 9907110
Project: 907053/HIGGINS/PPL/Hobbs
Lab ID: 9907110-05A

Client Sample ID: 907053-23
Tag Number:
Collection Date: 7/16/99
Matrix: AQUEOUS

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
ALKALINITY		EPA 310.0				Analyst: sld
Alkalinity, Total (As CaCO ₃)	2800	5		mg/L CaCO ₃	1	7/22/99
BROMIDE		4500 B				Analyst: sld
Bromide	0.99	0.1		mg/L	1	7/28/99
CHLORIDE		EPA 325.3				Analyst: sld
Chloride	140	5		mg/L	10	7/26/99
FLUORIDE		EPA 340.2				Analyst: sld
Fluoride	0.66	0.2		mg/L	1	7/27/99
SULFATE		EPA 375.4				Analyst: sld
Sulfate	85	25		mg/L	5	7/21/99
TOTAL DISSOLVED SOLIDS		EPA 160.1				Analyst: sld
Total Dissolved Solids (Residue, Filterable)	740	100		mg/L	10	8/3/99
MERCURY		SW 7470 / EPA 245.				Analyst: btn
Mercury	ND	0.0002		mg/L	1	7/29/99
ICP METALS		SW 6010 / EPA 200.				Analyst: btn
Arsenic	ND	0.005		mg/L	1	7/28/99
Barium	0.12	0.005		mg/L	1	7/28/99
Boron	0.13	0.01		mg/L	1	7/28/99
Cadmium	ND	0.002		mg/L	1	7/28/99
Calcium	150	0.05		mg/L	1	7/28/99
Chromium	ND	0.005		mg/L	1	7/28/99
Lead	ND	0.005		mg/L	1	7/28/99
Magnesium	20	0.05		mg/L	1	7/28/99
Potassium	3.9	0.2		mg/L	1	7/28/99
Selenium	0.0057	0.005		mg/L	1	7/28/99
Silver	ND	0.005		mg/L	1	7/28/99
Sodium	38	2		mg/L	1	7/28/99

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range

Environmental Services Laboratory

Date: 04-Aug-99

CLIENT: Pinnacle Laboratories

Client Sample ID: 907053-23

Lab Order: 9907110

Tag Number:

Project: 907053/HIGGINS/PPL/Hobbs

Collection Date: 7/16/99

Lab ID: 9907110-05A

Matrix: AQUEOUS

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
PAH BY SIM, AQUEOUS		SW 8270B				Analyst: ams
1-Methylnaphthalene	ND	0.4		µg/L	1	7/27/99
2-Methylnaphthalene	ND	0.4		µg/L	1	7/27/99
Acenaphthene	ND	0.4		µg/L	1	7/27/99
Acenaphthylene	ND	0.4		µg/L	1	7/27/99
Anthracene	ND	0.4		µg/L	1	7/27/99
Benz(a)anthracene	ND	0.4		µg/L	1	7/27/99
Benzo(a)pyrene	ND	0.4		µg/L	1	7/27/99
Benzo(b)fluoranthene	ND	0.4		µg/L	1	7/27/99
Benzo(g,h,i)perylene	ND	0.4		µg/L	1	7/27/99
Benzo(k)fluoranthene	ND	0.4		µg/L	1	7/27/99
Chrysene	ND	0.4		µg/L	1	7/27/99
Dibenz(a,h)anthracene	ND	0.4		µg/L	1	7/27/99
Fluoranthene	ND	0.4		µg/L	1	7/27/99
Fluorene	ND	0.4		µg/L	1	7/27/99
Indeno(1,2,3-cd)pyrene	ND	0.4		µg/L	1	7/27/99
Naphthalene	ND	0.4		µg/L	1	7/27/99
Phenanthrene	ND	0.4		µg/L	1	7/27/99
Pyrene	ND	0.4		µg/L	1	7/27/99
Surr: 2-Fluorobiphenyl	57.0	43-116		%REC	1	7/27/99
Surr: 4-Terphenyl-d14	103.0	33-141		%REC	1	7/27/99
Surr: Nitrobenzene-d5	39.0	35-114		%REC	1	7/27/99

Qualifiers: ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

B - Analyte detected in the associated Method Blank

* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Environmental Services Laboratory

Date: 04-Aug-99

CLIENT: Pinnacle Laboratories
Work Order: 9907110

QC SUMMARY REPORT

Project: 907053/HIGGINS/PPL/Hobbs

Method Blank

Sample ID: MBlank	Batch ID: 01 ALK A-7/2	Test Code: Alkalinity	Units: mg/L CaCO3	Analysis Date 7/22/99	Prep Date:
Client ID:	9907110	Run ID: NO INST_990722A		SeqNo: 18315	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Alkalinity, Bicarbonate (As CaCO3)	ND	5			
Alkalinity, Carbonate (As CaCO3)	ND	5			
Alkalinity, Total (As CaCO3)	ND	5			
Sample ID: MBlank	Batch ID: 01 BR A-7/26/	Test Code: Bromide	Units: mg/L	Analysis Date 7/28/99	Prep Date:
Client ID:	9907110	Run ID: HIT MAN_990728A		SeqNo: 18864	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Bromide	ND	0.1			
Sample ID: MBlank	Batch ID: 01 CL A-7/26/	Test Code: Chloride	Units: mg/L	Analysis Date 7/26/99	Prep Date:
Client ID:	9907110	Run ID: NO INST_990726B		SeqNo: 18573	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Chloride	ND	0.5			
Sample ID: MBlank	Batch ID: 01 FL A-7/27/	Test Code: fluoride	Units: mg/L	Analysis Date 7/27/99	Prep Date:
Client ID:	9907110	Run ID: NO INST_990727A		SeqNo: 18706	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Fluoride	ND	0.2			
Sample ID: MBlank	Batch ID: 01 SULFATE	Test Code: Sulfate	Units: mg/L	Analysis Date 7/21/99	Prep Date:
Client ID:	9907110	Run ID: HIT MAN_990721A		SeqNo: 18099	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Sulfate	ND	5			

Qualifiers:

ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

CLIENT: Pinnacle Laboratories
Work Order: 9907110
Project: 907053/HIGGINS/PPL/Hobbs

QC SUMMARY REPORT

Method Blank

Sample ID: MBlank **Batch ID:** 01 TDS-8/4/99 **Test Code:** E160.1 **Units:** mg/L **Analysis Date:** 8/3/99 **Prep Date:**

Client ID: 9907110 **Run ID:** NO INST_990803C **SeqNo:** 19312

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	Lowlimit	Highlimit	RPD Ref Val	%RPD	RPDLimit	Qual
Total Dissolved Solids (Residue, Filtera)											
	ND		10								

Sample ID: MB-670 **Batch ID:** 670 **Test Code:** ICPMET **Units:** mg/L **Analysis Date:** 7/28/99 **Prep Date:** 7/26/99

Client ID: 9907110 **Run ID:** ICP_990728A **SeqNo:** 19002

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	Lowlimit	Highlimit	RPD Ref Val	%RPD	RPDLimit	Qual
Arsenic	ND	0.005									
Barium	ND	0.005									
Boron, 200.7	ND	0.01									
Cadmium, 200.7	ND	0.002									
Calcium	ND	0.05									
Chromium, 200.7	ND	0.005									
Copper, 200.7	ND	0.005									
Lead, 200.7	ND	0.005									
Magnesium	ND	0.05									
Molybdenum	ND	0.005									
Nickel, 200.7	ND	0.005									
Potassium	ND	0.2									
Selenium	ND	0.005									
Silver, 200.7	ND	0.005									
Vanadium	ND	0.005									
Zinc, 200.7	ND	0.005									

Qualifiers: ND - Not Detected at the Reporting Limit S - Spike Recovery outside accepted recovery limits B - Analyte detected in the associated Method Blank
 J - Analyte detected below quantitation limits R - RPD outside accepted recovery limits

CLIENT: Pinnacle Laboratories
Work Order: 9907110
Project: 907053/HIGGINS/PPL/Hobbs

QC SUMMARY REPORT
Method Blank

Sample ID: MB-672 Batch ID: 672 Test Code: SW8270B Units: µg/L Analysis Date: 7/27/99 Prep Date: 7/26/99
Client ID: 9907110 Run ID: HEISENBURG_990727A SeqNo: 18749

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1-Methylnaphthalene	ND	0.1									
2-Methylnaphthalene	ND	0.1									
Acenaphthene	ND	0.1									
Acenaphthylene	ND	0.1									
Anthracene	ND	0.1									
Benzo(a)anthracene	ND	0.1									
Benzo(a)pyrene	ND	0.1									
Benzo(b)fluoranthene	ND	0.1									
Benzo(g,h,i)perylene	ND	0.1									
Benzo(k)fluoranthene	ND	0.1									
Biphenyl	ND	0.1									
Biphenyl(1,2,3-cd)pyrene	ND	0.1									
Fluorene	ND	0.1									
Fluoranthene	ND	0.1									
Indeno(1,2,3-cd)pyrene	ND	0.1									
Naphthalene	ND	0.1									
Phenanthrene	ND	0.1									
Pyrene	ND	0.1									

Sample ID: MBLK-686 Batch ID: 686 Test Code: Mercury Units: mg/L Analysis Date: 7/29/99 Prep Date: 7/28/99
Client ID: 9907110 Run ID: MERC_990729A SeqNo: 18949

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury	ND	0.0002									

Qualifiers: ND - Not Detected at the Reporting Limit S - Spike Recovery outside accepted recovery limits B - Analyte detected in the associated Method Blank
J - Analyte detected below quantitation limits R - RPD outside accepted recovery limits

Environmental Services Laboratory

Date: 04-Aug-99

CLIENT: Pinnacle Laboratories
Work Order: 99071110

QC SUMMARY REPORT

Project: 907053/HIGGINS/PPL/Hobbs

Sample Duplicate

Sample ID: 9907110-05A DUP	Batch ID: 01 ALK A-7/2	Test Code: Alkalinity	Units: mg/L CaCO3	Analysis Date 7/22/99	Prep Date:			
Client ID: 907053-23	9907110	Run ID: NO INST_990722A		SeqNo: 18324				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val
Alkalinity, Total (As CaCO3)	3100	5	0	0	0.0%	0	0	2800
								10.2%
Sample ID: 9907110-02A DUP	Batch ID: 01 BR A-7/26/	Test Code: Bromide	Units: mg/L	Analysis Date 7/26/99	Prep Date:			
Client ID: 907053-20	9907110	Run ID: HIT MAN_990728A		SeqNo: 18868				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val
Bromide	.95	0.1	0	0	0.0%	0	0	0.95
								0.0%
Sample ID: 9907110-05A DUP	Batch ID: 01 CL A-7/26/	Test Code: Chloride	Units: mg/L	Analysis Date 7/26/99	Prep Date:			
Client ID: 907053-23	9907110	Run ID: NO INST_990726B		SeqNo: 18582				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val
Chloride	140	5	0	0	0.0%	0	0	142.5
								1.8%
Sample ID: 9907110-05A DUP	Batch ID: 01 FL A-7/27/	Test Code: fluoride	Units: mg/L	Analysis Date 7/27/99	Prep Date:			
Client ID: 907053-23	9907110	Run ID: NO INST_990727A		SeqNo: 18713				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val
Fluoride	.7	0.2	0	0	0.0%	0	0	0.66
								5.9%
Sample ID: 9907110-02A DUP	Batch ID: 01 SULFATE	Test Code: Sulfate	Units: mg/L	Analysis Date 7/21/99	Prep Date:			
Client ID: 907053-20	9907110	Run ID: HIT MAN_990721A		SeqNo: 18105				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val
Sulfate	79.85	25	0	0	0.0%	80	120	76
								4.9%
								20

Qualifiers:

ND - Not Detected at the Reporting Limit

S - Spike Recovery outside accepted recovery limits

B - Analyte detected in the associated Method Blank

J - Analyte detected below quantitation limits

R - RPD outside accepted recovery limits

CLIENT: Pinnacle Laboratories
 Work Order: 9907110
 Project: 907053/HIGGINS/PPL/Hobbs

QC SUMMARY REPORT

Sample Duplicate

Sample ID: 9907110-04A DUP Batch ID: 01 TDS-8/4/99 Test Code: E160.1 Units: mg/L
 Client ID: 907053-22 9907110 Run ID: NO INST_990803C SeqNo: 19318

Analysis Date 8/3/99

Prep Date:

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Total Dissolved Solids (Residue, Filtera	592	40	0	0	0.0%	0	0	508	15.3%	20	

Sample ID: 9907117-01A DUP Batch ID: 670 Test Code: ICPMET Units: mg/L Analysis Date 7/28/99 Prep Date: 7/26/99
 Client ID: 9907110 Run ID: ICP_990728A SeqNo: 18978

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Arsenic	.005077	0.005	0	0	0.0%	0	0	0	200.0%	20	T
Barium	.09254	0.005	0	0	0.0%	0	0	0.09193	0.7%	20	
Boron, 200.7	.215	0.01	0	0	0.0%	0	0	0.2133	0.8%	20	
Cadmium, 200.7	.00201	0.002	0	0	0.0%	0	0	0.002049	1.9%	20	
Calcium	93.45	0.05	0	0	0.0%	0	0	93.37	0.1%	20	
Chromium, 200.7	.01073	0.005	0	0	0.0%	0	0	0.01109	3.3%	20	
Copper, 200.7	.1537	0.005	0	0	0.0%	0	0	0.1514	1.5%	20	
Lead, 200.7	.04428	0.005	0	0	0.0%	0	0	0.04414	0.3%	20	
Magnesium	22.75	0.05	0	0	0.0%	0	0	22.64	0.5%	20	
Molybdenum	.005405	0.005	0	0	0.0%	0	0	0.006162	13.1%	20	
Nickel, 200.7	.006973	0.005	0	0	0.0%	0	0	0.006974	0.0%	20	
Potassium	10.64	0.2	0	0	0.0%	0	0	10.5	1.2%	20	
Selenium	ND	0.005	0	0	0.0%	0	0	0	0.0%	20	
Silver, 200.7	ND	0.005	0	0	0.0%	0	0	0	0.0%	20	
Sodium	119.2	2	0	0	0.0%	0	0	106.4	11.3%	20	
Vanadium	.006186	0.005	0	0	0.0%	0	0	0.006442	4.1%	20	
Zinc, 200.7	.3391	0.005	0	0	0.0%	0	0	0.3416	0.7%	20	

Qualifiers: N/D - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

CLIENT: Pinnacle Laboratories
Work Order: 9907110
Project: 907053/HIGGINS/PPL/Hobbs

QC SUMMARY REPORT
Sample Duplicate

Sample ID: 9907108-01A DUP	Batch ID: 686	Test Code: Mercury	Units: mg/L	Analysis Date 7/29/99	Prep Date: 7/28/99						
Client ID: 9907110	Run ID: MERC_990729A	SeqNo: 18952									
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	Lowlimit	Highlimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury	ND	0.0002	0	0	0.0%	0	0	0	0.0%	20	

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
B - Analyte detected in the associated Method Blank

Environmental Services Laboratory

Date: 04-Aug-99

CLIENT: Pinnacle Laboratories
Work Order: 9907110
Project: 907053/HIGGINS/PPL/Hobbs

QC SUMMARY REPORT

Sample Matrix Spike

Sample ID: 9907110-02A MS	Batch ID: 01 BR A-7/28/	Test Code: Bromide	Units: mg/L	Analysis Date 7/28/99	Prep Date:
Client ID: 907053-20	9907110	Run ID: HIT MAN_990728A		SeqNo: 18869	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Bromide	29.3	10	30	0.95	94.5% 75 125 0
Sample ID: 9907110-02A MSD	Batch ID: 01 BR A-7/28/	Test Code: Bromide	Units: mg/L	Analysis Date 7/28/99	Prep Date:
Client ID: 907053-20	9907110	Run ID: HIT MAN_990728A		SeqNo: 18870	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Bromide	33.8	10	30	0.95	109.5% 75 125 29.3 14.3% 20
Sample ID: 9907110-05A MS	Batch ID: 01 CL A-7/26/	Test Code: Chloride	Units: mg/L	Analysis Date 7/26/99	Prep Date:
Client ID: 907053-23	9907110	Run ID: NO INST_990726B		SeqNo: 18583	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Chloride	195	5	50	142.5	105.0% 75 125 0
Sample ID: 9907110-05A MSD	Batch ID: 01 CL A-7/26/	Test Code: Chloride	Units: mg/L	Analysis Date 7/26/99	Prep Date:
Client ID: 907053-23	9907110	Run ID: NO INST_990726B		SeqNo: 18584	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Chloride	197.5	5	50	142.5	110.0% 75 125 195 1.3% 20
Sample ID: 9907110-05A MS	Batch ID: 01 FL A-7/27/	Test Code: fluoride	Units: mg/L	Analysis Date 7/27/99	Prep Date:
Client ID: 907053-23	9907110	Run ID: NO INST_990727A		SeqNo: 18714	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Fluoride	6	0.2	6	0.66	89.0% 75 125 0

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

CLIENT: Pinnacle Laboratories
Work Order: 9907110
Project: 907053/HIGGINS/PPL/Hobbs

QC SUMMARY REPORT
 Sample Matrix Spike Duplicate

Sample ID: 9907110-05A MSD	Batch ID: 01 FL A-7/27/	Test Code: fluoride	Units: mg/L	Analysis Date 7/27/99	Prep Date:
Client ID: 907053-23	9907110	Run ID: NO INST_990727A		SeqNo: 18715	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Fluoride	6.7	0.2	6	0.66	100.7% 75 125 6 11.0% 20
Sample ID: 9907110-02A MS	Batch ID: 01 SULFATE	Test Code: Sulfate	Units: mg/L	Analysis Date 7/21/99	Prep Date:
Client ID: 907053-20	9907110	Run ID: HIT MAN_990721A		SeqNo: 18106	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Sulfate	120.4	25	50	76	88.7% 75 125 0
Sample ID: 9907110-02A MSD	Batch ID: 01 SULFATE	Test Code: Sulfate	Units: mg/L	Analysis Date 7/21/99	Prep Date:
Client ID: 907053-20	9907110	Run ID: HIT MAN_990721A		SeqNo: 18107	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Sulfate	115.8	25	50	76	79.6% 75 125 120.4 3.9% 20

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 B - Analyte detected in the associated Method Blank

CLIENT: Pinnacle Laboratories
Work Order: 9907110
Project: 907053/HIGGINS/PPL/Hobbs

QC SUMMARY REPORT
 Sample Matrix Spike

Sample ID: 9907117-01A MS		Batch ID: 670	Test Code: ICPMET		Units: mg/L	Analysis Date 7/28/99		Prep Date: 7/28/99	
Client ID: 9907110			Run ID: ICP_990728A	SeqNo: 18979					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD RPDLimit Qual
Arsenic	.5203	0.005	0.5	0	104.1%	80	120	0	
Barium	.5602	0.005	0.5	0.09193	93.7%	80	120	0	
Boron, 200.7	.6868	0.01	0.5	0.2133	94.7%	90	110	0	
Cadmium, 200.7	.5019	0.002	0.5	0.002049	100.0%	90	110	0	
Calcium	97.91	0.05	5	93.37	90.7%	80	120	0	
Chromium, 200.7	.5107	0.005	0.5	0.01109	99.9%	90	110	0	
Copper, 200.7	.6445	0.005	0.5	0.1514	98.6%	90	110	0	
Lead, 200.7	.5422	0.005	0.5	0.04414	99.6%	90	110	0	
Magnesium	27.4	0.05	5	22.64	95.3%	80	120	0	
Molybdenum	.5014	0.005	0.5	0.006162	99.0%	80	120	0	
Nickel, 200.7	.4939	0.005	0.5	0.006974	97.4%	90	110	0	
Potassium	15.95	0.2	5	10.5	109.0%	80	120	0	
Selenium	.4946	0.005	0.5	0	98.9%	80	120	0	
Silver, 200.7	.4585	0.005	0.5	0	91.7%	90	110	0	
Sodium	127.4	2	5	106.4	419.4%	80	120	0	N
Vanadium	.5	0.005	0.5	0.006442	98.7%	80	120	0	
Zinc, 200.7	.8301	0.005	0.5	0.3416	97.7%	90	110	0	

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 B - Analyte detected in the associated Method Blank

CLIENT: Pinnacle Laboratories
Work Order: 9907110
Project: 907053/HIGGINS/PPL/Hobbs

QC SUMMARY REPORT

Sample Matrix Spike Duplicate

Sample ID: 9907117-01A MSD		Batch ID: 670	Test Code: ICPMET		Units: mg/L	Analysis Date 7/28/99		Prep Date: 7/26/99	
Client ID:		9907110	Run ID: ICP_990728A			SeqNo: 18980			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	RPDLimit
Arsenic	.5166	0.005	0.5	0	103.3%	80	120	0.5203	20
Barium	.5769	0.005	0.5	0.09193	97.0%	80	120	0.5602	20
Boron, 200.7	.6983	0.01	0.5	0.2133	97.0%	90	110	0.6868	20
Cadmium, 200.7	.4968	0.002	0.5	0.002049	98.9%	90	110	0.5019	20
Calcium	98.26	0.05	5	93.37	97.8%	80	120	97.91	20
Chromium, 200.7	.5223	0.005	0.5	0.01109	102.2%	90	110	0.5107	20
Copper, 200.7	.6607	0.005	0.5	0.1514	101.9%	90	110	0.6445	20
Lead, 200.7	.5385	0.005	0.5	0.04414	98.9%	90	110	0.5422	20
Magnesium	27.62	0.05	5	22.64	99.7%	80	120	27.4	20
Molybdenum	.5059	0.005	0.5	0.006162	100.0%	80	120	0.5014	20
Nickel, 200.7	.5048	0.005	0.5	0.006974	99.6%	90	110	0.4939	20
Potassium	16.09	0.2	5	10.5	111.8%	80	120	15.95	20
Selenium	.4933	0.005	0.5	0	98.7%	80	120	0.4946	20
Silver, 200.7	.4654	0.005	0.5	0	93.1%	90	110	0.4585	20
Sodium	132.7	2	5	106.4	525.2%	80	120	127.4	N
Vanadium	.5095	0.005	0.5	0.006442	100.6%	80	120	0.5	20
Zinc, 200.7	.8394	0.005	0.5	0.3416	99.6%	90	110	0.8301	20

Sample ID: 9907108-01A MS		Batch ID: 686	Test Code: Mercury		Units: mg/L	Analysis Date 7/29/99		Prep Date: 7/28/99	
Client ID:		9907110	Run ID: MERC_990729A			SeqNo: 18953			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	RPDLimit
Mercury	.00181	0.0002	0.002	0	90.5%	75	125	0	

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 B - Analyte detected in the associated Method Blank

CLIENT: Pinnacle Laboratories
Work Order: 9907110
Project: 907053/HIGGINS/PPL/Hobbs

QC SUMMARY REPORT Sample Matrix Spike Duplicate

Sample ID: 9907108-01A MSD **Batch ID:** 686 **Test Code:** Mercury **Units:** mg/L **Analysis Date:** 7/29/99 **Prep Date:** 7/28/99
Client ID: 9907110 **Run ID:** MERC_990729A **SeqNo:** 18954
Analyte: **Result:** **PQL:** **SPK value:** **SPK Ref Val:** **%REC:** **LowLimit:** **HighLimit:** **RPD Ref Val:** **%RPD:** **RPDLimit:** **Qual:**
 Mercury .0021 0.0002 0.002 0 105.0% 75 125 0.00181 14.8% 20

Qualifiers: ND - Not Detected at the Reporting Limit S - Spike Recovery outside accepted recovery limits B - Analyte detected in the associated Method Blank
 J - Analyte detected below quantitation limits R - RPD outside accepted recovery limits

Environmental Services Laboratory

Date: 04-Aug-99

CLIENT: Pinnacle Laboratories
 Work Order: 9907110
 Project: 907053/HIGGINS/PPL/Hobbs

QC SUMMARY REPORT

Laboratory Control Spike - generic

Sample ID: LCS	Batch ID: 01 ALK A-7/2	Test Code: Alkalinity	Units: mg/L CaCO3	Analysis Date 7/22/99	Prep Date:
Client ID:	9907110	Run ID: NO INST_990722A	SeqNo: 18316		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Alkalinity, Total (As CaCO3)	160	5	157	0	101.9% 85 115 0
Sample ID: LCS	Batch ID: 01 BR A-7/28/	Test Code: Bromide	Units: mg/L	Analysis Date 7/28/99	Prep Date:
Client ID:	9907110	Run ID: HIT MAN_990728A	SeqNo: 18865		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Bromide	.524	0.1	0.5	0	104.8% 85 115 0
Sample ID: LCS	Batch ID: 01 CL A-7/26/	Test Code: Chloride	Units: mg/L	Analysis Date 7/26/99	Prep Date:
Client ID:	9907110	Run ID: NO INST_990726B	SeqNo: 18574		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Chloride	10	0.5	10	0	100.0% 85 115 0
Sample ID: LCS	Batch ID: 01 FL A-7/27/	Test Code: fluoride	Units: mg/L	Analysis Date 7/27/99	Prep Date:
Client ID:	9907110	Run ID: NO INST_990727A	SeqNo: 18707		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Fluoride	5.5	0.2	6	0	91.7% 85 115 0
Sample ID: LCS	Batch ID: 01 SULFATE	Test Code: Sulfate	Units: mg/L	Analysis Date 7/21/99	Prep Date:
Client ID:	9907110	Run ID: HIT MAN_990721A	SeqNo: 18100		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Sulfate	8.94	5	8	0	111.8% 85 115 0

Qualifiers: ND - Not Detected at the Reporting Limit S - Spike Recovery outside accepted recovery limits B - Analyte detected in the associated Method Blank
 J - Analyte detected below quantitation limits R - RPD outside accepted recovery limits

CLIENT: Pinnacle Laboratories
Work Order: 9907110
Project: 907053/HIGGINS/PPL/Hobbs

QC SUMMARY REPORT
 Laboratory Control Spike - generic

Sample ID: LCS	Batch ID: 01 TDS-8/4/99	Test Code: E160.1	Units: mg/L	Analysis Date 8/3/99	Prep Date:
Client ID: 9907110	Run ID: NO INST_990803C	PQL	SPK value	SeqNo: 19313	
Analyte	Result	QQL	SPK Ref Val	LowLimit HighLimit	%REC RPD RPDLimit Qual
Total Dissolved Solids (Residue, Filtera	2720	10	2662	85 115	102.2% 0 115 0
Sample ID: LCS-670	Batch ID: 670	Test Code: ICPMET	Units: mg/L	Analysis Date 7/28/99	Prep Date: 7/26/99
Client ID: 9907110	Run ID: ICP_990728A	PQL	SPK value	SeqNo: 19000	
Analyte	Result	QQL	SPK Ref Val	LowLimit HighLimit	%REC RPD RPDLimit Qual
Arsenic	.503	0.005	0.5	80 120	100.6% 0 120 0
Barium	.4758	0.005	0.5	80 120	95.2% 0 120 0
Boron, 200.7	.4672	0.01	0.5	90 110	93.4% 0 110 0
Cadmium, 200.7	.5048	0.002	0.5	90 110	101.0% 0 110 0
Calcium	5.13	0.05	5	80 120	102.6% 0 120 0
Chromium, 200.7	.5006	0.005	0.5	90 110	100.1% 0 110 0
Copper, 200.7	.4798	0.005	0.5	90 110	96.0% 0 110 0
Lead, 200.7	.4986	0.005	0.5	90 110	99.7% 0 110 0
Magnesium	4.836	0.05	5	80 120	96.7% 0 120 0
Molybdenum	.488	0.005	0.5	80 120	97.6% 0 120 0
Nickel, 200.7	.489	0.005	0.5	90 110	97.8% 0 110 0
Potassium	4.922	0.2	5	80 120	98.4% 0 120 0
Selenium	.483	0.005	0.5	80 120	96.6% 0 120 0
Silver, 200.7	.4906	0.005	0.5	90 110	98.1% 0 110 0
Vanadium	.4908	0.005	0.5	80 120	98.2% 0 120 0
Zinc, 200.7	.499	0.005	0.5	90 110	99.8% 0 110 0

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 B - Analyte detected in the associated Method Blank

CLIENT: Pinnacle Laboratories
Work Order: 9907110
Project: 907053/HIGGINS/PPL/Hobbs

QC SUMMARY REPORT
 Laboratory Control Spike - generic

Sample ID: LCS-672	Batch ID: 672	Test Code: SW8270B		Units: µg/L		Analysis Date 7/27/99		Prep Date: 7/26/99			
Client ID:	9907110	Run ID:	HEISENBURG_990727A	SeqNo:	18750						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1-Methylnaphthalene	.72	0.1	1	0	72.0%	21	133	0			
2-Methylnaphthalene	.59	0.1	1	0	59.0%	21	133	0			
Acenaphthene	.59	0.1	1	0	59.0%	47	145	0			
Acenaphthylene	.57	0.1	1	0	57.0%	33	145	0			
Anthracene	.49	0.1	1	0	49.0%	27	133	0			
Benz(a)anthracene	.58	0.1	1	0	58.0%	33	143	0			
Benzo(a)pyrene	.57	0.1	1	0	57.0%	17	163	0			
Benzo(b)fluoranthene	.57	0.1	1	0	57.0%	24	159	0			
Benzo(g,h,i)perylene	.7	0.1	1	0	70.0%	1	219	0			
Benzo(k)fluoranthene	.69	0.1	1	0	69.0%	11	162	0			
Chrysene	.73	0.1	1	0	73.0%	17	168	0			
Dibenz(a,h)anthracene	.64	0.1	1	0	64.0%	1	227	0			
Fluoranthene	.64	0.1	1	0	64.0%	26	137	0			
Fluorene	.6	0.1	1	0	60.0%	59	121	0			
Indeno(1,2,3-cd)pyrene	.68	0.1	1	0	68.0%	1	171	0			
Naphthalene	.56	0.1	1	0	56.0%	21	133	0			
Phenanthrene	.56	0.1	1	0	56.0%	54	120	0			
Pyrene	.88	0.1	1	0	88.0%	52	115	0			

Qualifiers: NID - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 B - Analyte detected in the associated Method Blank

CLIENT: Pinnacle Laboratories
Work Order: 9907110
Project: 907053/HIGGINS/PPL/Hobbs

QC SUMMARY REPORT
 Laboratory Control Spike Duplicate

Sample ID: LCSD-672	Batch ID: 672	Test Code: SW8270B	Units: µg/L	Analysis Date 7/27/99	Prep Date: 7/26/99						
Client ID:	9907110	Run ID: HEISENBURG_990727A		SeqNo: 18751							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1-Methylnaphthalene	.69	0.1	1	0	69.0%	21	133	0.72	4.3%	30	
2-Methylnaphthalene	.69	0.1	1	0	69.0%	21	133	0.59	15.6%	30	
Acenaphthene	.6	0.1	1	0	60.0%	47	145	0.59	1.7%	30	
Acenaphthylene	.58	0.1	1	0	58.0%	33	145	0.57	1.7%	30	
Anthracene	.54	0.1	1	0	54.0%	27	133	0.49	9.7%	30	
Benz(a)anthracene	.52	0.1	1	0	52.0%	33	143	0.58	10.9%	30	
Benzo(a)pyrene	.59	0.1	1	0	59.0%	17	163	0.57	3.4%	30	
Benzo(b)fluoranthene	.58	0.1	1	0	58.0%	24	159	0.57	1.7%	30	
Benzo(g,h,i)perylene	.65	0.1	1	0	65.0%	1	219	0.7	7.4%	30	
Benzo(k)fluoranthene	.75	0.1	1	0	75.0%	11	162	0.69	8.3%	30	
Chrysene	.73	0.1	1	0	73.0%	17	168	0.73	0.0%	30	
Dibenz(a,h)anthracene	.61	0.1	1	0	61.0%	1	227	0.64	4.8%	30	
Fluoranthene	.63	0.1	1	0	63.0%	26	137	0.64	1.6%	30	
Fluorene	.61	0.1	1	0	61.0%	59	121	0.6	1.7%	30	
Indeno(1,2,3-cd)pyrene	.6	0.1	1	0	60.0%	1	171	0.68	12.5%	30	
Naphthalene	.56	0.1	1	0	56.0%	21	133	0.56	0.0%	30	
Phenanthrene	.58	0.1	1	0	58.0%	54	120	0.56	3.5%	30	
Pyrene	1.08	0.1	1	0	108.0%	52	115	0.88	20.4%	30	

Sample ID: LCS-686	Batch ID: 686	Test Code: Mercury	Units: mg/L	Analysis Date 7/29/99	Prep Date: 7/28/99						
Client ID:	9907110	Run ID: MERC_990729A		SeqNo: 18950							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury	.00091	0.0002	0.001	0	91.0%	80	120	0			

Qualifiers:
 ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 B - Analyte detected in the associated Method Blank

Environmental Services Laboratory

Date: 04-Aug-99

CLIENT: Pinnacle Laboratories
 Work Order: 9907110
 Project: 907053/HIGGINS/PPL/Hobbs

QC SUMMARY REPORT

Continuing Calibration Verification Standard

Sample ID: CCV	Batch ID: 672	Test Code: SW8270B		Units: µg/L		Analysis Date 7/27/99		Prep Date:			
Client ID:	9907110	Run ID:	HEISENBURG_990727A	SeqNo:	18748						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1-Methylnaphthalene	1.06	0.1	1	0	106.0%	80	120	0			
2-Methylnaphthalene	.91	0.1	1	0	91.0%	80	120	0			
Acenaphthene	.95	0.1	1	0	95.0%	80	120	0			
Acenaphthylene	.93	0.1	1	0	93.0%	80	120	0			
Anthracene	.84	0.1	1	0	84.0%	80	120	0			
Benz(a)anthracene	.87	0.1	1	0	87.0%	80	120	0			
Benzo(a)pyrene	.9	0.1	1	0	90.0%	80	120	0			
Benzo(b)fluoranthene	.81	0.1	1	0	81.0%	80	120	0			
Benzo(g,h,i)perylene	1.02	0.1	1	0	102.0%	80	120	0			
Benzo(k)fluoranthene	.96	0.1	1	0	96.0%	80	120	0			
Chrysene	.96	0.1	1	0	96.0%	80	120	0			
Dibenz(a,h)anthracene	.99	0.1	1	0	99.0%	80	120	0			
Fluoranthene	.94	0.1	1	0	94.0%	80	120	0			
Fluorene	.89	0.1	1	0	89.0%	80	120	0			
Indeno(1,2,3-cd)pyrene	.96	0.1	1	0	96.0%	80	120	0			
Naphthalene	.9	0.1	1	0	90.0%	80	120	0			
Phenanthrene	.88	0.1	1	0	88.0%	80	120	0			
Pyrene	1.05	0.1	1	0	105.0%	80	120	0			
2-Fluorobiphenyl	.86	0.1	1	0	86.0%	43	116	0			
4-Terphenyl-d14	1.01	0.1	1	0	101.0%	33	141	0			
Nitrobenzene-d5	.84	0.1	1	0	84.0%	35	114	0			

Sample ID: ICV	Batch ID: 686	Test Code: Mercury	Units: mg/L	Analysis Date 7/29/99	Prep Date: 7/28/99						
Client ID:	9907110	Run ID: MERC_990729A		SeqNo: 18970							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Mercury	.00218	0.0002	0.002	0	109.0%	90	110	0			

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

Environmental Services Laboratory

Date: 04-Aug-99

CLIENT: Pinnacle Laboratories
 Work Order: 9907110
 Project: 907053/HIGGINS/PPL/Hobbs

QC SUMMARY REPORT

Minerals ICV for ICP

Sample ID: ICVHI	Batch ID: 670	Test Code: ICPMET	Units: mg/L	Analysis Date 7/28/99	Prep Date:
Client ID:	9907110	Run ID: ICP_990728A		SeqNo: 18998	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Calcium	25.32	0.05	25	0	101.3% 90 110 0
Magnesium	24.4	0.05	25	0	97.6% 90 110 0
Sodium	5.113	0.2	5	0	102.3% 90 110 0

Sample ID: ICVLOW	Batch ID: 670	Test Code: ICPMET	Units: mg/L	Analysis Date 7/28/99	Prep Date:
Client ID:	9907110	Run ID: ICP_990728A		SeqNo: 18999	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Arsenic	.5099	0.005	0.5	0	102.0% 90 110 0
Barium	.4964	0.005	0.5	0	99.3% 90 110 0
Boron, 200.7	.4989	0.01	0.5	0	99.8% 95 105 0
Cadmium, 200.7	.5041	0.002	0.5	0	100.8% 95 105 0
Chromium, 200.7	.5064	0.005	0.5	0	101.3% 95 105 0
Copper, 200.7	.5053	0.005	0.5	0	101.1% 95 105 0
Lead, 200.7	.5073	0.005	0.5	0	101.5% 95 105 0
Molybdenum	.5017	0.005	0.5	0	100.3% 90 110 0
Nickel, 200.7	.4941	0.005	0.5	0	98.8% 95 105 0
Potassium	5.055	0.2	5	0	101.1% 90 110 0
Selenium	.5008	0.005	0.5	0	100.2% 90 110 0
Silver, 200.7	.5036	0.005	0.5	0	100.7% 95 105 0
Vanadium	.5045	0.005	0.5	0	100.9% 90 110 0
Zinc, 200.7	.5002	0.005	0.5	0	100.0% 95 105 0

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

Kimberly D. McNeill

(505) 344-3777 Fax (505) 344-4413

PROJECT INFORMATION		SAMPLE RECEIPT		SAMPLES SENT TO:		RELINQUISHED BY:		1. RELINQUISHED BY:		2.	
PROJECT #: 407053		Total Number of Containers		PENSACOLA - STL-FL		Signature: <i>Francine Trinn</i>		1.		Time:	
PROJ. NAME: HIGGINS		Chain of Custody Seals		PORTLAND - ESL-OR		Printed Name: <i>Francine Trinn</i>		1.		Date:	
QC LEVEL: STD. IV		Received Intact?		STL - CT		Signature: <i>Francine Trinn</i>		1.		Time:	
QC REQUIRED: MS MSD BLANK		Received Good Cond./Cold		STL - NEW JERSEY		Printed Name: <i>Francine Trinn</i>		1.		Date:	
TAT: STANDARD RUSH!!		LAB NUMBER:		N. CREEK		Company: Pinnacle Laboratories, Inc.		1.		RECEIVED BY:	
DUE DATE: 8/2		COMMENTS:		BARRINGER		Signature: <i>Kembury</i>		1.		Time:	
RUSH SURCHARGE: -				SEQUOIA		Signature: <i>Kembury</i>		1.		Time:	
CLIENT DISCOUNT: -						Printed Name: <i>Kembury</i>		1.		Date:	
SPECIAL CIRCUMSTANCES: YES (NO)						Signature: <i>Kembury</i>		1.		Time:	
REQUIRED: YES (NO)						Printed Name: <i>Kembury</i>		1.		Date:	
						Company: <i>Kembury</i>		1.		Time:	

Pinnacle Laboratories Inc.

CHAIN OF CUSTODY

PLI Accession #:

901053

DATE: 7/13/99 PAGE: 1 OF 3

ANALYSIS REQUEST

PROJECT MANAGER: Chris Higgins

COMPANY: Higgins and Associates

ADDRESS: 9940 East Castle Ave Ste B

PHONE: 303-708-9846

FAX: 303-708-9848

BILL TO: Tony Walker

COMPANY: Phillips Pipe Line

ADDRESS: 3811 Adams Building

ADDRESS: Bartlesville, OK 74004

COMPANY:	Aliggins and Associates				
ADDRESS:	609940 East Costilla Ave Ste B				
PHONE:	Englewood, CO 80112				
FAX:	303-708-9846				
BILL TO:	Tony Walker				
COMPANY:	Phillips Pipe Line				
ADDRESS:	3811 Adams Building				
	Bartlesville, OK 74604				
SAMPLE ID	DATE	TIME	MATRIX	LAB I.D.	
MU-2-10-13	7/13/99	8:20	Soil	01	Petroleum Hydrocarbons (418.1) TRPH
MU-2-30-33	7/13/99	8:30	Soil	02	(MOD.8015) Diesel/Direct Inject
MU-7-14-16	7/13/99	9:45	Soil	03	8015 - Total Extractable
MU-7-30-32	7/13/99	10:00	Soil	04	(M8015) Gas/Purge & Trap
MU-8-30-32	7/13/99	11:45	Soil	05	8021 (BTEX)/8015 (Gasoline) MTBE
MU-8-30-33	7/13/99	12:00	Soil	06	8021 (BTEX) ☐ MTBE ☐ TMB ☐ PCE
MU-9-30-33	7/14/99	8:15	Soil	07	8021 (TCL)
MU-9-30-33	7/14/99	8:25	Soil	08	8021 (EDX)
MU-6-30-36	7/14/99	9:55	Soil	09	8021 (HALO)
MU-6-30-33	7/14/99	10:15	Soil	10	8021 (CUST)
					504.1 EDB ☐ / DBCP ☐
					8260 (TCL) Volatile Organics
					8260 (Full) Volatile Organics
					8260 (CUST) Volatile Organics
					8260 (Landfill) Volatile Organics
					Pesticides /PCB (608/8081/8082)
					Herbicides (615/8151)
					Base/Neutral/Acid Compounds GC/MS (625/8270)
					Polynuclear Aromatics (610/8310/8270-SIMS)
					General Chemistry:
					Priority Pollutant Metals (13)
					Target Analyte List Metals (23)
					RCRA Metals (8)
					RCRA Metals by TCLP (Method 1311)
					Metals:
					NUMBER OF CONTAINERS

PROJECT INFORMATION

PROJ NO:

PROJ NAME: PPL/Habbs

P.O. NO:

SHIPPED VIA: Greyhound

SAMPLE RECEIPT

NO. CONTAINERS: 16

CUSTODY SEALS: Y/N (NA)

RECEIVED INTACT: YES

BLUE ICE/CE: 13°C

PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS

(RUSH) ☐ 12hr ☐ 14hr ☐ 172hr ☐ 1 WEEKCERTIFICATION REQUIRED: ☐ INM ☐ SDWA ☐ OTHERMETHANOL PRESERVATION ☐COMMENTS: FIXED FEE ☐

RELINQUISHED BY:

RELINQUISHED BY:

Signature:

Signature:

Printed Name:

Printed Name:

Date:

Date:

Company:

Company:

RECEIVED BY:

RECEIVED BY: (LAB)

Signature:

Signature:

Printed Name:

Printed Name:

Date:

Date:

Company:

Company:

PLEASE FILL THIS FORM IN COMPLETELY.

SHADED AREAS ARE FOR LAB USE ONLY.

ANALYSIS REQUEST

PROJECT MANAGER: Chris Higgins				
COMPANY: Higgins and Associates				
ADDRESS: 9940 East East 11a Ave Ste B				
Enclavado, CO 80112				
PHONE: 303-708-9846				
FAX: 303-708-9848				
BILL TO: Tony Walker				
COMPANY: Phillips Pipe Line				
ADDRESS: 3811 Adams Building				
Bartlesville, OK 74604				
SAMPLE ID	DATE	TIME	MATRIX	LAB ID.
MW-4-20'-22'	7/14/99	12:20	Soil	11
MW-4-30'-32'	7/14/99	12:20	Soil	12
MW-3-20'-22'	7/15/99	8:10	Soil	13
MW-3-20'-32'	7/15/99	8:20	Soil	14
MW-10-20'-22'	7/15/99	9:30	Soil	15
MW-10-20'-32'	7/15/99	9:40	Soil	16
MW-5-20'-22'	7/15/99	11:55	Soil	17
MW-5-20'-32'	7/15/99	12:05	Soil	18
Petroleum Hydrocarbons (418.1) TRPH				
(MOD.8015) Diesel/Direct Inject				
8015 - Total Extractable				
(M8015) Gas/Purge & Trap				
8021 (BTX)/8015 (Gasoline) MTBE				
8021 (BTX) ☐ MTBE ☐ TMB ☐ PCE				
8021 (TCL)				
8021 (EDX)				
8021 (HALO)				
8021 (CUST)				
504.1 EDB ☐ / DBCP ☐				
8260 (TCL) Volatile Organics				
8260 (Full) Volatile Organics				
8260 (CUST) Volatile Organics				
8260 (Landfill) Volatile Organics				
Pesticides /PCB (608/8081/8082)				
Herbicides (615/8151)				
Base/Neutral/Acid Compounds GC/MS (625/8270)				
Polynuclear Aromatics (610/8310/8270-SIMS)				
General Chemistry:				
Priority Pollutant Metals (13)				
Target Analyte List Metals (23)				
RCRA Metals (8)				
RCRA Metals by TCLP (Method 1311)				
Metals:				
NUMBER OF CONTAINERS				

PROJECT INFORMATION

PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS

RELINQUISHED BY:

RELINQUISHED BY:

PROJ. NO.:

(RUSH) ☐ 12hr ☐ 148hr ☐ 172hr ☐ 1 WEEK(NORMAL) ☒

PROJ. NAME: PPL/Hobbs

CERTIFICATION REQUIRED: ☐ NM ☐ SOWA ☐ OTHER

P.O. NO.:

METHANOL PRESERVATION ☐

SHIPPED VIA:

COMMENTS: FIXED FEE ☐

SAMPLE RECEIPT

NO. CONTAINERS

8

CUSTODY SEALS

Y/N/N/A

RECEIVED INTACT

YES

BLUE ICE/ICE

YES

RECEIVED BY:

Signature: Charles Jensen

Time: 2:30

Printed Name:

Date: 7/16/99

RECEIVED BY: (LAB)

Signature: Pinnacle

Time: 10:30

Printed Name:

Date: 7/19/99

PROJECT MANAGER:

ANALYSIS REQUEST

COMPANY: Higgins and Associates
ADDRESS: 5940 East Castilla Ave. Ste. B
Englewood, CO 80112

PHONE: 303-708-9846

FAX: 303-708-9848

BILL TO: Phillips Pipe Line St. Tony Walker

COMPANY: 3811 Adams Building
ADDRESS: Bartlesville, OK 74009

SAMPLE ID DATE TIME MATRIX LAB I.D.

Petroleum Hydrocarbons (418.1) TRPH

(MOD.8015) Diesel/Direct Inject

8015-Total Extractable

(M8015) Gas/Purge & Trap

8021 (BTEX)/8015 (Gasoline) MTBE

8021 (BTEX) ☐ MTBE ☐ TMB ☐ PCE

8021 (TCL)

8021 (EDX)

8021 (HALO)

8021 (CUST)

504.1 EDB ☐ / DBCP ☐

8260 (TCL) Volatile Organics

8260 (Full) Volatile Organics

8260 (CUST) Volatile Organics

8260 (Landfill) Volatile Organics

Pesticides /PCB (608/8081/8082)

Herbicides (615/8151)

Base/Neutral/Acid Compounds GC/MS (625/8270)

Polynuclear Aromatics (610/8310/8270-SIMS)

General Chemistry:

Uranium per Client

Priority Pollutant Metals (13)

Target Analyte List Metals (23)

RCRA Metals (8)

RCRA Metals by TCLP (Method 1311)

Metals/Cations

TDS/Anions

NUMBER OF CONTAINERS

PLEASE FILL THIS FORM IN COMPLETELY.

SHADED AREAS ARE FOR LAB USE ONLY.

PROJECT INFORMATION

PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS

RELINQUISHED BY:

1.

RELINQUISHED BY:

2.

PROJ. NO.:

(RUSH) ☐ 24hr ☐ 48hr ☐ 72hr ☐ 1 WEEK(NORMAL) ☒

PROJ. NAME: PPL/Hobbs

CERTIFICATION REQUIRED: ☐ NM ☐ SDWA ☐ OTHER

P.O. NO.:

METHANOL PRESERVATION ☐

SHIPPED VIA:

COMMENTS: FIXED FEE ☐

SAMPLE RECEIPT

See 6/16/99 Quote

NO. CONTAINERS

36

CUSTODY SEALS

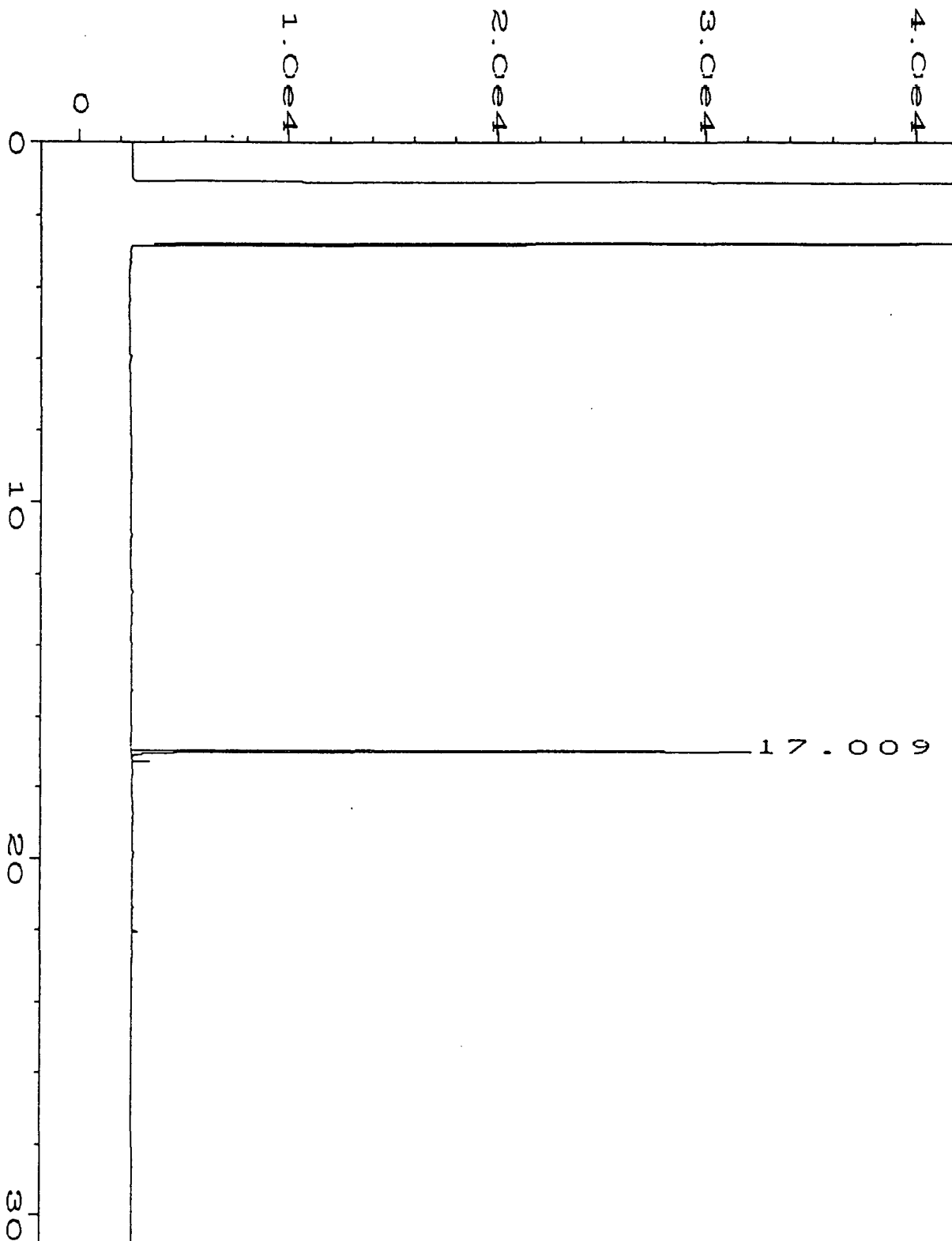
Y/N/09

RECEIVED INTACT

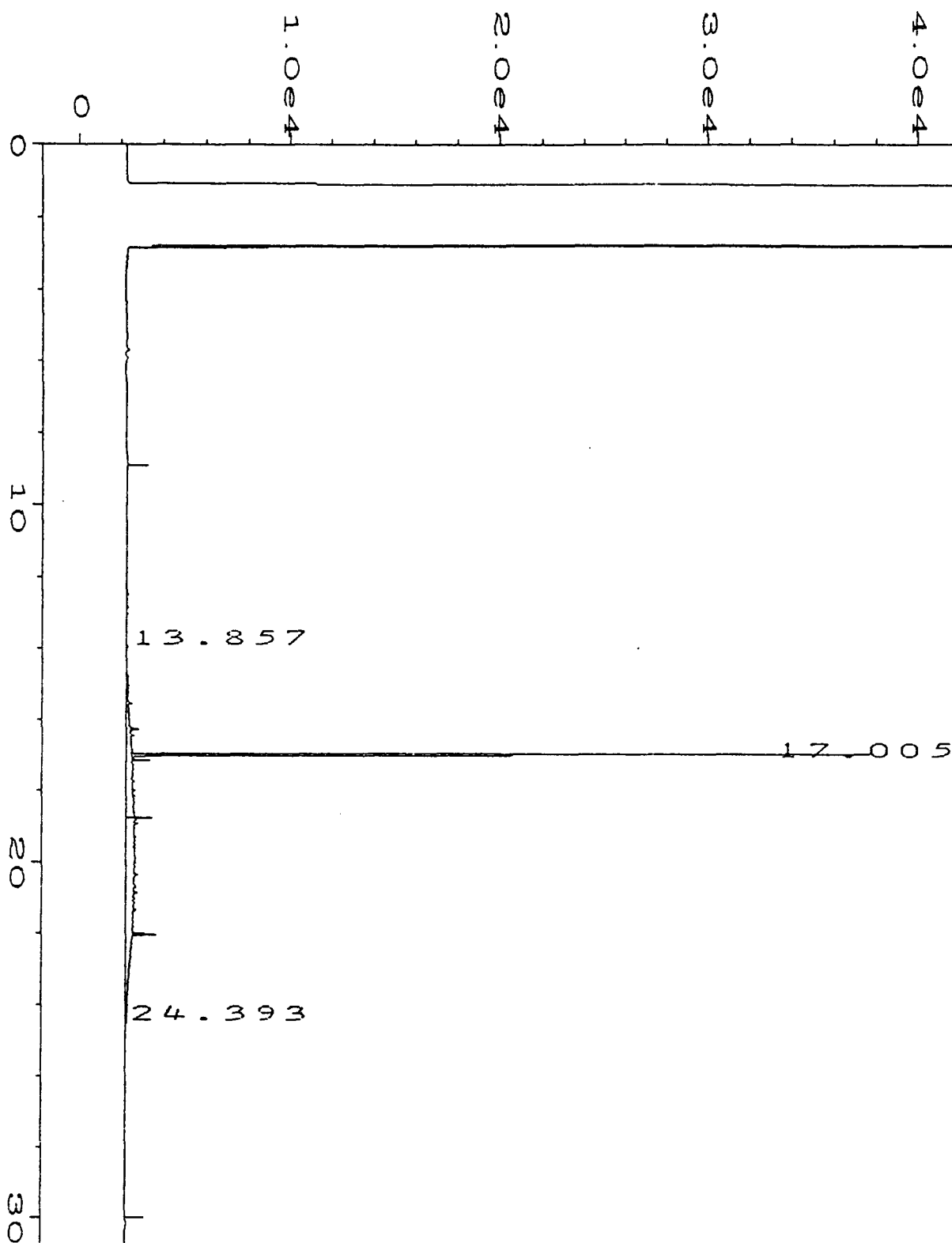
YES

BLUE ICE/CE

13°C

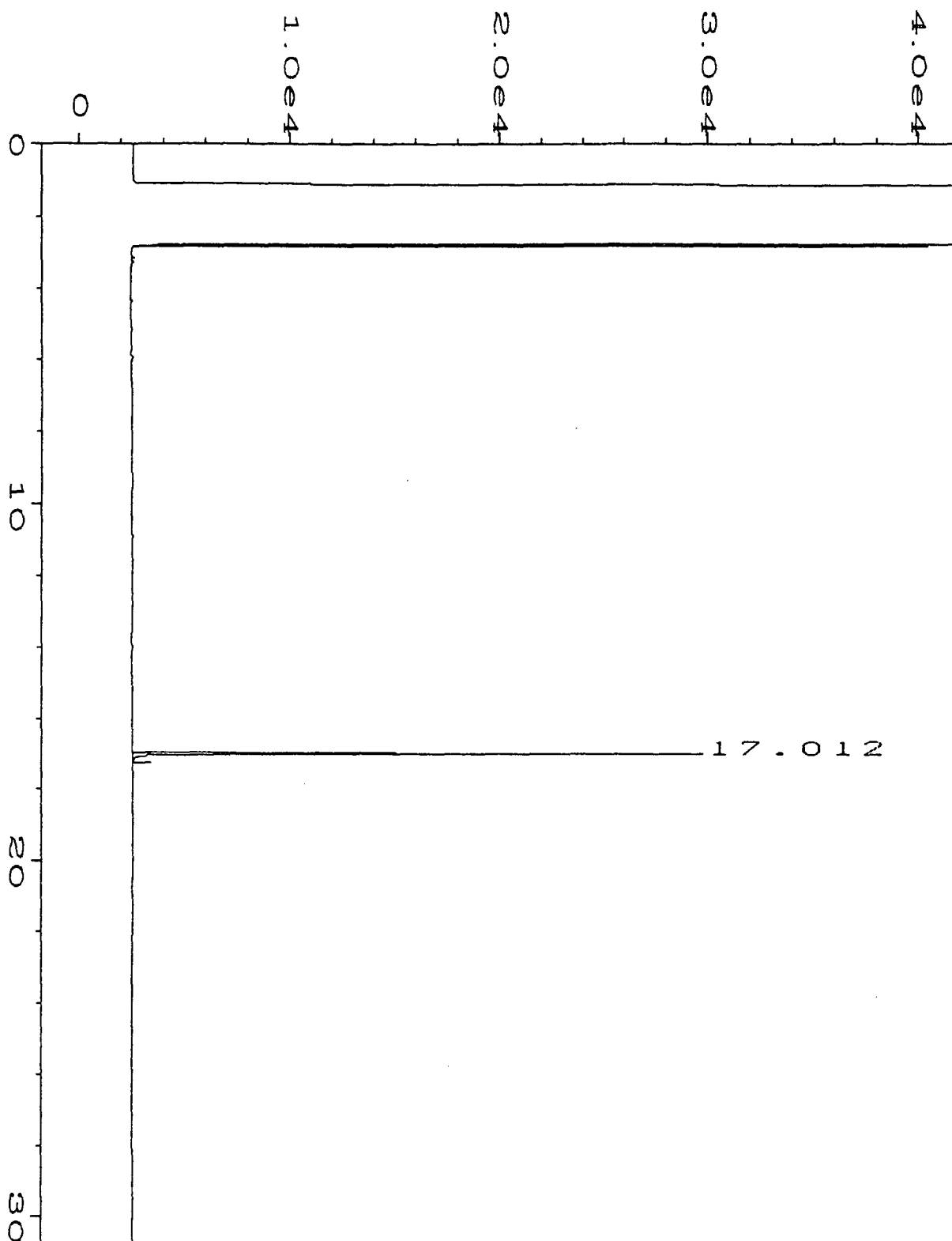


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Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-01	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 21 Jul 99 01:32 AM	Analysis Method	: HX071599.MTH
Report Created on:	21 Jul 99 09:27 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		

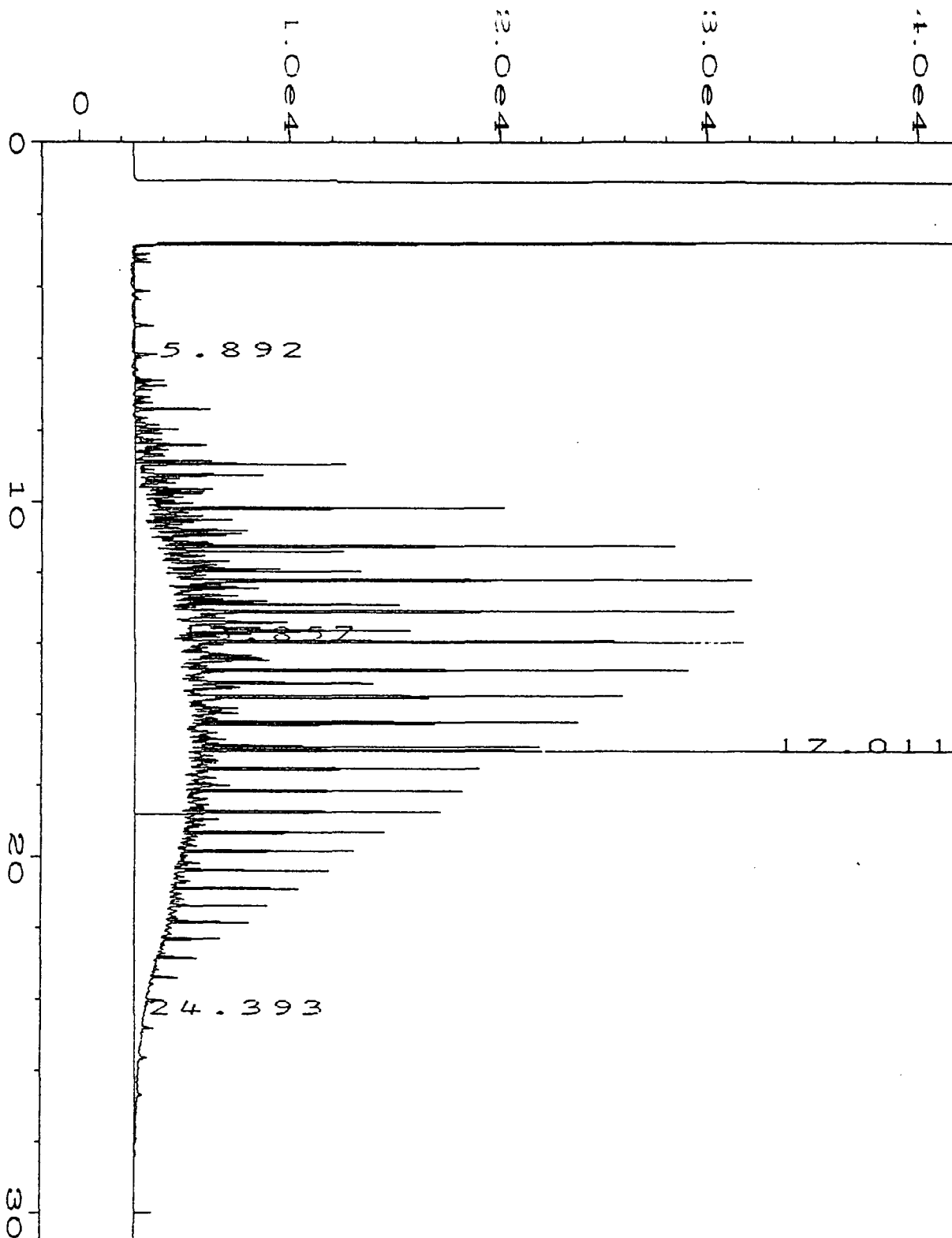


user modified

Data File Name	: C:\HPCHEM\2\DATA\20JUL99\032R0101.D	Page Number	: 1
Operator	: Pinnacle - rg & cff	Vial Number	: 32
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-02rr	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 21 Jul 99 12:07 PM	Analysis Method	: HX071599.MTH
Report Created on:	21 Jul 99 12:42 PM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		

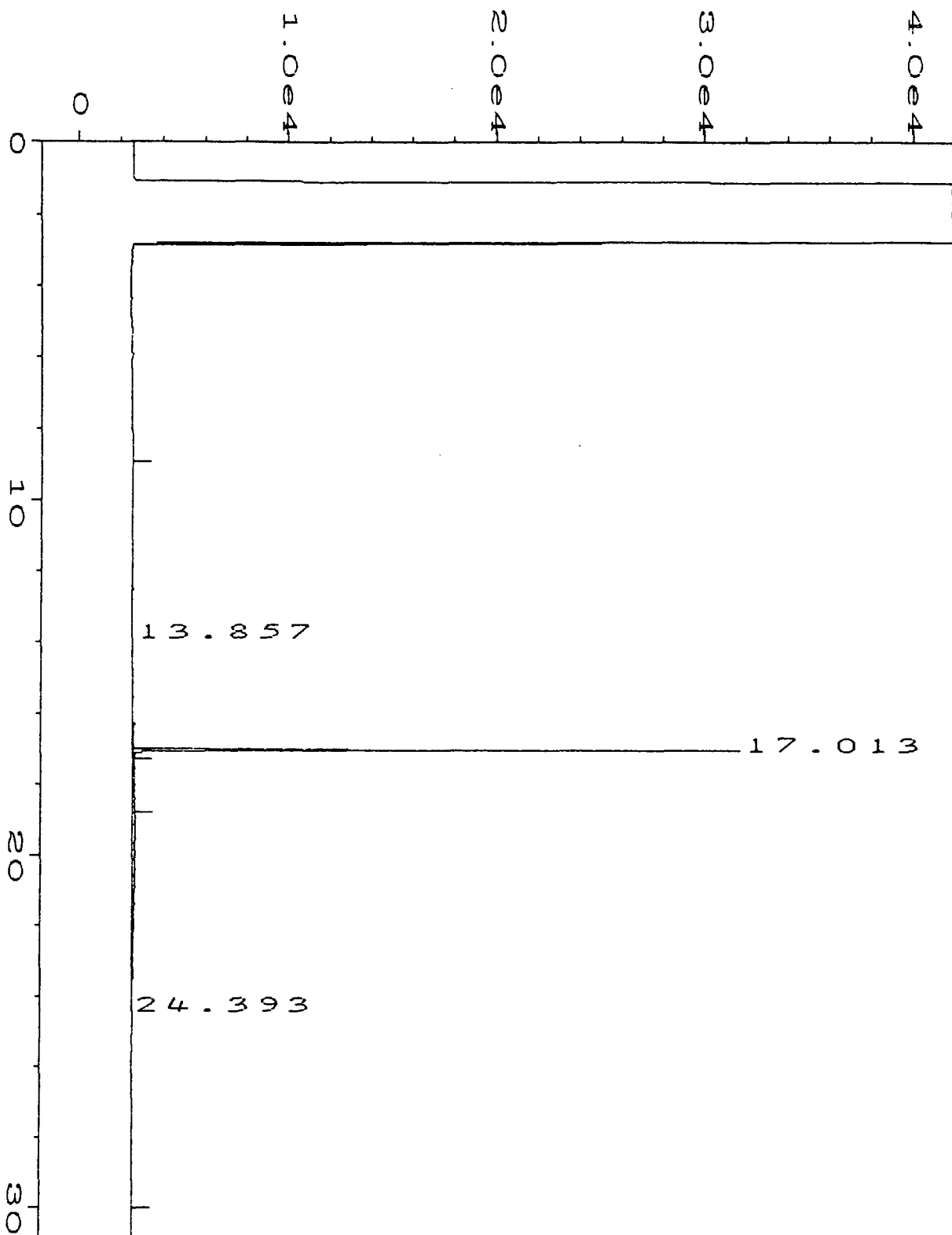


Data File Name	: C:\HPCHEM\2\DATA\20JUL99\025R0101.D	Page Number	: 1
Operator	: Pinnacle - rg & cff	Vial Number	: 25
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-03	Sequence Line	: 1
Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 21 Jul 99 05:32 AM	Analysis Method	: HX071599.MTH
Report Created on:	21 Jul 99 11:24 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		

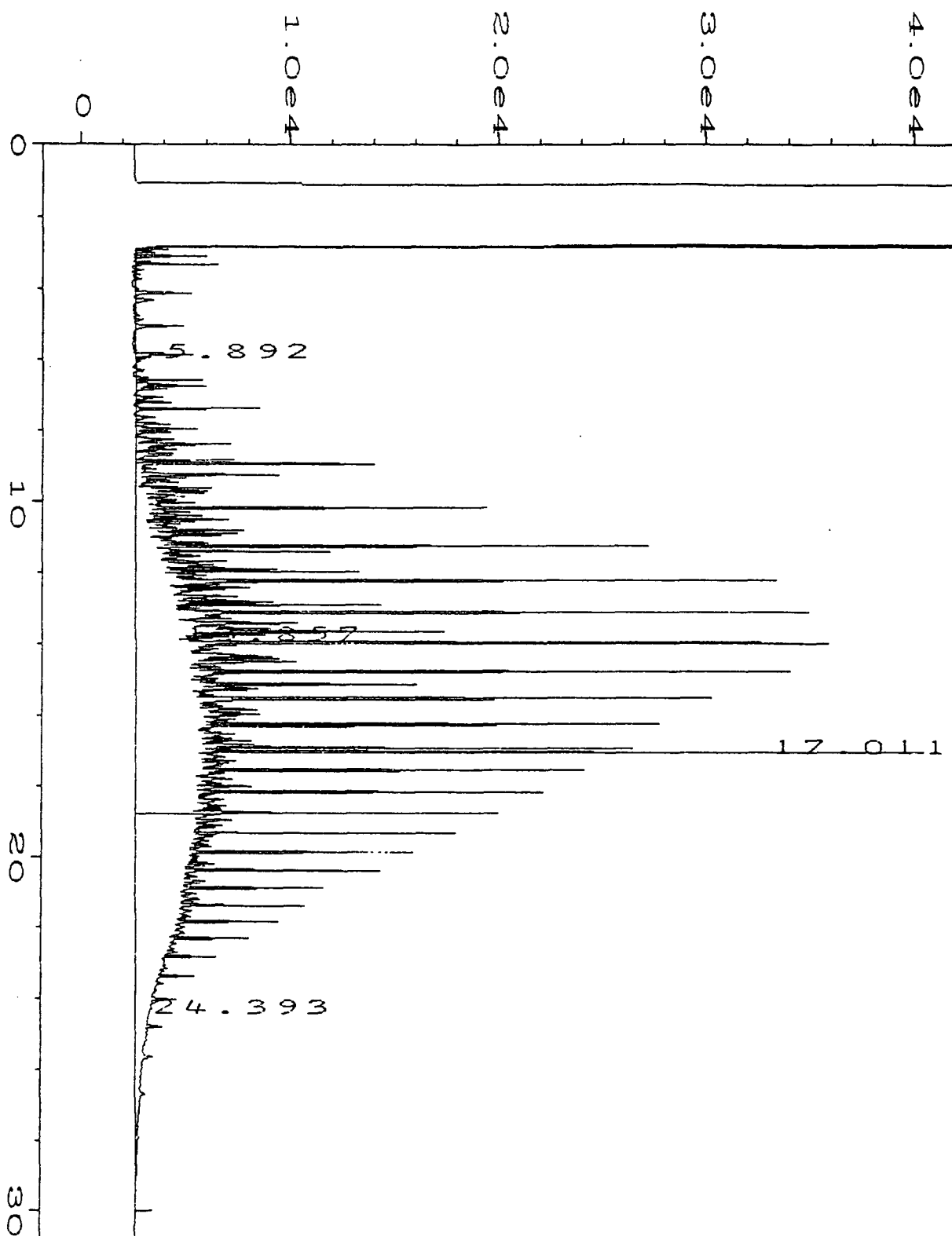


user modified

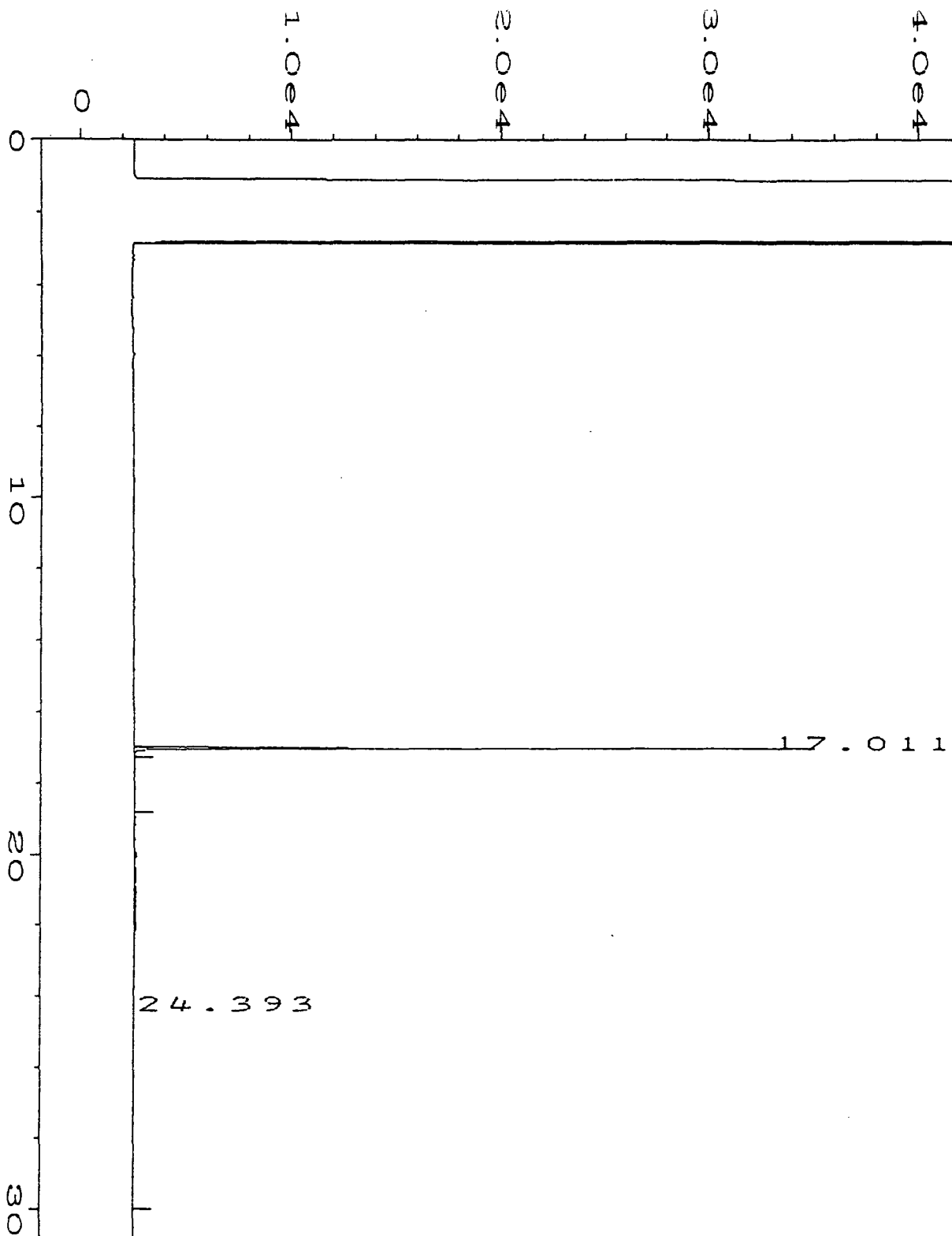
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Operator	: Pinnacle - rg & cff	Vial Number	: 26
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-04	Sequence Line	: 1
Run Time Bar Code:		Instrument Method	: HX071599.MTH
Acquired on	: 21 Jul 99 06:20 AM	Analysis Method	: HX071599.MTH
Report Created on:	: 21 Jul 99 11:25 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



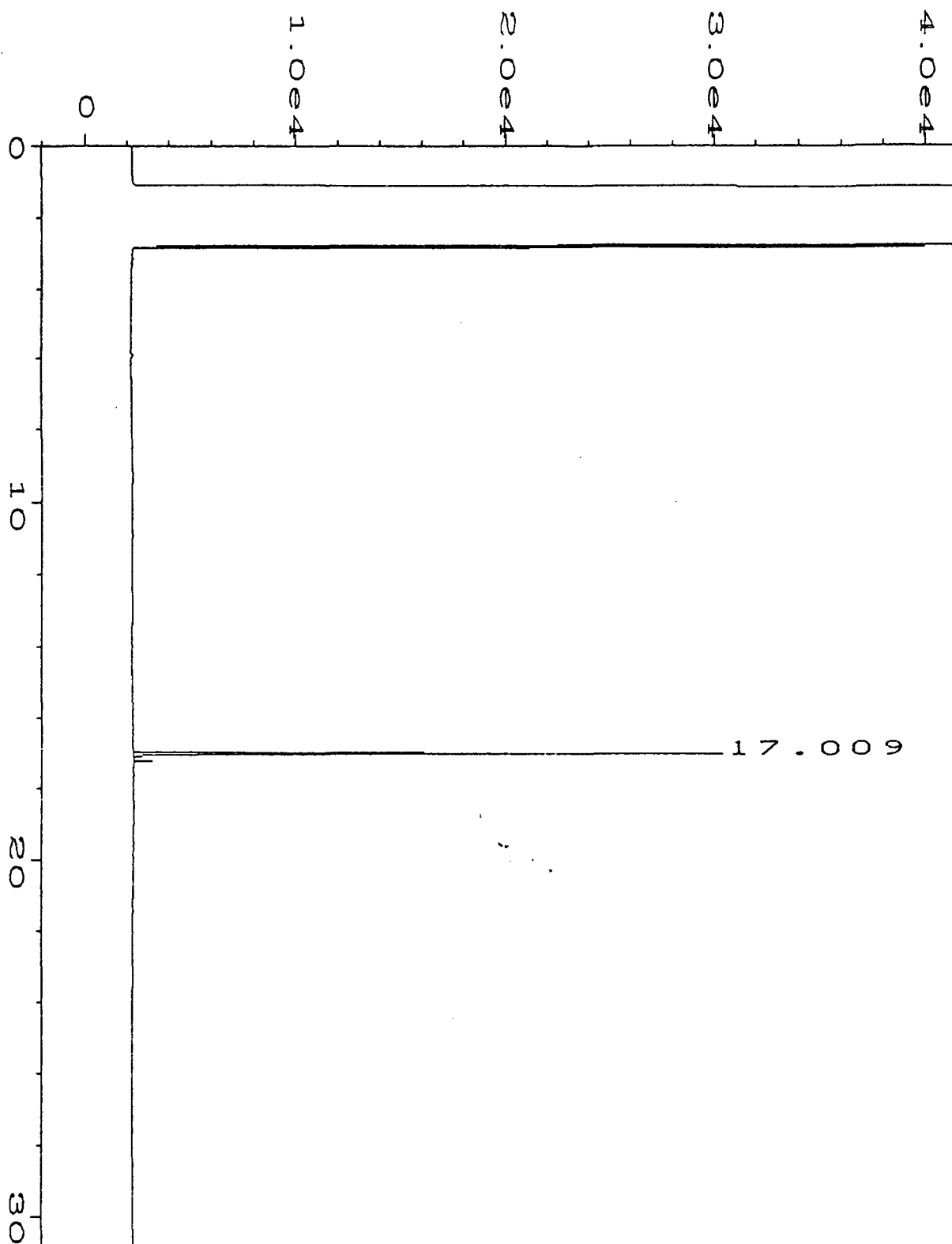
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Operator	: Pinnacle - rg & cff	Vial Number	: 27
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-05	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 21 Jul 99 07:08 AM	Analysis Method	: HX071599.MTH
Report Created on:	21 Jul 99 11:26 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



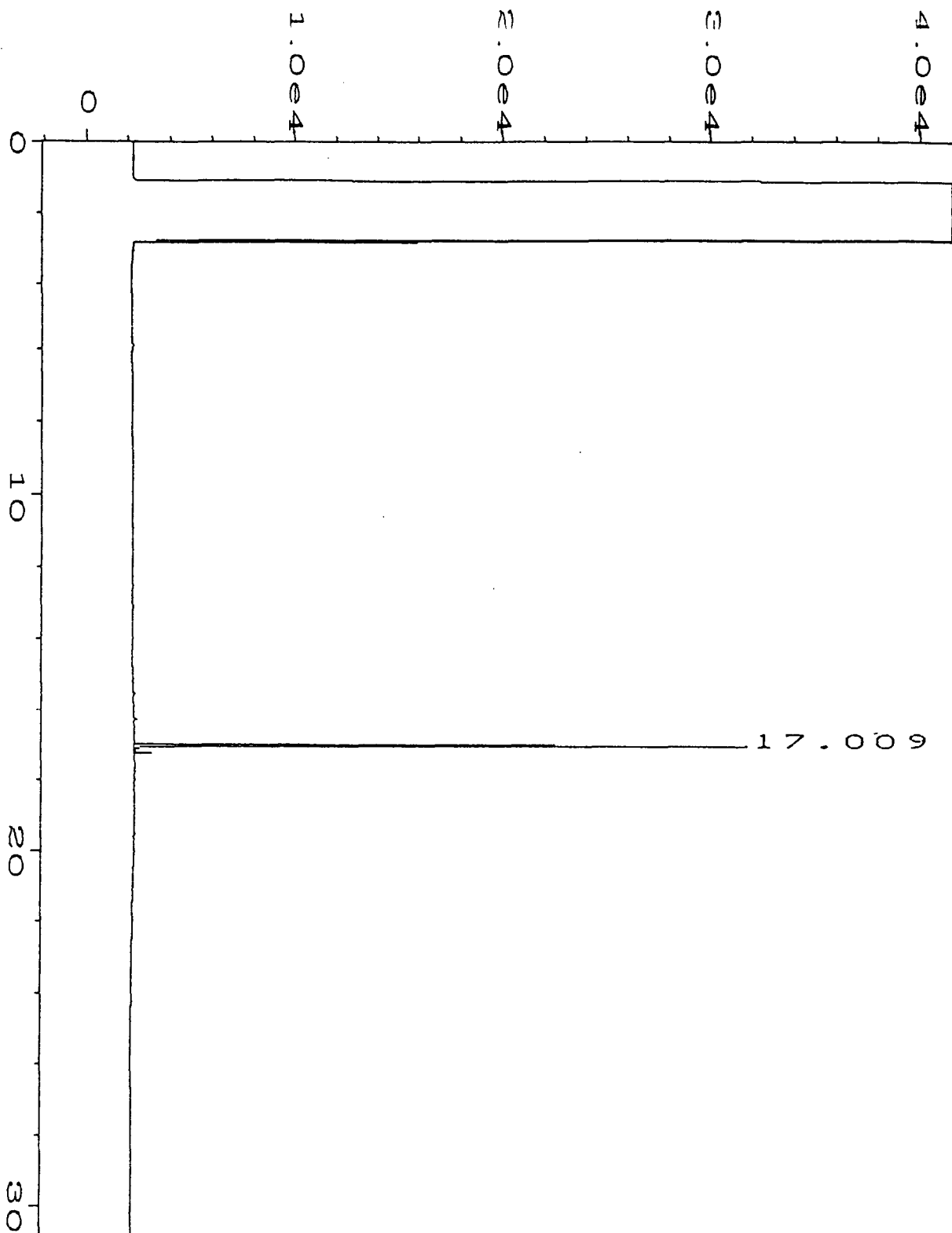
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Operator	: Pinnacle - rg & cff	Vial Number	: 28
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-06	Sequence Line	: 1
Run Time Bar Code:		Instrument Method	: HX071599.MTH
Acquired on	: 21 Jul 99 07:56 AM	Analysis Method	: HX071599.MTH
Report Created on	: 21 Jul 99 11:27 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



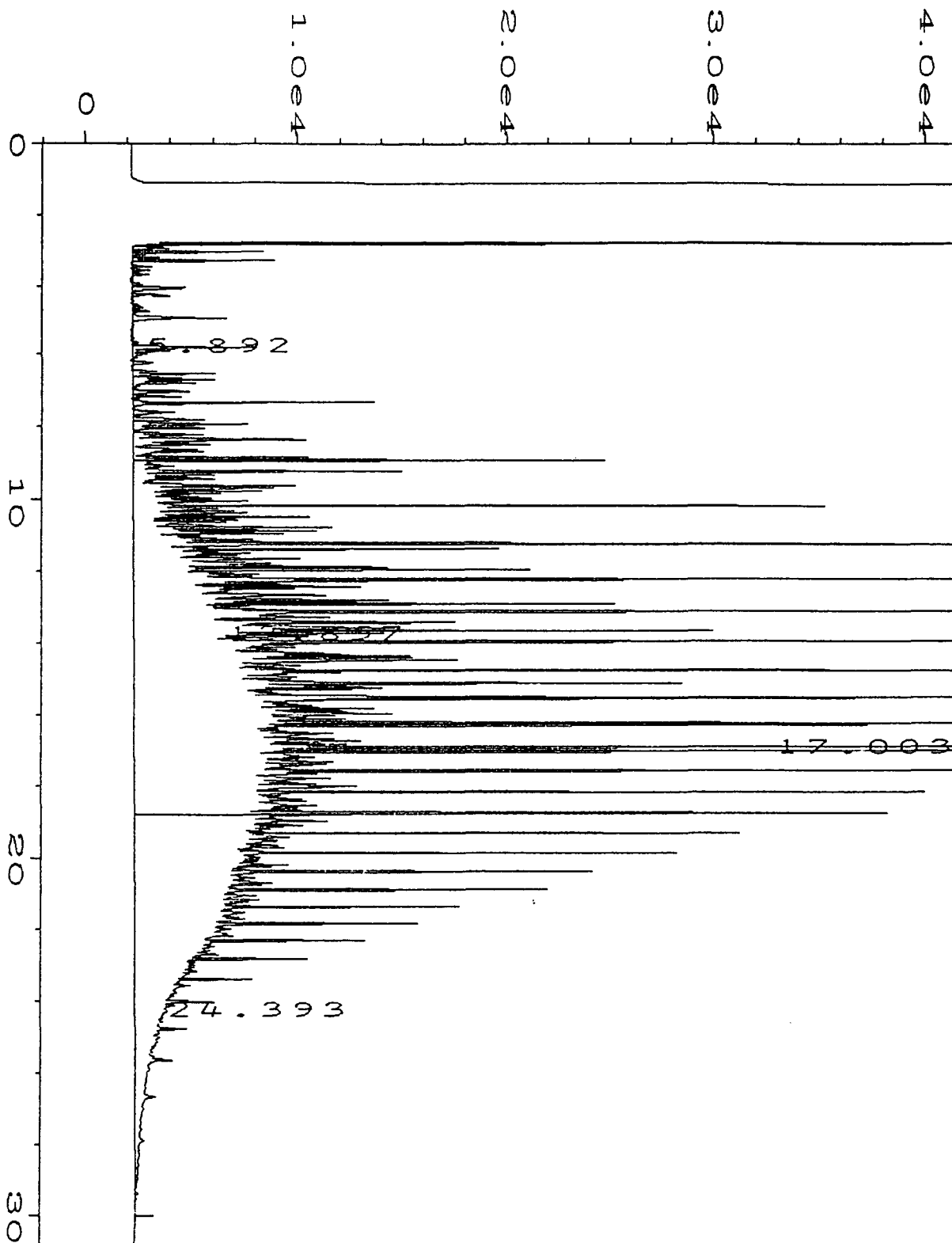
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Operator	: Pinnacle - rg & cff	Vial Number	: 29
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-07	Sequence Line	: 1
Run Time Bar Code:		Instrument Method	: HX071599.MTH
Acquired on	: 21 Jul 99 08:43 AM	Analysis Method	: HX071599.MTH
Report Created on	: 21 Jul 99 11:28 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



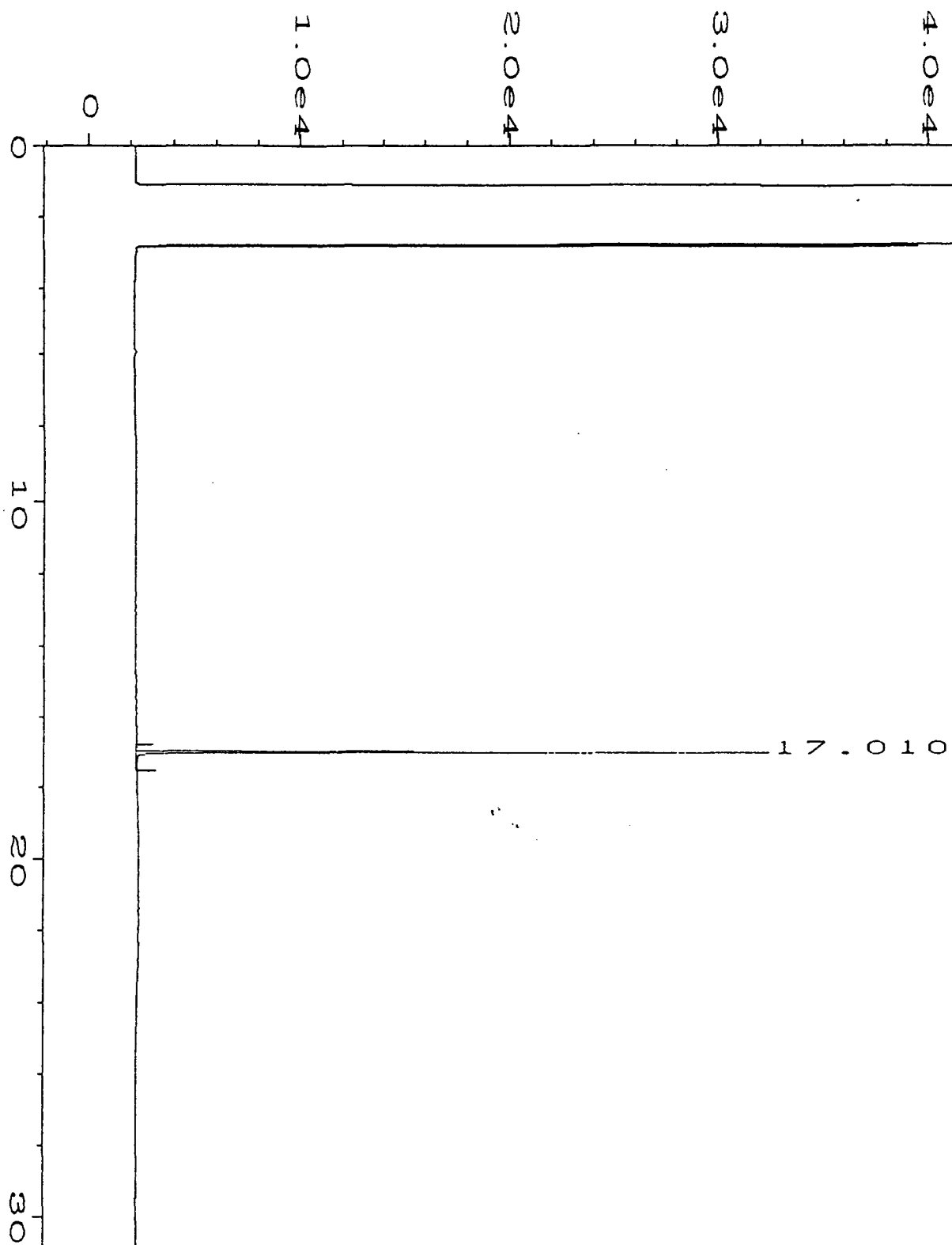
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Operator	: Pinnacle - rg & cff	Vial Number	: 33
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-08	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 21 Jul 99 12:41 PM	Analysis Method	: HX071599.MTH
Report Created on:	23 Jul 99 10:39 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



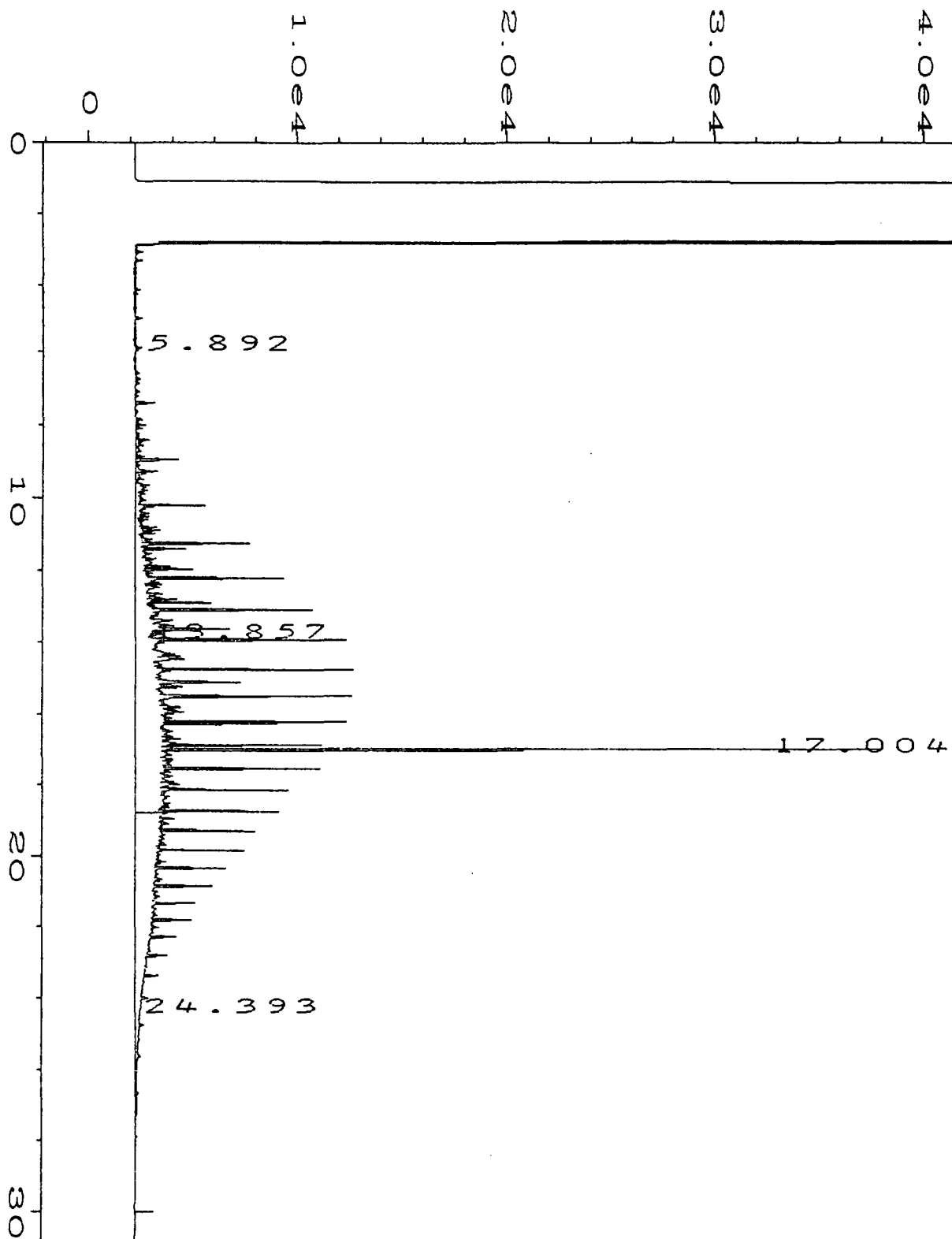
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Operator	: Pinnacle - rg & cff	Vial Number	: 34
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-09	Sequence Line	: 1
Run Time Bar Code:		Instrument Method	: HX071599.MTH
Acquired on	: 21 Jul 99 01:32 PM	Analysis Method	: HX071599.MTH
Report Created on:	: 23 Jul 99 10:39 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



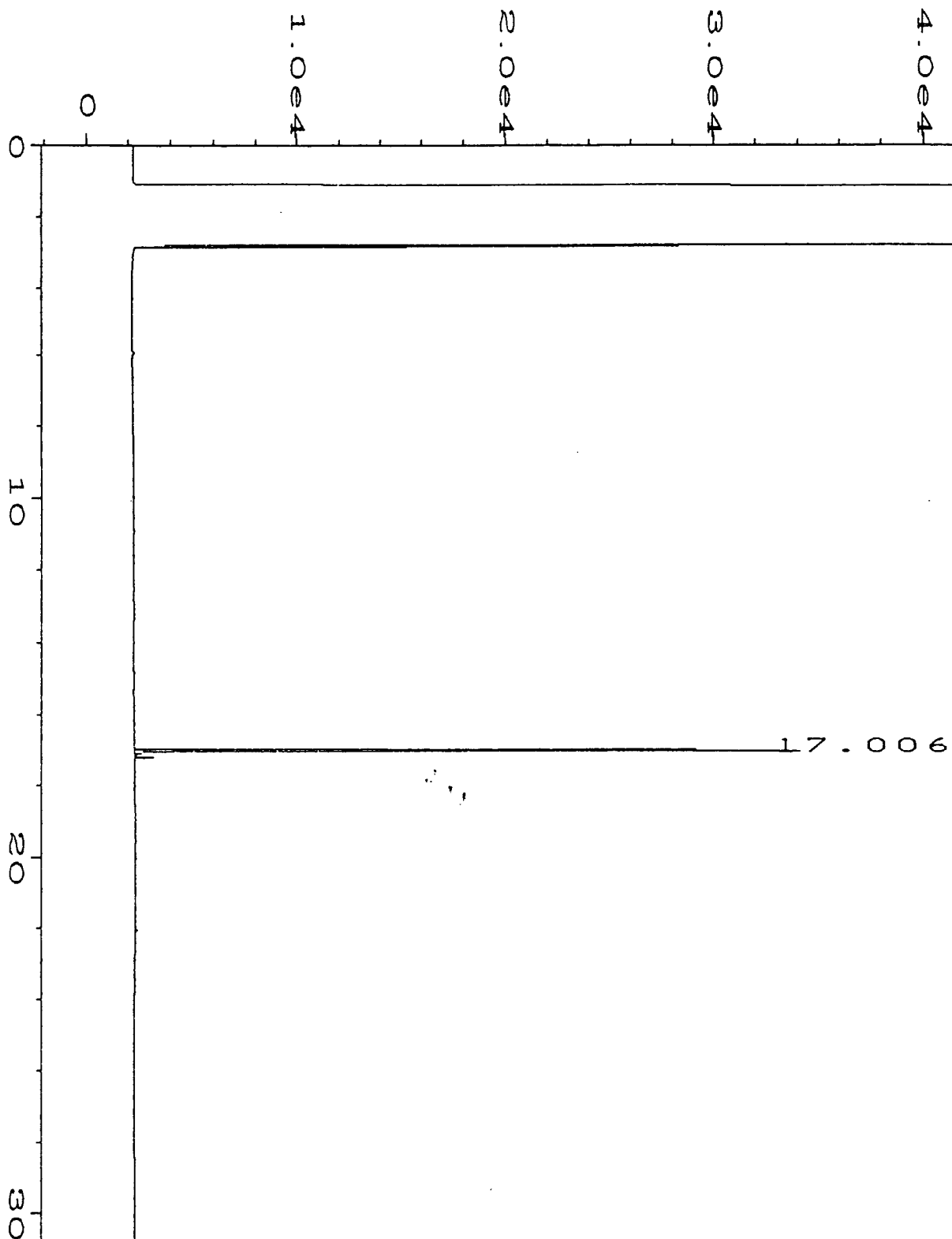
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Operator	: Pinnacle - rg & cff	Vial Number	: 36
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-10	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 21 Jul 99 03:32 PM	Analysis Method	: HX071599.MTH
Report Created on:	23 Jul 99 10:40 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



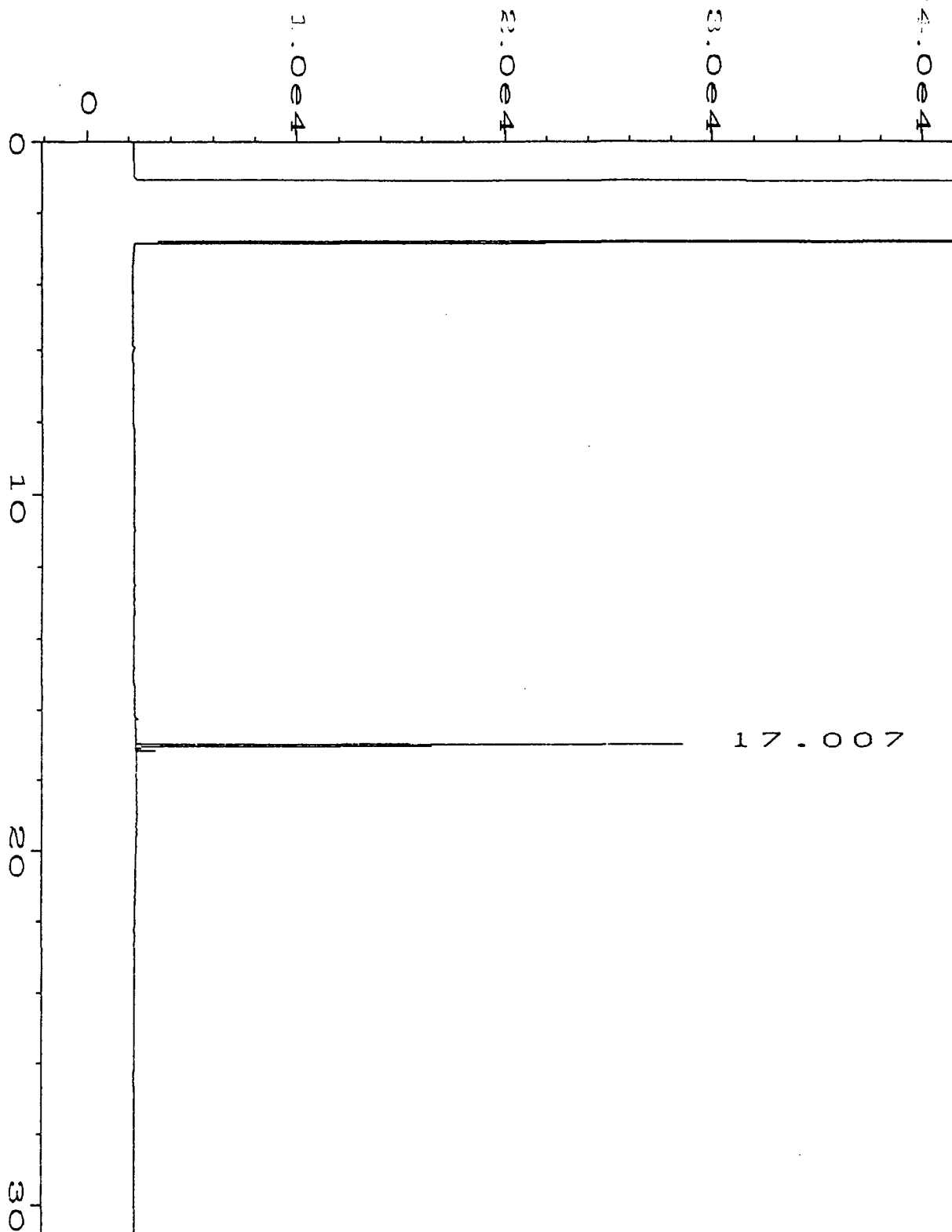
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Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-11	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 21 Jul 99 04:24 PM	Analysis Method	: HX071599.MTH
Report Created on:	23 Jul 99 10:45 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



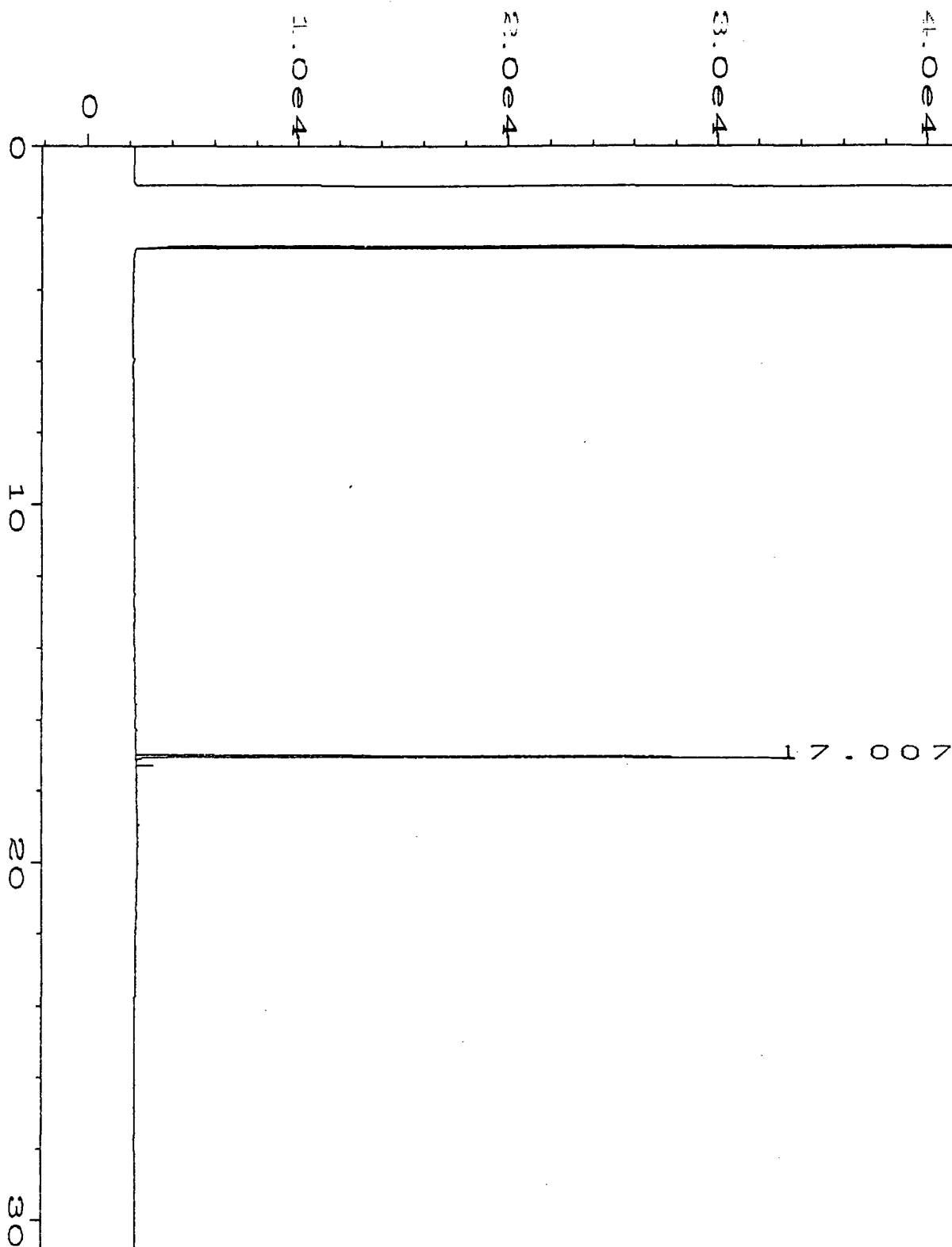
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Operator	: Pinnacle - rg & cff	Vial Number	: 38
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-12	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 21 Jul 99 05:15 PM	Analysis Method	: HX071599.MTH
Report Created on:	23 Jul 99 10:52 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



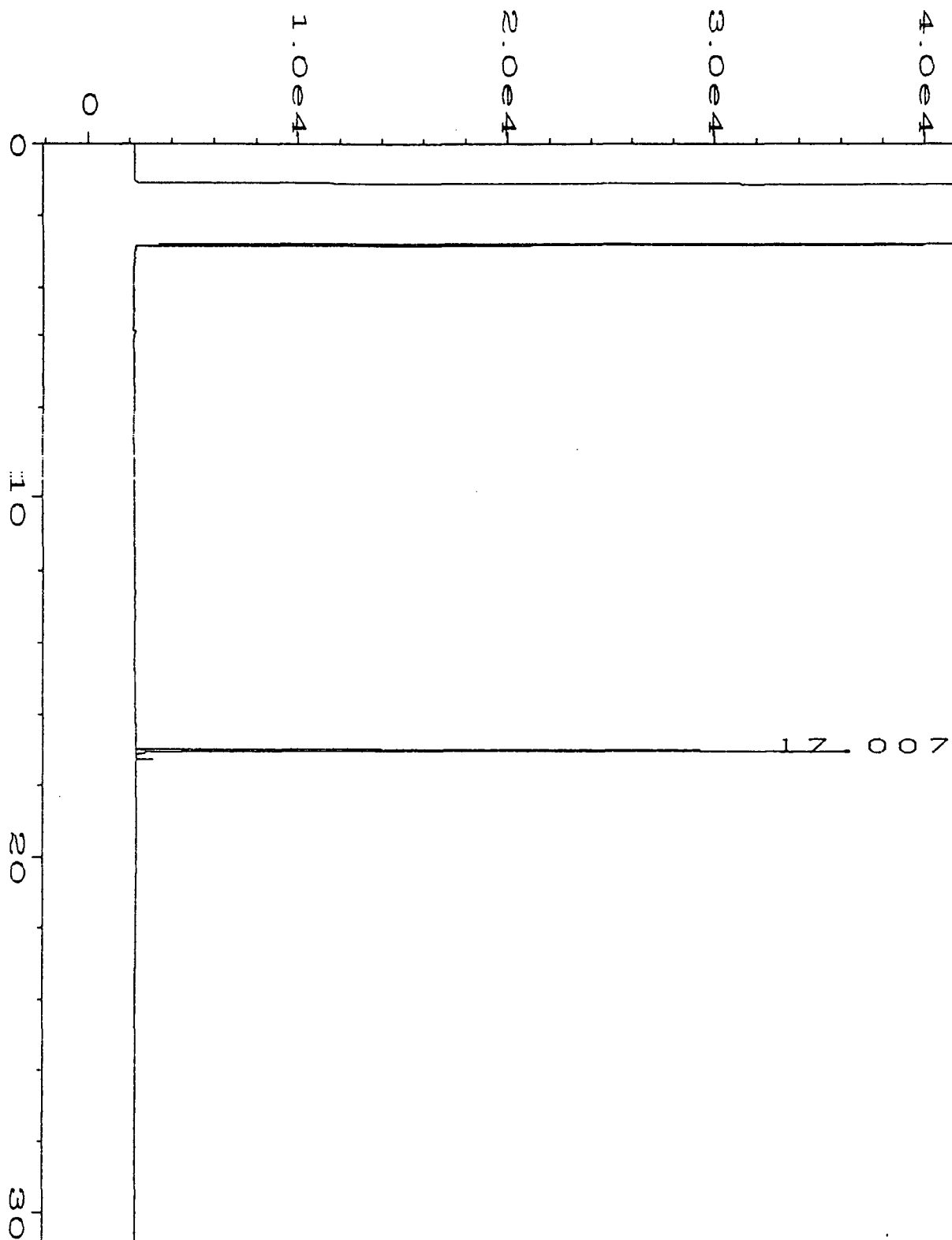
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Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-13	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 21 Jul 99 06:04 PM	Analysis Method	: HX071599.MTH
Report Created on:	23 Jul 99 10:53 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



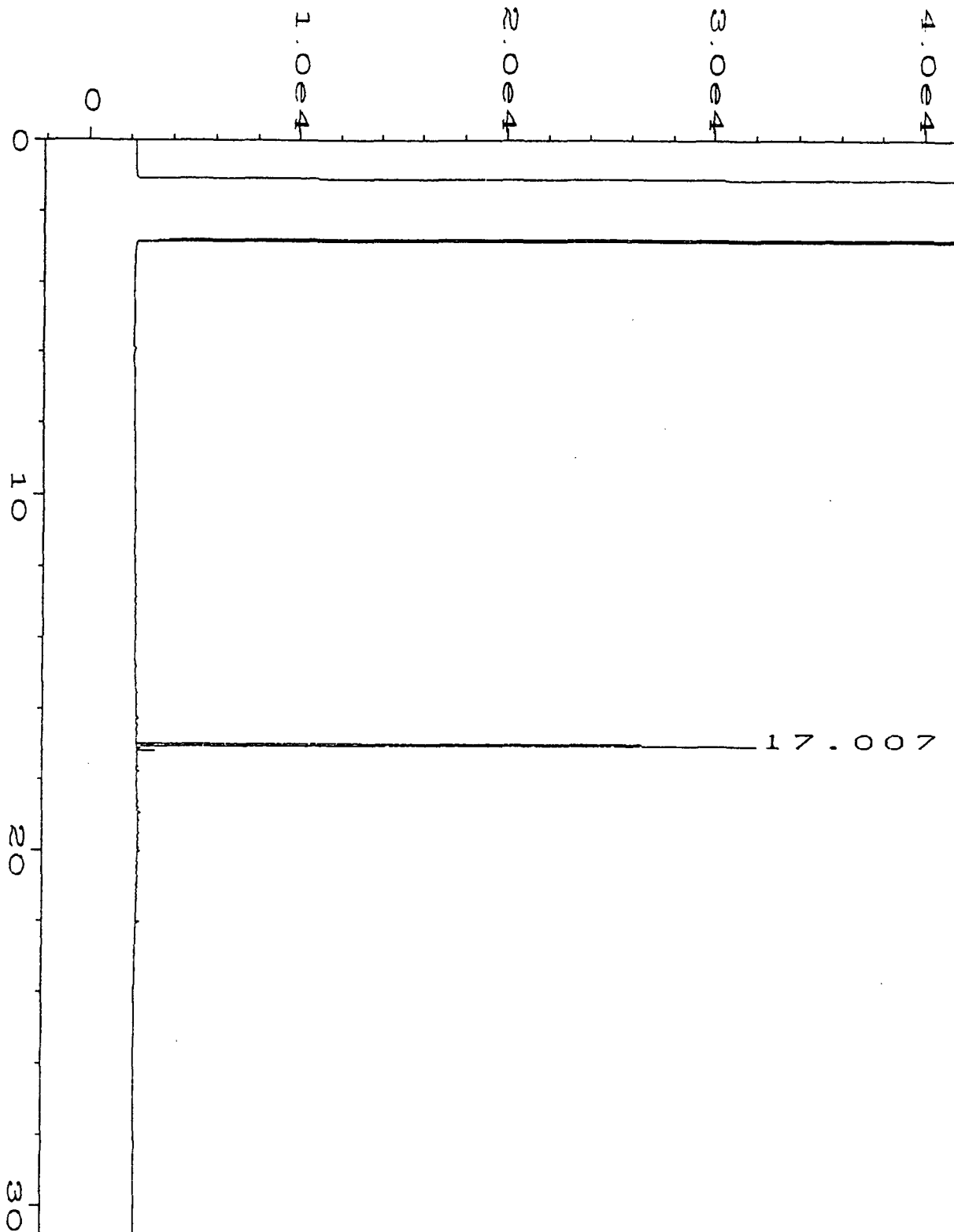
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Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-14	Sequence Line	: 1
Run Time Bar Code:		Instrument Method	: HX071599.MTH
Acquired on	: 21 Jul 99 06:52 PM	Analysis Method	: HX071599.MTH
Report Created on:	: 23 Jul 99 10:53 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



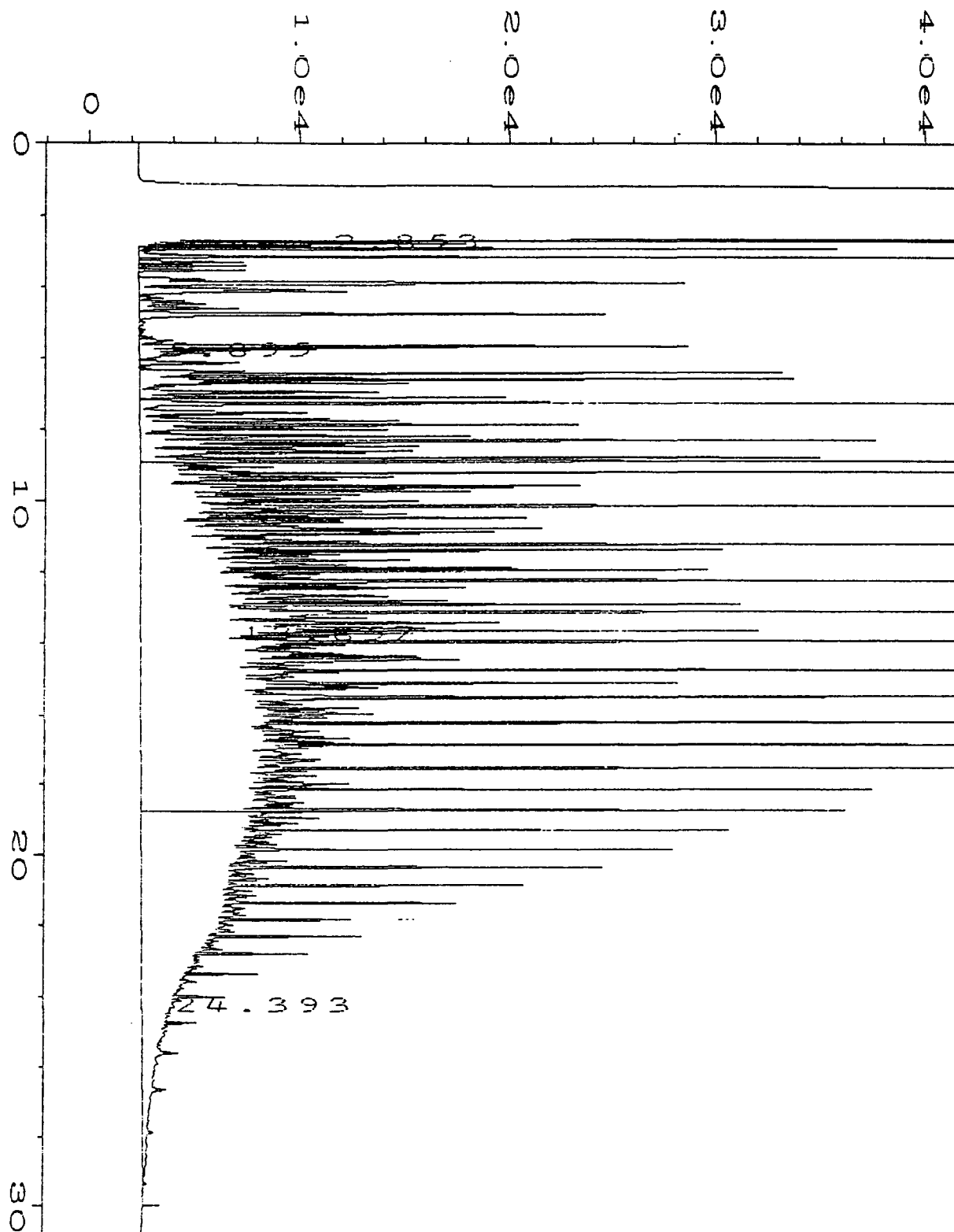
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Operator	: Pinnacle - rg & cff	Vial Number	: 41
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-15	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 21 Jul 99 07:40 PM	Analysis Method	: HX071599.MTH
Report Created on:	23 Jul 99 11:32 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



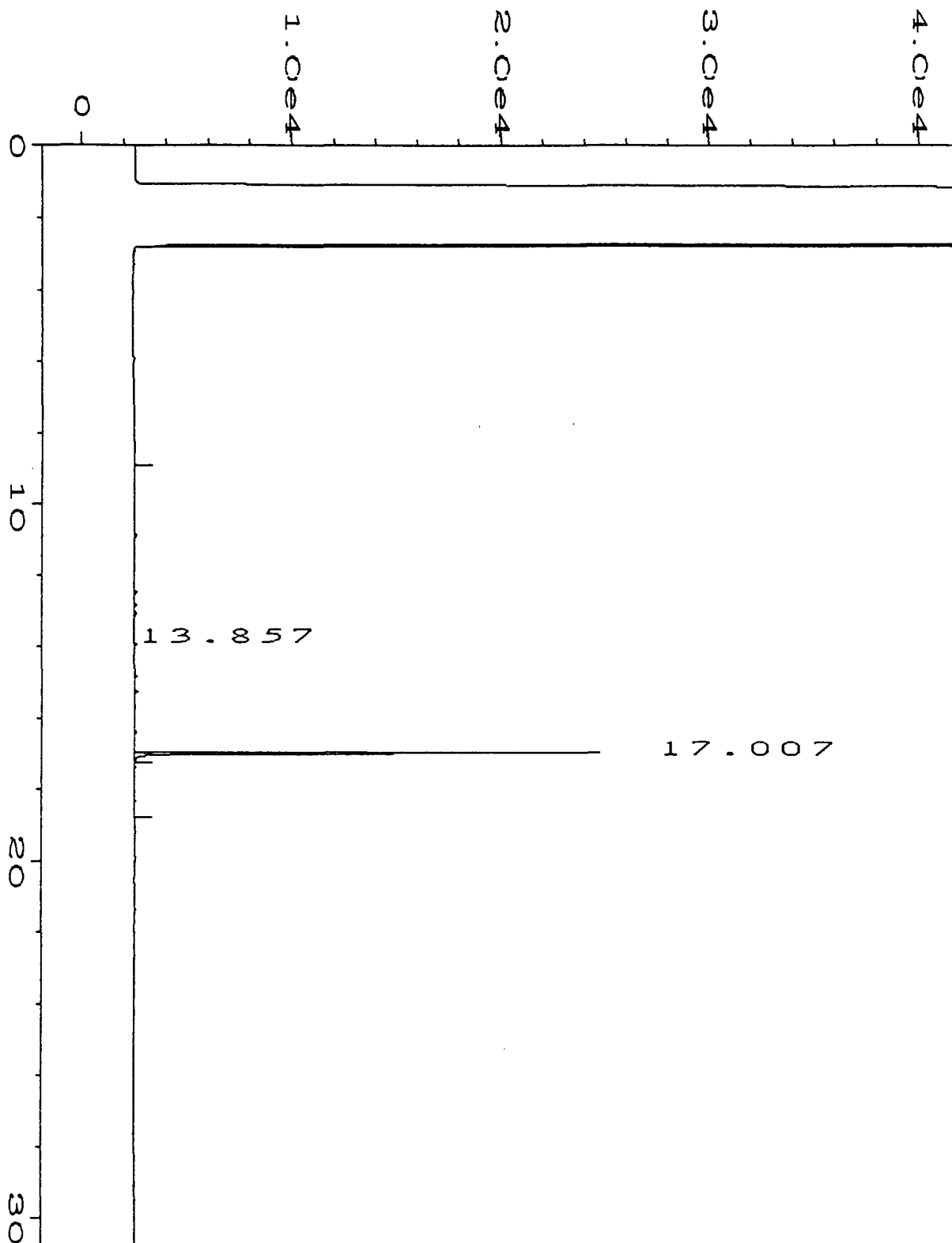
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Operator	: Pinnacle - rg & cff	Vial Number	: 42
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-16	Sequence Line	: 1
Run Time Bar Code:		Instrument Method	: HX071599.MTH
Acquired on	: 21 Jul 99 08:28 PM	Analysis Method	: HX071599.MTH
Report Created on	: 23 Jul 99 11:33 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



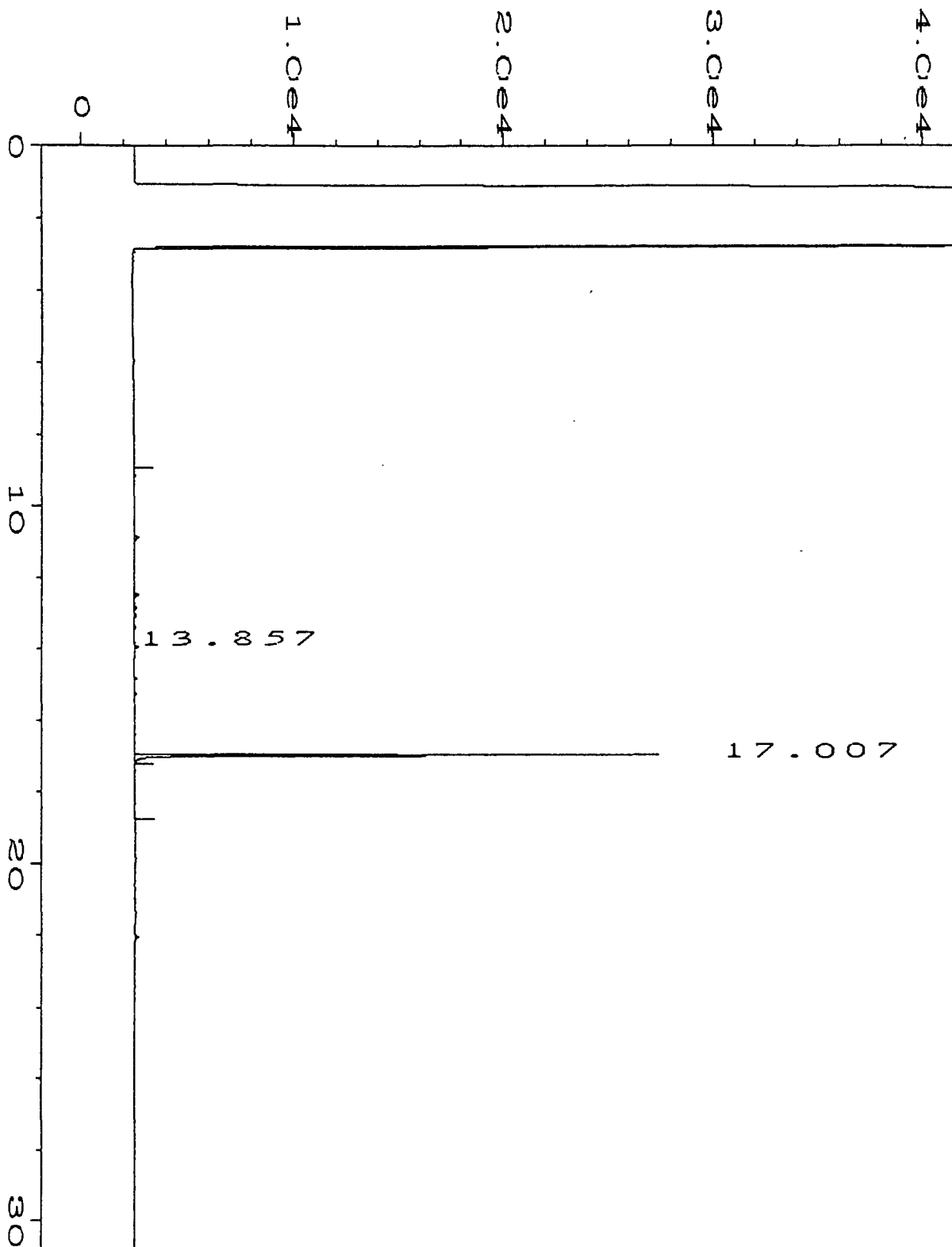
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Operator	: Pinnacle - rg & cff	Vial Number	: 43
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-17	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 21 Jul 99 09:15 PM	Analysis Method	: HX071599.MTH
Report Created on:	23 Jul 99 11:33 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



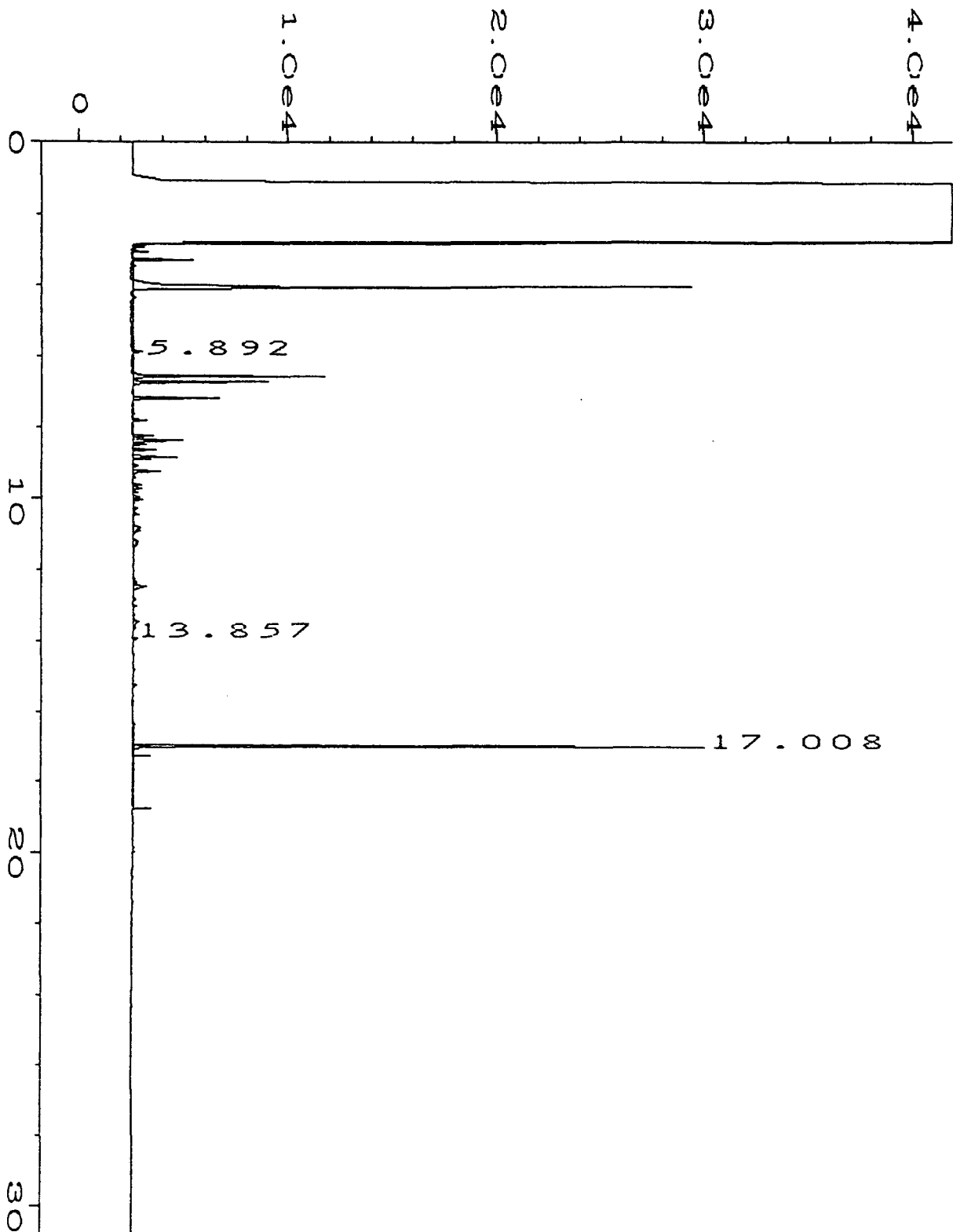
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Operator	: Pinnacle - rg & cff	Vial Number	: 4
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-13*20	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 23 Jul 99 03:08 PM	Analysis Method	: HX071599.MTH
Report Created on:	26 Jul 99 09:14 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



Data File Name	: C:\HPCHEM\2\DATA\20JUL99\011R0101.D	Page Number	: 1
Operator	: Pinnacle - rg & cff	Vial Number	: 11
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-19	Sequence Line	: 1
Time Bar Code:		Instrument Method	: HX071599.MTH
Acquired on	: 20 Jul 99 06:08 PM	Analysis Method	: HX071599.MTH
Report Created on	: 21 Jul 99 09:16 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		

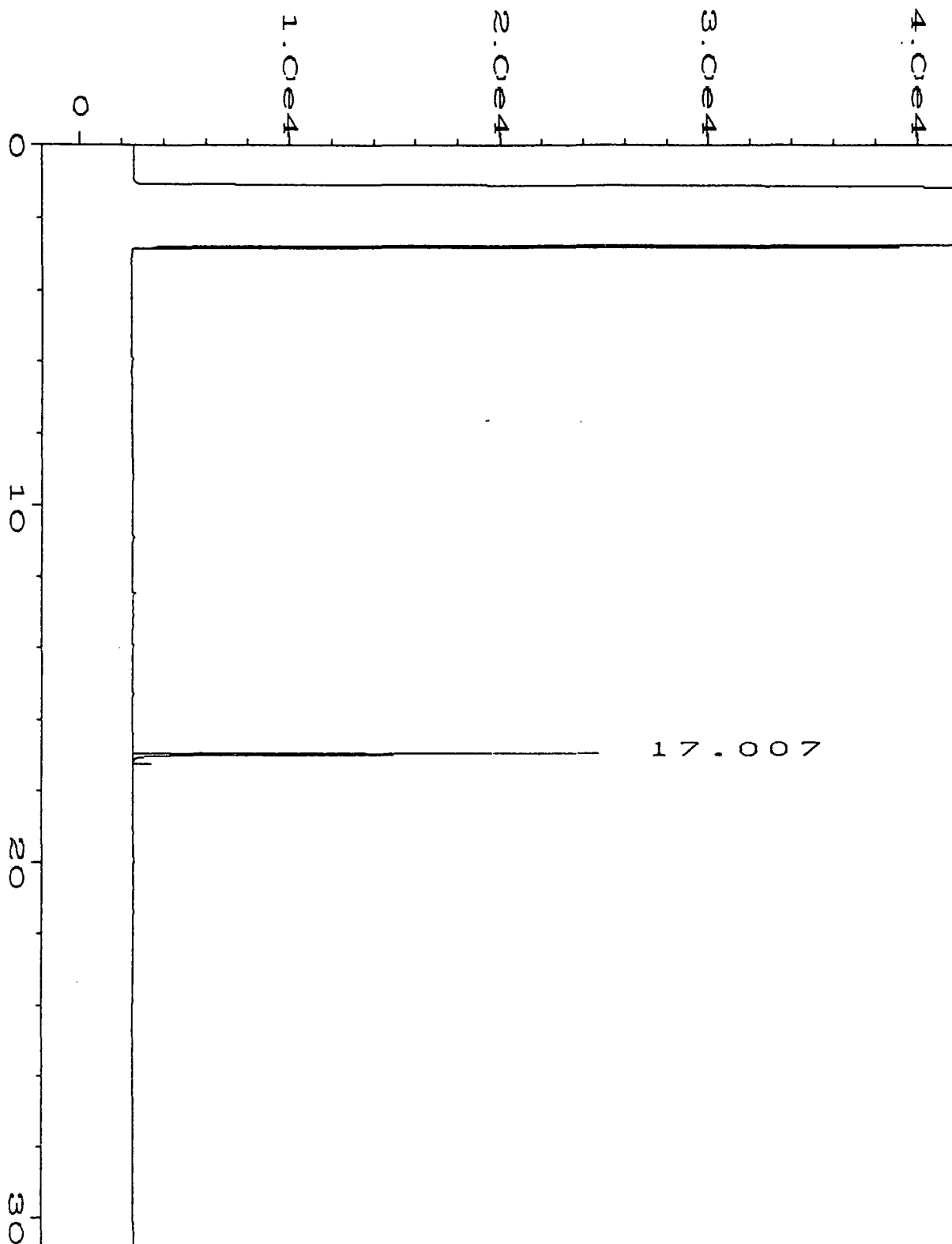


Data File Name	: C:\HPCHEM\2\DATA\20JUL99\012R0101.D	Page Number	: 1
Operator	: Pinnacle - rg & cff	Vial Number	: 12
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-20	Sequence Line	: 1
Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 20 Jul 99 06:59 PM	Analysis Method	: HX071599.MTH
Report Created on:	21 Jul 99 09:16 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



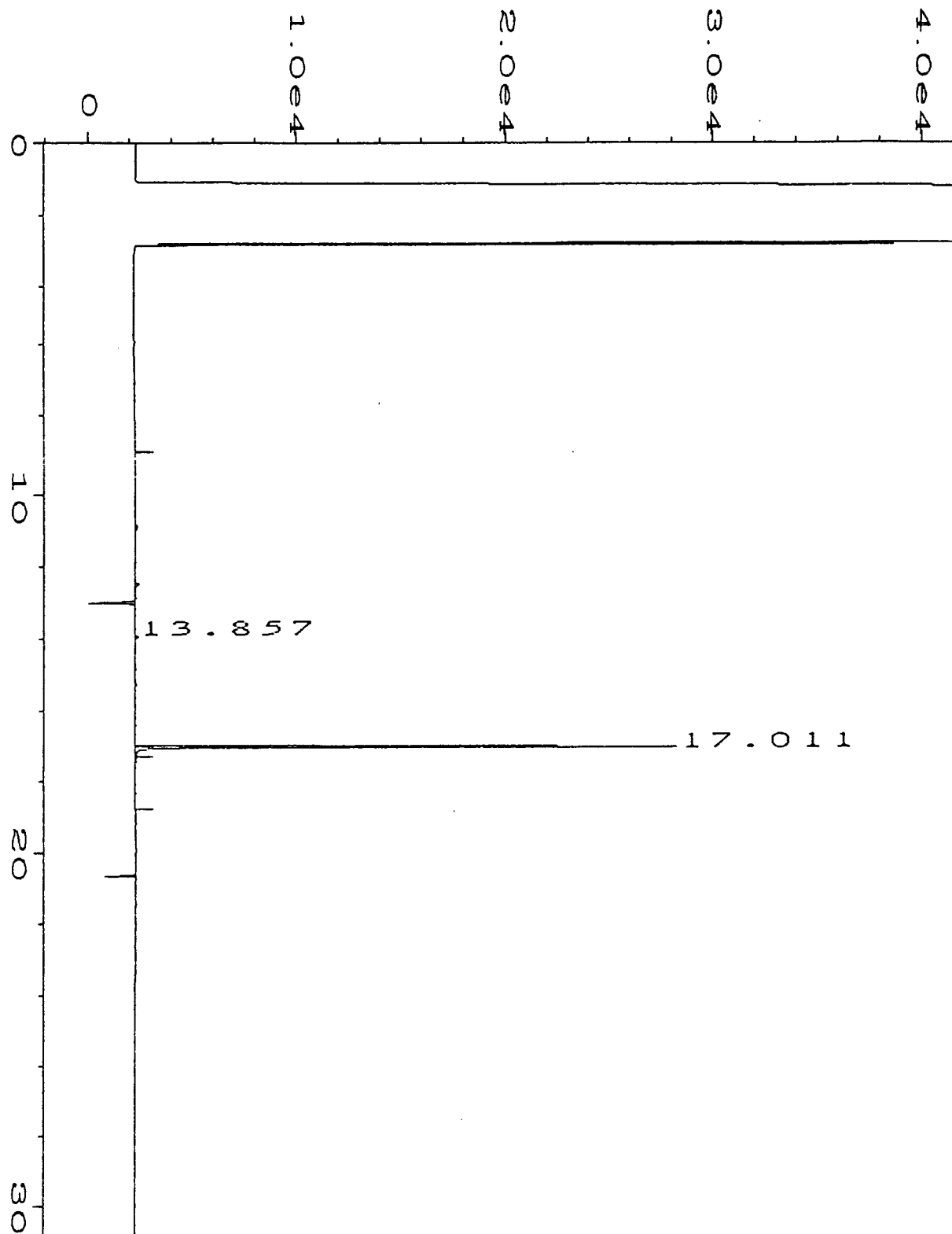
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Data File Name	: C:\HPCHEM\2\DATA\20JUL99\014R0101.D	Page Number	: 1
Operator	: Pinnacle - rg & cff	Vial Number	: 14
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-21	Sequence Line	: 1
Run Time Bar Code:		Instrument Method	: HX071599.MTH
Acquired on	: 20 Jul 99 08:39 PM	Analysis Method	: HX071599.MTH
Report Created on:	21 Jul 99 09:18 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		

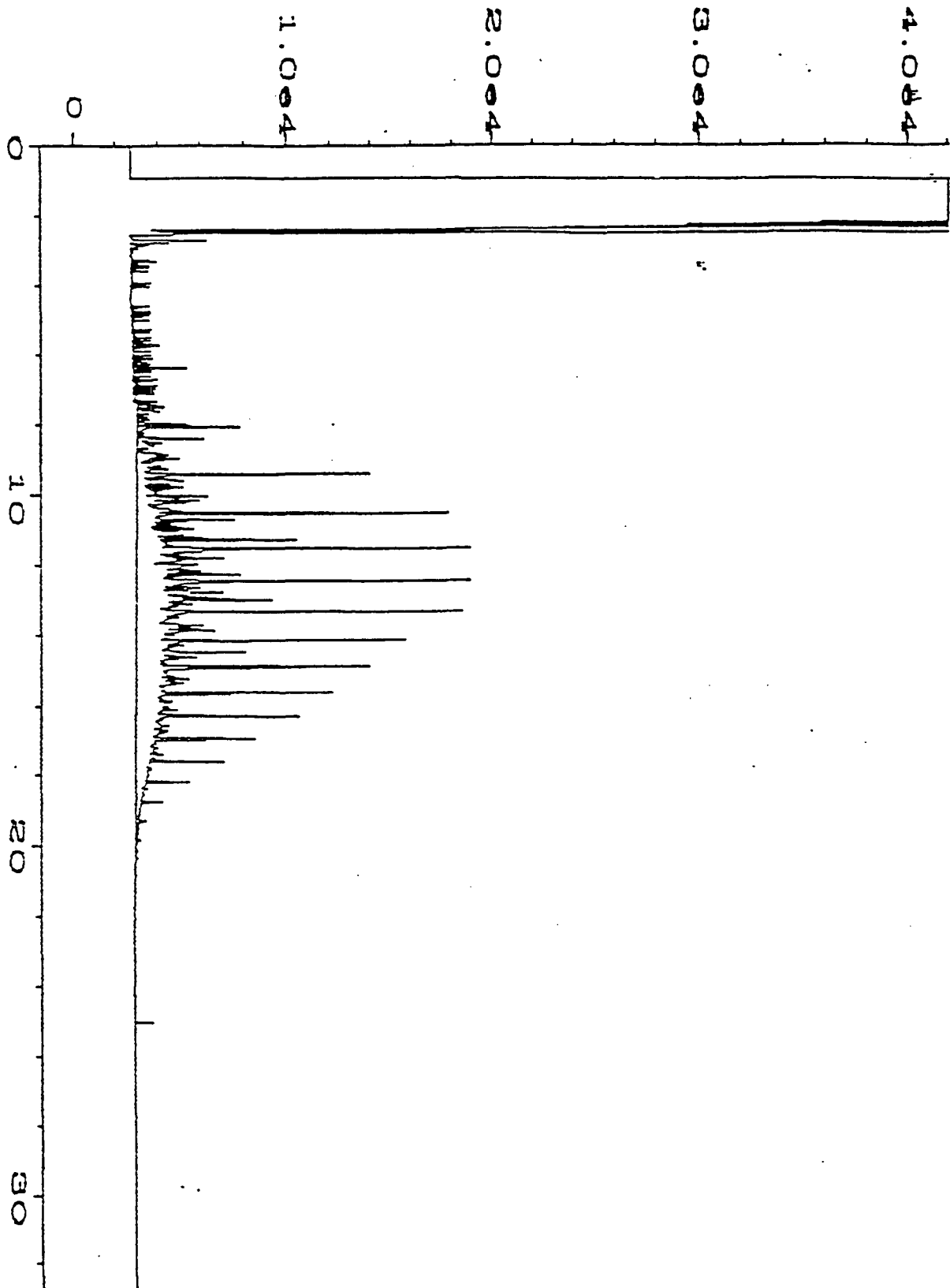


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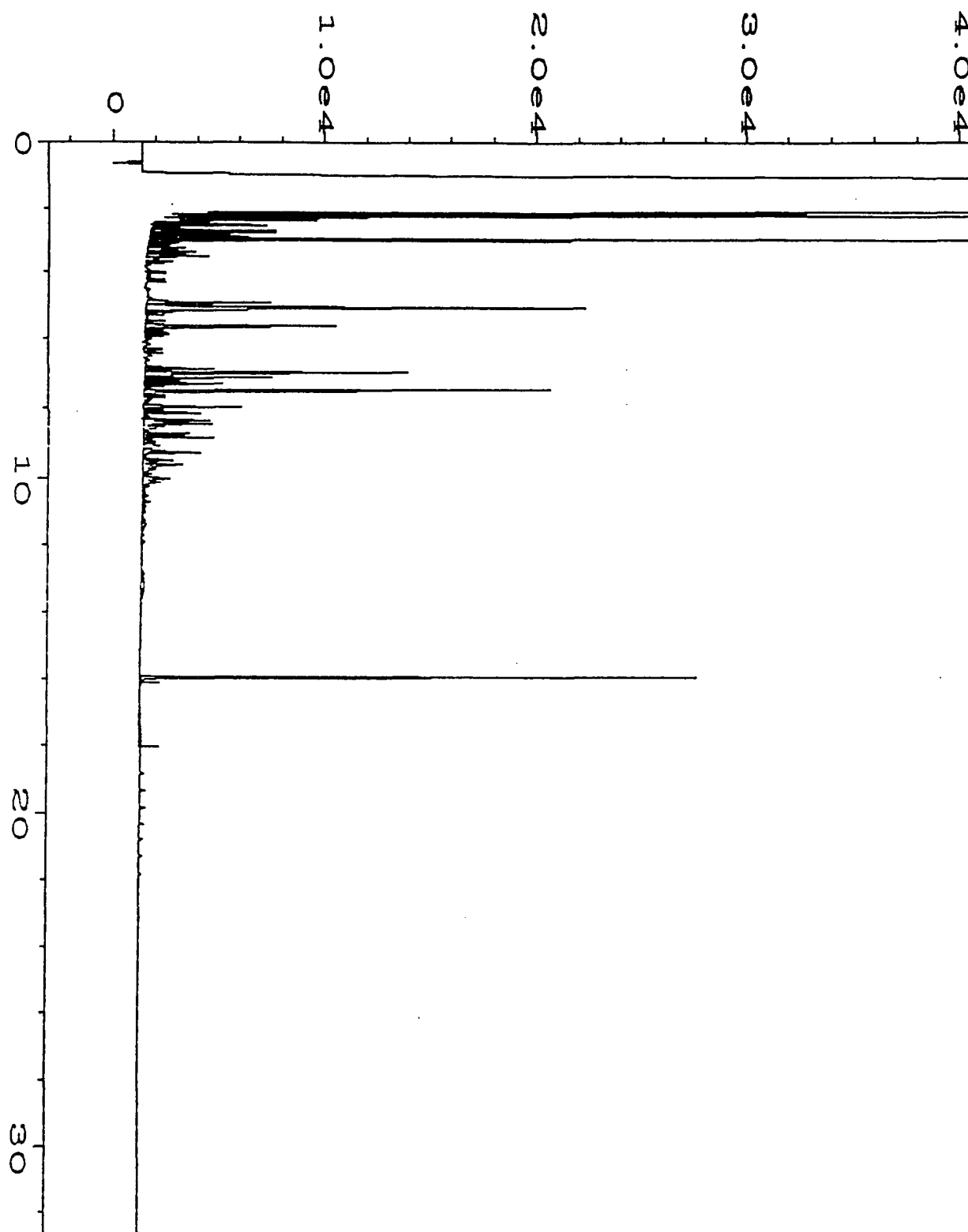
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Operator	: Pinnacle - rg & cff	Vial Number	: 15
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-22	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 20 Jul 99 09:29 PM	Analysis Method	: HX071599.MTH
Report Created on:	21 Jul 99 09:19 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



Data File Name	: C:\HPCHEM\2\DATA\20JUL99\031R0101.D	Page Number	: 1
Operator	: Pinnacle - rg & cff	Vial Number	: 31
Instrument	: FID1	Injection Number	: 1
Sample Name	: 907053-23rr	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 21 Jul 99 11:19 AM	Analysis Method	: HX071599.MTH
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Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		

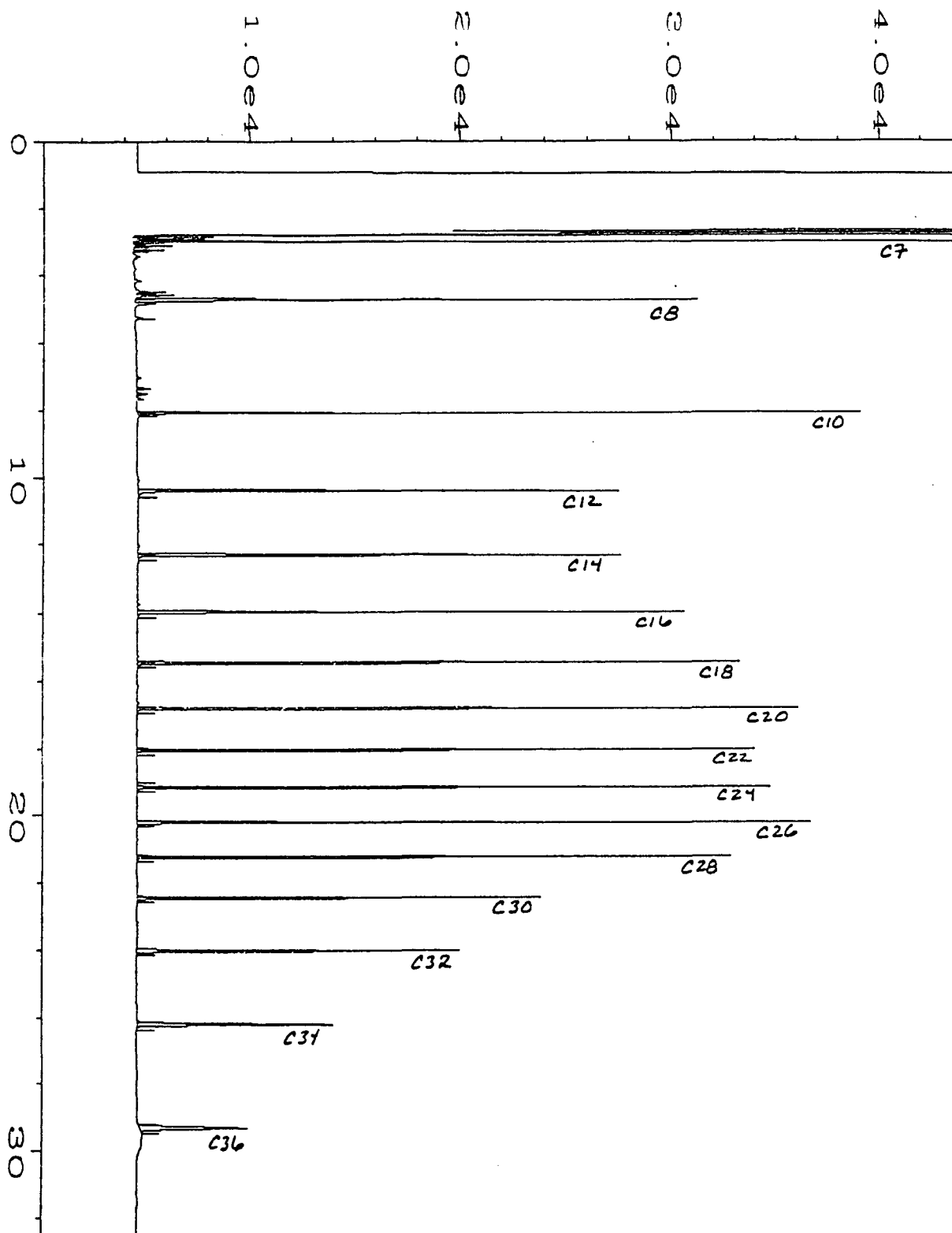


File Name	: C:\HPCHEM\1\DATA\16SEPT97\011F0101.D	Page Number	: 1
Operator	: AEN NM GC #1 FID DI	Vial Number	: 11
Instrument	: INSTRUMEN	Injection Number	: 1
Sample Name	: DSL GC3-103-15	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	SDF0820.MTH
Acquired on	: 16 Sep 97 08:50 PM	Analysis Method	: SDF0820.MTH
Report Created on:	17 Sep 97 11:19 AM		



user modified

ata File Name	: C:\HPCHEM\2\DATA\12FEB99\002F0101.D	Page Number	: 1
operator	: Pinnacle - mb & cff	Vial Number	: 2
Instrument	: FID1	Injection Number	: 1
Sample Name	: gas gc3-141-23	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	RT061698.MTH
Acquired on	: 12 Feb 99 10:38 AM	Analysis Method	: RT061698.MTH
Report Created on:	12 Feb 99 11:45 AM		



user modified

Data File Name : B:\11APR96\004F0101.D
 Operator : DJ
 Instrument : GC#1 5890
 Sample Name : RET TIME STAND
 Run Time Bar Code:
 Acquired on : 11 Apr 96 10:17 AM
 Report Created on: 03 Dec 98 02:11 PM

Page Number : 1
 Vial Number : 4
 Injection Number : 1
 Sequence Line : 1
 Instrument Method: SDF0311.MTH
 Analysis Method : RT061698.MTH



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

Pinnacle Lab ID number **910076**
November 05, 1999

HIGGINS & ASSOCIATES, L.L.C
9940 EAST COSTILLA AVE., STE.B
ENGLEWOOD, CO 80112

Project Name HOBBS, NM
Project Number (none)

Attention: CHRIS HIGGINS

On 10/22/99 Pinnacle Laboratories, Inc. Inc., (ADHS License No. AZ0592 pending), received a request to analyze **aqueous and non-aq** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

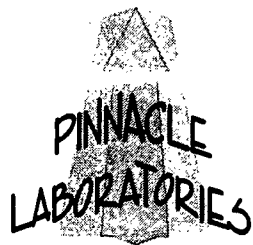
If you have any questions or comments, please do not hesitate to contact us
at (505)344-3777.

Kimberly D. McNeill
Project Manager

H. Mitchell Rubenstein, Ph. D.
General Manager

MR: jt

Enclosure



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : HOBBS, NM

PINNACLE ID : 910076
DATE RECEIVED : 10/22/99
REPORT DATE :

PIN			DATE
ID. #	CLIENT DESCRIPTION	MATRIX	COLLECTED
01	MW-2	AQUEOUS	10/20/99
02	MW-3	AQUEOUS	10/20/99
03	MW-10	AQUEOUS	10/20/99
04	MW-9	AQUEOUS	10/20/99
05	MW-12	AQUEOUS	10/20/99
06	MW-11	AQUEOUS	10/20/99
07	MW-11-14'-16'	NON-AQ	10/19/99
08	MW-11-30'-32'	NON-AQ	10/19/99
09	MW-12-14'-16'	NON-AQ	10/19/99
11	TRIP BLANK	AQUEOUS	10/14/99



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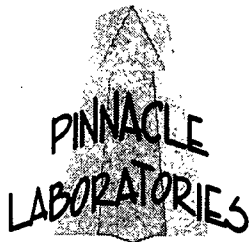
GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : HOBBS, NM

PINNACLE I.D.: 910076

SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	FACTOR
01	MW-2	AQUEOUS	10/20/99	NA	10/27/99	1
02	MW-3	AQUEOUS	10/20/99	NA	10/27/99	1
03	MW-10	AQUEOUS	10/20/99	NA	10/27/99	1
PARAMETER		DET. LIMIT	UNITS	MW-2	MW-3	MW-10
BENZENE		0.5	UG/L	4.2	2.6	3.8
TOLUENE		0.5	UG/L	2.5	1.0	2.3
ETHYLBENZENE		0.5	UG/L	1.3	< 0.5	< 0.5
TOTAL XYLENES		0.5	UG/L	1.3	< 0.5	< 0.5
SURROGATE:						
BROMOFLUOROBENZENE (%)				92	100	95
SURROGATE LIMITS				(80 - 120)		

CHEMIST NOTES:
N/A



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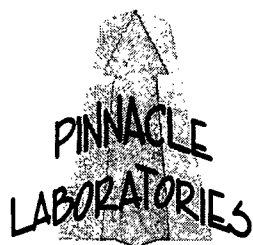
GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : HOBBS, NM

PINNACLE I.D.: 910076

SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	FACTOR
04	MW-9	AQUEOUS	10/20/99	NA	10/27/99	1
05	MW-12	AQUEOUS	10/20/99	NA	10/27/99	1
06	MW-11	AQUEOUS	10/20/99	NA	10/27/99	1
PARAMETER		DET. LIMIT	UNITS	MW-9	MW-12	MW-11
BENZENE		0.5	UG/L	2.8	1.1	< 0.5
TOLUENE		0.5	UG/L	< 0.5	< 0.5	< 0.5
ETHYLBENZENE		0.5	UG/L	< 0.5	< 0.5	1.2
TOTAL XYLENES		0.5	UG/L	< 0.5	< 0.5	1.3
SURROGATE:						
BROMOFLUOROBENZENE (%)				95	99	100
SURROGATE LIMITS		(80 - 120)				

CHEMIST NOTES:
N/A



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Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

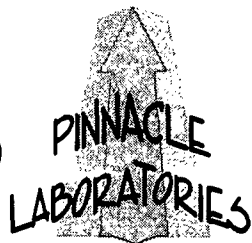
TEST : EPA 8021 MODIFIED
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : HOBBS, NM

PINNACLE I.D.: 910076

SAMPLE		DATE	DATE	DATE	DIL.	
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
11	TRIP BLANK	AQUEOUS	10/14/99	NA	10/27/99	1
PARAMETER		DET. LIMIT	UNITS	TRIP BLANK		
BENZENE		0.5	UG/L	< 0.5		
TOLUENE		0.5	UG/L	< 0.5		
ETHYLBENZENE		0.5	UG/L	< 0.5		
TOTAL XYLENES		0.5	UG/L	< 0.5		

SURROGATE:
BROMOFLUOROBENZENE (%) 90
SURROGATE LIMITS (80 - 120)

CHEMIST NOTES:
N/A



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GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : HOBBS, NM

PINNACLE I.D.: 910076

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
07	MW-11-14'-16'	NON-AQ	10/19/99	10/27/99	10/27/99	1
08	MW-11-30'-32'	NON-AQ	10/19/99	10/27/99	10/27/99	1
09	MW-12-14'-16'	NON-AQ	10/19/99	10/27/99	10/27/99	1
PARAMETER		DET. LIMIT	UNITS	MW-11-14'-16'	MW-11-30'-32'	MW-12-14'-16'
BENZENE		0.025	MG/KG	< 0.025	< 0.025	< 0.025
TOLUENE		0.025	MG/KG	< 0.025	< 0.025	< 0.025
ETHYLBENZENE		0.025	MG/KG	< 0.025	< 0.025	< 0.025
TOTAL XYLENES		0.025	MG/KG	< 0.025	< 0.025	< 0.025

SURROGATE:

BROMOFLUOROBENZENE (%)

82

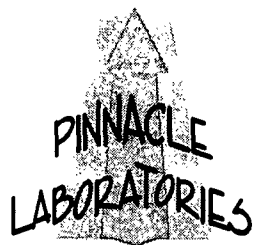
97

99

SURROGATE LIMITS (65 - 120)

CHEMIST NOTES:

N/A



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GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : HOBBS, NM

PINNACLE I.D.: 910076

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
10	MW-12-30'-32'	NON-AQ	10/19/99	10/27/99	10/27/99	1
PARAMETER	DET. LIMIT	UNITS	MW-12-30'-32'			
BENZENE	0.025	MG/KG	< 0.025			
TOLUENE	0.025	MG/KG	< 0.025			
ETHYLBENZENE	0.025	MG/KG	< 0.025			
TOTAL XYLENES	0.025	MG/KG	< 0.025			

SURROGATE:

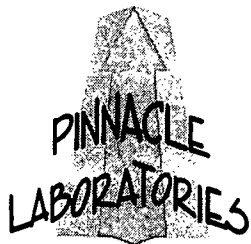
BROMOFLUOROBENZENE (%)

99

SURROGATE LIMITS (65 - 120)

CHEMIST NOTES:

N/A



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GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 910076
BLANK I. D.	: 102799	DATE EXTRACTED	: NA
CLIENT	: HIGGINS & ASSOCIATES, L.L.C	DATE ANALYZED	: 10/27/99
PROJECT #	: (none)	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: HOBBS, NM		

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
ETHYLBENZENE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5

SURROGATE:

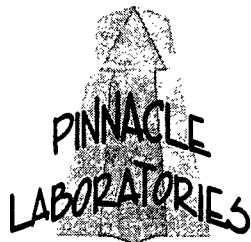
BROMOFLUOROBENZENE (%)

98

SURROGATE LIMITS: (80 - 120)

CHEMIST NOTES:

N/A



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GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 910076
BLANK I. D.	: 102799	DATE EXTRACTED	: 10/27/99
CLIENT	: HIGGINS & ASSOCIATES, L.L.C	DATE ANALYZED	: 10/27/99
PROJECT #	: (none)	SAMPLE MATRIX	: NON-AQ
PROJECT NAME	: HOBBS, NM		

PARAMETER	UNITS	
BENZENE	MG/KG	<0.025
TOLUENE	MG/KG	<0.025
ETHYLBENZENE	MG/KG	<0.025
TOTAL XYLENES	MG/KG	<0.025

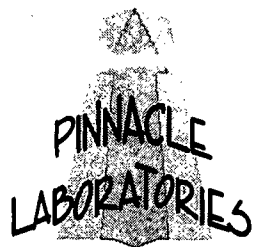
SURROGATE:
BROMOFLUOROBENZENE (%)

94

SURROGATE LIMITS: (80 - 120)

CHEMIST NOTES:

N/A



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GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 910076
BLANK I. D.	: 102799	DATE EXTRACTED	: NA
CLIENT	: HIGGINS & ASSOCIATES, L.L.C	DATE ANALYZED	: 10/27/99
PROJECT #	: (none)	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: HOBBS, NM		

PARAMETER	UNITS	
BENZENE	UG/L	<0.5
TOLUENE	UG/L	<0.5
ETHYLBENZENE	UG/L	<0.5
TOTAL XYLENES	UG/L	<0.5

SURROGATE:

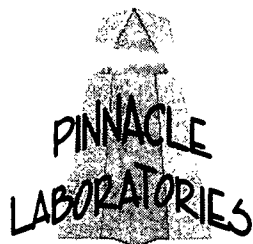
BROMOFLUOROBENZENE (%)

98

SURROGATE LIMITS: (80 - 120)

CHEMIST NOTES:

N/A



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GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 910076
BLANK I. D.	: 102799	DATE EXTRACTED	: 10/27/99
CLIENT	: HIGGINS & ASSOCIATES, L.L.C	DATE ANALYZED	: 10/27/99
PROJECT #	: (none)	SAMPLE MATRIX	: NON-AQ
PROJECT NAME	: HOBBS, NM		

PARAMETER	UNITS	
BENZENE	MG/KG	<0.025
TOLUENE	MG/KG	<0.025
ETHYLBENZENE	MG/KG	<0.025
TOTAL XYLENES	MG/KG	<0.025

SURROGATE:

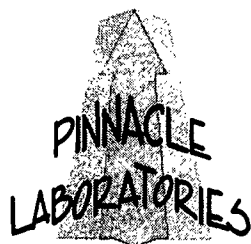
BROMOFLUOROBENZENE (%)

94

SURROGATE LIMITS: (80 - 120)

ANALYST NOTES:

N/A



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GAS CHROMATOGRAPHY QUALITY CONTROL
MSMSD

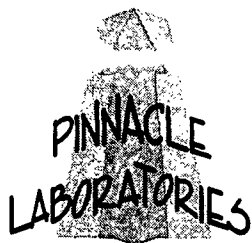
TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	: 910076
MSMSD #	: 102799	DATE EXTRACTED	: NA
CLIENT	: HIGGINS & ASSOCIATES, L.L.C	DATE ANALYZED	: 10/27/99
PROJECT #	: (none)	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: HOBBS, NM	UNITS	: UG/L

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.5	20.0	18.5	93	18.2	91	2	(80 - 120)	20
TOLUENE	<0.5	20.0	19.2	96	19.0	95	1	(80 - 120)	20
ETHYLBENZENE	<0.5	20.0	19.7	99	19.5	98	1	(80 - 120)	20
TOTAL XYLENES	<0.5	60.0	60.4	101	59.3	99	2	(80 - 120)	20

CHEMIST NOTES:
N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



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GAS CHROMATOGRAPHY QUALITY CONTROL
MSMSD

TEST : EPA 8021 MODIFIED
MSMSD # : 910076-08
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : HOBBS, NM

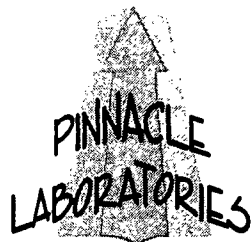
PINNACLE I.D. : 910076
DATE EXTRACTED : 10/27/99
DATE ANALYZED : 10/27/99
SAMPLE MATRIX : NON-AQ
UNITS : MG/KG

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
BENZENE	<0.025	1.00	0.85	85	0.93	93	9	(68 - 120)	20
TOLUENE	<0.025	1.00	0.84	84	0.91	91	8	(64 - 120)	20
ETHYLBENZENE	<0.025	1.00	0.81	81	0.89	89	9	(49 - 127)	20
TOTAL XYLENES	<0.025	3.00	2.48	83	2.76	92	11	(58 - 120)	20

CHEMIST NOTES:
N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



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GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : HOBBS, NM

PINNACLE I.D.: 910076

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
01	MW-2	AQUEOUS	10/20/99	10/31/99	10/31/99	1
02	MW-3	AQUEOUS	10/20/99	10/31/99	10/31/99	1
03	MW-10	AQUEOUS	10/20/99	10/31/99	10/31/99	1

PARAMETER	DET. LIMIT	UNITS	MW-2	MW-3	MW-10
FUEL HYDROCARBONS, C6-C10	2.0	MG/L	< 2.0	< 2.0	< 2.0
FUEL HYDROCARBONS, C10-C22	1.0	MG/L	< 1.0	< 1.0	< 1.0
FUEL HYDROCARBONS, C22-C36	1.0	MG/L	< 1.0	< 1.0	< 1.0
CALCULATED SUM:					

SURROGATE:					
O-TERPHENYL (%)			83	82	83
SURROGATE LIMITS	(79 - 124)				

CHEMIST NOTES:
N/A



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GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : HOBBS, NM

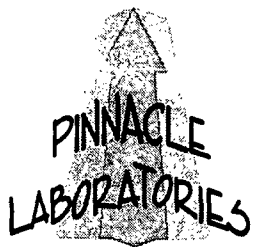
PINNACLE I.D.: 910076

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
04	MW-9	NON-AQ	10/20/99	10/31/99	10/31/99	1
05	MW-12	NON-AQ	10/20/99	10/31/99	10/31/99	1
06	MW-11	NON-AQ	10/20/99	10/31/99	10/31/99	1

PARAMETER	DET. LIMIT	UNITS	MW-9	MW-12	MW-11
FUEL HYDROCARBONS, C6-C10	2.0	MG/L	< 2.0	< 2.0	< 2.0
FUEL HYDROCARBONS, C10-C22	1.0	MG/L	< 1.0	< 1.0	< 1.0
FUEL HYDROCARBONS, C22-C36	1.0	MG/L	< 1.0	< 1.0	< 1.0
CALCULATED SUM:					

SURROGATE:
O-TERPHENYL (%) 83 84 85
SURROGATE LIMITS (79 - 124)

CHEMIST NOTES:
N/A



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GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : HOBBS, NM

PINNACLE I.D.: 910076

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
07	MW-11-14'-16'	NON-AQ	10/19/99	11/1/99	11/2/99	1
08	MW-11-30'-32'	NON-AQ	10/19/99	11/1/99	11/2/99	1
09	MW-12-14'-16'	NON-AQ	10/19/99	11/1/99	11/2/99	1

PARAMETER	DET. LIMIT	UNITS	MW-11-14'-16'	MW-11-30'-32'	MW-12-14'-16'
FUEL HYDROCARBONS, C6-C10	10	MG/KG	< 10	< 10	< 10
FUEL HYDROCARBONS, C10-C22	5.0	MG/KG	< 5.0	< 5.0	< 5.0
FUEL HYDROCARBONS, C22-C36	5.0	MG/KG	< 5.0	< 5.0	< 5.0

CALCULATED SUM:

SURROGATE:

O-TERPHENYL (%)

SURROGATE LIMITS

(66 - 151)

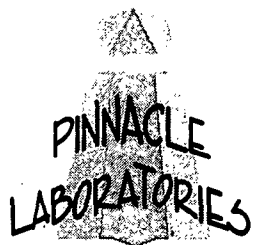
92

94

95

CHEMIST NOTES:

N/A



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GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : HIGGINS & ASSOCIATES, L.L.C
PROJECT # : (none)
PROJECT NAME : HOBBS, NM

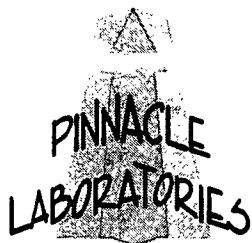
PINNACLE I.D.: 910076

SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	FACTOR
10	MW-12-30'-32'	NON-AQ	10/19/99	11/1/99	11/2/99	1

PARAMETER	DET. LIMIT	UNITS	MW-12-30'-32'
FUEL HYDROCARBONS, C6-C10	10	MG/KG	< 10
FUEL HYDROCARBONS, C10-C22	5.0	MG/KG	< 5.0
FUEL HYDROCARBONS, C22-C36	5.0	MG/KG	< 5.0
CALCULATED SUM:			

SURROGATE:
TERPHENYL (%) 92
SURROGATE LIMITS (66 - 151)

CHEMIST NOTES:
N/A



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GAS CHROMATOGRAPHY RESULTS
REAGENT BLANK

TEST	: EPA 8015 MODIFIED (DIRECT INJECT)	PINNACLE I.D.	: 910076
BLANK I.D.	: 103199	DATE EXTRACTED	: 10/31/99
CLIENT	: HIGGINS & ASSOCIATES, L.L.C	DATE ANALYZED	: 10/31/99
PROJECT #	: (none)	SAMPLE MATRIX	: AQUEOUS
PROJECT NAME	: HOBBS, NM		

PARAMETER	UNITS	
FUEL HYDROCARBONS, C6-C10	MG/L	< 2.0
FUEL HYDROCARBONS, C10-C22	MG/L	< 1.0
FUEL HYDROCARBONS, C22-C36	MG/L	< 1.0

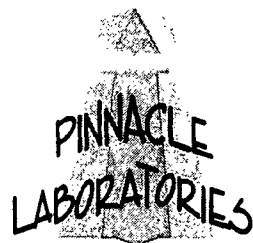
SURROGATE:

O-TERPHENYL (%) 81

SURROGATE LIMITS (78 - 128)

CHEMIST NOTES:

N/A



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GAS CHROMATOGRAPHY RESULTS

REAGENT BLANK

TEST	: EPA 8015 MODIFIED (DIRECT INJECT)		
BLANK I.D.	: 110199	PINNACLE I.D.	: 910076
CLIENT	: HIGGINS & ASSOCIATES, L.L.C	DATE EXTRACTED	: 11/1/99
PROJECT #	: (none)	DATE ANALYZED	: 11/1/99
PROJECT NAME	: HOBBS, NM	SAMPLE MATRIX	: NON-AQ

PARAMETER	UNITS	
FUEL HYDROCARBONS, C6-C10	MG/L	< 10
FUEL HYDROCARBONS, C10-C22	MG/L	< 5.0
FUEL HYDROCARBONS, C22-C36	MG/L	< 5.0

SURROGATE:

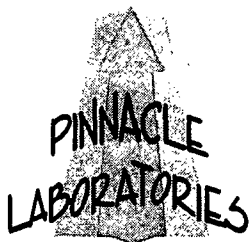
O-TERPHENYL (%)

83

SURROGATE LIMITS (80 - 151)

CHEMIST NOTES:

N/A



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GAS CHROMATOGRAPHY QUALITY CONTROL

MSMSD

TEST	: EPA 8015 MODIFIED (DIRECT INJECT)		
MSMSD #	: 103199	PINNACLE I.D.	: 910076
CLIENT	: HIGGINS & ASSOCIATES, L.L.C	DATE EXTRACTED	: 10/31/99
PROJECT #	: (none)	DATE ANALYZED	: 10/31/99
PROJECT NAME	: HOBBS, NM	SAMPLE MATRIX	: AQUEOUS
		UNITS	: MG/L

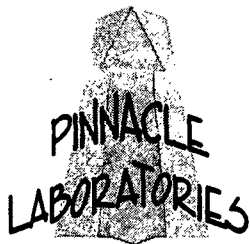
PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS
FUEL HYDROCARBONS	<1.0	33.3	30.7	92	33.0	99	7	(64 - 127)

CHEMIST NOTES:

N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



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GAS CHROMATOGRAPHY QUALITY CONTROL

MSMSD

TEST	: EPA 8015 MODIFIED (DIRECT INJECT)	PINNACLE I.D.	: 910076
MSMSD #	: 910095-25	DATE EXTRACTED	: 11/1/99
CLIENT	: HIGGINS & ASSOCIATES, L.L.C	DATE ANALYZED	: 11/2/99
PROJECT #	: (none)	SAMPLE MATRIX	: NON-AQ
PROJECT NAME	: HOBBS, NM	UNITS	: MG/KG

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS
FUEL HYDROCARBONS	<5.0	100	95	95	97	97	2	(56 - 148)

CHEMIST NOTES:

N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

Environmental Services Laboratory, Inc.



November 02, 1999
1400 SW Upper Boones Ferry Road • Suite 270 • Portland, OR 97224 • (503) 670-8520

Kim McNeill
Pinnacle Laboratories
2709-D Pan American Fwy NE
Albuquerque, NM 87107
TEL: 505-344-3777
FAX (505) 344-4413

RE: 910076

Order No.: 9910106

Dear Kim McNeill,

Environmental Services Laboratory received 6 samples on 10/25/99 for the analyses presented in the following report.

The Samples were analyzed for the following tests:
CHLORIDE (Chloride)

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative. Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety, without the written approval from the Laboratory.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

Kimberly Hill
Project Manager

Technical Review

Environmental Services Laboratory

Date: 02-Nov-99

CLIENT: Pinnacle Laboratories

Client Sample ID: 910076-01

Lab Order: 9910106

Tag Number:

Project: 910076

Collection Date: 10/20/99

Lab ID: 9910106-01A

MW-2

Matrix: AQUEOUS

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
CHLORIDE		CHLORIDE				Analyst: sid
Chloride	180	50		mg/L	100	11/1/99

Qualifiers:

ND - Not Detected at the Reporting Limit

S - Spike Recovery outside accepted recovery limits

J - Analyte detected below quantitation limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

E - Value above quantitation range

* - Value exceeds Maximum Contaminant Level

Environmental Services Laboratory

Date: 02-Nov-99

CLIENT: Pinnacle Laboratories

Client Sample ID: 910076-02

Lab Order: 9910106

Tag Number:

Project: 910076

Collection Date: 10/20/99

Lab ID: 9910106-02A

Matrix: AQUEOUS

mw-3

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
CHLORIDE		CHLORIDE				Analyst: sid
Chloride	120	50		mg/L	100	11/1/99

Qualifiers:

ND - Not Detected at the Reporting Limit

S - Spike Recovery outside accepted recovery limits

J - Analyte detected below quantitation limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

E - Value above quantitation range

* - Value exceeds Maximum Contaminant Level

Environmental Services Laboratory

Date: 02-Nov-99

CLIENT: Pinnacle Laboratories

Client Sample ID: 910076-03

Lab Order: 9910106

Tag Number:

Project: 910076

Collection Date: 10/20/99

Lab ID: 9910106-03A

Matrix: AQUEOUS

mw-10

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
CHLORIDE		CHLORIDE				Analyst: sld
Chloride	120	50		mg/L	100	11/1/99

Qualifiers:

ND - Not Detected at the Reporting Limit

S - Spike Recovery outside accepted recovery limits

J - Analyte detected below quantitation limits

R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

E - Value above quantitation range

* - Value exceeds Maximum Contaminant Level

Environmental Services Laboratory

Date: 02-Nov-99

CLIENT: Pinnacle Laboratories
Lab Order: 9910106
Project: 910076
Lab ID: 9910106-04A

Client Sample ID: 910076-04
Tag Number:
Collection Date: 10/20/99
Matrix: AQUEOUS

MW-9

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
CHLORIDE		CHLORIDE				Analyst: sld
Chloride	110	25		mg/L	50	11/1/99

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range

Environmental Services Laboratory

Date: 02-Nov-99

CLIENT: Pinnacle Laboratories
Lab Order: 9910106
Project: 910076
Lab ID: 9910106-05A

Client Sample ID: 910076-05
Tag Number:
Collection Date: 10/20/99
Matrix: AQUEOUS

MW-12

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
CHLORIDE		CHLORIDE				Analyst: sld
Chloride	140	25		mg/L	50	11/1/99

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range

Environmental Services Laboratory

Date: 02-Nov-99

CLIENT: Pinnacle Laboratories

Client Sample ID: 910076-06

Lab Order: 9910106

Tag Number:

Project: 910076

Collection Date: 10/20/99

Lab ID: 9910106-06A

Matrix: AQUEOUS

MW-11

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
CHLORIDE		CHLORIDE				Analyst: sld
Chloride	120	25		mg/L	50	11/1/99

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range

Environmental Services Laboratory

Date: 02-Nov-99

CLIENT: Pinnacle Laboratories
 Work Order: 9910106
 Project: 910076

QC SUMMARY REPORT

Method Blank

Sample ID: MBlank	Batch ID: 01 CL A-11/11	Test Code: Chloride	Units: mg/L	Analysis Date 11/1/99	Prep Date:
Client ID:	9910106	Run ID: HIT MAN_991101A		SeqNo: 26734	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPD Limit Qual
Chloride	ND		0.5		

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits
 S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits
 B - Analyte detected in the associated Method Blank

Environmental Services Laboratory

Date: 02-Nov-99

CLIENT: Pinnacle Laboratories

Work Order: 9910106

Project: 910076

QC SUMMARY REPORT

Laboratory Control Spike - generic

Sample ID: LCS	Batch ID: 01 CL A-11/1/		Test Code: Chloride		Units: mg/L		Analysis Date 11/1/99		Prep Date:		
Client ID:	9910106	Run ID:	HIT MAN_991101A				SeqNo:	26735			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qu:il
Chloride	10	0.5	10	0	100.0%	85	115	0			

Sample ID: LCSD	Batch ID: 01 CL A-11/1/		Test Code: Chloride		Units: mg/L		Analysis Date 11/1/99		Prep Date:		
Client ID:	9910106	Run ID:	HIT MAN_991101A				SeqNo:	26736			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qu:il
Chloride	10	0.5	10	0	100.0%	85	115	10	0.0%	20	

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank



Pinnacle Laboratories Inc.

SHADED AREAS ARE FOR LAB USE ONLY.

PLEASE FILL THIS FORM IN COMPLETELY.

PROJECT MANAGER:		ANALYSIS REQUEST	
COMPANY:	ADDRESS:	DATE:	TIME:
Higgins and Associates	9440 E. Castilla dr. suite B		
PHONE:	Englewood, CO 80112		
FAX:	(703) 708-9846		
BILL TO:	(303) 708-9848		
COMPANY:	(Address above)		
ADDRESS:			

SAMPLE ID	DATE	TIME	MATRIX	LAB I.D.
MW-2	10-20-99	1:30 pm	water	-01
MW-3	10-20-99	2:15 pm	water	-02
MW-10	10-20-99	2:50 pm	water	-03
MW-9	10-20-99	3:25 pm	water	-04
MW-12	10-20-99	4:00 pm	water	-05
MW-11	10-20-99	4:30 pm	water	-06
MW-11-14-16'	10-19-99	10:20	soil	-07
MW-11-20-32'	10-19-99	10:40	soil	-08
MW-12-14-16'	10-19-99	12:20	soil	-09
MW-12-30'-32'	10-19-99	12:40	soil	-10

PROJECT INFORMATION		PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS	
PROJ. NO.:	PROJ. NAME:	(RUSH) ☐ 24hr ☐ 48hr ☐ 72hr ☐ 1 WEEK	(NORMAL) ☒
	Hobbs, N.M.,		
P.O. NO.:		CERTIFICATION REQUIRED: ☐ NM ☐ SDWA ☐ OTHER	
SHIPPED VIA:		METHANOL PRESERVATION ☐	
COMMENTS: FIXED FEE ☐			
A, per PPL Hobbs N.M., quote			

PROJECT INFORMATION		RELINQUISHED BY:	
PROJ. NO.:	PROJ. NAME:	Signature:	Time:
	Hobbs, N.M.,		
P.O. NO.:			
SHIPPED VIA:			
COMMENTS: FIXED FEE ☐			
A, per PPL Hobbs N.M., quote			

PROJECT INFORMATION		RELINQUISHED BY:	
PROJ. NO.:	PROJ. NAME:	Signature:	Time:
	Hobbs, N.M.,		
P.O. NO.:			
SHIPPED VIA:			
COMMENTS: FIXED FEE ☐			
A, per PPL Hobbs N.M., quote			

PROJECT INFORMATION		RELINQUISHED BY:	
PROJ. NO.:	PROJ. NAME:	Signature:	Time:
	Hobbs, N.M.,		
P.O. NO.:			
SHIPPED VIA:			
COMMENTS: FIXED FEE ☐			
A, per PPL Hobbs N.M., quote			

PROJECT INFORMATION		RELINQUISHED BY:	
PROJ. NO.:	PROJ. NAME:	Signature:	Time:
	Hobbs, N.M.,		
P.O. NO.:			
SHIPPED VIA:			
COMMENTS: FIXED FEE ☐			
A, per PPL Hobbs N.M., quote			

PROJECT INFORMATION		RELINQUISHED BY:	
PROJ. NO.:	PROJ. NAME:	Signature:	Time:
	Hobbs, N.M.,		
P.O. NO.:			
SHIPPED VIA:			
COMMENTS: FIXED FEE ☐			
A, per PPL Hobbs N.M., quote			

PROJECT INFORMATION		RELINQUISHED BY:	
PROJ. NO.:	PROJ. NAME:	Signature:	Time:
	Hobbs, N.M.,		
P.O. NO.:			
SHIPPED VIA:			
COMMENTS: FIXED FEE ☐			
A, per PPL Hobbs N.M., quote			

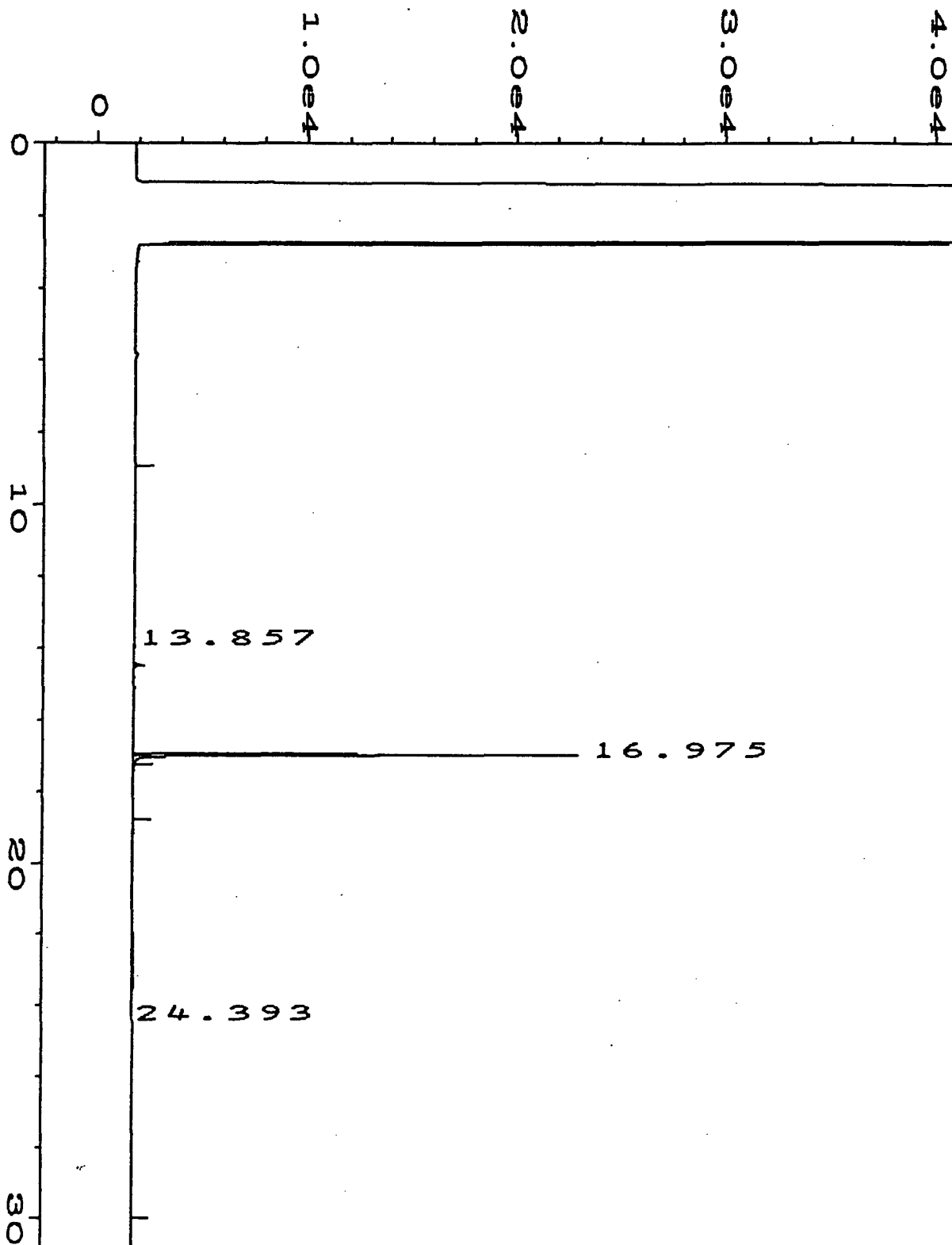
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P.O. NO.:			
SHIPPED VIA:			
COMMENTS: FIXED FEE ☐			
A, per PPL Hobbs N.M., quote			

PROJECT INFORMATION		RELINQUISHED BY:	
PROJ. NO.:	PROJ. NAME:	Signature:	Time:
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P.O. NO.:			
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COMMENTS: FIXED FEE ☐			
A, per PPL Hobbs N.M., quote			

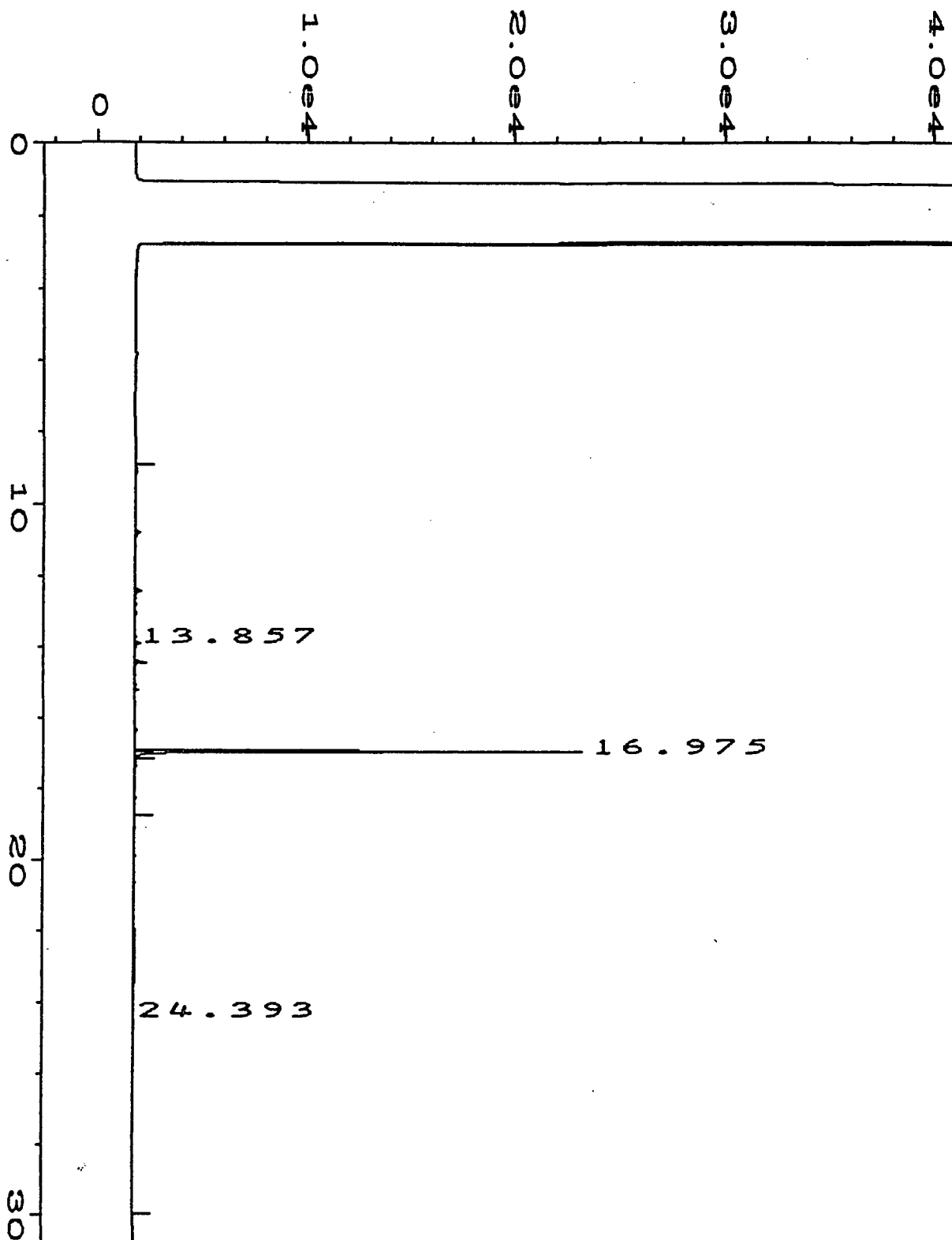
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P.O. NO.:			
SHIPPED VIA:			
COMMENTS: FIXED FEE ☐			
A, per PPL Hobbs N.M., quote			

PROJECT INFORMATION		RELINQUISHED BY:	
PROJ. NO.:	PROJ. NAME:	Signature:	Time:
	Hobbs, N.M.,		
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SHIPPED VIA:			
COMMENTS: FIXED FEE ☐			
A, per PPL Hobbs N.M., quote			

PROJECT INFORMATION	
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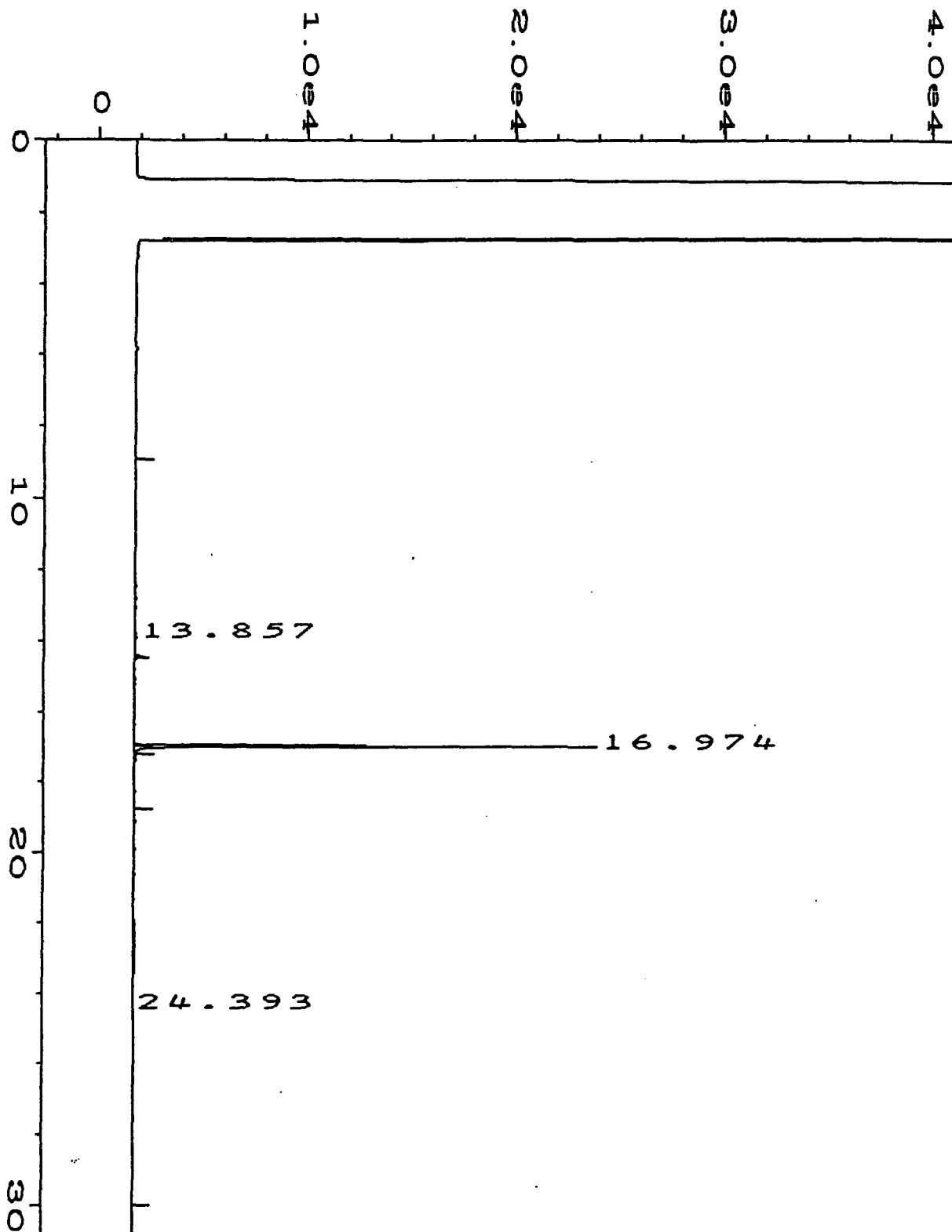


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Sample Name	: 910076-01	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 31 Oct 99 06:54 PM	Analysis Method	: HX071599.MTH
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Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		

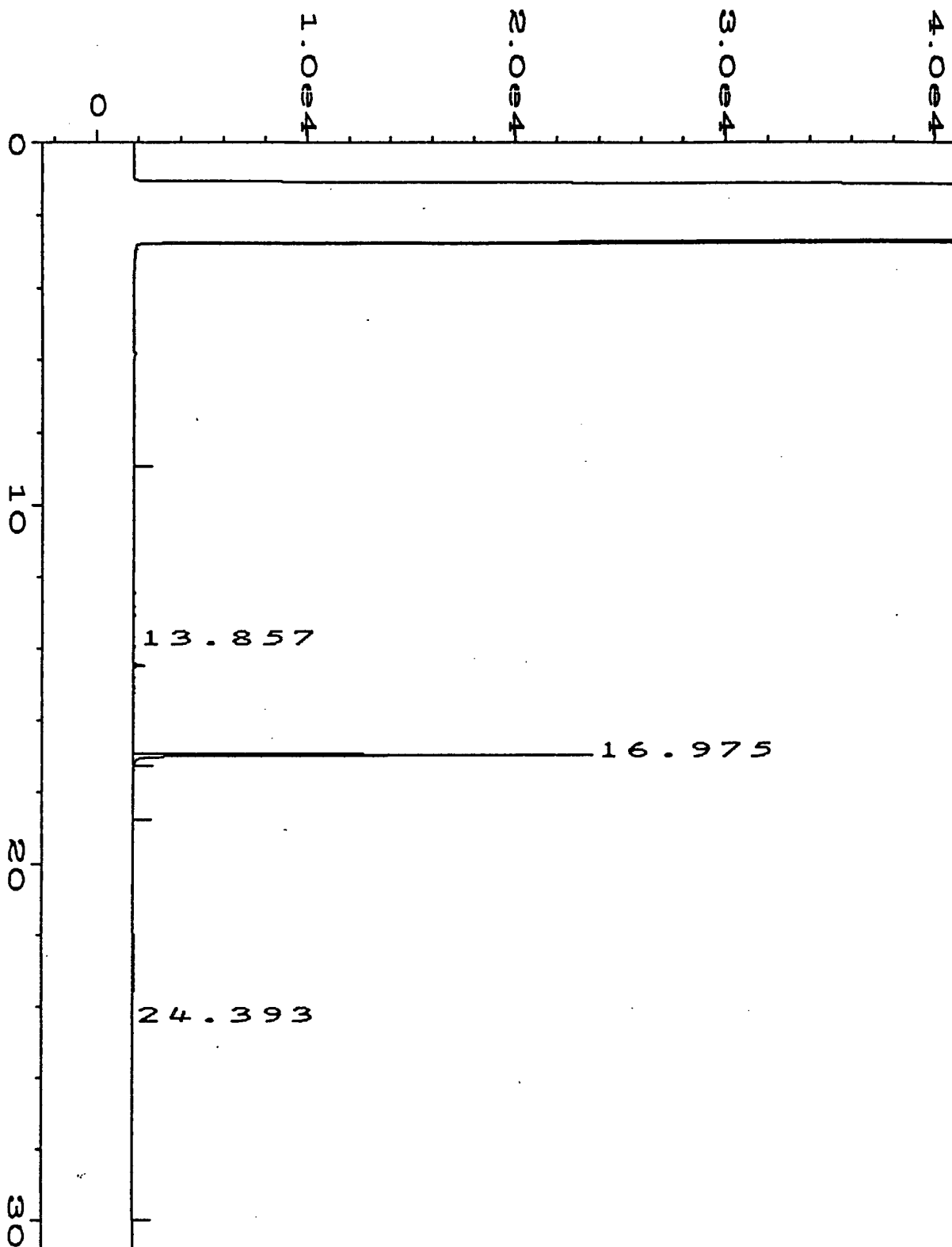


user modified

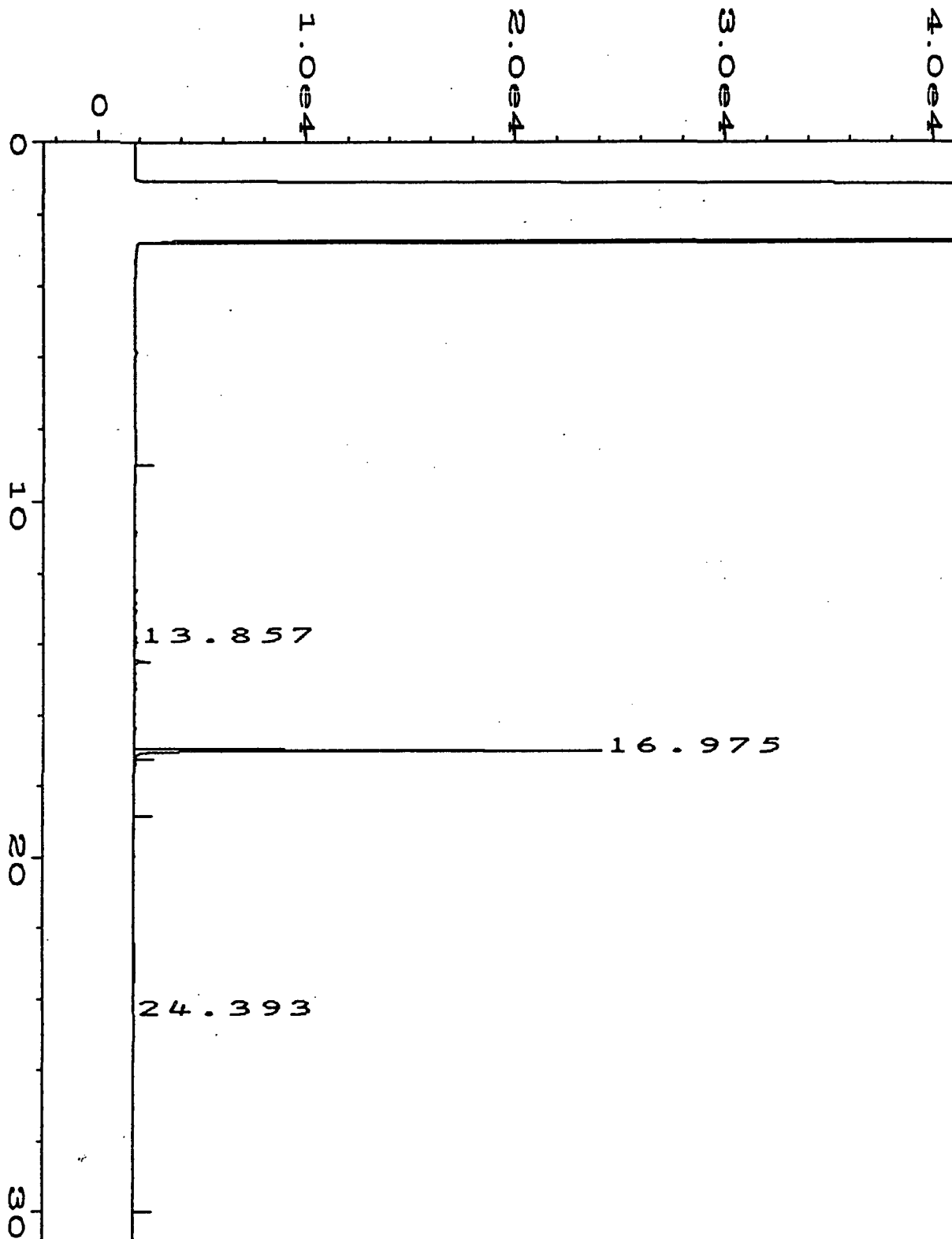
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Operator	: Pinnacle - rg & cff	Vial Number	: 8
Instrument	: FID1	Injection Number	: 1
Sample Name	: 910076-02	Sequence Line	: 1
Run Time Bar Code:		Instrument Method	: HX071599.MTH
Acquired on	: 31 Oct 99 07:43 PM	Analysis Method	: HX071599.MTH
Report Created on	: 01 Nov 99 09:38 AM	Sample Amount	: 0
Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



Data File Name	: C:\HPCHEM\2\DATA\31OCT99\009R0101.D	Page Number	: 1
Operator	: Pinnacle - rg & cff	Vial Number	: 9
Instrument	: FID1	Injection Number	: 1
Sample Name	: 910076-03	Sequence Line	: 1
Run Time Bar Code:		Instrument Method	: HX071599.MTH
Acquired on	: 31 Oct 99 08:32 PM	Analysis Method	: HX071599.MTH
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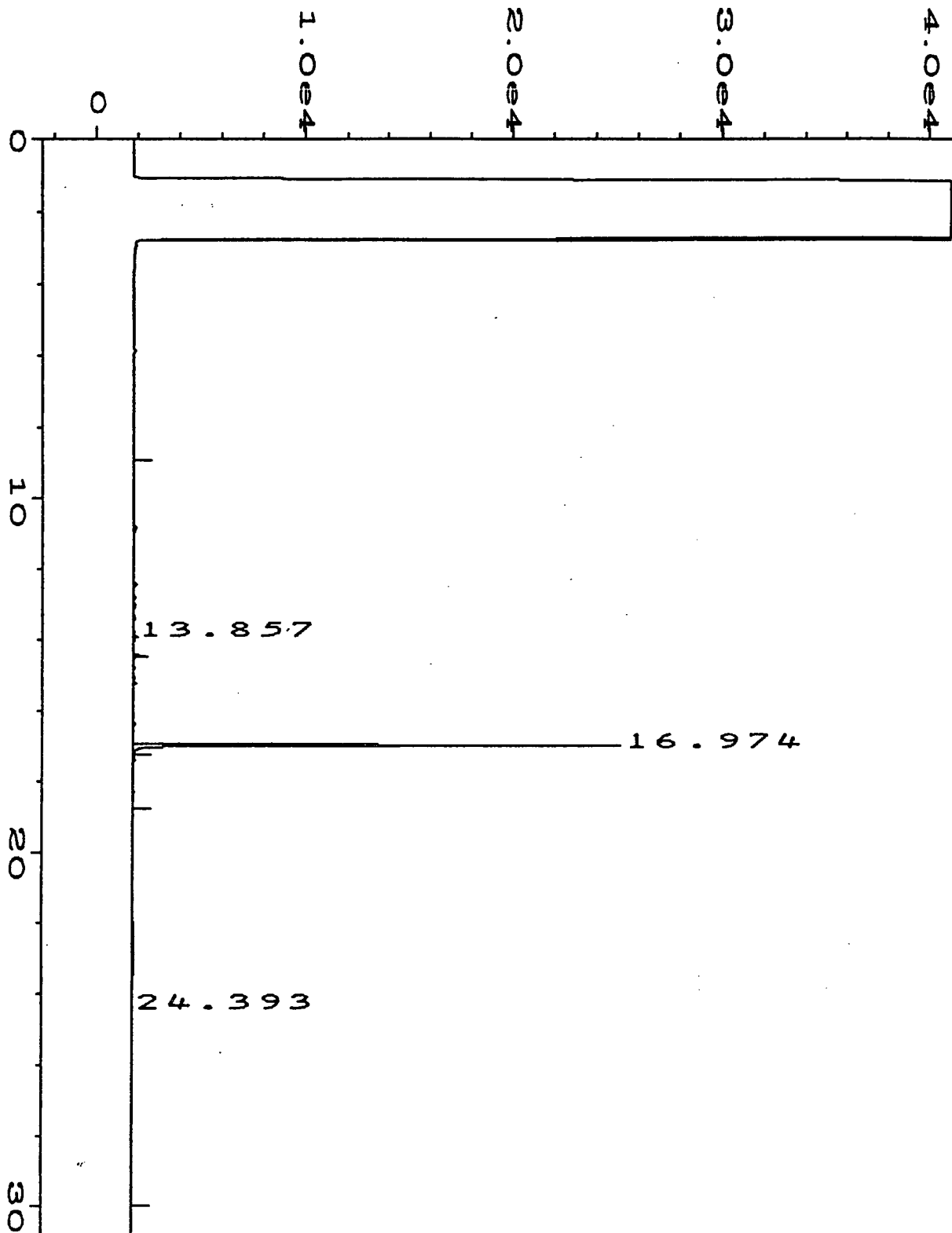


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Instrument	: FID1	Injection Number	: 1
Sample Name	: 910076-04	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	HX071599.MTH
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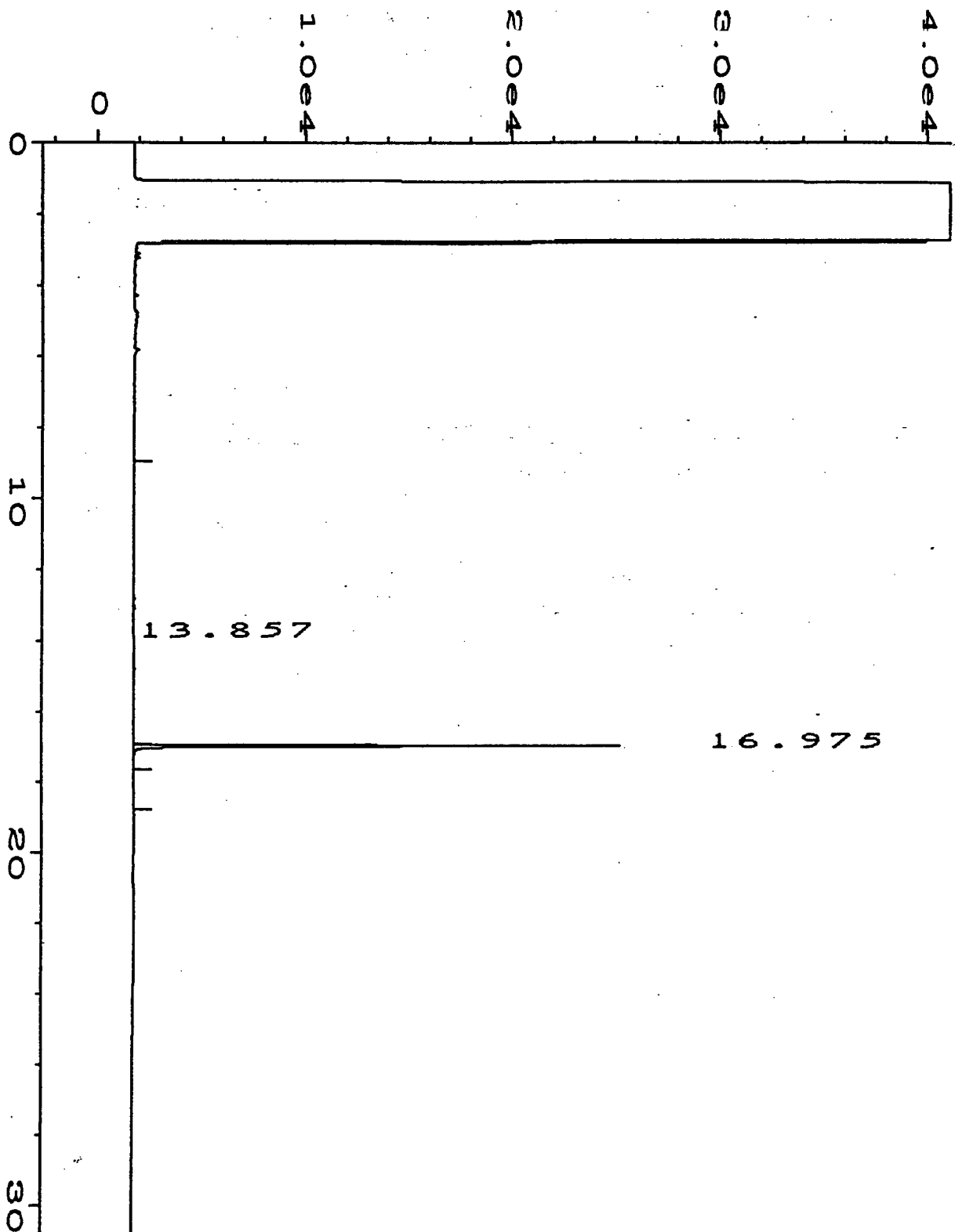


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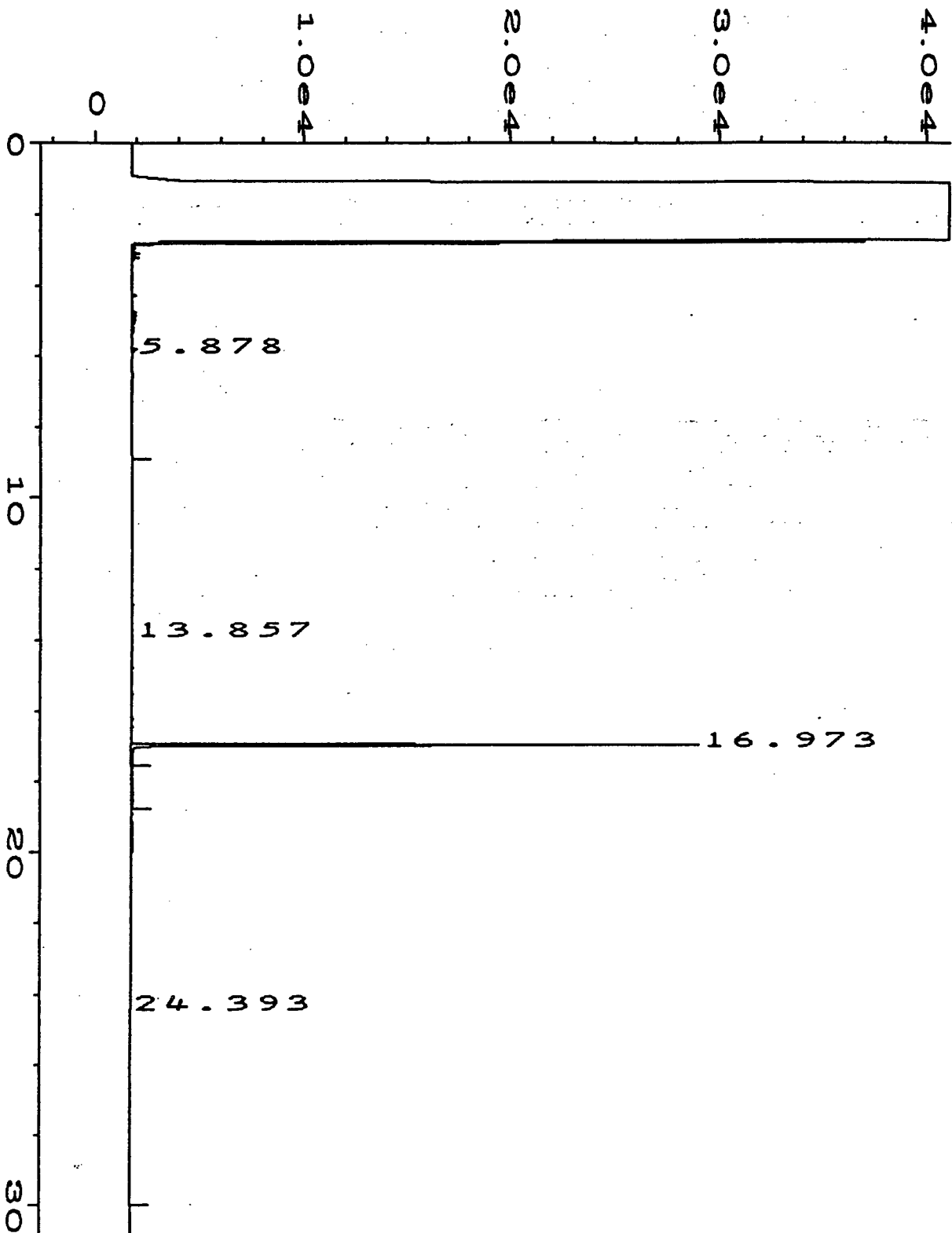
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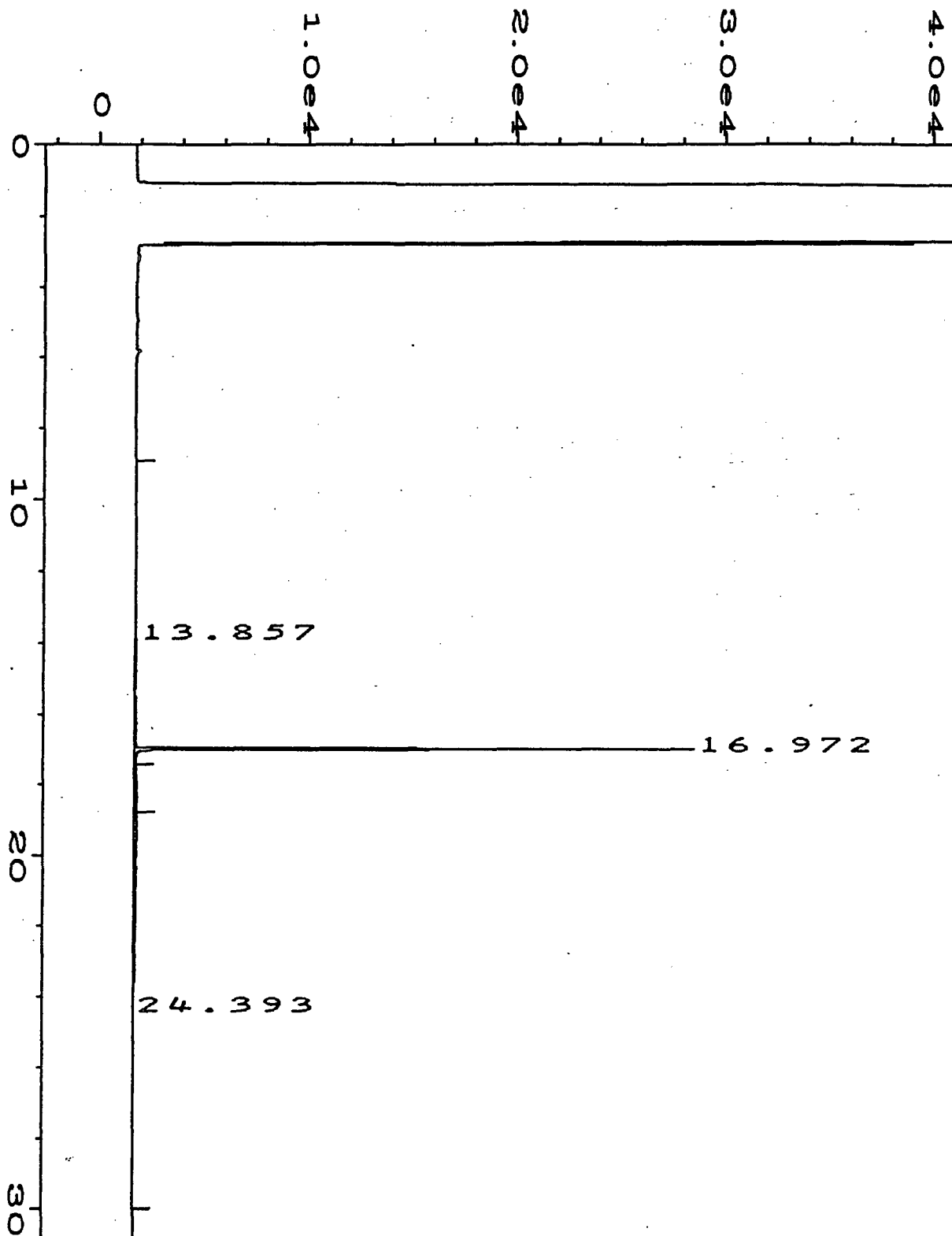
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Run Time Bar Code:		Instrument Method:	HX071599.MTH
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Multiplier	: 1		



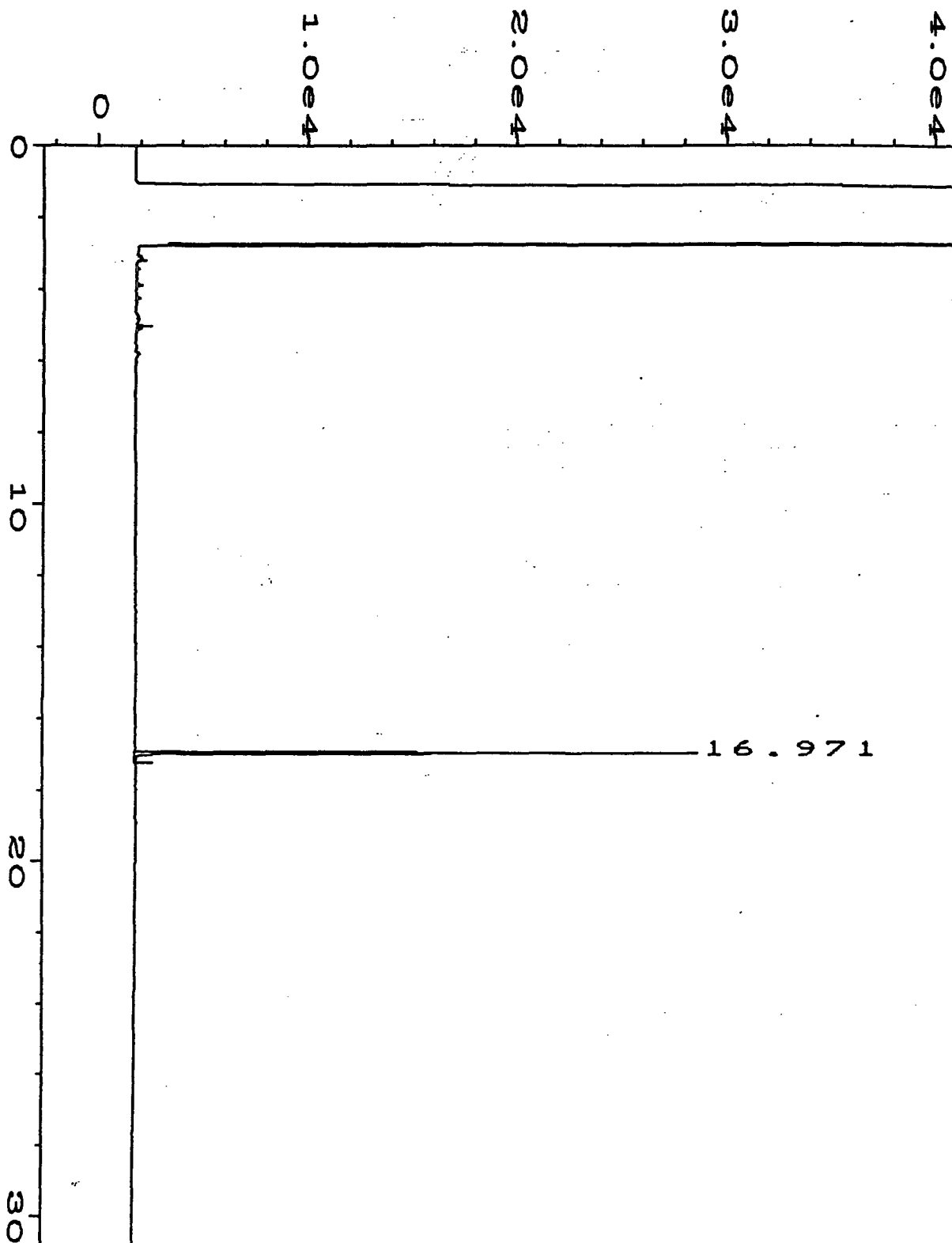
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Sample Name	: 910076-07	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 02 Nov 99 07:18 AM	Analysis Method	: HX071599.MTH
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Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



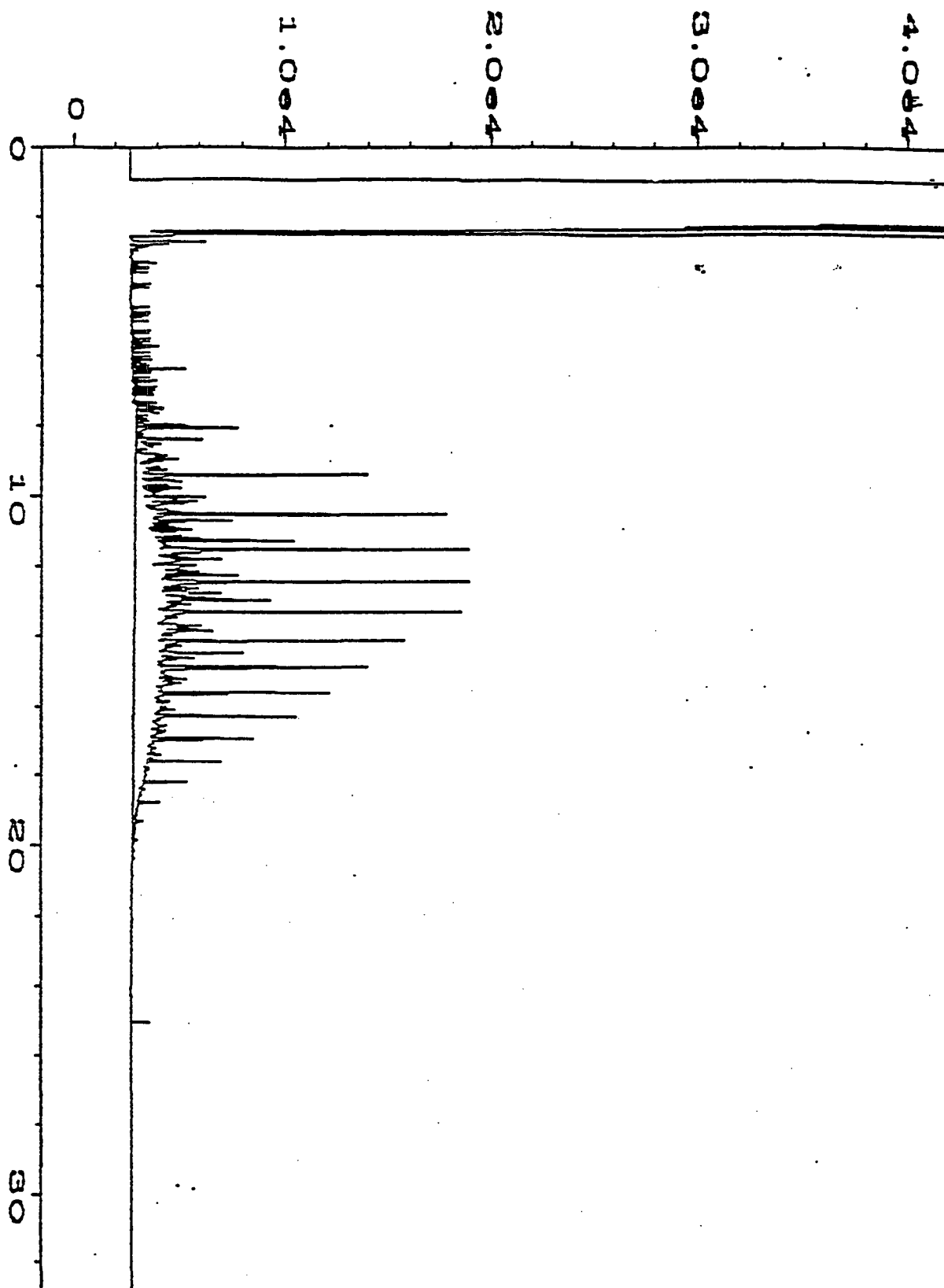
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Sample Name	: 910076-08	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	HX071599.MTH
Acquired on	: 02 Nov 99 08:04 AM	Analysis Method	: HX071599.MTH
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Multiplier	: 1		



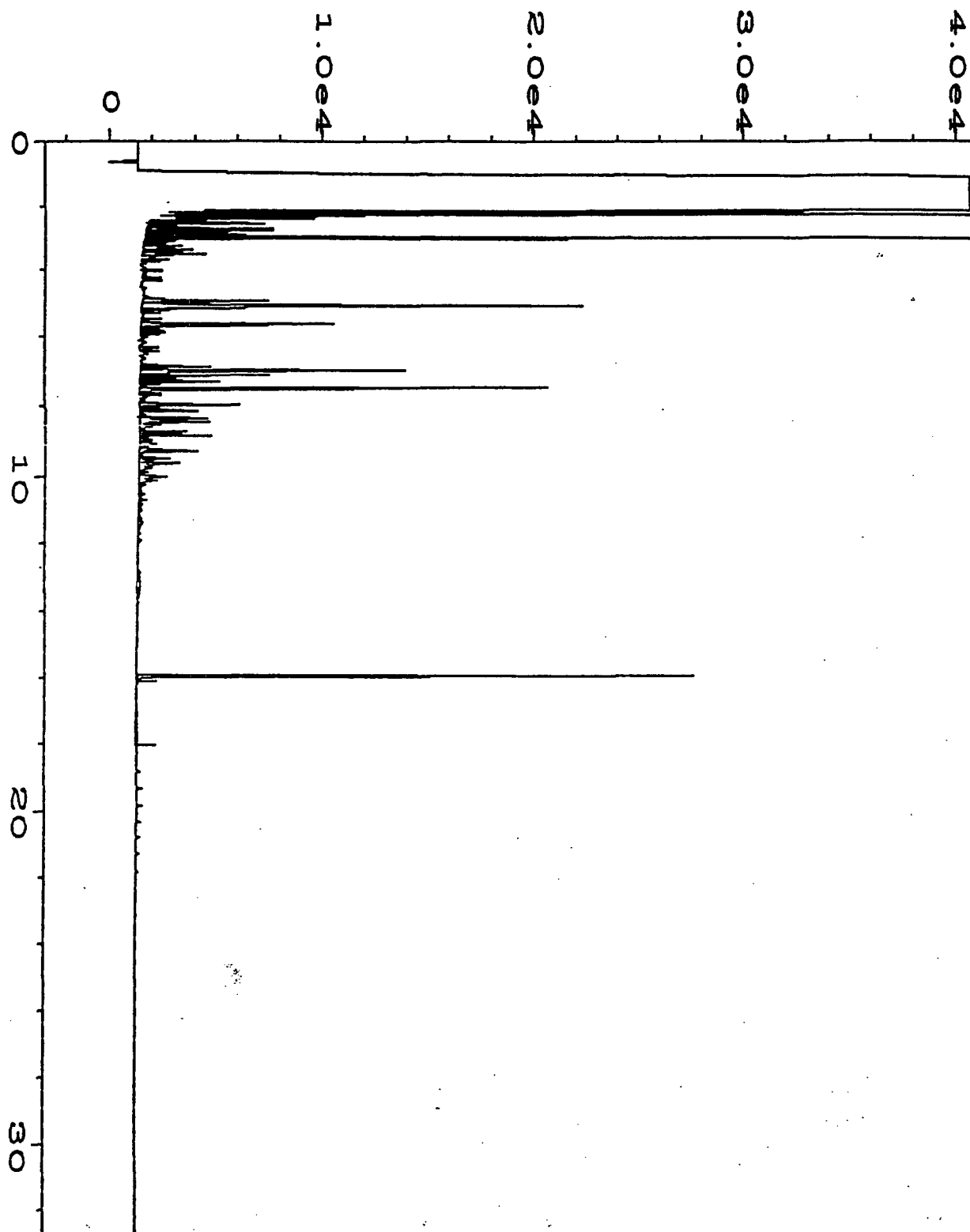
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Run Time Bar Code:		Instrument Method	: HX071599.MTH
Acquired on	: 02 Nov 99 08:50 AM	Analysis Method	: HX071599.MTH
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Multiplier	: 1		



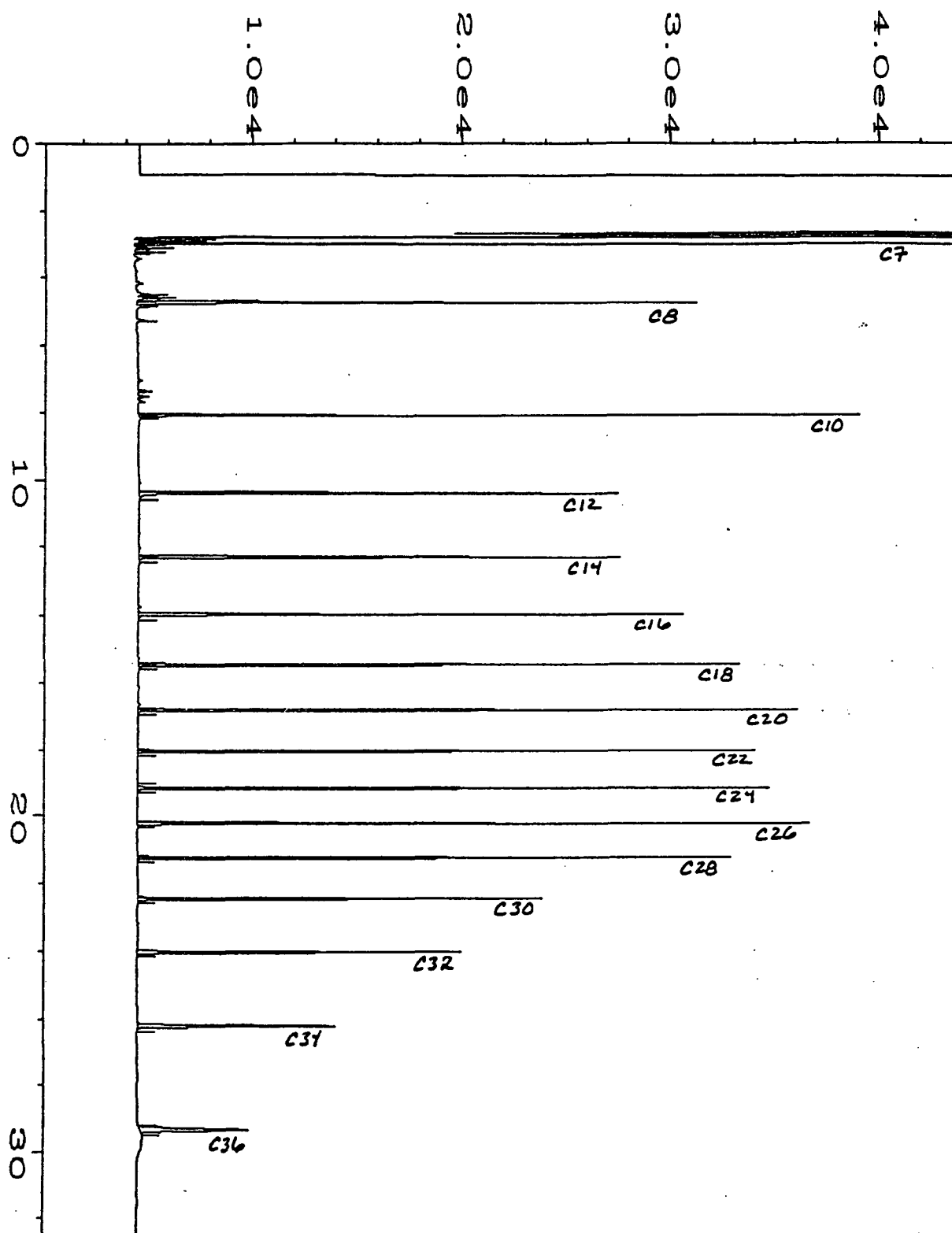
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Instrument	: FID1	Injection Number	: 1
Sample Name	: 910076-10	Sequence Line	: 1
Run Time Bar Code:		Instrument Method	: HX071599.MTH
Acquired on	: 02 Nov 99 09:37 AM	Analysis Method	: HX071599.MTH
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Last Recalib on	: 11 JAN 93 08:58 AM	ISTD Amount	:
Multiplier	: 1		



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Operator	: AEN NM GC #1 FID DI	Vial Number	: 11
Instrument	: INSTRUMEN	Injection Number	: 1
Sample Name	: DSL GC3-103-15	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	SDF0820.MTH
Acquired on	: 16 Sep 97 08:50 PM	Analysis Method	: SDF0820.MTH
Report Created on:	17 Sep 97 11:19 AM		



ata File Name	: C:\HPCHEM\2\DATA\12FEB99\002F0101.D	Page Number	: 1
operator	: Pinnacle - mb & cff	Vial Number	: 2
nsument	: FID1	Injection Number	: 1
ample Name	: gas gc3-141-23	Sequence Line	: 1
un Time Bar Code:		Instrument Method	: RT061698.MTH
cquired on	: 12 Feb 99 10:38 AM	Analysis Method	: RT061698.MTH
eport Created on:	12 Feb 99 11:45 AM		



Data File Name : B:\11APR96\004F0101.D
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 Instrument : GC#1 5890
 Sample Name : RET TIME STAND
 Run Time Bar Code:
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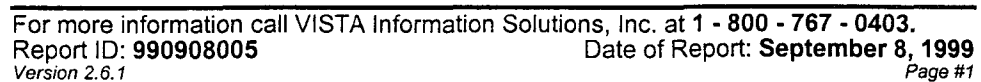
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 Analysis Method : RT061698.MTH

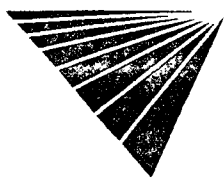
Appendix D
Well Record Search



USGS WELLS (SEARCHED TO 1 MILE)

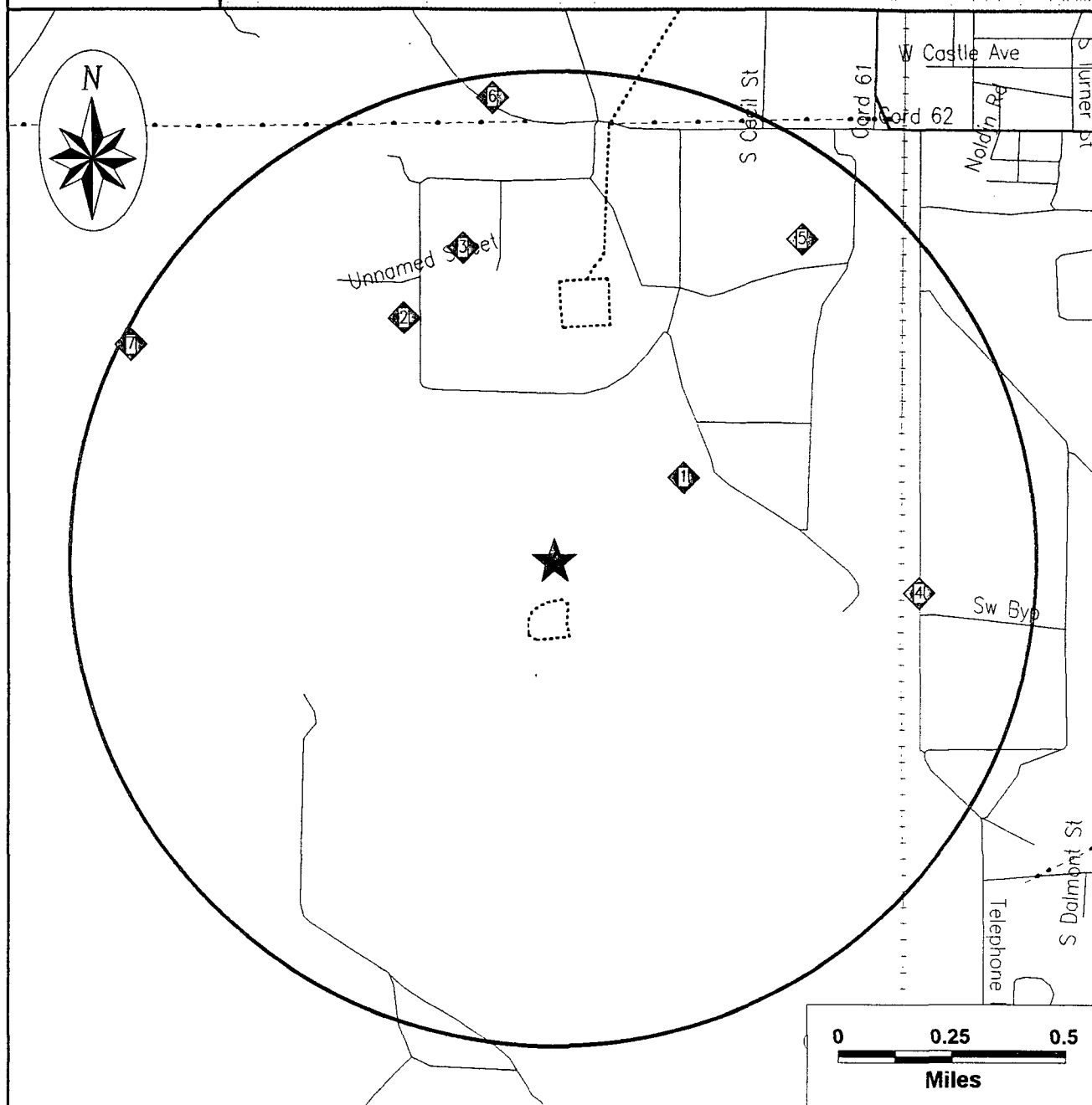
PROPERTY INFORMATION	CLIENT INFORMATION
Project Name/Ref #: Not Provided LINE NM-1-1 SITE PHILLIPS PIPELINE HOBBS, NM Latitude/Longitude: (32.668538, 103.156564)	CHRIS HIGGINS HIGGINS AND ASSOCIATES, LLC 9940 EAST COSTILLA AVENUE SUITE B ENGLEWOOD, CO 80112

[illegible]



USGS WELLS (SEARCHED TO 1 MILE)

Map of Sites within 1 mile



Subject Site



Category:

A

Single Sites

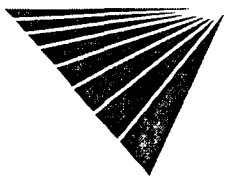


Multiple Sites



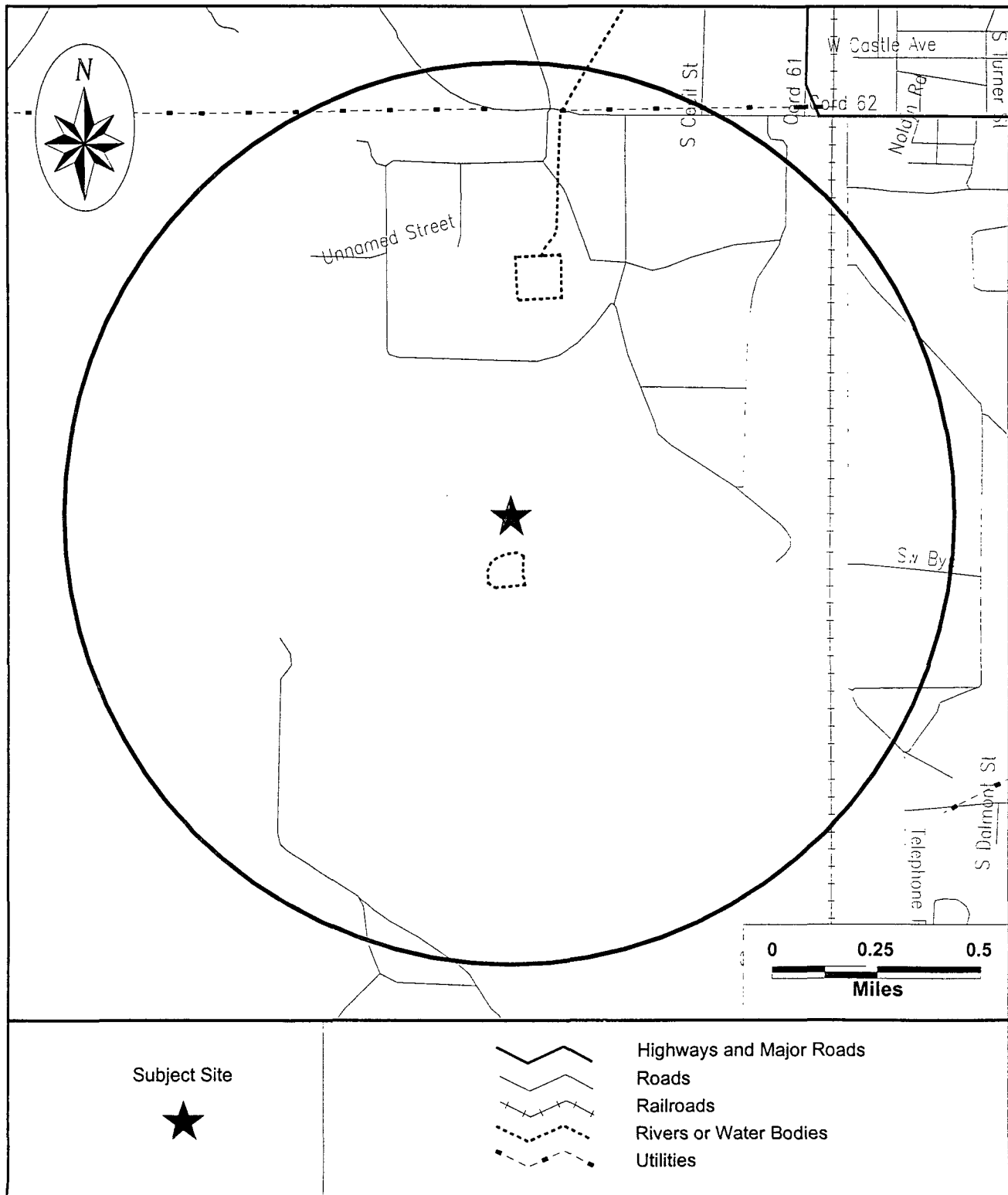
Highways and Major Roads
Roads
Railroads
Rivers or Water Bodies
Utilities

Categories correspond to database searches described in the Site Distribution Summary, beginning on Page #1.



USGS WELLS (SEARCHED TO 1 MILE)

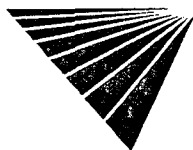
Street Map



USGS WELLS (SEARCHED TO 1 MILE)

SITE INVENTORY

MAP ID	PROPERTY AND THE ADJACENT AREA (within 1 mile)	A NON ASTM	VISTA ID DISTANCE DIRECTION
1	USGS WATER WELL ID #324016103090601 , NM	X	9402208 0.28 MI NE
2	USGS WATER WELL ID #324034103094401 , NM	X	9402227 0.56 MI NW
3	USGS WATER WELL ID #324042103093601 , NM	X	9402237 0.65 MI N
4	USGS WATER WELL ID #324003103083401 , NM	X	9402186 0.74 MI E
5	USGS WATER WELL ID #324043103085001 , NM	X	9402240 0.82 MI NE
6	USGS WATER WELL ID #324059103093201 , NM	X	9402253 0.95 MI N
7	USGS WATER WELL ID #324031103102101 , NM	X	9402226 0.98 MI NW



An 'X' meets search criteria; a dot exceeds search criteria.

For more information call VISTA Information Solutions, Inc. at 1 - 800 - 767 - 0403.

Report ID: 990908005

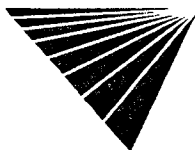
Date of Report: September 8, 1999

Version 2.6.1

Page #4

UNMAPPED SITES	NON ASTM	A
No Records Found		

VISTA ID



An 'X' meets search criteria; a dot exceeds search criteria.

For more information call VISTA Information Solutions, Inc. at 1 - 800 - 767 - 0403.

Report ID: 990908005

Date of Report: September 8, 1999

Version 2.6.1

Page #5

USGS WELLS (SEARCHED TO 1 MILE)

DETAILS

PROPERTY AND THE ADJACENT AREA (within 1 mile)

VISTA Address*:	USGS WATER WELL ID #324016103090601 NM	VISTA ID#:	9402208
		Distance/Direction:	0.28 MI / NE
		Plotted as:	Point
USGS Wells - Federal Drinking Water Sources / SRC# 5384		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Well ID:	324016103090601		
Latitude:	32.671111111111		
Longitude:	-103.1516666666		
Section Township Range:	SWSWNE S09 T19S R38E		
Surface Elevation:	3595.		
County FIPS:	35025		

Map ID

1

VISTA Address*:	USGS WATER WELL ID #324034103094401 NM	VISTA ID#:	9402227
		Distance/Direction:	0.56 MI / NW
		Plotted as:	Point
USGS Wells - Federal Drinking Water Sources / SRC# 5384		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Well ID:	324034103094401		
Latitude:	32.676111111111		
Longitude:	-103.1622222222		
Section Township Range:	NENENE S08 T19S R38E		
Surface Elevation:	3601.		
County FIPS:	35025		

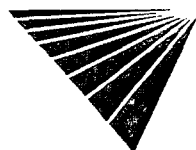
Map ID

2

VISTA Address*:	USGS WATER WELL ID #324042103093601 NM	VISTA ID#:	9402237
		Distance/Direction:	0.65 MI / N
		Plotted as:	Point
USGS Wells - Federal Drinking Water Sources / SRC# 5384		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Well ID:	324042103093601		
Latitude:	32.678333333333		
Longitude:	-103.16		
Section Township Range:	SWSWSW S04 T19S R38E		
Surface Elevation:	3603.		
County FIPS:	35025		

Map ID

3



* VISTA address includes enhanced city and ZIP.

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Report ID: 990908005

Date of Report: September 8, 1999

Version 2.6.1

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PROPERTY AND THE ADJACENT AREA (within 1 mile) CONT.

VISTA Address*:	USGS WATER WELL ID #324003103083401 NM	VISTA ID#:	9402186
		Distance/Direction:	0.74 MI / E
		Plotted as:	Point
USGS Wells - Federal Drinking Water Sources / SRC# 5384		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Well ID:	324003103083401		
Use:	IRRIGATION		
Latitude:	32.6675		
Longitude:	-103.142777777		
Quadrangle Name:	HATCH		
Section Township Range:	SWNWSW S10 T19S R38E		
Surface Elevation:	3593.		
Static Water Level:	10.29		
County FIPS:	35025		

Map ID

4

VISTA Address*:	USGS WATER WELL ID #324043103085001 NM	VISTA ID#:	9402240
		Distance/Direction:	0.82 MI / NE
		Plotted as:	Point
USGS Wells - Federal Drinking Water Sources / SRC# 5384		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Well ID:	324043103085001		
Latitude:	32.6786111111111		
Longitude:	-103.147222222		
Section Township Range:	NWSESE S04 T19S R38E		
Surface Elevation:	3608.		
County FIPS:	35025		

Map ID

5

VISTA Address*:	USGS WATER WELL ID #324059103093201 NM	VISTA ID#:	9402253
		Distance/Direction:	0.95 MI / N
		Plotted as:	Point
USGS Wells - Federal Drinking Water Sources / SRC# 5384		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Well ID:	324059103093201		
Use:	STOCK		
Latitude:	32.6830555555555		
Longitude:	-103.158888888		
Quadrangle Name:	TYRONE NM		
Section Township Range:	NENWSW S04 T19S R38E		
Surface Elevation:	3609.		
Static Water Level:	393.59		
Date Well Drilled:	08/01/1944		
County FIPS:	35025		

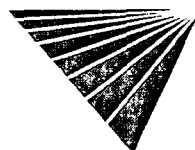
Map ID

6

VISTA Address*:	USGS WATER WELL ID #324031103102101 NM	VISTA ID#:	9402226
		Distance/Direction:	0.98 MI / NW
		Plotted as:	Point
USGS Wells - Federal Drinking Water Sources / SRC# 5384		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Well ID:	324031103102101		

Map ID

7



*VISTA address includes enhanced city and ZIP.

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Report ID: 990908005

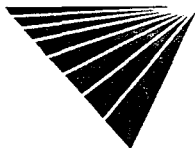
Date of Report: September 8, 1999

Version 2.6.1

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PROPERTY AND THE ADJACENT AREA (within 1 mile) CONT.

Use:	<i>IRRIGATION</i>
Depth:	<i>70.00</i>
Latitude:	<i>32.675277777777</i>
Longitude:	<i>-103.1725</i>
Section Township Range:	<i>NENENW S08 T19S R38E</i>
Surface Elevation:	<i>3604.</i>
Static Water Level:	<i>11.45</i>
County FIPS:	<i>35025</i>



*** VISTA address includes enhanced city and ZIP.**

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Report ID: 990908005

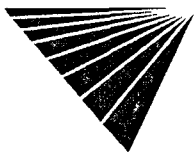
Date of Report: **September 8, 1999**

Version 2.6.1

Page #8

UNMAPPED SITES

No Records Found



***VISTA address includes enhanced city and ZIP.**

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Date of Report: **September 8, 1999**

Version 2.6.1

Page #9

USGS WELLS (SEARCHED TO 1 MILE)

DESCRIPTION OF DATABASES SEARCHED

A) DATABASES SEARCHED TO 1 MILE

Water Wells
SRC#: 5384

VISTA conducts a database search to identify all sites within 1 mile of your property.
The agency release date for USGS WATER WELLS was March, 1998.

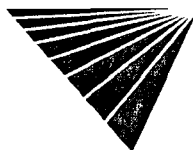
The Ground Water Site Inventory (GWSI) database was provided by the United States Geological Survey (USGS). The database contains information for over 1,000,000 wells and other sources of groundwater which the USGS has studied, used, or otherwise had reason to document through the course of research. The agency may be contacted at 703-648-6819.

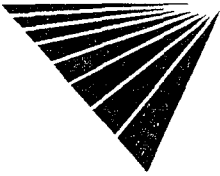
Finds
SRC#: 5980

VISTA conducts a database search to identify all sites within 1 mile of your property.
The agency release date for FINDS was February, 1999.

The Facility Index System (FINDS) is a compilation of any property or site which the EPA has investigated, reviewed or been made aware of in connection with its various regulatory programs. Each record indicates the EPA Program Office that may have files on the site or facility.

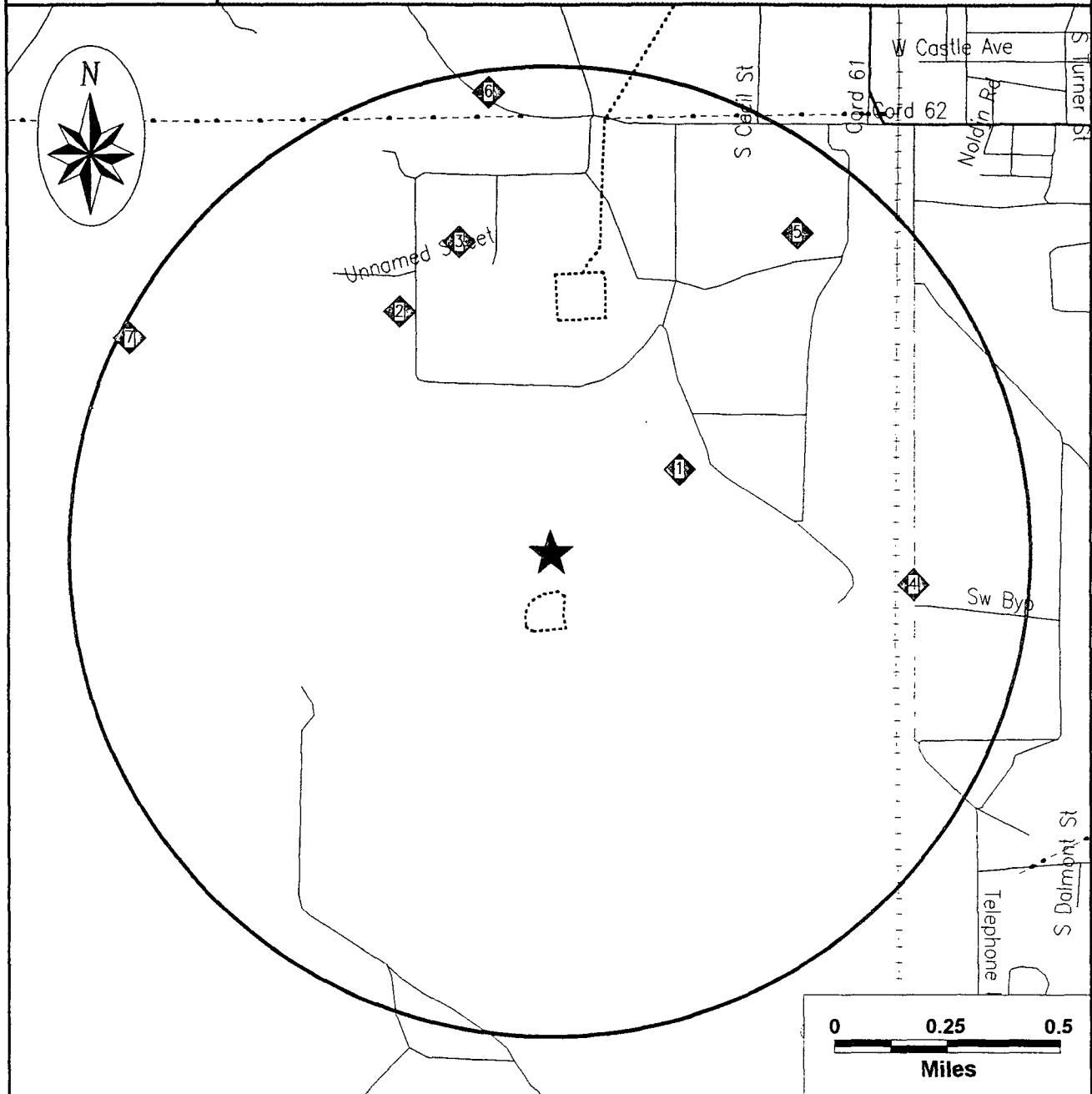
End of Report





USGS WELLS (SEARCHED TO 1 MILE)

Map of Sites within 1 mile



Subject Site



Category:

A

Single Sites

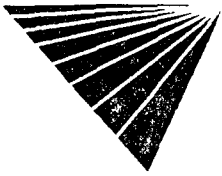


Multiple Sites



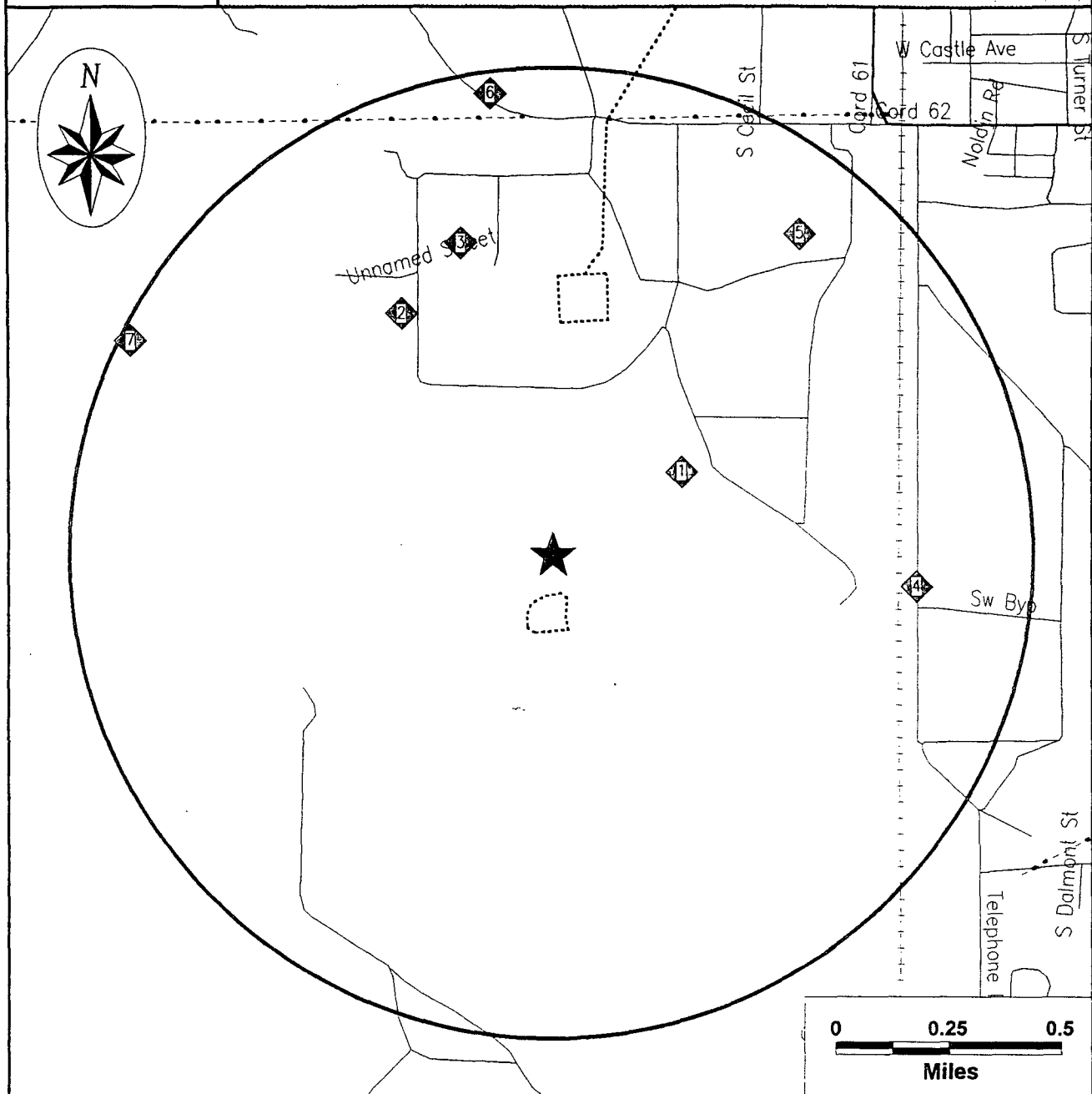
- Highways and Major Roads
- Roads
- Railroads
- Rivers or Water Bodies
- Utilities

Categories correspond to database searches described in the Site Distribution Summary, beginning on Page #1.



USGS WELLS (SEARCHED TO 1 MILE)

Map of Sites within 1 mile



Subject Site



Category:

A

Single Sites

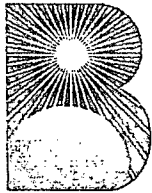


Multiple Sites



- Highways and Major Roads
- Roads
- Railroads
- Rivers or Water Bodies
- Utilities

Categories correspond to database searches described in the Site Distribution Summary, beginning on Page #1.



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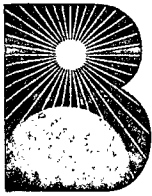
CLIENT

Higgins and Associates
9940 East Costilla Avenue, Suite B
Englewood, CO 80112

SITE

Hobbs and East Hobbs
Sections 8 & 9
Hobbs, New Mexico
100199-044

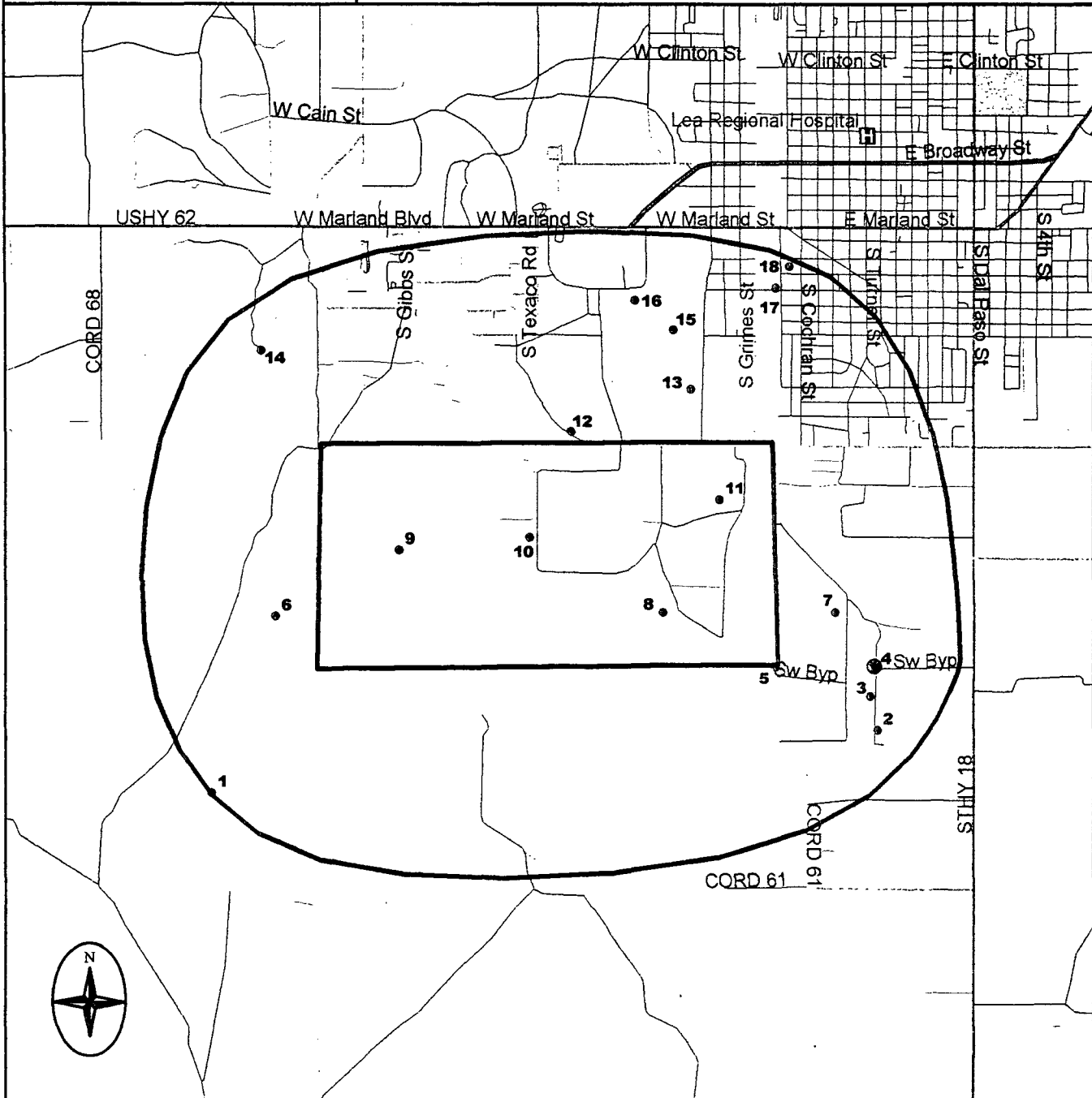
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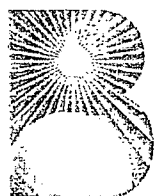
Map of Wells within Defined Polygon



- ★ Subject Site
- Ground Water Wells (Cluster)
- Ground Water Well
- ✈ Airport
- H Hospital
- ⬆ Highway
- Primary road
- - - Secondary and connecting road
- ~ ~ ~ Local road
- Access road
- ▭ Water body
- ▭ Park
- ▭ State

0 0.464787 Miles

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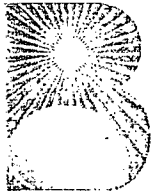
DETAILS

State ID	323933103111401	MAP ID
Banks ID	3502501220	1
Owner Of Well	COCHRAN, C.B.	
Type Of Well	Domestic	
Depth Drilled	N/A '	
Completion Date	N/A	
Longitude	-103.18722222	
Latitude	32.6591666667	

State ID	323948103080501	MAP ID
Banks ID	3502501233	2
Owner Of Well	WALKER OIL CORP.	
Type Of Well	Unused	
Depth Drilled	58 '	
Completion Date	N/A	
Longitude	-103.13472222	
Latitude	32.6633333333	

State ID	323956103080701	MAP ID
Banks ID	3502501238	3
Owner Of Well	MIDWEST OIL CO.	
Type Of Well	Unused	
Depth Drilled	N/A '	
Completion Date	N/A	
Longitude	-103.13527778	
Latitude	32.6655555556	

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DETAILS

State ID	324003103080601	MAP ID
Banks ID	3502501242	4
Owner Of Well	SHELL OIL CO.	
Type Of Well	Unused	
Depth Drilled	37 '	
Completion Date	N/A	
Longitude	-103.135	
Latitude	32.6675	

State ID	324003103080602	MAP ID
Banks ID	3502501243	4
Owner Of Well	SHELL OIL CO.	
Type Of Well	Unused	
Depth Drilled	49 '	
Completion Date	N/A	
Longitude	-103.135	
Latitude	32.6675	

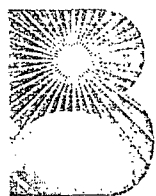
State ID	324003103083401	MAP ID
Banks ID	3502501244	5
Owner Of Well	PAN AMERICAN PET.	
Type Of Well	Unused	
Depth Drilled	N/A '	
Completion Date	N/A	
Longitude	-103.14277778	
Latitude	32.6675	

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DETAILS

State ID	324015103105601	MAP ID
Banks ID	3502501249	6
Owner Of Well	COCHRAN,	
Type Of Well	Stock	
Depth Drilled	N/A '	
Completion Date	N/A	
Longitude	-103.18222222	
Latitude	32.6708333333	

State ID	324016103081701	MAP ID
Banks ID	3502501252	7
Owner Of Well	THORP, D.C.	
Type Of Well	Irrigation	
Depth Drilled	125 '	
Completion Date	N/A	
Longitude	-103.13805556	
Latitude	32.6711111111	

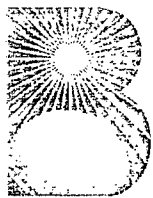
State ID	324016103090601	MAP ID
Banks ID	3502501253	8
Owner Of Well	TERRY, WILL	
Type Of Well	Stock	
Depth Drilled	N/A '	
Completion Date	N/A	
Longitude	-103.15166667	
Latitude	32.6711111111	

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DETAILS

State ID	324031103102101	MAP ID
Banks ID	3502501263	9
Owner Of Well	BYROM, W.K.	
Type Of Well	Unused	
Depth Drilled	N/A '	
Completion Date	N/A	
Longitude	-103.1725	
Latitude	32.6752777778	

State ID	324034103094401	MAP ID
Banks ID	3502501265	10
Owner Of Well	GACKLE, ALBERT	
Type Of Well	Unused	
Depth Drilled	N/A '	
Completion Date	N/A	
Longitude	-103.16222222	
Latitude	32.6761111111	

State ID	324043103085001	MAP ID
Banks ID	3502501273	11
Owner Of Well	AMOCO PRODUCTION CO.	
Type Of Well	Unused	
Depth Drilled	N/A '	
Completion Date	N/A	
Longitude	-103.14722222	
Latitude	32.6786111111	

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DETAILS

State ID	324059103093201	MAP ID
Banks ID	3502501282	12
Owner Of Well	TEXACO	
Type Of Well	Unused	
Depth Drilled	35 '	
Completion Date	N/A	
Longitude	-103.15888889	
Latitude	32.6830555556	
State ID	324109103085801	MAP ID
Banks ID	3502501297	13
Owner Of Well	LAMBERT	
Type Of Well	Unused	
Depth Drilled	N/A '	
Completion Date	N/A	
Longitude	-103.14944444	
Latitude	32.6858333333	
State ID	324118103110001	MAP ID
Banks ID	3502501303	14
Owner Of Well	FOWLER, CLARA	
Type Of Well	Stock	
Depth Drilled	N/A '	
Completion Date	N/A	
Longitude	-103.18333333	
Latitude	32.6883333333	

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DETAILS

State ID	324123103090301	MAP ID
Banks ID	3502501309	15
Owner Of Well	STANOLIND OIL	
Type Of Well	Unused	
Depth Drilled	N/A '	
Completion Date	N/A	
Longitude	-103.15083333	
Latitude	32.6897222222	

State ID	324130103091401	MAP ID
Banks ID	3502501319	16
Owner Of Well	PECOS VALLEY OIL CO.	
Type Of Well	Domestic	
Depth Drilled	N/A '	
Completion Date	N/A	
Longitude	-103.15388889	
Latitude	32.6916666667	

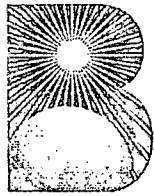
State ID	324133103083401	MAP ID
Banks ID	3502501324	17
Owner Of Well	N/A	
Type Of Well	N/A	
Depth Drilled	N/A '	
Completion Date	N/A	
Longitude	-103.14277778	
Latitude	32.6925	

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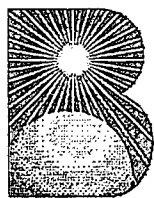
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DETAILS

State ID	324138103083001	MAP ID 18
Banks ID	3502501332	
Owner Of Well	MR. PROLLACK	
Type Of Well	Unused	
Depth Drilled	70 '	
Completion Date	N/A	
Longitude	-103.14166667	
Latitude	32.6938888889	

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Water Well ReportTM

SUMMARY

Water Well ReportTM Research Mapping Protocol

Banks Information Solutions, Inc. Water Well ReportTM is prepared from existing state water well databases and additional file data/records research conducted at the State Engineers Office located in Roswell, New Mexico. In New Mexico, water wells are located within a grid system using section, township, and range. The locations of these wells on the enclosed map were plotted using a GIS program, ArcView 3.0a, with the aid of the section, township, and range of the wells provided by the drillers logs.

Banks Information Solutions, Inc. has performed a thorough and diligent search of all groundwater well information provided and recorded with the New Mexico State Engineers Office. All mapped locations are based on information obtained from the NMSEO. Although Banks performs quality assurance and quality control on all research projects, we recognize that any inaccuracies of the records and mapped well locations could possibly be traced to the appropriate regulatory authority or the actual driller. It may be possible that some water well schedules and logs have never been submitted to the regulatory authority by the water driller and, thus, may explain the possible unaccountability of privately drilled wells. It is uncertain if the above listing provides 100% of the existing wells within the area of review. Therefore, Banks Information Solutions, Inc. cannot fully guarantee the accuracy of the data or well location(s) of those maps and records maintained by the New Mexico State Engineer regulatory authorities.

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