District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NDHR1918947061				
District RP	1RP-5608				
Facility ID					
Application ID	pDHR1918946731				

# **Release Notification**

# Responsible Party

	Party XTC	Energy Energy		OGRID	OGRID 5380				
Contact Nam	ne Kyle Lit	ttrell		Contact Te	Contact Telephone 432-221-7331				
Contact emai	225	ttrell@xtoenergy.co	om	Incident #	(assigned by OCD) NDHR1918947061				
Contact mail	ing address	522 W. Mermod,	220	14211K1710717 001					
100			Location (	of Release So					
atitude32	2.255270°		<del>waratta</del> ilina sa w	Longitude _					
			(NAD 83 in deci	mal degrees to 5 decin	nal places)				
Site Name N	Mis Amigos	Battery		Site Type	Bulk Storage and Separation Facility				
Date Release	Discovered	6/20/2019		API# (if app	olicable) 30-025-40590				
This I are	G. His	I 9	n 1	-					
Unit Letter	Section	Township	Range	Coun	ity				
0	31	23S	33E	Lea	i				
			Nature and	New Mexicology Volume of I					
Crude Oil	Materia		Nature and	Volume of I					
	Materia I	ıl(s) Released (Select all	Nature and	Volume of I	Release justification for the volumes provided below)				
☐ Crude Oil	Materia I	l(s) Released (Select all Volume Released Volume Released	Nature and that apply and attach ce i (bbls)	Volume of I	iustification for the volumes provided below) Volume Recovered (bbls)				
☐ Crude Oil  ▼ Produced	Materia I Water	Volume Released Volume Released Volume Released Is the concentration the produced with the produced wi	Nature and that apply and attach ce id (bbls) id (bbls) 8.56 ion of total dissolve water >10,000 mg/l	Volume of I	Release  justification for the volumes provided below)  Volume Recovered (bbls)  Volume Recovered (bbls)  Yes \square No				
☐ Crude Oil  ☑ Produced ☐ Condensa	Materia I Water	Volume Released  Is the concentration the produced working the concentration of the produced with the	that apply and attach cd (bbls) d (bbls) 8.56 ion of total dissolve water >10,000 mg/ld (bbls)	Volume of I	Release  justification for the volumes provided below)  Volume Recovered (bbls)  Volume Recovered (bbls)  Yes No  Volume Recovered (bbls)				
☐ Crude Oil  X Produced  ☐ Condensa  ☐ Natural G	Materia l Water	Volume Released Is the concentration the produced volume Released Volume Released Volume Released Volume Released	that apply and attach cd (bbls) d (bbls) son of total dissolve water >10,000 mg/ld (bbls) d (Mcf)	Volume of I	Release  justification for the volumes provided below)  Volume Recovered (bbls)  Volume Recovered (bbls)  Jes No  Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (Mcf)				
☐ Crude Oil  ☑ Produced ☐ Condensa	Materia l Water	Volume Released Is the concentration the produced volume Released Volume Released Volume Released Volume Released	that apply and attach cd (bbls) d (bbls) 8.56 ion of total dissolve water >10,000 mg/ld (bbls)	Volume of I	Release  justification for the volumes provided below)  Volume Recovered (bbls)  Volume Recovered (bbls)  Yes No  Volume Recovered (bbls)				
Crude Oil  Produced  Condensa  Natural G  Other (de	Materia  I Water  ate Gas escribe)	Volume Released Is the concentration the produced volume Released Volume Released Volume Released Volume Released	that apply and attach cd (bbls) d (bbls) son of total dissolve water >10,000 mg/ld (bbls) d (Mcf)	Volume of I	Release  justification for the volumes provided below)  Volume Recovered (bbls)  Volume Recovered (bbls)  Jes No  Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (Mcf)				
☐ Crude Oil  X Produced  ☐ Condensa  ☐ Natural G	Materia  I Water  ate Gas escribe)	Is the concentration the produced with Volume Released  Is the concentration the produced with Volume Released Volume Released Volume Released Volume/Weight	that apply and attach cd (bbls) d (Mcf) Released (provide	Volume of I	volume Recovered (bbls)   Volume Recovered (bbls)   Volume Recovered (bbls)   Volume Recovered (bbls)   O   Volume Recovered (bbls)   Volume Recovered (bbls)   Volume Recovered (bbls)   Volume Recovered (Mcf)   Volume/Weight Recovered (provide units)				
Crude Oil  Produced  Condensa  Natural G  Other (de	Materia  I Water  ate Gas escribe)  ease A produ	Volume Released Is the concentration the produced working Volume Released Volume Released Volume Released Volume Released Volume Released Volume/Weight	that apply and attach cold (bbls)  d (bbls)  d (bbls)  solve water >10,000 mg/ld (bbls)  d (Mcf)  Released (provide	Volume of I	Release  justification for the volumes provided below)  Volume Recovered (bbls)  Volume Recovered (bbls)  Yes No  Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (Mcf)  Volume/Weight Recovered (provide units)				
Crude Oil  Produced  Condensa  Natural G  Other (de	Materia  I Water  ate Gas escribe)  ease A production releases	Volume Released Is the concentration the produced working Volume Released Volume Released Volume Released Volume Released Volume Released Volume/Weight	Nature and that apply and attach cd (bbls) d (bbls) son of total dissolve water >10,000 mg/ld d (bbls) d (Mcf) Released (provide	Volume of I	Release  justification for the volumes provided below)  Volume Recovered (bbls)  Volume Recovered (bbls)  Jesu No  Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (Mcf)  Volume/Weight Recovered (provide units)				
Crude Oil  Produced  Condensa  Natural G  Other (de	Materia  I Water  ate Gas escribe)  ease A production releases	Volume Released Is the concentration the produced working Volume Released Volume Released Volume Released Volume Released Volume Released Volume/Weight uced water poly lind to pasture soil. T	Nature and that apply and attach cd (bbls) d (bbls) son of total dissolve water >10,000 mg/ld d (bbls) d (Mcf) Released (provide	Volume of I	volume Recovered (bbls)   Volume Recovered (Mcf)   Volume/Weight Recovered (provide units)				

# State of New Mexico Oil Conservation Division

Incident ID	NDHR1918947061
District RP	1RP-5608
Facility ID	
Application ID	pDHR1918946731

Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☒ No	If YES, for what reason(s) does the responsive N/A	nsible party consider this a major release?
If YES, was immediate n	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
The responsible	Initial Re	esponse y unless they could create a safety hazard that would result in injury
The same of the sa	ease has been stopped. as been secured to protect human health and	the environment.
▼ Released materials h		ikes, absorbent pads, or other containment devices.
N/A	d above have <u>not</u> been undertaken, explain v	
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred clease attach all information needed for closure evaluation.
regulations all operators are public health or the environ failed to adequately investig	required to report and/or file certain release noti ment. The acceptance of a C-141 report by the C gate and remediate contamination that pose a thre of a C-141 report does not relieve the operator of	best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger oCD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws  Title:  SH&E Coordinator
Signature:Ruth@xtoe	energy.com	Date: 7/2/2019 Telephone: 575-689-3380
OCD Only		
Received by:	Rose-Coss	Date: <u>07/08/2019</u>

# State of New Mexico Oil Conservation Division

Incident ID	
District RP	1RP-5608
Facility ID	
Application ID	

# **Site Assessment/Characterization**

 $This information \ must \ be \ provided \ to \ the \ appropriate \ district \ office \ no \ later \ than \ 90 \ days \ after \ the \ release \ discovery \ date.$ 

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>&gt;100</u> (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	⊠ Yes □ No
Attach a comprehensive report (electronic submittals inndf format are professed) demonstrating the leteral and ver	tical automs of sail

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.
Characterization Report Cheekinst. Each of the following acms must be inclinated in the report.
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
☐ Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
Topographic/Aerial maps
☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

# State of New Mexico Oil Conservation Division

Incident ID	NDHR1918947061
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Application ID	

I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C failed to adequately investigate and remediate contamination that pose a thre addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
Printed Name: Kyle Littrell	Title: SH&E Supervisor
Signature:	Date:12/17/2019
email: Kyle Littrell@xtoenergy.com	Telephone: (432)-221-7331
OCD Only	
Received by: Cristina Eads	Date: 02/20/2020

# State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Incident ID	NDHR1918947061
District RP	1RP-5608
Facility ID	
Application ID	

# **Closure**

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
□ Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially notitions that existed prior to the release or their final land use in
Printed Name: Kyle Littrell	Title:SH&E Supervisor
Signature:	Date:12/17/2019
email: Kyle Littrell@xtoenergy.com	Telephone: 432-221-7331
OCD Only	
Received by: Cristina Eads	Date: 02/20/2020
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by: Cristina Cads	Date:02/20/2020
Printed Name: Cristina Eads	Title: Environmental Specialist

Advancing Opportunity

LT Environmental, Inc.

3300 North "A" Street Building 1, Unit 103 Midland, Texas 79705 432,704,5178

December 17, 2019

District I
New Mexico Oil Conservation Division
1625 N. French Drive
Hobbs, New Mexico 88240

RE: Closure Request

**Mis Amigos Battery** 

**Remediation Permit Number 1RP-5608** 

Lea County, New Mexico

To Whom It May Concern:

LT Environmental, Inc. (LTE), on behalf of XTO Energy, Inc. (XTO), presents the following report detailing site assessment and soil sampling activities at the Mis Amigos Battery (Site) in Unit O, Section 31, Township 23 South, Range 33 East, in Lea County, New Mexico (Figure 1). The purpose of the site assessment and soil sampling activities was to confirm the presence or absence of impacts to soil following a release of produced water at the Site. Based on field observations, field screening, and laboratory analytical results from soil sampling activities, XTO is submitting this Closure Request and requesting no further action for Remediation Permit (RP) Number 1RP-5608.

#### **RELEASE BACKGROUND**

On June 20, 2019, a produced water poly line ruptured as a result of weakening from the flare stack on Site. This resulted in the release of approximately 8.56 barrels (bbls) of produced water into the pasture area north of the caliche well pad. The line was repaired and the poly line was moved away from the flare stack. No fluids were recovered. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification and Corrective Action Form C-141 (Form C-141) on July 2, 2019, and was assigned RP Number 1RP-5608.

#### SITE CHARACTERIZATION

LTE characterized the Site according to Table 1, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest water well data. The closest permitted water well with depth to water data is United States Geological Survey (USGS) well 321555103381501, located approximately 1.84 miles northwest of the Site. The water well has a depth to groundwater of approximately 487 feet bgs and a total depth of 700 feet bgs. Ground surface elevation at the





District I Page 2

water well location is 3,693 feet above mean sea level (AMSL), which is approximately 34 feet higher in elevation than the Site. The closest continuously flowing water or significant watercourse to the Site is an unnamed dry wash, located approximately 12,291 feet southeast of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is located in a low potential karst area.

#### **CLOSURE CRITERIA**

Based on the results of the Site Characterization, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

Additionally, a closure criteria of 600 mg/kg chloride was applied to the undeveloped pasture that was impacted by the release, per NMAC 19.15.29.13.D (1) for the top four feet for areas that were reclaimed following remediation.

#### SITE ASSESSMENT AND SOIL SAMPLING ACTIVITIES

On November 27, 2019, LTE personnel were at the Site to evaluate the release extent based on information provided on the Form C-141 and visual observations. LTE personnel advanced potholes within the release extent via track-mounted backhoe to confirm the presence or absence of impacted soil. Potholes PH01 through PH06 were advanced to a depth of 2 feet bgs. Two delineation soil samples were collected from each pothole from depths of 0.5 foot and 2 feet bgs. Soil from the potholes was field screened for volatile aromatic hydrocarbons utilizing a photo-ionization detector (PID) and Hach® chloride QuanTab® test strips, respectively. Field screening results and observations for each pothole were logged on lithologic/soil sampling logs, that are presented as Attachment 1. All potholes were backfilled with the removed soil. The release extent, potholes and delineation soil sample locations were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted on Figure 2.

The delineation soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil





District I Page 3

samples were shipped at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Xenco Laboratories (Xenco) in Carlsbad, New Mexico, for analysis of BTEX following United States Environmental Protection Agency (USEPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following USEPA Method 8015M/D; and chloride following USEPA Method 300.0.

Based on laboratory analytical results for the delineation soil samples collected on November 27, 2019, excavation activities did not appear to be warranted. Photographic documentation was conducted during the Site visit. Photographs are included in Attachment 2.

#### **ANALYTICAL RESULTS**

Laboratory analytical results indicated benzene, BTEX, TPH-GRO and TPH-DRO, TPH, and chloride concentrations were compliant with the Closure Criteria in delineation soil samples PH01/PH01A through PH06/PH06A collected at depths of approximately 0.5 foot and 2 feet bgs. Laboratory analytical results are presented on Figure 2 and summarized in Table 1. The complete laboratory analytical reports are included as Attachment 3.

#### **CONCLUSIONS**

Delineation soil samples PH01/PH01A through PH06/PH06A were collected from within the release extent from depths of 0.5 foot and 2 feet bgs to assess for the presence or absence of soil impacts as a result of the June 20, 2019, release. Laboratory analytical results for all soil samples indicated benzene, BTEX, TPH-GRO and TPH-DRO, TPH, and chloride concentrations were compliant with the Closure Criteria. Additionally, field screening of soil indicated volatile aromatic hydrocarbons and chloride concentrations were not elevated and soil staining and petroleum hydrocarbon odors were not identified within the release extent.

Based on initial response efforts, absence of elevated field screening results, and soil sample laboratory analytical results compliant with the Closure Criteria, no impacted soil was identified and no soil remediation was required as a result of the produced water release. XTO requests no further action for RP Number 1RP-5608.

If you have any questions or comments, please do not hesitate to contact Ashley Ager at (970) 385-1096.

Sincerely,





District I Page 4

LT ENVIRONMENTAL, INC.

Carol Ann Whaley Staff Geologist

Kyle Littrell, XTO

Ryan Mann, State Land Office Robert Hamlet, NMOCD Victoria Venegas, NMOCD Ashley L. Ager, P.G.

Senior Geologist

Appendices:

cc:

Figure 1 Site Location Map

Figure 2 Delineation Soil Sample Locations

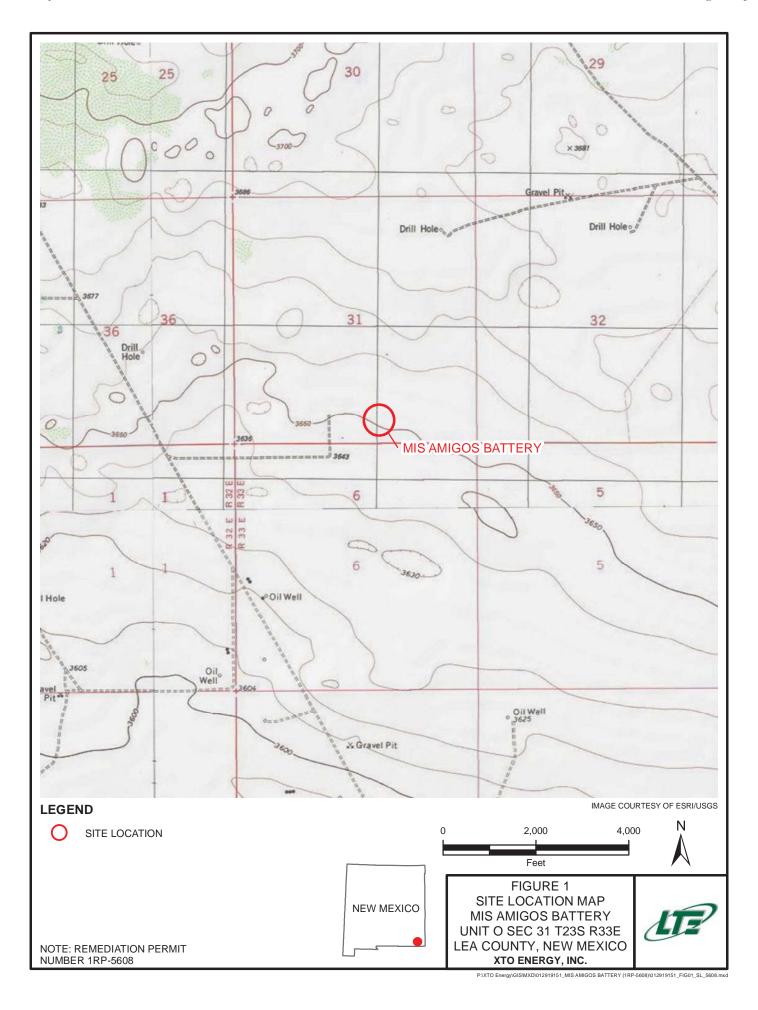
Table 1 Soil Analytical Results

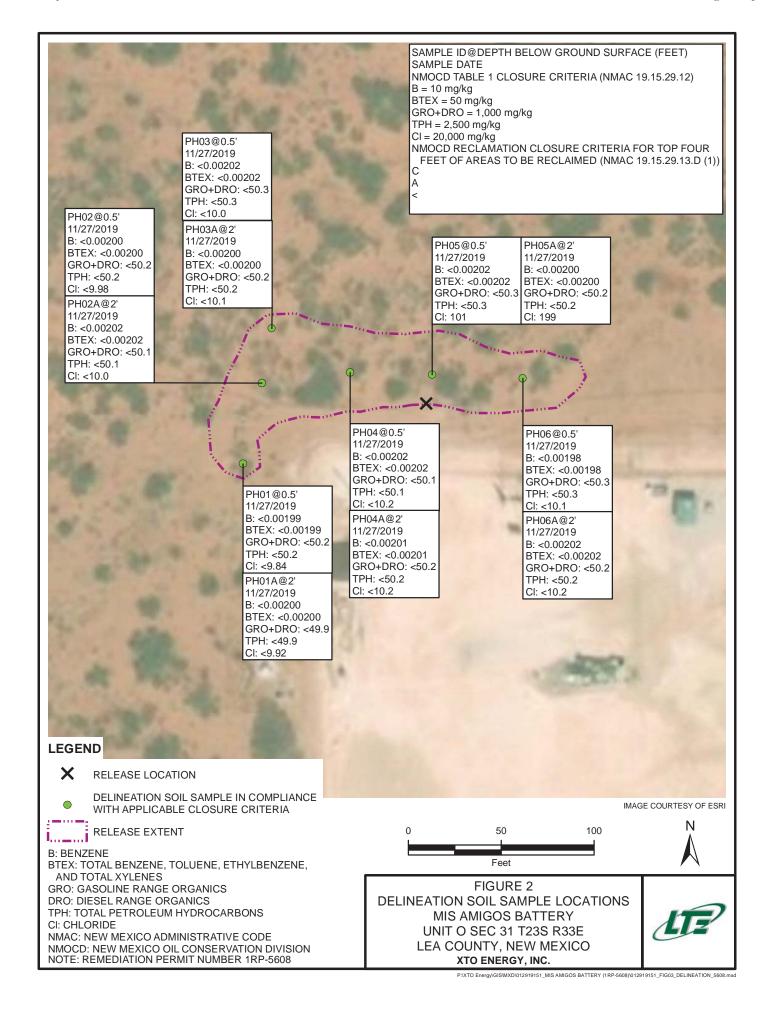
Attachment 1 Lithologic / Soil Sampling Logs

Attachment 2 Photographic Log

Attachment 3 Laboratory Analytical Reports







# TABLE 1 SOIL ANALYTICAL RESULTS

# MIS AMIGOS BATTERY REMEDIATION PERMIT NUMBER 1RP-5608 LEA COUNTY, NEW MEXICO XTO ENERGY, INC.

Sample Name	Sample Depth (feet bgs)	Sample Date	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl- benzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	ORO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table	1 Closure Crit	eria	10	NE	NE	NE	50	NE	NE	NE	1,000	2,500	20,000
PH01	0.5	11/27/2019	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<50.2	<50.2	<50.2	<50.2	<50.2	<9.84*
PH01A	2	11/27/2019	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<49.9	<49.9	<49.9	<49.9	<49.9	<9.92*
PH02	0.5	11/27/2019	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<50.2	<50.2	<50.2	<50.2	<50.2	<9.98*
PH02A	2	11/27/2019	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<50.1	<50.1	<50.1	<50.1	<50.1	<10.0*
PH03	0.5	11/27/2019	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<50.3	<50.3	<50.3	<50.3	<50.3	<10.0*
PH03A	2	11/27/2019	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<50.2	<50.2	<50.2	<50.2	<50.2	<10.1*
PH04	0.5	11/27/2019	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<50.1	<50.1	<50.1	<50.1	<50.1	<10.2*
PH04A	2	11/27/2019	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	<50.2	<50.2	<50.2	<50.2	<50.2	<10.2*
PH05	0.5	11/27/2019	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<50.3	<50.3	<50.3	<50.3	<50.3	101*
PH05A	2	11/27/2019	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<50.2	<50.2	<50.2	<50.2	<50.2	199*
PH06	0.5	11/27/2019	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<50.3	<50.3	<50.3	<50.3	<50.3	<10.1*
PH06A	2	11/27/2019	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<50.2	<50.2	<50.2	<50.2	<50.2	<10.2*

#### Notes:

bgs - below ground surface

BTEX - benzene, toluene, ethylbenzene, and total xylenes

DRO - diesel range organics GRO - gasoline range organics mg/kg - milligrams per kilogram ORO - motor oil range organics

NMAC - New Mexico Administrative Code

NMOCD - New Mexico Oil Conservation Division

NE - not established

TPH - total petroleum hydrocarbons

**Bold** - indicates result exceeds the applicable regulatory standard

< - indicates result is below laboratory reporting limits

Table 1 - closure criteria for soils impacted by a release per NMAC 19.15.29 August 2018

\* - indicates sample was collected in area to be reclaimed after remediation is complete; closure criteria for chloride concentration in the top 4 feet of soil is 600 mg/kg



Lat/Long:	Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation  LITHOLOGIC / SOIL SAMPLING LOG  Field Screening:						iation		Identifier: PHOI Project Name: Mis Amigos Logged By: Fatima Sn Hole Diameter:	nith	Date:  11/27/19  RP Number:  1RP - 5608  Method:  Total Depth: 21	
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type		Lith	nology/Rema	arks	
Dry	2179	0.3	7		0 ]	0.5	S	reda no col	lish brwn hesiveness	, sand	, fine grained,	
Dry	4179	0.4	N		2	-	S		,			
					3 4 4 6 7 8 9 10 11 11 12		4					

	Lat/Long	LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220  Compliance · Engineering · Remediation  LITHOLOGIC / SOIL SAMPLING LOG  at/Long: Field Screening:								Identifier: PHOZ Project Name: MIS Amigos Ba Logged By: Fatima Smith Hole Diameter:	/	Date: 11/27/19  RP Number: 1RP - 5608  Method: Total Depth: 21	
	Moisture	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type		Lithology	//Rem	arks	
	Dry	< 79	0.4	7		1	0.5	S	redd no co	ish brwn, so phesiveness	าก	d, fine grained,	
-	Dry	<179	0.4	N		2		S		epest sampl			
						3 4 7 7 8 9 9 10 1 1 1 2	5						

Lat/Long:	Trans.	LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220  Compliance · Engineering · Remediation  LITHOLOGIC / SOIL SAMPLING LOG  Field Screening:					liation		Identifier: PHO3  Project Name:  Mis Amigos Battery  RP Number:  IRP-5608  Logged By: Fatima Smith  Method:  Hole Diameter:  Total Depth: 21					
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	(ft. bgs.)	Sample Depth	Soil/Rock Type		Litholo	ogy/Rema	arks			
Dry.	<179	0.2	7		0 ]	0.5	S	redd no c	ish brwn, s ohesiveness	sand	d, fine grained,			
Dry.	<179	0.2	N		2		S							
					$ \overline{\parallel} $	2			deepest sar	nple (	ω 2'			

L	25 at/Long:		LITHO	Can Comp	508 Wes rlsbad, N liance · E	ronmenta t Stevens lew Mexic ingineering L SAMPI Field Scree	Street co 88220 · Remedi	iation	Identifier: PHOY Project Name: Mis A migos Bar Logged By: Fatima Smith Hole Diameter:	Hery	Date:  11 / 27 / 19  RP Number:  1R P - 5608  Method:  Total Depth:  21	
;	Moisture	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Litholog	gy/Rema	rks	
	Dry .	دا۲۹	0.2	2 2	Aa la	0 1 1 2 3 4 4 5 5 6 7 8 9 10 11 11 11 11 11 11 11 11 11 11 11 11	0.5		lish brwn, s cohesivenes		, fine grained,	

	mental, Inc.	ЫТНО	Car Comp	i08 Wes Isbad, N liance · E	onmenta t Stevens lew Mexic ingineering SAMPI Field Screen	Street to 88220 Remedi	ation		Identifier: PHOS Project Name: Mis Amique Logged By: Fatima S Hole Diameter:	s Battery	Date:	
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type		Lit	hology/Rema	arks	
	<179 <179		2 2		1 -	0.5	S	redd no c	ish brwn, ohesiven	sand ess	, fine grained.	
					3 4 4 6 6 7 8 8 9 10 11 11 2		N	1	leepost sa	mple@	2'	

Lat/Long:	ental, Inc.	LITHO	Car Compl	08 West Isbad, N iance · El	onmenta Stevens ew Mexic ngineering SAMPI Field Scree	Street to 88220 Remedi	iation		Identifier: PHOG  Project Name: Mis Amigos Balle  Logged By: Fatima Smith  Hole Diameter:	Date: 11/27/1 RP Number: 1RP - 560 Method: Total Depth: 21	
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type		Lithology/	Remarks	
Dry	4179	0.2	2		0 ]	0.5	S	redd no ca	ish brwn, sa phesiveness	nd , fine gra	uned,
Dry	4179	0.1	N		2		S		leepest sampl		
					3 - 4		n	7			



Southern view of release area and caliche well pad during site assessment activities.

Project: 012919151	XTO Energy, Inc. Mis Amigos Battery	LIZ
November 27, 2019	Photographic Log	Advancing Opportunity



Northern view of release area during site assessment activities.

Project: 012919151	XTO Energy, Inc. Mis Amigos Battery	LIE
November 27, 2019	Photographic Log	Advancing Opportunity

# **Analytical Report 644665**

for

LT Environmental, Inc.

Project Manager: Dan Moir
Mis Amigos Battery
012919151
02-DEC-19

Collected By: Client



### 1089 N Canal Street Carlsbad, NM 88220

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-19-30), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2019-058), North Carolina (681), Arkansas (19-037-0)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (TX104704295-19-22), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-19-16) Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-19-21) Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-19)

Xenco-Carlsbad (LELAP): Louisiana (05092)

Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-19-5) Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757) Xenco-Tampa: Florida (E87429), North Carolina (483)



02-DEC-19

Project Manager: **Dan Moir LT Environmental, Inc.**4600 W. 60th Avenue
Arvada, CO 80003

Reference: XENCO Report No(s): 644665

Mis Amigos Battery
Project Address:

#### Dan Moir:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 644665. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 644665 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jessica Kramer

Jessica Vermer

**Project Assistant** 

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

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Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America



# Sample Cross Reference 644665

## LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

Sample Id	Matrix	<b>Date Collected</b>	Sample Depth	Lab Sample Id
PH01	S	11-27-19 10:10	0.5 ft	644665-001
PH01A	S	11-27-19 10:12	2 ft	644665-002
PH02	S	11-27-19 10:24	0.5 ft	644665-003
PH02A	S	11-27-19 10:25	2 ft	644665-004
PH03	S	11-27-19 10:27	0.5 ft	644665-005
PH03A	S	11-27-19 10:28	2 ft	644665-006
PH04	S	11-27-19 10:30	0.5 ft	644665-007
PH04A	S	11-27-19 10:31	2 ft	644665-008
PH05	S	11-27-19 10:39	0.5 ft	644665-009
PH05A	S	11-27-19 10:40	2 ft	644665-010
PH06	S	11-27-19 10:43	0.5 ft	644665-011
PH06A	S	11-27-19 10:44	2 ft	644665-012

# XENCO

#### CASE NARRATIVE

Client Name: LT Environmental, Inc. Project Name: Mis Amigos Battery

 Project ID:
 012919151
 Report Date:
 02-DEC-19

 Work Order Number(s):
 644665
 Date Received:
 11/27/2019

#### Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3109038 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.

Batch: LBA-3109041 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.

Batch: LBA-3109044 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.

Received by OCD: 12/18/2019 9:16:58 AM

Project Id: Contact:

**Project Location:** 



Dan Moir

Certificate of Analysis Summary 644665 LT Environmental, Inc., Arvada, CO

Project Name: Mis Amigos Battery

Date Received in Lab: Wed Nov-27-19 02:58 pm

Report Date: 02-DEC-19 Project Manager: Jessica Kramer

	Lab Id:	644665-0	001	644665-0	002	644665-0	003	644665-	004	644665-0	005	644665-	006
A I I	Field Id:	PH01		PH01A	A	PH02		PH02	A	PH03	;	PH03.	A
Analysis Requested	Depth:	0.5- ft		2- ft		0.5- ft		2- ft		0.5- fi	t	2- ft	
	Matrix:	SOIL		SOIL		SOIL		SOIL		SOIL		SOIL	
	Sampled:	Nov-27-19 10:10		Nov-27-19	10:12	Nov-27-19 10:24		Nov-27-19 10:25		Nov-27-19 10:27		Nov-27-19	10:28
BTEX by EPA 8021B	Extracted:	Dec-01-19	11:11	Dec-01-19	11:11	Nov-27-19	17:11	Nov-27-19	17:11	Nov-27-19 17:11		Nov-27-19	17:11
	Analyzed:	Dec-02-19	01:26	Dec-02-19	01:45	Nov-28-19	21:03	Nov-28-19	21:22	Nov-28-19	21:41	Nov-28-19	22:42
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Benzene		< 0.00199	0.00199	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00202	0.00202	< 0.00202	0.00202	< 0.00200	0.00200
Toluene		< 0.00199	0.00199	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00202	0.00202	< 0.00202	0.00202	< 0.00200	0.00200
Ethylbenzene		< 0.00199	< 0.00199 0.00199		0.00200	< 0.00200	0.00200	< 0.00202	0.00202	< 0.00202	0.00202	< 0.00200	0.00200
m,p-Xylenes		< 0.00398	0.00398	< 0.00399	0.00399	< 0.00401	0.00401	< 0.00403	0.00403	< 0.00404	0.00404	< 0.00401	0.00401
o-Xylene		< 0.00199	0.00199	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00202	0.00202	< 0.00202	0.00202	< 0.00200	0.00200
Total Xylenes		< 0.00199	0.00199	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00202	0.00202	< 0.00202	0.00202	< 0.00200	0.00200
Total BTEX		< 0.00199	0.00199	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00202	0.00202	< 0.00202	0.00202	< 0.00200	0.00200
Chloride by EPA 300	Extracted:	Nov-30-19	17:00	Nov-30-19	17:00	Nov-30-19 17:00		Nov-30-19 17:00		Nov-30-19 17:00		Nov-30-19 17:00	
	Analyzed:	Nov-30-19	21:55	Nov-30-19	22:01	Nov-30-19	22:07	Nov-30-19	22:13	Nov-30-19	22:19	Nov-30-19	22:25
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		< 9.84	9.84	<9.92	9.92	<9.98	9.98	<10.0	10.0	<10.0	10.0	<10.1	10.1
TPH by SW8015 Mod	Extracted:	Nov-27-19	17:30	Nov-27-19	17:30	Nov-27-19	17:30	Nov-27-19	17:30	Nov-27-19	17:30	Nov-27-19	17:30
	Analyzed:	Nov-28-19	05:36	Nov-28-19	05:55	Nov-28-19	05:55	Nov-28-19	06:15	Nov-28-19	06:15	Nov-28-19	06:35
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Gasoline Range Hydrocarbons (GRO)		< 50.2	50.2	<49.9	49.9	< 50.2	50.2	< 50.1	50.1	<50.3	50.3	< 50.2	50.2
Diesel Range Organics (DRO)		<50.2 50.2		<49.9	49.9	< 50.2	50.2	<50.1	50.1	<50.3	50.3	< 50.2	50.2
Motor Oil Range Hydrocarbons (MRO)		<50.2 50.2		<49.9	49.9	< 50.2	50.2	<50.1	50.1	<50.3	50.3	< 50.2	50.2
Total GRO-DRO		< 50.2	50.2	<49.9	49.9	< 50.2	50.2	<50.1	50.1	<50.3	50.3	< 50.2	50.2
Total TPH		< 50.2	50.2	<49.9	49.9	< 50.2	50.2	< 50.1	50.1	<50.3	50.3	< 50.2	50.2

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Jessica Kramer Project Assistant

Page 5 of 38

Final 1.000

Received by OCD: 12/18/2019 9:16:58 AM



Certificate of Analysis Summary 644665 LT Environmental, Inc., Arvada, CO

Project Name: Mis Amigos Battery

012919151 Project Id: Contact: Dan Moir

**Project Location:** 

Date Received in Lab: Wed Nov-27-19 02:58 pm

Report Date: 02-DEC-19 Project Manager: Jessica Kramer

		644665 007											
	Lab Id:	644665-0	007	644665-	008	644665-0	009	644665-	010	644665-	011	644665-0	012
Analysis Requested	Field Id:	PH04		PH042	A	PH05		PH05	A	PH06	;	PH06A	A
Anaiysis Kequesiea	Depth:	0.5- ft		2- ft		0.5- ft		2- ft		0.5- f	t	2- ft	
	Matrix:	SOIL		SOIL		SOIL		SOIL		SOIL		SOIL	
	Sampled:	Nov-27-19	10:30	Nov-27-19	10:31	Nov-27-19	10:39	Nov-27-19	10:40	Nov-27-19 10:43		Nov-27-19	10:44
BTEX by EPA 8021B	Extracted:	Nov-27-19	Nov-27-19 17:11		17:11	Nov-27-19	17:11	Dec-01-19	11:11	Dec-01-19	11:11	Dec-01-19	11:11
	Analyzed:	Nov-28-19	Nov-28-19 23:04		23:23	Nov-29-19	00:02	Dec-02-19	05:48	Dec-02-19	06:07	Dec-02-19	04:50
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Benzene		< 0.00202			0.00201	< 0.00202	0.00202	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00202	0.00202
Toluene		< 0.00202			0.00201	< 0.00202	0.00202	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00202	0.00202
Ethylbenzene		< 0.00202	<0.00202 0.00202		0.00201	< 0.00202	0.00202	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00202	0.00202
m,p-Xylenes		< 0.00403	<0.00403 0.00403		0.00402	< 0.00403	0.00403	< 0.00399	0.00399	< 0.00397	0.00397	< 0.00403	0.00403
o-Xylene		< 0.00202	0.00202	< 0.00201	0.00201	< 0.00202	0.00202	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00202	0.00202
Total Xylenes		< 0.00202	0.00202	< 0.00201	0.00201	< 0.00202	0.00202	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00202	0.00202
Total BTEX		< 0.00202	0.00202	< 0.00201	0.00201	< 0.00202	0.00202	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00202	0.00202
Chloride by EPA 300	Extracted:	Nov-30-19	17:00	Nov-30-19	17:00	Nov-30-19 17:00		Nov-30-19 17:00		Nov-30-19 17:00		Nov-30-19 17:00	
	Analyzed:	Nov-30-19	22:43	Nov-30-19	22:49	Nov-30-19 23:07		Nov-30-19 23:13		Nov-30-19	23:19	Nov-30-19	23:25
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		<10.2	10.2	<10.2	10.2	101	10.2	199	10.0	<10.1	10.1	<10.2	10.2
TPH by SW8015 Mod	Extracted:	Nov-27-19	17:30	Nov-27-19	17:30	Nov-27-19	17:30	Nov-27-19	17:30	Nov-27-19	17:30	Nov-27-19	17:30
	Analyzed:	Nov-28-19	06:35	Nov-28-19	06:54	Nov-28-19	07:14	Nov-28-19	07:14	Nov-28-19	07:34	Nov-28-19	07:34
	Units/RL:	mg/kg RL		mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Gasoline Range Hydrocarbons (GRO)		<50.1 50.1		<50.2	50.2	<50.3	50.3	<50.2	50.2	<50.3	50.3	<50.2	50.2
Diesel Range Organics (DRO)		<50.1 50.1		< 50.2	50.2	< 50.3	50.3	< 50.2	50.2	<50.3	50.3	< 50.2	50.2
Motor Oil Range Hydrocarbons (MRO)		<50.1 50.1		< 50.2	50.2	< 50.3	50.3	<50.2	50.2	<50.3	50.3	< 50.2	50.2
Total GRO-DRO		<50.1 50.1		< 50.2	50.2	<50.3	50.3	<50.2	50.2	<50.3	50.3	< 50.2	50.2
Total TPH		< 50.1	50.1	< 50.2	50.2	< 50.3	50.3	<50.2	50.2	<50.3	50.3	< 50.2	50.2

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Jessica Kramer Project Assistant



#### LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

PH01 Sample Id:

Soil Matrix:

Date Received:11.27.19 14.58

Lab Sample Id: 644665-001

Date Collected: 11.27.19 10.10

Sample Depth: 0.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech:

MAB

% Moisture:

Wet Weight

Analyst:

MAB Seq Number: 3109029

11.30.19 17.00 Date Prep:

Basis:

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<9.84	9.84	mg/kg	11.30.19 21.55	U	1

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech:

DTH

% Moisture:

DTH Analyst:

11.27.19 17.30 Date Prep:

Basis:

Wet Weight

Seq Number: 3109061

Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
PHC610	< 50.2	50.2		mg/kg	11.28.19 05.36	U	1
C10C28DRO	< 50.2	50.2		mg/kg	11.28.19 05.36	U	1
PHCG2835	< 50.2	50.2		mg/kg	11.28.19 05.36	U	1
PHC628	< 50.2	50.2		mg/kg	11.28.19 05.36	U	1
PHC635	< 50.2	50.2		mg/kg	11.28.19 05.36	U	1
	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1	11-85-3	112	%	70-135	11.28.19 05.36		
8	34-15-1	120	%	70-135	11.28.19 05.36		
	PHC610 C10C28DRO PHCG2835 PHC628 PHC635	PHC610 <50.2 C10C28DRO <50.2 PHCG2835 <50.2 PHC628 <50.2 PHC635 <50.2	PHC610	PHC610	PHC610	PHC610         <50.2         50.2         mg/kg         11.28.19 05.36           C10C28DRO         <50.2	PHC610         <50.2         50.2         mg/kg         11.28.19 05.36         U           C10C28DRO         <50.2



# LT Environmental, Inc., Arvada, CO

12.01.19 11.11

Mis Amigos Battery

Sample Id: PH01 Matrix: Soil

ix: Soil Date Received:11.27.19 14.58

Lab Sample Id: 644665-001 Date Collected: 11.27.19 10.10

Sample Depth: 0.5 ft

Prep Method: SW5030B

% Moisture:

% Moistur

Basis: Wet Weight

Seq Number: 3109041

Tech:

Analyst:

Analytical Method: BTEX by EPA 8021B

MAB MAB

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	12.02.19 01.26	U	1
Toluene	108-88-3	< 0.00199	0.00199		mg/kg	12.02.19 01.26	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	12.02.19 01.26	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	12.02.19 01.26	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	12.02.19 01.26	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	12.02.19 01.26	U	1
Total BTEX		< 0.00199	0.00199		mg/kg	12.02.19 01.26	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	121	%	70-130	12.02.19 01.26		
1,4-Difluorobenzene		540-36-3	102	%	70-130	12.02.19 01.26		

Date Prep:



#### LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

Sample Id: PH01A

Matrix: Soil

Date Received:11.27.19 14.58

Lab Sample Id: 644665-002

Date Collected: 11.27.19 10.12

Sample Depth: 2 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech:

MAB

% Moisture:

Analyst:

MAB

Date Prep: 11.30.19 17.00

Basis:

Wet Weight

Seq Number: 3109029

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	< 9.92	9.92	mg/kg	11.30.19 22.01	U	1

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech:

DTH

% Moisture:

Analyst: DTH
Seq Number: 3109061

Date Prep: 11.27.19 17.30

Basis:

Wet Weight

**Parameter** Cas Number Result RL Dil Units **Analysis Date** Flag Gasoline Range Hydrocarbons (GRO) PHC610 11.28.19 05.55 U <49.9 49.9 mg/kg Diesel Range Organics (DRO) C10C28DRO <49.9 49.9 11.28.19 05.55 U mg/kg 1 Motor Oil Range Hydrocarbons (MRO) PHCG2835 <49.9 49.9 11.28.19 05.55 U mg/kg 1 Total GRO-DRO PHC628 <49.9 49.9 mg/kg  $11.28.19\ 05.55$ U 1 Total TPH PHC635 <49.9 49.9 11.28.19 05.55 U 1 mg/kg % Recovery Surrogate Cas Number Units Limits **Analysis Date** Flag

 Surrogate
 Cas Number
 Units
 Limits
 Analysis Date

 1-Chlorooctane
 111-85-3
 116
 %
 70-135
 11.28.19 05.55

 o-Terphenyl
 84-15-1
 125
 %
 70-135
 11.28.19 05.55



Analytical Method: BTEX by EPA 8021B

MAB MAB

# **Certificate of Analytical Results 644665**

### LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

PH01A Soil Sample Id: Matrix:

Date Received:11.27.19 14.58

Wet Weight

Lab Sample Id: 644665-002 Date Collected: 11.27.19 10.12 Sample Depth: 2 ft

Prep Method: SW5030B

% Moisture:

Basis:

12.01.19 11.11

Seq Number: 3109041

Tech:

Analyst:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	12.02.19 01.45	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	12.02.19 01.45	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	12.02.19 01.45	U	1
m,p-Xylenes	179601-23-1	< 0.00399	0.00399		mg/kg	12.02.19 01.45	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	12.02.19 01.45	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	12.02.19 01.45	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	12.02.19 01.45	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	103	%	70-130	12.02.19 01.45		
4-Bromofluorobenzene		460-00-4	121	%	70-130	12.02.19 01.45		

Date Prep:



#### LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

PH02 Sample Id:

Seq Number: 3109029

Soil Matrix:

Date Received:11.27.19 14.58

Lab Sample Id: 644665-003

Date Collected: 11.27.19 10.24

Sample Depth: 0.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech:

MAB

% Moisture:

Analyst:

MAB

11.30.19 17.00 Date Prep:

Basis:

Dil

Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag
Chloride	16887-00-6	<9.98	9.98	mg/kg	11.30.19 22.07	U

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech:

DTH

% Moisture:

DTH Analyst:

11.27.19 17.30 Date Prep:

Basis:

Wet Weight

Seq Number: 3109061

Cas Number	Result	RL		Units	<b>Analysis Date</b>	Flag	Dil
PHC610	<50.2	50.2		mg/kg	11.28.19 05.55	U	1
C10C28DRO	< 50.2	50.2		mg/kg	11.28.19 05.55	U	1
PHCG2835	< 50.2	50.2		mg/kg	11.28.19 05.55	U	1
PHC628	< 50.2	50.2		mg/kg	11.28.19 05.55	U	1
PHC635	< 50.2	50.2		mg/kg	11.28.19 05.55	U	1
	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1	11-85-3	120	%	70-135	11.28.19 05.55		
8	34-15-1	127	%	70-135	11.28.19 05.55		
	PHC610 C10C28DRO PHCG2835 PHC628 PHC635	PHC610 <50.2 C10C28DRO <50.2 PHCG2835 <50.2 PHC628 <50.2 PHC635 <50.2	PHC610	PHC610	PHC610	PHC610         <50.2         50.2         mg/kg         11.28.19 05.55           C10C28DRO         <50.2	PHC610         <50.2         50.2         mg/kg         11.28.19 05.55         U           C10C28DRO         <50.2



# LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

Sample Id: PH02

Matrix: Soil

Date Received:11.27.19 14.58

Lab Sample Id: 644665-003

Date Collected: 11.27.19 10.24

Sample Depth: 0.5 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech:

MAB

% Moisture:

Analyst:

MAB

Date Prep: 11.27.19 17.11

Basis: V

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	11.28.19 21.03	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	11.28.19 21.03	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	11.28.19 21.03	U	1
m,p-Xylenes	179601-23-1	< 0.00401	0.00401		mg/kg	11.28.19 21.03	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	11.28.19 21.03	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	11.28.19 21.03	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	11.28.19 21.03	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	101	%	70-130	11.28.19 21.03		
1,4-Difluorobenzene		540-36-3	85	%	70-130	11.28.19 21.03		



### LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

Sample Id: PH02A

Matrix: Soil

Date Received:11.27.19 14.58

Lab Sample Id: 644665-004

Date Collected: 11.27.19 10.25

Sample Depth: 2 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech:

MAB

% Moisture:

Analyst:

MAB

Date Prep: 11.30.19 17.00

Basis:

Wet Weight

Seq Number: 3109029

Parameter	Cas Number	Result	RL	Uni	its	Analysis Date	Flag	Dil
Chloride	16887-00-6	<10.0	10.0	mg/	/kg	11.30.19 22.13	U	1

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech:

DTH

% Moisture:

Analyst: DTH

Date Prep: 11.27.19 17.30

Basis:

Wet Weight

Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
PHC610	< 50.1	50.1		mg/kg	11.28.19 06.15	U	1
C10C28DRO	< 50.1	50.1		mg/kg	11.28.19 06.15	U	1
PHCG2835	< 50.1	50.1		mg/kg	11.28.19 06.15	U	1
PHC628	< 50.1	50.1		mg/kg	11.28.19 06.15	U	1
PHC635	< 50.1	50.1		mg/kg	11.28.19 06.15	U	1
	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
	111-85-3	126	%	70-135	11.28.19 06.15		
:	84-15-1	135	%	70-135	11.28.19 06.15		
	PHC610 C10C28DRO PHCG2835 PHC628 PHC635	PHC610 <50.1 C10C28DRO <50.1 PHCG2835 <50.1 PHC628 <50.1 PHC635 <50.1	PHC610	PHC610	PHC610	PHC610         <50.1         50.1         mg/kg         11.28.19 06.15           C10C28DRO         <50.1	PHC610         <50.1         50.1         mg/kg         11.28.19 06.15         U           C10C28DRO         <50.1



# LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

Soil

Sample Id: PH02A Matrix:

Date Received:11.27.19 14.58

Lab Sample Id: 644665-004 Date Collected: 11.27.19 10.25

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

% Moisture:

Tech: MAB

% Moistur

Analyst: MAB

Date Prep: 11.27.19 17.11

Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	<b>Analysis Date</b>	Flag	Dil
Benzene	71-43-2	< 0.00202	0.00202		mg/kg	11.28.19 21.22	U	1
Toluene	108-88-3	< 0.00202	0.00202		mg/kg	11.28.19 21.22	U	1
Ethylbenzene	100-41-4	< 0.00202	0.00202		mg/kg	11.28.19 21.22	U	1
m,p-Xylenes	179601-23-1	< 0.00403	0.00403		mg/kg	11.28.19 21.22	U	1
o-Xylene	95-47-6	< 0.00202	0.00202		mg/kg	11.28.19 21.22	U	1
Total Xylenes	1330-20-7	< 0.00202	0.00202		mg/kg	11.28.19 21.22	U	1
Total BTEX		< 0.00202	0.00202		mg/kg	11.28.19 21.22	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	115	%	70-130	11.28.19 21.22		
1,4-Difluorobenzene		540-36-3	103	%	70-130	11.28.19 21.22		



### LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

Sample Id: PH03

Matrix: Soil

Date Received:11.27.19 14.58

Lab Sample Id: 644665-005

Date Collected: 11.27.19 10.27

Sample Depth: 0.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech:

MAB

% Moisture:

Analyst:

MAB

Date Prep: 11.30.19 17.00

Basis:

Wet Weight

Seq Number: 3109029

Parameter	Cas Number	Result	RL	Uni	its	Analysis Date	Flag	Dil
Chloride	16887-00-6	<10.0	10.0	mg/l	/kg	11.30.19 22.19	U	1

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech:

DTH

% Moisture:

Analyst: DTH

Date Prep: 11.27.19 17.30

Basis: We

Wet Weight

Parameter	Cas Number	Result	RL		Units	<b>Analysis Date</b>	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.3	50.3		mg/kg	11.28.19 06.15	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.3	50.3		mg/kg	11.28.19 06.15	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.3	50.3		mg/kg	11.28.19 06.15	U	1
Total GRO-DRO	PHC628	< 50.3	50.3		mg/kg	11.28.19 06.15	U	1
Total TPH	PHC635	<50.3	50.3		mg/kg	11.28.19 06.15	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	1	111-85-3	107	%	70-135	11.28.19 06.15		
o-Terphenyl	8	84-15-1	115	%	70-135	11.28.19 06.15		



## LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

Sample Id: PH03 Matrix: Soil

Date Received:11.27.19 14.58

Lab Sample Id: 644665-005 Date Collected: 11.27.19 10.27

Sample Depth: 0.5 ft

Analytical Method: BTEX by EPA 8021B Prep

Prep Method: SW5030B

% Moisture:

Tech: MAB

Analyst:

MAB

Date Prep: 11.27.19 17.11

Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00202	0.00202		mg/kg	11.28.19 21.41	U	1
Toluene	108-88-3	< 0.00202	0.00202		mg/kg	11.28.19 21.41	U	1
Ethylbenzene	100-41-4	< 0.00202	0.00202		mg/kg	11.28.19 21.41	U	1
m,p-Xylenes	179601-23-1	< 0.00404	0.00404		mg/kg	11.28.19 21.41	U	1
o-Xylene	95-47-6	< 0.00202	0.00202		mg/kg	11.28.19 21.41	U	1
Total Xylenes	1330-20-7	< 0.00202	0.00202		mg/kg	11.28.19 21.41	U	1
Total BTEX		< 0.00202	0.00202		mg/kg	11.28.19 21.41	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	114	%	70-130	11.28.19 21.41		
1,4-Difluorobenzene		540-36-3	102	%	70-130	11.28.19 21.41		



### LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

Sample Id: PH03A

Matrix: Soil

Date Received:11.27.19 14.58

Lab Sample Id: 644665-006

Date Collected: 11.27.19 10.28

Sample Depth: 2 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P % Moisture:

Tech:

MAB

Analyst: MAB

Date Prep: 11.30.19 17.00

Basis:

Wet Weight

Seq Number: 3109029

Parameter	Cas Number	Result	RL	Units	<b>Analysis Date</b>	Flag	Dil
Chloride	16887-00-6	<10.1	10.1	mg/kg	11.30.19 22.25	U	1

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech:

DTH

% Moisture:

Analyst: DTH

Date Prep: 11.27.19 17.30

Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	<b>Analysis Date</b>	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.2	50.2		mg/kg	11.28.19 06.35	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.2	50.2		mg/kg	11.28.19 06.35	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	< 50.2	50.2		mg/kg	11.28.19 06.35	U	1
Total GRO-DRO	PHC628	< 50.2	50.2		mg/kg	11.28.19 06.35	U	1
Total TPH	PHC635	< 50.2	50.2		mg/kg	11.28.19 06.35	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	1	11-85-3	116	%	70-135	11.28.19 06.35		
o-Terphenyl	8	4-15-1	116	%	70-135	11.28.19 06.35		



# LT Environmental, Inc., Arvada, CO

11.27.19 17.11

Mis Amigos Battery

Sample Id: PH03A

Matrix: Soil

Date Received:11.27.19 14.58

Lab Sample Id: 644665-006

Date Collected: 11.27.19 10.28

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B % Moisture:

Tech: Analyst: MAB

MAB Date Prep:

Basis:

Wet Weight

Seq Number:	3109038

Parameter	Cas Number	Result	RL		Units	<b>Analysis Date</b>	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	11.28.19 22.42	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	11.28.19 22.42	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	11.28.19 22.42	U	1
m,p-Xylenes	179601-23-1	< 0.00401	0.00401		mg/kg	11.28.19 22.42	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	11.28.19 22.42	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	11.28.19 22.42	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	11.28.19 22.42	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	95	%	70-130	11.28.19 22.42		
1,4-Difluorobenzene		540-36-3	104	%	70-130	11.28.19 22.42		



### LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

Sample Id: PH04

Matrix: Soil

Date Received:11.27.19 14.58

Lab Sample Id: 644665-007

Date Collected: 11.27.19 10.30

Sample Depth: 0.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P % Moisture:

Tech: Analyst: MAB MAB

Date Prep:

11.30.19 17.00 H

Basis: Wet Weight

Seq Number: 3109029

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 <10.2</td>
 10.2
 mg/kg
 11.30.19 22.43
 U
 1

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech:

DTH

% Moisture:

Analyst: DTH

Date Prep: 11.27.19 17.30

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	<b>Analysis Date</b>	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	< 50.1	50.1		mg/kg	11.28.19 06.35	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.1	50.1		mg/kg	11.28.19 06.35	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	< 50.1	50.1		mg/kg	11.28.19 06.35	U	1
Total GRO-DRO	PHC628	< 50.1	50.1		mg/kg	11.28.19 06.35	U	1
Total TPH	PHC635	< 50.1	50.1		mg/kg	11.28.19 06.35	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	1	11-85-3	110	%	70-135	11.28.19 06.35		
o-Terphenyl	8	34-15-1	116	%	70-135	11.28.19 06.35		



Analytical Method: BTEX by EPA 8021B

# **Certificate of Analytical Results 644665**

## LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

PH04 Sample Id: Matrix:

Soil Date Received:11.27.19 14.58

Lab Sample Id: 644665-007 Date Collected: 11.27.19 10.30 Sample Depth: 0.5 ft

Prep Method: SW5030B

% Moisture:

Tech: MAB MAB Analyst: 11.27.19 17.11 Basis: Wet Weight Date Prep:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00202	0.00202		mg/kg	11.28.19 23.04	U	1
Toluene	108-88-3	< 0.00202	0.00202		mg/kg	11.28.19 23.04	U	1
Ethylbenzene	100-41-4	< 0.00202	0.00202		mg/kg	11.28.19 23.04	U	1
m,p-Xylenes	179601-23-1	< 0.00403	0.00403		mg/kg	11.28.19 23.04	U	1
o-Xylene	95-47-6	< 0.00202	0.00202		mg/kg	11.28.19 23.04	U	1
Total Xylenes	1330-20-7	< 0.00202	0.00202		mg/kg	11.28.19 23.04	U	1
Total BTEX		< 0.00202	0.00202		mg/kg	11.28.19 23.04	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	103	%	70-130	11.28.19 23.04		
4-Bromofluorobenzene		460-00-4	98	%	70-130	11.28.19 23.04		



### LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

PH04A Sample Id:

Soil Matrix:

Date Received:11.27.19 14.58

Lab Sample Id: 644665-008

Date Collected: 11.27.19 10.31

Sample Depth: 2 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P % Moisture:

Tech: Analyst: MAB MAB

Date Prep:

Date Prep:

11.30.19 17.00

Basis: Wet Weight

Seq Number: 3109029

Parameter	Cas Number	Result	RL	U	Jnits	<b>Analysis Date</b>	Flag	Dil
Chloride	16887-00-6	<10.2	10.2	m	ıg/kg	11.30.19 22.49	U	1

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: Analyst: DTH DTH

11.27.19 17.30 Basis:

% Moisture:

Wet Weight

Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
PHC610	<50.2	50.2		mg/kg	11.28.19 06.54	U	1
C10C28DRO	< 50.2	50.2		mg/kg	11.28.19 06.54	U	1
PHCG2835	< 50.2	50.2		mg/kg	11.28.19 06.54	U	1
PHC628	< 50.2	50.2		mg/kg	11.28.19 06.54	U	1
PHC635	< 50.2	50.2		mg/kg	11.28.19 06.54	U	1
	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1	11-85-3	110	%	70-135	11.28.19 06.54		
8	34-15-1	117	%	70-135	11.28.19 06.54		
	PHC610 C10C28DRO PHCG2835 PHC628 PHC635	PHC610 <50.2 C10C28DRO <50.2 PHCG2835 <50.2 PHC628 <50.2 PHC635 <50.2	PHC610	PHC610	PHC610	PHC610	PHC610         <50.2         50.2         mg/kg         11.28.19 06.54         U           C10C28DRO         <50.2



Analytical Method: BTEX by EPA 8021B

MAB MAB

# **Certificate of Analytical Results 644665**

# LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

PH04A Sample Id:

Soil Matrix:

Date Received:11.27.19 14.58

Lab Sample Id: 644665-008 Date Collected: 11.27.19 10.31 Sample Depth: 2 ft

Prep Method: SW5030B

% Moisture:

11.27.19 17.11 Date Prep:

Basis: Wet Weight

Seq Number: 3109038

Tech:

Analyst:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00201	0.00201		mg/kg	11.28.19 23.23	U	1
Toluene	108-88-3	< 0.00201	0.00201		mg/kg	11.28.19 23.23	U	1
Ethylbenzene	100-41-4	< 0.00201	0.00201		mg/kg	11.28.19 23.23	U	1
m,p-Xylenes	179601-23-1	< 0.00402	0.00402		mg/kg	11.28.19 23.23	U	1
o-Xylene	95-47-6	< 0.00201	0.00201		mg/kg	11.28.19 23.23	U	1
Total Xylenes	1330-20-7	< 0.00201	0.00201		mg/kg	11.28.19 23.23	U	1
Total BTEX		< 0.00201	0.00201		mg/kg	11.28.19 23.23	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	91	%	70-130	11.28.19 23.23		
1,4-Difluorobenzene		540-36-3	84	%	70-130	11.28.19 23.23		



### LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

PH05 Sample Id:

Soil Matrix:

Date Received:11.27.19 14.58

Lab Sample Id: 644665-009

Date Collected: 11.27.19 10.39

Sample Depth: 0.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech:

MAB

% Moisture:

Wet Weight

Seq Number: 3109029

Analyst:

MAB

Date Prep:

11.30.19 17.00

Basis:

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	101	10.2	mg/kg	11.30.19 23.07		1

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech:

DTH

% Moisture:

DTH Analyst:

Date Prep: 11.27.19 17.30 Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	<b>Analysis Date</b>	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.3	50.3		mg/kg	11.28.19 07.14	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.3	50.3		mg/kg	11.28.19 07.14	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	< 50.3	50.3		mg/kg	11.28.19 07.14	U	1
Total GRO-DRO	PHC628	< 50.3	50.3		mg/kg	11.28.19 07.14	U	1
Total TPH	PHC635	< 50.3	50.3		mg/kg	11.28.19 07.14	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	1	11-85-3	113	%	70-135	11.28.19 07.14		
o-Terphenyl	8	4-15-1	114	%	70-135	11.28.19 07.14		



MAB

1,4-Difluorobenzene

# **Certificate of Analytical Results 644665**

### LT Environmental, Inc., Arvada, CO

11.27.19 17.11

Basis:

11.29.19 00.02

70-130

Wet Weight

Mis Amigos Battery

PH05 Soil Sample Id: Matrix: Date Received:11.27.19 14.58

Lab Sample Id: 644665-009 Date Collected: 11.27.19 10.39 Sample Depth: 0.5 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

% Moisture: Tech: MAB

540-36-3

Analyst: Date Prep: Seq Number: 3109038

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00202	0.00202		mg/kg	11.29.19 00.02	U	1
Toluene	108-88-3	< 0.00202	0.00202		mg/kg	11.29.19 00.02	U	1
Ethylbenzene	100-41-4	< 0.00202	0.00202		mg/kg	11.29.19 00.02	U	1
m,p-Xylenes	179601-23-1	< 0.00403	0.00403		mg/kg	11.29.19 00.02	U	1
o-Xylene	95-47-6	< 0.00202	0.00202		mg/kg	11.29.19 00.02	U	1
Total Xylenes	1330-20-7	< 0.00202	0.00202		mg/kg	11.29.19 00.02	U	1
Total BTEX		< 0.00202	0.00202		mg/kg	11.29.19 00.02	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	4	160-00-4	98	%	70-130	11.29.19 00.02		

92



### LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

PH05A Sample Id:

Soil Matrix:

Date Received:11.27.19 14.58

Lab Sample Id: 644665-010

Date Collected: 11.27.19 10.40

Sample Depth: 2 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

% Moisture:

Tech:

MAB MAB

Date Prep:

11.30.19 17.00

Basis:

Wet Weight

Analyst:

Seq Number: 3109029

Parameter	Cas Number	Result	RL	Units	<b>Analysis Date</b>	Flag	Dil
Chloride	16887-00-6	199	10.0	mg/kg	11.30.19 23.13		1

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech:

DTH

% Moisture:

DTH Analyst:

Date Prep:

11.27.19 17.30

Basis:

Wet Weight

Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
PHC610	<50.2	50.2		mg/kg	11.28.19 07.14	U	1
C10C28DRO	< 50.2	50.2		mg/kg	11.28.19 07.14	U	1
PHCG2835	< 50.2	50.2		mg/kg	11.28.19 07.14	U	1
PHC628	< 50.2	50.2		mg/kg	11.28.19 07.14	U	1
PHC635	< 50.2	50.2		mg/kg	11.28.19 07.14	U	1
	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1	11-85-3	108	%	70-135	11.28.19 07.14		
8	34-15-1	115	%	70-135	11.28.19 07.14		
	PHC610 C10C28DRO PHCG2835 PHC628 PHC635	PHC610 <50.2 C10C28DRO <50.2 PHCG2835 <50.2 PHC628 <50.2 PHC635 <50.2	PHC610	PHC610	PHC610	PHC610	PHC610         <50.2         50.2         mg/kg         11.28.19 07.14         U           C10C28DRO         <50.2



## LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

PH05A Sample Id: Matrix:

Soil Date Received:11.27.19 14.58

Lab Sample Id: 644665-010 Date Collected: 11.27.19 10.40 Sample Depth: 2 ft

Prep Method: SW5030B

% Moisture:

Analytical Method: BTEX by EPA 8021B Tech:

MAB

MAB Analyst: 12.01.19 11.11 Date Prep:

Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	12.02.19 05.48	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	12.02.19 05.48	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	12.02.19 05.48	U	1
m,p-Xylenes	179601-23-1	< 0.00399	0.00399		mg/kg	12.02.19 05.48	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	12.02.19 05.48	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	12.02.19 05.48	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	12.02.19 05.48	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	102	%	70-130	12.02.19 05.48		
4-Bromofluorobenzene		460-00-4	123	%	70-130	12.02.19 05.48		



### LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

Sample Id: PH06

Matrix: Soil

Date Received:11.27.19 14.58

Lab Sample Id: 644665-011

Date Collected: 11.27.19 10.43

Sample Depth: 0.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P % Moisture:

Tech:

MAB

Date Prep:

Date Prep:

11.30.19 17.00 Basis:

s: Wet Weight

Analyst:

MAB

Seq Number: 3109029

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 <10.1</td>
 10.1
 mg/kg
 11.30.19 23.19
 U
 1

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: Analyst: DTH DTH

11.27.19 17.30 Basis:

% Moisture:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.3	50.3		mg/kg	11.28.19 07.34	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.3	50.3		mg/kg	11.28.19 07.34	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	< 50.3	50.3		mg/kg	11.28.19 07.34	U	1
Total GRO-DRO	PHC628	< 50.3	50.3		mg/kg	11.28.19 07.34	U	1
Total TPH	PHC635	< 50.3	50.3		mg/kg	11.28.19 07.34	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	109	%	70-135	11.28.19 07.34		
o-Terphenyl		84-15-1	116	%	70-135	11.28.19 07.34		



## LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

Sample Id: PH06

Matrix: Soil

Date Received:11.27.19 14.58

Lab Sample Id: 644665-011

Seq Number: 3109044

Date Collected: 11.27.19 10.43

Sample Depth: 0.5 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B % Moisture:

Tech: Analyst: MAB

MAB

Date Prep: 12.01.19 11.11

Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00198	0.00198		mg/kg	12.02.19 06.07	U	1
Toluene	108-88-3	< 0.00198	0.00198		mg/kg	12.02.19 06.07	U	1
Ethylbenzene	100-41-4	< 0.00198	0.00198		mg/kg	12.02.19 06.07	U	1
m,p-Xylenes	179601-23-1	< 0.00397	0.00397		mg/kg	12.02.19 06.07	U	1
o-Xylene	95-47-6	< 0.00198	0.00198		mg/kg	12.02.19 06.07	U	1
Total Xylenes	1330-20-7	< 0.00198	0.00198		mg/kg	12.02.19 06.07	U	1
Total BTEX		< 0.00198	0.00198		mg/kg	12.02.19 06.07	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	

		6 Recovery				
Surrogate	Cas Number		Units	Limits	Analysis Date	Fla
1,4-Difluorobenzene	540-36-3	103	%	70-130	12.02.19 06.07	
4-Bromofluorobenzene	460-00-4	121	%	70-130	12.02.19 06.07	



### LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

Sample Id: PH06A

Matrix: Soil

Date Received:11.27.19 14.58

Lab Sample Id: 644665-012

Date Collected: 11.27.19 10.44

Sample Depth: 2 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

% Moisture:

Tech:

MAB

Analyst: MAB

Date Prep: 11.30.19 17.00

Basis:

Wet Weight

Seq Number: 3109029

Parameter	Cas Number	Result	RL	Units	<b>Analysis Date</b>	Flag	Dil
Chloride	16887-00-6	<10.2	10.2	mg/kg	11.30.19 23.25	U	1

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: Analyst: DTH DTH

Date Prep: 11.27.19 17.30

% Moisture: Basis:

Wet Weight

Parameter	Cas Number	Result	RL		Units	<b>Analysis Date</b>	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.2	50.2		mg/kg	11.28.19 07.34	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.2	50.2		mg/kg	11.28.19 07.34	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	< 50.2	50.2		mg/kg	11.28.19 07.34	U	1
Total GRO-DRO	PHC628	< 50.2	50.2		mg/kg	11.28.19 07.34	U	1
Total TPH	PHC635	< 50.2	50.2		mg/kg	11.28.19 07.34	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	1	11-85-3	109	%	70-135	11.28.19 07.34		
o-Terphenyl	8	4-15-1	117	%	70-135	11.28.19 07.34		



# LT Environmental, Inc., Arvada, CO

Mis Amigos Battery

Sample Id: PH06A

Matrix: Soil

Date Received:11.27.19 14.58

Lab Sample Id: 644665-012

Date Collected: 11.27.19 10.44

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech:

MAB

% Moisture:

Analyst:

MAB

Date Prep: 12.01.19 11.11

Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00202	0.00202		mg/kg	12.02.19 04.50	U	1
Toluene	108-88-3	< 0.00202	0.00202		mg/kg	12.02.19 04.50	U	1
Ethylbenzene	100-41-4	< 0.00202	0.00202		mg/kg	12.02.19 04.50	U	1
m,p-Xylenes	179601-23-1	< 0.00403	0.00403		mg/kg	12.02.19 04.50	U	1
o-Xylene	95-47-6	< 0.00202	0.00202		mg/kg	12.02.19 04.50	U	1
Total Xylenes	1330-20-7	< 0.00202	0.00202		mg/kg	12.02.19 04.50	U	1
Total BTEX		< 0.00202	0.00202		mg/kg	12.02.19 04.50	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	112	%	70-130	12.02.19 04.50		
1,4-Difluorobenzene		540-36-3	100	%	70-130	12.02.19 04.50		



# Flagging Criteria

- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- \*\* Surrogate recovered outside laboratory control limit.
- BRL Below Reporting Limit.
- RL Reporting Limit

MDL Method Detection Limit SDL Sample Detection Limit LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample BLK Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample BKSD/LCSD Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate MS Matrix Spike MSD: Matrix Spike Duplicate

- + NELAC certification not offered for this compound.
- \* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

Flag

Flag



### **QC Summary** 644665

### LT Environmental, Inc.

Mis Amigos Battery

LCSD

LCSD

Analytical Method: Chloride by EPA 300

3109029 Seq Number:

Matrix: Solid

LCS

E300P Prep Method:

%RPD RPD Limit Units

Date Prep: 11.30.19

LCS Sample Id: 7691387-1-BKS MB Sample Id: 7691387-1-BLK Spike

MB

LCSD Sample Id: 7691387-1-BSD

Analysis

LCS **Parameter** Result %Rec Date Result Amount Result %Rec

Chloride <10.0 262 105 90-110 11.30.19 20:53 250 264 106 20 mg/kg

Analytical Method: Chloride by EPA 300

Seq Number: 3109029

E300P Prep Method: Matrix: Soil Date Prep: 11.30.19

Limits

MS Sample Id: 644662-007 S MSD Sample Id: 644662-007 SD Parent Sample Id: 644662-007

MS MS Limits %RPD RPD Limit Units Parent Spike **MSD MSD Analysis** Flag **Parameter** Result Date Result Amount %Rec Result %Rec Chloride 786 200 967 91 946 80 90-110 2 20 mg/kg 11.30.19 21:10 X

Analytical Method: Chloride by EPA 300

Seq Number:

3109029

Matrix: Soil

E300P Prep Method:

11.30.19

Date Prep:

LCS Sample Id:

MS Sample Id: MSD Sample Id: 644665-006 SD Parent Sample Id: 644665-006 644665-006 S

Parent Spike MS MS **MSD MSD** Limits %RPD RPD Limit Units **Analysis** Flag **Parameter** Result Amount %Rec Date Result Result %Rec Chloride 11.30.19 22:31 5 75 202 206 99 215 103 90-110 20 mg/kg

Analytical Method: TPH by SW8015 Mod

3109061 Seq Number:

MB Sample Id: 7691374-1-BLK

SW8015P Prep Method:

Date Prep: 11.27.19 LCSD Sample Id: 7691374-1-BSD

MB Spike LCS LCS Limits %RPD RPD Limit Units LCSD LCSD Analysis **Parameter** Result Result %Rec Date Amount Result %Rec 1000 12.02.19 12:39 Gasoline Range Hydrocarbons (GRO) < 50.0 1200 869 87 32 120 70-135 35 mg/kg

Matrix: Solid

7691374-1-BKS

12.02.19 12:39 134 25 35 Diesel Range Organics (DRO) < 50.0 1340 1040 104 70-135 1000 mg/kg MB MB LCS LCS LCSD LCSD Limits Units Analysis Surrogate

%Rec Flag %Rec Flag Flag Date %Rec 12.02.19 12:39 1-Chlorooctane 106 130 113 70-135 % 12.02.19 12:39 o-Terphenyl 113 131 119 70-135 %

Analytical Method: TPH by SW8015 Mod

Seq Number: 3109061 Matrix: Solid

Prep Method: Date Prep:

SW8015P 11.27.19

MB Sample Id: 7691374-1-BLK

MB Units Analysis **Parameter** Flag Result Date

Motor Oil Range Hydrocarbons (MRO) < 50.0 11.28.19 04:17 mg/kg

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference

[D] = 100\*(C-A) / BRPD = 200\* | (C-E) / (C+E) |[D] = 100 \* (C) / [B]

Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample A = Parent Result = MS/LCS Result C

= MSD/LCSD Result

MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec

Parent Sample Id:

Seq Number:

Seq Number:

MB Sample Id:

Flag

Flag

Flag



### **QC Summary** 644665

### LT Environmental, Inc.

Mis Amigos Battery

Analytical Method: TPH by SW8015 Mod

3109061 Seq Number:

644662-009

Prep Method: SW8015P

Date Prep: 11.27.19

MSD Sample Id: 644662-009 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Lin	nit Units	Analysis Date	
Gasoline Range Hydrocarbons (GRO)	<49.8	996	1060	106	959	96	70-135	10	35	mg/kg	12.02.19 11:35	
Diesel Range Organics (DRO)	218	996	1400	119	1090	88	70-135	25	35	mg/kg	12.02.19 11:35	

Matrix: Soil

MS Sample Id: 644662-009 S

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	133		130		70-135	%	12.02.19 11:35
o-Terphenyl	123		122		70-135	%	12.02.19 11:35

Analytical Method: BTEX by EPA 8021B

3109038

Matrix: Solid

SW5030B Prep Method:

11.27.19

Date Prep: LCS Sample Id: 7691380-1-BKS LCSD Sample Id: 7691380-1-BSD 7691380-1-BLK

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Lim	it Units	Analysis Date
Benzene	< 0.00200	0.100	0.0773	77	0.0848	85	70-130	9	35	mg/kg	11.28.19 07:33
Toluene	< 0.00200	0.100	0.0791	79	0.0879	88	70-130	11	35	mg/kg	11.28.19 07:33
Ethylbenzene	< 0.00200	0.100	0.0771	77	0.0860	86	71-129	11	35	mg/kg	11.28.19 07:33
m,p-Xylenes	< 0.00400	0.200	0.165	83	0.184	92	70-135	11	35	mg/kg	11.28.19 07:33
o-Xylene	< 0.00200	0.100	0.0861	86	0.0963	96	71-133	11	35	mg/kg	11.28.19 07:33
Surrogate	MB %Rec	MB Flag			LCS Flag	LCSI %Re			imits	Units	Analysis Date

Surrogate	%Rec	Flag	%Rec	Flag	%Rec	Flag	Limits	CILLES	Date
1,4-Difluorobenzene	101		99		101		70-130	%	11.28.19 07:33
4-Bromofluorobenzene	104		107		109		70-130	%	11.28.19 07:33

Analytical Method: BTEX by EPA 8021B

3109041

Matrix: Solid

Prep Method: SW5030B Date Prep:

12.01.19

MB Sample Id: 7691381-1-BLK LCS Sample Id: 7691381-1-BKS LCSD Sample Id: 7691381-1-BSD %RPD RPD Limit Units MB Spike LCS LCS LCSD LCSD Limits Analysis **Parameter** Result Result %Rec Date Amount %Rec Result Benzene < 0.00200 0.100 0.0912 91 0.0895 90 70-130 2 35 mg/kg

12.01.19 17:15 Toluene 0.0939 94 0.0918 70-130 2 12.01.19 17:15 < 0.00200 0.100 92 35 mg/kg 12.01.19 17:15 Ethylbenzene 0.0939 94 0.0915 71-129 3 < 0.00200 0.100 92 35 mg/kg 3 12.01.19 17:15 m,p-Xylenes 0.200 0.200 100 0.194 97 70-135 35 < 0.00400 mg/kg 3 12.01.19 17:15 o-Xylene < 0.00200 0.100 0.101 101 0.0983 98 71-133 35 mg/kg

Surrogate	%Rec	Flag	%Rec Flag	LODE	Flag	Units	Date Date
1,4-Difluorobenzene	100		102	101	70-130	%	12.01.19 17:15
4-Bromofluorobenzene	106		116	114	70-130	%	12.01.19 17:15

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference

[D] = 100\*(C-A) / BRPD = 200\* | (C-E) / (C+E) |[D] = 100 \* (C) / [B]

Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample A = Parent Result C = MS/LCS Result

E = MSD/LCSD Result

MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec



## QC Summary 644665

### LT Environmental, Inc.

Mis Amigos Battery

Analytical Method: BTEX by EPA 8021B
Seq Number: 3109044 Matrix: Solid Date Prep: 12.01.19
The state of the s

MB Sample Id: 7691382-1-BLK LCS Sample Id: 7691382-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPI	RPD Lim	it Units	Analysis Date	Flag
Benzene	< 0.00200	0.100	0.0835	84	0.0767	77	70-130	8	35	mg/kg	12.02.19 03:08	
Toluene	< 0.00200	0.100	0.0854	85	0.0795	80	70-130	7	35	mg/kg	12.02.19 03:08	
Ethylbenzene	< 0.00200	0.100	0.0845	85	0.0791	79	71-129	7	35	mg/kg	12.02.19 03:08	
m,p-Xylenes	< 0.00400	0.200	0.178	89	0.168	84	70-135	6	35	mg/kg	12.02.19 03:08	
o-Xylene	< 0.00200	0.100	0.0918	92	0.0862	86	71-133	6	35	mg/kg	12.02.19 03:08	
Surrogate	MB %Rec	MB Flag			LCS Flag	LCSI %Re			Limits	Units	Analysis Date	
1,4-Difluorobenzene	99		10	00		97		,	70-130	%	12.02.19 03:08	
4-Bromofluorobenzene	108		1	15		113		,	70-130	%	12.02.19 03:08	

Analytical Method:BTEX by EPA 8021BPrep Method:SW5030BSeq Number:3109038Matrix: SoilDate Prep:11.27.19

Parent Sample Id: 644618-013 MS Sample Id: 644618-013 S MSD Sample Id: 644618-013 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Lin	nit Units	Analysis Date	Flag
Benzene	< 0.00200	0.100	0.0225	23	0.0619	61	70-130	93	35	mg/kg	11.28.19 18:05	XF
Toluene	< 0.00200	0.100	0.0265	27	0.0628	62	70-130	81	35	mg/kg	11.28.19 18:05	XF
Ethylbenzene	< 0.00200	0.100	0.0268	27	0.0600	59	71-129	76	35	mg/kg	11.28.19 18:05	XF
m,p-Xylenes	< 0.00401	0.200	0.0587	29	0.125	62	70-135	72	35	mg/kg	11.28.19 18:05	XF
o-Xylene	< 0.00200	0.100	0.0352	35	0.0691	68	71-133	65	35	mg/kg	11.28.19 18:05	XF

Surrogate	MS %Rec	MS Flag	MSD %Rec	Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	99		100		70-130	%	11.28.19 18:05
4-Bromofluorobenzene	116		113		70-130	%	11.28.19 18:05

Analytical Method:BTEX by EPA 8021BPrep Method:SW5030BSeq Number:3109041Matrix:SoilDate Prep:12.01.19

Parent Sample Id: 644623-001 MS Sample Id: 644623-001 S MSD Sample Id: 644623-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Lim	it Units	Analysis Date
Benzene	< 0.00198	0.0992	0.0869	88	0.0827	83	70-130	5	35	mg/kg	12.01.19 17:54
Toluene	< 0.00198	0.0992	0.0875	88	0.0835	84	70-130	5	35	mg/kg	12.01.19 17:54
Ethylbenzene	< 0.00198	0.0992	0.0853	86	0.0814	82	71-129	5	35	mg/kg	12.01.19 17:54
m,p-Xylenes	< 0.00397	0.198	0.180	91	0.173	87	70-135	4	35	mg/kg	12.01.19 17:54
o-Xylene	< 0.00198	0.0992	0.0916	92	0.0881	89	71-133	4	35	mg/kg	12.01.19 17:54

Surrogate	MS MS %Rec Flag	MSD MSD %Rec Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	105	104	70-130	%	12.01.19 17:54
4-Bromofluorobenzene	119	122	70-130	%	12.01.19 17:54

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference [D] = 100\*(C-A) / B RPD = 200\* | (C-E) / (C+E) | [D] = 100\*(C) / [B]

Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample A = Parent Result C = MS/LCS Result

E = MSD/LCSD Result

MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec Flag

Seq Number:



# **QC Summary**

### LT Environmental, Inc.

Mis Amigos Battery

Analytical Method: BTEX by EPA 8021B

3109044

Matrix: Soil

Prep Method: SW5030B

Date Prep:

12.01.19

Parent Sample Id: 644665-012 MS Sample Id: 644665-012 S MSD Sample Id: 644665-012 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limi	t Units	Analysis Date	Flag
Benzene	< 0.00200	0.100	0.0836	84	0.0754	75	70-130	10	35	mg/kg	12.02.19 03:46	
Toluene	< 0.00200	0.100	0.0826	83	0.0745	75	70-130	10	35	mg/kg	12.02.19 03:46	
Ethylbenzene	< 0.00200	0.100	0.0798	80	0.0720	72	71-129	10	35	mg/kg	12.02.19 03:46	
m,p-Xylenes	< 0.00401	0.200	0.166	83	0.149	74	70-135	11	35	mg/kg	12.02.19 03:46	
o-Xylene	< 0.00200	0.100	0.0856	86	0.0774	77	71-133	10	35	mg/kg	12.02.19 03:46	
Surrogate				IS Rec	MS Flag	MSD %Re			imits	Units	Analysis Date	
1,4-Difluorobenzene			10	03		103		7	0-130	%	12.02.19 03:46	
4-Bromofluorobenzene			1	19		121		7	0-130	%	12.02.19 03:46	

Revised Date101419 Rev. 2019,1



Project Manager:
Company Name:
Address:
City, State ZIP:

3300 North A Street Midland, TX 79705

(432) 236-3849

Email: smith@ltenv.com, dmoir@ltenv.com

City, State ZIP:

Kyle Littrell

XTO Energy, Inc.

3104 E Greene St

Carlsbad, NM 88220

Dan Moir

LT Environmental, Inc.,

, Permian Office

Bill to: (if different)
Company Name:

# Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300, San Antonio, TX (210) 509-3334 Midland, TX (432) 704-5440, EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296 Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199, Phoenix, AZ (480) 355-0900 Tampa, FL (813) 620-2000, Tallahassee, FL (850) 756-0747, Delray Beach, FL (561) 689-6701 Atlanta, GA (770) 449-8800

Work Order No:

Project Name:	ITTIS Amigos Da-	Turn Around		ANALYSIS REQUEST		Work Order Notes
PO #	9121212	Routine:				
Sampler's Name:	Eatima Smith	Masi. 2 days	ls.			
SAMPLE RECEIPT	-	No Mot land Date:				
Temperature (°C):	7 500	No				
Received Intact	Vee No	I leimometer ID				
Cooler Custody Seals:	NIA	W - W W	021			
Sample Custoda Cools	NIN ON	Collection Factor:	)15)			
Sample Custody Seals:	Yes No NIA Total	Total Containers:   2	A 80°		TAT	TAT starts the day recevied by the lab, if received by 4:30pm
Sample Identification	ication Matrix Sampled	te Time Depth	PH (EP)		6	Sample Comments
PHOI	S   /21	19 010 0 0	<b>Χ</b> Ε			
PHOIA		(0.10)				
PH02		)				
PHO2A						
CHO 3		0				-
PHO3A		1028 2				
POHOL		0				
PHOHA		1031 2				
CHOC		1039 0.5				
PHO5A	<	1040 2	⟨-			
Circle Method(s) ar	otal 200.7 / 6010 200.8 / 6020: Circle Method(s) and Metal(s) to be analyzed	8RCRA 13PPM Texas 11 AI S TCLP / SPLP 6010: 8RCRA	Al Sb As Ba Be B		Pb Mg Mn Mo Ni K Se Ag SiO2 Na S Mo Ni Se Ag TI U 1631/24	SiO2 Na Sr TI Sn U V Zn 1631 / 245.1 / 7470 / 7471 : Hg
service. Xenco will be liable Kenco. A minimum charge o	of service. Xenco will be liable only for the cost of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors.  Of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be a	constitutes a valid purchase order all not assume any responsibility to ect and a charge of \$5 for each sam	rom client company to Xenco, any losses or expenses incur de submitted to Xenco, but no	of service. Xenco will be liable only for the cost of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless provides to receive the control.	standard terms and conditions cumstances beyond the control	
Relinquished by: (Signature)	gnature) Receiv	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
tany In	6)	M	11/27/19/458	2		
				4		
				6		

Level /

Reporting:Level | Level | PST/US TRF

State of Project:

Deliverables: EDD

ADaPT

Program: UST/PST PRP Brownfield RR Superfund

**Work Order Comments** 

www.xenco.com

Page

of 12

# Chain of Custody

Tampa, FL (813) 620-2000, Tallahassee, FL (850) 756-0747, Delray Beach, FL (561) 689-6701 Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300, San Antonio, TX (210) 509-3334 Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199, Phoenix, AZ (480) 355-0900 Midland, TX (432) 704-5440, EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296

Atlanta, GA (770) 449-8800

Pb Mg Mn Mo Ni K Se Ag Si Mo Ni Se Ag TI U  It assigns standard terms and conditions are due to circumstances beyond the control forced unless previously negotiated.  Received by: (Sign nature)	4						
Pb Mg Mn Mo Ni K Se Ag Si Mo Ni Se Ag TI U  It assigns standard terms and conditions due to circumstances beyond the control forced unless previously negotiated.  Received by: (Sign nature)	2					-	tony "
Pb Mg Mn Mo Ni K Se Ag Si Mo Ni Se Ag TI U  Mo Ni Se Ag TI U  It assigns standard terms and conditions and to circumstances beyond the control forced unless previously negotiated.  Received by: (Sign nature)		19 1458	142/11		3006		11/1
C C U Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Tl Sn U V Zn Pb Mn Mo Ni Se Ag Tl U 1631 / 245.1 / 7470 / 7471 : Hg contractors. It assigns standard terms and conditions uch losses are due to circumstances beyond the control ms will be enforced unless previously negotiated.	Relinquishe	Date/Time	Date	ignature)	Received by: (Signature)	gnature)	Relinquished by: (Signature)
Pb Mg Mn Mo Ni K Se Ag Si Mo Ni Se Ag Tl U	ts affiliates and sub ed by the client if s analyzed. These te	pany to Xenco, if expenses incurn o Xenco, but not	om client com any losses or e submitted to	a valid purchase order from any responsibility for arge of \$5 for each sample	nt of samples constitutes amples and shall not assur	nent and relinquishme only for the cost of sa	Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors.  Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors.  Notice: Signature of this document and relinquishment of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are considered. These terms will be entirely any losses or expenses, but not analyzed. These terms will be entirely and sample submitted to Xenco, but not analyzed. These terms will be entirely and samples considered to the contractors.
	Sb As Ba Be B Cd Ca Cr Co Cu Sb As Ba Be Cd Cr Co Cu Pb	s Ba Be B As Ba Be	Al Sb As Ba CRA Sb As B	RA 13PPM Texas 11 AI S TCLP / SPLP 6010: 8RCRA	8RCRA analyzed TCLF	200.8 / 6020: nd Metal(s) to be	Total 200.7 / 6010 200.8 / 6020: Circle Method(s) and Metal(s) to be analyzed
	1						
	1	/					
					1	44	
				3	)		/
		×	×	1044	11/27/19 2	S	PHONA
		X	×	5 1043	11/27/19 0.5	S	SOHO
Control		BTE)	Num	oled Depth	Date Time Sampled Sampled	tion Matrix	Sample Identification
Sample Comments		(EP			Total Container	Kes No N/A	Sample Custody Seals:
lab, if received by 4:30pm		otaves serv			-	No	Cooler Custody Seals:
TAT starts the day received by the		the state	200		_	Yes No	Received Intact:
		250,00	aine	meter ID	Tagrmom	10000	Temperature (°C):
			rs	Wet Ice: Yes No	Yes No	Temp Blank:	SAMPLE RECEIPT
				Due Date:		Fatima Smith	Sampler's Name:
				Rush: 2 days		P-5608	PO# IRP
				Routine:	1	2	er. O
REQUEST	ANALYSIS			Turn Around	Batton	is Amidos	Name: M
W	la la	ir@ltenv.cor	.com, dmo	Email: smith@ltenv.com, dmoir@ltenv.com		(432) 236-3849	
Deliverables: EDD   ADaPT   Other		Carlsbad, NM 88220	Carlsb	City, State ZIP:		Midland, TX 79705	te ZIP:
Panding level PST/US TRE		3104 E Greene St	3104 E	Address:		3300 North A Street	
Program: UST/PST   PRP   DIOWNINGING   NIXA   Outpersonance		XTO Energy, Inc.		Company Name:	., Permian Office	LT Environmental, Inc.,	
WACIN Class Commence		ittrell	Kyle Littrell	Bill to: (if different)		Noir	Project Manager: Dan Moir



# XENCO Laboratories





Client: LT Environmental, Inc.

**Date/ Time Received:** 11/27/2019 02:58:00 PM

Work Order #: 644665

Acceptable Temperature Range: 0 - 6 degC Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used: T-NM-007

	Sample Receipt Checklist		Comments
#1 *Temperature of cooler(s)?		1	
#2 *Shipping container in good condition?		Yes	
#3 *Samples received on ice?		Yes	
#4 *Custody Seals intact on shipping contain	ner/ cooler?	Yes	
#5 Custody Seals intact on sample bottles?		Yes	
#6*Custody Seals Signed and dated?		Yes	
#7 *Chain of Custody present?		Yes	
#8 Any missing/extra samples?		No	
#9 Chain of Custody signed when relinquish	ed/ received?	Yes	
#10 Chain of Custody agrees with sample la	bels/matrix?	Yes	
#11 Container label(s) legible and intact?		Yes	
#12 Samples in proper container/ bottle?		Yes	
#13 Samples properly preserved?		Yes	
#14 Sample container(s) intact?		Yes	
#15 Sufficient sample amount for indicated t	est(s)?	Yes	
#16 All samples received within hold time?		Yes	
#17 Subcontract of sample(s)?		No	
#18 Water VOC samples have zero headspo	ace?	N/A	

Analyst:		PH Device/Lot#:	
	Checklist completed by:	Elizabeth McClellan	Date: 11/27/2019
	Checklist reviewed by:	Jessica Vramer	Data: 11/27/2010

Jessica Kramer

\* Must be completed for after-hours delivery of samples prior to placing in the refrigerator