

Bob Hall

From: Bob Hall
Sent: Thursday, March 07, 2019 1:08 PM
To: 'jamos@blm.gov'; Weaver, Crystal; 'emnrd-ocd-district1spills@state.nm.us'
Cc: 'Michael Alves'
Subject: 1RP-5295 Site Activities Report and Request for Backfilling
Attachments: 1RP-5295.pdf; FINAL_Rojo AE Backfill Request.pdf

Please find attached a site activities report and a request for backfilling the subject site that was prepared by Michael Alves with Cajun Energy.

If you have questions or concerns, Michael and I are available at any time that is convenient for you.

Thanks,
Bob.

Bob Hall
BTA Oil Producers, LLC
104 S. Pecos Street
Midland, TX 79701

Closure Denied - CE
03/03/2020

bhall@btaoil.com
(432) 682-3753 (office)
(432) 312-2203 (cell)



From: Hernandez, Christina, EMNRD <Christina.Hernandez@state.nm.us>
Sent: Friday, December 28, 2018 4:09 PM
To: Bob Hall <BHall@btaoil.com>; stucker@blm.gov
Cc: Michael Alves <mike@cajun-energy.com>; Ben Grimes <BGrimes@btaoil.com>
Subject: RE: Rojo AE Battery_Signed Release Notification Form C-141 for Dec 2 2018 Release

***** EXTERNAL EMAIL - Please use caution and **DO NOT** open attachments or click links from unknown or unexpected emails. *****

Ms. Hall:

Notes

1. Dated, geo-referenced photo documentation for verification that the initial response activities have been employed to contain the release is requested.
2. 19.15.29.13 NMAC, regulations of corresponding agencies supersede NMOCD's.

The 1RP for this incident is

5295	12/28/2018	A	BTA oil	Rojo AE 7811 JV-p Fed 001H	30-025-43476	25S-33E-27D	12
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Please remember to include this 1RP identifier to all communications. Delineate and remediate per regulation NMAC 19.15.29 available at <http://164.64.110.134/parts/title19/19.015.0029.html>. Mind the timelines for submittal of requisite information.

Please be advised that NMOCD recommends a completed site characterization/delineation report be reviewed or approved by NMOCD BEFORE any significant remediation work towards closure.

Thanks,
 Christina Hernandez
 EMNRD-OCD
 Environmental Specialist
 1625 N. French Drive
 Hobbs, NM 88240
 575-393-6161 x111
Christina.Hernandez@state.nm.us

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Bob Hall <BHall@btaoil.com>
Sent: Tuesday, December 4, 2018 3:54 PM
To: stucker@blm.gov; Hernandez, Christina, EMNRD <Christina.Hernandez@state.nm.us>
Cc: Michael Alves <mike@cajun-energy.com>; Ben Grimes <BGrimes@btaoil.com>
Subject: [EXT] Rojo AE Battery_Signed Release Notification Form C-141 for Dec 2 2018 Release

Please find attached a scan of the signed Release Notification for the Rojo AE 7811 JV-P Federal 001H (closest well) Tank Battery spill that took place on 12/2/2018.

BTA will continue to work with Mike at Cajun Energy to execute the Site Assessment, Remediation and Closure activities at this spill site.

If you have any questions or concerns, please call me anytime.

Bob.

Bob Hall
BTA Oil Producers, LLC
104 S. Pecos Street
Midland, TX 79701

(432) 682-3753 (office)
(432) 312-2203 (cell)



Site Activities

&

Backfill Request

1RP-5295

Rojo AE 7811 JV-P Federal 001H (Closest Well)

UL-D, Sec. 27-T25S-R33E

API # 30-025-43476

Prepared by:
Michael Alves
Environmental Department
Cajun Energy
831 East Highland
Hobbs, NM 88240
Phone: (575) 631-4310
mike@cajun-energy.com

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03/04/2019

BTA Oil Producers has retained Cajun Energy to address environmental issues for the site detailed herein.

The Rojo AE 7811 JV-P Federal 001H (API # 30-025-43476) is the closest well to this Production Facility and Tank Battery located west of Jal, Lea County, NM. According to the New Mexico Office of the State Engineer, the Minimum Depth to Water is 214 feet. (Appendix II).

As written in the C-141 filed on December 4, 2018 with the BLM/NMOCD, the release was caused by a frozen dump valve resulting in a vessel pressuring up and blowing oil and produced water out of the "pop off". (Appendix I) An estimated 350 BBL of oil and 35 BBL of produced water was released, of those volumes, 200 BBL of oil and 20 BBL of produced water were recovered. Since the spill volume was greater than 25 BBL, this spill is classified as a major release in accordance with NMOCD Rules.

Subsequently, the release was assigned Incident #NCH1836251271 and District RP #1RP-5295.

On December 2, 2018, the day of the release, Cajun Energy was called to the location to perform emergency spill response activities. Cajun Energy made an emergency "One Call" dig alert and started spill remediation. Starting on December 2, 2018, the immediate remediation of the site commenced by excavating visibly soaked soil and stockpiling the soil onto a 6ml plastic liner. This timely effort stopped the downward migration of oil.

Excavation, stockpiling and disposal activities were performed through mid-December. From mid-December to mid-January, the primary activity was removal of the remaining impacted soil for disposal. A total of 5,430 cubic yards of soil were sent for disposal at Sundance Services, Inc. in Eunice, NM.

During excavation activities, samples for field testing were taken from 10 locations (SP1 through SP10) at points from surface down to 2' BGS (below ground surface). (Appendix III) Field testing on the samples used a titration process to estimate total chloride concentration and a PID meter was used to indicate the presence of volatile hydrocarbons in soil (inferring a concentration of TPH).

The excavation activity began with an initial scraping of up to 1' of obvious oil-soaked soil in the area of sample locations SP1 through SP10. Following the initial scraping, soil near sample locations SP1 and SP2 was left as is, due to field screening results and as confirmed with lab results. Using field screening and visual cues, an additional 1' of obviously impacted oil-soaked soil was removed in the vicinity of sample locations SP3 through SP10, resulting in a total of 2' BGS depth excavated from those portions of the spill area. (Appendix V)

When a soil sample at a location was field tested and indicated the presence of contaminant concentrations at a level below clean-up requirements, an additional soil

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03/04/2019

sample was taken at the same location at a point that was one foot deeper as confirmation. The second "deeper" sample was then taken to Cardinal Labs for lab analysis. Sample locations SP1 and SP2 were below clean-up requirements at their respective points located between surface and 1' BGS. All samples taken from sample locations SP3 through SP10 were below clean-up requirements at each point located between 1' and 2' BGS. (Appendix VI).

Inside of the lined secondary containment area, the tanks and equipment were washed as was the interior of the secondary containment. All waste water was taken to a BTA SWD for proper disposal.

At the completion of the emergency response activity at the present site, all impacted soil containing concentrations of TPH and Chlorides above the regulatory action levels has been removed. Field testing of bottom soil samples defined the limits of the impacted area and those limits are confirmed with lab analyses of additional soil samples at points located generally 1' deeper.

On behalf of BTA Oil Producers, Cajun Energy respectfully requests approval to backfill the site herein. The proposed work to be conducted by Cajun Energy will be to backfill and compact the site using clean imported soil and caliche. The surrounding area will be contoured to the excavation and then seeded with a native blend of seed, which in this case is LPC. The seed blend will be free of noxious weeds.

A site map is included in the Appendices and pictures (Appendix IV) have been included to provide additional information about the release and the scope of the emergency response activities. A closure report will be submitted to BLM/NMOCD along with all supporting documentation to provide closure to this release.

If you have any questions or concerns, please feel free to contact me.

Respectfully,



Michael Anthony Alves
Cajun Energy – General Manager
575-631-4310
mike@cajun-energy.com

Appendix I	C-141
Appendix II	Groundwater Search
Appendix III	Site Map
Appendix IV	Site Photos
Appendix V	Sample Table
Appendix VI	Lab Data

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03/04/2019

Appendix I

C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NCH1836251271
District RP	1RP-5295
Facility ID	
Application ID	pCH1836251636

Release Notification

Responsible Party

Responsible Party	BTA Oil Producers	OGRID	260297
Contact Name	Ben Grimes	Contact Telephone	(432) 682-3753
Contact email	bgrimes@btaoil.com	Incident #	NCH1836251271 ROJO AE 7811 JV-P FED 001H @ 30-025-43476
Contact mailing address	104 S. Pecos St., Midland, TX 79701		

Location of Release Source

Latitude 32.107610 Longitude -103.56410
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Rojo AE 7811 JV-P Fed 001H (closest well)	Site Type	Tank Battery
Date Release Discovered	12/02/2018	API# (if applicable)	30-025-43476

Unit Letter	Section	Township	Range	County
D	27	25S	33E	Lea

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls)	350 BBL	Volume Recovered (bbls)	200 BBL
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls)	35 BBL	Volume Recovered (bbls)	20 BBL
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<input type="checkbox"/> Condensate	Volume Released (bbls)		Volume Recovered (bbls)	
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)		Volume Recovered (Mcf)	
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)	

Cause of Release

A dump valve froze into a closed position on the separator, causing the vessel to pressure up and the high pressure relief valve (pop-off) to open to prevent rupture of the vessel and the incoming lines.

Form C-141

State of New Mexico
Oil Conservation Division

Page 2

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The spill volume was greater than 25 BBL, which the NMOCD Rules define as a major release.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Email sent to Shelly Tucker, BLM, and Christina Hernandez, NMOCD, by Michael Alves, Cajun Energy, on 12/2/2018 at 9:02 PM.	

Initial Response

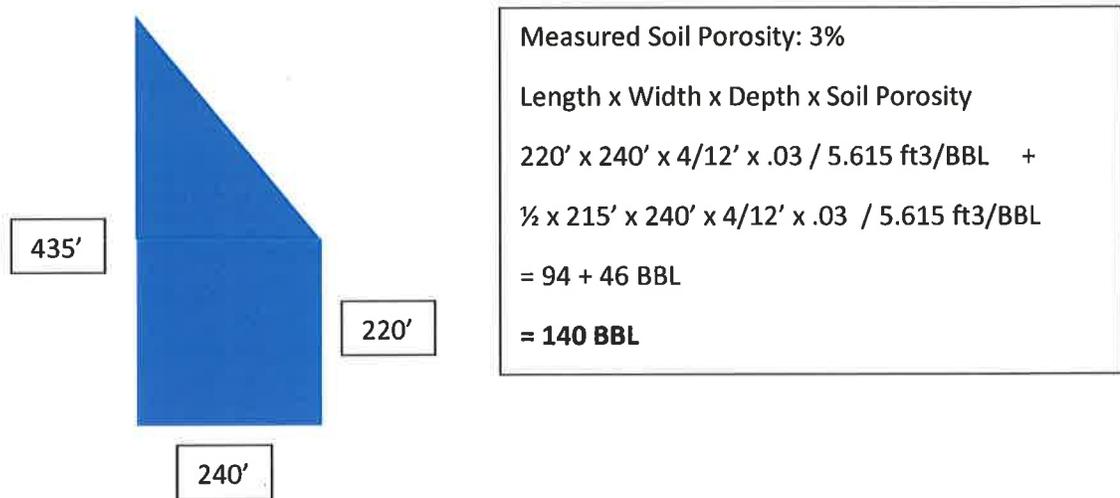
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Ben Grimes</u> Title: <u>Production Manager</u> Signature: <u></u> Date: <u>12/4/18</u> email: <u>bgrimes@btaoil.com</u> Telephone: <u>(432) 682-3753</u>
<u>OCD Only</u> Received by: _____ Date: _____

Release Notification for 12/2/2018 Incident

Calculations for Rojo AE 7811 JV-P Federal 001H (nearest well)

- The impacted area outside of the tank battery containment was calculated as follows:



- Plus: 220 BBL was contained and recovered from the tank battery secondary containment area.
- Plus: Estimated 25 BBL fluid remains inside secondary containment spread across the top of the tanks, vessels and piping.

Total volume reported: 385 BBL

At 10% Water Cut, Volumes in this Release Notification estimate are:

Crude Oil: 350 BBL

Produced Water: 35 BBL

Appendix II

Groundwater Search



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
J 00005 POD1	J	LE		2	2	2	13	26S	35E	659200	3547174*	23510	601	230	371
J 00001	J	LE		1	1	3	18	26S	36E	659416	3546374*	23939	550	253	297
J 00002 X3	J	LE			3	1	19	26S	36E	659536	3545067*	24463	710	216	494
J 00002 X2	J	LE			4	3	18	26S	36E	659929	3545879*	24575	650	214	436
J 00001 X	J	LE		2	4	1	19	26S	36E	660042	3545173*	24905	640	250	390
J 00027 POD1	J	LE		1	2	2	30	26S	36E	660612	3543961	25858	571	285	286
J 00033 POD1	J	LE		2	4	2	30	26S	36E	660767	3543426	26200	551	250	301
J 00034 POD1	J	LE		2	4	2	30	26S	36E	660869	3543643	26214	506	250	256
J 00035 POD1	J	LE		2	4	2	30	26S	36E	660923	3543521	26309	506	250	256
J 00004 POD1	J	LE		4	1	3	29	26S	36E	661366	3542970	26928	604	270	334
J 00004 CLW458813	O	J	LE			3	29	26S	36E	661392	3542882*	26986	604	270	334
J 00009 POD1	J	LE		4	4	09	26S	36E	663924	3547554*	28016	175			
J 00008 POD1	J	LE		3	3	10	26S	36E	664327	3547560*	28409	175			
J 00025 POD2	J	LE		3	4	4	21	26S	36E	663984	3544155	28965	800		

Average Depth to Water: **248 feet**
 Minimum Depth: **214 feet**
 Maximum Depth: **285 feet**

Record Count: 14

Basin/County Search:

Basin: Jal

UTMNAD83 Radius Search (in meters):

Easting (X): 636508.6

Northing (Y): 3553326

Radius: 30000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Appendix III

Site Map

Legend

BTA Oil Producers

Rojo AE 7811 JV-P Federal 001H
Tank Battery
D-Sec, 27-T25S, R33E
Lea County
API 30-025-43476
659,861 Sq Ft.



Appendix IV

Site Photos



Aerial View of spill



Spill Looking South



Spill Northeast View



Spill Looking Southeast



Spill Looking west



Spill looking southeast



Spill Looking west



Looking Northeast



Clean-up



Clean-up



Clean-up



Clean-up



Clean-up

Appendix V

Sample Table

Rojo AE Tank Battery Release - December 2, 2018

OCD Tracking #: 1RP-5295

Location	GPS Coordinates	Sample Date	Sample Depth (feet BGS)	Field Screening		Laboratory Results										
				PID Result (PPM)	Titration Result (mg/kg)	Chloride (mg/kg)	Total TPH (mg/kg)	TPH GRO + DRO (mg/kg)	BTEX (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH Ext DRO (mg/kg)
SP10		12/6/18	Surface	114.6	574											
SP10		12/6/18	1	13.9	424											
SP10		12/6/18	2	0	249											
SP10		12/6/18	3	0	199	32.0	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

NMOCD Table 1 - Closure Criteria for Soils Impacted by a Release (19.15.29.12)

Minimum Depth to GW less than 10,000 mg/l TDS

<= 50'	600	100	-	50	10
51' - 100'	10,000	2,500	1,000	50	10
>100'	20,000	2,500	1,000	50	10

Reporting Limits:

Chlorides: 16.0 mg/kg

Benzene, Toluene, Ethylbenzene: 0.050 mg/kg for each analyte

Total Xylenes: 0.150 mg/kg

Total BTEX: 0.300 mg/kg

GRO (C6 - C10), DRO (>C10 - C28), Ext DRO (>C28 - C36): 10.0 mg/kg for each analyte

Appendix VI

Lab Data

SP-1+Z



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

January 22, 2019

BOB HALL

BTA Oil Producers

103 South Pecos

Midland, TX 79701

RE: ROJO AE #001

Enclosed are the results of analyses for samples received by the laboratory on 01/17/19 13:40.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

BTA Oil Producers
 BOB HALL
 103 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received: 01/17/2019
 Reported: 01/22/2019
 Project Name: ROJO AE #001
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 01/17/2019
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: SP 1 @ 2' (H900165-01)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	01/21/2019	ND	2.15	108	2.00	2.09		
Toluene*	<0.050	0.050	01/21/2019	ND	2.24	112	2.00	3.71		
Ethylbenzene*	<0.050	0.050	01/21/2019	ND	2.29	115	2.00	9.35		
Total Xylenes*	<0.150	0.150	01/21/2019	ND	6.64	111	6.00	6.56		
Total BTEX	<0.300	0.300	01/21/2019	ND						

Surrogate: 4-Bromofluorobenzene (PIE) 97.7 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	01/21/2019	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	01/18/2019	ND	240	120	200	0.290		
DRO >C10-C28*	<10.0	10.0	01/18/2019	ND	231	116	200	0.112		
EXT DRO >C28-C36	<10.0	10.0	01/18/2019	ND						

Surrogate: 1-Chlorooctane 92.8 % 41-142

Surrogate: 1-Chlorooctadecane 92.9 % 37.6-147

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

BTA Oil Producers
 BOB HALL
 103 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received: 01/17/2019
 Reported: 01/22/2019
 Project Name: ROJO AE #001
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 01/17/2019
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: SP 2 @ 2' (H900165-02)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	01/21/2019	ND	2.15	108	2.00	2.09		
Toluene*	<0.050	0.050	01/21/2019	ND	2.24	112	2.00	3.71		
Ethylbenzene*	<0.050	0.050	01/21/2019	ND	2.29	115	2.00	9.35		
Total Xylenes*	<0.150	0.150	01/21/2019	ND	6.64	111	6.00	6.56		
Total BTEX	<0.300	0.300	01/21/2019	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	01/21/2019	ND	432	108	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	01/18/2019	ND	240	120	200	0.290		
DRO >C10-C28*	<10.0	10.0	01/18/2019	ND	231	116	200	0.112		
EXT DRO >C28-C36	<10.0	10.0	01/18/2019	ND						

Surrogate: 1-Chlorooctane 94.4 % 41-142

Surrogate: 1-Chlorooctadecane 92.9 % 37.6-147

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

- QR-02 The RPD result exceeded the QC control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.
- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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*=Accredited Analyte

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: BTA oil Producers		BILL TO				ANALYSIS REQUEST														
Project Manager: Bob Hall		P.O. #:																		
Address:		Company: BTA																		
City:	State:	Zip:	Attn: Bob Hall																	
Phone #:	Fax #:		Address:																	
Project #:	Project Owner:		City:																	
Project Name:	State:				Zip:															
Project Location: ROJO AE #001	Phone #:																			
Sampler Name: Michael Ales	Fax #:																			
FOR LAB USE ONLY				MATRIX		PRESERV.	SAMPLING													
Lab I.D.	Sample I.D.	(GRAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE:	ICE / COOL	OTHER:	DATE	TIME	CL	TAP	OTEX			
H900165																				
1	SP1 @ Z1	1	1			X							1/17/19	10:00	X	X	X			
2	SP2 @ Z1	1	1			X							1/17/19	10:15	X	X	X			

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Relinquished By:	Date: 1/17/19	Received By:	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Phone #:
	Time: 11:00a		Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Fax #:
Relinquished By:	Date:	Received By:	REMARKS:	
	Time:		Mike @ cajon - energy . com	
Delivered By: (Circle One)	Sample Condition	CHECKED BY:		
Sampler - UPS - Bus - Other: -11.7°c/#97	Cool Intact <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes <input type="checkbox"/> No			

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

December 26, 2018

MICHAEL ALVES
BTA Oil Producers
103 South Pecos
Midland, TX 79701

RE: ROJO AE #001

Enclosed are the results of analyses for samples received by the laboratory on 12/21/18 10:07.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene
Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BTA Oil Producers
 MICHAEL ALVES
 103 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received:	12/21/2018	Sampling Date:	12/16/2018
Reported:	12/26/2018	Sampling Type:	Soil
Project Name:	ROJO AE #001	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP 3 @ 3' (H803756-01)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/21/2018	ND	1.81	90.5	2.00	4.56	
Toluene*	<0.050	0.050	12/21/2018	ND	1.80	90.0	2.00	3.92	
Ethylbenzene*	<0.050	0.050	12/21/2018	ND	1.78	88.8	2.00	4.27	
Total Xylenes*	<0.150	0.150	12/21/2018	ND	5.23	87.2	6.00	3.64	
Total BTEX	<0.300	0.300	12/21/2018	ND					

Surrogate: 4-Bromofluorobenzene (PIL) 102 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	12/21/2018	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	12/21/2018	ND	199	99.4	200	1.11	
DRO >C10-C28*	<10.0	10.0	12/21/2018	ND	221	111	200	2.44	
EXT DRO >C28-C36	<10.0	10.0	12/21/2018	ND					

Surrogate: 1-Chlorooctane 108 % 41-142

Surrogate: 1-Chlorooctadecane 110 % 37.6-147

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

BTA Oil Producers
 MICHAEL ALVES
 103 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received:	12/21/2018	Sampling Date:	12/16/2018
Reported:	12/26/2018	Sampling Type:	Soil
Project Name:	ROJO AE #001	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP 4 @ 3' (H803756-02)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	12/21/2018	ND	1.81	90.5	2.00	4.56		
Toluene*	<0.050	0.050	12/21/2018	ND	1.80	90.0	2.00	3.92		
Ethylbenzene*	<0.050	0.050	12/21/2018	ND	1.78	88.8	2.00	4.27		
Total Xylenes*	<0.150	0.150	12/21/2018	ND	5.23	87.2	6.00	3.64		
Total BTEX	<0.300	0.300	12/21/2018	ND						

Surrogate: 4-Bromofluorobenzene (PIL) 105 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	12/21/2018	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	12/21/2018	ND	199	99.4	200	1.11		
DRO >C10-C28*	<10.0	10.0	12/21/2018	ND	221	111	200	2.44		
EXT DRO >C28-C36	<10.0	10.0	12/21/2018	ND						

Surrogate: 1-Chlorooctane 106 % 41-142

Surrogate: 1-Chlorooctadecane 109 % 37.6-147

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

BTA Oil Producers
 MICHAEL ALVES
 103 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received:	12/21/2018	Sampling Date:	12/16/2018
Reported:	12/26/2018	Sampling Type:	Soil
Project Name:	ROJO AE #001	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP 5 @ 3' (H803756-03)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	12/21/2018	ND	1.81	90.5	2.00	4.56		
Toluene*	<0.050	0.050	12/21/2018	ND	1.80	90.0	2.00	3.92		
Ethylbenzene*	<0.050	0.050	12/21/2018	ND	1.78	88.8	2.00	4.27		
Total Xylenes*	<0.150	0.150	12/21/2018	ND	5.23	87.2	6.00	3.64		
Total BTEX	<0.300	0.300	12/21/2018	ND						

Surrogate: 4-Bromofluorobenzene (PID) 96.2 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	12/21/2018	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	12/21/2018	ND	199	99.4	200	1.11		
DRO >C10-C28*	<10.0	10.0	12/21/2018	ND	221	111	200	2.44		
EXT DRO >C28-C36	<10.0	10.0	12/21/2018	ND						

Surrogate: 1-Chlorooctane 108 % 41-142

Surrogate: 1-Chlorooctadecane 109 % 37.6-147

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

BTA Oil Producers
 MICHAEL ALVES
 103 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received:	12/21/2018	Sampling Date:	12/16/2018
Reported:	12/26/2018	Sampling Type:	Soil
Project Name:	ROJO AE #001	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP 6 @ 3' (H803756-04)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	12/21/2018	ND	1.81	90.5	2.00	4.56		
Toluene*	<0.050	0.050	12/21/2018	ND	1.80	90.0	2.00	3.92		
Ethylbenzene*	<0.050	0.050	12/21/2018	ND	1.78	88.8	2.00	4.27		
Total Xylenes*	<0.150	0.150	12/21/2018	ND	5.23	87.2	6.00	3.64		
Total BTEX	<0.300	0.300	12/21/2018	ND						

Surrogate: 4-Bromofluorobenzene (PID) 97.3 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	12/21/2018	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	12/21/2018	ND	199	99.4	200	1.11		
DRO >C10-C28*	<10.0	10.0	12/21/2018	ND	221	111	200	2.44		
EXT DRO >C28-C36	<10.0	10.0	12/21/2018	ND						

Surrogate: 1-Chlorooctane 104 % 41-142

Surrogate: 1-Chlorooctadecane 103 % 37.6-147

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

BTA Oil Producers
 MICHAEL ALVES
 103 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received:	12/21/2018	Sampling Date:	12/16/2018
Reported:	12/26/2018	Sampling Type:	Soil
Project Name:	ROJO AE #001	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP 7 @ 3' (H803756-05)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	12/21/2018	ND	1.81	90.5	2.00	4.56		
Toluene*	<0.050	0.050	12/21/2018	ND	1.80	90.0	2.00	3.92		
Ethylbenzene*	<0.050	0.050	12/21/2018	ND	1.78	88.8	2.00	4.27		
Total Xylenes*	<0.150	0.150	12/21/2018	ND	5.23	87.2	6.00	3.64		
Total BTEX	<0.300	0.300	12/21/2018	ND						

Surrogate: 4-Bromofluorobenzene (PID) 95.0 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	320	16.0	12/21/2018	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	12/21/2018	ND	199	99.4	200	1.11		
DRO >C10-C28*	<10.0	10.0	12/21/2018	ND	221	111	200	2.44		
EXT DRO >C28-C36	<10.0	10.0	12/21/2018	ND						

Surrogate: 1-Chlorooctane 97.3 % 41-142

Surrogate: 1-Chlorooctadecane 96.8 % 37.6-147

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

BTA Oil Producers
 MICHAEL ALVES
 103 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received: 12/21/2018
 Reported: 12/26/2018
 Project Name: ROJO AE #001
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 12/16/2018
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: SP 8 @ 3' (H803756-06)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	12/21/2018	ND	1.81	90.5	2.00	4.56		
Toluene*	<0.050	0.050	12/21/2018	ND	1.80	90.0	2.00	3.92		
Ethylbenzene*	<0.050	0.050	12/21/2018	ND	1.78	88.8	2.00	4.27		
Total Xylenes*	<0.150	0.150	12/21/2018	ND	5.23	87.2	6.00	3.64		
Total BTEX	<0.300	0.300	12/21/2018	ND						

Surrogate: 4-Bromofluorobenzene (PIL) 97.8 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	12/21/2018	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	12/21/2018	ND	199	99.4	200	1.11		
DRO >C10-C28*	<10.0	10.0	12/21/2018	ND	221	111	200	2.44		
EXT DRO >C28-C36	<10.0	10.0	12/21/2018	ND						

Surrogate: 1-Chlorooctane 98.1 % 41-142

Surrogate: 1-Chlorooctadecane 95.8 % 37.6-147

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

BTA Oil Producers
 MICHAEL ALVES
 103 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received:	12/21/2018	Sampling Date:	12/16/2018
Reported:	12/26/2018	Sampling Type:	Soil
Project Name:	ROJO AE #001	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP 9 @ 3' (H803756-07)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	12/21/2018	ND	1.81	90.5	2.00	4.56		
Toluene*	<0.050	0.050	12/21/2018	ND	1.80	90.0	2.00	3.92		
Ethylbenzene*	<0.050	0.050	12/21/2018	ND	1.78	88.8	2.00	4.27		
Total Xylenes*	<0.150	0.150	12/21/2018	ND	5.23	87.2	6.00	3.64		
Total BTEX	<0.300	0.300	12/21/2018	ND						

Surrogate: 4-Bromofluorobenzene (PID) 98.2 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	12/21/2018	ND	416	104	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	12/21/2018	ND	199	99.4	200	1.11		
DRO >C10-C28*	<10.0	10.0	12/21/2018	ND	221	111	200	2.44		
EXT DRO >C28-C36	<10.0	10.0	12/21/2018	ND						

Surrogate: 1-Chlorooctane 92.6 % 41-142

Surrogate: 1-Chlorooctadecane 91.6 % 37.6-147

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

BTA Oil Producers
 MICHAEL ALVES
 103 South Pecos
 Midland TX, 79701
 Fax To: (432) 683-0312

Received:	12/21/2018	Sampling Date:	12/16/2018
Reported:	12/26/2018	Sampling Type:	Soil
Project Name:	ROJO AE #001	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP 10 @ 3' (H803756-08)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	12/21/2018	ND	1.81	90.5	2.00	4.56		
Toluene*	<0.050	0.050	12/21/2018	ND	1.80	90.0	2.00	3.92		
Ethylbenzene*	<0.050	0.050	12/21/2018	ND	1.78	88.8	2.00	4.27		
Total Xylenes*	<0.150	0.150	12/21/2018	ND	5.23	87.2	6.00	3.64		
Total BTEX	<0.300	0.300	12/21/2018	ND						

Surrogate: 4-Bromofluorobenzene (PIE) 98.8 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	12/21/2018	ND	416	104	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	12/21/2018	ND	199	99.4	200	1.11		
DRO >C10-C28*	<10.0	10.0	12/21/2018	ND	221	111	200	2.44		
EXT DRO >C28-C36	<10.0	10.0	12/21/2018	ND						

Surrogate: 1-Chlorooctane 98.2 % 41-142

Surrogate: 1-Chlorooctadecane 96.3 % 37.6-147

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
- Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: <u>BTA Oil Producers</u>		BILL TO				ANALYSIS REQUEST																	
Project Manager: <u>Michael Altes</u>		P.O. #:																					
Address:		Company: <u>BTA</u>																					
City: State: Zip:		Attn: <u>Bryan Davis</u>																					
Phone #: Fax #:		Address:																					
Project #: Project Owner:		City:																					
Project Name:		State: Zip:																					
Project Location: <u>Rojo AE .001</u>		Phone #:																					
Sampler Name: <u>Michael Altes</u>		Fax #:																					
FOR LAB USE ONLY																							
Lab I.D. <u>H803756</u>	Sample I.D.	# GRAB OR (C)OMP # CONTAINERS	MATRIX					PRESERV.		SAMPLING													
			GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER												
1	SP. 3 @ 3'	6			X				X		12/16	10:25	X	X	X	<u>CL TO HAZ</u>							
2	SP. 4 @ 3'	6			X				X		12/16	10:39	X	X	X								
3	SP. 5 @ 3'	6			X				X		12/16	0:49	X	X	X								
4	SP. 6 @ 3'	6			X				X		12/16	11:10	X	X	X								
5	SP. 7 @ 3'	6			X				X		12/16	1:23	X	X	X								
6	SP. 8 @ 3'	6			X				X		12/16	11:38	X	X	X								
7	SP. 9 @ 3'	6			X				X		12/16	11:48	X	X	X								
8	SP. 10 @ 3'	6			X				X		12/16	12:00	X	X	X								

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Relinquished By:	Date: <u>12-21-2008</u>	Received By: <u>Jodi Henson</u>	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Phone #:
	Time: <u>10:07</u>		Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Fax #:
Relinquished By:	Date:	Received By:	REMARKS: <u>Mike@cajun-energy.com</u>	
	Time:		<u>RUSH!!</u>	
Delivered By: (Circle One)	Sample Condition	CHECKED BY:		
Sampler - UPS - Bus - Other: <u>2.12/#97</u>	Cool Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Yes <input type="checkbox"/> No			

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326