

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NRM2006956155
District RP	
Facility ID	
Application ID	

505-476-3200

Release Notification

Responsible Party

Responsible Party	Sundown Energy, LP	OGRID	232611
Contact Name	Mr. Ralph Butler	Contact Telephone	(214) 368-6100 x2102
Contact email	rbutler@elandenergy.com	Incident # (assigned by OCD)	
Contact mailing address	16400 Dallas Parkway, Suite 100, Dallas, TX 75248		

Location of Release Source

Latitude 32.7176536 Longitude -103.4402466
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Catena Lease, South Vacuum Unit 27 #003	Site Type	Well Pad
Date Release Discovered	2/27/2020	API# (if applicable)	

Unit Letter	Section	Township	Range	County
I	27	18S	35E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☒ Produced Water	Volume Released (bbls) 20	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☒ Yes ☐ No The water's estimated chloride concentration is $\approx$ 14,000-16,000 mg/L
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Due to low temperatures, a 3-inch poly-line used to transfer water froze. The line burst at fused joint when it froze.

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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? 	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped. ☐ The impacted area has been secured to protect human health and the environment. ☐ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. ☐ All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: The ground surface at the subject site is flat and the produced water that was release soaked into the ground too quickly to be recovered. No crude oil was present in the released fluids. No free liquids were present once the release had been stopped. No impact to human health or the environment is anticipated based on the volume and characteristics of this release.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>RALPH BUTLER</u>	Title: <u>Area Operations Manager</u>
Signature: <u>[Signature]</u>	Date: <u>3/9/2020</u>
email: <u>rbutler@clandenergy.com</u>	Telephone: <u>(214) 3680-6100 x 2102</u>
<u>OCD Only</u>	
Received by: <u>Ramona Marcus</u>	Date: <u>3/9/2020</u>