

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

| | |
|----------------|---------------|
| Incident ID | NRM2007947298 |
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| | |
|---|----------------------------------|
| Responsible Party Ridgeway Arizona Oil Corp | OGRID 164557 |
| Contact Name Caleb Rushing | Contact Telephone (575) 602-3283 |
| Contact email crushing@pedevco.com | Incident # (assigned by OCD) |
| Contact mailing address 575 N Dairy Ashford Rd, EC II Suite 210, Houston, TX 77079 | |

Location of Release Source

Latitude 33.658563 W _____ Longitude -103.652434 _____
(NAD 83 in decimal degrees to 5 decimal places)

| | |
|---------------------------------------|------------------------|
| Site Name CSU Byron Unit Tank Battery | Site Type Tank Battery |
| Date Release Discovered 3/16/2020 | API# (if applicable) |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|-----------|
| P | 34 | 07S | 32E | ROOSEVELT |

Surface Owner: State Federal Tribal Private (Name: Mark & Constance Watts _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | |
|--|--|---|
| <input checked="" type="checkbox"/> Crude Oil | Volume Released (bbls) 10 | Volume Recovered (bbls) 5 |
| <input checked="" type="checkbox"/> Produced Water | Volume Released (bbls) 80 | Volume Recovered (bbls) 60 |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | X Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| <input type="checkbox"/> Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |

Cause of Release

Lease operator arrived on location and found that the water tank had split at the bottom causing the contents of the tank to spill. He isolated production to facility and hard shut in valves going to the tank to prevent anymore contamination. Vac truck was called to pick up standing fluid and a backhoe to help isolate and contain areas affected by the spill

| | |
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| | |
|---|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC? X Yes <input type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? Volume released exceeds 25 bbl of total fluid exceeding guidelines outlined in NMAC 19.15.29(A). |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Kerry Fortner was contacted via phone by Caleb Rushing. | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

| | |
|--|---|
| X The source of the release has been stopped. X The impacted area has been secured to protect human health and the environment. X Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. X All free liquids and recoverable materials have been removed and managed appropriately. | |
| If all the actions described above have <u>not</u> been undertaken, explain why: | |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | |
| Printed Name: <u>William Boyd</u> | Title: <u>Land & Regulatory Manager</u> |
| Signature: _____ | Date: <u>3/17/2020</u> |
| email: <u>wboyd@pedevco.com</u> | Telephone: <u>(713) 574-7912</u> |
| <u>OCD Only</u> | |
| Received by: <u>Ramona Marcus</u> | Date: <u>3/19/2020</u> |