

Targa Midstream Services L. P. 6 Desta Drive, Suite 3300 Midland, TX 79705 432.688.0555 www.targaresources.com

Date: 02/07/2020

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RE: Targa Midstream Services LLC Closure of Incident NRM2003638792

Dear Sir or Madam,

Targa is submitting this letter as notice of closure notice for a C-141 submitted to OCD Online on 1/14/2020. The OCD number is NRM2003638792

Incident NRM2003638792 involved a controlled discharge of natural gas only to atmosphere. This gas only release occurred when Targa was preparing a section of line for replacement. Targa technicians had isolated the section of line for replacement and the exposed, isolated section of line was depressured to atmosphere. The section of line was removed and replaced and put it back into service. Being that this event is a controlled gas only release to atmosphere, no remediation was required. Targa Resources considers the incident to be handled appropriately and is requesting closure of NRM2003638792

If you have any questions, or need additional information, please contact me at jaustin@targaresources.com.

Sincerely,

Joseph Tillman Austin Environmental Specialist Received by OCD: 2/7/2020 12:12:44 PM

District I
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2003638792
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Targa Resources				OGRID		
Contact Name: Joseph Tillman Austin				Contact T	Telephone: 575-631-7093	
Contact email: jaustin@targaresources.com			m	Incident #	# (assigned by OCD)	
Contact mailing address: PO Box 1689, Lovington, NM 88260				0		
Location of Release Source						
Latitude 32.58189 Longitude -103.20654 (NAD 83 in decimal degrees to 5 decimal places)						
Site Name: N	<i>V/A</i>			Site Type:	: Pipeline	
Date Release	Discovered	: 01/07/2020		API# (if ap	oplicable)	
Unit Letter	Section	Township	Range	Cou	inty	
N	S12	T20S	R37E	Le	ea	
Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) Volume Recovered (bbls)						
Produced		Volume Release			Volume Recovered (bbls)	
Is the concentration of dissolved chl produced water >10,000 mg/l?		nloride in the	Yes No			
Condensate Volume Released (bbls)				Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf): 140.78		d (Mcf): 140.78		Volume Recovered (Mcf): 0		
Other (describe) Volume/Weight Released (provide units			Released (provide	units)	Volume/Weight Recovered (provide units)	
Cause of Release: Prior to this event, a 1/8 th inch diameter hole formed in Targa's 12 inch line due to internal corrosion. Upon discovery of the leak Targa Resources clamped the line until permanent repairs could be made. Targa determined that a section of pipe needed to be removed and replaced. During this event, Targa proceeded to isolate the section of pipe, blow down the line, and replace the section of pipe with new pipe. After the line was verified to be safe to operate, Targa put the line back into service.						

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?				
☐ Yes ⊠ No						
TOTAL 1		0.175				
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?				
Initial Response						
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury						
∑ The source of the rele	ease has been stopped.					
The impacted area has	s been secured to protect human health and	the environment.				
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.						
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:				
		emediation immediately after discovery of a release. If remediation				
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the infor	mation given above is true and complete to the b	best of my knowledge and understand that pursuant to OCD rules and				
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger						
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In						
addition, OCD acceptance of and/or regulations.	a C-141 report does not relieve the operator of r	responsibility for compliance with any other federal, state, or local laws				
Printed Name: Chris Price	2	Title: <u>Area Manager</u>				
~ 0 ()		1 12 2 2				
Signature:	·	Date:				
Email: cprice@targaresou	irces.com	Telephone: <u>575-602-6005</u>				
OCD Only						
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Received by:		Date:				