

**3R - 329**

# **REPORTS**

**DATE:**

April 29, 1999

April 29, 1999

Oil Conservation Division  
Attention: Bill Olson  
2040 South Pacheco  
Santa Fe, NM 87505

RECEIVED

May APR 05 1999

ENVIRONMENTAL BUREAU  
OIL CONSERVATION DIVISION



Gas Services

Subject: OCD Closure Reports – 1st Reporting Quarter, 1999

Dear Mr. Olson:

PNM Environmental Services is submitting closure reports to the Oil Conservation Division for the groundwater sites listed below:

1. Florance #32A
2. Jacques #2A
3. McClanahan A #2E
4. Mangum #1E

I have provided copies of the closures to Denny Foust for his information.

I have also enclosed copies of closures submitted to Denny Foust for his approval for the sites listed below:

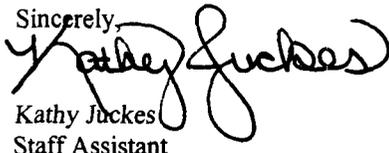
- |                            |                         |
|----------------------------|-------------------------|
| 1. Delo #2                 | 12. Navajo Indian B #6M |
| 2. Leonard Johnston #1     | 13. Patterson A Com #1  |
| 3. Leonard Johnson #2      | 14. Patterson A Com #1E |
| 4. McCroden #1             | 15. Richardson #1       |
| 5. McCroden #3             | 16. Richardson #1A      |
| 6. McCroden #3A            | 17. Richardson #9       |
| 7. McCroden A #1 Drip      | 18. Starr #1            |
| 8. McCroden A #3 Line Drip | 19. Starr #1 Drip       |
| 9. McCroden B #1           | 20. Starr #4A           |
| 10. McCroden B #1 Drip     | 21. State Com AJ #34E   |
| 11. McCroden B #3          |                         |

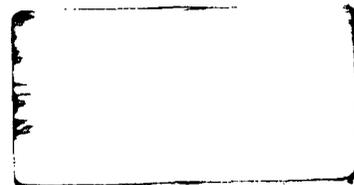
The following Jicarilla Apache Locations were submitted to Denny Foust, also (copies enclosed):

- |                           |                                    |
|---------------------------|------------------------------------|
| 1. Axi Apache J #19       | 12. Jicarilla B #13 Drip           |
| 2. Axi Apache N #1        | 13. Jicarilla Contract 147 #6 Drip |
| 3. Axi Apache N #10       | 14. Jicarilla G #6 Drip            |
| 4. Axi Apache N #12A      | 15. Jicarilla G #6M                |
| 5. Axi Apache N #13       | 16. Jicarilla J #14                |
| 6. Axi Apache N #14       | 17. Jicarilla J #22                |
| 7. Axi Apache O #10 Drip  | 18. Jicarilla K #12                |
| 8. Axi Apache O #5 Drip   | 19. Jicarilla K #17                |
| 9. Jicarilla 103 #6M Drip | 20. Jicarilla K #5                 |
| 10. Jicarilla A #10       | 21. Jicarilla K #6 Drip            |
| 11. Jicarilla B #12 Drip  | 22. K-Well Main Line Separator     |

If you have any questions, please call me at 324-3764.

Sincerely,

  
Kathy Jukes  
Staff Assistant



District I  
P.O. Box 1980, Hobbs, NM

District II  
P.O. Drawer DD, Artesia, NM 88221

District III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO  
APPROPRIATE  
DISTRICT OFFICE  
AND 1 COPY TO  
SANTA FE OFFICE

OIL CONSERVATION DIVISION

2040 South Pacheco Street  
Santa Fe, New Mexico 87505

**PIT REMEDIATION AND CLOSURE REPORT**

<b>Operator:</b> <u>PNM Gas Services ( Burlington )</u>		<b>Telephone:</b> <u>324-3764</u>	
<b>Address:</b> <u>603 W. Elm Street Farmington, NM 87401</u>			
<b>Facility or Well Name:</b> <u>Mangum #1E</u>			
<b>Location:</b>	Unit <u>F</u>	Sec <u>27</u>	T <u>29N</u> R <u>11W</u> County <u>San Juan</u>
<b>Pit Type:</b>	Separator <input type="checkbox"/>	Dehydrator <input checked="" type="checkbox"/>	Other _____
<b>Land Type:</b>	BLM <input type="checkbox"/>	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/> Other _____
<b>Pit Location:</b>	Pit dimensions: length <u>16</u> width <u>16</u> depth <u>3</u>		
(Attach diagram)	Reference: wellhead <input checked="" type="checkbox"/> other _____		
	Footage from reference: <u>75'</u>		
	Direction from reference: <u>Due</u> Degrees <input type="checkbox"/> East North <input type="checkbox"/>		
	<input checked="" type="checkbox"/> West of South <input type="checkbox"/>		
<b>Depth to Ground Water:</b>	Less than 50 feet	(20 points)	
	50 feet to 99 feet	(10 points)	
	Greater than 100 feet	( 0 points)	<u>20</u>
<small>(Vertical distance from contaminants to seasonal high water elevation of ground water)</small>			
<b>Wellhead Protection Area:</b>	Yes	(20 points)	
	No	( 0 points)	<u>0</u>
<small>(Less than 200 feet from a private domestic water source, or; less than 1,000 feet from all other water sources)</small>			
<b>Distance to Surface Water:</b>	Less than 200 feet	(20 points)	
	200 feet to 1,000 feet	(10 points)	
	Greater than 1,000 feet	( 0 points)	<u>20</u>
<small>(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)</small>			
<b>RANKING SCORE (TOTAL POINTS) :</b>			<u>40</u>

## **Groundwater Site Summary Report**

Quarter/Year: 2<sup>nd</sup>/98, 3<sup>rd</sup>/98, 4<sup>th</sup>/98 & 1<sup>st</sup>/99

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Operator: Burlington Resources  
Sec: 33 Twn: 29N Rng: 11W Unit: F  
Canyon: San Juan River

Vulnerable Class: Original  
OCD Ranking: 40  
Lead Agency: NMOCD

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Topo Map: Figure 1

Well Completion Diagram: previously submitted

Site Map with Analysis: Figure 2

Groundwater Contour Map: Figure 3a (April 1998), Figure 3b (July 1998), Figure 3c (October 1998) & Figure 3d (January 1999)

Hydrograph: Figure 4

Analytical Results: See 1999 Annual Groundwater Report

### **Site Hydrology:**

The Mangum 1E site lies about 100 feet from the San Juan River, on the north bank just east of the bridge near Bloomfield, New Mexico. The elevation of the site is about 5420 ft. amsl, with the river being 5 to 10 feet lower in elevation. Depth to water is only a few feet at the site, as evidenced by the four monitor wells installed there (see Figure 1).

The valley floor of the San Juan River is more than one-half mile wide near the Mangum 1E site. Alluvial cobbles and gravels, similar to the modern river's bedload, would be expected to be encountered in the subsurface alluvium, which may reach thicknesses of 100 feet or more (Stone et al., 1983; Pastuszak, 1968). However, owing to the extremely shallow groundwater at the site, the depths of the monitor wells are not great, and much clay (presumably from overbank deposits) was found in shallow soils during well installation.

An irrigation ditch bounds the northern side of the Mangum 1E site, while the San Juan River lies just south. Surface topography drops towards the river (south) and along the river's axis (west). Recharge from the irrigation ditch would tend to provide recharge during the spring and summer months, causing groundwater flow towards the river (as also described by Stone et al., 1983).

Groundwater contour maps were prepared from data collected during the quarterly sampling events. Figures 3a through 3c show the elevation of the water table during April, July, and October, 1998, respectively, and Figure 3d for January, 1999. Flow direction is consistently southwestward, with gradient values of about 0.01 (1 ft. per 100 ft.) regardless of the season.

The hydrograph of the site (Figure 4) suggests that groundwater elevations are strongly influenced by the operation of the irrigation ditch in spring and summer months; hydrographs at the site show lowest elevations in the wintertime. Flow direction does not vary appreciably from season to season, as indicated by the "tracking" of water level changes by each well.

### **Activities for Previous Year:**

PNM conducted quarterly groundwater sampling at the Mangum 1E on April 28, July 9 and October 16, 1998, and again on January 18, 1999. In the last sampling round, PNM collected groundwater samples in all wells for chemical analyses of benzene, toluene, ethylbenzene, and xylenes (BTEX). Prior to sampling, water level measurements were taken in each well. All sampling was performed in strict compliance with EPA protocol. PNM delivered the samples to OnSite Technologies, Farmington, New Mexico for chemical analyses of BTEX using EPA method 8020.

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### **Public Service Company of New Mexico - Gas Services**

Environmental Services Division - Alvarado Square, MS-0408  
Albuquerque, NM 87158

**Contact: Maureen Gannon**

**Telephone: 505-241-2974**

**PNMGS Well Site: Mangum 1E (continued)**

**Results:**

Figure 2 is a site map showing benzene, toluene, ethylbenzene and xylenes (BTEX) analytical data for each monitoring well at the site. BTEX concentrations in MW-1 (the upgradient well) and MW-2 (the source well) have been below standard since they were installed after the initial source removal activities in January, 1997. BTEX in downgradient well MW-3 decreased over time, and has remained below WQCC standards for four quarterly sampling events. Contamination in downgradient monitor well MW-4 decreased over time, and has now remained below standards for the last four consecutive quarterly sampling events.

**Further Action:**

Consistent with PNM's San Juan Basin Groundwater Management Plan, PNM requests closure of the Mangum 1E with the submittal of the 1<sup>st</sup> Quarter 1999 Pit Closures Report. This request is based upon the analytical data collected over the last two years at the site. The excavation of source materials appears to have been successful in achieving clean-up at the Mangum 1E over the monitoring period since the BTEX concentrations in downgradient well MW-4 have been below standards for four consecutive quarters. Wells, MW-2 and -3, have shown downward trends in concentration over the last two years. Resampling of all monitor wells also shows that BTEX compounds are below standards in the other wells.

Upon approval of the groundwater closure report, PNM will plug and abandon the four groundwater monitoring wells at the site. The concrete pad and metal vault surrounding each well will be removed. The well casing will be cut to ground surface and each well will be plugged on the surface with cement containing 5% bentonite.

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**Public Service Company of New Mexico - Gas Services**

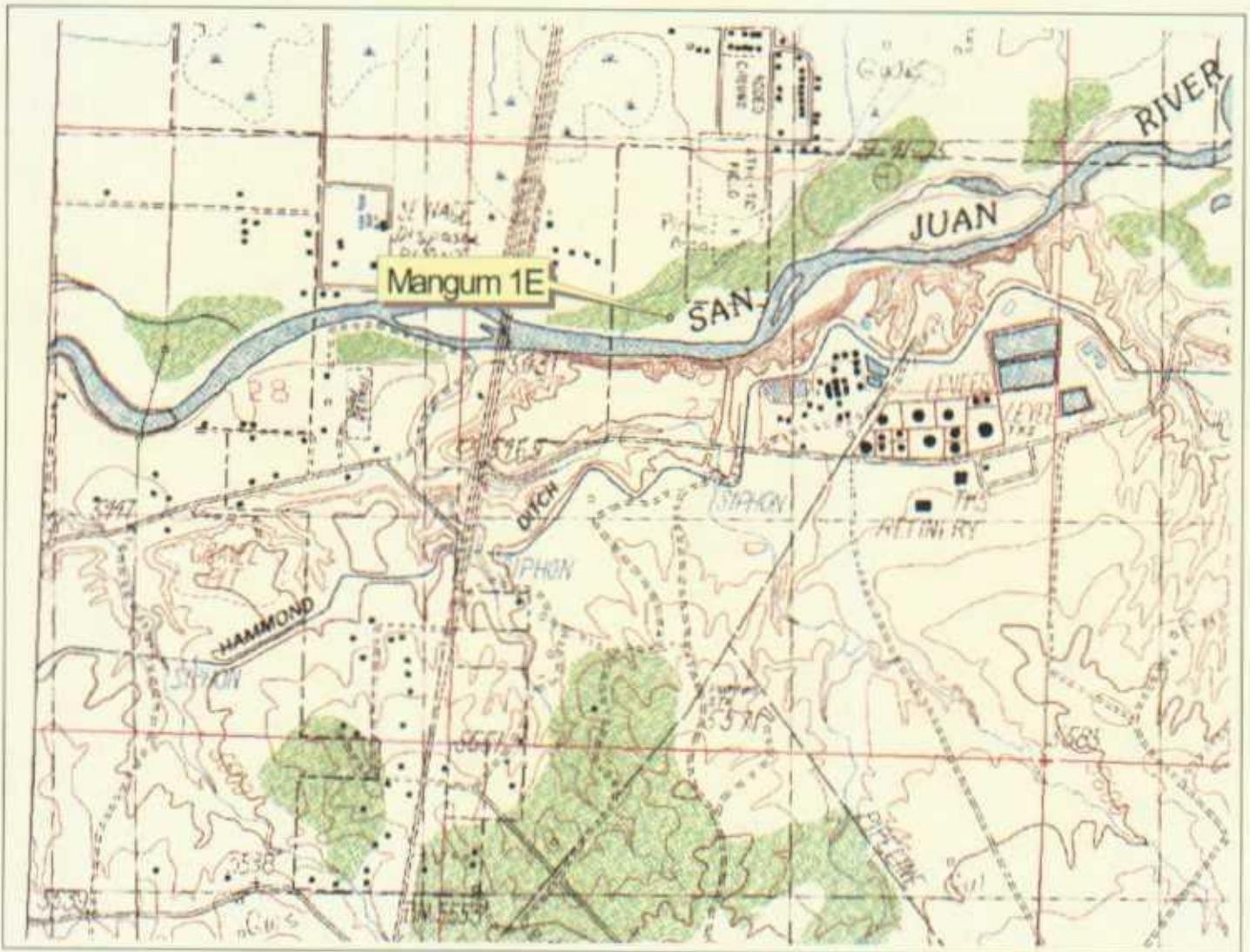
Environmental Services Division - Alvarado Square, MS-0408  
Albuquerque, NM 87158

**Contact: Maureen Gannon**

**Telephone: 505-241-2974**



**Figure 1.**  
**Mangum 1E Groundwater Site**  
**Twn. 29N Rng. 11W Sec. 27 Unit F**

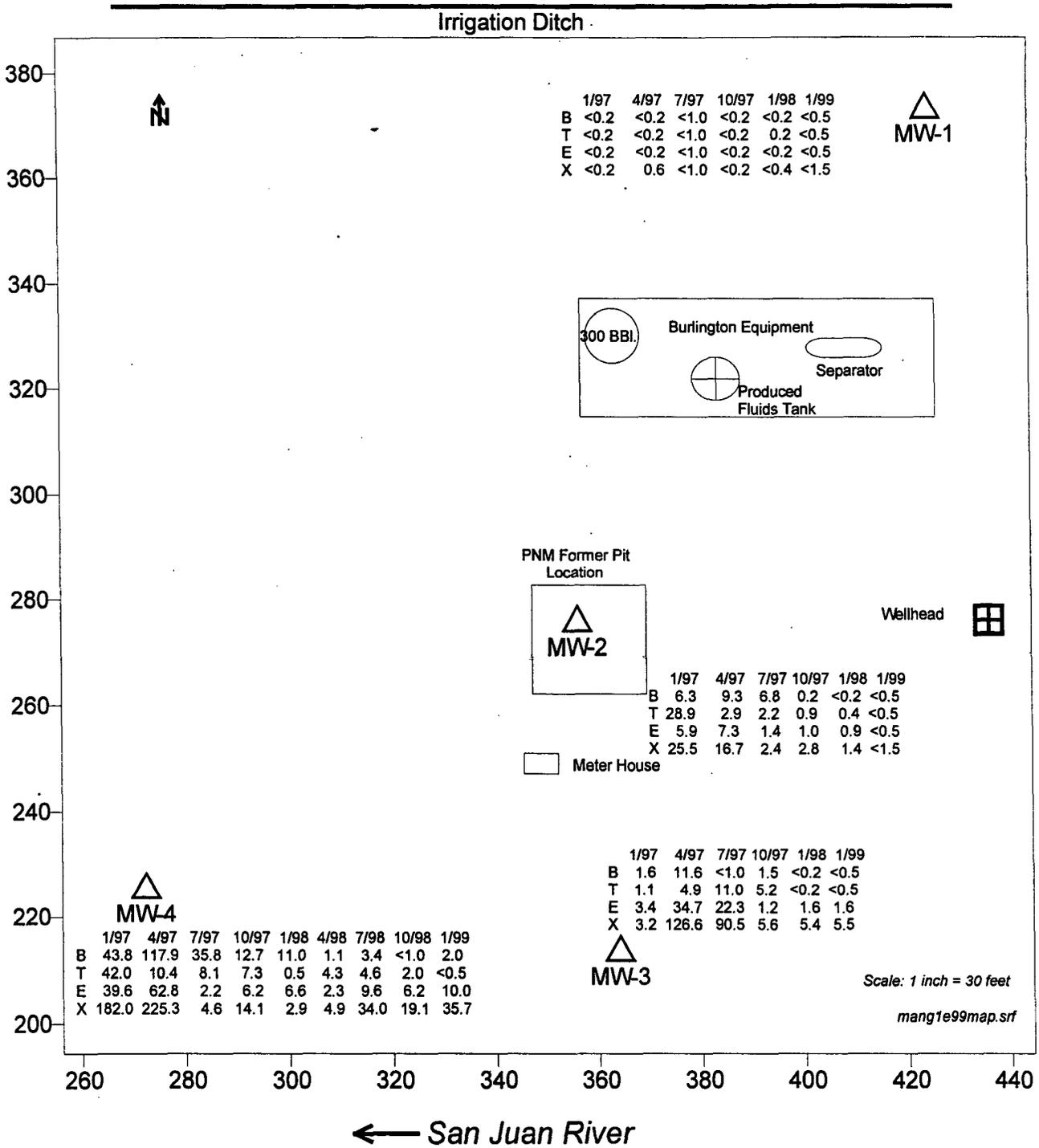


Bloomfield, NM Quadrangle

0 900 1800 2700 3600 4500 Feet



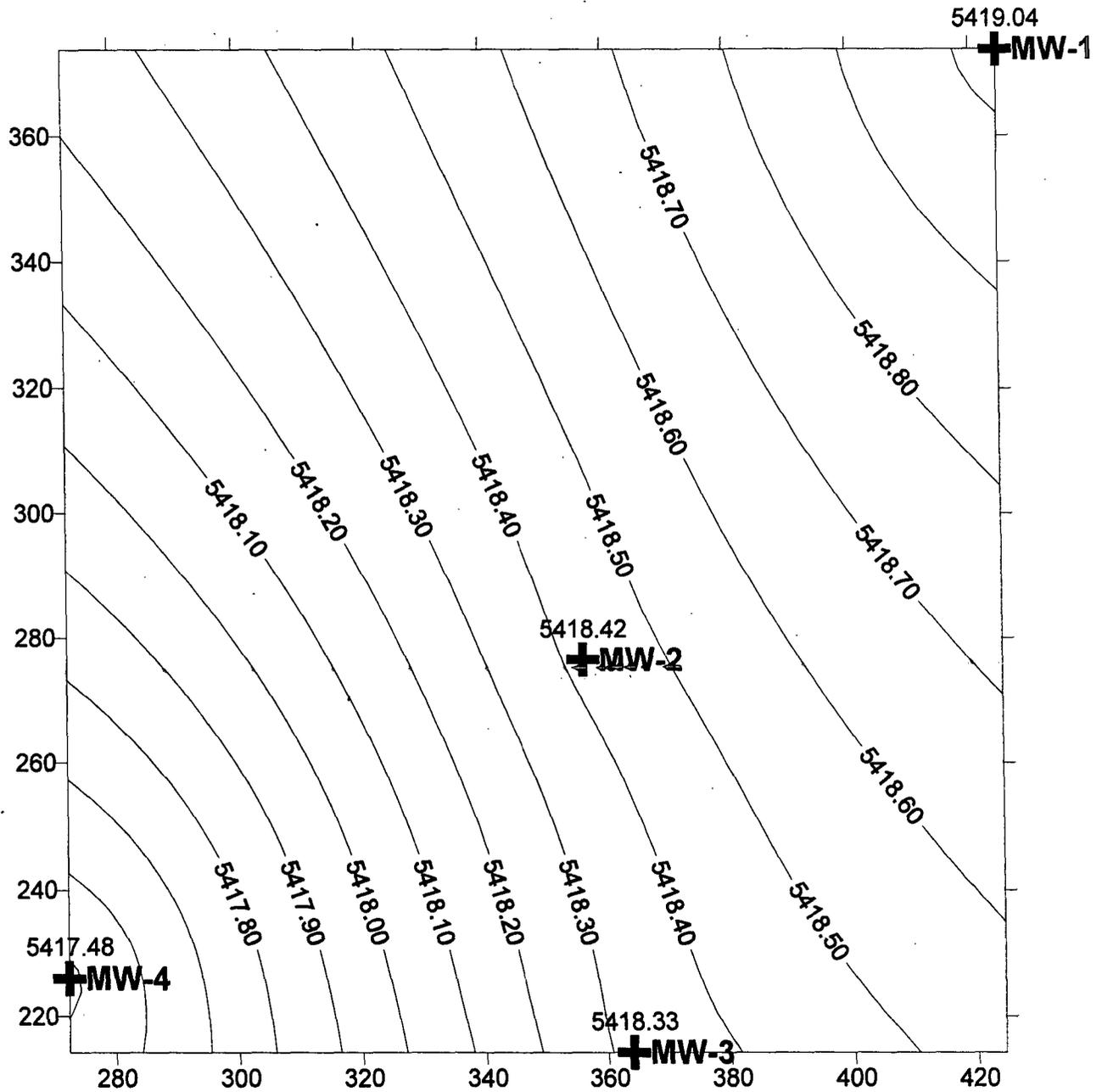
## Figure 2. Mangum 1E Site Map with Analytical Results (concentrations in ppb)



Scale: 1 inch = 30 feet  
mang1e99map.srf

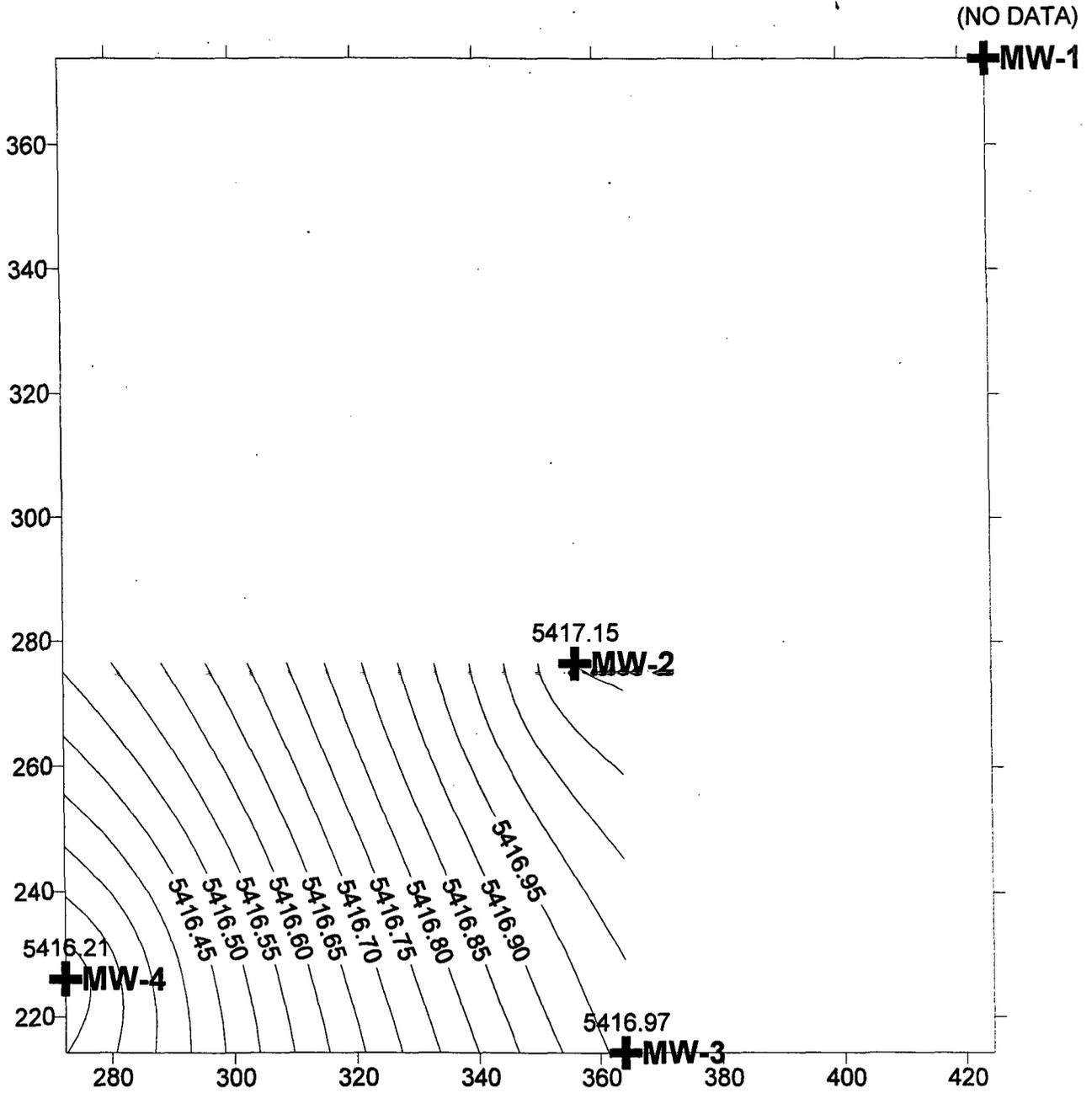
← San Juan River

**Figure 3a. Mangum 1E Groundwater Contour Map  
(April 28, 1998)**



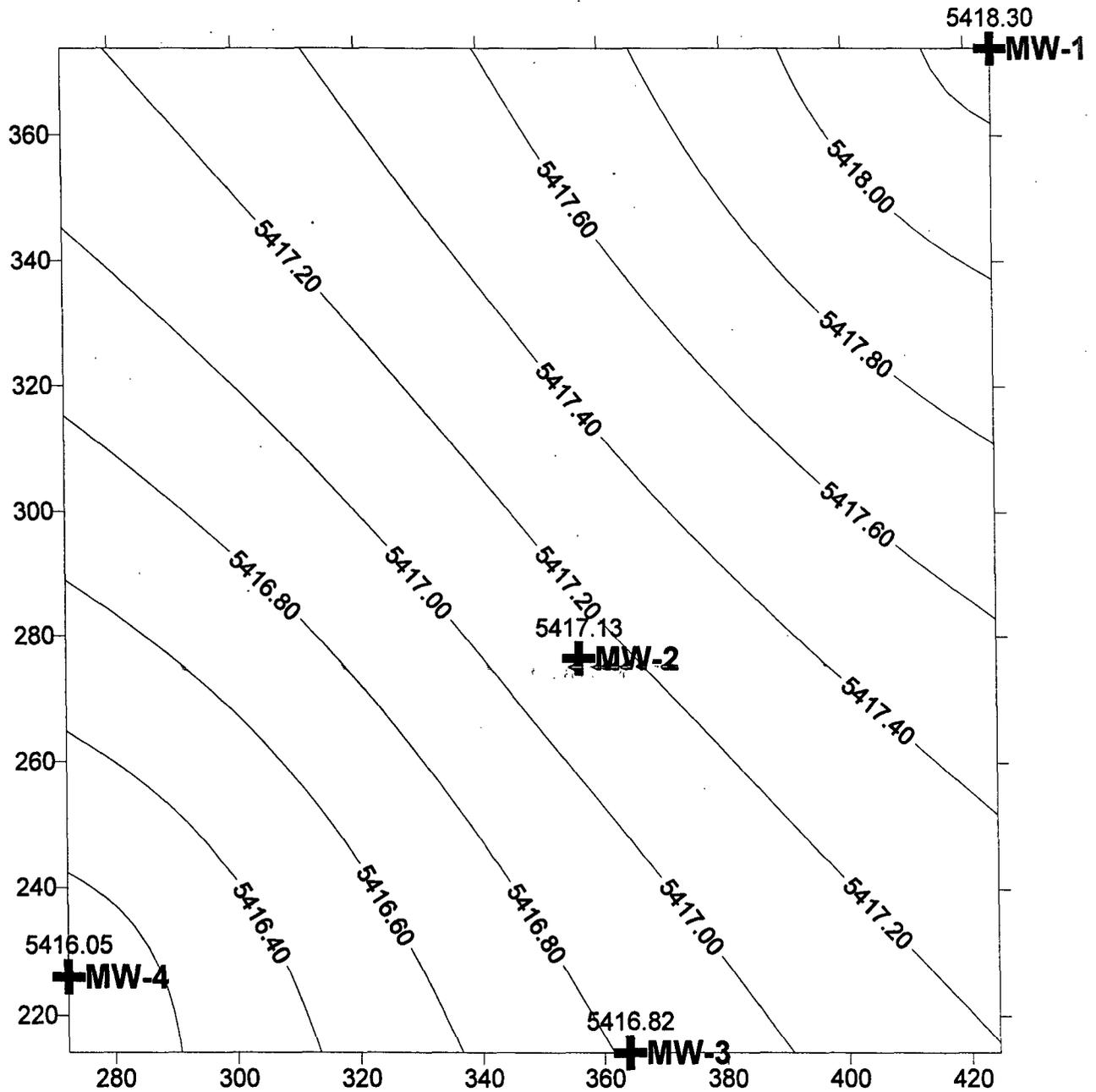
SCALE IN FEET  
(X-axis = Easting,  
Y-axis = Northing)

Figure 3b. Mangum 1E Groundwater Contour Map  
(July 9, 1998)



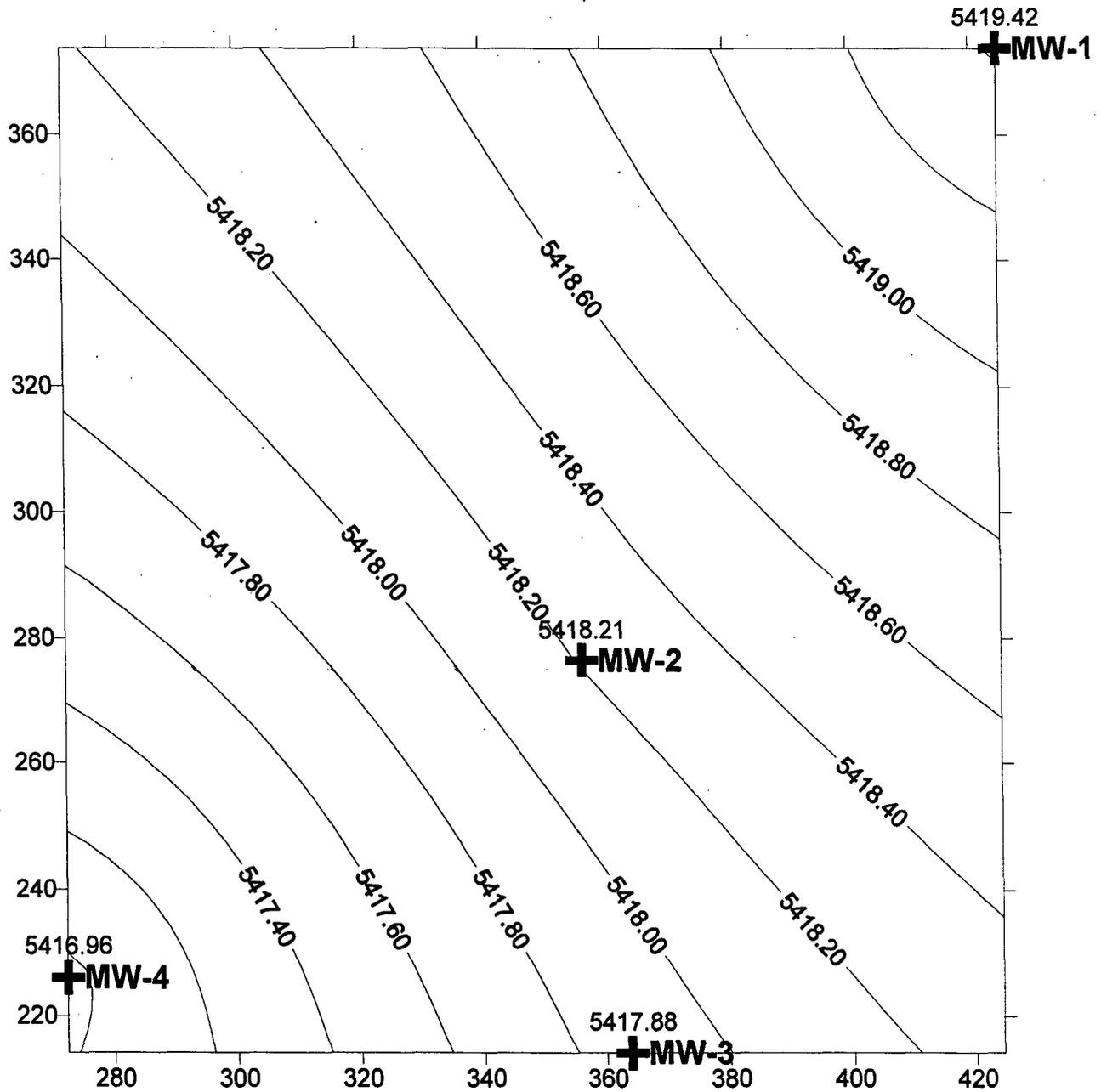
SCALE IN FEET  
(X-axis = Easting,  
Y-axis = Northing)

**Figure 3c. Mangum 1E Groundwater Contour Map  
(October 16, 1998)**



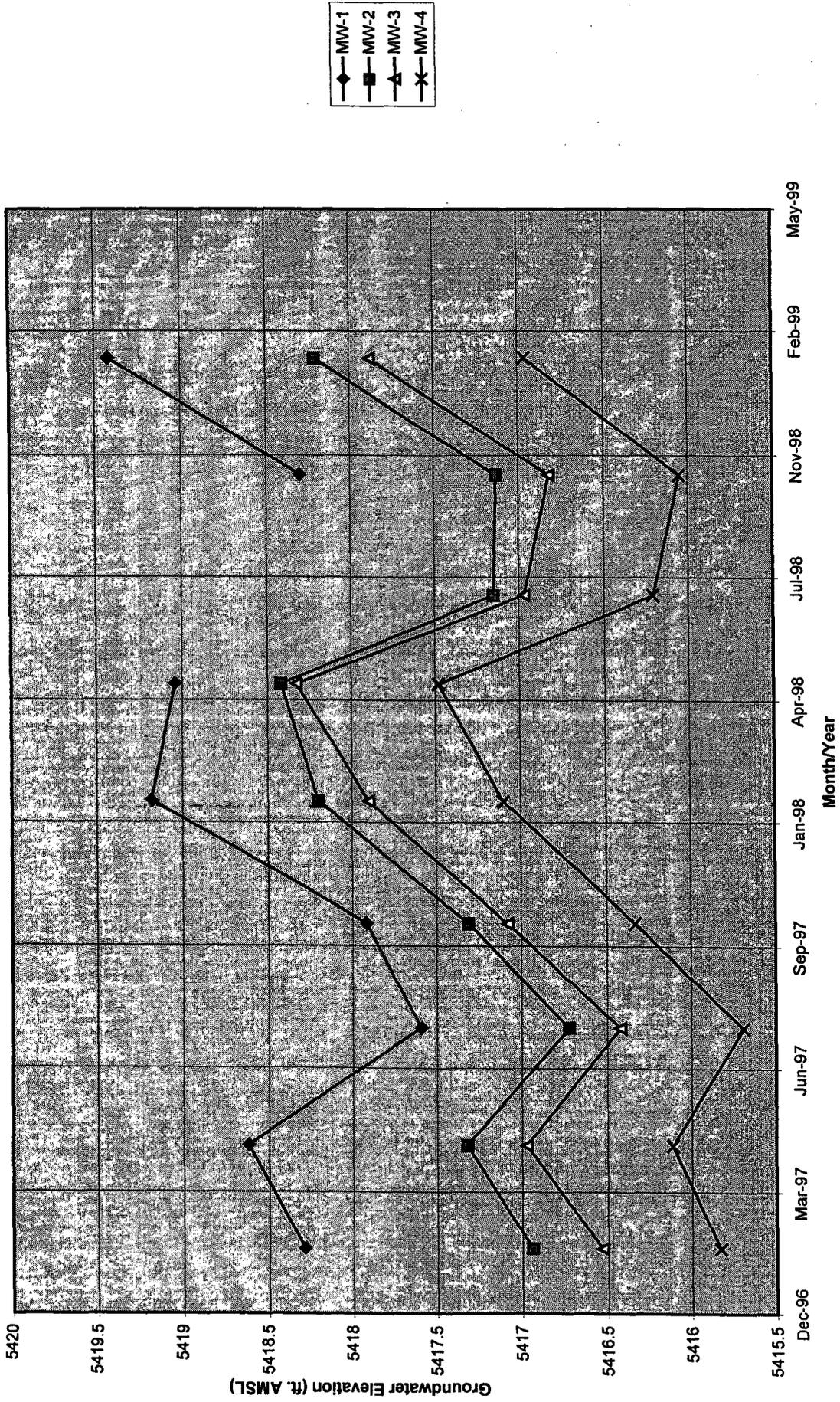
SCALE IN FEET  
(X-axis = Easting,  
Y-axis = Northing)

**Figure 3d. Mangum 1E Groundwater Contour Map  
(January 18, 1999)**



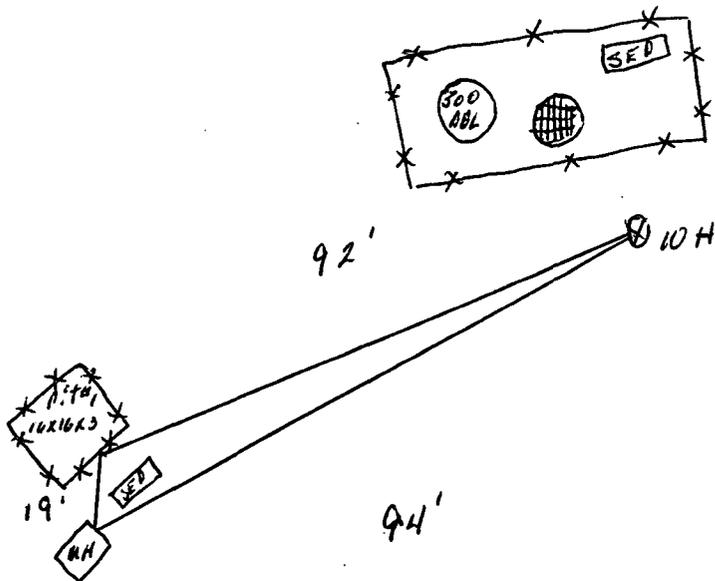
SCALE IN FEET  
(X-axis = Easting,  
Y-axis = Northing)

Figure 4. Mangum 1E Hydrograph  
(Water Level vs. Time)



M CWGym # 1E  
 68° W of S  
 92' from Wellhead

↑  
 N



33' FROM MH  
 100' → to WH  
 85' FROM WH  
 55' FROM MH  
 O P P M

OFF: (505) 325-5667



LAB: (505) 325-1556

**Diesel Range Organics**

Attn: *Denver Bearden*  
 Company: *PNM Gas Services*  
 Address: *603 W. Elm*  
 City, State: *Farmington, NM 87401*

Date: *14-Nov-96*  
 COC No.: *5135*  
 Sample No. *12841*  
 Job No. *2-1000*

Project Name: *PNM Gas Services - Mangum #1E*  
 Project Location: *9611121430; Pit Excavation Composite, Wall Sample*  
 Sampled by: *RH* Date: *12-Nov-96* Time: *14:30*  
 Analyzed by: *DC/HR* Date: *13-Nov-96*  
 Sample Matrix: *Soil*

**Laboratory Analysis**

Parameter	Result	Unit of Measure	Detection Limit	Unit of Measure
<i>Diesel Range Organics (C10 - C28)</i>	<i>&lt;5.0</i>	<i>mg/kg</i>	<i>5.0</i>	<i>mg/kg</i>

**Quality Assurance Report**

DRO QC No.: *0512-QC*

**Calibration Check**

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	% Diff	Limit
<i>Diesel Range (C10 - C28)</i>	<i>&lt;5.0</i>	<i>ppm</i>	<i>100</i>	<i>100</i>	<i>0.5</i>	<i>15%</i>

**Matrix Spike**

Parameter	1- Percent Recovered	2- Percent Recovered	Limit	%RSD	Limit
<i>Diesel Range (C10-C28)</i>	<i>93</i>	<i>92</i>	<i>(70-130)</i>	<i>1</i>	<i>20%</i>

**Method - SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography**

Approved by: *[Signature]*  
 Date: *11/14/96*

P.O. BOX 2606 • FARMINGTON, NM 87499

TECHNOLOGY BLENDING INDUSTRIES WITH THE ENVIRONMENT

OFF: (505) 325-5667



LAB: (505) 325-1556

**AROMATIC VOLATILE ORGANICS**

Attn: *Denver Bearden*  
 Company: *PNM Gas Services*  
 Address: *603 W. Elm*  
 City, State: *Farmington, NM 87401*

Date: *14-Nov-96*  
 COC No.: *5135*  
 Sample No.: *12841*  
 Job No.: *2-1000*

Project Name: *PNM Gas Services - Mangum #1E*  
 Project Location: *9611121430; Pit Excavation Composite, Wall Sample*  
 Sampled by: *RH* Date: *12-Nov-96* Time: *14:30*  
 Analyzed by: *DC* Date: *13-Nov-96*  
 Sample Matrix: *Soil*

**Laboratory Analysis**

<i>Parameter</i>	<i>Result</i>	<i>Unit of Measure</i>	<i>Detection Limit</i>	<i>Unit of Measure</i>
<i>Benzene</i>	<i>31.0</i>	<i>ug/kg</i>	<i>0.2</i>	<i>ug/kg</i>
<i>Toluene</i>	<i>616.7</i>	<i>ug/kg</i>	<i>0.2</i>	<i>ug/kg</i>
<i>Ethylbenzene</i>	<i>128.1</i>	<i>ug/kg</i>	<i>0.2</i>	<i>ug/kg</i>
<i>m,p-Xylene</i>	<i>967.0</i>	<i>ug/kg</i>	<i>0.2</i>	<i>ug/kg</i>
<i>o-Xylene</i>	<i>225.5</i>	<i>ug/kg</i>	<i>0.2</i>	<i>ug/kg</i>
	<i>TOTAL</i>	<i>1968.1</i>		<i>ug/kg</i>

**Method** - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*  
 Date: *11/14/96*

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667



LAB: (505) 325-1556

**AROMATIC VOLATILE ORGANICS**

Attn: *Denver Bearden*  
 Company: *PNM Gas Services*  
 Address: *603 W. Elm*  
 City, State: *Farmington, NM 87401*

Date: *12-Nov-96*  
 COC No.: *5134*  
 Sample No.: *12828*  
 Job No.: *2-1000*

Project Name: *PNM Gas Services - Magnum #1E*  
 Project Location: *9611120730; Pit Excavation Ground Water Sample*  
 Sampled by: *RH* Date: *12-Nov-96* Time: *7:30*  
 Analyzed by: *DC* Date: *12-Nov-96*  
 Sample Matrix: *Water*

**Laboratory Analysis**

<i>Parameter</i>	<i>Result</i>	<i>Unit of Measure</i>	<i>Detection Limit</i>	<i>Unit of Measure</i>
<i>Benzene</i>	<i>128.3</i>	<i>ug/L</i>	<i>0.2</i>	<i>ug/L</i>
<i>Toluene</i>	<i>501.4</i>	<i>ug/L</i>	<i>0.2</i>	<i>ug/L</i>
<i>Ethylbenzene</i>	<i>157.8</i>	<i>ug/L</i>	<i>0.2</i>	<i>ug/L</i>
<i>m,p-Xylene</i>	<i>1866.8</i>	<i>ug/L</i>	<i>0.2</i>	<i>ug/L</i>
<i>o-Xylene</i>	<i>509.9</i>	<i>ug/L</i>	<i>0.2</i>	<i>ug/L</i>
<i>TOTAL</i>	<i>3164.3</i>	<i>ug/L</i>		

**Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography**

Approved by: *[Signature]*  
 Date: *11/12/96*