

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2004938133
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	XTO Energy	OGRID	5380
Contact Name	Kyle Littrell	Contact Telephone	432-221-7331
Contact email	Kyle_Littrell@xtoenergy.com	Incident # (assigned by OCD)	
Contact mailing address	522 W. Mermod, Carlsbad, NM 88220		

### Location of Release Source

Latitude 32.001742° Longitude -103.899033°  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Stan 32 State 71H	Site Type	Well
Date Release Discovered	02/02/2020	API# (if applicable)	30-015-46231 Stan 32 State 71H

Unit Letter	Section	Township	Range	County
H	32	26S	30E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe) Unknown fluid	Volume/Weight Released (provide units) 1398 bbls	Volume/Weight Recovered (provide units) 1330 bbls

Cause of Release: During drilling of the Stan 32 State 71H (API: 30-015-46231), onsite personnel encountered a substantial water flow. While attempting to slow the water flow, personnel onsite discovered water on the surface north of the drilling rig. Water flow from the well was stopped and XTO proceeded to P&A the well via cement plugs. A third party environmental contractor has been retained to assist with remediation.

Form C-141

Page 2

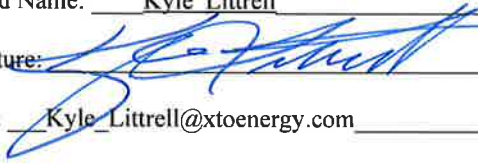
State of New Mexico  
Oil Conservation Division

Incident ID	NRM2004938133
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  An unauthorized release of a volume of 25 or more barrels.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, by Kyle Littrell to Mike Bratcher <mike.bratcher@state.nm.us>; Rob Hamlet <robert.hamlet@state.nm.us>; Victoria Venegas <Victoria.Venegas@state.nm.us>; 'Griswold, Jim, EMNRD' <Jim.Griswold@state.nm.us>; Mann, Ryan <rmann@slo.state.nm.us> On Monday, February 3, 2020 at 10:45 AM via email.	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  N/A	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Kyle Littrell</u>	Title: <u>SH&amp;E Supervisor</u>
Signature: 	Date: <u>2-17-20</u>
email: <u>Kyle_Littrell@xtoenergy.com</u>	Telephone: _____
<b><u>OCD Only</u></b>	
Received by: <u>Ramona Marcus</u>	Date: <u>2/18/2020</u>

NRM2004938133

<b>Location:</b>	<b>Stan 32 State 71H</b>	
<b>Spill Date:</b>	<b>2/2/2020</b>	
<b>Area 1</b>		
Approximate Area =	893.90	sq. ft.
Average Saturation (or depth) of spill =	0.50	inches
Average Porosity Factor =	0.20	
<b>VOLUME OF LEAK</b>		
Total Unknown Fluid=	1.33	bbls
<b>Area 2</b>		
Approximate Area =	353.70	sq. ft.
Average Saturation (or depth) of spill =	2.00	inches
Average Porosity Factor =	0.20	
<b>VOLUME OF LEAK</b>		
Total Unknown Fluid =	2.10	bbls
<b>Area 3</b>		
Approximate Area =	82.01	sq. ft.
Average Saturation (or depth) of spill =	4.00	inches
Average Porosity Factor =	0.20	
<b>VOLUME OF LEAK</b>		
Total Unknown Fluid =	1.01	bbls
<b>Area 4</b>		
Approximate Area =	589.00	sq. ft.
Average Saturation (or depth) of spill =	6.00	inches
Average Porosity Factor =	0.20	
<b>VOLUME OF LEAK</b>		
Total Unknown Fluid =	10.49	bbls
<b>Area 5</b>		
Approximate Area =	375.50	sq. ft.
Average Saturation (or depth) of spill =	24.00	inches
Average Porosity Factor =	0.20	
<b>VOLUME OF LEAK</b>		
Total Produced Water =	26.75	bbls
<b>Area 6</b>		
Approximate Area =	295.60	sq. ft.
Average Saturation (or depth) of spill =	30.00	inches
Average Porosity Factor =	0.20	
<b>VOLUME OF LEAK</b>		
Total Unknown Fluid=	26.32	bbls
<b>TOTAL VOLUME OF LEAK</b>		
Total Unknown Fluid=	1398.00	bbls
<b>VOLUME RECOVERED</b>		
Total Unknown Fluid=	1330.00	bbls