

AP - 54

**GENERAL
CORRESPONDENCE**

YEAR(S):
2006-2004

Chavez, Carl J, EMNRD

From: Pat Mccasland [pmccasland@envplus.net]
Sent: Tuesday, November 14, 2006 2:10 PM
To: Johnson, Larry, EMNRD
Cc: Price, Wayne, EMNRD; Chavez, Carl J, EMNRD; Camille Reynolds; Jeff P. Dann; 'Cody Miller'; Cody Miller; Daniel Dominguez (EPI); Dave Duncan (EPI); 'EPI'; Janet Peterson; 'Jason Stegemoller'; Jessica Harper (EPI); 'Roger Boone'
Subject: Plains Hobbs Junction Mainline #2003-00017 (1RP-384-0) Groundwater Monitoring Well Installation

AP-54

Mr. Johnson,

Environmental Plus, Inc. (EPI), on behalf of Plains Pipeline, submits this notification of intent to install groundwater monitoring wells MW-18, MW-19 and MW-20 beginning at 8:00 AM on Monday, November 20, 2006 at the Plains Hobbs Junction Mainline #2003-00017 (1RP-384-0), consistent with the recommendations proposed in the 2005 annual monitoring report and approved by the NMOCD. (Refusal was met during initial well installation activities on November 1, 2006). Access has been granted by the landowner. Soil samples will be collected and submitted to the laboratory for quantification of TPH and BTEX parameters. The wells will be developed after installation and sampled along with the existing groundwater monitoring wells during the 4th quarter sampling round planned for November 2006.

Driving Directions:

From the intersection of NMSR 18 and US 62/180 in Hobbs NM, go west on US 62/180 4.0 miles, then right on caliche road 0.4 miles, then left 1.5 miles along pipeline right of way, then left on pipeline right of way 0.3 miles to location.

Legal Description:

UL-M, Section 26, T18S, R37E, Lea County NM

Latitude: 32°42'40.85"N

Longitude: 103°13'42.01"W

Please contact Camille Reynolds, Plains (505.441.0965) or me if there are any questions.

Sincerely,

Pat McCasland
Senior Consultant & Safety Director
HydroTech Services, LLC and Environmental Plus, Inc.
P.O. Box 1558
2100 Avenue O
Eunice, New Mexico 88231

Office: 505.394.3481
Cellular: 505.390.7864
FAX: 505.394.2601
address: pmccasland@envplus.net

11/16/2006

GOVERNOR
Bill Richardson



STATE OF NEW MEXICO
DEPARTMENT OF GAME & FISH

One Wildlife Way
Post Office Box 25112
Santa Fe, NM 87504
Phone: (505) 476-8008
Fax: (505) 476-8124

STATE GAME COMMISSION
Guy Riordan, Chairman
Albuquerque, NM

Alfredo Montoya, Vice-Chairman
Alcalde, NM

David Henderson
Santa Fe, NM

Jennifer Atchley Montoya
Las Cruces, NM

Peter Pino
Zia Pueblo, NM

Dr. Tom Arvas
Albuquerque, NM

Leo Sims
Hobbs, NM

DEC 07 2004

DIRECTOR AND SECRETARY

TO THE COMMISSIONER OF OIL CONSERVATION
DIVISION
Bruce C. Thompson

Visit our website at www.wildlife.state.nm.us
For basic information or to order free publications: 1-800-862-9310.

December 1, 2004

Director, Oil Conservation Division
1220 St. Francis Drive
Santa Fe NM 87505

1R-384

Re: Stage 1 and Stage 2 Abatement Plans, Plains All America Pipeline Hobbs Junction Mainline Release Site
NMGF No. 9711

Dear OCD Director:

In response to your letter dated November 4, 2004, regarding the above referenced project, a list of species of concern that occur in Lea County has been enclosed. Based on the information provided, the Department of Game and Fish cannot assess the impact of your project on wildlife and is not able to conduct site specific searches. Other sources of information are:

1. Species Accounts: <http://fwie.fw.vt.edu/states/nm.htm>
2. Species Searches: <http://nvnhp.unm.edu/bisonm/bisonquery.php>
3. New Mexico Wildlife of Concern by Counties List:
http://www.wildlife.state.nm.us/conservation/share_with_wildlife/documents/speciesofconcern.pdf
4. Habitat Handbook Project Guidelines:
http://wildlife.state.nm.us/conservation/habitat_handbook/index.htm
5. For custom, site-specific database searches on plants and wildlife. Go to Data then to Free On-Line Data and follow the directions go to: <http://nvnhp.unm.edu>
6. New Mexico State Forestry Division (505-827-5830) or <http://nmrareplants.unm.edu/index.html> for state-listed plants
7. For the most current listing of federally listed species **always** check the U.S. Fish and Wildlife Service at (505-346-2525) or <http://ifw2es.fws.gov/EndangeredSpecies/lists/>.

Thank you for the opportunity to review and comment on your project. If you have any questions, please contact Rachel Jankowitz at (505) 476-8159 or rjankowitz@state.nm.us.

Sincerely,

Mark Watson

for

Jan Ward, Assistant Chief
Conservation Services Division

JW/tjj

cc: Susan MacMullin, New Mexico Ecological Services, USFWS
Roy Hayes, SE Area Operations Chief, NMGF

Advertising Receipt

Hobbs Daily News-Sun

201 N Thorp
P O Box 850

Hobbs, NM 88241-0850

Phone: (505) 393-2123

Fax: (505) 397-0610

Plains All American
PO Box 4648
HOUSTON, TX 77210

Cust#: 02108111-000

Ad#: 02573253

Phone: (713)646-4625

Date: 11/16/04

Ad taker: C1

Salesperson:

Classification: 673

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	11/09/04	11/09/04	1	80.60		80.61
Bold						1.00
Affidavit for legals						3.00

Payment Reference:

LEGAL NOTICE
November 9, 2004

Notice of Publication

State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division

Total: 84.61

Tax: 5.18

Net: 89.79

Prepaid: 89.79

Total Due 0.00

Notice is hereby given that pursuant to New Mexico Oil Conservation Division Regulations, the following Stage 1 and Stage 2 Abatement Plan Proposals have been submitted to the Director of the Oil Conservation Division, 1220 St. Francis Drive, Santa Fe, New Mexico, 87505, telephone (505) 476-3440:

Plains All American Pipeline, L.P., Camille Reynolds, District submitted Stage 1 and Stage 2 Abatement Plan Proposals for the Hobbs Junction Mainline Release Site, located in Unit M of

*HOBBS JUNCT. MAINLINE
Public Notices*

Albuquerque Publishing Company

7777 Jefferson N.E.
P.O. Drawer J-T Albuquerque, New Mexico 87103 (505)823-7777

January 19, 2005

PLAINS ALL AMER
PO BOX 4648
HOUSTON, TX 77210

Account# C81371
Amount Due: \$43.59

To Whom it May Concern:

A review of our records indicates that your classified advertising account with Albuquerque Publishing Company is now past due. Our payment terms are Net 30 days from the date of your Invoice/Statement.

Since we have not received payment within those terms, we must now suspend charge privileges on your account.

These privileges will be restored upon payment of the past due balance.

If you have any questions regarding this account, or if you wish to pay by credit card, please contact our credit department at (505) 823-3220. We accept Visa, Mastercard, American Express and Discover.

RECEIVED
PLAINS A/P

FEB 15 2005

ENTERED

BY _____

If payment has been remitted, please disregard this letter and thank you.

Sincerely,

CREDIT DEPARTMENT

Called - 2/14/05

*Nov. Ad. ran 11/9/04 Page 1
Legal notice:
→ Rebecca Esparza -
New Mex. Energy
Abolishment Plan Proposal*

Please tear off and return with Payment

Albuquerque Journal
Mornings and Sundays

Albuquerque Publishing Company

The Albuquerque
TRIBUNE
(A Scripps Howard Newspaper) Evenings

Account	Notice Date	Amount Due	Amount Enclosed
C81371	01/19/2005	\$43.59	

Mail To: Albuquerque Publishing Company
P.O. Box 95777
Albuquerque, NM 87199-5777

*** Proof ***

Albuquerque Publishing Company
7777 Jefferson NE
Albuquerque, NM 87109
(505)823-7777

Account Information	Ad Information
Phone: (713) 646-4625 Name: PLAINS ALL AMER Account #: C81371 Address: PO BOX 4648 HOUSTON, TX 77210 Client: Placed by: REBECCA E ESPARZA Fax #:	Classification: 0001-Legals - Non - Government Size: 1 x 92.000 Start date: 11-09-04 Billed size: 92.00 lines-6.5pt Stop date: 11-09-04 Ad #: 1374895 Insertions: 1 Ad type: Lincr Ad Rate code: Non-Government Le-gals Publications: Journal Daily (AM)

Ad Cost: \$ 40.48
Tax @ 6.7500%: \$ 2.45
Tax @ 7.3125%: \$
Tax @ 7.0625%: \$
Total: \$ 42.93

Ad Copy:

Notice of Publication

State of New Mexico
 Energy, Minerals, and Natural
 Resources Department
 Oil Conservation Division

Notice is hereby given that pursuant to New Mexico Oil Conservation Division Regulations, the following Stage 1 and Stage 2 Abatement Plan Proposals have been submitted to the Director of the Oil Conservation Division, 1220 St. Francis Drive, Santa Fe, New Mexico, 87505, telephone (505) 476-3440:

Plains All American Pipeline, L.P., Camille Reynolds, District Environmental Coordinator, P.O. Box 1660 Midland, Texas 79702, has submitted Stage 1 and Stage 2 Abatement Plan Proposals for the Hobbs Junction Mainline Release Site, located in Unit M of Section 26, Township 18 South, Range 37 East, NMPM, Lea County, New Mexico. Plains All American Pipeline, L.P. operates a crude oil pipeline at the site. Crude oil and benzene contamination in excess of the New Mexico Water Quality Control Commission standards has been observed in ground water at the site. The Stage 1 and Stage 2 Abatement Plan Proposals present the following activities: determine site geology and hydrogeology; conduct a registered water well search within a 1 mile radius of the site; install monitoring wells; collect soil samples for laboratory analysis from

*** Proof ***

Albuquerque Publishing Company
7777 Jefferson NE
Albuquerque, NM 87109
(505)823-7777

each monitoring well; collect ground water for laboratory analysis from each monitoring well; obtain depth to ground water measurements and calculate the ground water gradient and direction; survey all well locations by a professional land surveyor registered in the State of New Mexico; proposed methods for remediation of the site including remediation of contaminated soils, remediation of contaminated ground water, site maintenance activities; a monitoring and sampling plan for soils and ground water; preparation of reports; and schedule for implementation of all investigation, remediation and monitoring activities.

Any interested person may obtain further information from the Oil Conservation Division and may submit to the Director of the Oil Conservation Division, at the address given above, written comments or a written request for a public hearing that includes reasons why a hearing should be held. The Stage 1 and Stage 2 Abatement Plan Proposals may be viewed at the above address or at the Oil Conservation Division Hobbs District Office, 1625 North French Drive, Hobbs, New Mexico 88240, telephone (505) 393-6161, between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on the proposed Stage 1 and Stage 2 Abatement Plan Proposals, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which written comments or a written request for a hearing may be submitted.

Journal: November 9, 2004



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

October 13, 2004

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Ms. Camille Reynolds
District Environmental Coordinator
Plains All American Pipeline
P.O. Box 1660
Midland, TX 79702

**RE: STAGE 1 AND STAGE 2 ABATEMENT PLAN
Hobbs Junction Mainline, Ref. #2003-00017
Lea County, New Mexico**

Dear Ms. Reynolds:

The New Mexico Oil Conservation Division (NMOCD) has reviewed Plains All American Pipeline, LP (Plains) August 2004 Stage I and Stage II Abatement Plan for the Hobbs Junction Mainline, Ref. #2003-00017. This document contains Plains' proposed Stage 1 and Stage 2 abatement plans for investigation and remediation of contamination related to a crude oil leak at Plains' Hobbs Junction Mainline release site located in Unit M of Section 26, Township 18 South, Range 37 East, Lea County, New Mexico.

The OCD has determined that the above referenced Stage 1 and Stage 2 Abatement Plans are administratively complete. Before the OCD can complete its technical review of this document, we require that:

1. Plains issue, by November 10, 2004, the enclosed notice of publication in the Albuquerque Journal and Hobbs News Sun pursuant to OCD Rule 19.G.(2).
2. Prior to issuing public notice, Plains shall issue written notice of the proposed plan pursuant to OCD Rule 19.G.(1). A listing of "those persons, as identified by the Director, who have requested notification" pursuant to OCD Rule 19.G(1)(d) can be found at www.emnrd.state.nm.us/ocd/Bureaus/envIRONm.htm.
3. Plains provide the NMOCD with proof of publication and proof of written

notice by December 1, 2004. Proof of notice shall include a map of the surface owners of record within one (1) mile of the perimeter of the site and shall identify compliance with each of the provisions of OCD Rule 19.G.

If you have any questions, please contact Ed Martin at (505) 476-3492.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger C. Anderson". The signature is fluid and cursive, with a long horizontal stroke at the end.

Roger C. Anderson
Environmental Bureau Chief

RCA/eem

Enclosures

cc: Larry Johnson, OCD Hobbs District Office
Pat McCasland, Environmental Plus, Inc.

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Oil Conservation Division Regulations, the following Stage 1 and Stage 2 Abatement Plan Proposals have been submitted to the Director of the Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Plains All American Pipeline, L.P., Camille Reynolds, District Environmental Coordinator, P.O. Box 1660, Midland, TX 79702, has submitted a Stage 1 and Stage 2 Abatement Plan Proposal for the Hobbs Junction Mainline Release Site, located in Unit M of Section 26 of Township 18 South, Range 37 East, NMPM, Lea County, New Mexico. Plains All American Pipeline, L.P. operates a crude oil pipeline at the site. Crude oil and benzene contamination in excess of New Mexico Water Quality Control Commission standards has been observed in ground water at the site. The Stage 1 and Stage 2 Abatement Plan Proposals present the following activities: determine site geology and hydrogeology; conduct a registered water well search within a 1 mile radius of the site; install monitoring wells; collect soil samples for field screening and/or laboratory analysis from each boring; collect ground water samples for laboratory analysis from each monitoring well; obtain depth to ground water measurements and calculate the ground water gradient and direction; survey all well locations by a professional land surveyor registered in the State of New Mexico; proposed methods for remediation of the site including remediation of contaminated soils, remediation of contaminated ground water, site maintenance activities; a monitoring and sampling plan for soils and ground water; preparation of reports; and a schedule for implementation of all investigation, remediation and monitoring activities.

Any interested person may obtain further information from the Oil Conservation Division and may submit to the Director of the Oil Conservation Division, at the address given above, written comments or a written request for a public hearing that include reasons why a hearing should be held. The Stage 1 and Stage 2 Abatement Plan Proposals may be viewed at the above address or at the Oil Conservation Division Hobbs District Office, 1625 French Dr., Hobbs, New Mexico 88240, Telephone (505) 393-6161 between 7:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on the proposed Stage 1 and Stage 2 Abatement Plan Proposals, the Director of the Oil Conservation Division will allow at least thirty (30) days after the date of publication of this notice during which written comments or a written request for a hearing may be submitted.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

June 24, 2004

Mr. Jimmy Bryant
Link Energy
P.O. Box 1660
Midland, TX 79703

Dear Mr. Bryant:

The New Mexico Oil Conservation Division acknowledges receipt of:
"2003 Annual Monitoring Report" for the Link Energy Hobbs Junction Mainline
site, your ref. 2003-00017, NMOCD ref. 1R-0384.

The review of the "Preliminary 2003 Groundwater Monitoring Summary" for this site
took place prior to review of the final report shown above. In our acknowledgement
letter of the preliminary report, Link Energy was required to submit an abatement plan
for this site. After review of the final monitoring report, we see that you have proposed
to do that. The recommendations shown on page 2 of the final report (dated April 2004)
are acceptable.

Please proceed in the preparation of a Stage I and Stage II Abatement Plan in accordance
with 19.15.1.19 NMAC (Rule 19), as shown in your final monitoring report. This
proposal should include all of the items in the recommendations (Sec. 7.0) to further
delineate groundwater contamination.

If you have any questions, contact me at (505) 476-3492 or emartin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin, Environmental Bureau

Cc: Larry W. Johnson, NMOCD, Hobbs
Jeff Dann, Link Energy, Houston
Pat McCasland, EPI



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

June 22, 2004

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Mr. Jimmy Bryant
Link Energy
P.O. Box 1660
Midland, TX 79703

Dear Mr. Bryant:

The New Mexico Oil Conservation Division has received the following:

1. "Preliminary 2003 Groundwater Monitoring Summary" for the Link Energy Hobbs Junction Mainline 012303 (Link ref: 2003-00017) NMOCD ref: 1R-0384
2. "Proposed Link Energy Monitor Well Installations in Lea County, New Mexico" for the same site and references.

Due to the proximity of groundwater at this site, and the existence of phase-separated hydrocarbons on that groundwater, the OCD requests that Link Energy submit, as soon as possible, a groundwater abatement plan for this site.

Your placement of the groundwater monitor wells as shown in the aforementioned documents is approved. However, it appears that your abatement plan should include further delineation of the contamination at this site.

If you have any questions, please contact me at (505) 476-3492 or emartin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin, Environmental Bureau

cc: Larry W. Johnson, NMOCD, Hobbs
Jeff Dann, Link Energy, Houston
Pat McCasland, EPI



May 10, 2004

Mr. Ed Martin
NM Energy, Minerals, and Natural Resources Department
New Mexico Oil Conservation Division – Environmental Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

RECEIVED

MAY 13 2004

OIL CONSERVATION
DIVISION

Subject: Proposed Link Energy monitor well installations in Lea County, New Mexico

Re: C.S. Cayler #2002-10250, UL-B Section 6 T17S R37E
Hugh Gathering #2002-10235, UL-P Section 11 T21S R37E
Hobbs Junction Mainline #2003-00017, UL-M Sections 26 and 35 T18S R37E
Junction 34 to Lea #2002-10286, UL-L Section 21 T20S R37E
Kimbrough Sweet #2002-10757, UL-E Section 3 T18S R37E
Livingston Line Bob McCasland #2001-11043, UL-K Section 3 T21S R37E

Dear Mr. Martin,

Environmental Plus, Inc. (EPI), on behalf of Mr. Jimmy Bryant, Link Energy, submits for your consensus, the attached maps illustrating the proposed monitor well installation locations at the above referenced sites. Installation of these wells will provide further delineation information regarding the extents of phase separated and dissolved phase hydrocarbon, as well as, additional soil delineation information. It is anticipated that the work will begin the week of May 17, 2004.

If there are any questions or comments please call Mr. Ben Miller or myself at office, or at 505-390-2088 or 505-390-7864, respectively. Mr. Bryant may be contacted at 432-684-3479.

All official correspondence should be addressed to:

Mr. Jimmy Bryant
Link Energy
P.O. Box 1660
5805 East Highway 80
Midland, Texas 79703

Sincerely,

Pat McCasland
EPI Technical Manager

cc: Larry W. Johnson, NMOCD – Hobbs District Office
Jimmy Bryant, Link Energy (Midland)
Jeff Dann, Link Energy (Houston)
Sherry Miller, EPI President
Ben Miller, EPI Vice President and General Manager

ENVIRONMENTAL PLUS, INC.

LINK ENERGY
 HOBBS JUNCTION
 MAINLINE
 #2003-00017
 UL-M SEC 26
 AND
 UL-D SEC 35
 T18S R37E
 EXISTING AND
 PROPOSED
 MONITOR WELL
 MAP



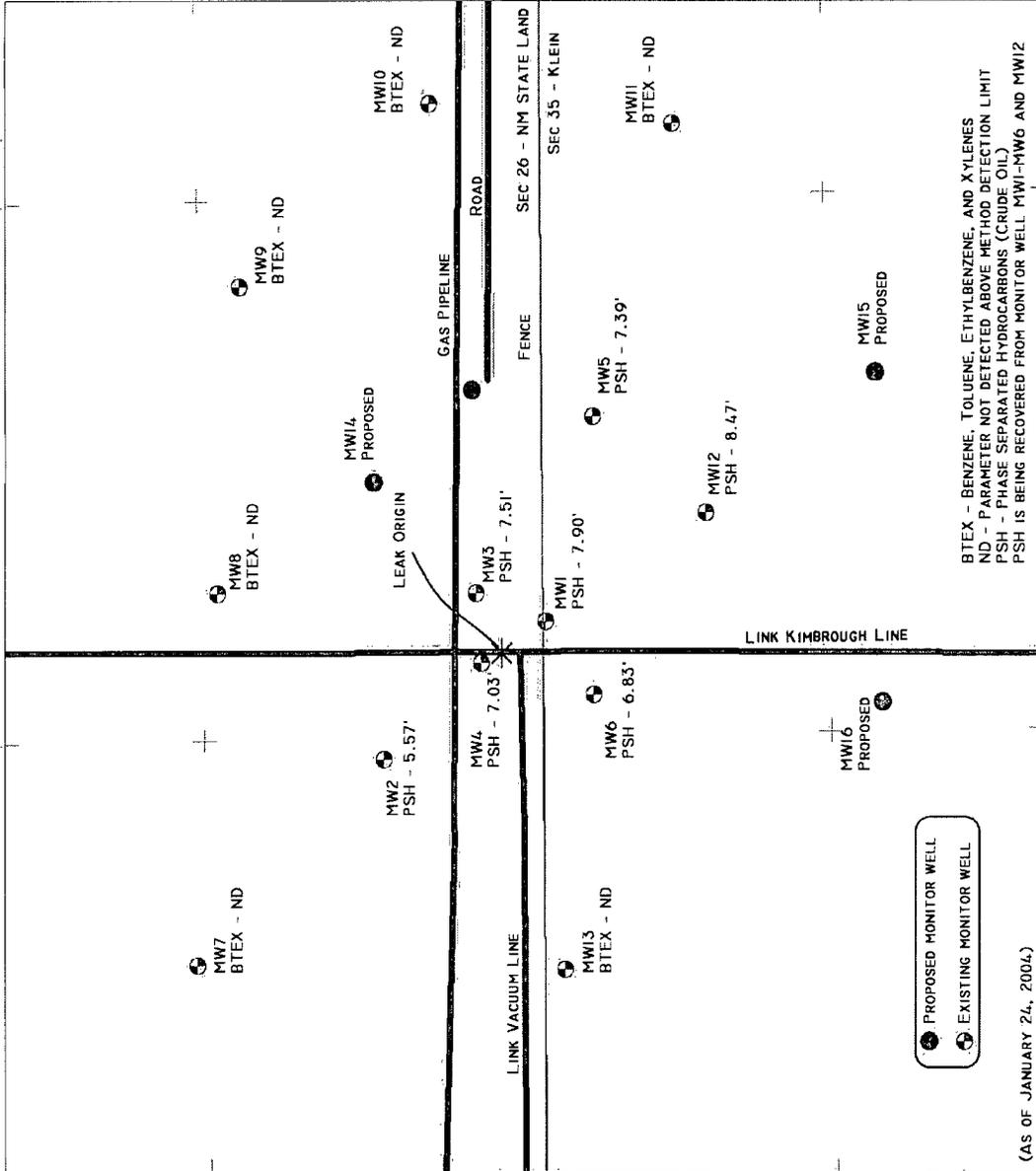
SCALE 1:1,000



FEET

UNIVERSAL TRANSVERSE MERCATOR
 U.S. NORTH
 NAD 83 / HP 83 (NEW MEXICO)

HJML PIPELINES AND MWs PROPOSED ANN. SSF
 5/6/2004





ENVIRONMENTAL PLUS, INC.

Micro-Blaze Micro-Blaze Out™

STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES

April 5, 2004

Mr. Ed Martin
NM Energy, Minerals, and Natural Resources Department
New Mexico Oil Conservation Division – Environmental Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

IR-384

Subject: Preliminary 2003 Ground water monitoring summary

Re: Link Energy "Hobbs Junction Mainline 012303" (2003-00017)

Dear Mr. Martin,

Environmental Plus, Inc. (EPI), on behalf of Mr. Frank Hernandez, Link Energy, submits for your consideration this *Preliminary 2003 Ground Water Monitoring Report* for the Link Energy Hobbs Junction Mainline #2003-00017. The information included in this submittal provides water and product levels, crude oil recovery information, an analytical results summary, and an annotated map of the site.

If there are any questions or comments please call Mr. Ben Miller or myself at EPI's offices, or at 505-390-2088 or 505-390-9804 respectively. Mr. Hernandez may be contacted through Link's Midland office at 915-638-3799 or 505-631-3095.

All official correspondence should be addressed to:

Mr. Frank Hernandez
Link Energy
P.O. Box 1660
5805 East Highway 80
Midland, Texas 79703

Sincerely,

Pat McCasland
EPI Technical Manager

cc: Larry W. Johnson, NMOCD – Hobbs District Office
Frank Hernandez, Link Energy
Jeff Dann, Link Energy (Houston)
Sherry Miller, EPI President
Ben Miller, EPI Vice President and General Manager

ENVIRONMENTAL PLUS, INC.

LINK ENERGY
 HOBBS JUNCTION
 MAINLINE
 #2003-00017
 UL-M SEC 26
 T18S R37E
 MONITOR
 AND
 RECOVERY WELL
 MAP



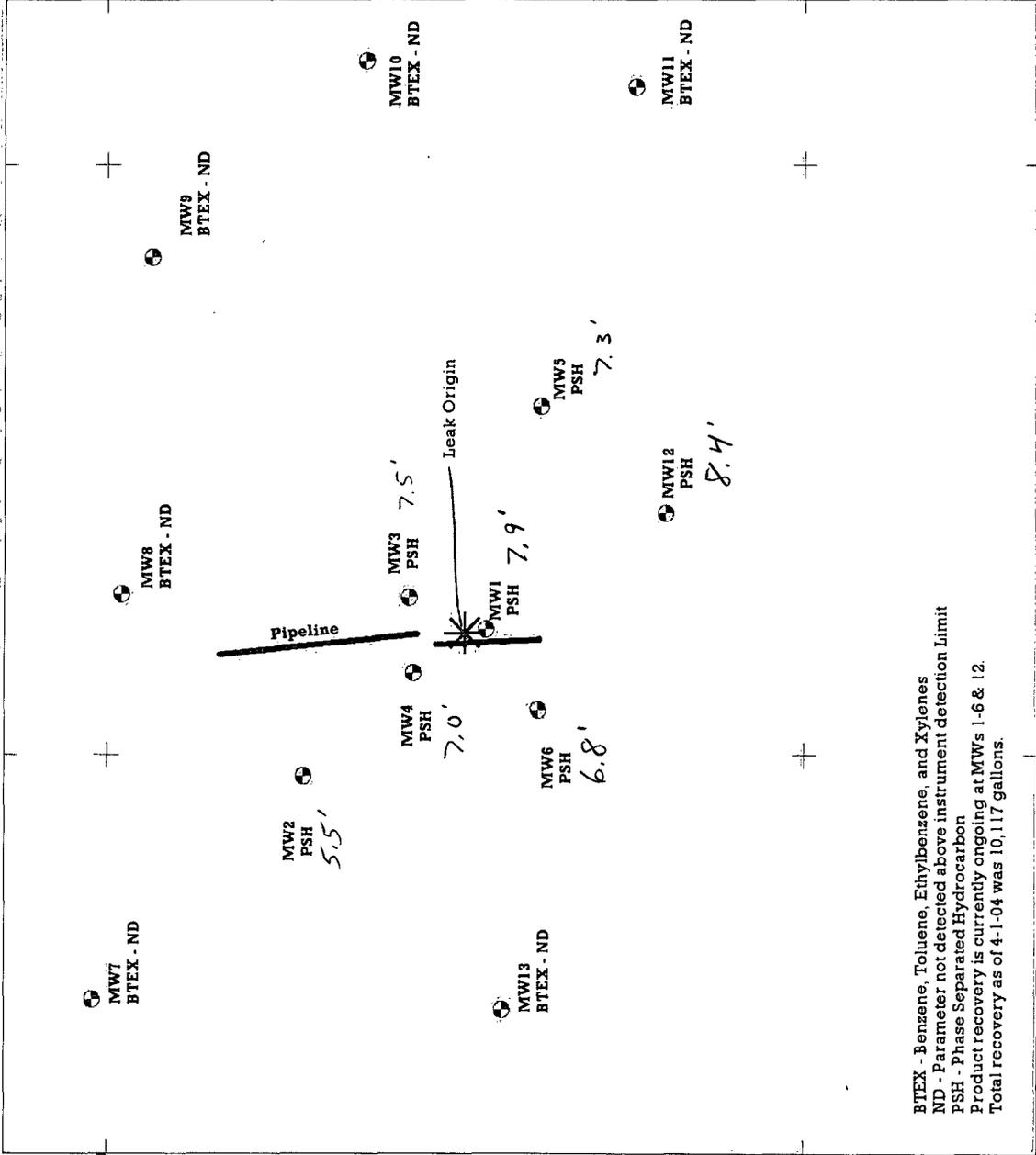
SCALE 1:900



FEET

LAT/LONG
 WGS 1984

MULTIPLE FILES
 4/5/2004



BTEX - Benzene, Toluene, Ethylbenzene, and Xylenes
 ND - Parameter not detected above instrument detection limit
 PSH - Phase Separated Hydrocarbon
 Product recovery is currently ongoing at MWs 1-6 & 12.
 Total recovery as of 4-1-04 was 10,117 gallons.

Link Energy
Hobbs Junction Mainline Production - Recovery Log

Date	Main Overflow Tank Oil Volume	Main Overflow Tank Water Volume	Oil Volume	Water Volume	Remaining Volume in Overflow Tank	Crude Oil Production Volume per time Period	Transferred to 5000 gallon Storage Tank	Maintenance Performed or Description of Activity and Status
	Gallons	Gallons	Barrels	Barrels	Gallons	Gallons	Gallons	
8/26/2003	439.73	476.89	10.47	11.35	826.82	439.73		
8/27/2003	210.58	241.54	5.01	5.75	1291.32	398.76	1260.00	1260 g Haul by EOTT Includes drums
8/27/2003	43.35	0.00	1.03	0.00	1700.09			
8/28/2003	464.51	117.67	11.06	2.80	1161.26	421.15		
8/28/2003	526.44	117.67	12.53	2.80	1099.33	61.93		
8/29/2003	606.95	37.16	14.45	0.88	1099.33	80.51		
8/29/2003	579.08	6.19	13.79	0.15	1158.17			
9/2/2003	891.85	179.61	21.23	4.28	671.98	312.77		
9/4/2003	83.61	0.00	1.99	0.00	1659.83		1260.00	1260 g hauled by EOTT
9/5/2003	201.29	0.00	4.79	0.00	1542.16	117.67		
9/6/2003	306.57	0.00	7.30	0.00	1436.87	105.29		
9/6/2003	353.02	0.00	8.41	0.00	1390.42	46.45		
9/7/2003	455.21	0.00	10.84	0.00	1288.23	102.19		
9/7/2003	507.86	0.00	12.09	0.00	1235.58	52.64		
10/13/2003	1241.78	0.00	29.57	0.00	501.67	733.92		5000 gallon tank set
10/13/2003	0.00	0.00	0.00	0.00	1743.44		1241.78	Transfer to 5000 g tk
11/18/2003	436.63	0.00	10.40	0.00	1306.81	436.63		
12/20/2003	1074.55	0.00	25.58	0.00	668.89	637.92	1074.55	Transfer to 5000 g tk
12/20/2003	0.00	0.00	0.00	0.00	1743.44			
1/5/2004	514.05	0.00	12.24	0.00	1229.39	514.05		
2/15/2004	1210.81	0.00	28.83	0.00	532.63	696.76	1210.81	Transfer to 5000 g tk
2/27/2004	0.00	0.00	0.00	0.00	1743.44			
3/5/2004	507.86	0.00	12.09	0.00	1235.58	507.86		Electric pump and skid deployed and activated.
3/7/2004	1006.43	0.00	23.96	0.00	737.01	498.57		Guage RWs and lower Eductors
3/7/2004	681.27	0.00	16.22	0.00	1062.17		325.15	Transfer to 5000 g tk
3/8/2004	888.75	0.00	21.16	0.00	854.69	207.48		
3/8/2004	188.90	0.00	4.50	0.00	1554.54		699.85	Transfer to 5000 g tk
3/9/2004	297.28	117.67	7.08	2.80	1328.48	108.38		Guage RWs and lower Eductors
3/10/2004	563.60	0.00	13.42	0.00	1179.84	266.32		Guage RWs and lower Eductors
3/11/2004	563.60	0.00	13.42	0.00	1179.84	0.00		Guage RWs and lower Eductors
3/12/2004	767.98	148.64	18.29	3.54	826.82	204.38		
3/12/2004	644.11	0.00	15.34	0.00	1099.33		123.87	Transferred to 5000 g tank Link hauled 75 bbls to Lea Station

Continued

Link Energy
Hobbs Junction Mainline #2003-00017
Water and PSH Levels and Analytical Results
Wells with PSH were not Sampled.

Well	Date	Product 'btoc	Water 'btoc	PSH Thickness feet	Benzene µg/L	Ethylbenzene µg/L	m,p-Xylenes µg/L	o-Xylene µg/L	Toluene µg/L
MW1	6/23/2003	38.49	45.43	6.94					
	6/25/2003	38.48	45.43	6.95					
	7/1/2003	36.64	48.25	11.61					
	7/7/2003	38.73	45.55	6.82					
	7/22/2003	37.32	48.05	10.73					
	7/23/2003	37.33	48.06	10.73					
	7/24/2003	37.40	47.90	10.50					
	7/30/2003	37.41	47.90	10.49					
	10/13/2003	36.81	47.34	10.53					
	12/11/2003	37.79	46.85	9.06					
	12/15/2003	37.75	46.77	9.02					
	2/18/2004	38.42	47.64	9.22					
3/29/2004	37.45	45.35	7.90						
MW2	6/26/2003	38.72	44.93	6.21					
	7/1/2003	38.65	45.42	6.77					
	7/22/2003	38.63	45.63	7.00					
	7/23/2003	38.64	45.63	6.99					
	7/24/2003	39.20	43.57	4.37					
	7/30/2003	39.21	43.58	4.37					
	12/11/2003	38.88	45.51	6.63					
	12/15/2003	38.84	45.41	6.57					
3/23/2004	38.36	44.52	6.16						
3/29/2004	38.47	44.04	5.57						
MW3	10/13/2003	39.21	48.75	9.54					
	12/11/2003	39.15	48.95	9.80					
	12/15/2003	39.08	50.91	11.83					
	2/18/2004	38.72	48.26	9.54					
	3/12/2004	39.82	48.49	8.67					
3/29/2004	38.81	46.32	7.51						
MW4	10/13/2003	39.01	48.75	9.74					
	12/11/2003	38.92	47.32	8.40					
	12/15/2003	38.84	47.16	8.32					
	2/18/2004	38.48	46.62	8.14					
	3/12/2004	39.09	47.51	8.42					
3/29/2004	38.59	45.62	7.03						
MW5	10/13/2003	40.35	43.02	2.67					
	12/11/2003	38.95	47.81	8.86					
	12/15/2003	38.91	47.72	8.81					
	2/18/2004	38.61	47.44	8.83					
3/29/2004	38.76	46.15	7.39						

Link Energy
Hobbs Junction Mainline #2003-00017
Water and PSH Levels and Analytical Results
Wells with PSH were not Sampled.

Well	Date	Product 'btoc	Water 'btoc	PSH Thickness feet	Benzene µg/L	Ethylbenzene µg/L	m,p-Xylenes µg/L	o-Xylene µg/L	Toluene µg/L
MW6	10/13/2003	40.04	50.12	10.08					
	12/11/2003	40.01	48.43	8.42					
	12/15/2003	39.92	48.33	8.41					
	2/18/2004	39.63	47.81	8.18					
	3/12/2004	39.68	47.51	7.83					
	3/29/2004	39.67	46.50	6.83					
MW7	1/23/2004	nd	39.64	na	<1	<1	<2	<1	<1
MW8	1/23/2004	nd	39.56	na	<1	<1	<2	<1	<1
MW9	1/23/2004	nd	39.91	na	<1	<1	<2	<1	<1
MW10	1/23/2004	nd	39.89	na	<1	<1	<2	<1	<1
MW11	1/23/2004	nd	41.40	na	<1	<1	<2	<1	<1
MW12	1/23/2004	39.49	45.30	5.81	ns	ns	ns	ns	ns
	3/23/2004	38.89	47.39	8.50					
	3/29/2004	38.86	47.33	8.47					
MW13	1/23/2004	nd	39.67	na	<1	<1	<2	<1	<1

PSH - Phase Separated Hydrocarbon

ns - not sampled

'btoc - feet below top of casing

µg/L - micrograms per Liter

nd - not detected

na - not applicable

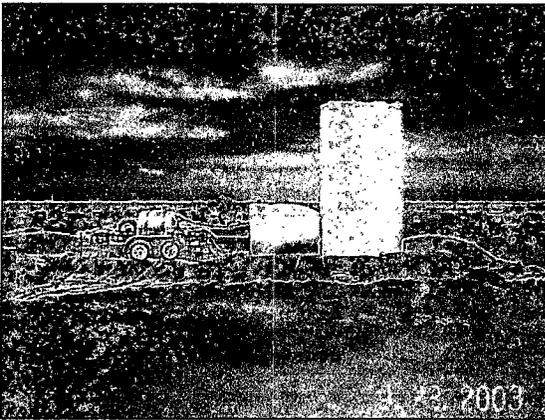
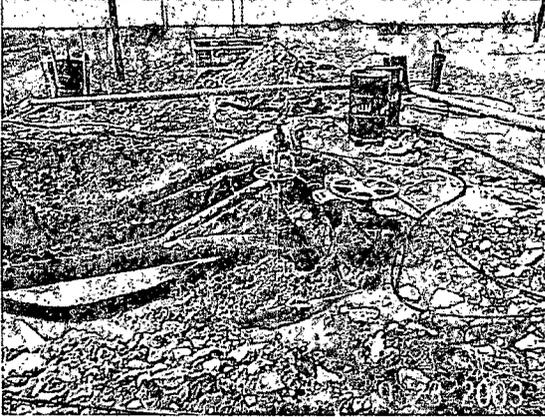
Site Name: Hobbs Junction Mainline

Remediation Plan: 1R-384

Company: EOTT (Co. rep. – Frank Hernandez)

Contractor: Environmental Plus, Inc. (Pat McCasland)

Date Inspected: September 23, 2003 by Ed Martin, Larry Johnson and Paul Sheeley



Ten feet of product on RW-1 and RW-3. Six feet on RW-2. Groundwater at 30'. State land. Infrastructure, shown in picture #1, cannot be supported so excavation has been halted. EOTT considering re-routing lines. Pending Pipeline Group (EOTT) study.

Recommendation: Encourage rapid further action at this site due to proximity of Eunice city well field.

GOVERNOR
Bill Richardson



STATE OF NEW MEXICO
DEPARTMENT OF GAME & FISH

One Wildlife Way
Post Office Box 25112
Santa Fe, NM 87504
Phone: (505) 476-8008
Fax: (505) 476-8124

STATE GAME COMMISSION
Guy Riordan, Chairman
Albuquerque, NM

Alfredo Montoya, Vice-Chairman
Alcalde, NM

David Henderson
Santa Fe, NM

Jennifer Atchley Montoya
Las Cruces, NM

Peter Pino
Zia Pueblo, NM

Dr. Tom Arvas
Albuquerque, NM

Leo Sims
Hobbs, NM

DEC 07 2004

DIRECTOR AND SECRETARY

TO THE COMMISSIONER OF CONSERVATION

Bruce C. Thompson

DIVISION

Visit our website at www.wildlife.state.nm.us

For basic information or to order free publications: 1-800-862-9310.

December 1, 2004

1R-384

Director, Oil Conservation Division
1220 St. Francis Drive
Santa Fe NM 87505

Re: Stage 1 and Stage 2 Abatement Plans, Plains All America Pipeline Hobbs Junction Mainline Release Site
NMGF No. 9711

Dear OCD Director:

In response to your letter dated November 4, 2004, regarding the above referenced project, a list of species of concern that occur in Lea County has been enclosed. Based on the information provided, the Department of Game and Fish cannot assess the impact of your project on wildlife and is not able to conduct site specific searches. Other sources of information are:

1. Species Accounts: <http://fwie.fw.vt.edu/states/nm.htm>
2. Species Searches: <http://nmmhp.unm.edu/bisonm/bisonquery.php>
3. New Mexico Wildlife of Concern by Counties List:
http://www.wildlife.state.nm.us/conservation/share_with_wildlife/documents/speciesofconcern.pdf
4. Habitat Handbook Project Guidelines:
http://wildlife.state.nm.us/conservation/habitat_handbook/index.htm
5. For custom, site-specific database searches on plants and wildlife. Go to Data then to Free On-Line Data and follow the directions go to: <http://nmmhp.unm.edu>
6. New Mexico State Forestry Division (505-827-5830) or <http://nmrareplants.unm.edu/index.html> for state-listed plants
7. For the most current listing of federally listed species **always** check the U.S. Fish and Wildlife Service at (505-346-2525) or <http://ifw2es.fws.gov/EndangeredSpecies/lists/>.

Thank you for the opportunity to review and comment on your project. If you have any questions, please contact Rachel Jankowitz at (505) 476-8159 or rjankowitz@state.nm.us.

Sincerely,

Mark Watson

for

Jan Ward, Assistant Chief
Conservation Services Division

JW/rjj

cc: Susan MacMullin, New Mexico Ecological Services, USFWS
Roy Hayes, SE Area Operations Chief, NMGF

Advertising Receipt

Hobbs Daily News-Sun

201 N Thorp
 P O Box 850
 Hobbs, NM 88241-0850
 Phone: (505) 393-2123
 Fax: (505) 397-0610

Plains All American
 PO Box 4648
 HOUSTON, TX 77210

Cust#: 02106111-000
Ad#: 02573253
Phone: (713)646-4625
Date: 11/16/04

Ad taker: C1 **Salesperson:** **Classification:** 673

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	11/09/04	11/09/04	1	80.60		80.61
Bold						1.00
Affidavit for legals						3.00

Payment Reference:

LEGAL NOTICE
 November 9, 2004

Notice of Publication

State of New Mexico
 Energy, Minerals, and Natural Resources Department
 Oil Conservation Division

Total: 84.61
Tax: 5.18
Net: 89.79
Prepaid: 89.79

Total Due 0.00

Notice is hereby given that pursuant to New Mexico Oil Conservation Division Regulations, the following Stage 1 and Stage 2 Abatement Plan Proposals have been submitted to the Director of the Oil Conservation Division, 1220 St. Francis Drive, Santa Fe, New Mexico, 87505, telephone (505) 476-3440:

Plains All American Pipeline, L.P., Camille Reynolds, District submitted Stage 1 and Stage 2 Abatement Plan Proposals for the Hobbs Junction Mainline Release Site, located in Unit M of

*HOBBS JUNCT. MAINLINE
 Public Notices*

Albuquerque Publishing Company

7777 Jefferson N.E.
P.O. Drawer J-T Albuquerque, New Mexico 87103 (505)823-7777

January 19, 2005

PLAINS ALL AMER
PO BOX 4648
HOUSTON, TX 77210

Account# C81371

Amount Due: \$43.59

To Whom it May Concern:

A review of our records indicates that your classified advertising account with Albuquerque Publishing Company is now past due. Our payment terms are Net 30 days from the date of your Invoice/Statement.

Since we have not received payment within those terms, we must now suspend charge privileges on your account.

These privileges will be restored upon payment of the past due balance.

If you have any questions regarding this account, or if you wish to pay by credit card, please contact our credit department at (505) 823-3220. We accept Visa, Mastercard, American Express and Discover.

RECEIVED
PLAINS AP

FEB 15 2005

ENTERED

BY _____

If payment has been remitted, please disregard this letter and thank you.

Sincerely,

CREDIT DEPARTMENT

Called - 2/14/05

Nov. Ad. ran 11/9/04 Page 1

Legal notice:

→ Rebecca Esparza -

New Mex. Energy

Abolishment Plan Proposal

Please tear off and return with Payment

Albuquerque Journal
Mornings and Sundays

Albuquerque Publishing Company

The Albuquerque
TRIBUNE
(A Scripps Howard Newspaper) Evenings

Account	Notice Date	Amount Due	Amount Enclosed
C81371	01/19/2005	\$43.59	

Mail To: Albuquerque Publishing Company
P.O. Box 95777
Albuquerque, NM 87199-5777

***** Proof *****

Albuquerque Publishing Company
 7777 Jefferson NE
 Albuquerque, NM 87109
 (505)823-7777

Account Information	Ad Information
Phone: (713) 646-4625 Name: PLAINS ALL AMER Account #: C81371 Address: PO BOX 4648 HOUSTON, TX 77210 Client: Placed by: REBECCA E ESPARZA Fax #:	Classification: 0001-Legals - Non - Government Size: 1 x 92.000 Start date: 11-09-04 Billed size: 92.00 lines-6.5pt Stop date: 11-09-04 Ad #: 1374895 Insertions: 1 Ad type: Lincr Ad Rate code: Non-Government Le-gals Publications: Journal Daily (AM)

Ad Cost: \$ 40.48
Tax @ 6.7500%: \$ 2.45
Tax @ 7.3125%: \$
Tax @ 7.0625%: \$
Total: \$ 42.93

Ad Copy:

Notice of Publication

State of New Mexico
 Energy, Minerals, and Natural
 Resources Department
 Oil Conservation Division

Notice is hereby given that pursuant to New Mexico Oil Conservation Division Regulations, the following Stage 1 and Stage 2 Abatement Plan Proposals have been submitted to the Director of the Oil Conservation Division, 1220 St. Francis Drive, Santa Fe, New Mexico, 87505, telephone (505) 476-3440:

Plains All American Pipeline, L.P., Camille Reynolds, District Environmental Coordinator, P.O. Box 1660 Midland, Texas 79702, has submitted Stage 1 and Stage 2 Abatement Plan Proposals for the Hobbs Junction Mainline Release Site, located in Unit M of Section 26, Township 18 South, Range 37 East, NMPM, Lea County, New Mexico. Plains All American Pipeline, L.P. operates a crude oil pipeline at the site. Crude oil and benzene contamination in excess of the New Mexico Water Quality Control Commission standards has been observed in ground water at the site. The Stage 1 and Stage 2 Abatement Plan Proposals present the following activities: determine site geology and hydrogeology; conduct a registered water well search within a 1 mile radius of the site; install monitoring wells; collect soil samples for laboratory analysis from

*** Proof ***

Albuquerque Publishing Company
7777 Jefferson NE
Albuquerque, NM 87109
(505)823-7777

each monitoring well; collect ground water for laboratory analysis from each monitoring well; obtain depth to ground water measurements and calculate the ground water gradient and direction; survey all well locations by a professional land surveyor registered in the State of New Mexico; proposed methods for remediation of the site including remediation of contaminated soils, remediation of contaminated ground water, site maintenance activities; a monitoring and sampling plan for soils and ground water; preparation of reports; and schedule for implementation of all investigation, remediation and monitoring activities.

Any interested person may obtain further information from the Oil Conservation Division and may submit to the Director of the Oil Conservation Division, at the address given above, written comments or a written request for a public hearing that includes reasons why a hearing should be held. The Stage 1 and Stage 2 Abatement Plan Proposals may be viewed at the above address or at the Oil Conservation Division Hobbs District Office, 1625 North French Drive, Hobbs, New Mexico 88240, telephone (505) 393-6161, between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on the proposed Stage 1 and Stage 2 Abatement Plan Proposals, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which written comments or a written request for a hearing may be submitted.

Journal: November 9, 2004



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

October 13, 2004

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Ms. Camille Reynolds
District Environmental Coordinator
Plains All American Pipeline
P.O. Box 1660
Midland, TX 79702

**RE: STAGE 1 AND STAGE 2 ABATEMENT PLAN
Hobbs Junction Mainline, Ref. #2003-00017
Lea County, New Mexico**

Dear Ms. Reynolds:

The New Mexico Oil Conservation Division (NMOCD) has reviewed Plains All American Pipeline, LP (Plains) August 2004 Stage I and Stage II Abatement Plan for the Hobbs Junction Mainline, Ref. #2003-00017. This document contains Plains' proposed Stage 1 and Stage 2 abatement plans for investigation and remediation of contamination related to a crude oil leak at Plains' Hobbs Junction Mainline release site located in Unit M of Section 26, Township 18 South, Range 37 East, Lea County, New Mexico.

The OCD has determined that the above referenced Stage 1 and Stage 2 Abatement Plans are administratively complete. Before the OCD can complete its technical review of this document, we require that:

1. Plains issue, by November 10, 2004, the enclosed notice of publication in the Albuquerque Journal and Hobbs News Sun pursuant to OCD Rule 19.G.(2).
2. Prior to issuing public notice, Plains shall issue written notice of the proposed plan pursuant to OCD Rule 19.G.(1). A listing of "those persons, as identified by the Director, who have requested notification" pursuant to OCD Rule 19.G(1)(d) can be found at www.emnrd.state.nm.us/ocd/Bureaus/envIRONm.htm.
3. Plains provide the NMOCD with proof of publication and proof of written

notice by December 1, 2004. Proof of notice shall include a map of the surface owners of record within one (1) mile of the perimeter of the site and shall identify compliance with each of the provisions of OCD Rule 19.G.

If you have any questions, please contact Ed Martin at (505) 476-3492.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger C. Anderson". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Roger C. Anderson
Environmental Bureau Chief

RCA/eem

Enclosures

cc: Larry Johnson, OCD Hobbs District Office
Pat McCasland, Environmental Plus, Inc.

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Oil Conservation Division Regulations, the following Stage 1 and Stage 2 Abatement Plan Proposals have been submitted to the Director of the Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Plains All American Pipeline, L.P., Camille Reynolds, District Environmental Coordinator, P.O. Box 1660, Midland, TX 79702, has submitted a Stage 1 and Stage 2 Abatement Plan Proposal for the Hobbs Junction Mainline Release Site, located in Unit M of Section 26 of Township 18 South, Range 37 East, NMPM, Lea County, New Mexico. Plains All American Pipeline, L.P. operates a crude oil pipeline at the site. Crude oil and benzene contamination in excess of New Mexico Water Quality Control Commission standards has been observed in ground water at the site. The Stage 1 and Stage 2 Abatement Plan Proposals present the following activities: determine site geology and hydrogeology; conduct a registered water well search within a 1 mile radius of the site; install monitoring wells; collect soil samples for field screening and/or laboratory analysis from each boring; collect ground water samples for laboratory analysis from each monitoring well; obtain depth to ground water measurements and calculate the ground water gradient and direction; survey all well locations by a professional land surveyor registered in the State of New Mexico; proposed methods for remediation of the site including remediation of contaminated soils, remediation of contaminated ground water, site maintenance activities; a monitoring and sampling plan for soils and ground water; preparation of reports; and a schedule for implementation of all investigation, remediation and monitoring activities.

Any interested person may obtain further information from the Oil Conservation Division and may submit to the Director of the Oil Conservation Division, at the address given above, written comments or a written request for a public hearing that include reasons why a hearing should be held. The Stage 1 and Stage 2 Abatement Plan Proposals may be viewed at the above address or at the Oil Conservation Division Hobbs District Office, 1625 French Dr., Hobbs, New Mexico 88240, Telephone (505) 393-6161 between 7:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on the proposed Stage 1 and Stage 2 Abatement Plan Proposals, the Director of the Oil Conservation Division will allow at least thirty (30) days after the date of publication of this notice during which written comments or a written request for a hearing may be submitted.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

June 24, 2004

Mr. Jimmy Bryant
Link Energy
P.O. Box 1660
Midland, TX 79703

Dear Mr. Bryant:

The New Mexico Oil Conservation Division acknowledges receipt of:
"2003 Annual Monitoring Report" for the Link Energy Hobbs Junction Mainline
site, your ref. 2003-00017, NMOCD ref. 1R-0384.

The review of the "Preliminary 2003 Groundwater Monitoring Summary" for this site
took place prior to review of the final report shown above. In our acknowledgement
letter of the preliminary report, Link Energy was required to submit an abatement plan
for this site. After review of the final monitoring report, we see that you have proposed
to do that. The recommendations shown on page 2 of the final report (dated April 2004)
are acceptable.

Please proceed in the preparation of a Stage I and Stage II Abatement Plan in accordance
with 19.15.1.19 NMAC (Rule 19), as shown in your final monitoring report. This
proposal should include all of the items in the recommendations (Sec. 7.0) to further
delineate groundwater contamination.

If you have any questions, contact me at (505) 476-3492 or emartin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin, Environmental Bureau

Cc: Larry W. Johnson, NMOCD, Hobbs
Jeff Dann, Link Energy, Houston
Pat McCasland, EPI



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

June 22, 2004

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Mr. Jimmy Bryant
Link Energy
P.O. Box 1660
Midland, TX 79703

Dear Mr. Bryant:

The New Mexico Oil Conservation Division has received the following:

1. "Preliminary 2003 Groundwater Monitoring Summary" for the Link Energy Hobbs Junction Mainline 012303 (Link ref: 2003-00017) NMOCD ref: 1R-0384
2. "Proposed Link Energy Monitor Well Installations in Lea County, New Mexico" for the same site and references.

Due to the proximity of groundwater at this site, and the existence of phase-separated hydrocarbons on that groundwater, the OCD requests that Link Energy submit, as soon as possible, a groundwater abatement plan for this site.

Your placement of the groundwater monitor wells as shown in the aforementioned documents is approved. However, it appears that your abatement plan should include further delineation of the contamination at this site.

If you have any questions, please contact me at (505) 476-3492 or emartin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin, Environmental Bureau

cc: Larry W. Johnson, NMOCD, Hobbs
Jeff Dann, Link Energy, Houston
Pat McCasland, EPI



May 10, 2004

RECEIVED

Mr. Ed Martin
NM Energy, Minerals, and Natural Resources Department
New Mexico Oil Conservation Division – Environmental Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

MAY 13 2004

OIL CONSERVATION
DIVISION

Subject: Proposed Link Energy monitor well installations in Lea County, New Mexico

Re: C.S. Cayler #2002-10250, UL-B Section 6 T17S R37E
Hugh Gathering #2002-10235, UL-P Section 11 T21S R37E
Hobbs Junction Mainline #2003-00017, UL-M Sections 26 and 35 T18S R37E
Junction 34 to Lea #2002-10286, UL-L Section 21 T20S R37E
Kimbrough Sweet #2002-10757, UL-E Section 3 T18S R37E
Livingston Line Bob McCasland #2001-11043, UL-K Section 3 T21S R37E

Dear Mr. Martin,

Environmental Plus, Inc. (EPI), on behalf of Mr. Jimmy Bryant, Link Energy, submits for your consensus, the attached maps illustrating the proposed monitor well installation locations at the above referenced sites. Installation of these wells will provide further delineation information regarding the extents of phase separated and dissolved phase hydrocarbon, as well as, additional soil delineation information. It is anticipated that the work will begin the week of May 17, 2004.

If there are any questions or comments please call Mr. Ben Miller or myself at office, or at 505-390-2088 or 505-390-7864, respectively. Mr. Bryant may be contacted at 432-684-3479.

All official correspondence should be addressed to:

Mr. Jimmy Bryant
Link Energy
P.O. Box 1660
5805 East Highway 80
Midland, Texas 79703

Sincerely,

Pat McCasland
EPI Technical Manager

cc: Larry W. Johnson, NMOCD – Hobbs District Office
Jimmy Bryant, Link Energy (Midland)
Jeff Dann, Link Energy (Houston)
Sherry Miller, EPI President
Ben Miller, EPI Vice President and General Manager

ENVIRONMENTAL PLUS, INC.

LINK ENERGY
 HOBBS JUNCTION
 MAINLINE
 #2003-00017
 UL-M SEC 26
 AND
 UL-D SEC 35
 T18S R37E
 EXISTING AND
 PROPOSED
 MONITOR WELL
 MAP



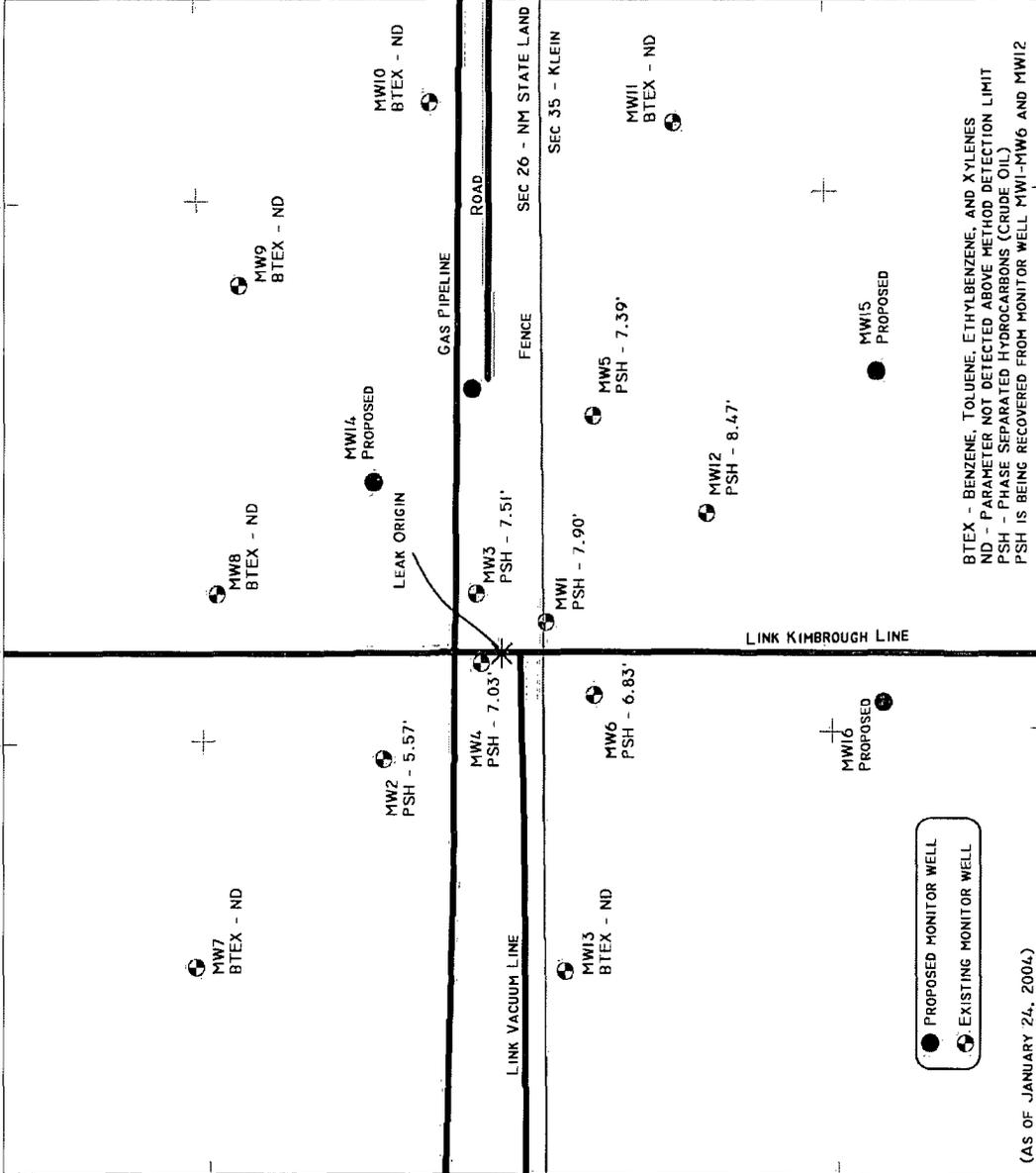
SCALE: 1:1,000



FEET

UNIVERSAL TRANSVERSE MERCATOR
 13 NORTH
 NAD:1983-HFGN (NEW MEXICO)

HJML PIPELINES AND MWs PROPOSED ANN 55F
 5/6/2004



BTEX - BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES
 ND - PARAMETER NOT DETECTED ABOVE METHOD DETECTION LIMIT
 PSH - PHASE SEPARATED HYDROCARBONS (CRUDE OIL)
 PSH IS BEING RECOVERED FROM MONITOR WELL MW1-MW6 AND MW12

PROPOSED MONITOR WELL
 EXISTING MONITOR WELL

(AS OF JANUARY 24, 2004)



April 5, 2004

Mr. Ed Martin
NM Energy, Minerals, and Natural Resources Department
New Mexico Oil Conservation Division – Environmental Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

IR-384

Subject: Preliminary 2003 Ground water monitoring summary

Re: Link Energy "Hobbs Junction Mainline 012303" (2003-00017)

Dear Mr. Martin,

Environmental Plus, Inc. (EPI), on behalf of Mr. Frank Hernandez, Link Energy, submits for your consideration this *Preliminary 2003 Ground Water Monitoring Report* for the Link Energy Hobbs Junction Mainline #2003-00017. The information included in this submittal provides water and product levels, crude oil recovery information, an analytical results summary, and an annotated map of the site.

If there are any questions or comments please call Mr. Ben Miller or myself at EPI's offices, or at 505-390-2088 or 505-390-9804 respectively. Mr. Hernandez may be contacted through Link's Midland office at 915-638-3799 or 505-631-3095.

All official correspondence should be addressed to:

Mr. Frank Hernandez
Link Energy
P.O. Box 1660
5805 East Highway 80
Midland, Texas 79703

Sincerely,

Pat McCasland
EPI Technical Manager

cc: Larry W. Johnson, NMOCD – Hobbs District Office
Frank Hernandez, Link Energy
Jeff Dann, Link Energy (Houston)
Sherry Miller, EPI President
Ben Miller, EPI Vice President and General Manager

ENVIRONMENTAL PLUS, INC.

LINK ENERGY
 HOBBS JUNCTION
 MAINLINE
 #2003-00017
 UL-M SEC 26
 T18S R37E
 MONITOR
 AND
 RECOVERY WELL
 MAP



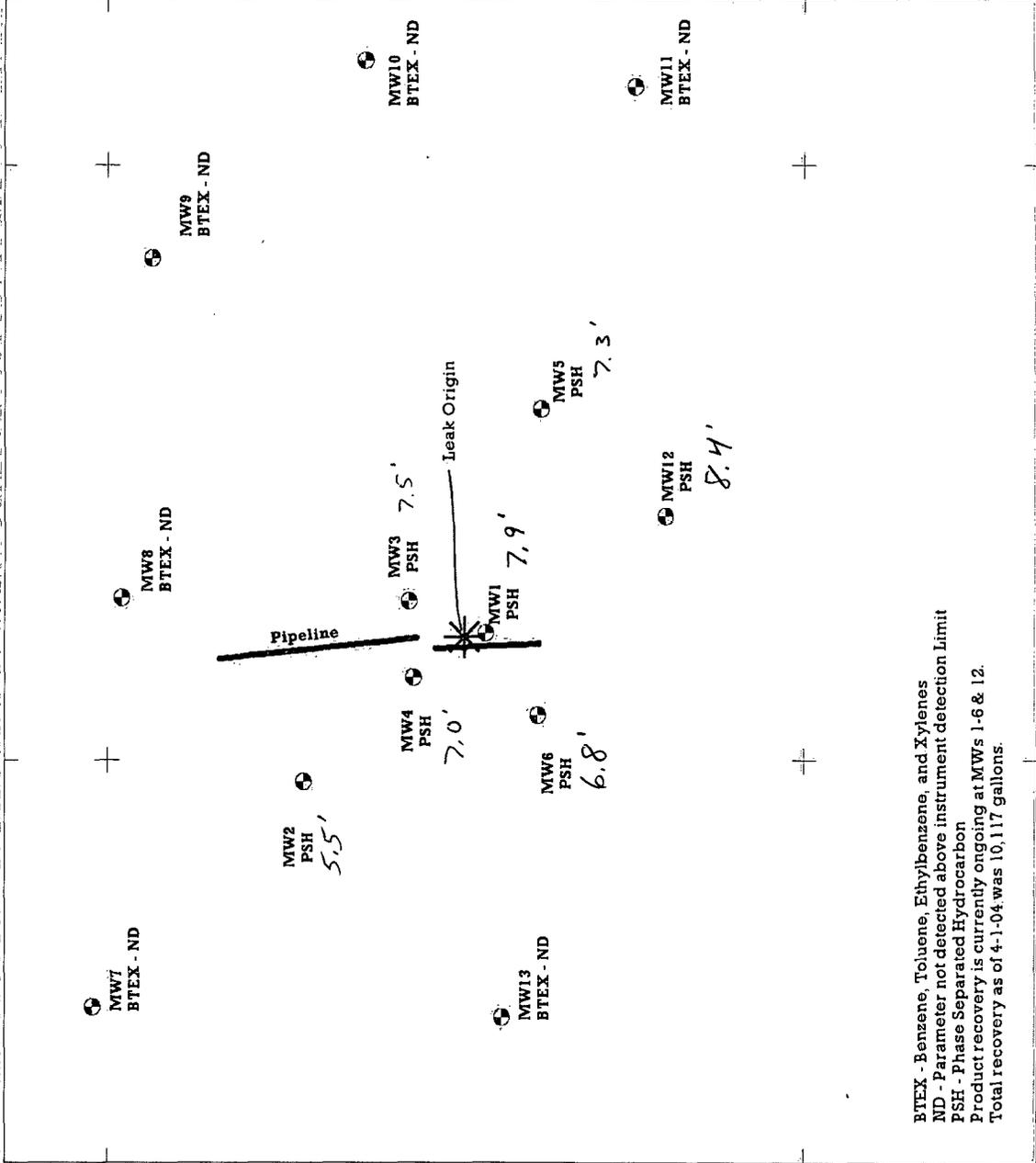
SCALE 1:900



FEET

LAT/LONG
 WGS 1984

MULTIPLE FILES
 4/5/2004



BTEX - Benzene, Toluene, Ethylbenzene, and Xylenes
 ND - Parameter not detected above instrument detection limit
 PSH - Phase Separated Hydrocarbon
 Product recovery is currently ongoing at MWs 1-6 & 12.
 Total recovery as of 4-1-04 was 10,117 gallons.

Link Energy
Hobbs Junction Mainline Production - Recovery Log

Date	Main Overflow Tank Oil Volume	Main Overflow Tank Water Volume	Oil Volume	Water Volume	Remaining Volume in Overflow Tank	Crude Oil Production Volume per time Period	Transferred to 5000 gallon Storage Tank	Maintenance Performed or Description of Activity and Status
	Gallons	Gallons	Barrels	Barrels	Gallons	Gallons	Gallons	
8/26/2003	439.73	476.89	10.47	11.35	826.82	439.73		
8/27/2003	210.58	241.54	5.01	5.75	1291.32	398.76	1260.00	1260 g Haul by EOTT Includes drums
8/27/2003	43.35	0.00	1.03	0.00	1700.09			
8/28/2003	464.51	117.67	11.06	2.80	1161.26	421.15		
8/28/2003	526.44	117.67	12.53	2.80	1099.33	61.93		
8/29/2003	606.95	37.16	14.45	0.88	1099.33	80.51		
8/29/2003	579.08	6.19	13.79	0.15	1158.17			
9/2/2003	891.85	179.61	21.23	4.28	671.98	312.77		
9/4/2003	83.61	0.00	1.99	0.00	1659.83		1260.00	1260 g hauled by EOTT
9/5/2003	201.29	0.00	4.79	0.00	1542.16	117.67		
9/6/2003	306.57	0.00	7.30	0.00	1436.87	105.29		
9/6/2003	353.02	0.00	8.41	0.00	1390.42	46.45		
9/7/2003	455.21	0.00	10.84	0.00	1288.23	102.19		
9/7/2003	507.86	0.00	12.09	0.00	1235.58	52.64		
10/13/2003	1241.78	0.00	29.57	0.00	501.67	733.92		5000 gallon tank set
10/13/2003	0.00	0.00	0.00	0.00	1743.44		1241.78	Transfer to 5000 g tk
11/18/2003	436.63	0.00	10.40	0.00	1306.81	436.63		
12/20/2003	1074.55	0.00	25.58	0.00	668.89	637.92	1074.55	Transfer to 5000 g tk
12/20/2003	0.00	0.00	0.00	0.00	1743.44			
1/5/2004	514.05	0.00	12.24	0.00	1229.39	514.05		
2/15/2004	1210.81	0.00	28.83	0.00	532.63	696.76	1210.81	Transfer to 5000 g tk
2/27/2004	0.00	0.00	0.00	0.00	1743.44			
3/5/2004	507.86	0.00	12.09	0.00	1235.58	507.86		Electric pump and skid deployed and activated.
3/7/2004	1006.43	0.00	23.96	0.00	737.01	498.57		Guage RWs and lower Eductors
3/7/2004	681.27	0.00	16.22	0.00	1062.17		325.15	Transfer to 5000 g tk
3/8/2004	888.75	0.00	21.16	0.00	854.69	207.48		
3/8/2004	188.90	0.00	4.50	0.00	1554.54		699.85	Transfer to 5000 g tk
3/9/2004	297.28	117.67	7.08	2.80	1328.48	108.38		Guage RWs and lower Eductors
3/10/2004	563.60	0.00	13.42	0.00	1179.84	266.32		Guage RWs and lower Eductors
3/11/2004	563.60	0.00	13.42	0.00	1179.84	0.00		Guage RWs and lower Eductors
3/12/2004	767.98	148.64	18.29	3.54	826.82	204.38		
3/12/2004	644.11	0.00	15.34	0.00	1099.33		123.87	Transferred to 5000 g tank Link hauled 75 bbls to Lea Station

Continued

Link Energy
Hobbs Junction Mainline Production - Recovery Log

Date	Main Overflow Tank Oil Volume	Main Overflow Tank Water Volume	Oil Volume	Water Volume	Remaining Volume in Overflow Tank	Crude Oil Production Volume per time Period	Transferred to 5K Tank	Maintenance Performed or Description of Activity and Status
	Gallons	Gallons	Barrels	Barrels	Gallons	Gallons	Gallons	
3/13/2004	1006.43	0.00	23.96	0.00	737.01	362.31		
3/13/2004	167.22	0.00	3.98	0.00	1576.22		839.21	Transfer to 5,000 g tk
3/14/2004	309.67	0.00	7.37	0.00	1433.77	142.45		
3/15/2004	449.02	0.00	10.69	0.00	1294.42	139.35		
3/16/2004	650.31	0.00	15.48	0.00	1093.14	201.29		
3/17/2004	867.08	0.00	20.64	0.00	876.37	216.77		
3/17/2004	0.00	0.00	0.00	0.00	1743.44		867.08	Transferred to 5000 g tank / -6 feet in tank.
3/18/2004	161.03	0.00	3.83	0.00	1582.41	161.03		
3/18/2004	430.44	0.00	10.25	0.00	1313.00	269.41		
3/22/2004	1080.75	0.00	25.73	0.00	662.69	650.31		
3/22/2004	201.29	0.00	4.79	0.00	1542.16		879.46	Transfer to 5,000 g tk
3/23/2004	377.80	0.00	9.00	0.00	1365.64	176.51		
3/24/2004	526.44	346.83	12.53	8.26	870.17	148.64		Link emptied drums and returned to system at Lea Station.
3/24/2004	74.32	241.54	1.77	5.75	1427.58		452.12	Transfer to 5,000 g tk
3/25/2004	247.74	182.71	5.90	4.35	1313.00	173.42		
3/26/2004	470.70	161.03	11.21	3.83	1111.72	222.96		
3/29/2004	616.24	253.93	14.67	6.05	873.27	145.54		
3/29/2004	414.96	0.00	9.88	0.00	1328.48		201.29	Transfer to 5,000 g tk
3/30/2004	476.89	117.67	11.35	2.80	1148.88	61.93		
3/31/2004	570.40	192.20	13.58	4.58	982.70	93.51		

Total production 10116.81 gallons
240.88 barrels

Link Energy
Hobbs Junction Mainline #2003-00017
Water and PSH Levels and Analytical Results
Wells with PSH were not Sampled.

Well	Date	Product	Water	PSH	Benzene µg/L	Ethylbenzene µg/L	m,p-Xylenes µg/L	o-Xylene µg/L	Toluene µg/L
		'btoc	'btoc	Thickness feet					
MW1	6/23/2003	38.49	45.43	6.94					
	6/25/2003	38.48	45.43	6.95					
	7/1/2003	36.64	48.25	11.61					
	7/7/2003	38.73	45.55	6.82					
	7/22/2003	37.32	48.05	10.73					
	7/23/2003	37.33	48.06	10.73					
	7/24/2003	37.40	47.90	10.50					
	7/30/2003	37.41	47.90	10.49					
	10/13/2003	36.81	47.34	10.53					
	12/11/2003	37.79	46.85	9.06					
	12/15/2003	37.75	46.77	9.02					
	2/18/2004	38.42	47.64	9.22					
3/29/2004	37.45	45.35	7.90						
MW2	6/26/2003	38.72	44.93	6.21					
	7/1/2003	38.65	45.42	6.77					
	7/22/2003	38.63	45.63	7.00					
	7/23/2003	38.64	45.63	6.99					
	7/24/2003	39.20	43.57	4.37					
	7/30/2003	39.21	43.58	4.37					
	12/11/2003	38.88	45.51	6.63					
	12/15/2003	38.84	45.41	6.57					
	3/23/2004	38.36	44.52	6.16					
3/29/2004	38.47	44.04	5.57						
MW3	10/13/2003	39.21	48.75	9.54					
	12/11/2003	39.15	48.95	9.80					
	12/15/2003	39.08	50.91	11.83					
	2/18/2004	38.72	48.26	9.54					
	3/12/2004	39.82	48.49	8.67					
3/29/2004	38.81	46.32	7.51						
MW4	10/13/2003	39.01	48.75	9.74					
	12/11/2003	38.92	47.32	8.40					
	12/15/2003	38.84	47.16	8.32					
	2/18/2004	38.48	46.62	8.14					
	3/12/2004	39.09	47.51	8.42					
3/29/2004	38.59	45.62	7.03						
MW5	10/13/2003	40.35	43.02	2.67					
	12/11/2003	38.95	47.81	8.86					
	12/15/2003	38.91	47.72	8.81					
	2/18/2004	38.61	47.44	8.83					
3/29/2004	38.76	46.15	7.39						

Link Energy
 Hobbs Junction Mainline #2003-00017
 Water and PSH Levels and Analytical Results
 Wells with PSH were not Sampled.

Well	Date	Product 'btoc	Water 'btoc	PSH Thickness feet	Benzene µg/L	Ethylbenzene µg/L	m,p-Xylenes µg/L	o-Xylene µg/L	Toluene µg/L
MW6	10/13/2003	40.04	50.12	10.08					
	12/11/2003	40.01	48.43	8.42					
	12/15/2003	39.92	48.33	8.41					
	2/18/2004	39.63	47.81	8.18					
	3/12/2004	39.68	47.51	7.83					
	3/29/2004	39.67	46.50	6.83					
MW7	1/23/2004	nd	39.64	na	<1	<1	<2	<1	<1
MW8	1/23/2004	nd	39.56	na	<1	<1	<2	<1	<1
MW9	1/23/2004	nd	39.91	na	<1	<1	<2	<1	<1
MW10	1/23/2004	nd	39.89	na	<1	<1	<2	<1	<1
MW11	1/23/2004	nd	41.40	na	<1	<1	<2	<1	<1
MW12	1/23/2004	39.49	45.30	5.81	ns	ns	ns	ns	ns
	3/23/2004	38.89	47.39	8.50					
	3/29/2004	38.86	47.33	8.47					
MW13	1/23/2004	nd	39.67	na	<1	<1	<2	<1	<1

PSH - Phase Separated Hydrocarbon
 ns - not sampled
 'btoc - feet below top of casing
 µg/L - micrograms per Liter
 nd - not detected
 na - not applicable

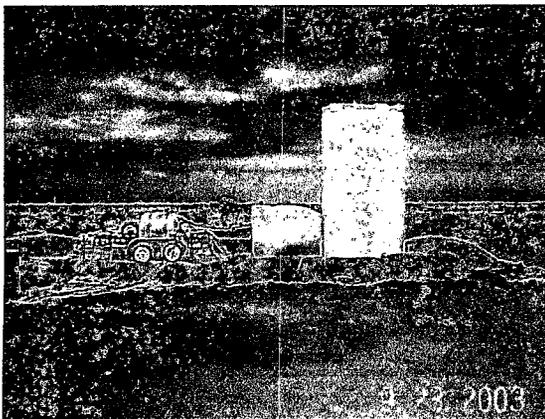
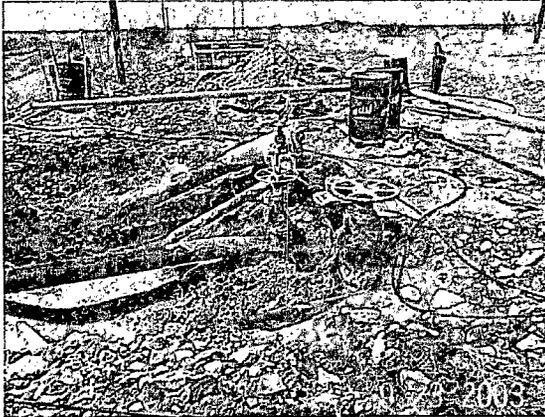
Site Name: Hobbs Junction Mainline

Remediation Plan: 1R-384

Company: EOTT (Co. rep. – Frank Hernandez)

Contractor: Environmental Plus, Inc. (Pat McCasland)

Date Inspected: September 23, 2003 by Ed Martin, Larry Johnson and Paul Sheeley



Ten feet of product on RW-1 and RW-3. Six feet on RW-2. Groundwater at 30'. State land. Infrastructure, shown in picture #1, cannot be supported so excavation has been halted. EOTT considering re-routing lines. Pending Pipeline Group (EOTT) study.

Recommendation: Encourage rapid further action at this site due to proximity of Eunice city well field.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

February 2, 2006

Ms. Camille Reynolds
Plains All American Pipeline, L.P.
3112 West Highway 82
Lovington, NM 88260

RE: Stage 1 and Stage 2 Abatement Plan for the
Hobbs Junction Mainline (Ref. 2003-00017)
U.L. M of Section 26, Township 18 South, Range 37 East
NMPM, Lea County, New Mexico
NMOCD Ref. AP-054
Dated August 2004

Dear Ms. Reynolds:

The New Mexico Oil Conservation Division has reviewed the above-referenced abatement plan ("Plan") submitted on behalf of Plains All American Pipeline, L.P. (Plains) by Environmental Plus, Inc. (EPI). This "Plan" is hereby accepted with the following understandings and conditions:

1. An annual report will be due on this site on April 1, 2006. In this report, Plains shall include the following:
 - a. A plan for the installation of additional, down-gradient, monitor wells at the site.
 - b. A plan for interim soil remediation at the site to be accomplished prior to the completion of the groundwater remediation phase of the project.
 - c. A description of equipment utilized at the site for product recovery.
2. Annual reports shall include cumulative product recovery amounts at the site.
3. Annual reports shall include an updated table as shown in section 4.2.1 of the "Plan".
4. All activities at this site have been accomplished as described in the "Plan".

If you have any questions, contact Ed Martin at (505) 476-3492 or ed.martin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

Roger C. Anderson
Environmental Bureau Chief

Copy: NMOCD, Hobbs
Pat McCasland, EPI

Attachments can contain viruses that may harm your computer. Attachments may not display correctly.

Martin, Ed, EMNRD

From: Camille J Reynolds [cjreynolds@paalp.com]
To: Martin, Ed, EMNRD

Sent: Tue 6/21/2005 7:41 AM

Subject: Public notification for the Hobbs Junction Mainline

Attachments: Mail Merge notification for Hobbs jxn.xls(34KB)

Ed;

IR-384

AP-54

Please find attached the public notification for the Stage 1 and 2 Abatement Plan for the Hobbs Junction Mainline release site. If you have any questions please contact me at 505-441-0965.

Thanks,

Camille

<<Mail Merge notification for Hobbs jxn.xls>>

Attention:

The information contained in this message and/or attachments is intended only for the person or entity to which it is addressed and may contain confidential and/or privileged material. If you received this in error, please contact the Plains Service Desk at 713-646-4444 and delete the material from any system and destroy any copies.

This footnote also confirms that this email message has been scanned for Viruses and Content and cleared.

#####

Name	Company
Chris Shuey	Southwest Research & Information Center
Field Supervisor	US Fish & Wildlife Service
Regional Forester	USFS Regional Office
Colin Adams	Env. Counsel, Public Service Co of NM
Mike Schulz	International Technology Corp.
William Turner, NM Trustee for N	c/o American Ground Water Consultants
Ron Dutton	Southwestern Public Service
Jack A. Barnett	Colorado River Basin Ctrl. Forum
Martin Nee	Dr. Harry Bishara
Gerald R. Zimmerman	A.E. Schmidt Environmental
Soil and Water Conservation Bur	NMDA, Ag Prgms and Resources Division
Director	State Parks & Recreation
Secretary	Lee Wilson & Associates
Lisa Kirkpatrick, Chief	New Mexico Environment Department
Rachel Jankowitz	Conservation Services Division, NM Dept of Game & Fish
State Engineer	Conservation Services Division, NM Dept of Game & Fish
State Director	Water Resources Division
Bruce S. Garber	Bureau of Land Management
Chief	Jay Lazarus
Chief	Attorney at Law
Elmo Baca	Mike Matush
Ned Kendrick	Groundwater Bureau
Lynn Brandvold	Hazardous Waste Bureau
	State Historic Preservation Officer
	Attorney General's Office
	NM Oil & Gas Association
	Attorney at Law
	NM Bureau of Mines & Mineral Resources
	AC Ranch
	Carole Lynn Luck
	EE Shirley
	James Bintz
	Terry Cawley
	George & Alta Klein
	Harry Klein
	Steve Nave
	Nathan Cawley
	DDL Properties LLC
	Select Properties LTD
	Select Properties LTD
	Charles Seed
	NIPCO Inc
	W.B. Hart
	Day Family Partneship LTD
	Don Carruth
	Highway Dept of New Mexico
	Ronald Lee Booe
	Lea County Airport

Larry C. Davis
McVay Drilling Company
Permian Operating LTD
Robert Clarke
Guardian Wellhead Protection
DA&S Oil Well Service
Terry A. Elkins
Chesapeake Energy Corp
Kelly McClaskey Oilfield Serv
REECO Well Services Inc
Elkins Cattle Transit
Carl Baldwin
Bob Davis
Mohammed Yamin Merchant
Arturo Villela

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1220 S. St. Francis	Santa Fe	NM	87505	ttrujillo@state.nm.us
P. O. Box 931	Santa Fe	NM	87501	lwa@lwasf.com
P. O. Box 26110	Santa Fe	NM	87504	Cathy_Tyson@nmenv.state.nm.us
P.O. Box 25112	Santa Fe	NM	87504	lkirkpatrick@state.nm.us
P.O. Box 25112	Santa Fe	NM	87504	rjankowitz@state.nm.us
Bataan Building	Santa Fe	NM	87503	
P. O. Box 27115	Santa Fe	NM	87502	
P. O. Box 5727	Santa Fe	NM	87502	lazarus@glorietageo.com
P. O. Box 0850	Santa Fe	NM	87504	bsg@garbhall.com
State Land Office Building	Santa Fe	NM	87503	mmatush@slo.state.nm.us
Runnels Building	Santa Fe	NM	87504	
Runnels Building	Santa Fe	NM	87504	
228 E Palace Ave, Villa Rivera Room 101	Santa Fe	NM	87503	
P. O. Box 1508	Santa Fe	NM	87504	
P. O. Box 1864	Santa Fe	NM	87504	
325 Paseo de Peralta	Santa Fe	NM	87501	ekendrick@montand.com
NM Institute of Mining & Tech.	Socorro	NM	87801	
801 N Grimes	Hobbs	NM	88240	
PO Box 186	Hobbs	NM	88240	
Star Rte A, Box 350	Hobbs	NM	88240	
PO Drawer 1009	Andrews	TX	79714	
PO Box 2388	Odessa	TX	79760	
PO Box 1503	Hobbs	NM	88241	
345 Clayton Street	Grand Prairie	TX	75052	
6200 S Nave	Hobbs	NM	88240	
PO Box 2388	Odessa	TX	79760	
5281 Belardo Drive	San Diego	CA	92124	
4017 88th Street	Lubbock	TX	79423	
PO Box 2248	Hobbs	NM	88241	
1024 W Mesa Verde	Hobbs	NM	88240	
PO Box 69240	Odessa	TX	79769	
1020 East Greenacres	Hobbs	NM	88240	
PO Box 2007	Hobbs	NM	88241	
3310 WCR 184	Midland	TX	79706	
PO Box 1149	Santa Fe	NM	87504	
220 S Main	Seminole	TX	79360	
100 North Main Ste 4	Lovington	NM	88260	

3514 N Grimes
PO Box 924
3609 Smith Barry Road
2407 River Oaks Blvd
PO Box 13188
PO Drawer 2545
115 S Ryco Lane
PO Box 1627
PO Box 580
PO Box 1234
221 S Ryco Lane
412 E Arriba
1806 Rio Penasco Road
PO Box 2769
161 Nonap

Hobbs	NM	88240
Hobbs	NM	88241
Arlington	TX	76013
Houston	TX	77019
Odessa	TX	79768
Hobbs	NM	88241
Hobbs	NM	88240
Henderson	TX	75653
Hobbs	NM	88241
Hobbs	NM	88241
Hobbs	NM	88240
Hobbs	NM	88240
Mayhill	NM	88339
Hobbs	NM	88241
El Paso	TX	79928

Martin, Ed, EMNRD

From: Martin, Ed, EMNRD
To: cgreynolds@paalp.com

Sent: Thu 6/16/2005 10:12 AM

Subject: ~~Hugh Gathering~~

HOBS JCT. MAINLINE

Attachments:

I have almost everything I need to approve the abatement plan.

I received a copy of the newspaper advertisement, but do not have proof of notice to county commissioner and adjacent landowners. Has this been done?

Ed Martin
NMOCD
1220 S. St. Francis
Santa Fe, NM 87505
PH: (505) 476-3492
FA: (505) 476-3462
email: ed.martin@state.nm.us
Cell: (505) 690-0894



ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES

Micro-Blaze

Micro-Blaze 0-1™

September 29, 2004

Mr. Edwin E. Martin
New Mexico Energy Minerals and Natural Resources Department
Oil Conservation Division, Environmental Bureau
P.O. Box 6429
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Subject: Stage 1 and Stage 2 Abatement Plan Submittal

Re: ^{1A-384} Plains All American Pipeline Hobbs Junction Mainline 012303 ref: #2003-00017
UL-M SW¼ of the SW¼ of Section 26 T18S R37E Landowner: State of New Mexico
UL-D NW¼ of the NW¼ of Section 35 T18S R37E Landowner: Faye Klein
Latitude: 32°42'40.9"N Longitude: 103°13'42.0"W

Dear Mr. Martin,

Enclosed herewith, please find two copies of the "Stage 1 and Stage 2 Abatement Plan for the Plains All American Pipeline (formerly Link Energy and EOTT Energy) Hobbs Junction Mainline 012303 ref: #2003-00017." Environmental Plus, Inc. (EPI), Eunice, New Mexico, is submitting this plan on behalf of Ms. Camille Reynolds, District Environmental Supervisor for Plains All American Pipeline. Upon notification that the plan is administratively complete, Plains will proceed with the Rule 19 notifications.

All official communication should be addressed to;

Ms. Camille Reynolds
5805 East Highway 80
P.O. Box 1660
Midland, Texas 79706

e-mail: CJReynolds@paalp.com

If there are any questions please call Mr. Ben Miller or myself at the office or at 505.390.0288 and 505.390.7864, respectively, or Ms. Reynolds at 505. 393.5611.

Sincerely,

Pat McCasland
EPI Technical Services Manager (enviplus1@aol.com)

cc: Faye Klein, Hobbs, New Mexico w/enclosure
Dana Vackar Strang, New Mexico State Land Office Santa Fe w/enclosure (DVackar@SLO.State.NM.US)
Chris Williams, NMOCD, Hobbs w/enclosure (CWILLIAMS@STATE.NM.US)
Jeff Dann, Plains All American, w/enclosure (JPDann@paalp.com)
Camille Reynolds, Plains All American, w/enclosure (CJReynolds@paalp.com)
Ben Miller, EPI Vice President and General Manager (enviplus1@aol.com)
Sherry Miller, EPI President (enviplus1@aol.com)
file

ENVIRONMENTAL PLUS, INC.