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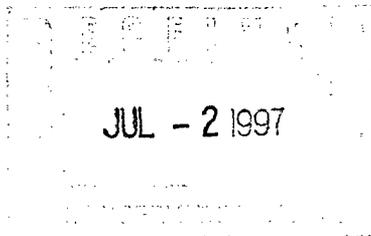
**GENERAL
CORRESPONDENCE**

YEAR(S):

1997-1995

Public Service Company
of New Mexico
603 W. Elm - P.O. Box 4750
Farmington, NM 87499
505 950-1997
505 325-7365

June 30, 1997



Oil Conservation Division
Attention: Bill Olson
2040 South Pacheco
Santa Fe, NM 87505

RECEIVED

JUL 2 1997

Environmental Bureau
Oil Conservation Division

Subject: OCD Closure Reports
1st Reporting Quarter 1997

Dear Mr. Olson:

Per your telephone conversation with Maureen Gannon, attached are copies of documents requested for the following sites:

Calloway #1A - copy of landfarm map showing BTEX.
Jacquez #1A - copy of landfarm analysis showing TPH.
Lester #1 - copy of landfarm map showing BTEX.

Thank you for informing us of the missing information. We apologize for any inconvenience this may have caused. If you have any questions, please feel free to contact us.

Sincerely,

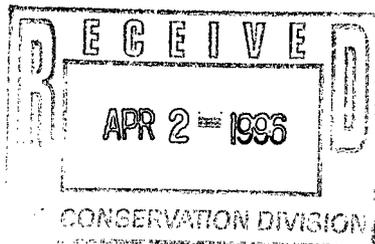
Kathy Juckes
Staff Assistant

cc: Maureen Gannon

Public Service Company
of New Mexico
Alvarado Square MS. 0408
Albuquerque, NM 87158

April 1, 1996

Mr. William Olson
Hydrogeologist
Oil Conservation Division
2040 So. Pacheco
Santa Fe, New Mexico 87505



RE: NOTIFICATION OF GROUNDWATER CONTAMINATION AT THE TEMPLETON 1E

Dear Bill:

Pursuant to New Mexico Water Quality Control Commission (WQCC) Regulations, section 1-203, PNM hereby provides written notification of groundwater contamination at the Templeton 1E well site. The Templeton 1E well site is located in the NW 1/4, NE 1/4 of Section 27, Township 31 North, Range 13 West, in San Juan County, New Mexico. The operator at the site is Synder Oil Company. This letter follows verbal notification provided to you on Monday, March 25, 1996 (M. Gannon, PNM to B. Olson. OCD, 3/25/96).

On March 13, 1996, field personnel collected samples from groundwater in an excavation underneath the former pit location. At the time of excavation, groundwater was encountered at approximately 6 feet below ground surface. Groundwater samples were delivered to OnSite Technologies, Ltd., in Farmington, New Mexico, for laboratory analysis. Analytical results are provided below:

Component	Units	WQCC Stds.	Excavation Underneath Pit
Benzene	ppb	10	15.6
Toluene	ppb	750	69.9
Ethylbenzene	ppb	750	72.1
Xylenes	ppb	620	450

Boldtype indicates a WQCC exceedance.

A hardcopy of the analytical results is attached.

PNM will develop a groundwater investigation workplan and submit it to OCD for approval prior to further activities at the site. If you have any questions, please call me at (505) 241-2974.

Sincerely,

A handwritten signature in cursive script that reads "Maureen Gannon".

Maureen Gannon
Contract Project Manager

MDG/TEMP01.LTR

Attachment

cc: Colin Adams, PNM
Denver Bearden, PNMGS
Chester Deal, Synder Oil Company
Denny Foust, OCD-Aztec Office
Leigh Gooding, WFS
Toni Ristau, PNM



OFF: (505) 325-8786

LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *Maureen Gannon*
Company: *PNM Gas Services*
Address: *Alevarado Square, Mail Stop 0408*
City, State: *Albuquerque, NM 87158*

Date: 14-Mar-96
COC No.: 4605
Sample No. 10385
Job No. 2-1000

Project Name: *PNM Gas Services - Templeton 1-E*
Project Location: *9603131330; East End, 6' depth East Boundary of Plume*
Sampled by: GC Date: 13-Mar-96 Time: 13:30
Analyzed by: HR Date: 13-Mar-96
Type of Sample: *Liquid*

Aromatic Volatile Organics

Component	Result	Units of Measure	Detection Limit	Units of Measure
<i>Benzene</i>	15.6	ug/L	0.2	ug/L
<i>Toluene</i>	69.9	ug/L	0.2	ug/L
<i>Ethylbenzene</i>	72.1	ug/L	0.2	ug/L
<i>m,p-Xylene</i>	356.2	ug/L	0.2	ug/L
<i>o-Xylene</i>	93.8	ug/L	0.2	ug/L
	TOTAL	607.5		ug/L

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *JAG*
Date: 3/14/96

P. O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-8786



LAB: (505) 325-5667

QUALITY ASSURANCE REPORT
for EPA Method 8020

Date Analyzed: 13-Mar-96

Internal QC No.: 0444-STD

Surrogate QC No.: 0445-STD

Reference Standard QC No.: 0355-STD

Method Blank

Analyte	Result	Units of Measure
Average Amount of All Analytes In Blank	<0.2	ppb

Calibration Check

Analyte	Units of Measure	True Value	Analyzed Value	% Diff	Limit
Benzene	ppb	20.0	19.1	4	15%
Toluene	ppb	20.0	19.9	0	15%
Ethylbenzene	ppb	20.0	19.4	3	15%
m,p-Xylene	ppb	40.0	38.7	3	15%
o-Xylene	ppb	20.0	19.1	4	15%

Matrix Spike

Analyte	1 - Percent Recovered	2 - Percent Recovered	Limit	%RSD	Limit
Benzene	116	116	(39-150)	0	20%
Toluene	115	115	(46-148)	0	20%
Ethylbenzene	115	115	(32-160)	0	20%
m,p-Xylene	113	113	(35-145)	0	20%
o-Xylene	111	112	(35-145)	0	20%

Surrogate Recoveries

Laboratory Identification	S1 Percent Recovered	S2 Percent Recovered
Limit Percent Recovered	(70-130)	
10385-4605	99	

S1: Flourobenezene

P. O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

Bill Olson

GARBER AND HALLMARK, P.C.

ATTORNEYS AT LAW
200 W. MARCY, SUITE 203
POST OFFICE BOX 850
SANTA FE, NEW MEXICO 87504-0850

BRUCE S. GARBER
B. CULLEN HALLMARK

TELEPHONE (505) 983-3233
FACSIMILE (505) 983-6344

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SEP 21 1995

September 18, 1995

Environmental Bureau
Oil Conservation Division

Mr. Denny G. Foust
Environmental Geologist
State of New Mexico
Energy, Minerals and
Natural Resources Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

RECEIVED
SEP 19 1995

OIL CON. DIV.
DIST. 3

Re: Possible Groundwater Impacts Amoco McCoy A#1A, F-18-31N-10W, Snyder Oil Corporation Kaufman #1, H-33-31N-13W and Snyder Oil Corporation ~~Templeton #1E~~, B-27-31N-13W, San Juan County, New Mexico

Dear Mr. Foust:

This letter responds to yours of June 6, 1995 to Denver Bearden regarding the facilities noted above. Please excuse the delay in this response which results from the transition the Public Service Company of New Mexico has been undergoing in relation to the gas assets sold to Williams Field Services.

The Public Service Company of New Mexico Gas Services ("PNMGS") through its consultants, Geoscience Consultants Ltd., has conducted a preliminary groundwater investigation at the McCoy A#1A site. I understand that the preliminary results from that investigation were verbally transmitted to the Oil Conservation Division on September 8, 1995. A written report is being prepared and should be received by the Oil Conservation Division in the near future.

The Snyder Oil Corporation Templeton #1E location is being addressed at this time by the Snyder Oil Corporation, which has taken the lead in the groundwater and soil remediation at this site. We understand that Snyder obtained an approved discharge plan for the groundwater remediation at this site on February 20, 1995, and is proceeding with remediation pursuant to that plan. We have addressed a number of questions to Snyder concerning this site for the purpose of defining the necessary role of PNMGS in this remediation, if any.

Mr. Denny G. Foust
Page Two
September 18, 1995

The Snyder Oil Corporation Kaufman #1 site is also the subject of a current dialogue between PNMGS and Snyder. PNMGS expects to receive additional information from Snyder regarding this site and will pursue efforts to address additional site investigation as appropriate in the near future. We will update our report on this site in 30 days.

Please feel free to contact Denver Bearden at 324-3763 or me at 983-3233 if you have any questions concerning these sites.

Sincerely,



Bruce S. Garber

BSG:aa

cc: Chuck Garcia
Toni Ristau
Maureen Gannon



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



OIL CONSERVATION DIVISION
RECEIVED

95 JUN 12 AM 8 52

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87618
(505) 334-6178 FAX: (505) 334-6170

Certified Receipt: P-987-892-147

June 6, 1995

Gas Company of New Mexico
Attn. Denver Bearden
Environmental Administrator
PO Box 1899
Bloomfield NM 87413

RE: Possible Groundwater Impacts Amoco McCoy A#1A, F-18-31N-10W, Snyder Oil Corporation Kaufman #1, H-33-31N-13W and ~~Snyder Oil Corporation Templeton #1E, B-27-31N-13W~~, San Juan County New Mexico.

Dear Mr. Bearden:

Due to persistent complaints from residents near the Amoco McCoy A#1A, F-18-31N-10W, of odors and illness I am requesting an immediate assessment of the abandoned dehydrator pit on this location. Groundwater impact in this area could have serious ramifications due to the close proximity of the Animas River and several domestic water wells.

The Snyder Oil Corporation Templeton #1E, B-27-31N-13W, has experienced a significant groundwater impact from production pits on location. Gas Company of New Mexico needs to determine if dehydrator pits on this location contributed to the plume of contamination so treatment and remediation may proceed by the responsible parties. This well site needs immediate attention based on the already identified groundwater impact.

The Snyder Oil Corporation Kaufman #1, H-33-31N-13W, also has experienced a significant groundwater impact from production pits on location. Gas Company of New Mexico needs to determine if dehydrator pits on this location contributed to the plume of contamination so treatment and remediation may proceed by the responsible parties. This well site needs immediate attention based on the already identified groundwater impact.

Denver Bearden

Page 2

June 12, 1995

The Oil Conservation Division is to be notified of groundwater impact within twenty-four hours under your pit closure plan. I would like to be notified of the investigative work schedule on these wells so I may witness the operation.

If you have questions please feel free to call this office.

Yours truly,



Denny G. Foust

Environmental Geologist

XC: DGF File

Bill Olson-SF

Environmental File