

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2004156228
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	DJR Operating, LLC	OGRID	371838
Contact Name	Dave Brown	Contact Telephone	505-632-3476
Contact email	Dbrown@djrlc.com	Incident #	(assigned by OCD)
Contact mailing address	1 Road 3263, Aztec, NM 87410		

Location of Release Source

Latitude 36.19184

Longitude -107.46381

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Gallo Canyon Unit 209H	Site Type	Well Site
Date Release Discovered	2/6/20	API# (if applicable)	30-043-21179

Unit Letter	Section	Township	Range	County
M	27	23N	6W	Sandoval

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: Bureau of Land Management)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 70 bbls	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

An estimated volume of 70 bbls of produced water leaked underneath the liner of the tank berm. The leak is suspected to have occurred from the separator water dump line that leads to the produced water tank, but an ongoing investigation is underway. DJR dispatched a hydrovac truck to the site to expose the lines and begin recovering the produced water from the release. All the other wells on the pad have been shut-in and isolated.

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Was this a major release as defined by 19.15.29.7(A) NMAC?

☒ Yes ☐ No

If YES, for what reason(s) does the responsible party consider this a major release?

The release of 70 barrels produced water exceeds the volume threshold of 25 barrels under the definition of a major release.

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Email notification was made on the same day as the release (2/7/2020) and was sent to Cory Smith of the NMOCD-Aztec District Office with a cc to Jim Griswold of the Santa Fe NMOCD office. Notification was sent by Dave Brown with DJR Operating, LLC.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Dave Brown Title: Manager of Government and Regulatory Affairs

Signature: [Signature] Date: Feb 7, 2020

email: Dbrown@djrlc.com Telephone: 505-632-3476

sford@djrlc.com

OCD Only

Received by: Ramona Marcus Date: 2/10/2020