

**3R - 391**

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# **REPORTS**

**DATE:**

**Dec. 2002**

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3R0391  
**ENVIROTECH INC.**

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**CHEVRONTEXACO INC.**

**GALLEGOS GALLUP SAND UNIT  
ADDITIONAL PIT ASSESSMENT**

**SAN JUAN COUNTY  
NEW MEXICO**

**PROJECT # 01079-002**

**DECEMBER 2002**

**CHEVRONTEXACO INC.**  
**GALLEGOS GALLUP SAND UNIT**  
**ADDITIONAL PIT ASSESSMENT**  
**SAN JUAN COUNTY, NEW MEXICO**

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## INTRODUCTION

Envirotech Inc. of Farmington, New Mexico, was contracted by ChevronTexaco Inc. to provide drilling, sampling, analytical, and environmental services at the Gallegos Gallup Sand Unit disposal pit. It appears that this unlined pit has been out of service for some time but could have been utilized during the 1950s and 1960s. This pit is located near Gallegos Canyon in Section 7, Township 26N, Range 11W, San Juan County, New Mexico. This pit is located on the Navajo Indian Reservation and is adjacent to the NAPI irrigation project. It is accessible by the El Paso Gas Chaco Plant blacktop approximately 5 miles west from State Highway 550 south of Bloomfield and an unimproved dirt road that is part of the oil and gas fields in the area. The location of the pit is shown on *Figure 1, Vicinity Map*.

Previous work at this location included installation of five (5) monitor wells, soil and groundwater sampling, and reporting. This work was conducted during September 2001 and documented in the report "Gallegos Gallup Sand Unit" dated September 20, 2001.

## SCOPE OF WORK

The scope of work included constructing an additional deep groundwater monitor well, soil and water sampling, geologic services, and reporting. The purpose of these activities was to assess if water in the bedrock unit had been impacted by hydrocarbons and based on the findings, establish a reasonable cleanup level for the hydrocarbon soil in the pit that will adequately protect the environment. Representatives of the Region IX USEPA and Navajo Nation EPA had previously approved the monitor well location presented in a workplan dated September 4, 2002.

## DESCRIPTION OF WORK

Drilling of monitor well MW-6 was conducted on November 25 & 26, 2002. Present during the drilling and completion of this well were: Bob Sterrett, Principal Hydrogeologist of Engineering Management Support, Inc. of Arvada, Colorado; Jack Collins, Chief Geologist of Envirotech; Jim Walker Region IX USEPA; and Bill Freeman of the Navajo Nation EPA.

The drilling was conducted using a CME Model 75 truck mounted portable hollow stem auger rig equipped with split spoon samplers. The sediments encountered are believed to be Holocene Age dune sands consisting of mainly fine-medium grained unconsolidated sands. Bedrock was encountered at a depth of 58-feet below ground surface (bgs). The bedrock lithology consisted of well consolidated gray to green siltstones and shale. The total depth of the well was 72-feet bgs. The well was constructed using 2" threaded PVC with 10-feet of gravel packed screen. The screen was placed between a depth interval of 62-feet and 72-feet and gravel packed with # 10-12 Colorado Silica sand. The gravel pack was sealed with approximately 30 pounds of bentonite pellets and then grouted to the surface with cement-bentonite slurry. The cement was allowed to set up overnight, then the well was purged by hand bailing. Approximately 10-gallons of water were bailed, which de-watered the well. The new monitor well was surveyed in with reference to the pit and existing monitor wells. Following the development of the new well, it was sampled for benzene, toluene, ethyl benzene, and xylenes (BTEX) using USEPA Method 8021b, as well as for standard ground water quality Cation/Anion analysis. Due to slow recover of the well, MW-6 was not sampled until December of 2002, whereas the other monitoring wells were sampled

in November of 2002. A site map was constructed from the surveyed data and is included as *Figure 2, Site Map*.

The lithology log showing the sediments encountered, organic vapor meter readings taken during the drilling, and the monitor well construction log is included as *Appendix A, Above Grade Well Completion Diagram/Lithology Log*.

### GROUNDWATER IMPACT

Water levels were measured in each of the five (5) existing monitor wells on November 23, 2002. Water level measurements indicate that groundwater is moving to the northwest at a gradient of 0.0096 ft/ft, which is consistent with previous measurements. Water levels are shown on *Figure 3, Water Level Map*.

Water samples were collected from MW-6 on December 2 and 16, 2002. Samples were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) per USEPA Method 8021B. All BTEX components were below the New Mexico Oil Conservation Division (NMOCD) recommended action levels. *Appendix B, Letter from Lab Manager*, is a letter from Envirotech's Senior Chemist/Lab Manager clarifying the impact of pH on BTEX analysis of aqueous samples.

The BTEX water analyses are listed in *Table 1, Laboratory Results of Water Sample Analyses: EPA Method 8021B*.

### SOIL IMPACT

Monitor well MW-6 was drilled on November 25, 2002, and completed on November 26, 2002. No soil samples were collected from MW-6 as the unconsolidated sediments that were encountered had been tested, characterized, and sampled during the previous work of September 2001.

Within the pit, soil samples were collected at 3-foot intervals from a hand augured soil boring (SB-3). The location of this soil boring is shown on *Figure 2*. Soil samples were collected at 3-feet, 6-feet, and 9-feet and were analyzed for BTEX per USEPA Method 8021B and for Total Petroleum Hydrocarbons (TPH) per USEPA Method 8015B and USEPA Method 418.1. Total BTEX varied from 3.8 ppm at 9 feet to 4.3 ppm at 6 feet. TPH varied from 2,580 ppm at 6 feet to 6,270 ppm at 9 feet using USEPA Method 8015B. TPH varied from 7,850 ppm at 6 feet to 14,640 ppm at 9 feet using USEPA Method 418.1. These results show the lighter ends of the hydrocarbons are probably gone and the remaining hydrocarbons are the heavier fractions, which are less soluble and less mobile and do not readily go into solution.

The soil sample analyses are summarized in *Table 2, Laboratory Results of Soil Sample Analyses*, and are shown as *Figure 4, BTEX and TPH Soil Concentrations*. Laboratory Certificates are included in *Appendix C, Laboratory Analysis*. Field notes are included in *Appendix D, Field Notes*.

## WATER QUALITY

The water quality analysis consisted of major cation/anion, total dissolved solids, pH, and conductivity. Water samples were collected from MW-6 on December 2 and 16, 2002, for water quality analysis.

Nitrate nitrogen values varied in MW-6 from 1.0 mg/L on December 2, 2002, to 0.7 mg/L on December 16, 2002. A normal value of nitrate nitrogen for groundwater in this area should be in the range of 0.5 to 3 mg/L, so the groundwater present in MW-6 appears to be un-impacted by nitrate nitrogen.

Nitrite nitrogen values varied in MW-6 from 0.047 to 0.163 mg/L on December 16, 2002. A normal value for nitrite nitrogen should be in the range of 0.001 to 0.2 mg/L.

Waters from MW-1, MW-2, MW-3, and MW-5 would be formally classified as sodium sulfate type waters; see *Table 3, Laboratory Results of Water Sample Analyses: Cation/Anion. Figure 5, Water Quality*, shows the relationship of each water quality sample using Piper MEQ diagrams. Waters from MW-4 would be classed as calcium sulfate water. The water samples from MW-6 do not fall into either of the two (2) categories stated previously. It is believed that the unusual water analysis (high pH) found in MW-6 can be attributed to a reaction with the cement grouting used for surface completion of the well. It is believed that the water in MW-6 is a mixture of waters from the bedrock and surficial materials. Monitor well MW-6 takes approximately 3-5 days to recover after bailing dry. Water levels are currently several feet lower in MW-6 than in the other shallow wells.

Several differences are apparent in the water quality analysis between the two sampling events of 12/02/03 and 12/16/02 for monitor well MW-6. Specifically, TDS went from 2,300 ppm during the first sampling event to 1,070 ppm in the second event. Calcium went from 216 ppm to 34 ppm. Magnesium dropped from 537 ppm to < 0.01 ppm, nitrate and nitrite remained about the same with only slight changes in either and sulfate decreased from 685 ppm to 67 ppm. Sodium and Potassium increased from 175 ppm to 531 ppm. The pH changed from 11.85 to 10.76, a decrease of one order of magnitude. These changes indicate the water has still not reached an equilibrium state even after 14 days. Therefore, the dissolved solids are still coming out of solution as the pH changes to an equilibrium state. As the water continues to stabilize, the pH should stabilize around 7.5 to 8.0 and the other major cations and anions should continue to decrease, similar to those previously noted. Further analysis would confirm this theory. At this time however, it is presumably unnecessary to perform additional analyses since they are beyond the scope of work for this project.

Bedrock has not been impacted by hydrocarbons. Based on a geologic description of the lithology present within the screened interval, the bedrock in this area is a low permeability confining bed that could be classed as an Aquifuge such as an unfractured siltstone or shale. This interpretation is consistent with observed characteristics at the site. Approximately 1,000 feet to the southwest is a spring near the base of the sand dunes that is exposed in a narrow gully that is part of Gallegos Canyon. This spring is at approximately the same stratigraphic horizon as the bedrock encountered in monitor well MW-6.

There appears to be no impact on the shallow groundwater from hydrocarbons in the pit.

**RECOMMENDATIONS**

Results from the soil and groundwater investigations at the Gallegos Gallup Sand Unit Pit indicate groundwater has not been impacted. While the pit has not impacted groundwater, to insure the future protection of the existing shallow groundwater, it is recommended that the contaminated soil in the pit be excavated and landfarmed off-site. Excavation should be done vertically and horizontally until field and/or lab analysis TPH values meet the OCD guidelines. We recommend an OCD cutoff level of 5,000 ppm, as this value has been shown to be an appropriate cleanup level that would be protective of the existing groundwater.

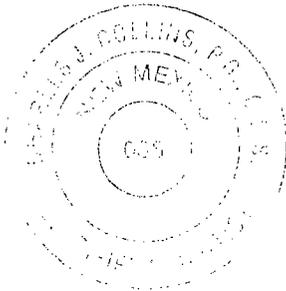
**STATEMENT OF LIMITATIONS**

Envirotech performed delineation drilling, soil sampling, analysis, and reporting at the ChevronTexaco Inc. Gallegos Gallup Sand Unit Pit near Gallegos Canyon, New Mexico. The work and services provided by Envirotech were under the guidelines of the USEPA, NNEPA, and BIA. All observations and conclusions provided here are based on the information and current site conditions found during this investigation.

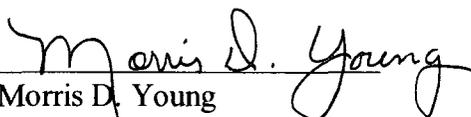
The undersigned has conducted this service at the above referenced site. This work has been conducted and reported in accordance with generally accepted professional practices in geology, engineering, environmental chemistry, and hydrogeology.

Respectfully Submitted,  
ENVIROTECH INC.

  
C. Jack Collins, P.G. #1822  
NM Certified Scientist #038  
[jcollins@envirotech-inc.com](mailto:jcollins@envirotech-inc.com)



Reviewed by:

  
Morris D. Young  
President  
[myoung@envirotech-inc.com](mailto:myoung@envirotech-inc.com)

## **FIGURES**

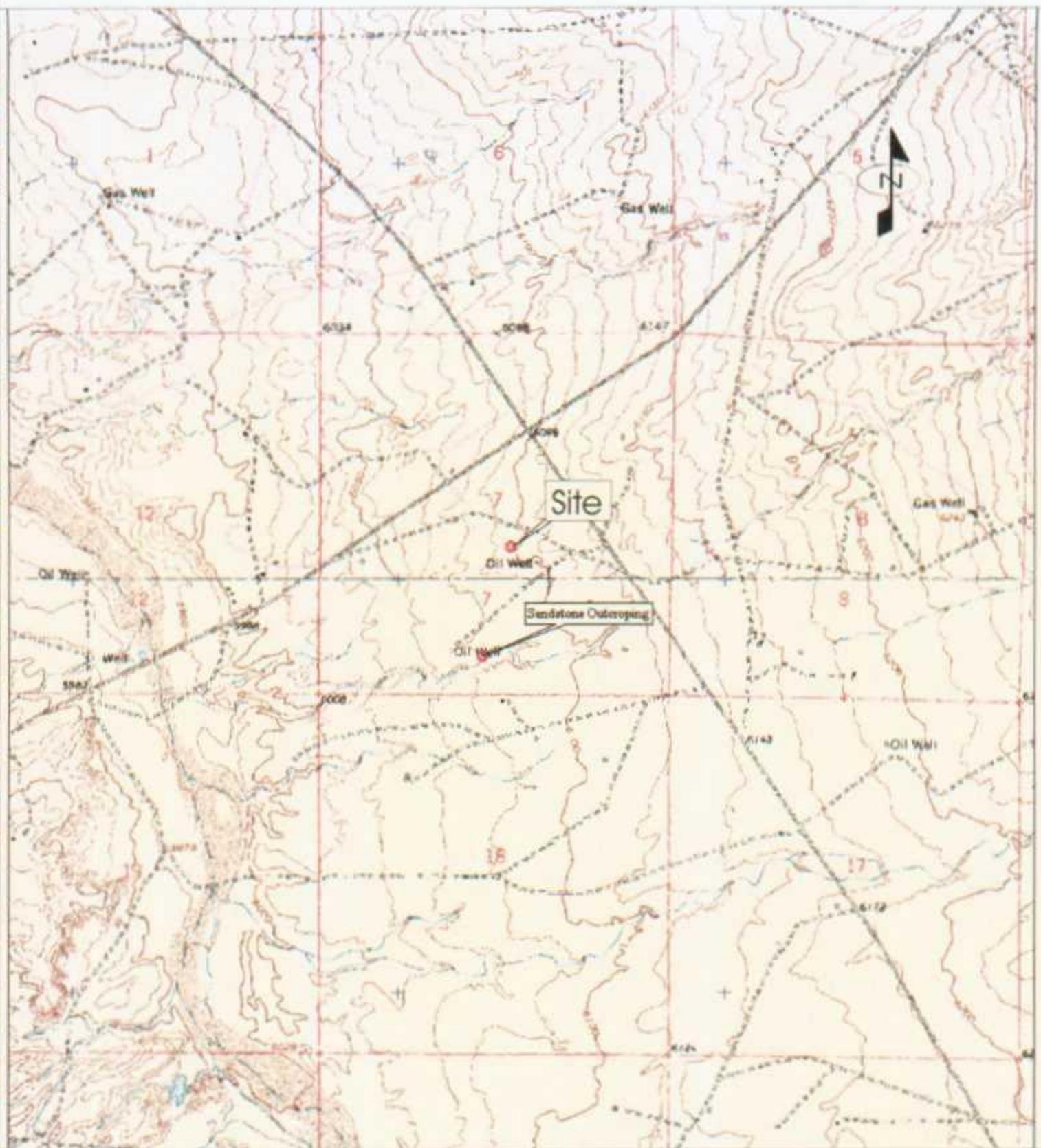
**Figure 1, Vicinity Map**

**Figure 2, Site Map**

**Figure 3, Water Level Map**

**Figure 4, BTEX and TPH Soil  
Concentrations**

**Figure 5, Water Quality**



Source: Gallegos Trading Post and Carson Trading Post, New Mexico 7.5 Minute U.S.G.S. Topographic Quadrangle Map  
 Scale: 1:24,000 1" = 2000'

ChevronTexaco Inc.  
 Gallegos Gallup Sand Unit  
 Pit Assessment  
 NWSE S7 T26N R11W

**ENVIROTECH INC.**

ENVIRONMENTAL SCIENTISTS & ENGINEERS  
 5796 U.S. HIGHWAY 64  
 FAIRMINGTON, NEW MEXICO 87401  
 PHONE (505) 632-0615

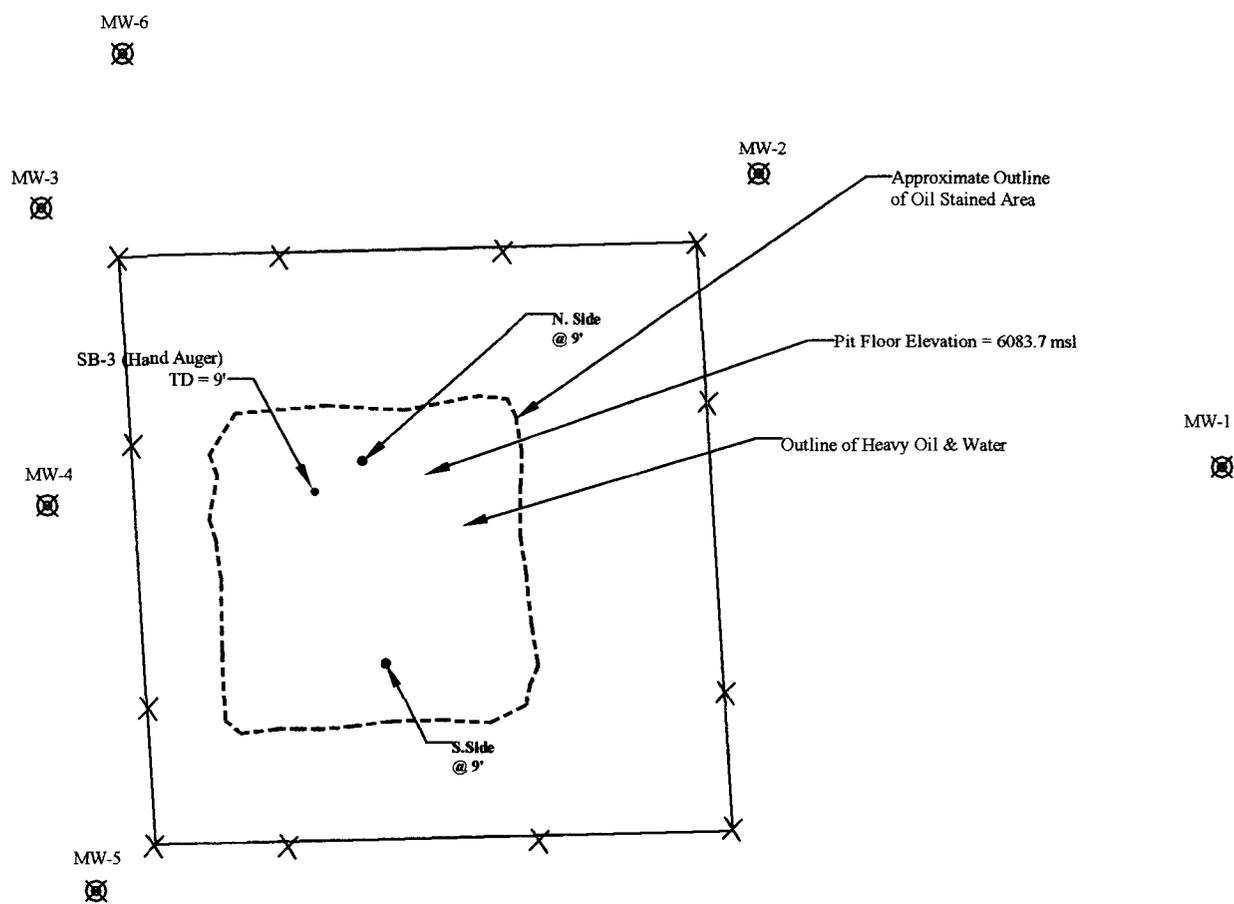
Vicinity Map

Figure 1

Project# 01079-002 Date Drawn: 09/20/01

Drawn By:  
 Kyle Kerr

Project Manager:  
 C. Jack Collins



LEGEND	
MW-3	☒ - Monitor Well Location & Number
●	- Hand Auger Sample Location

CHEVRONTEXACO INC  
Gallegos Gallup Sand Unit  
Pit Assessment

**ENVIROTECH INC.**

**SITE MAP**

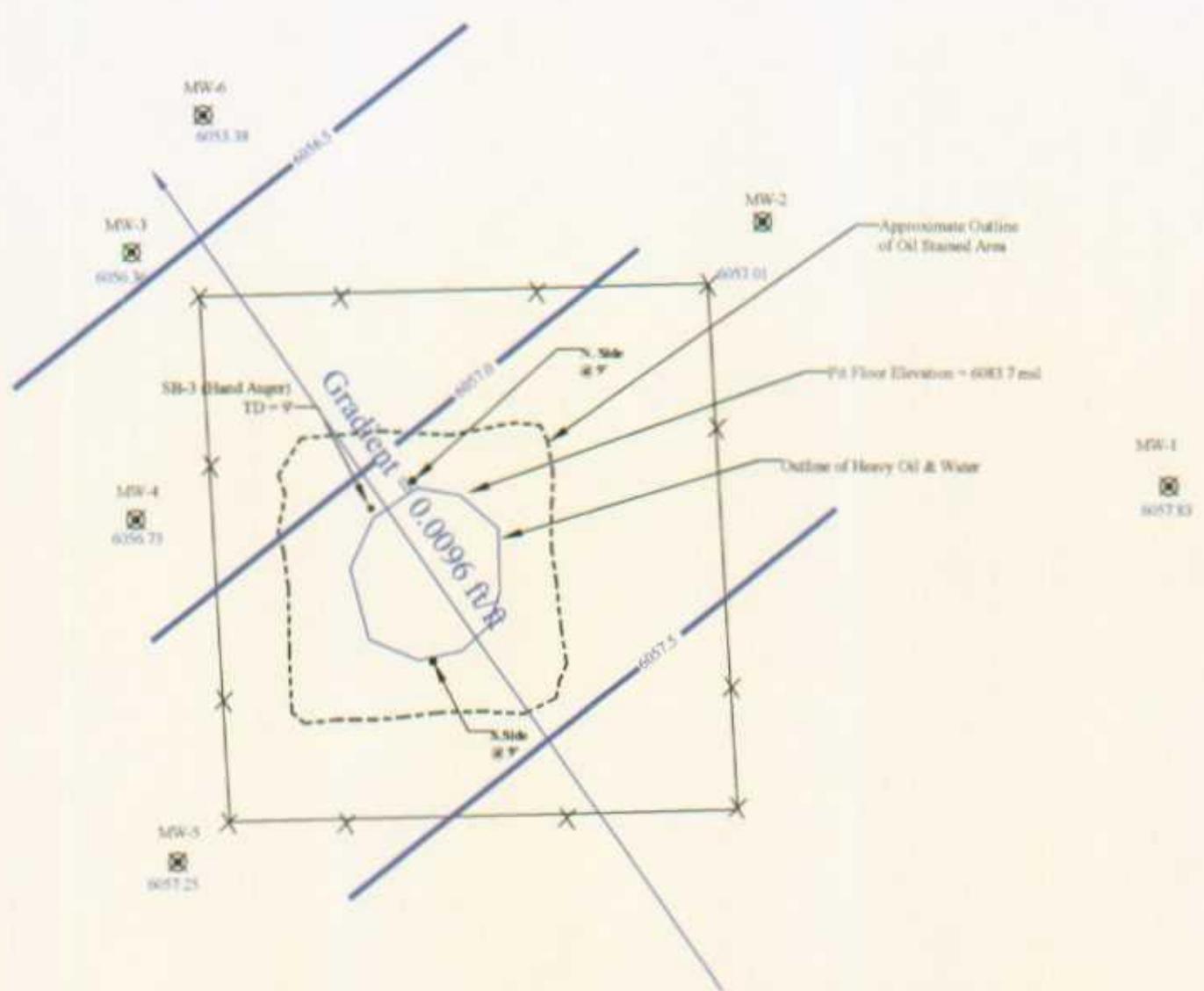
REVISIONS	
BY <u>KPK</u> DATE <u>12/02/02</u>	PROJECT #01079-002
BY _____ DATE _____	

PROJECT #01079-002

ENVIRONMENTAL SCIENTISTS & ENGINEERS  
5796 U.S. HIGHWAY 64  
FARMINGTON, NEW MEXICO 87401  
(505) 632-0615

DATE <u>09/20/01</u>	DRAWN <u>CJC</u>	FIGURE
SCALE <u>1" = 30'</u>	APPROVED <u>CJC</u>	<u>2</u>

FIGURE  
2



LEGEND	
MW-3	
	- Monitor Well Location & Number
6056.44	- Water Level Elevation
	- Hand Auger Sample Location

CHEVRONTEXACO INC  
Gallegos Gallup Sand Unit  
Pit Assessment

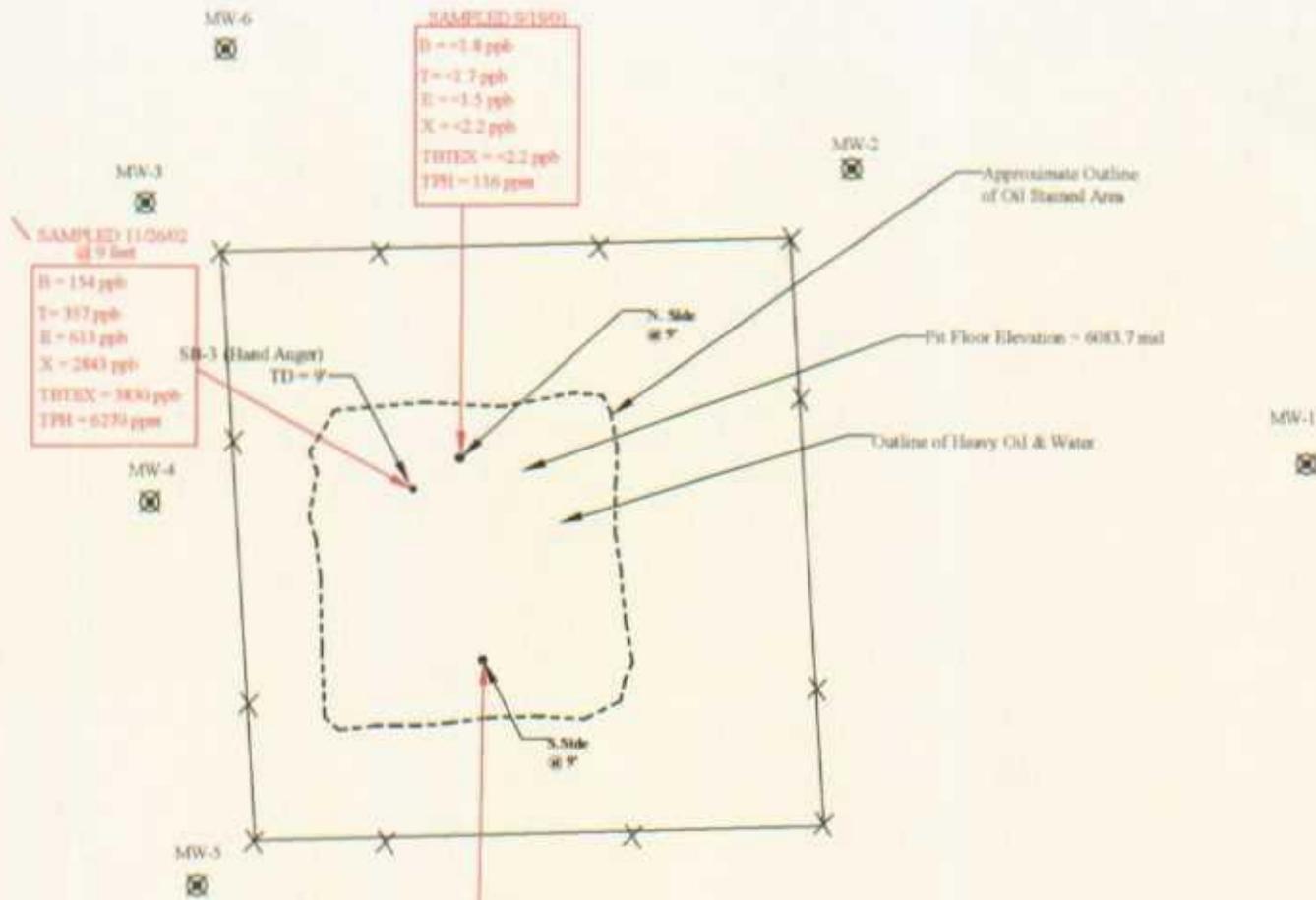
**ENVIROTECH INC.**

WATER LEVEL  
MAP  
Date Measured: 11/25/02

REVISIONS	PROJECT #01079-002
BY <u>KPK</u> DATE <u>12/02/02</u>	
BY _____ DATE _____	

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FARMINGTON, NEW MEXICO 87401  
(505) 632-0615

DATE <u>09/20/01</u>	DRAWN <u>GJC</u>	FIGURE
SCALE <u>1" = 30'</u>	APPROVED <u>GJC</u>	<u>3</u>



SAMPLED 9/19/01  
 B = -1.8 ppb  
 T = -1.7 ppb  
 E = -1.5 ppb  
 X = -2.2 ppb  
 TBTEX = -2.2 ppb  
 TPH = 116 ppm

SAMPLED 11/06/02 @ 9 feet  
 B = 154 ppb  
 T = 397 ppb  
 E = 613 ppb  
 X = 2843 ppb  
 TBTEX = 3830 ppb  
 TPH = 6270 ppm

SAMPLED 9/19/01  
 B = 118 ppb  
 T = 1,370 ppb  
 E = 1,030 ppb  
 X = 3,480 ppb  
 TBTEX = 5,800 ppb  
 TPH = 901 ppm

LEGEND	
B	- Benzene (ppb)
T	- Toluene (ppb)
E	- Ethylbenzene (ppb)
X	- Total Xylene (ppb)
TBTEX	- Total BTEX (ppb)
TPH	- Total Petroleum Hydrocarbons (ppm)
MW-3	
⊗	- Monitor Well Location & Number
•	- Hand Auger Sample Location

CHEVRONTEXACO INC  
 Gallegos Gallup Sand Unit  
 Pit Assessment

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 (505) 632-0615

**BTEX AND TPH SOIL CONCENTRATIONS**

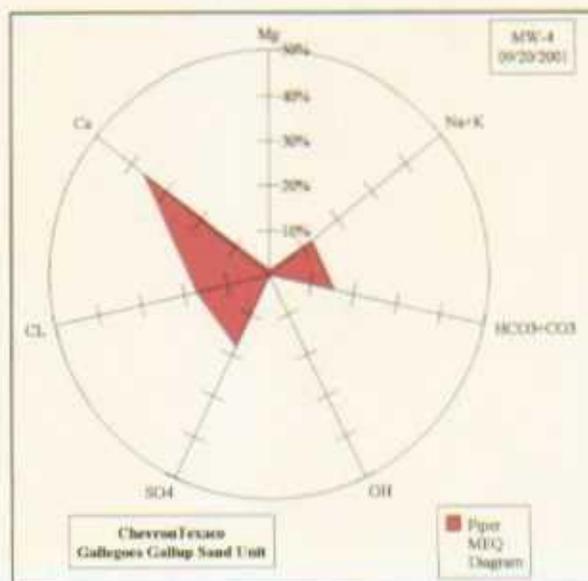
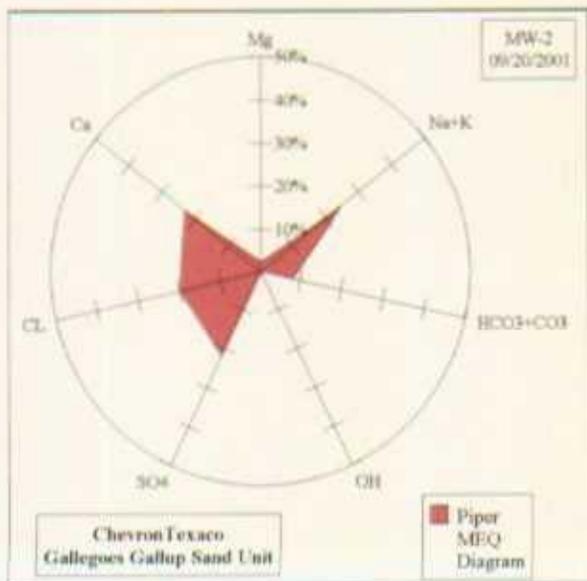
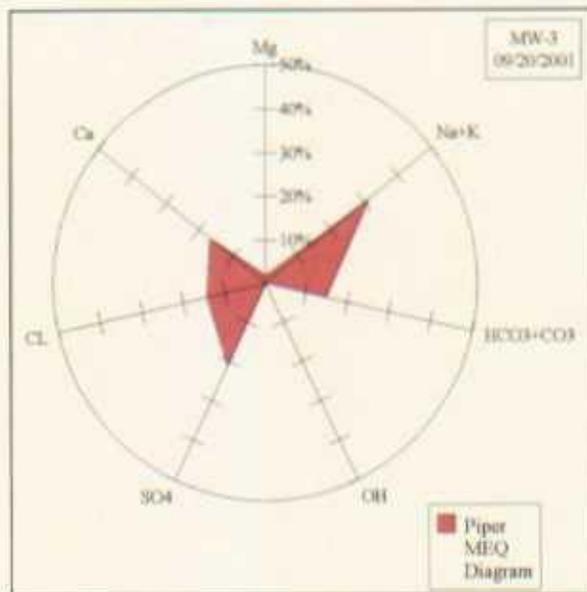
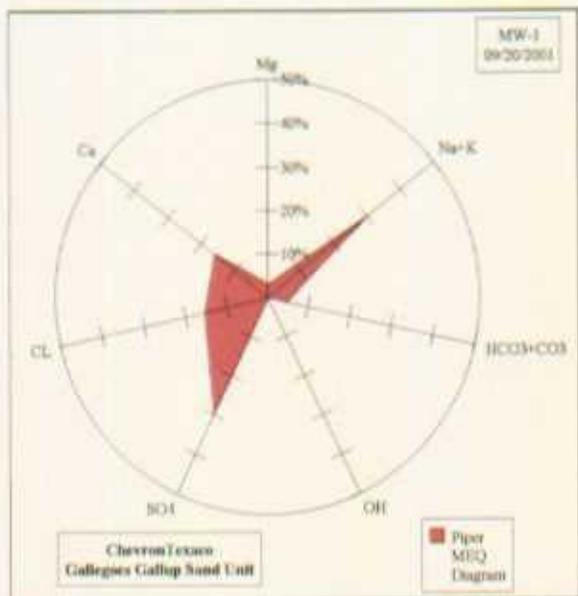
REVISIONS	
BY <u>KPK</u> DATE <u>12/02/02</u>	PROJECT #01079-002
BY _____ DATE _____	

DATE <u>09/20/01</u>	DRAWN <u>CJC</u>	FIGURE
SCALE <u>1" = 30'</u>	APPROVED <u>CJC</u>	<u>4</u>

Envirotech Inc.  
Farmington, NM

### FIGURE 5 WATER QUALITY

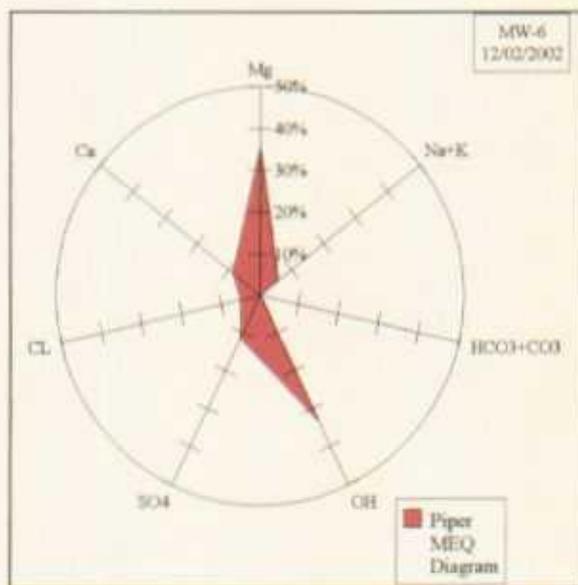
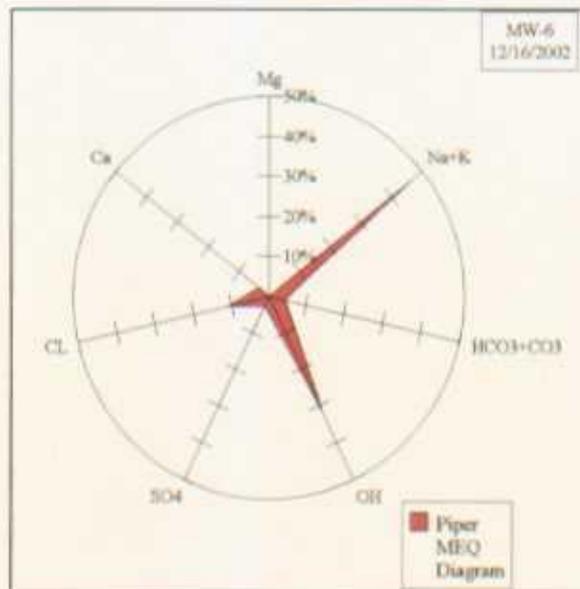
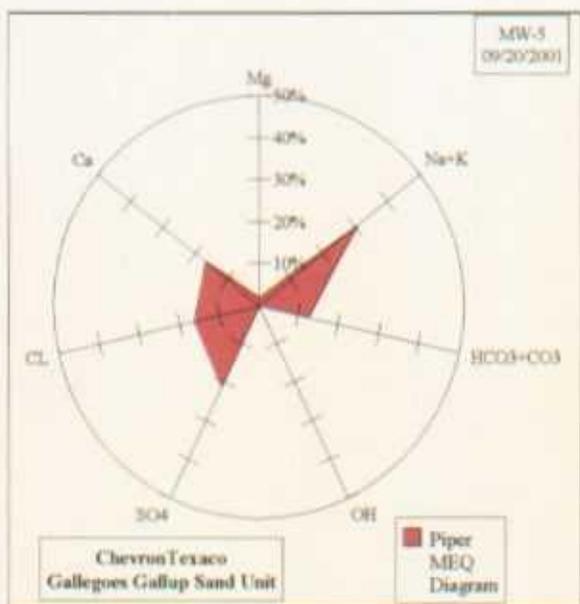
ChevronTexaco Inc.  
Gallegos Gallup Sand Unit  
Pit Assessment 01/15/03



Envirotech Inc.  
Farmington, NM

FIGURE 5 WATER QUALITY

ChevronTexaco Inc.  
Gallegos Gallup Sand Unit  
Pit Assessment 01/15/03



**TABLES**

**Table 1, Laboratory Results of Water  
Sample Analyses: EPA Method  
8021B**

**Table 2, Laboratory Results of Soil Sample  
Analyses**

**Table 3, Laboratory Results of Water  
Sample Analyses: Cation/Anion**

Site	ChevronTexaco Inc.
Location	Gallegos Gallup Sand Unit Pit
Date	December 16, 2002
Project	# 01079-002

Table 1  
Laboratory Results of Water Sample Analyses: BTEX by U.S. EPA Method 8021B

NNEPA/EPA Action Levels						
Well #	Sample Date	5 ppb	2000 ppb	680 ppb	440 ppb	NA
		Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Total Xylenes (ppb)	Total BTEX
MW-1	09/20/01	0.6	<0.2	<0.2	2.6	3.2
	11/26/02	<0.2	<0.2	<0.2	<0.2	<0.2
MW-2	09/20/01	<0.2	3.6	3.7	66.0	73.3
	11/26/02	<0.2	<0.2	0.4	<0.2	0.4
MW-3	09/20/01	<1.8	2.5	6.8	20.3	29.6
	11/26/02	<0.2	<0.2	0.2	0.7	0.9
MW-4	09/20/01	1.0	<0.2	0.9	5.8	7.7
	11/26/02	0.3	<0.2	<0.2	<0.2	0.3
Dup	11/26/02	<0.2	<0.2	<0.2	<0.2	<0.2
MW-5	09/20/01	<0.2	<0.2	<0.2	<0.4	<0.2
	11/26/02	<0.2	<0.2	<0.2	<0.2	<0.2
MW-6	12/02/02	0.8	0.5	5.2	0.6	7.1
	12/16/02	<0.2	<0.2	5.8	<0.2	5.8
Trip Blank	12/16/02	<0.2	<0.2	<0.2	<0.2	<0.2

Site: ChevronTexaco Inc.  
 Location: Gallegos Gallup Sand Unit Pit  
 Date: December 16, 2002  
 Project: # 01079-002

Table 2  
Laboratory Results of Soil Sample Analyses

Sample #	Sample		BTEX EPA Method 8021b										TPH U.S. EPA Method 8015B (ppm)	TPH U.S. EPA Method 418.1 (ppm)
	Date	Depth (ft)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	Total Xylenes (ppm)	Total BTEX (ppm)	Total					
MW-1	09/18/01	35'	0.026	0.02	0.014	0.2160	0.3	6						
MW-2	09/18/01	26'	<0.0018	<0.0017	<0.0015	0.0280	0.0	3						
		30'	<0.0018	<0.0017	<0.0015	0.0285	0.0	<0.2						
MW-3	09/19/01	25'	<0.0018	0.0248	0.0162	0.1290	0.2	1						
		35'	<0.0018	0.0297	0.0167	0.1896	0.2	0						
MW-4	09/19/01	25'	<0.0018	0.0675	0.0261	0.4460	0.5	1						
		30'	<0.0018	0.0044	0.0058	0.0507	0.1	<0.2						
MW-5	09/19/01	25'	<0.0018	0.0062	0.0113	0.0077	0.0	<0.2						
		31'	<0.0018	<0.0017	<0.0015	<0.0032	<0.0032	<0.2						
N.Side (hand auger)	9/19/2001	9'	<0.0018	<0.0018	<0.0018	<0.0018	<0.0018	116						
S.Side (hand auger)	9/19/2001	9'	0.118	1.17	1.03	3.4800	5.8	901						
SB-3 (hand auger)	11/26/2002	3'	0.0701	0.438	0.589	2.8400	3.9	3,300					11,890	
	11/26/2002	6'	<0.0018	0.486	0.674	3.0950	4.3	2,580					7,850	
	11/26/2002	9'	0.0154	0.357	0.613	2.8430	3.8	6,270					14,640	

Site ChevronTexaco Inc.  
 Location Gallegos Gallup Sand Unit Pit  
 Date December 16, 2002  
 Project # 01079-002

Table 3  
 Laboratory Results of Water Sample Analyses: Cation/Anion

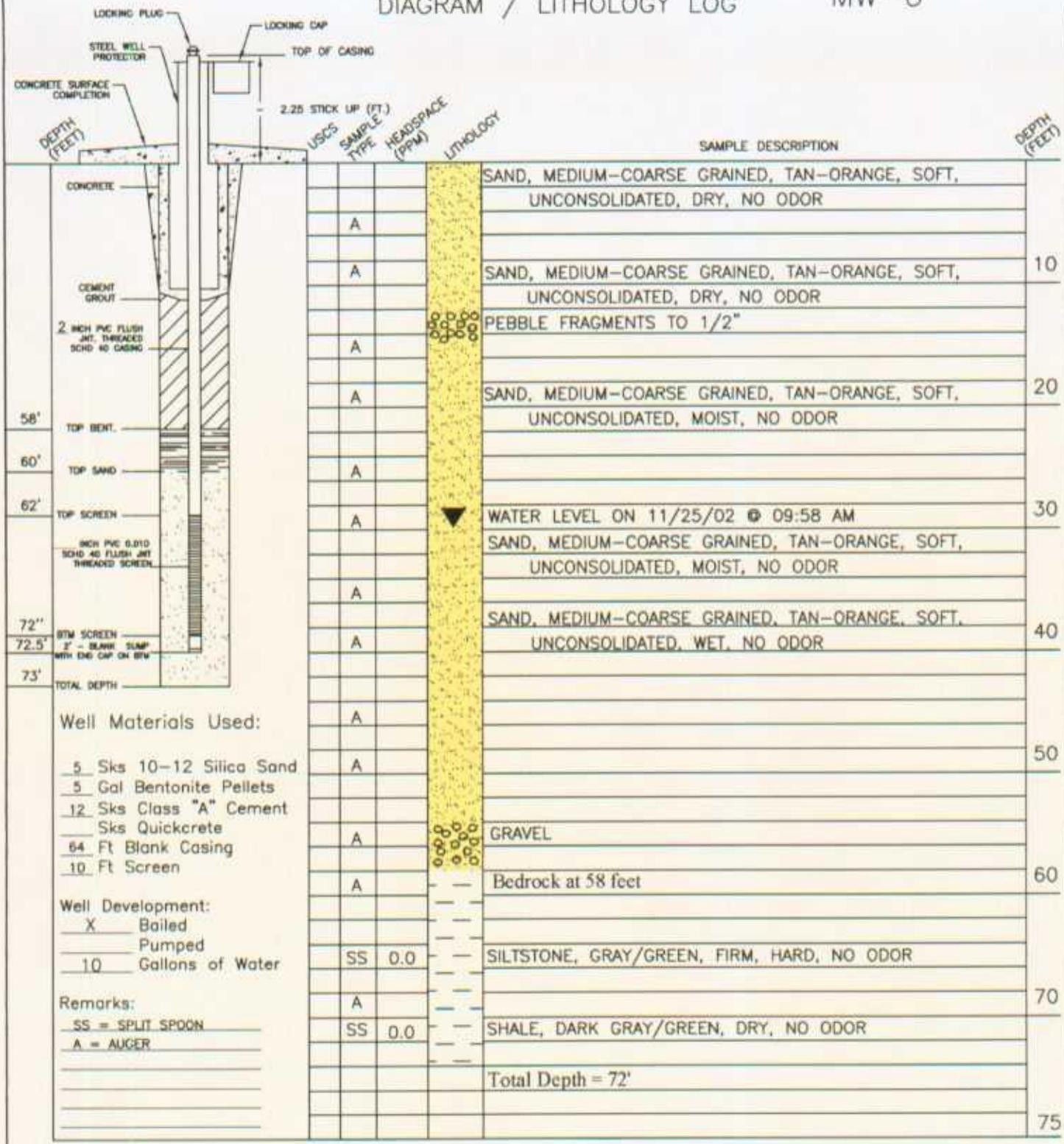
Well #	Sample Date	s.u.	umhos/cm	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	Units									
										Total Dissolved Solids @ 180C	Calcium	Magnesium	Sodium + Potassium	Chloride	Nitrate Nitrogen	Nitrite Nitrogen	Sulfate	Bicarbonate	
		pH	@ 25 C																
MW-1	09/20/01	7.79	3,550	1,770	184	21.50	402	304	26.0	1.040	795	160							
MW-2	09/20/01	7.66	2,020	1,000	146	8.79	178	218	15.5	0.020	325	150							
MW-3	09/20/01	7.80	1,750	872	94	5.86	201	138	8.3	1.980	273	245							
MW-4	09/20/01	7.50	1,800	904	206	3.91	81	168	14.5	0.001	239	255							
MW-5	09/20/01	7.90	1,550	1,550	90	6.84	190	150	13.5	0.031	266	195							
MW-6	12/02/02	11.85	4,600	2,300	216	537.00	175	226	1.0	0.047	685	<0.1							
	12/16/02	10.76	2,150	1,070	34	<0.01	531	192	0.7	0.163	67	<0.1							

**APPENDIX A**

**Above Grade Well Completion Diagram/Lithology Log**

ABOVE GRADE WELL COMPLETION  
DIAGRAM / LITHOLOGY LOG

MW-6



DRILLER: KELLY PADILLA BIT SIZE: 7 5/8" LOCATION: NWSE S7 T26N R11W  
 HELPER: THURMAN BENALLY TOTAL BORING DEPTH: 72' ELEVATION: 6085.85 TOC MSL  
 DRILLING COMPANY: ENVIROTECH DATE STARTED: 11/25/02 DATE COMPLETED 11/25/02  
 DRILLING METHOD: H.S.A. SAMPLER TYPE: SPLIT SPOON GEOLOGIST: CJC / BOB STERRET

CHEVRONTEXACO INC. GALLEGOS GALLUP SAND UNIT PIT ASSESSMENT		<b>ENVIROTECH INC.</b> ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64 FARMINGTON, NEW MEXICO 87401 (505) 632-0615		MW-6 LITHOLOGY LOG COMPLETION	
REVISIONS BY _____ DATE _____ BY _____ DATE _____	JOB #01079-002	DATE <u>12/02/02</u> DRAWN <u>KPK</u> SCALE <u>NONE</u> APPROVED <u>CJC</u>	PAGE 1 OF 1		

**APPENDIX B**

**Letter from Lab Manager**

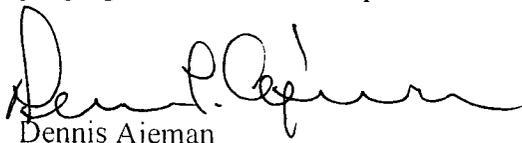
# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

January 20, 2003

Re: Impact of pH on BTEX analysis of aqueous samples.

BTEX (Benzene, Toluene, Ethyl Benzene and Xylene) are analyzed using USEPA Method 5030B – Purge-and-Trap for Aqueous Samples. This method is predicated on the very slightly or non-solubility of the Volatile compounds in an aqueous media. The volatile compounds are physically purged from the sample in a closed system and contained on an appropriate trap for introduction into the Gas Chromatograph for separation and analysis. The pH of the sample has no effect on the efficiency of the purging of the volatile compounds in this method.



Dennis Ajeman  
Laboratory Manager/Senior Chemist

**APPENDIX C**

**Laboratory Analysis**

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	MW - 1	Date Reported:	11-27-02
Chain of Custody:	09550	Date Sampled:	11-26-02
Laboratory Number:	24333	Date Received:	11-26-02
Sample Matrix:	Water	Date Analyzed:	11-27-02
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1
<b>Total BTEX</b>	<b>ND</b>		

ND - Parameter not detected at the stated detection limit.

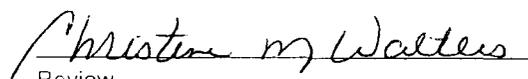
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	4-bromochlorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Gallegos Gallup Sand Unit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	MW - 2	Date Reported:	11-27-02
Chain of Custody:	09550	Date Sampled:	11-26-02
Laboratory Number:	24334	Date Received:	11-26-02
Sample Matrix:	Water	Date Analyzed:	11-27-02
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	0.4	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1
<b>Total BTEX</b>	<b>0.4</b>		

ND - Parameter not detected at the stated detection limit.

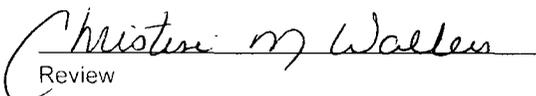
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	4-bromochlorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Gallegos Gallup Sand Unit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	MW - 3	Date Reported:	11-27-02
Chain of Custody:	09550	Date Sampled:	11-26-02
Laboratory Number:	24335	Date Received:	11-26-02
Sample Matrix:	Water	Date Analyzed:	11-27-02
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	0.2	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	0.7	1	0.1
<b>Total BTEX</b>	<b>0.9</b>		

ND - Parameter not detected at the stated detection limit.

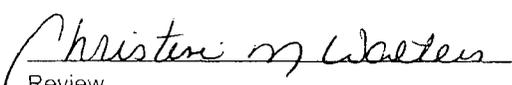
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	4-bromochlorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Gallegos Gallup Sand Unit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	MW - 4	Date Reported:	11-27-02
Chain of Custody:	09550	Date Sampled:	11-26-02
Laboratory Number:	24336	Date Received:	11-26-02
Sample Matrix:	Water	Date Analyzed:	11-27-02
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	0.3	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1
<b>Total BTEX</b>	<b>0.3</b>		

ND - Parameter not detected at the stated detection limit.

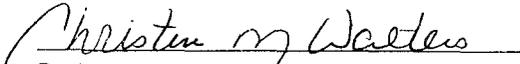
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	4-bromochlorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Gallegos Gallup Sand Unit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	MW - 4D	Date Reported:	11-27-02
Chain of Custody:	09550	Date Sampled:	11-26-02
Laboratory Number:	24337	Date Received:	11-26-02
Sample Matrix:	Water	Date Analyzed:	11-27-02
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1
<b>Total BTEX</b>	<b>ND</b>		

ND - Parameter not detected at the stated detection limit.

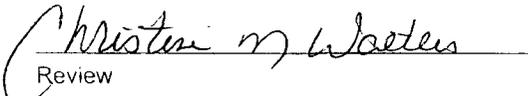
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	4-bromochlorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Gallegos Gallup Sand Unit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	MW - 5	Date Reported:	11-27-02
Chain of Custody:	09550	Date Sampled:	11-26-02
Laboratory Number:	24338	Date Received:	11-26-02
Sample Matrix:	Water	Date Analyzed:	11-27-02
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1
<b>Total BTEX</b>	<b>ND</b>		

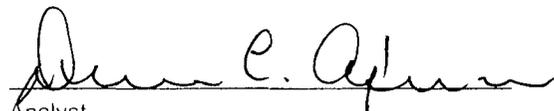
ND - Parameter not detected at the stated detection limit.

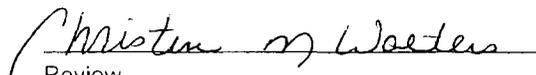
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	4-bromochlorobenzene	98 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Gallegos Gallup Sand Unit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	11-27-BTEX QA/QC	Date Reported:	11-27-02
Laboratory Number:	24333	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	11-27-02
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect Limit
		Accept. Range	0 - 15%		
Benzene	2.6914E-002	2.6968E-002	0.20%	ND	0.2
Toluene	3.3709E-002	3.3716E-002	0.02%	ND	0.2
Ethylbenzene	5.8262E-002	5.8379E-002	0.20%	ND	0.2
p,m-Xylene	7.1891E-002	7.1905E-002	0.02%	ND	0.2
o-Xylene	5.4522E-002	5.4686E-002	0.30%	ND	0.1

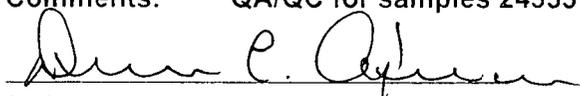
Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	ND	ND	0.0%	0 - 30%
Toluene	ND	ND	0.0%	0 - 30%
Ethylbenzene	ND	ND	0.0%	0 - 30%
p,m-Xylene	ND	ND	0.0%	0 - 30%
o-Xylene	ND	ND	0.0%	0 - 30%

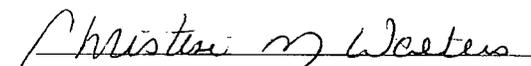
Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	ND	50.0	49.9	99.8%	39 - 150
Toluene	ND	50.0	49.9	99.8%	46 - 148
Ethylbenzene	ND	50.0	50.0	100.0%	32 - 160
p,m-Xylene	ND	100	99.9	99.8%	46 - 148
o-Xylene	ND	50.0	49.9	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples 24333 - 24341.

  
Analyst

  
Review

# CHAIN OF CUSTODY RECORD

09550

Client / Project Name		Project Location		ANALYSIS / PARAMETERS											
Chevron, TEXACO		Gallegos Gallup Sand unit		Client No. 01079-002		No. of Containers		RETEX 8021						Remarks	
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix											
MW-1	11-26-02	0900	24333	H <sub>2</sub> O	2	✓									
MW-2		0930	24334	H <sub>2</sub> O	2	✓									
MW-3		0900	24335	H <sub>2</sub> O	2	✓									
MW-4		0946	24336	H <sub>2</sub> O	2	✓									
MW-4D		0950	24337	H <sub>2</sub> O	2	✓									
MW-5		0935	24335	H <sub>2</sub> O	2	✓									
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time					
<i>Jack Collins</i>		11-26-02		1420		<i>Alan E. Ogden</i>		11-26-02		1420					
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time					
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time					

## ENVIROTECH INC.

5796 U.S. Highway 64  
 Farmington, New Mexico 87401  
 (505) 632-0615

Sample Receipt

Y	N	N/A
✓	✓	
Received Intact		
Cool - Ice/Blue Ice		

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## CATION / ANION ANALYSIS

Client: Chevron Texaco  
 Sample ID: MW 6  
 Laboratory Number: 24349  
 Chain of Custody: 10445  
 Sample Matrix: Water  
 Preservative: Cool  
 Condition: Cool & Intact

Project #: 01079-002  
 Date Reported: 12-03-02  
 Date Sampled: 12-02-02  
 Date Received: 12-02-02  
 Date Extracted: N/A  
 Date Analyzed: 12-03-02

Parameter	Analytical Result	Units		Units
pH	11.85	s.u.		
Conductivity @ 25° C	4,600	umhos/cm		
Total Dissolved Solids @ 180C	2,300	mg/L		
Total Dissolved Solids (Calc)	2,270	mg/L		
SAR	1.2	ratio		
Total Alkalinity as CaCO3	704	mg/L		
Total Hardness as CaCO3	2,740	mg/L		
Bicarbonate as HCO3	<0.1	mg/L	0.00	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	704	mg/L	41.40	meq/L
Nitrate Nitrogen	1.0	mg/L	0.02	meq/L
Nitrite Nitrogen	0.047	mg/L	0.00	meq/L
Chloride	226	mg/L	6.38	meq/L
Fluoride	0.83	mg/L	0.04	meq/L
Phosphate	1.7	mg/L	0.05	meq/L
Sulfate	685	mg/L	14.26	meq/L
Iron	0.069	mg/L	0.00	meq/L
Calcium	216	mg/L	10.78	meq/L
Magnesium	537	mg/L	44.19	meq/L
Potassium	25.0	mg/L	0.64	meq/L
Sodium	150	mg/L	6.53	meq/L
Cations			62.14	meq/L
Anions			62.15	meq/L
Cation/Anion Difference			0.02%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.  
 Water And Waste Water", 18th ed., 1992.

Comments: Gallegos Gallup Sand Unit.

*Misteen M. Waters*  
 Analyst

*Debra P. Quinn*  
 Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	MW 6	Date Reported:	12-03-02
Chain of Custody:	10445	Date Sampled:	12-02-02
Laboratory Number:	24349	Date Received:	12-02-02
Sample Matrix:	Water	Date Analyzed:	12-03-02
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	0.8	1	0.2
Toluene	0.5	1	0.2
Ethylbenzene	5.2	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	0.6	1	0.1
<b>Total BTEX</b>	<b>7.1</b>		

ND - Parameter not detected at the stated detection limit.

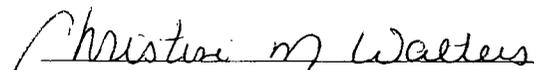
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	100 %
	1,4-difluorobenzene	100 %
	4-bromochlorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Gallegos Gallup Sand Unit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	12-03-BTEX QA/QC	Date Reported:	12-03-02
Laboratory Number:	24349	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	12-03-02
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect Limit
		Accept. Range 0 - 15%			
Benzene	2.6914E-002	2.6968E-002	0.20%	ND	0.2
Toluene	3.3709E-002	3.3716E-002	0.02%	ND	0.2
Ethylbenzene	5.8262E-002	5.8379E-002	0.20%	ND	0.2
p,m-Xylene	7.1891E-002	7.1905E-002	0.02%	ND	0.2
o-Xylene	5.4522E-002	5.4686E-002	0.30%	ND	0.1

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit
Benzene	0.8	0.8	0.0%	0 - 30%
Toluene	0.5	0.5	0.0%	0 - 30%
Ethylbenzene	5.2	5.3	1.9%	0 - 30%
p,m-Xylene	ND	ND	0.0%	0 - 30%
o-Xylene	0.6	0.6	0.0%	0 - 30%

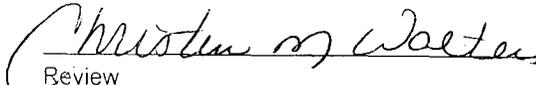
Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	0.8	50.0	50.8	100.0%	39 - 150
Toluene	0.5	50.0	50.6	100.2%	46 - 148
Ethylbenzene	5.2	50.0	55.3	100.2%	32 - 160
p,m-Xylene	ND	100	99.9	99.8%	46 - 148
o-Xylene	0.6	50.0	50.5	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples 24349, 24355 - 24356.

  
Analyst

  
Review



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## CATION / ANION ANALYSIS

Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	MW - 6	Date Reported:	12-18-02
Laboratory Number:	24421	Date Sampled:	12-16-02
Chain of Custody:	10469	Date Received:	12-16-02
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	12-17-02 12-18-02
Condition:	Cool & Intact		

Parameter	Analytical Result	Units		Units
pH	10.76	s.u.		
Conductivity @ 25° C	2,150	umhos/cm		
Total Dissolved Solids @ 180C	1,070	mg/L		
Total Dissolved Solids (Calc)	1,030	mg/L		
SAR	24.3	ratio		
Total Alkalinity as CaCO3	328	mg/L		
Total Hardness as CaCO3	86.0	mg/L		
Bicarbonate as HCO3	<0.1	mg/L	0.00	meq/L
Carbonate as CO3	64.0	mg/L	2.13	meq/L
Hydroxide as OH	264	mg/L	15.52	meq/L
Nitrate Nitrogen	0.7	mg/L	0.01	meq/L
Nitrite Nitrogen	0.163	mg/L	0.00	meq/L
Chloride	192	mg/L	5.42	meq/L
Fluoride	1.88	mg/L	0.10	meq/L
Phosphate	<0.1	mg/L	0.00	meq/L
Sulfate	67.2	mg/L	1.40	meq/L
Iron	0.037	mg/L	0.00	meq/L
Calcium	34.4	mg/L	1.72	meq/L
Magnesium	<0.01	mg/L	0.00	meq/L
Potassium	12.5	mg/L	0.32	meq/L
Sodium	518	mg/L	22.53	meq/L
Cations			24.57	meq/L
Anions			24.59	meq/L
Cation/Anion Difference			0.06%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.  
 Water And Waste Water", 18th ed., 1992.

Comments: Gallegos Wash Gallup Sand Unit.

*Christine M. Walters*  
 Analyst

*Don E. Owens*  
 Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	MW - 6	Date Reported:	12-17-02
Chain of Custody:	10469	Date Sampled:	12-16-02
Laboratory Number:	24421	Date Received:	12-16-02
Sample Matrix:	Water	Date Analyzed:	12-17-02
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	5.8	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1
<b>Total BTEX</b>	<b>5.8</b>		

ND - Parameter not detected at the stated detection limit.

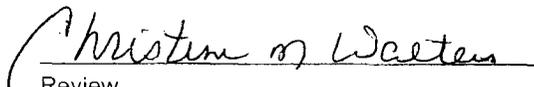
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	4-bromochlorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Gallegos Wash Gallup Sand Unit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	Trip Blank	Date Reported:	12-17-02
Chain of Custody:	10469	Date Sampled:	12-16-02
Laboratory Number:	24422	Date Received:	12-16-02
Sample Matrix:	Water	Date Analyzed:	12-17-02
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	ND	1	0.2
o-Xylene	ND	1	0.1
<b>Total BTEX</b>	<b>ND</b>		

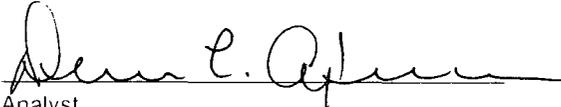
ND - Parameter not detected at the stated detection limit.

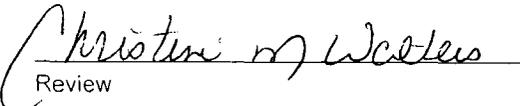
Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	4-bromochlorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Gallegos Wash Gallup Sand Unit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	12-17-BTEX QA/QC	Date Reported:	12-17-02
Laboratory Number:	24421	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	12-17-02
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF: Accept. Range 0 - 15%	%Diff	Blank Conc	Detect. Limit
Benzene	2.6914E-002	2.6968E-002	0.20%	ND	0.2
Toluene	3.3709E-002	3.3716E-002	0.02%	ND	0.2
Ethylbenzene	5.8262E-002	5.8379E-002	0.20%	ND	0.2
p,m-Xylene	7.1891E-002	7.1905E-002	0.02%	ND	0.2
o-Xylene	5.4522E-002	5.4686E-002	0.30%	ND	0.1

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff	Accept Limit
Benzene	ND	ND	0.0%	0 - 30%
Toluene	ND	ND	0.0%	0 - 30%
Ethylbenzene	5.8	5.7	1.7%	0 - 30%
p,m-Xylene	ND	ND	0.0%	0 - 30%
o-Xylene	ND	ND	0.0%	0 - 30%

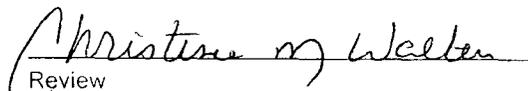
Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	ND	50.0	50.0	100.0%	39 - 150
Toluene	ND	50.0	50.0	100.0%	46 - 148
Ethylbenzene	5.8	50.0	55.7	99.8%	32 - 160
p,m-Xylene	ND	100	99.9	99.8%	46 - 148
o-Xylene	ND	50.0	49.9	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples 24221 - 24222.

  
Analyst

  
Review



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	SB - 3 @ 3'	Date Reported:	11-27-02
Laboratory Number:	24339	Date Sampled:	11-26-02
Chain of Custody:	09551	Date Received:	11-26-02
Sample Matrix:	Soil	Date Analyzed:	11-27-02
Preservative:	Cool	Date Extracted:	11-27-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	70.1	1.8
Toluene	438	1.7
Ethylbenzene	589	1.5
p,m-Xylene	2,080	2.2
o-Xylene	760	1.0
<b>Total BTEX</b>	<b>3,940</b>	

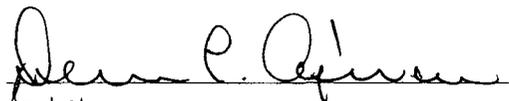
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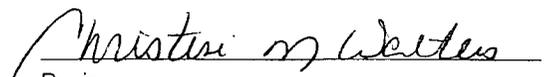
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Gallegos Gallup Sand Unit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRactical SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	SB - 3 @ 6'	Date Reported:	11-27-02
Laboratory Number:	24340	Date Sampled:	11-26-02
Chain of Custody:	09551	Date Received:	11-26-02
Sample Matrix:	Soil	Date Analyzed:	11-27-02
Preservative:	Cool	Date Extracted:	11-27-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	486	1.7
Ethylbenzene	674	1.5
p,m-Xylene	2,180	2.2
o-Xylene	915	1.0
<b>Total BTEX</b>	<b>4,260</b>	

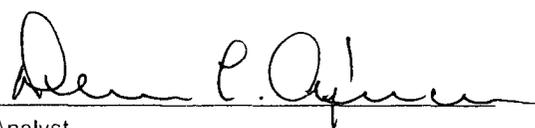
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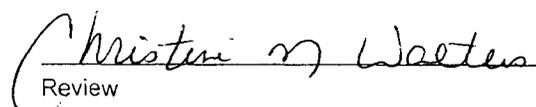
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Gallegos Gallup Sand Unit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	SB - 3 @ 9'	Date Reported:	11-27-02
Laboratory Number:	24341	Date Sampled:	11-26-02
Chain of Custody:	09551	Date Received:	11-26-02
Sample Matrix:	Soil	Date Analyzed:	11-27-02
Preservative:	Cool	Date Extracted:	11-27-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	15.4	1.8
Toluene	357	1.7
Ethylbenzene	613	1.5
p,m-Xylene	2,000	2.2
o-Xylene	843	1.0
Total BTEX	3,830	

ND - Parameter not detected at the stated detection limit.

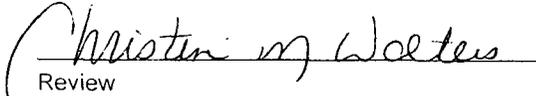
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Gallegos Gallup Sand Unit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A	Project #:	N/A
Sample ID:	11-27-BTEX QA/QC	Date Reported:	11-27-02
Laboratory Number:	24333	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	11-27-02
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff Accept: Range 0 - 15%	Blank Conc	Detect Limit
Benzene	2.6914E-002	2.6968E-002	0.20%	ND	0.2
Toluene	3.3709E-002	3.3716E-002	0.02%	ND	0.2
Ethylbenzene	5.8262E-002	5.8379E-002	0.20%	ND	0.2
p,m-Xylene	7.1891E-002	7.1905E-002	0.02%	ND	0.2
o-Xylene	5.4522E-002	5.4686E-002	0.30%	ND	0.1

Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff	Accept Limit
Benzene	ND	ND	0.0%	0 - 30%
Toluene	ND	ND	0.0%	0 - 30%
Ethylbenzene	ND	ND	0.0%	0 - 30%
p,m-Xylene	ND	ND	0.0%	0 - 30%
o-Xylene	ND	ND	0.0%	0 - 30%

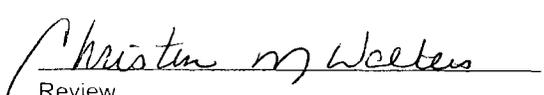
Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits
Benzene	ND	50.0	49.9	99.8%	39 - 150
Toluene	ND	50.0	49.9	99.8%	46 - 148
Ethylbenzene	ND	50.0	50.0	100.0%	32 - 160
p,m-Xylene	ND	100	99.9	99.8%	46 - 148
o-Xylene	ND	50.0	49.9	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples 24333 - 24341.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

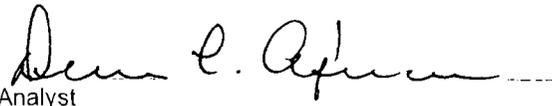
Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	SB - 3 @ 3'	Date Reported:	11-27-02
Laboratory Number:	24339	Date Sampled:	11-26-02
Chain of Custody No:	09551	Date Received:	11-26-02
Sample Matrix:	Soil	Date Extracted:	11-27-02
Preservative:	Cool	Date Analyzed:	11-27-02
Condition:	Cool and Intact	Analysis Needed:	TPH-418.1

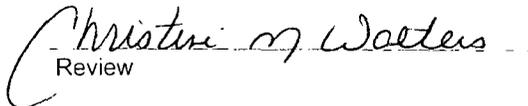
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	11,890	50

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Gallegos Gallup Sand Unit.

  
Analyst

  
Review

Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	SB - 3 @ 6'	Date Reported:	11-27-02
Laboratory Number:	24340	Date Sampled:	11-26-02
Chain of Custody No:	09551	Date Received:	11-26-02
Sample Matrix:	Soil	Date Extracted:	11-27-02
Preservative:	Cool	Date Analyzed:	11-27-02
Condition:	Cool and Intact	Analysis Needed:	TPH-418.1

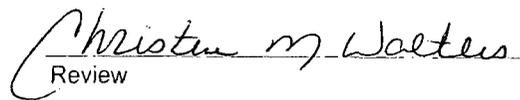
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	7,850	50

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Gallegos Gallup Sand Unit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	SB - 3 @ 9'	Date Reported:	11-27-02
Laboratory Number:	24341	Date Sampled:	11-26-02
Chain of Custody No:	09551	Date Received:	11-26-02
Sample Matrix:	Soil	Date Extracted:	11-27-02
Preservative:	Cool	Date Analyzed:	11-27-02
Condition:	Cool and Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	14,640	50

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Gallegos Gallup Sand Unit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	11-27-02
Laboratory Number:	11-27-TPH.QA/QC 24339	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	11-27-02
Preservative:	N/A	Date Extracted:	11-27-02
Condition:	N/A	Analysis Needed:	TPH

<b>Calibration</b>	I-Cal Date	C-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
	06-04-02	11-27-02	1,228	1,235	0.5%	+/- 10%

<b>Blank Conc. (mg/Kg)</b>	Concentration	Detection Limit
TPH	ND	5.0

<b>Duplicate Conc. (mg/Kg)</b>	Sample	Duplicate	% Difference	Accept. Range
TPH	11,890	11,790	0.8%	+/- 30%

<b>Spike Conc. (mg/Kg)</b>	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	11,890	2,000	13,850	99.7%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for samples 24339 - 24341.

*Dean P. Agnew*  
Analyst

*Christina M. Walters*  
Review

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	SB - 3 @ 3'	Date Reported:	11-27-02
Laboratory Number:	24339	Date Sampled:	11-26-02
Chain of Custody No:	09551	Date Received:	11-26-02
Sample Matrix:	Soil	Date Extracted:	11-27-02
Preservative:	Cool	Date Analyzed:	11-27-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

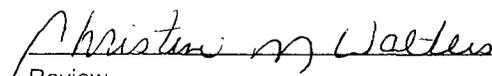
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	452	0.2
Diesel Range (C10 - C18)	1,743	0.1
Diesel Range (C18 - C28)	1,108	0.2
Total Petroleum Hydrocarbons	3,300	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Gallegos Gallup Sand Unit.**

  
Analyst

  
Review

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

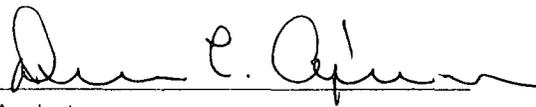
Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	SB - 3 @ 6'	Date Reported:	11-27-02
Laboratory Number:	24340	Date Sampled:	11-26-02
Chain of Custody No:	09551	Date Received:	11-26-02
Sample Matrix:	Soil	Date Extracted:	11-27-02
Preservative:	Cool	Date Analyzed:	11-27-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

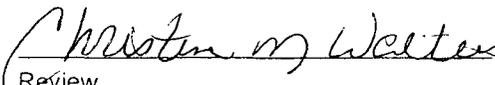
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	376	0.2
Diesel Range (C10 - C18)	1,530	0.1
Diesel Range (C18 - C28)	670	0.2
Total Petroleum Hydrocarbons	2,580	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Gallegos Gallup Sand Unit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

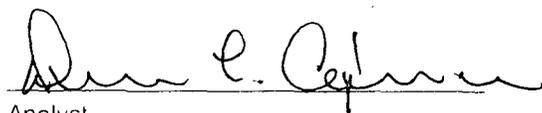
Client:	Chevron Texaco	Project #:	01079-002
Sample ID:	SB - 3 @ 9'	Date Reported:	11-27-02
Laboratory Number:	24341	Date Sampled:	11-26-02
Chain of Custody No:	09551	Date Received:	11-26-02
Sample Matrix:	Soil	Date Extracted:	11-27-02
Preservative:	Cool	Date Analyzed:	11-27-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

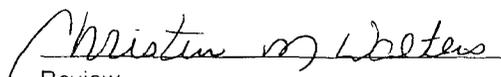
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	787	0.2
Diesel Range (C10 - C18)	3,776	0.1
Diesel Range (C18 - C28)	1,706	0.2
Total Petroleum Hydrocarbons	6,270	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Gallegos Gallup Sand Unit.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	11-27-TPH QA/QC	Date Reported:	11-27-02
Laboratory Number:	24330	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	11-27-02
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept Range
Gasoline Range C5 - C10	04-25-02	2.7355E-002	2.7328E-002	0.10%	0 - 15%
Diesel Range C10 - C28	04-25-02	2.4557E-002	2.4508E-002	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

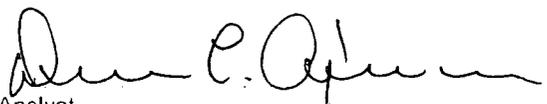
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

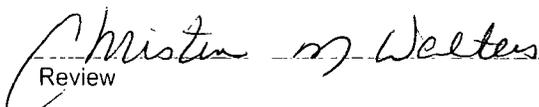
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for samples 24330 - 24332, 24339 - 24341.

  
Analyst

  
Review

# CHAIN OF CUSTODY RECORD

09551

Client / Project Name		Project Location			ANALYSIS / PARAMETERS						Remarks							
CHEVRON TEXACO		GALLEGOS GALLUP SAND UNIT			No. of Containers		BTEX		TPH		418.1		TPH		8015H			
Sampler: JACK COLLINS		Client No. 01079-002		Sample Matrix		1		✓		✓		✓		✓				
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers	BTEX	TPH	418.1	TPH	8015H								
SB-3 @ 3'	11/24/02	1143	24339	SOIL	1	✓	✓	✓	✓	✓								
SB-3 @ 6'		1155	24340	SOIL	1	✓	✓	✓	✓	✓								
*SB-3 @ 9'		1215	24341	SOIL	1	✓	✓	✓	✓	✓								
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time								
<i>C. Jack Collins</i>		11-26-02		1430		<i>John P. O'Brien</i>		11-26-02		1450								
Relinquished by: (Signature)						Received by: (Signature)												
Relinquished by: (Signature)						Received by: (Signature)												
<b>ENVIROTECH INC.</b>																		
5796 U.S. Highway 64 Farmington, New Mexico 87401 (505) 632-0615																		
Sample Receipt																		
Received Intact <input checked="" type="checkbox"/>																		
Cool - Ice/Blue Ice <input checked="" type="checkbox"/>																		

**APPENDIX D**

**Field Notes**

ENVIROTECH INC.  
FARMINGTON, NM 5796 HIGHWAY 64  
MONITOR WELL DATA

Date: 11/25/02

Project No: 01079-002

Project Name: CHEVRON-TEXACO GALLEGOS SAND UNIT

Chain of Custody No: \_\_\_\_\_

Location: \_\_\_\_\_

Project Manager: JACK COLLINS

Sampler: CJC/ Bob Sterret

MONITOR WELL DATA

WELL #	TIME	OVM ppm	pH	COND. $\mu$ S	TEMP. $^{\circ}$ F	DEPTH TO WATER FT.	TOTAL DEPTH FT.	WATER COLUMN FT.	BAILED Water Gal.	PRODUCT Ft.	WATER LEVEL FT.
1	0809					37.55	40.02	2.45	1.7		6057.83
2	0811					33.38	34.5	1.1	0.6		6057.61
3	0820					30.14	34.5	4.3	2.6		6056.36
4	0815					31.69	35.5	3.8	1.9		6056.73
5	<del>0813</del>					32.31	39.5	7.2	3.6		6057.25
6	1104					30.92					
6	1320					32.17	75.02	8.3	9.0		6058.68
6	1545	JLS				41.06	—	—	—	—	—
6	1100	JLS	11.5	2.67	57.0	32.82	75.6		8.5		Bailed
6	1120	JLS	10.7	2.92	57.4	34.60			8.25		dry

AMOUNT  
BAILED

3

5

4 GAL

5 GAL

1 GAL

11-26-02

12-02-02

12-05-02

12-09-02

12-16-02

Notes: TOC = Top of Casing  
Bailed = 3 well volumes:

1.25" well = 0.19 gal/ft.

2.00" well = 0.49 gal/ft.

4.00" well = 1.96 gal/ft.

Note well diameter if not one of the above.



